

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

| | | |
|--|---|-------------------|
| APPLICATION OF KENTUCKY UTILITIES |) | CASE NO. |
| COMPANY FOR AN ADJUSTMENT OF |) | 2012-00221 |
| ITS ELECTRIC RATES |) | |

RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO THE
FIRST SET OF DATA REQUESTS OF
THE KROGER COMPANY
DATED JULY 31, 2012

FILED: AUGUST 14, 2012

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Shannon L. Charnas**, being duly sworn, deposes and says that she is Director, Accounting and Regulatory Reporting for LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Shannon L. Charnas
Shannon L. Charnas

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 9th day of August 2012.

Scott A. Henry (SEAL)
Notary Public

My Commission Expires:

July 21, 2015

VERIFICATION

COMMONWEALTH OF PENNSYLVANIA)
) SS:
COUNTY OF CUMBERLAND)

The undersigned, **John J. Spanos**, being duly sworn, deposes and says that he is the Senior Vice President, Valuation and Rate Division, for Gannett Fleming, Inc., that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

John J. Spanos
JOHN J. SPANOS

Subscribed and sworn to before me, a Notary Public in and before said County and Commonwealth, this 6th day of August 2012.

Cheryl Ann Rutter (SEAL)
Notary Public

My Commission Expires:

February 20, 2015

COMMONWEALTH OF PENNSYLVANIA
Notarial Seal
Cheryl Ann Rutter, Notary Public
East Pennsboro Twp., Cumberland County
My Commission Expires Feb. 20, 2015
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to the First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 1

**Responding Witness: Kent W. Blake / Lonnie E. Bellar / Valerie L. Scott /
Robert M. Conroy / Shannon L. Charnas / John J. Spanos / Daniel K. Arbough**

Q-1. Please provide an electronic copy of all workpapers utilized in the preparation of the Company's direct testimony and exhibits of the witnesses listed below. In your responses please include an electronic copy of rate design and cost of service models in Excel-compatible format with all working formulas included.

- (a) Kent Blake
- (b) Lonnie Bellar
- (c) Valerie Scott
- (d) Robert Conroy
- (e) Shannon Charnas
- (f) John Spanos
- (g) Dan Arbough

- A-1. (a) See response to KIUC 1-1 and the attached for Blake Exhibit 11.
- (b) See response to KIUC 1-1.
- (c) See response to KIUC 1-1.
- (d) See response to PSC 2-108.
- (e) See response to KIUC 1-1.
- (f) See attached.
- (g) Workpapers for Dan Arbough's testimony are provided in the responses to AG 1-179, AG 1-224, AG 1-225, and KIUC 1-1.

The attachment is being provided in a separate file in Excel format.

4 Files

Blake Exhibit 11

Generation - Five Year (2007-2011)

Source: SNL

| Holding Company | Power Prod. Non Fuel O&M Expense \$ | Net Generation MWh | Power Prod. Non Fuel O&M \$/Net Gen | Ranking |
|--|--|----------------------|---|---------|
| Iberdrola, S.A. | 60,879,000 | 59,590,703 | 1.02 | 1 |
| OGE Energy Corp. | 576,821,000 | 126,911,325 | 4.55 | 2 |
| IDACORP, Inc. | 405,963,000 | 73,494,668 | 5.52 | 3 |
| Avista Corporation | 219,241,000 | 35,960,033 | 6.10 | 4 |
| LG&E and KU | 1,054,943,000 | 170,762,010 | 6.18 | 5 |
| Empire District Electric Company | 119,807,000 | 19,221,332 | 6.23 | 6 |
| Cleco Corporation | 208,210,000 | 32,929,745 | 6.32 | 7 |
| NextEra Energy, Inc. | 3,126,412,000 | 491,430,766 | 6.36 | 8 |
| NV Energy, Inc. | 657,626,000 | 100,196,151 | 6.56 | 9 |
| Berkshire Hathaway Inc. | 2,898,046,000 | 434,296,237 | 6.67 | 10 |
| Portland General Electric Company | 364,717,000 | 54,141,509 | 6.74 | 11 |
| Alliant Energy Corporation | 623,147,000 | 92,267,589 | 6.75 | 12 |
| Ameren Corporation | 2,443,702,000 | 359,792,083 | 6.79 | 13 |
| Otter Tail Corporation | 127,307,000 | 18,537,120 | 6.87 | 14 |
| TECO Energy, Inc. | 654,821,000 | 91,604,808 | 7.15 | 15 |
| SCANA Corporation | 923,516,000 | 125,163,431 | 7.38 | 16 |
| Exelon Corporation | 43,262,000 | 5,817,440 | 7.44 | 17 |
| Westar Energy, Inc. | 1,069,751,000 | 141,918,034 | 7.54 | 18 |
| AES Corporation | 1,231,379,000 | 159,501,801 | 7.72 | 19 |
| Great Plains Energy Inc. | 1,006,378,000 | 129,138,919 | 7.79 | 20 |
| CMS Energy Corporation | 736,950,000 | 92,856,066 | 7.94 | 21 |
| Integrus Energy Group, Inc. | 383,791,000 | 48,355,482 | 7.94 | 22 |
| Southern Company | 7,265,974,000 | 890,580,864 | 8.16 | 23 |
| ALLETE, Inc. | 346,749,000 | 42,109,101 | 8.23 | 24 |
| CH Energy Group, Inc. | 3,483,000 | 408,866 | 8.52 | 25 |
| Progress Energy, Inc. | 4,027,191,000 | 464,104,933 | 8.68 | 26 |
| MDU Resources Group, Inc. | 103,825,000 | 11,956,596 | 8.68 | 27 |
| Duke Energy Corporation | 6,302,320,000 | 714,623,389 | 8.82 | 28 |
| American Electric Power Company, Inc. | 8,305,852,031 | 939,482,511 | 8.84 | 29 |
| NorthWestern Corporation | 142,858,000 | 15,807,836 | 9.04 | 30 |
| Xcel Energy Inc. | 3,504,397,000 | 374,525,347 | 9.36 | 31 |
| DTE Energy Company | 2,260,497,000 | 241,114,583 | 9.38 | 32 |
| NiSource Inc. | 720,612,000 | 74,743,508 | 9.64 | 33 |
| Entergy Corporation | 4,060,476,513 | 411,781,880 | 9.86 | 34 |
| Dominion Resources, Inc. | 3,176,868,000 | 308,003,798 | 10.31 | 35 |
| Puget Holdings LLC | 499,103,000 | 47,893,500 | 10.42 | 36 |
| Black Hills Corporation | 97,362,000 | 9,148,877 | 10.64 | 37 |
| Wisconsin River Power Company | 9,262,000 | 870,000 | 10.65 | 38 |
| MGE Energy, Inc. | 109,318,000 | 10,020,417 | 10.91 | 39 |
| Vectren Corporation | 329,052,000 | 27,951,012 | 11.77 | 40 |
| El Paso Electric Company | 541,881,000 | 41,112,295 | 13.18 | 41 |
| National Grid plc | 440,669,000 | 32,794,440 | 13.44 | 42 |
| PG&E Corporation | 2,064,738,000 | 147,892,973 | 13.96 | 43 |
| Pinnacle West Capital Corporation | 2,038,226,000 | 137,129,486 | 14.86 | 44 |
| Edison International | 2,721,299,000 | 158,645,509 | 17.15 | 45 |
| Central Vermont Public Service Corporation | 38,809,000 | 2,144,800 | 18.09 | 46 |
| PNM Resources, Inc. | 991,906,000 | 52,812,760 | 18.78 | 47 |
| Alaska Electric Light and Power Company | 10,346,000 | 529,906 | 19.52 | 48 |
| Northeast Utilities | 392,284,000 | 20,050,615 | 19.56 | 49 |
| UniSource Energy Corporation | 1,124,943,000 | 55,413,738 | 20.30 | 50 |
| Cerberus Capital Management, L.P. | 15,107,000 | 719,003 | 21.01 | 51 |
| Gaz Métro Limited Partnership | 22,109,000 | 1,007,109 | 21.95 | 52 |
| Sempra Energy | 732,415,000 | 32,115,727 | 22.81 | 53 |
| Wisconsin Energy Corporation | 2,558,546,000 | 108,931,404 | 23.49 | 54 |
| FirstEnergy Corp. | 2,257,257,000 | 73,225,624 | 30.83 | 55 |
| Consolidated Edison, Inc. | 679,403,000 | 14,232,814 | 47.73 | 56 |
| Grand Total | 76,831,806,544 | 8,327,772,473 | | |

Transmission Five Year (2007-2011)

SNL

| Holding Company Name | Transmission O&M | | Regional Market O&M | | Regional Transmission & Mkt | | Total Cash | | Transmission Miles | Metric | Ranking |
|---|------------------|-------------|-------------------------|-----------|-----------------------------|----------------|------------|---------|--------------------|--------|---------|
| | Expense | Expense | Transmission Plant: Add | Oper: Add | Costs | Costs | | | | | |
| Otter Tail Corporation | 49,215,000 | 8,172,000 | 49,595,000 | | 0 | 106,982,000 | 26,274 | 4,072 | 1 | | |
| MDU Resources Group, Inc. | 39,900,000 | 2,317,000 | 46,770,000 | | 0 | 88,987,000 | 15,235 | 5,841 | 2 | | |
| NorthWestern Corporation | 142,469,000 | 0 | 110,650,000 | | 0 | 253,119,000 | 40,548 | 6,242 | 3 | | |
| Empire District Electric Company | 37,865,000 | 0 | 57,783,000 | | 0 | 95,648,000 | 6,746 | 14,178 | 4 | | |
| El Paso Electric Company | 83,942,000 | 0 | 57,832,000 | | 0 | 141,774,000 | 8,795 | 16,120 | 5 | | |
| IDACORP, Inc. | 123,935,000 | 0 | 292,450,000 | | 0 | 416,385,000 | 23,705 | 17,565 | 6 | | |
| LKE | 177,847,000 | 8,029,000 | 275,825,000 | | 0 | 461,701,000 | 24,783 | 18,630 | 7 | | |
| NISource Inc. | 87,127,000 | 123,000 | 190,460,000 | | 0 | 277,710,000 | 14,367 | 19,330 | 8 | | |
| SCANA Corporation | 83,359,000 | 0 | 256,701,000 | | 0 | 340,060,000 | 17,083 | 19,906 | 9 | | |
| Cerberus Capital Management, L.P. (includes Consoli | 4,589,000 | 0 | 1,495,000 | | 0 | 6,084,000 | 305 | 19,948 | 10 | | |
| Duke Energy Corporation | 653,463,000 | 60,922,000 | 934,440,000 | | 0 | 1,648,825,000 | 80,154 | 20,571 | 11 | | |
| Great Plains Energy Inc. | 269,231,000 | 16,901,000 | 157,503,000 | | 2,236,000 | 445,871,000 | 20,474 | 21,777 | 12 | | |
| Mt. Carmel Public Utility Company | 2,842,000 | 0 | 1,107,000 | | 0 | 3,949,000 | 179 | 22,061 | 13 | | |
| American Electric Power Company | 1,796,632,000 | 99,923,000 | 2,220,636,000 | | 0 | 4,117,191,000 | 182,982 | 22,501 | 14 | | |
| Ameren Corporation | 396,727,000 | 52,394,000 | 389,708,000 | | 0 | 838,829,000 | 34,805 | 24,101 | 15 | | |
| Entergy Corporation | 740,042,000 | 958,000 | 1,144,308,000 | | 24,795,000 | 1,910,103,000 | 79,091 | 24,151 | 16 | | |
| Avista Corporation | 127,805,000 | 0 | 149,600,000 | | 0 | 277,405,000 | 11,010 | 25,196 | 17 | | |
| NV Energy, Inc. | 147,795,000 | 0 | 371,556,000 | | 0 | 519,351,000 | 19,776 | 26,262 | 18 | | |
| ITC Holdings Corp. | 578,484,000 | 0 | 1,491,350,000 | | 0 | 2,069,834,000 | 76,465 | 27,069 | 19 | | |
| PNM Resources, Inc. | 368,207,000 | 0 | 221,106,000 | | 0 | 589,313,000 | 20,487 | 28,765 | 20 | | |
| ALLETE, Inc. | 144,979,000 | 283,000 | 202,437,000 | | 0 | 347,699,000 | 12,011 | 28,948 | 21 | | |
| UNS Energy Corporation | 124,761,000 | 0 | 248,825,000 | | 0 | 373,586,000 | 12,668 | 29,491 | 22 | | |
| Pinnacle West Capital Corporation | 274,619,000 | 0 | 624,101,000 | | 0 | 898,720,000 | 29,119 | 30,864 | 23 | | |
| Iberdrola, S.A. | 705,786,000 | 0 | 688,271,000 | | 0 | 1,394,057,000 | 42,326 | 32,936 | 24 | | |
| Emera Incorporated | (59,914,000) | 0 | 254,182,000 | | 0 | 194,268,000 | 5,883 | 33,022 | 25 | | |
| CH Energy Group, Inc. | 47,990,000 | 0 | 56,958,000 | | 0 | 104,948,000 | 3,140 | 33,423 | 26 | | |
| OGE Energy Corp. | 202,590,000 | 17,581,000 | 573,580,000 | | 0 | 793,751,000 | 23,659 | 33,550 | 27 | | |
| Berkshire Hathaway Inc. | 1,129,281,000 | 17,936,000 | 2,089,630,000 | | 0 | 3,236,847,000 | 94,160 | 34,376 | 28 | | |
| Southern Company | 1,019,305,000 | 0 | 2,132,549,000 | | 0 | 3,151,854,000 | 89,676 | 35,147 | 29 | | |
| Cleco Corporation | 81,741,000 | 0 | 143,324,000 | | 0 | 225,065,000 | 6,281 | 35,833 | 30 | | |
| Progress Energy, Inc. | 496,190,000 | 0 | 1,468,916,000 | | 0 | 1,965,106,000 | 54,805 | 35,856 | 31 | | |
| PG&E Corporation | 999,342,000 | 44,122,000 | 2,407,112,000 | | 0 | 3,450,576,000 | 92,967 | 37,116 | 32 | | |
| AES Corporation | 566,703,000 | 711,000 | 51,336,000 | | 0 | 618,750,000 | 16,181 | 38,239 | 33 | | |
| Xcel Energy Inc. | 1,531,873,000 | 75,538,000 | 1,906,364,000 | | 0 | 3,513,775,000 | 90,367 | 38,883 | 34 | | |
| TECO Energy, Inc. | 65,058,000 | 0 | 196,115,000 | | 0 | 261,173,000 | 6,587 | 39,650 | 35 | | |
| FirstEnergy Corp. | 3,373,648,000 | 16,889,000 | 853,123,000 | | 0 | 4,243,660,000 | 104,223 | 40,717 | 36 | | |
| Wisconsin Energy Corp | 405,925,000 | 0 | 1,506,774,000 | | 0 | 1,912,699,000 | 46,878 | 40,802 | 37 | | |
| Pepco Holdings, Inc. | 233,255,000 | 709,000 | 704,975,000 | | 0 | 938,939,000 | 21,932 | 42,811 | 38 | | |
| NextEra Energy, Inc. | 352,958,000 | 0 | 1,097,184,000 | | 0 | 1,450,142,000 | 33,527 | 43,253 | 39 | | |
| Westar Energy, Inc. | 660,714,000 | 0 | 635,941,000 | | 0 | 1,296,655,000 | 29,964 | 43,274 | 40 | | |
| Alaska Energy & Resources Company | 1,466,000 | 0 | 12,093,000 | | 0 | 13,559,000 | 300 | 45,197 | 41 | | |
| Vectren Corporation | 50,682,000 | 0 | 173,869,000 | | 0 | 224,551,000 | 4,756 | 47,214 | 42 | | |
| Black Hills Corporation | 85,654,000 | 0 | 50,222,000 | | 0 | 135,876,000 | 2,807 | 48,406 | 43 | | |
| Central Vermont Public Service Corp | 151,407,000 | 5,397,000 | 24,624,000 | | 0 | 181,428,000 | 3,396 | 53,424 | 44 | | |
| PPL Electric Utilities* | 736,336,000 | 11,822,000 | 335,221,000 | | 0 | 1,083,379,000 | 20,234 | 53,543 | 45 | | |
| Texas Energy Future Holdings LP (formerly TXU) | 2,162,170,000 | 0 | 1,893,407,000 | | 0 | 4,055,577,000 | 75,350 | 53,823 | 46 | | |
| Edison International | 1,295,135,000 | 60,249,000 | 2,039,607,000 | | 0 | 3,394,991,000 | 61,342 | 55,345 | 47 | | |
| Dominion Resources, Inc. | 477,615,000 | 23,311,000 | 2,116,938,000 | | 0 | 2,617,864,000 | 30,819 | 84,943 | 48 | | |
| Portland General Electric Company | 399,423,000 | 0 | 129,634,000 | | 0 | 529,057,000 | 5,903 | 89,625 | 49 | | |
| Gaz Métro Limited Partnership | 128,358,000 | 0 | 11,976,000 | | 0 | 140,334,000 | 1,474 | 95,206 | 50 | | |
| Duquesne Light Holdings, Inc. | 40,139,000 | 520,000 | 283,966,000 | | 0 | 324,625,000 | 3,282 | 98,911 | 51 | | |
| CenterPoint Energy, Inc. | 1,781,761,000 | 0 | 397,225,000 | | 0 | 2,178,986,000 | 18,973 | 114,847 | 52 | | |
| Exelon Corporation | 3,231,255,000 | 15,672,000 | 1,434,331,000 | | 0 | 4,681,258,000 | 36,733 | 127,440 | 53 | | |
| Sempra Energy | 475,813,000 | 14,853,000 | 738,331,000 | | 0 | 1,228,997,000 | 9,585 | 128,221 | 54 | | |
| Puget Holdings LLC | 426,176,000 | 0 | 160,546,000 | | 0 | 586,722,000 | 4,349 | 134,910 | 55 | | |
| Public Service Enterprise Group | 255,636,000 | 0 | 918,380,000 | | 0 | 1,174,016,000 | 7,037 | 166,835 | 56 | | |
| Unitil Corporation | 23,398,000 | 94,000 | 359,000 | | 0 | 23,851,000 | 137 | 174,095 | 57 | | |
| National Grid plc | 2,019,946,000 | 0 | 763,323,000 | | 0 | 2,783,269,000 | 15,380 | 180,967 | 58 | | |
| Vermont Transco LLC | 46,685,000 | 0 | 575,853,000 | | 0 | 622,538,000 | 3,352 | 185,694 | 59 | | |
| Northeast Utilities | 2,056,943,000 | 19,151,000 | 2,520,258,000 | | 0 | 4,596,352,000 | 20,771 | 221,287 | 60 | | |
| Consolidated Edison, Inc. | 873,441,000 | 40,885,000 | 1,281,849,000 | | 0 | 2,196,175,000 | 5,519 | 397,930 | 61 | | |
| Grand Total | 34,987,719,000 | 615,462,000 | 42,124,584,000 | | 27,031,000 | 77,754,796,000 | 1,851,117 | | | | |

Distribution Five Year Rankings (2007 - 2011) Source: SNL

| Holding Company | Distribution O&M Expense | Distribution Plant: Additions | Total Cash Costs | Retail Electric Customers | Cash Costs \$/Customers | Ranking |
|-------------------------------------|--------------------------|-------------------------------|------------------|---------------------------|-------------------------|---------|
| Emera Incorporated | 46,833,000 | 52,363,000 | 99,196,000 | 673,134 | 147.36 | 1 |
| PNM Resources, Inc. | 219,143,400 | 350,226,000 | 569,369,400 | 3,613,384 | 157.57 | 2 |
| UGI Corporation | 27,144,000 | 24,512,000 | 51,656,000 | 310,589 | 166.32 | 3 |
| NextEra Energy, Inc. | 1,344,604,000 | 2,634,510,000 | 3,979,114,000 | 22,572,785 | 176.28 | 4 |
| Alaska Energy & Resources Company | 9,835,000 | 4,577,000 | 14,412,000 | 79,910 | 180.35 | 5 |
| Xcel Energy Inc. | 1,204,635,000 | 1,878,632,000 | 3,083,267,000 | 16,882,915 | 182.63 | 6 |
| Integrus Energy Group, Inc. | 275,490,000 | 180,132,000 | 455,622,000 | 2,435,976 | 187.04 | 7 |
| AES Corporation | 341,171,000 | 594,296,000 | 935,467,000 | 4,912,550 | 190.42 | 8 |
| FirstEnergy Corp. | 2,270,511,000 | 3,723,381,000 | 5,993,892,000 | 30,211,727 | 198.40 | 9 |
| NiSource Inc. | 200,682,000 | 266,713,000 | 467,395,000 | 2,280,181 | 204.98 | 10 |
| Iberdrola, S.A. | 1,232,592,000 | 687,207,000 | 1,919,799,000 | 9,206,811 | 208.52 | 11 |
| NV Energy, Inc. | 239,719,000 | 999,328,000 | 1,239,047,000 | 5,924,156 | 209.15 | 12 |
| MDU Resources Group, Inc. | 55,502,000 | 72,755,000 | 128,257,000 | 612,511 | 209.40 | 13 |
| Progress Energy, Inc. | 1,290,610,000 | 1,949,419,000 | 3,240,029,000 | 15,401,577 | 210.37 | 14 |
| CenterPoint Energy, Inc. | 927,778,000 | 1,297,347,000 | 2,225,125,000 | 10,523,706 | 211.44 | 15 |
| Northwestern Corporation | 189,028,000 | 229,310,000 | 418,338,000 | 1,969,683 | 212.39 | 16 |
| Texas Energy Future Holdings LP | 1,037,045,000 | 2,293,809,000 | 3,330,854,000 | 15,673,899 | 212.51 | 17 |
| TECO Energy, Inc. | 231,562,000 | 480,261,000 | 711,823,000 | 3,347,157 | 212.66 | 18 |
| El Paso Electric Company | 96,953,000 | 293,149,000 | 390,102,000 | 1,833,970 | 212.71 | 19 |
| Wisconsin Energy Corporation | 430,317,000 | 766,282,000 | 1,196,599,000 | 5,572,433 | 214.74 | 20 |
| Public Service Enterprise Group Inc | 778,532,000 | 1,577,577,000 | 2,356,109,000 | 10,653,710 | 221.15 | 21 |
| Duquesne Light Holdings, Inc. | 156,815,000 | 501,444,000 | 658,259,000 | 2,934,479 | 224.32 | 22 |
| UNS Energy Corporation | 119,862,000 | 434,600,000 | 554,462,000 | 2,452,024 | 226.12 | 23 |
| PPL Electric Utilities* | 716,139,000 | 888,514,000 | 1,604,653,000 | 6,980,798 | 229.87 | 24 |
| CMS Energy Corporation | 756,599,000 | 1,338,929,000 | 2,095,528,000 | 8,966,307 | 233.71 | 25 |
| Entergy Corporation | 1,057,082,000 | 2,114,245,000 | 3,171,327,000 | 13,560,323 | 233.87 | 26 |
| Duke Energy Corporation | 1,644,805,000 | 3,034,851,000 | 4,679,656,000 | 19,850,779 | 235.74 | 27 |
| LKE | 390,950,000 | 718,564,000 | 1,109,514,000 | 4,677,853 | 237.18 | 28 |
| National Grid plc | 926,622,000 | 1,092,796,000 | 2,019,418,000 | 8,509,413 | 237.32 | 29 |
| Westar Energy, Inc. | 415,683,000 | 405,608,000 | 821,291,000 | 3,407,102 | 241.05 | 30 |
| Puget Holdings LLC | 382,109,000 | 909,974,000 | 1,292,083,000 | 5,347,063 | 241.64 | 31 |
| Gaz Métro Limited Partnership | 54,977,000 | 60,786,000 | 115,763,000 | 473,094 | 244.69 | 32 |
| Great Plains Energy Inc. | 385,353,000 | 698,283,000 | 1,083,636,000 | 4,360,477 | 248.51 | 33 |
| DTE Energy Company | 1,268,306,000 | 1,389,480,000 | 2,657,786,000 | 10,686,791 | 248.70 | 34 |
| Dominion Resources, Inc. | 1,017,651,000 | 2,001,856,000 | 3,019,507,000 | 12,013,280 | 251.35 | 35 |
| Unitil Corporation | 31,789,000 | 101,878,000 | 133,667,000 | 522,622 | 255.76 | 36 |
| Portland General Electric Company | 348,607,000 | 701,431,000 | 1,050,038,000 | 4,071,208 | 257.92 | 37 |
| IDACORP, Inc. | 227,963,000 | 400,658,000 | 628,621,000 | 2,434,041 | 258.26 | 38 |
| Otter Tail Corporation | 74,575,000 | 92,899,000 | 167,474,000 | 646,213 | 259.16 | 39 |
| Cerberus Capital Management, L.P. | 238,000 | 190,000 | 428,000 | 1,634 | 261.93 | 40 |
| Exelon Corporation | 3,475,542,000 | 5,473,716,000 | 8,949,258,000 | 32,996,711 | 271.22 | 41 |
| Avista Corporation | 131,084,000 | 348,916,000 | 480,000,000 | 1,769,512 | 271.26 | 42 |
| CH Energy Group, Inc. | 192,628,000 | 201,725,000 | 394,353,000 | 1,415,659 | 278.56 | 43 |
| Northeast Utilities | 1,648,569,000 | 2,661,774,000 | 4,310,343,000 | 15,280,807 | 282.08 | 44 |
| Berkshire Hathaway Inc. | 1,584,805,000 | 1,908,161,000 | 3,492,966,000 | 12,200,071 | 286.31 | 45 |
| American Electric Power Company | 2,550,533,000 | 3,655,967,000 | 6,206,500,000 | 21,369,853 | 290.43 | 46 |
| MGE Energy, Inc. | 63,093,000 | 140,445,000 | 203,538,000 | 699,178 | 291.11 | 47 |
| Alliant Energy Corporation | 249,361,000 | 1,180,715,000 | 1,430,076,000 | 4,908,391 | 291.35 | 48 |
| ALLETE, Inc. | 116,298,000 | 115,747,000 | 232,045,000 | 788,544 | 294.27 | 49 |
| Sempra Energy | 621,266,000 | 1,415,272,000 | 2,036,538,000 | 6,852,854 | 297.18 | 50 |
| Southern Company | 2,616,590,000 | 4,031,502,000 | 6,648,092,000 | 21,987,304 | 302.36 | 51 |
| Edison International | 2,073,778,000 | 5,421,345,000 | 7,495,123,000 | 24,393,795 | 307.26 | 52 |
| SCANA Corporation | 240,242,000 | 789,754,000 | 1,029,996,000 | 3,255,651 | 316.37 | 53 |
| Pinnacle West Capital Corporation | 471,614,000 | 1,282,994,000 | 1,754,608,000 | 5,532,559 | 317.14 | 54 |
| Pepco Holdings, Inc. | 1,026,076,000 | 1,871,653,000 | 2,897,729,000 | 9,098,984 | 318.47 | 55 |
| PG&E Corporation | 2,623,717,000 | 5,732,222,000 | 8,355,939,000 | 26,154,851 | 319.48 | 56 |
| Vectren Corporation | 73,686,000 | 160,758,000 | 234,444,000 | 731,133 | 320.66 | 57 |
| Central Vermont Public Service Corp | 172,208,000 | 85,407,000 | 257,615,000 | 795,073 | 324.01 | 58 |
| Black Hills Corporation | 40,628,000 | 132,137,000 | 172,765,000 | 532,491 | 324.45 | 59 |
| Ameren Corporation | 1,804,960,000 | 2,097,139,000 | 3,902,099,000 | 12,006,115 | 325.01 | 60 |
| UIL Holdings Corporation | 214,968,000 | 322,582,000 | 537,550,000 | 1,621,035 | 331.61 | 61 |
| Cleco Corporation | 130,703,000 | 329,607,000 | 460,310,000 | 1,386,010 | 332.11 | 62 |
| OGE Energy Corp. | 352,330,000 | 939,512,000 | 1,291,842,000 | 3,867,061 | 334.06 | 63 |
| Empire District Electric Company | 116,980,000 | 202,005,000 | 318,985,000 | 836,915 | 381.14 | 64 |
| Mt. Carmel Public Utility Company | 4,643,000 | 6,433,000 | 11,076,000 | 27,569 | 401.76 | 65 |
| Consolidated Edison, Inc. | 2,482,840,000 | 5,599,691,000 | 8,082,531,000 | 17,913,471 | 451.20 | 66 |
| Grand Total | 47,504,953,400 | 83,349,951,000 | 130,854,904,400 | 505,009,862 | | |

Retail Five Year Rankings (2007-2011)

Source: SNL

| Holding Company | Cust. Accounts Expenses \$ | Cust. Svc & Inform Expenses \$ | Sales Expenses \$ | Retail O&M \$ | Retail Customers | Retail O&M \$/Customers | Ranking |
|---|----------------------------|--------------------------------|-------------------|----------------|------------------|-------------------------|---------|
| Texas Energy Future Holdings LP (formerly TXU) | 178,610,000 | 228,881,000 | 475,000 | 407,966,000 | 15,673,899 | 26.03 | 1 |
| CenterPoint Energy, Inc. | 160,113,000 | 145,066,000 | 0 | 305,179,000 | 10,523,706 | 29.00 | 2 |
| MDU Resources Group, Inc. | 18,588,000 | 1,496,000 | 1,241,000 | 21,325,000 | 612,511 | 34.82 | 3 |
| PNM Resources, Inc. | 89,157,162 | 10,093,938 | 27,712,818 | 126,963,918 | 3,613,384 | 35.14 | 4 |
| Dominion Resources, Inc. | 366,019,000 | 56,342,000 | 0 | 422,361,000 | 12,013,280 | 35.16 | 5 |
| Westar Energy, Inc. | 121,844,000 | 17,498,000 | 29,000 | 139,371,000 | 3,407,102 | 40.91 | 6 |
| Emera Incorporated | 27,606,000 | 499,000 | 0 | 28,105,000 | 673,134 | 41.75 | 7 |
| NISource Inc. | 87,873,000 | 2,661,000 | 6,654,000 | 97,188,000 | 2,280,181 | 42.62 | 8 |
| NorthWestern Corporation | 52,532,000 | 29,315,000 | 2,128,000 | 83,975,000 | 1,969,683 | 42.63 | 9 |
| Mt. Carmel Public Utility Company | 1,291,000 | 16,000 | (17,000) | 1,290,000 | 27,569 | 46.79 | 10 |
| Gaz Métro LP (Green Mountain Power) | 17,929,000 | 5,026,000 | 28,000 | 22,983,000 | 473,094 | 48.58 | 11 |
| El Paso Electric Company | 85,435,000 | 3,671,000 | 0 | 89,106,000 | 1,833,970 | 48.59 | 12 |
| Great Plains Energy Inc. | 167,711,000 | 50,598,000 | 6,115,000 | 224,424,000 | 4,360,477 | 51.47 | 13 |
| Black Hills Corporation | 19,893,000 | 8,461,000 | 2,000 | 28,356,000 | 532,491 | 53.25 | 14 |
| LKE | 180,269,000 | 90,284,000 | 421,000 | 270,974,000 | 4,677,853 | 57.93 | 15 |
| Duke Energy Corporation | 923,313,000 | 217,797,000 | 14,615,000 | 1,155,725,000 | 19,850,779 | 58.22 | 16 |
| Central Vermont Public Service Corp | 38,342,000 | 7,939,000 | 12,000 | 46,293,000 | 795,073 | 58.22 | 17 |
| NextEra Energy, Inc. | 701,728,000 | 571,145,000 | 66,637,000 | 1,339,510,000 | 22,572,785 | 59.34 | 18 |
| OGE Energy Corp. | 136,153,000 | 72,193,000 | 21,309,000 | 229,655,000 | 3,867,061 | 59.39 | 19 |
| Ameren Corporation | 553,593,000 | 156,280,000 | 5,269,000 | 715,142,000 | 12,006,111 | 59.56 | 20 |
| UGI Corporation | 16,442,000 | 2,815,000 | 77,000 | 19,334,000 | 310,589 | 62.25 | 21 |
| Duquesne Light Holdings, Inc. | 129,827,000 | 58,033,000 | 0 | 187,860,000 | 2,934,479 | 64.02 | 22 |
| Vectren Corporation | 34,825,000 | 3,399,000 | 9,428,000 | 47,652,000 | 731,133 | 65.18 | 23 |
| UNS Energy Corporation | 115,571,000 | 46,022,000 | 0 | 161,593,000 | 2,452,024 | 65.90 | 24 |
| CMS Energy Corporation | 336,597,000 | 257,616,000 | 948,000 | 595,161,000 | 8,966,307 | 66.38 | 25 |
| Progress Energy, Inc. | 470,750,000 | 541,710,000 | 21,688,000 | 1,034,148,000 | 15,401,577 | 67.15 | 26 |
| AES Corporation | 296,386,000 | 36,919,000 | 25,000 | 333,330,000 | 4,912,550 | 67.85 | 27 |
| Empire District Electric Company | 48,959,000 | 7,455,000 | 1,831,000 | 58,245,000 | 836,915 | 69.59 | 28 |
| American Electric Power | 1,148,821,000 | 341,005,000 | 1,566,000 | 1,491,392,000 | 21,369,853 | 69.79 | 29 |
| FirstEnergy Corp. | 1,058,224,000 | 1,062,024,000 | 18,570,000 | 2,138,818,000 | 30,211,727 | 70.79 | 30 |
| NV Energy, Inc. | 281,709,000 | 140,173,000 | 2,927,000 | 424,809,000 | 5,924,156 | 71.71 | 31 |
| Energy Corporation | 772,831,142 | 152,415,915 | 49,774,273 | 975,021,330 | 13,560,323 | 71.90 | 32 |
| Alaska Energy & Resources Company | 5,704,000 | 99,000 | 0 | 5,803,000 | 79,910 | 72.62 | 33 |
| SCANA Corporation | 230,383,000 | 19,560,000 | 9,658,000 | 259,601,000 | 3,255,651 | 79.74 | 34 |
| Portland General Electric Company | 275,460,000 | 52,006,000 | (2,000) | 327,464,000 | 4,071,208 | 80.43 | 35 |
| Consolidated Edison, Inc. | 1,201,429,000 | 218,371,000 | 82,042,000 | 1,501,842,000 | 17,913,471 | 83.84 | 36 |
| PPL Electric Utilities* | 323,607,000 | 261,744,000 | 19,982,000 | 605,333,000 | 6,980,798 | 86.71 | 37 |
| Exelon Corporation | 2,333,508,000 | 545,789,000 | 5,645,000 | 2,884,942,000 | 32,996,711 | 87.43 | 38 |
| Xcel Energy Inc. | 645,724,000 | 867,537,000 | 7,299,000 | 1,520,560,000 | 16,882,915 | 90.07 | 39 |
| TECO Energy, Inc. | 145,333,000 | 152,628,000 | 7,328,000 | 305,289,000 | 3,347,157 | 91.21 | 40 |
| Cleco Corporation | 81,964,000 | 29,089,000 | 18,404,000 | 129,457,000 | 1,386,010 | 93.40 | 41 |
| Integrus Energy Group, Inc. | 104,192,000 | 126,888,000 | 52,000 | 231,132,000 | 2,435,976 | 94.88 | 42 |
| Unitil Corporation | 29,904,000 | 20,153,000 | 1,236,000 | 51,293,000 | 522,622 | 98.15 | 43 |
| Iberdrola, S.A. | 545,274,000 | 335,231,000 | 47,502,000 | 928,007,000 | 9,206,811 | 100.80 | 44 |
| DTE Energy Company | 747,227,000 | 333,582,000 | 8,773,000 | 1,089,582,000 | 10,686,791 | 101.96 | 45 |
| Avista Corporation | 66,499,000 | 112,387,000 | 2,851,000 | 181,737,000 | 1,769,512 | 102.70 | 46 |
| Pinnacle West Capital Corporation | 339,699,000 | 173,852,000 | 55,983,000 | 569,534,000 | 5,532,559 | 102.94 | 47 |
| Berkshire Hathaway Inc. | 610,458,000 | 625,820,000 | 28,897,000 | 1,265,175,000 | 12,200,071 | 103.70 | 48 |
| MGE Energy, Inc. | 34,622,000 | 38,329,000 | 990,000 | 73,941,000 | 699,178 | 105.75 | 49 |
| Southern Company | 1,470,537,000 | 552,110,000 | 305,409,000 | 2,328,056,000 | 21,987,304 | 105.88 | 50 |
| Alliant Energy Corporation | 155,551,000 | 366,947,000 | 6,000 | 522,504,000 | 4,908,391 | 106.45 | 51 |
| Wisconsin Energy Corporation | 330,469,000 | 261,574,000 | 1,513,000 | 593,556,000 | 5,572,433 | 106.52 | 52 |
| Puget Holdings LLC | 231,784,000 | 367,192,000 | 1,476,000 | 600,452,000 | 5,347,063 | 112.30 | 53 |
| ALLETE, Inc. | 34,470,000 | 54,753,000 | 931,000 | 90,154,000 | 788,544 | 114.33 | 54 |
| Pepco Holdings, Inc. | 902,031,000 | 141,070,000 | 9,758,000 | 1,052,859,000 | 9,098,984 | 115.71 | 55 |
| IDACORP, Inc. | 103,917,000 | 192,187,000 | 0 | 296,104,000 | 2,434,041 | 121.65 | 56 |
| National Grid plc | 506,677,000 | 565,741,000 | 2,720,000 | 1,075,138,000 | 8,509,413 | 126.35 | 57 |
| Otter Tail Corporation | 56,159,944 | 30,969,884 | 5,200,329 | 92,330,157 | 646,213 | 142.88 | 58 |
| CH Energy Group, Inc. | 84,547,000 | 115,974,000 | 2,266,000 | 202,787,000 | 1,415,659 | 143.25 | 59 |
| Northeast Utilities | 965,012,000 | 1,235,621,000 | 14,279,000 | 2,214,912,000 | 15,280,807 | 144.95 | 60 |
| Sempra Energy | 282,028,000 | 717,630,000 | 94,000 | 999,752,000 | 6,852,854 | 145.89 | 61 |
| Edison International | 1,052,308,000 | 2,762,000,000 | 73,185,000 | 3,887,493,000 | 24,393,795 | 159.36 | 62 |
| Public Service Enterprise Group | 1,086,669,000 | 722,446,000 | 11,723,000 | 1,820,838,000 | 10,653,710 | 170.91 | 63 |
| PG&E Corporation | 1,258,673,000 | 3,267,418,000 | 30,512,000 | 4,556,603,000 | 26,154,851 | 174.22 | 64 |
| UIL Holdings Corporation | 189,012,000 | 164,576,000 | 0 | 353,588,000 | 1,621,035 | 218.12 | 65 |
| Cerberus Capital Mgt (Consolidated Water Power) | 177,000 | 256,000 | 0 | 433,000 | 1,634 | 264.99 | 66 |
| Grand Total | 25,069,950,248 | 19,756,378,737 | 1,015,177,420 | 45,841,506,405 | 505,009,858 | | |

A&G Five Year Rankings (2007-2011) Source: SNL

| <u>Holding Company</u> | <u>A&G O&M Expense \$</u> | <u>Total Sales of Electricity (MWh)</u> | <u>A&G \$/MWh</u> | <u>Ranking</u> |
|---|-----------------------------------|---|-----------------------|----------------|
| Texas Energy Future Holdings LP (formerly TXU) | 1,186,698,000 | 545,431,252 | 2.18 | 1 |
| CenterPoint Energy, Inc. | 849,644,000 | 382,553,878 | 2.22 | 2 |
| American Electric Power Company | 3,260,832,000 | 1,350,689,480 | 2.41 | 3 |
| Berkshire Hathaway Inc. | 1,244,662,000 | 498,972,380 | 2.49 | 4 |
| FirstEnergy Corp. | 2,266,506,000 | 833,438,044 | 2.72 | 5 |
| NextEra Energy, Inc. | 1,568,963,000 | 533,675,458 | 2.94 | 6 |
| Puget Holdings LLC | 454,056,000 | 133,396,816 | 3.40 | 7 |
| LKE | 786,328,000 | 203,328,871 | 3.87 | 8 |
| PPL Electric Utilities* | 746,621,000 | 191,755,127 | 3.89 | 9 |
| Xcel Energy Inc. | 2,271,222,000 | 571,522,218 | 3.97 | 10 |
| OGE Energy Corp. | 567,726,000 | 139,764,579 | 4.06 | 11 |
| Southern Company | 4,228,870,000 | 1,005,653,208 | 4.21 | 12 |
| Entergy Corporation | 3,071,759,000 | 728,446,073 | 4.22 | 13 |
| Pepco Holdings, Inc. | 1,129,467,000 | 266,941,475 | 4.23 | 14 |
| Exelon Corporation | 3,558,898,000 | 822,432,006 | 4.33 | 15 |
| Public Service Enterprise Group Inc | 1,029,966,000 | 237,938,830 | 4.33 | 16 |
| Ameren Corporation | 2,392,196,000 | 550,049,722 | 4.35 | 17 |
| Cleco Corporation | 235,733,000 | 52,752,183 | 4.47 | 18 |
| Alliant Energy Corporation | 756,233,000 | 163,165,465 | 4.63 | 19 |
| ALLETE, Inc. | 313,533,000 | 67,566,181 | 4.64 | 20 |
| Avista Corporation | 308,030,000 | 65,976,188 | 4.67 | 21 |
| Otter Tail Corporation | 169,420,000 | 36,232,299 | 4.68 | 22 |
| Portland General Electric Company | 635,797,000 | 127,668,348 | 4.98 | 23 |
| Pinnacle West Capital Corporation | 844,985,000 | 162,635,417 | 5.20 | 24 |
| UNS Energy Corporation | 419,377,000 | 80,685,081 | 5.20 | 25 |
| SCANA Corporation | 728,721,000 | 139,292,646 | 5.23 | 26 |
| AES Corporation | 892,023,000 | 166,285,253 | 5.36 | 27 |
| Empire District Electric Company | 157,330,000 | 28,592,970 | 5.50 | 28 |
| Progress Energy, Inc. | 2,786,972,000 | 506,198,380 | 5.51 | 29 |
| CMS Energy Corporation | 1,003,600,000 | 180,930,388 | 5.55 | 30 |
| NorthWestern Corporation | 280,885,000 | 49,740,320 | 5.65 | 31 |
| Dominion Resources, Inc. | 2,362,465,000 | 417,349,778 | 5.66 | 32 |
| Vectren Corporation | 180,900,000 | 31,953,789 | 5.66 | 33 |
| TECO Energy, Inc. | 567,372,000 | 98,172,005 | 5.78 | 34 |
| Black Hills Corporation | 145,901,000 | 25,040,375 | 5.83 | 35 |
| Westar Energy, Inc. | 881,357,000 | 147,325,365 | 5.98 | 36 |
| Gaz Métro Limited Partnership (includes Green Mountain Power) | 65,559,000 | 10,946,739 | 5.99 | 37 |
| Integrus Energy Group, Inc. | 510,654,000 | 84,747,411 | 6.03 | 38 |
| Wisconsin Energy Corporation | 966,640,000 | 159,369,413 | 6.07 | 39 |
| Emera Incorporated | 56,850,000 | 9,231,555 | 6.16 | 40 |
| Duke Energy Corporation | 4,994,025,000 | 807,415,517 | 6.19 | 41 |
| Duquesne Light Holdings, Inc. | 432,978,000 | 69,366,545 | 6.24 | 42 |
| MDU Resources Group, Inc. | 89,343,000 | 14,195,649 | 6.29 | 43 |
| NV Energy, Inc. | 1,013,013,000 | 158,402,913 | 6.40 | 44 |
| PNM Resources, Inc. | 719,218,000 | 107,763,657 | 6.67 | 45 |
| IDACORP, Inc. | 569,810,000 | 83,525,522 | 6.82 | 46 |
| Wisconsin River Power Company | 5,929,000 | 867,590 | 6.83 | 47 |
| UGI Corporation | 34,339,000 | 4,942,673 | 6.95 | 48 |
| Iberdrola, S.A. (formerly Energy East Corp) | 1,103,769,000 | 151,557,107 | 7.28 | 49 |
| Unitil Corporation | 65,476,000 | 8,958,686 | 7.31 | 50 |
| Northeast Utilities | 2,376,701,000 | 315,611,134 | 7.53 | 51 |
| Great Plains Energy Inc. | 1,157,772,000 | 150,468,380 | 7.69 | 52 |
| NISource Inc. | 681,695,000 | 85,276,634 | 7.99 | 53 |
| DTE Energy Company | 2,164,551,000 | 260,785,835 | 8.30 | 54 |
| MGE Energy, Inc. | 168,210,000 | 18,230,478 | 9.23 | 55 |
| PG&E Corporation | 4,137,305,000 | 437,095,396 | 9.47 | 56 |
| El Paso Electric Company | 524,708,000 | 54,014,961 | 9.71 | 57 |
| Edison International | 5,135,689,000 | 494,694,688 | 10.38 | 58 |
| Alaska Energy & Resources Company | 19,594,000 | 1,736,996 | 11.28 | 59 |
| National Grid plc | 1,484,788,000 | 124,074,213 | 11.97 | 60 |
| Central Vermont Public Service Corp | 194,133,000 | 14,968,443 | 12.97 | 61 |
| UIL Holdings Corporation | 457,391,000 | 29,436,236 | 15.54 | 62 |
| Consolidated Edison, Inc. | 4,420,582,000 | 268,479,112 | 16.47 | 63 |
| Sempra Energy | 1,535,193,000 | 81,891,375 | 18.75 | 64 |
| CH Energy Group, Inc. | 354,534,000 | 18,657,832 | 19.00 | 65 |
| Mt. Carmel Public Utility Company | 12,220,000 | 542,887 | 22.51 | 66 |
| Grand Total | 79,737,717,000 | 15,570,807,425 | | |

2007 - 2011 Value Chain Pyramid Summary Source: SNL

| | <u>Generation</u> | <u>Distribution</u> | <u>Retail</u> | <u>Transmission</u> | <u>A&G</u> | <u>Total</u> |
|-------------------------------------|-------------------|---------------------|---------------|---------------------|----------------|--------------|
| LG&E and KU | 1 | | 1 | 1 | 1 | 4 |
| Ameren Corporation | 1 | | | 1 | 1 | 3 |
| MDU Resources Group, Inc. | | 1 | 1 | 1 | | 3 |
| NextEra Energy, Inc. | 1 | 1 | | | 1 | 3 |
| NiSource Inc. | | 1 | 1 | 1 | | 3 |
| NorthWestern Corporation | | 1 | 1 | 1 | | 3 |
| American Electric Power Company | | | | 1 | 1 | 2 |
| Berkshire Hathaway Inc. | 1 | | | | 1 | 2 |
| Duke Energy Corporation | | | 1 | 1 | | 2 |
| El Paso Electric Company | | | 1 | 1 | | 2 |
| Empire District Electric Company | 1 | | | 1 | | 2 |
| Entergy Corporation | | | | 1 | 1 | 2 |
| FirstEnergy Corp. | | 1 | | | 1 | 2 |
| Great Plains Energy Inc. | | | 1 | 1 | | 2 |
| Iberdrola, S.A. | 1 | 1 | | | | 2 |
| IDACORP, Inc. | 1 | | | 1 | | 2 |
| NV Energy, Inc. | 1 | 1 | | | | 2 |
| OGE Energy Corp. | 1 | | | | 1 | 2 |
| Otter Tail Corporation | 1 | | | 1 | | 2 |
| PNM Resources, Inc. | | 1 | 1 | | | 2 |
| Xcel Energy Inc. | | 1 | | | 1 | 2 |
| AES Corporation | | 1 | | | | 1 |
| Alaska Energy & Resources Company | | 1 | | | | 1 |
| Avista Corporation | 1 | | | | | 1 |
| Black Hills Corporation | | | 1 | | | 1 |
| Central Vermont Public Service Corp | | | 1 | | | 1 |
| Cleco Corporation | 1 | | | | | 1 |
| Dominion Resources, Inc. | | | 1 | | | 1 |
| Exelon Corporation | | | | | 1 | 1 |
| Gaz Métro Limited Partnership | | | 1 | | | 1 |
| Portland General Electric Company | 1 | | | | | 1 |
| Progress Energy, Inc. | | 1 | | | | 1 |
| Puget Holdings LLC | | | | | 1 | 1 |
| SCANA Corporation | | | | 1 | | 1 |
| Southern Company | | | | | 1 | 1 |
| Westar Energy, Inc. | | | 1 | | | 1 |
| ALLETE, Inc. | | | | | | 0 |
| CH Energy Group, Inc. | | | | | | 0 |
| Consolidated Edison, Inc. | | | | | | 0 |
| Edison International | | | | | | 0 |
| National Grid plc | | | | | | 0 |
| Northeast Utilities | | | | | | 0 |
| PG&E Corporation | | | | | | 0 |
| Pinnacle West Capital Corporation | | | | | | 0 |
| Sempra Energy | | | | | | 0 |
| TECO Energy, Inc. | | | | | | 0 |
| UNS Energy Corporation | | | | | | 0 |
| Vectren Corporation | | | | | | 0 |
| Wisconsin Energy Corp | | | | | | 0 |

| Value Chain Components | # of Companies |
|------------------------|----------------|
| | 0 |
| 5 | 1 |
| 4 | 5 |
| 3 | 15 |
| 2 | 15 |
| 1 | 13 |
| 0 | 49 |

No companies finished in the top quartile in all segments.
 LKE (LG&E and KU) finished in the top quartile in 4 segments.
 5 companies finished in the top quartile in 3 segments.
 15 companies finished in the top quartile in 2 segments.
 15 companies finished in the top quartile in 1 segment.
 13 companies did not finish in the top quartile in any segments.

Notes:

- a) Ameren - moved up from 4 to 3 segments last year. Fell from 1Q to 2Q in retail. (3rd in 2Q)
- b) PPL is not in the pyramid.

2007 - 2011 Value Chain Pyramid Detail

Source: SNL

| | <u>Generation</u> | <u>Distribution</u> | <u>Retail</u> | <u>Transmission</u> | <u>A&G</u> | <u>Total</u> |
|---------------------------------------|-------------------|---------------------|---------------|---------------------|----------------|--------------|
| 1 AES Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 2 Alaska Energy & Resources Company | 1 | 1 | 1 | 1 | 1 | 5 |
| 3 ALLETE, Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 4 Ameren Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 5 American Electric Power Company | 1 | 1 | 1 | 1 | 1 | 5 |
| 6 Avista Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 7 Berkshire Hathaway Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 8 Black Hills Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 9 Central Vermont Public Service Corp | 1 | 1 | 1 | 1 | 1 | 5 |
| 10 CH Energy Group, Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 11 Cleco Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 12 Consolidated Edison, Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 13 Dominion Resources, Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 14 Duke Energy Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 15 Edison International | 1 | 1 | 1 | 1 | 1 | 5 |
| 16 El Paso Electric Company | 1 | 1 | 1 | 1 | 1 | 5 |
| 17 Empire District Electric Company | 1 | 1 | 1 | 1 | 1 | 5 |
| 18 Entergy Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 19 Exelon Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 20 FirstEnergy Corp. | 1 | 1 | 1 | 1 | 1 | 5 |
| 21 Gaz Métro Limited Partnership | 1 | 1 | 1 | 1 | 1 | 5 |
| 22 Great Plains Energy Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 23 Iberdrola, S.A. | 1 | 1 | 1 | 1 | 1 | 5 |
| 24 IDACORP, Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 25 LKE | 1 | 1 | 1 | 1 | 1 | 5 |
| 26 MDU Resources Group, Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 27 National Grid plc | 1 | 1 | 1 | 1 | 1 | 5 |
| 28 NextEra Energy, Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 29 NiSource Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 30 Northeast Utilities | 1 | 1 | 1 | 1 | 1 | 5 |
| 31 NorthWestern Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 32 NV Energy, Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 33 OGE Energy Corp. | 1 | 1 | 1 | 1 | 1 | 5 |
| 34 Otter Tail Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 35 PG&E Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 36 Pinnacle West Capital Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 37 PNM Resources, Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 38 Portland General Electric Company | 1 | 1 | 1 | 1 | 1 | 5 |
| 39 Progress Energy, Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 40 Puget Holdings LLC | 1 | 1 | 1 | 1 | 1 | 5 |
| 41 SCANA Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 42 Sempra Energy | 1 | 1 | 1 | 1 | 1 | 5 |
| 43 Southern Company | 1 | 1 | 1 | 1 | 1 | 5 |
| 44 TECO Energy, Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 45 UNS Energy Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 46 Vectren Corporation | 1 | 1 | 1 | 1 | 1 | 5 |
| 47 Westar Energy, Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 48 Wisconsin Energy Corp | 1 | 1 | 1 | 1 | 1 | 5 |
| 49 Xcel Energy Inc. | 1 | 1 | 1 | 1 | 1 | 5 |
| 50 Alliant Energy Corporation | 1 | 1 | 1 | | 1 | 4 |
| 51 CenterPoint Energy, Inc. | 1 | 1 | 1 | 1 | 1 | 4 |
| 52 Cerberus Capital Management, L.P. | 1 | 1 | 1 | 1 | | 4 |
| 53 CMS Energy Corporation | 1 | 1 | 1 | | 1 | 4 |
| 54 DTE Energy Company | 1 | 1 | 1 | | 1 | 4 |
| 55 Duquesne Light Holdings, Inc. | | 1 | 1 | 1 | 1 | 4 |
| 56 Emera Incorporated | | 1 | 1 | 1 | 1 | 4 |
| 57 Integrys Energy Group, Inc. | 1 | 1 | 1 | | 1 | 4 |
| 58 MGE Energy, Inc. | 1 | 1 | 1 | | 1 | 4 |
| 59 Mt. Carmel Public Utility Company | | 1 | 1 | 1 | 1 | 4 |
| 60 Pepco Holdings, Inc. | | 1 | 1 | 1 | 1 | 4 |
| 61 PPL Electric Utilities* | | 1 | 1 | 1 | 1 | 4 |
| 62 Public Service Enterprise Group | | 1 | 1 | 1 | 1 | 4 |
| 63 Texas Energy Future Holdings LP | | 1 | 1 | 1 | 1 | 4 |
| 64 Unitil Corporation | | 1 | 1 | 1 | 1 | 4 |
| 65 UGI Corporation | | 1 | 1 | | 1 | 3 |
| 66 UIL Holdings Corporation | | 1 | 1 | | 1 | 3 |
| 67 Wisconsin River Power Company | 1 | | | | 1 | 2 |
| 68 ITC Holdings Corp. | | | | 1 | | 1 |
| 69 Vermont Transco LLC | | | | 1 | | 1 |
| Total # of companies in each segment | 56 | 66 | 66 | 61 | 66 | |

| Value Chain Components | # of Companies |
|------------------------|----------------|
| 5 | 49 |
| 4 | 15 |
| 3 | 2 |
| 2 | 1 |
| 1 | 2 |
| | <u>69</u> |

49 companies participating in 5 segments
 15 companies participating in 4 segments
 2 companies participating in 3 segments
 1 company participating in 2 segments
 2 companies participating in 1 segment

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|----------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 5,963,736.63- | 0.00 | | 5,963,736.63- |
| 3 | 46,183,892.99 | 0.00 | | 46,183,892.99 |
| 7 | 3,599,721.60- | 0.00 | | 3,599,721.60- |
| 9 | 297,329,780.54 | 0.00 | | 297,329,780.54 |
| TOTAL DATA | 333,950,215.30 | 0.00 | | 333,950,215.30 |
| 8 | 333,950,215.30 | 0.00 | | 333,950,215.30 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

| AVG AGE RET 20.0 PLACEMENT BAND 1926-2011 | | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1926-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 297,329,781 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 229,300,197 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 183,425,773 | 542,452 | 0.0030 | 0.9970 | 100.00 |
| 2.5 | 181,974,110 | | 0.0000 | 1.0000 | 99.70 |
| 3.5 | 181,268,132 | 28,814 | 0.0002 | 0.9998 | 99.70 |
| 4.5 | 164,787,338 | 734,062 | 0.0045 | 0.9955 | 99.69 |
| 5.5 | 163,824,662 | 88,526 | 0.0005 | 0.9995 | 99.24 |
| 6.5 | 162,687,185 | 515 | 0.0000 | 1.0000 | 99.19 |
| 7.5 | 159,293,746 | 151,742 | 0.0010 | 0.9990 | 99.19 |
| 8.5 | 158,265,477 | 170,873 | 0.0011 | 0.9989 | 99.10 |
| 9.5 | 157,662,103 | 39,157 | 0.0002 | 0.9998 | 98.99 |
| 10.5 | 156,069,948 | 15,849 | 0.0001 | 0.9999 | 98.96 |
| 11.5 | 155,748,988 | 27,779 | 0.0002 | 0.9998 | 98.95 |
| 12.5 | 139,881,180 | 66,213 | 0.0005 | 0.9995 | 98.94 |
| 13.5 | 139,591,754 | 17,498 | 0.0001 | 0.9999 | 98.89 |
| 14.5 | 128,464,896 | 100,004 | 0.0008 | 0.9992 | 98.88 |
| 15.5 | 143,112,730 | 64,102 | 0.0004 | 0.9996 | 98.80 |
| 16.5 | 142,440,319 | 40,396 | 0.0003 | 0.9997 | 98.76 |
| 17.5 | 125,782,497 | 109,268 | 0.0009 | 0.9991 | 98.73 |
| 18.5 | 125,518,668 | 42,662 | 0.0003 | 0.9997 | 98.64 |
| 19.5 | 124,531,452 | 153,036 | 0.0012 | 0.9988 | 98.61 |
| 20.5 | 123,624,117 | 551,597 | 0.0045 | 0.9955 | 98.49 |
| 21.5 | 123,150,422 | | 0.0000 | 1.0000 | 98.05 |
| 22.5 | 121,839,921 | | 0.0000 | 1.0000 | 98.05 |
| 23.5 | 121,558,047 | 47,461 | 0.0004 | 0.9996 | 98.05 |
| 24.5 | 118,373,518 | 103,316 | 0.0009 | 0.9991 | 98.01 |
| 25.5 | 116,829,351 | 1,751,941 | 0.0150 | 0.9850 | 97.92 |
| 26.5 | 113,918,980 | 244,413 | 0.0021 | 0.9979 | 96.46 |
| 27.5 | 96,360,096 | 2,500 | 0.0000 | 1.0000 | 96.25 |
| 28.5 | 96,349,228 | 61,674 | 0.0006 | 0.9994 | 96.25 |
| 29.5 | 94,411,612 | 220,357 | 0.0023 | 0.9977 | 96.18 |
| 30.5 | 59,662,290 | 351 | 0.0000 | 1.0000 | 95.96 |
| 31.5 | 58,791,331 | 91,787 | 0.0016 | 0.9984 | 95.96 |
| 32.5 | 58,078,644 | | 0.0000 | 1.0000 | 95.81 |
| 33.5 | 57,996,134 | 87,047 | 0.0015 | 0.9985 | 95.81 |
| 34.5 | 40,904,243 | 25,404 | 0.0006 | 0.9994 | 95.67 |
| 35.5 | 40,875,076 | | 0.0000 | 1.0000 | 95.61 |
| 36.5 | 40,312,954 | 44,328 | 0.0011 | 0.9989 | 95.61 |
| 37.5 | 25,374,624 | 88,649 | 0.0035 | 0.9965 | 95.50 |
| 38.5 | 25,221,697 | 5,543 | 0.0002 | 0.9998 | 95.17 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 20.0 PLACEMENT BAND 1926-2011 | | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1926-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 25,140,502 | | 0.0000 | 1.0000 | 95.15 |
| 40.5 | 17,434,732 | 60,725 | 0.0035 | 0.9965 | 95.15 |
| 41.5 | 17,346,884 | 2,128 | 0.0001 | 0.9999 | 94.82 |
| 42.5 | 17,312,631 | | 0.0000 | 1.0000 | 94.80 |
| 43.5 | 17,312,537 | | 0.0000 | 1.0000 | 94.80 |
| 44.5 | 17,305,825 | | 0.0000 | 1.0000 | 94.80 |
| 45.5 | 17,294,821 | 5,000 | 0.0003 | 0.9997 | 94.80 |
| 46.5 | 17,270,931 | 2,942 | 0.0002 | 0.9998 | 94.78 |
| 47.5 | 17,251,773 | 17,705 | 0.0010 | 0.9990 | 94.76 |
| 48.5 | 15,953,656 | 23,812 | 0.0015 | 0.9985 | 94.66 |
| 49.5 | 15,929,844 | 60,621 | 0.0038 | 0.9962 | 94.52 |
| 50.5 | 15,854,566 | | 0.0000 | 1.0000 | 94.16 |
| 51.5 | 15,037,603 | 1,141 | 0.0001 | 0.9999 | 94.16 |
| 52.5 | 12,657,734 | | 0.0000 | 1.0000 | 94.16 |
| 53.5 | 12,657,091 | | 0.0000 | 1.0000 | 94.16 |
| 54.5 | 11,529,161 | 13,326 | 0.0012 | 0.9988 | 94.16 |
| 55.5 | 9,078,814 | 30,823 | 0.0034 | 0.9966 | 94.05 |
| 56.5 | 9,012,350 | 829 | 0.0001 | 0.9999 | 93.73 |
| 57.5 | 7,247,111 | 1,385 | 0.0002 | 0.9998 | 93.72 |
| 58.5 | 5,376,228 | 23,982 | 0.0045 | 0.9955 | 93.70 |
| 59.5 | 5,352,246 | | 0.0000 | 1.0000 | 93.28 |
| 60.5 | 5,287,901 | | 0.0000 | 1.0000 | 93.28 |
| 61.5 | 3,620,283 | | 0.0000 | 1.0000 | 93.28 |
| 62.5 | 3,582,130 | | 0.0000 | 1.0000 | 93.28 |
| 63.5 | 3,258,529 | | 0.0000 | 1.0000 | 93.28 |
| 64.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| 65.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| 66.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| 67.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| 68.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| 69.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| 70.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| 71.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| 72.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| 73.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| 74.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| 75.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| 76.5 | 1,041,808 | | 0.0000 | 1.0000 | 93.28 |
| TOTAL | 5,282,200,800 | 5,963,735 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1926-2011 001 EXPERIENCE BAND 1926-2011

| SURVIVOR | RESID | RANGE OF | SURVIVOR | RESID | RANGE OF |
|----------|-------|----------|----------|-------|----------|
| CURVE | MEAS | FIT | CURVE | MEAS | FIT* |

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

| AVG AGE RET 20.0 PLACEMENT BAND 1926-2011 | | 002 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1971-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 279,497,381 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 211,577,148 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 165,735,423 | 542,452 | 0.0033 | 0.9967 | 100.00 |
| 2.5 | 164,287,072 | | 0.0000 | 1.0000 | 99.67 |
| 3.5 | 163,599,290 | 28,814 | 0.0002 | 0.9998 | 99.67 |
| 4.5 | 147,130,073 | 709,034 | 0.0048 | 0.9952 | 99.66 |
| 5.5 | 146,212,600 | 79,197 | 0.0005 | 0.9995 | 99.17 |
| 6.5 | 145,115,829 | 515 | 0.0000 | 1.0000 | 99.12 |
| 7.5 | 143,002,802 | 151,742 | 0.0011 | 0.9989 | 99.12 |
| 8.5 | 141,974,533 | 170,873 | 0.0012 | 0.9988 | 99.02 |
| 9.5 | 141,391,344 | 35,941 | 0.0003 | 0.9997 | 98.90 |
| 10.5 | 139,858,786 | 6,176 | 0.0000 | 1.0000 | 98.87 |
| 11.5 | 141,931,798 | 27,779 | 0.0002 | 0.9998 | 98.87 |
| 12.5 | 126,144,500 | 47,026 | 0.0004 | 0.9996 | 98.85 |
| 13.5 | 125,875,897 | 17,498 | 0.0001 | 0.9999 | 98.81 |
| 14.5 | 117,254,111 | 100,004 | 0.0009 | 0.9991 | 98.80 |
| 15.5 | 131,943,729 | 64,102 | 0.0005 | 0.9995 | 98.71 |
| 16.5 | 133,050,121 | 39,075 | 0.0003 | 0.9997 | 98.66 |
| 17.5 | 118,263,975 | 107,012 | 0.0009 | 0.9991 | 98.64 |
| 18.5 | 118,002,680 | 42,662 | 0.0004 | 0.9996 | 98.55 |
| 19.5 | 117,840,146 | 153,036 | 0.0013 | 0.9987 | 98.51 |
| 20.5 | 119,735,155 | 551,297 | 0.0046 | 0.9954 | 98.38 |
| 21.5 | 119,301,298 | | 0.0000 | 1.0000 | 97.93 |
| 22.5 | 118,403,124 | | 0.0000 | 1.0000 | 97.93 |
| 23.5 | 120,338,476 | 47,461 | 0.0004 | 0.9996 | 97.93 |
| 24.5 | 117,153,947 | 100,762 | 0.0009 | 0.9991 | 97.89 |
| 25.5 | 115,612,334 | 1,701,956 | 0.0147 | 0.9853 | 97.81 |
| 26.5 | 112,751,948 | 244,413 | 0.0022 | 0.9978 | 96.37 |
| 27.5 | 95,193,064 | 2,500 | 0.0000 | 1.0000 | 96.16 |
| 28.5 | 95,182,196 | 61,174 | 0.0006 | 0.9994 | 96.16 |
| 29.5 | 93,245,080 | 220,357 | 0.0024 | 0.9976 | 96.09 |
| 30.5 | 58,495,758 | 351 | 0.0000 | 1.0000 | 95.87 |
| 31.5 | 57,624,799 | 91,787 | 0.0016 | 0.9984 | 95.87 |
| 32.5 | 56,912,112 | | 0.0000 | 1.0000 | 95.71 |
| 33.5 | 56,829,602 | 87,047 | 0.0015 | 0.9985 | 95.71 |
| 34.5 | 39,737,711 | 25,404 | 0.0006 | 0.9994 | 95.57 |
| 35.5 | 39,708,544 | | 0.0000 | 1.0000 | 95.51 |
| 36.5 | 39,146,422 | 44,328 | 0.0011 | 0.9989 | 95.51 |
| 37.5 | 24,208,092 | 88,649 | 0.0037 | 0.9963 | 95.40 |
| 38.5 | 24,077,902 | 5,543 | 0.0002 | 0.9998 | 95.05 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1926-2011 002 EXPERIENCE BAND 1971-2011

| SURVIVOR | RESID | RANGE OF | SURVIVOR | RESID | RANGE OF |
|----------|-------|----------|----------|-------|----------|
| CURVE | MEAS | FIT | CURVE | MEAS | FIT* |

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1926-2011 003 EXPERIENCE BAND 1991-2011

| SURVIVOR | RESID | RANGE OF | | SURVIVOR | RESID | RANGE OF |
|----------|-------|----------|--|----------|-------|----------|
| CURVE | MEAS | FIT | | CURVE | MEAS | FIT* |

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|------------------|-----------|---------|------------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 72,421,103.15- | 0.00 | | 72,421,103.15- |
| 3 | 37,197,272.62 | 0.00 | | 37,197,272.62 |
| 7 | 21,958,987.54- | 0.00 | | 21,958,987.54- |
| 9 | 2,731,629,101.03 | 0.00 | | 2,731,629,101.03 |
| TOTAL DATA | 2,674,446,282.96 | 0.00 | | 2,674,446,282.96 |
| 8 | 2,674,446,282.96 | 0.00 | | 2,674,446,282.96 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 21.8 PLACEMENT BAND 1926-2011 | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1926-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 2,731,629,101 | 164,872 | 0.0001 | 0.9999 | 100.00 |
| 0.5 | 2,151,564,916 | 80,610 | 0.0000 | 1.0000 | 99.99 |
| 1.5 | 1,769,606,919 | 992,739 | 0.0006 | 0.9994 | 99.99 |
| 2.5 | 1,562,607,386 | 891,558 | 0.0006 | 0.9994 | 99.93 |
| 3.5 | 1,225,783,213 | 859,158 | 0.0007 | 0.9993 | 99.88 |
| 4.5 | 1,091,160,754 | 6,012,826 | 0.0055 | 0.9945 | 99.81 |
| 5.5 | 1,076,568,255 | 1,222,372 | 0.0011 | 0.9989 | 99.26 |
| 6.5 | 1,048,253,728 | 1,139,683 | 0.0011 | 0.9989 | 99.14 |
| 7.5 | 820,139,465 | 708,133 | 0.0009 | 0.9991 | 99.04 |
| 8.5 | 808,811,073 | 497,637 | 0.0006 | 0.9994 | 98.95 |
| 9.5 | 797,350,572 | 1,525,281 | 0.0019 | 0.9981 | 98.89 |
| 10.5 | 782,817,739 | 2,314,880 | 0.0030 | 0.9970 | 98.70 |
| 11.5 | 779,372,865 | 1,542,546 | 0.0020 | 0.9980 | 98.41 |
| 12.5 | 708,264,239 | 840,399 | 0.0012 | 0.9988 | 98.21 |
| 13.5 | 706,203,637 | 2,242,403 | 0.0032 | 0.9968 | 98.10 |
| 14.5 | 667,880,208 | 726,478 | 0.0011 | 0.9989 | 97.79 |
| 15.5 | 718,896,564 | 530,076 | 0.0007 | 0.9993 | 97.68 |
| 16.5 | 695,404,799 | 457,426 | 0.0007 | 0.9993 | 97.61 |
| 17.5 | 607,505,370 | 4,148,076 | 0.0068 | 0.9932 | 97.54 |
| 18.5 | 585,314,505 | 2,341,325 | 0.0040 | 0.9960 | 96.88 |
| 19.5 | 568,791,780 | 2,027,858 | 0.0036 | 0.9964 | 96.49 |
| 20.5 | 554,217,899 | 4,094,991 | 0.0074 | 0.9926 | 96.15 |
| 21.5 | 548,951,443 | 3,366,614 | 0.0061 | 0.9939 | 95.44 |
| 22.5 | 544,111,066 | 3,194,035 | 0.0059 | 0.9941 | 94.85 |
| 23.5 | 538,776,455 | 1,017,223 | 0.0019 | 0.9981 | 94.29 |
| 24.5 | 532,096,092 | 4,553,662 | 0.0086 | 0.9914 | 94.12 |
| 25.5 | 525,935,408 | 801,460 | 0.0015 | 0.9985 | 93.31 |
| 26.5 | 524,714,847 | 2,727,183 | 0.0052 | 0.9948 | 93.17 |
| 27.5 | 374,968,431 | 1,228,804 | 0.0033 | 0.9967 | 92.68 |
| 28.5 | 373,182,936 | 3,127,145 | 0.0084 | 0.9916 | 92.38 |
| 29.5 | 359,596,921 | 1,087,828 | 0.0030 | 0.9970 | 91.61 |
| 30.5 | 221,323,244 | 1,025,775 | 0.0046 | 0.9954 | 91.33 |
| 31.5 | 219,146,809 | 1,437,765 | 0.0066 | 0.9934 | 90.91 |
| 32.5 | 217,258,367 | 1,356,177 | 0.0062 | 0.9938 | 90.31 |
| 33.5 | 213,506,234 | 803,150 | 0.0038 | 0.9962 | 89.75 |
| 34.5 | 142,270,428 | 2,106,377 | 0.0148 | 0.9852 | 89.41 |
| 35.5 | 131,751,130 | 2,506,126 | 0.0190 | 0.9810 | 88.08 |
| 36.5 | 122,204,114 | 2,826,366 | 0.0231 | 0.9769 | 86.41 |
| 37.5 | 63,714,115 | 173,592 | 0.0027 | 0.9973 | 84.41 |
| 38.5 | 59,265,853 | 233,703 | 0.0039 | 0.9961 | 84.18 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1926-2011 | | | 001 | EXPERIENCE BAND 1926-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 89.4-S0 | 0.86 | 0 - 49 | | | | NOT FITTED |
| 77.4-S0.5 | 0.61 | 0 - 49 | | | | NOT FITTED |
| 68.1-S1 | 1.40 | 0 - 49 | | | | NOT FITTED |
| 62.3-S1.5 | 2.17 | 0 - 49 | | | | NOT FITTED |
| 128.3-R0.5 | 2.45 | 0 - 49 | | | | NOT FITTED |
| 100.7-R1 | 2.11 | 0 - 49 | | | | NOT FITTED |
| 82.5-R1.5 | 1.61 | 0 - 49 | | | | NOT FITTED |
| 68.9-R2 | 0.83 | 0 - 49 | | | | NOT FITTED |
| 61.0-R2.5 | 1.08 | 0 - 49 | | | | NOT FITTED |
| 55.2-R3 | 2.48 | 0 - 49 | | | | NOT FITTED |
| 128.4-L0 | 1.58 | 0 - 49 | | | | NOT FITTED |
| 105.4-L0.5 | 1.12 | 0 - 49 | | | | NOT FITTED |
| 87.8-L1 | 0.62 | 0 - 49 | | | | NOT FITTED |
| 76.4-L1.5 | 1.07 | 0 - 49 | | | | NOT FITTED |
| 67.3-L2 | 2.39 | 0 - 49 | | | | NOT FITTED |
| 160.0-O1 | 2.61 | 0 - 49 | | | | NOT FITTED |
| 179.8-O2 | 2.60 | 0 - 49 | | | | NOT FITTED |
| 200.2-O3 | 2.98 | 0 - 49 | | | | NOT FITTED |
| 200.2-O4 | 6.10 | 0 - 49 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1926-2011 | | | 002 | EXPERIENCE BAND 1971-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 88.9-S0 | 0.85 | 0 - 49 | | | | NOT FITTED |
| 77.1-S0.5 | 0.62 | 0 - 49 | | | | NOT FITTED |
| 67.9-S1 | 1.42 | 0 - 49 | | | | NOT FITTED |
| 62.1-S1.5 | 2.21 | 0 - 49 | | | | NOT FITTED |
| 127.2-R0.5 | 2.45 | 0 - 49 | | | | NOT FITTED |
| 99.9-R1 | 2.10 | 0 - 49 | | | | NOT FITTED |
| 81.9-R1.5 | 1.59 | 0 - 49 | | | | NOT FITTED |
| 68.5-R2 | 0.81 | 0 - 49 | | | | NOT FITTED |
| 60.8-R2.5 | 1.10 | 0 - 49 | | | | NOT FITTED |
| 55.1-R3 | 2.50 | 0 - 49 | | | | NOT FITTED |
| 127.5-L0 | 1.57 | 0 - 49 | | | | NOT FITTED |
| 104.8-L0.5 | 1.11 | 0 - 49 | | | | NOT FITTED |
| 87.4-L1 | 0.63 | 0 - 49 | | | | NOT FITTED |
| 76.1-L1.5 | 1.10 | 0 - 49 | | | | NOT FITTED |
| 67.1-L2 | 2.42 | 0 - 49 | | | | NOT FITTED |
| 158.5-O1 | 2.60 | 0 - 49 | | | | NOT FITTED |
| 178.2-O2 | 2.60 | 0 - 49 | | | | NOT FITTED |
| 200.2-O3 | 2.93 | 0 - 49 | | | | NOT FITTED |
| 200.2-O4 | 6.02 | 0 - 49 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1926-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 84.9-S0 | 0.90 | 0 - 53 | | | | NOT FITTED |
| 74.9-S0.5 | 0.83 | 0 - 53 | | | | NOT FITTED |
| 67.2-S1 | 1.88 | 0 - 53 | | | | NOT FITTED |
| 62.3-S1.5 | 2.85 | 0 - 53 | | | | NOT FITTED |
| 113.5-R0.5 | 2.74 | 0 - 53 | | | | NOT FITTED |
| 91.2-R1 | 2.25 | 0 - 53 | | | | NOT FITTED |
| 76.9-R1.5 | 1.58 | 0 - 53 | | | | NOT FITTED |
| 66.5-R2 | 1.01 | 0 - 53 | | | | NOT FITTED |
| 60.3-R2.5 | 1.83 | 0 - 53 | | | | NOT FITTED |
| 55.7-R3 | 3.55 | 0 - 53 | | | | NOT FITTED |
| 118.3-L0 | 1.73 | 0 - 53 | | | | NOT FITTED |
| 99.2-L0.5 | 1.13 | 0 - 53 | | | | NOT FITTED |
| 84.9-L1 | 0.84 | 0 - 53 | | | | NOT FITTED |
| 75.0-L1.5 | 1.55 | 0 - 53 | | | | NOT FITTED |
| 67.4-L2 | 3.09 | 0 - 53 | | | | NOT FITTED |
| 139.8-O1 | 2.97 | 0 - 53 | | | | NOT FITTED |
| 157.1-O2 | 2.96 | 0 - 53 | | | | NOT FITTED |
| 200.2-O3 | 2.81 | 0 - 53 | | | | NOT FITTED |
| 200.2-O4 | 5.31 | 0 - 53 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|----------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 29,441,745.69- | 0.00 | | 29,441,745.69- |
| 3 | 20,666,214.30 | 0.00 | | 20,666,214.30 |
| 7 | 7,116,649.58- | 0.00 | | 7,116,649.58- |
| 9 | 335,556,700.63 | 0.00 | | 335,556,700.63 |
| TOTAL DATA | 319,664,519.66 | 0.00 | | 319,664,519.66 |
| 8 | 319,664,519.66 | 0.00 | | 319,664,519.66 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1926-2011 | | | 001 | EXPERIENCE BAND 1926-2011 | | |
|--------------------------|------------|--------------|-----|---------------------------|------------|---------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 75.5-S0 | 1.94 | 0 - 59 | | | | NOT FITTED |
| 68.8-S0.5 | 2.32 | 0 - 59 | | | | NOT FITTED |
| 63.8-S1 | 3.49 | 0 - 59 | | | | NOT FITTED |
| 90.7-R0.5 | 3.66 | 0 - 59 | | | | NOT FITTED |
| 76.6-R1 | 3.01 | 0 - 59 | | | | NOT FITTED |
| 67.9-R1.5 | 2.58 | 0 - 59 | | | | NOT FITTED |
| 61.8-R2 | 3.10 | 0 - 59 | | | | NOT FITTED |
| 58.0-R2.5 | 4.58 | 0 - 59 | | 58.5-R2.5 | 6.47 | 33 - 59 |
| 99.9-L0 | 2.59 | 0 - 59 | | | | NOT FITTED |
| 87.2-L0.5 | 2.05 | 0 - 59 | | | | NOT FITTED |
| 77.7-L1 | 2.05 | 0 - 59 | | | | NOT FITTED |
| 70.6-L1.5 | 3.14 | 0 - 59 | | | | NOT FITTED |
| 108.6-O1 | 4.05 | 0 - 59 | | | | NOT FITTED |
| 122.1-O2 | 4.05 | 0 - 59 | | | | NOT FITTED |
| 176.3-O3 | 4.17 | 0 - 59 | | | | NOT FITTED |
| 200.2-O4 | 4.06 | 0 - 59 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

| AVG AGE RET 25.8 PLACEMENT BAND 1926-2011 | | 002 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1971-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 310,173,224 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 235,897,134 | 265,201 | 0.0011 | 0.9989 | 100.00 |
| 1.5 | 233,393,144 | | 0.0000 | 1.0000 | 99.89 |
| 2.5 | 225,128,924 | 134,051 | 0.0006 | 0.9994 | 99.89 |
| 3.5 | 210,396,577 | 480,666 | 0.0023 | 0.9977 | 99.83 |
| 4.5 | 207,459,762 | | 0.0000 | 1.0000 | 99.60 |
| 5.5 | 201,945,289 | | 0.0000 | 1.0000 | 99.60 |
| 6.5 | 194,378,101 | | 0.0000 | 1.0000 | 99.60 |
| 7.5 | 191,587,817 | 366,895 | 0.0019 | 0.9981 | 99.60 |
| 8.5 | 182,566,505 | 770,007 | 0.0042 | 0.9958 | 99.41 |
| 9.5 | 179,994,639 | 584,119 | 0.0032 | 0.9968 | 98.99 |
| 10.5 | 178,812,283 | 11 | 0.0000 | 1.0000 | 98.67 |
| 11.5 | 183,073,540 | 10,183 | 0.0001 | 0.9999 | 98.67 |
| 12.5 | 182,263,242 | 388,345 | 0.0021 | 0.9979 | 98.66 |
| 13.5 | 181,571,470 | 1,959,530 | 0.0108 | 0.9892 | 98.45 |
| 14.5 | 168,402,837 | 34,900 | 0.0002 | 0.9998 | 97.39 |
| 15.5 | 165,075,995 | | 0.0000 | 1.0000 | 97.37 |
| 16.5 | 163,869,043 | | 0.0000 | 1.0000 | 97.37 |
| 17.5 | 162,179,808 | | 0.0000 | 1.0000 | 97.37 |
| 18.5 | 161,864,087 | 3,863,067 | 0.0239 | 0.9761 | 97.37 |
| 19.5 | 159,469,764 | 319,488 | 0.0020 | 0.9980 | 95.05 |
| 20.5 | 161,320,776 | 161,286 | 0.0010 | 0.9990 | 94.86 |
| 21.5 | 161,122,867 | 1,743,433 | 0.0108 | 0.9892 | 94.76 |
| 22.5 | 159,849,885 | 705,556 | 0.0044 | 0.9956 | 93.74 |
| 23.5 | 159,894,816 | 449,660 | 0.0028 | 0.9972 | 93.32 |
| 24.5 | 159,335,724 | 3,495,878 | 0.0219 | 0.9781 | 93.06 |
| 25.5 | 155,788,441 | 787,410 | 0.0051 | 0.9949 | 91.02 |
| 26.5 | 154,214,623 | 348,432 | 0.0023 | 0.9977 | 90.56 |
| 27.5 | 104,051,155 | 1,236,741 | 0.0119 | 0.9881 | 90.35 |
| 28.5 | 102,784,502 | 304,676 | 0.0030 | 0.9970 | 89.28 |
| 29.5 | 101,992,237 | 855,578 | 0.0084 | 0.9916 | 89.01 |
| 30.5 | 76,820,744 | 777,182 | 0.0101 | 0.9899 | 88.27 |
| 31.5 | 76,038,135 | 1,126,634 | 0.0148 | 0.9852 | 87.38 |
| 32.5 | 74,869,436 | 3,072,729 | 0.0410 | 0.9590 | 86.08 |
| 33.5 | 67,476,570 | 58,664 | 0.0009 | 0.9991 | 82.55 |
| 34.5 | 49,666,090 | 858,803 | 0.0173 | 0.9827 | 82.48 |
| 35.5 | 48,807,131 | 225,016 | 0.0046 | 0.9954 | 81.05 |
| 36.5 | 48,443,439 | 818,379 | 0.0169 | 0.9831 | 80.68 |
| 37.5 | 33,350,045 | 1,022,725 | 0.0307 | 0.9693 | 79.31 |
| 38.5 | 32,324,944 | 261,818 | 0.0081 | 0.9919 | 76.88 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1926-2011 | | | 002 | EXPERIENCE BAND 1971-2011 | | |
|--------------------------|------------|--------------|-----|---------------------------|------------|---------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 74.3-S0 | 1.94 | 0 - 59 | | | | NOT FITTED |
| 67.9-S0.5 | 2.40 | 0 - 59 | | | | NOT FITTED |
| 63.1-S1 | 3.64 | 0 - 59 | | | | NOT FITTED |
| 88.8-R0.5 | 3.62 | 0 - 59 | | | | NOT FITTED |
| 75.2-R1 | 2.96 | 0 - 59 | | | | NOT FITTED |
| 67.0-R1.5 | 2.60 | 0 - 59 | | | | NOT FITTED |
| 61.1-R2 | 3.23 | 0 - 59 | | 60.6-R2 | 4.89 | 33 - 59 |
| 57.4-R2.5 | 4.82 | 0 - 59 | | 58.1-R2.5 | 6.68 | 33 - 59 |
| 98.1-L0 | 2.55 | 0 - 59 | | | | NOT FITTED |
| 85.8-L0.5 | 2.02 | 0 - 59 | | | | NOT FITTED |
| 76.6-L1 | 2.11 | 0 - 59 | | | | NOT FITTED |
| 69.8-L1.5 | 3.26 | 0 - 59 | | | | NOT FITTED |
| 106.1-O1 | 4.02 | 0 - 59 | | | | NOT FITTED |
| 119.3-O2 | 4.02 | 0 - 59 | | | | NOT FITTED |
| 172.0-O3 | 4.14 | 0 - 59 | | | | NOT FITTED |
| 200.2-O4 | 3.96 | 0 - 59 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ORIGINAL LIFE TABLE

| AVG AGE RET 25.8 | | 003 | | EXPERIENCE ANALYSIS | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| PLACEMENT BAND 1926-2011 | | | | EXPERIENCE BAND 1991-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 165,409,385 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 91,162,565 | 265,201 | 0.0029 | 0.9971 | 100.00 |
| 1.5 | 89,030,447 | | 0.0000 | 1.0000 | 99.71 |
| 2.5 | 80,752,871 | 134,051 | 0.0017 | 0.9983 | 99.71 |
| 3.5 | 66,129,957 | 480,666 | 0.0073 | 0.9927 | 99.54 |
| 4.5 | 63,244,548 | | 0.0000 | 1.0000 | 98.82 |
| 5.5 | 58,498,814 | | 0.0000 | 1.0000 | 98.82 |
| 6.5 | 105,373,970 | | 0.0000 | 1.0000 | 98.82 |
| 7.5 | 97,233,661 | 366,895 | 0.0038 | 0.9962 | 98.82 |
| 8.5 | 88,812,435 | 770,007 | 0.0087 | 0.9913 | 98.45 |
| 9.5 | 115,627,980 | 584,119 | 0.0051 | 0.9949 | 97.59 |
| 10.5 | 114,453,463 | 11 | 0.0000 | 1.0000 | 97.10 |
| 11.5 | 114,494,841 | 10,183 | 0.0001 | 0.9999 | 97.10 |
| 12.5 | 117,990,358 | 388,345 | 0.0033 | 0.9967 | 97.09 |
| 13.5 | 137,993,462 | 1,959,530 | 0.0142 | 0.9858 | 96.77 |
| 14.5 | 120,575,707 | 34,900 | 0.0003 | 0.9997 | 95.40 |
| 15.5 | 121,924,244 | | 0.0000 | 1.0000 | 95.37 |
| 16.5 | 133,892,498 | | 0.0000 | 1.0000 | 95.37 |
| 17.5 | 129,885,551 | | 0.0000 | 1.0000 | 95.37 |
| 18.5 | 132,480,933 | 3,863,067 | 0.0292 | 0.9708 | 95.37 |
| 19.5 | 139,116,152 | 319,488 | 0.0023 | 0.9977 | 92.59 |
| 20.5 | 138,657,558 | 161,286 | 0.0012 | 0.9988 | 92.38 |
| 21.5 | 138,459,649 | 1,740,933 | 0.0126 | 0.9874 | 92.27 |
| 22.5 | 136,357,132 | 703,027 | 0.0052 | 0.9948 | 91.11 |
| 23.5 | 135,654,104 | 449,660 | 0.0033 | 0.9967 | 90.64 |
| 24.5 | 135,095,012 | 3,495,878 | 0.0259 | 0.9741 | 90.34 |
| 25.5 | 131,583,494 | 787,410 | 0.0060 | 0.9940 | 88.00 |
| 26.5 | 130,009,906 | 348,432 | 0.0027 | 0.9973 | 87.47 |
| 27.5 | 85,226,375 | 1,236,741 | 0.0145 | 0.9855 | 87.24 |
| 28.5 | 83,959,721 | 304,676 | 0.0036 | 0.9964 | 85.97 |
| 29.5 | 83,174,323 | 855,578 | 0.0103 | 0.9897 | 85.66 |
| 30.5 | 58,003,487 | 769,682 | 0.0133 | 0.9867 | 84.78 |
| 31.5 | 61,487,821 | 1,126,634 | 0.0183 | 0.9817 | 83.66 |
| 32.5 | 60,326,581 | 3,072,729 | 0.0509 | 0.9491 | 82.12 |
| 33.5 | 52,933,715 | 55,859 | 0.0011 | 0.9989 | 77.94 |
| 34.5 | 39,375,318 | 858,803 | 0.0218 | 0.9782 | 77.86 |
| 35.5 | 38,516,358 | 225,016 | 0.0058 | 0.9942 | 76.16 |
| 36.5 | 40,658,054 | 818,379 | 0.0201 | 0.9799 | 75.72 |
| 37.5 | 27,884,748 | 1,022,725 | 0.0367 | 0.9633 | 74.19 |
| 38.5 | 26,895,556 | 261,818 | 0.0097 | 0.9903 | 71.47 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1926-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 64.6-S0 | 2.43 | 0 - 59 | | 63.9-S0 | 3.44 | 30 - 59 |
| 60.3-S0.5 | 3.45 | 0 - 59 | | 60.9-S0.5 | 4.70 | 30 - 59 |
| 56.9-S1 | 5.08 | 0 - 59 | | 58.6-S1 | 6.19 | 30 - 59 |
| 73.2-R0.5 | 3.42 | 0 - 59 | | | NOT FITTED | |
| 64.1-R1 | 2.91 | 0 - 59 | | 61.1-R1 | 3.31 | 30 - 59 |
| 58.8-R1.5 | 3.33 | 0 - 59 | | 57.8-R1.5 | 4.80 | 30 - 59 |
| 55.0-R2 | 4.90 | 0 - 59 | | 55.5-R2 | 6.64 | 30 - 59 |
| 82.4-L0 | 2.47 | 0 - 59 | | | NOT FITTED | |
| 73.9-L0.5 | 2.18 | 0 - 59 | | | NOT FITTED | |
| 67.4-L1 | 2.80 | 0 - 59 | | 68.0-L1 | 3.84 | 30 - 59 |
| 62.5-L1.5 | 4.40 | 0 - 59 | | 64.1-L1.5 | 5.58 | 30 - 59 |
| 85.3-O1 | 3.94 | 0 - 59 | | | NOT FITTED | |
| 95.9-O2 | 3.93 | 0 - 59 | | | NOT FITTED | |
| 137.0-O3 | 4.13 | 0 - 59 | | | NOT FITTED | |
| 183.5-O4 | 4.24 | 0 - 59 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A ----- TOTAL |
|--------------|-------------------------|---------------------|---------------------------|
| 0 | 1,837,754.23- | 0.00 | 1,837,754.23- |
| 1 | 343,771.79- | 0.00 | 343,771.79- |
| 3 | 25,605,694.99 | 0.00 | 25,605,694.99 |
| 7 | 1,982,212.64- | 0.00 | 1,982,212.64- |
| 9 | 180,192,703.12 | 0.00 | 180,192,703.12 |
| TOTAL DATA | 201,634,659.45 | 0.00 | 201,634,659.45 |
| 8 | 201,634,659.45 | 0.00 | 201,634,659.45 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1926-2011 | | | 001 | EXPERIENCE BAND 1926-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 189.8-S0 | 1.50 | 0 - 58 | | | | NOT FITTED |
| 151.9-S0.5 | 1.32 | 0 - 58 | | | | NOT FITTED |
| 119.9-S1 | 0.92 | 0 - 58 | | | | NOT FITTED |
| 104.2-S1.5 | 0.75 | 0 - 58 | | | | NOT FITTED |
| 90.1-S2 | 0.70 | 0 - 58 | | | | NOT FITTED |
| 82.6-S2.5 | 0.81 | 0 - 58 | | | | NOT FITTED |
| 75.6-S3 | 1.35 | 0 - 58 | | | | NOT FITTED |
| | | | | | | |
| 200.2-R0.5 | 3.32 | 0 - 58 | | | | NOT FITTED |
| 200.2-R1 | 2.12 | 0 - 58 | | | | NOT FITTED |
| 200.2-R1.5 | 1.90 | 0 - 58 | | | | NOT FITTED |
| 147.8-R2 | 1.71 | 0 - 58 | | | | NOT FITTED |
| 116.4-R2.5 | 1.43 | 0 - 58 | | | | NOT FITTED |
| 92.3-R3 | 0.84 | 0 - 58 | | | | NOT FITTED |
| 73.0-R4 | 0.88 | 0 - 58 | | | | NOT FITTED |
| 62.5-R5 | 2.87 | 0 - 58 | | | | NOT FITTED |
| | | | | | | |
| 200.2-L0 | 2.87 | 0 - 58 | | | | NOT FITTED |
| 200.2-L0.5 | 1.62 | 0 - 58 | | | | NOT FITTED |
| 171.4-L1 | 1.35 | 0 - 58 | | | | NOT FITTED |
| 140.1-L1.5 | 1.15 | 0 - 58 | | | | NOT FITTED |
| 111.4-L2 | 0.74 | 0 - 58 | | | | NOT FITTED |
| 98.3-L2.5 | 0.61 | 0 - 58 | | | | NOT FITTED |
| 85.4-L3 | 0.73 | 0 - 58 | | | | NOT FITTED |
| 71.5-L4 | 1.50 | 0 - 58 | | | | NOT FITTED |
| | | | | | | |
| 200.2-O1 | 4.83 | 0 - 58 | | | | NOT FITTED |
| 200.2-O2 | 5.79 | 0 - 58 | | | | NOT FITTED |
| 200.2-O3 | 9.84 | 0 - 58 | | | | NOT FITTED |
| 200.2-O4 | 14.21 | 0 - 58 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1926-2011 | | | 002 | EXPERIENCE BAND 1971-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 188.6-S0 | 1.50 | 0 - 58 | | | | NOT FITTED |
| 151.1-S0.5 | 1.32 | 0 - 58 | | | | NOT FITTED |
| 119.4-S1 | 0.91 | 0 - 58 | | | | NOT FITTED |
| 103.9-S1.5 | 0.74 | 0 - 58 | | | | NOT FITTED |
| 89.9-S2 | 0.70 | 0 - 58 | | | | NOT FITTED |
| 82.4-S2.5 | 0.82 | 0 - 58 | | | | NOT FITTED |
| 75.5-S3 | 1.36 | 0 - 58 | | | | NOT FITTED |
| | | | | | | |
| 200.2-R0.5 | 3.29 | 0 - 58 | | | | NOT FITTED |
| 200.2-R1 | 2.11 | 0 - 58 | | | | NOT FITTED |
| 200.2-R1.5 | 1.92 | 0 - 58 | | | | NOT FITTED |
| 146.8-R2 | 1.71 | 0 - 58 | | | | NOT FITTED |
| 115.7-R2.5 | 1.42 | 0 - 58 | | | | NOT FITTED |
| 92.0-R3 | 0.84 | 0 - 58 | | | | NOT FITTED |
| 72.8-R4 | 0.90 | 0 - 58 | | | | NOT FITTED |
| 62.5-R5 | 2.86 | 0 - 58 | | | | NOT FITTED |
| | | | | | | |
| 200.2-L0 | 2.84 | 0 - 58 | | | | NOT FITTED |
| 200.2-L0.5 | 1.62 | 0 - 58 | | | | NOT FITTED |
| 170.4-L1 | 1.34 | 0 - 58 | | | | NOT FITTED |
| 139.5-L1.5 | 1.15 | 0 - 58 | | | | NOT FITTED |
| 111.0-L2 | 0.73 | 0 - 58 | | | | NOT FITTED |
| 98.0-L2.5 | 0.61 | 0 - 58 | | | | NOT FITTED |
| 85.2-L3 | 0.74 | 0 - 58 | | | | NOT FITTED |
| 71.3-L4 | 1.55 | 0 - 58 | | | | NOT FITTED |
| | | | | | | |
| 200.2-O1 | 4.80 | 0 - 58 | | | | NOT FITTED |
| 200.2-O2 | 5.76 | 0 - 58 | | | | NOT FITTED |
| 200.2-O3 | 9.81 | 0 - 58 | | | | NOT FITTED |
| 200.2-O4 | 14.17 | 0 - 58 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 28.2 PLACEMENT BAND 1926-2011 | | | 003 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|--|--|---------------------------------------|----------------|--|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 0.0 | 105,535,913 | 34,150 | 0.0003 | 0.9997 | 100.00 | |
| 0.5 | 68,276,464 | | 0.0000 | 1.0000 | 99.97 | |
| 1.5 | 39,093,643 | | 0.0000 | 1.0000 | 99.97 | |
| 2.5 | 26,800,409 | | 0.0000 | 1.0000 | 99.97 | |
| 3.5 | 23,078,747 | | 0.0000 | 1.0000 | 99.97 | |
| 4.5 | 9,602,572 | | 0.0000 | 1.0000 | 99.97 | |
| 5.5 | 8,933,984 | | 0.0000 | 1.0000 | 99.97 | |
| 6.5 | 31,071,812 | 30,504 | 0.0010 | 0.9990 | 99.97 | |
| 7.5 | 31,002,478 | 55,034 | 0.0018 | 0.9982 | 99.87 | |
| 8.5 | 30,676,234 | 9,673 | 0.0003 | 0.9997 | 99.69 | |
| 9.5 | 62,545,042 | 55,311 | 0.0009 | 0.9991 | 99.66 | |
| 10.5 | 62,369,315 | 7,030 | 0.0001 | 0.9999 | 99.57 | |
| 11.5 | 55,676,960 | 20,889 | 0.0004 | 0.9996 | 99.56 | |
| 12.5 | 55,665,923 | | 0.0000 | 1.0000 | 99.52 | |
| 13.5 | 65,750,827 | 101,913 | 0.0015 | 0.9985 | 99.52 | |
| 14.5 | 61,672,255 | 366,252 | 0.0059 | 0.9941 | 99.37 | |
| 15.5 | 61,137,782 | 9,852 | 0.0002 | 0.9998 | 98.78 | |
| 16.5 | 65,999,411 | | 0.0000 | 1.0000 | 98.76 | |
| 17.5 | 64,947,825 | | 0.0000 | 1.0000 | 98.76 | |
| 18.5 | 68,938,850 | 48,927 | 0.0007 | 0.9993 | 98.76 | |
| 19.5 | 68,890,930 | 30,804 | 0.0004 | 0.9996 | 98.69 | |
| 20.5 | 68,786,105 | 53,376 | 0.0008 | 0.9992 | 98.65 | |
| 21.5 | 68,755,348 | 5,521 | 0.0001 | 0.9999 | 98.57 | |
| 22.5 | 69,380,518 | 5,308 | 0.0001 | 0.9999 | 98.57 | |
| 23.5 | 69,327,957 | 4,526 | 0.0001 | 0.9999 | 98.56 | |
| 24.5 | 68,563,766 | | 0.0000 | 1.0000 | 98.55 | |
| 25.5 | 70,734,728 | 21,218 | 0.0003 | 0.9997 | 98.55 | |
| 26.5 | 70,664,424 | 8,677 | 0.0001 | 0.9999 | 98.52 | |
| 27.5 | 47,443,671 | | 0.0000 | 1.0000 | 98.51 | |
| 28.5 | 47,443,671 | | 0.0000 | 1.0000 | 98.51 | |
| 29.5 | 46,755,828 | 17,787 | 0.0004 | 0.9996 | 98.51 | |
| 30.5 | 21,675,063 | | 0.0000 | 1.0000 | 98.47 | |
| 31.5 | 23,149,846 | 17,207 | 0.0007 | 0.9993 | 98.47 | |
| 32.5 | 23,025,687 | 27,147 | 0.0012 | 0.9988 | 98.40 | |
| 33.5 | 22,771,566 | 150,784 | 0.0066 | 0.9934 | 98.28 | |
| 34.5 | 13,677,483 | 10,163 | 0.0007 | 0.9993 | 97.63 | |
| 35.5 | 12,691,789 | 21,596 | 0.0017 | 0.9983 | 97.56 | |
| 36.5 | 13,206,396 | 47,001 | 0.0036 | 0.9964 | 97.39 | |
| 37.5 | 8,399,030 | 26,933 | 0.0032 | 0.9968 | 97.05 | |
| 38.5 | 8,309,248 | 83,656 | 0.0101 | 0.9899 | 96.74 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1926-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 177.6-S0 | 1.48 | 0 - 58 | | | | NOT FITTED |
| 143.3-S0.5 | 1.28 | 0 - 58 | | | | NOT FITTED |
| 114.7-S1 | 0.91 | 0 - 58 | | | | NOT FITTED |
| 100.3-S1.5 | 0.77 | 0 - 58 | | | | NOT FITTED |
| 87.4-S2 | 0.91 | 0 - 58 | | | | NOT FITTED |
| 80.4-S2.5 | 1.09 | 0 - 58 | | | | NOT FITTED |
| | | | | | | |
| 200.2-R0.5 | 3.03 | 0 - 58 | | | | NOT FITTED |
| 200.2-R1 | 2.00 | 0 - 58 | | | | NOT FITTED |
| 190.8-R1.5 | 1.95 | 0 - 58 | | | | NOT FITTED |
| 137.1-R2 | 1.66 | 0 - 58 | | | | NOT FITTED |
| 109.5-R2.5 | 1.33 | 0 - 58 | | | | NOT FITTED |
| 88.5-R3 | 0.78 | 0 - 58 | | | | NOT FITTED |
| 71.2-R4 | 1.20 | 0 - 58 | | | | NOT FITTED |
| 61.7-R5 | 3.37 | 0 - 58 | | | | NOT FITTED |
| | | | | | | |
| 200.2-L0 | 2.57 | 0 - 58 | | | | NOT FITTED |
| 200.2-L0.5 | 1.56 | 0 - 58 | | | | NOT FITTED |
| 161.6-L1 | 1.28 | 0 - 58 | | | | NOT FITTED |
| 133.1-L1.5 | 1.09 | 0 - 58 | | | | NOT FITTED |
| 107.2-L2 | 0.73 | 0 - 58 | | | | NOT FITTED |
| 95.0-L2.5 | 0.69 | 0 - 58 | | | | NOT FITTED |
| 83.2-L3 | 1.01 | 0 - 58 | | | | NOT FITTED |
| 70.1-L4 | 1.87 | 0 - 58 | | | | NOT FITTED |
| | | | | | | |
| 200.2-O1 | 4.50 | 0 - 58 | | | | NOT FITTED |
| 200.2-O2 | 5.44 | 0 - 58 | | | | NOT FITTED |
| 200.2-O3 | 9.47 | 0 - 58 | | | | NOT FITTED |
| 200.2-O4 | 13.83 | 0 - 58 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T D A T A UNAGED | ----- TOTAL |
|--------------|-------------------------|-----------------------------|----------------|
| 0 | 1,959,683.18- | 0.00 | 1,959,683.18- |
| 3 | 15,789.30 | 0.00 | 15,789.30 |
| 7 | 391,600.80- | 0.00 | 391,600.80- |
| 9 | 32,345,893.36 | 0.00 | 32,345,893.36 |
| TOTAL DATA | 30,010,398.68 | 0.00 | 30,010,398.68 |
| 8 | 30,010,398.68 | 0.00 | 30,010,398.68 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 16.8 PLACEMENT BAND 1926-2011 | | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1926-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 32,345,893 | 1,108 | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 27,460,182 | 5,849 | 0.0002 | 0.9998 | 100.00 |
| 1.5 | 25,999,609 | 3,818 | 0.0001 | 0.9999 | 99.98 |
| 2.5 | 25,632,299 | 117,883 | 0.0046 | 0.9954 | 99.96 |
| 3.5 | 25,394,724 | 86,791 | 0.0034 | 0.9966 | 99.50 |
| 4.5 | 24,743,229 | 17,596 | 0.0007 | 0.9993 | 99.16 |
| 5.5 | 24,475,690 | 68,367 | 0.0028 | 0.9972 | 99.09 |
| 6.5 | 23,855,323 | 60,072 | 0.0025 | 0.9975 | 98.81 |
| 7.5 | 22,932,446 | 69,064 | 0.0030 | 0.9970 | 98.56 |
| 8.5 | 21,468,804 | 110,396 | 0.0051 | 0.9949 | 98.27 |
| 9.5 | 20,992,388 | 107,515 | 0.0051 | 0.9949 | 97.76 |
| 10.5 | 20,508,472 | 30,457 | 0.0015 | 0.9985 | 97.26 |
| 11.5 | 20,268,552 | 89,122 | 0.0044 | 0.9956 | 97.12 |
| 12.5 | 19,095,707 | 137,018 | 0.0072 | 0.9928 | 96.69 |
| 13.5 | 18,633,353 | 172,954 | 0.0093 | 0.9907 | 96.00 |
| 14.5 | 16,385,416 | 43,132 | 0.0026 | 0.9974 | 95.11 |
| 15.5 | 15,753,013 | 14,474 | 0.0009 | 0.9991 | 94.86 |
| 16.5 | 14,735,331 | 36,271 | 0.0025 | 0.9975 | 94.77 |
| 17.5 | 14,059,983 | 10,956 | 0.0008 | 0.9992 | 94.53 |
| 18.5 | 13,643,968 | 12,978 | 0.0010 | 0.9990 | 94.46 |
| 19.5 | 13,165,395 | 62,957 | 0.0048 | 0.9952 | 94.37 |
| 20.5 | 12,350,864 | 8,904 | 0.0007 | 0.9993 | 93.92 |
| 21.5 | 11,518,748 | 7,239 | 0.0006 | 0.9994 | 93.85 |
| 22.5 | 10,879,118 | 96,177 | 0.0088 | 0.9912 | 93.79 |
| 23.5 | 10,253,858 | 39,193 | 0.0038 | 0.9962 | 92.96 |
| 24.5 | 9,472,542 | 47,087 | 0.0050 | 0.9950 | 92.61 |
| 25.5 | 9,135,086 | 27,592 | 0.0030 | 0.9970 | 92.15 |
| 26.5 | 8,974,096 | 279,497 | 0.0311 | 0.9689 | 91.87 |
| 27.5 | 6,508,937 | 11,816 | 0.0018 | 0.9982 | 89.01 |
| 28.5 | 6,394,183 | 3,132 | 0.0005 | 0.9995 | 88.85 |
| 29.5 | 6,159,517 | 15,807 | 0.0026 | 0.9974 | 88.80 |
| 30.5 | 3,982,727 | 28,703 | 0.0072 | 0.9928 | 88.58 |
| 31.5 | 3,889,415 | 2,273 | 0.0006 | 0.9994 | 87.94 |
| 32.5 | 3,838,844 | 36,125 | 0.0094 | 0.9906 | 87.89 |
| 33.5 | 3,200,710 | 23,690 | 0.0074 | 0.9926 | 87.06 |
| 34.5 | 2,467,719 | 32,634 | 0.0132 | 0.9868 | 86.41 |
| 35.5 | 2,322,633 | 4,866 | 0.0021 | 0.9979 | 85.27 |
| 36.5 | 2,221,002 | | 0.0000 | 1.0000 | 85.09 |
| 37.5 | 1,150,821 | | 0.0000 | 1.0000 | 85.09 |
| 38.5 | 1,135,464 | 112 | 0.0001 | 0.9999 | 85.09 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 16.8 PLACEMENT BAND 1926-2011 | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1926-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 1,111,914 | 95 | 0.0001 | 0.9999 | 85.08 |
| 40.5 | 732,581 | | 0.0000 | 1.0000 | 85.08 |
| 41.5 | 728,891 | | 0.0000 | 1.0000 | 85.08 |
| 42.5 | 660,143 | 1,516 | 0.0023 | 0.9977 | 85.08 |
| 43.5 | 658,106 | | 0.0000 | 1.0000 | 84.88 |
| 44.5 | 658,106 | 13,942 | 0.0212 | 0.9788 | 84.88 |
| 45.5 | 635,726 | 1,852 | 0.0029 | 0.9971 | 83.08 |
| 46.5 | 631,580 | 8,685 | 0.0138 | 0.9862 | 82.84 |
| 47.5 | 622,895 | 600 | 0.0010 | 0.9990 | 81.70 |
| 48.5 | 556,141 | | 0.0000 | 1.0000 | 81.62 |
| 49.5 | 555,006 | | 0.0000 | 1.0000 | 81.62 |
| 50.5 | 554,368 | | 0.0000 | 1.0000 | 81.62 |
| 51.5 | 542,002 | 3,054 | 0.0056 | 0.9944 | 81.62 |
| 52.5 | 464,751 | | 0.0000 | 1.0000 | 81.16 |
| 53.5 | 459,960 | | 0.0000 | 1.0000 | 81.16 |
| 54.5 | 388,846 | 657 | 0.0017 | 0.9983 | 81.16 |
| 55.5 | 234,581 | | 0.0000 | 1.0000 | 81.03 |
| 56.5 | 223,067 | | 0.0000 | 1.0000 | 81.03 |
| 57.5 | 207,250 | 5,656 | 0.0273 | 0.9727 | 81.03 |
| 58.5 | 192,688 | | 0.0000 | 1.0000 | 78.82 |
| 59.5 | 189,675 | | 0.0000 | 1.0000 | 78.82 |
| 60.5 | 185,675 | | 0.0000 | 1.0000 | 78.82 |
| 61.5 | 124,263 | | 0.0000 | 1.0000 | 78.82 |
| 62.5 | 122,820 | | 0.0000 | 1.0000 | 78.82 |
| 63.5 | 88,457 | | 0.0000 | 1.0000 | 78.82 |
| 64.5 | 54,397 | | 0.0000 | 1.0000 | 78.82 |
| 65.5 | 54,397 | | 0.0000 | 1.0000 | 78.82 |
| 66.5 | 54,397 | | 0.0000 | 1.0000 | 78.82 |
| 67.5 | 54,397 | | 0.0000 | 1.0000 | 78.82 |
| 68.5 | 54,397 | | 0.0000 | 1.0000 | 78.82 |
| 69.5 | 54,397 | | 0.0000 | 1.0000 | 78.82 |
| 70.5 | 53,501 | | 0.0000 | 1.0000 | 78.82 |
| 71.5 | 53,501 | | 0.0000 | 1.0000 | 78.82 |
| 72.5 | 53,501 | | 0.0000 | 1.0000 | 78.82 |
| 73.5 | 53,501 | | 0.0000 | 1.0000 | 78.82 |
| 74.5 | 53,501 | | 0.0000 | 1.0000 | 78.82 |
| 75.5 | 53,501 | | 0.0000 | 1.0000 | 78.82 |
| 76.5 | | | | | 78.82 |
| TOTAL | 569,582,941 | 1,959,682 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1926-2011 | | | 001 | EXPERIENCE BAND 1926-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 87.8-S0 | 2.15 | 0 - 56 | | | | NOT FITTED |
| 77.8-S0.5 | 3.04 | 0 - 56 | | | | NOT FITTED |
| 70.0-S1 | 4.40 | 0 - 56 | | | | NOT FITTED |
| 116.3-R0.5 | 0.99 | 0 - 56 | | | | NOT FITTED |
| 93.8-R1 | 1.07 | 0 - 56 | | | | NOT FITTED |
| 79.5-R1.5 | 1.64 | 0 - 56 | | | | NOT FITTED |
| 69.1-R2 | 2.90 | 0 - 56 | | | | NOT FITTED |
| 121.9-L0 | 1.22 | 0 - 56 | | | | NOT FITTED |
| 102.6-L0.5 | 1.87 | 0 - 56 | | | | NOT FITTED |
| 88.2-L1 | 3.10 | 0 - 56 | | | | NOT FITTED |
| 78.1-L1.5 | 4.01 | 0 - 56 | | | | NOT FITTED |
| 142.9-O1 | 1.06 | 0 - 56 | | | | NOT FITTED |
| 160.6-O2 | 1.05 | 0 - 56 | | | | NOT FITTED |
| 200.2-O3 | 1.82 | 0 - 56 | | | | NOT FITTED |
| 200.2-O4 | 5.89 | 0 - 56 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 16.9 PLACEMENT BAND 1926-2011 | | | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1971-2011 | | |
|--|--|---------------------------------------|----------------|--|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 0.0 | 31,370,878 | 1,108 | 0.0000 | 1.0000 | 100.00 | |
| 0.5 | 26,491,546 | 5,849 | 0.0002 | 0.9998 | 100.00 | |
| 1.5 | 25,110,262 | 2,159 | 0.0001 | 0.9999 | 99.97 | |
| 2.5 | 24,749,359 | 117,178 | 0.0047 | 0.9953 | 99.97 | |
| 3.5 | 24,517,005 | 80,605 | 0.0033 | 0.9967 | 99.49 | |
| 4.5 | 23,884,078 | 17,416 | 0.0007 | 0.9993 | 99.17 | |
| 5.5 | 23,620,539 | 68,108 | 0.0029 | 0.9971 | 99.09 | |
| 6.5 | 23,002,165 | 55,465 | 0.0024 | 0.9976 | 98.81 | |
| 7.5 | 22,150,705 | 68,485 | 0.0031 | 0.9969 | 98.57 | |
| 8.5 | 20,694,361 | 109,857 | 0.0053 | 0.9947 | 98.26 | |
| 9.5 | 20,221,566 | 104,631 | 0.0052 | 0.9948 | 97.74 | |
| 10.5 | 19,749,406 | 30,457 | 0.0015 | 0.9985 | 97.24 | |
| 11.5 | 19,622,959 | 88,477 | 0.0045 | 0.9955 | 97.09 | |
| 12.5 | 18,452,819 | 134,731 | 0.0073 | 0.9927 | 96.65 | |
| 13.5 | 17,997,270 | 170,470 | 0.0095 | 0.9905 | 95.94 | |
| 14.5 | 15,935,536 | 42,767 | 0.0027 | 0.9973 | 95.03 | |
| 15.5 | 15,327,114 | 14,407 | 0.0009 | 0.9991 | 94.78 | |
| 16.5 | 14,341,772 | 35,283 | 0.0025 | 0.9975 | 94.69 | |
| 17.5 | 13,682,846 | 10,956 | 0.0008 | 0.9992 | 94.46 | |
| 18.5 | 13,273,126 | 10,523 | 0.0008 | 0.9992 | 94.38 | |
| 19.5 | 12,823,770 | 61,588 | 0.0048 | 0.9952 | 94.31 | |
| 20.5 | 12,188,772 | 8,904 | 0.0007 | 0.9993 | 93.85 | |
| 21.5 | 11,364,899 | 7,239 | 0.0006 | 0.9994 | 93.79 | |
| 22.5 | 10,760,177 | 96,158 | 0.0089 | 0.9911 | 93.73 | |
| 23.5 | 10,175,787 | 38,998 | 0.0038 | 0.9962 | 92.89 | |
| 24.5 | 9,396,647 | 47,087 | 0.0050 | 0.9950 | 92.53 | |
| 25.5 | 9,059,204 | 25,523 | 0.0028 | 0.9972 | 92.07 | |
| 26.5 | 8,900,378 | 279,497 | 0.0314 | 0.9686 | 91.81 | |
| 27.5 | 6,435,219 | 11,816 | 0.0018 | 0.9982 | 88.93 | |
| 28.5 | 6,320,992 | 3,132 | 0.0005 | 0.9995 | 88.76 | |
| 29.5 | 6,087,526 | 15,797 | 0.0026 | 0.9974 | 88.72 | |
| 30.5 | 3,910,746 | 28,703 | 0.0073 | 0.9927 | 88.49 | |
| 31.5 | 3,817,434 | 2,273 | 0.0006 | 0.9994 | 87.84 | |
| 32.5 | 3,766,863 | 36,125 | 0.0096 | 0.9904 | 87.79 | |
| 33.5 | 3,128,729 | 23,690 | 0.0076 | 0.9924 | 86.95 | |
| 34.5 | 2,395,738 | 32,634 | 0.0136 | 0.9864 | 86.29 | |
| 35.5 | 2,250,652 | 4,779 | 0.0021 | 0.9979 | 85.11 | |
| 36.5 | 2,149,108 | | 0.0000 | 1.0000 | 84.93 | |
| 37.5 | 1,078,927 | | 0.0000 | 1.0000 | 84.93 | |
| 38.5 | 1,076,208 | 13 | 0.0000 | 1.0000 | 84.93 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 16.9 PLACEMENT BAND 1926-2011 | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1971-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 1,052,757 | 95 | 0.0001 | 0.9999 | 84.93 |
| 40.5 | 673,424 | | 0.0000 | 1.0000 | 84.92 |
| 41.5 | 669,734 | | 0.0000 | 1.0000 | 84.92 |
| 42.5 | 600,986 | 1,516 | 0.0025 | 0.9975 | 84.92 |
| 43.5 | 598,949 | | 0.0000 | 1.0000 | 84.71 |
| 44.5 | 658,106 | 13,942 | 0.0212 | 0.9788 | 84.71 |
| 45.5 | 635,726 | 1,852 | 0.0029 | 0.9971 | 82.91 |
| 46.5 | 631,580 | 8,685 | 0.0138 | 0.9862 | 82.67 |
| 47.5 | 622,895 | 600 | 0.0010 | 0.9990 | 81.53 |
| 48.5 | 556,141 | | 0.0000 | 1.0000 | 81.46 |
| 49.5 | 555,006 | | 0.0000 | 1.0000 | 81.46 |
| 50.5 | 554,368 | | 0.0000 | 1.0000 | 81.46 |
| 51.5 | 542,002 | 3,054 | 0.0056 | 0.9944 | 81.46 |
| 52.5 | 464,751 | | 0.0000 | 1.0000 | 81.00 |
| 53.5 | 459,960 | | 0.0000 | 1.0000 | 81.00 |
| 54.5 | 388,846 | 657 | 0.0017 | 0.9983 | 81.00 |
| 55.5 | 234,581 | | 0.0000 | 1.0000 | 80.86 |
| 56.5 | 223,067 | | 0.0000 | 1.0000 | 80.86 |
| 57.5 | 207,250 | 5,656 | 0.0273 | 0.9727 | 80.86 |
| 58.5 | 192,688 | | 0.0000 | 1.0000 | 78.65 |
| 59.5 | 189,675 | | 0.0000 | 1.0000 | 78.65 |
| 60.5 | 185,675 | | 0.0000 | 1.0000 | 78.65 |
| 61.5 | 124,263 | | 0.0000 | 1.0000 | 78.65 |
| 62.5 | 122,820 | | 0.0000 | 1.0000 | 78.65 |
| 63.5 | 88,457 | | 0.0000 | 1.0000 | 78.65 |
| 64.5 | 54,397 | | 0.0000 | 1.0000 | 78.65 |
| 65.5 | 54,397 | | 0.0000 | 1.0000 | 78.65 |
| 66.5 | 54,397 | | 0.0000 | 1.0000 | 78.65 |
| 67.5 | 54,397 | | 0.0000 | 1.0000 | 78.65 |
| 68.5 | 54,397 | | 0.0000 | 1.0000 | 78.65 |
| 69.5 | 54,397 | | 0.0000 | 1.0000 | 78.65 |
| 70.5 | 53,501 | | 0.0000 | 1.0000 | 78.65 |
| 71.5 | 53,501 | | 0.0000 | 1.0000 | 78.65 |
| 72.5 | 53,501 | | 0.0000 | 1.0000 | 78.65 |
| 73.5 | 53,501 | | 0.0000 | 1.0000 | 78.65 |
| 74.5 | 53,501 | | 0.0000 | 1.0000 | 78.65 |
| 75.5 | 53,501 | | 0.0000 | 1.0000 | 78.65 |
| 76.5 | | | | | 78.65 |
| TOTAL | 553,164,182 | 1,928,945 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1926-2011 | | | 002 | EXPERIENCE BAND 1971-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 87.3-S0 | 2.17 | 0 - 56 | | | | NOT FITTED |
| 77.4-S0.5 | 3.07 | 0 - 56 | | | | NOT FITTED |
| 69.7-S1 | 4.44 | 0 - 56 | | | | NOT FITTED |
| 115.2-R0.5 | 1.00 | 0 - 56 | | | | NOT FITTED |
| 93.1-R1 | 1.09 | 0 - 56 | | | | NOT FITTED |
| 79.0-R1.5 | 1.67 | 0 - 56 | | | | NOT FITTED |
| 68.7-R2 | 2.96 | 0 - 56 | | | | NOT FITTED |
| 121.0-L0 | 1.23 | 0 - 56 | | | | NOT FITTED |
| 102.0-L0.5 | 1.89 | 0 - 56 | | | | NOT FITTED |
| 87.7-L1 | 3.13 | 0 - 56 | | | | NOT FITTED |
| 77.7-L1.5 | 4.06 | 0 - 56 | | | | NOT FITTED |
| 141.5-O1 | 1.06 | 0 - 56 | | | | NOT FITTED |
| 159.1-O2 | 1.06 | 0 - 56 | | | | NOT FITTED |
| 200.2-O3 | 1.73 | 0 - 56 | | | | NOT FITTED |
| 200.2-O4 | 5.78 | 0 - 56 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 16.7 PLACEMENT BAND 1926-2011 | 003 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 19,206,709 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 15,257,965 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 14,489,894 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 14,664,418 | 116,034 | 0.0079 | 0.9921 | 100.00 |
| 3.5 | 15,216,953 | 69,444 | 0.0046 | 0.9954 | 99.21 |
| 4.5 | 14,966,433 | 14,649 | 0.0010 | 0.9990 | 98.76 |
| 5.5 | 14,842,168 | 66,118 | 0.0045 | 0.9955 | 98.66 |
| 6.5 | 16,770,326 | 30,700 | 0.0018 | 0.9982 | 98.22 |
| 7.5 | 16,024,901 | 66,081 | 0.0041 | 0.9959 | 98.04 |
| 8.5 | 14,856,670 | 49,014 | 0.0033 | 0.9967 | 97.64 |
| 9.5 | 16,716,822 | 94,869 | 0.0057 | 0.9943 | 97.31 |
| 10.5 | 16,338,390 | 23,787 | 0.0015 | 0.9985 | 96.76 |
| 11.5 | 16,191,798 | 76,618 | 0.0047 | 0.9953 | 96.62 |
| 12.5 | 15,639,687 | 114,682 | 0.0073 | 0.9927 | 96.16 |
| 13.5 | 15,925,050 | 160,979 | 0.0101 | 0.9899 | 95.46 |
| 14.5 | 13,814,621 | 37,488 | 0.0027 | 0.9973 | 94.49 |
| 15.5 | 13,315,930 | | 0.0000 | 1.0000 | 94.24 |
| 16.5 | 13,384,754 | 29,568 | 0.0022 | 0.9978 | 94.24 |
| 17.5 | 12,717,069 | 6,484 | 0.0005 | 0.9995 | 94.03 |
| 18.5 | 12,328,964 | 7,126 | 0.0006 | 0.9994 | 93.98 |
| 19.5 | 12,266,741 | 55,354 | 0.0045 | 0.9955 | 93.93 |
| 20.5 | 11,463,503 | | 0.0000 | 1.0000 | 93.50 |
| 21.5 | 10,702,040 | 3,756 | 0.0004 | 0.9996 | 93.50 |
| 22.5 | 10,066,414 | 93,824 | 0.0093 | 0.9907 | 93.47 |
| 23.5 | 9,443,507 | 35,972 | 0.0038 | 0.9962 | 92.60 |
| 24.5 | 8,673,850 | 22,553 | 0.0026 | 0.9974 | 92.25 |
| 25.5 | 8,361,470 | 23,960 | 0.0029 | 0.9971 | 92.01 |
| 26.5 | 8,204,112 | 278,933 | 0.0340 | 0.9660 | 91.74 |
| 27.5 | 5,803,006 | 694 | 0.0001 | 0.9999 | 88.62 |
| 28.5 | 5,702,838 | 1,383 | 0.0002 | 0.9998 | 88.61 |
| 29.5 | 5,471,316 | 1,435 | 0.0003 | 0.9997 | 88.59 |
| 30.5 | 3,314,190 | 21,853 | 0.0066 | 0.9934 | 88.57 |
| 31.5 | 3,327,212 | | 0.0000 | 1.0000 | 87.98 |
| 32.5 | 3,279,411 | 24,046 | 0.0073 | 0.9927 | 87.98 |
| 33.5 | 2,656,531 | 542 | 0.0002 | 0.9998 | 87.34 |
| 34.5 | 2,111,695 | 31,259 | 0.0148 | 0.9852 | 87.32 |
| 35.5 | 1,977,660 | 4,705 | 0.0024 | 0.9976 | 86.03 |
| 36.5 | 1,894,606 | | 0.0000 | 1.0000 | 85.82 |
| 37.5 | 832,707 | | 0.0000 | 1.0000 | 85.82 |
| 38.5 | 835,529 | | 0.0000 | 1.0000 | 85.82 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 16.7 PLACEMENT BAND 1926-2011 | 003 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 825,600 | | 0.0000 | 1.0000 | 85.82 |
| 40.5 | 587,580 | | 0.0000 | 1.0000 | 85.82 |
| 41.5 | 590,757 | | 0.0000 | 1.0000 | 85.82 |
| 42.5 | 556,843 | 1,212 | 0.0022 | 0.9978 | 85.82 |
| 43.5 | 595,545 | | 0.0000 | 1.0000 | 85.64 |
| 44.5 | 597,526 | 13,942 | 0.0233 | 0.9767 | 85.64 |
| 45.5 | 575,146 | 1,852 | 0.0032 | 0.9968 | 83.64 |
| 46.5 | 571,000 | 8,685 | 0.0152 | 0.9848 | 83.37 |
| 47.5 | 562,315 | 600 | 0.0011 | 0.9989 | 82.10 |
| 48.5 | 496,088 | | 0.0000 | 1.0000 | 82.01 |
| 49.5 | 495,849 | | 0.0000 | 1.0000 | 82.01 |
| 50.5 | 495,211 | | 0.0000 | 1.0000 | 82.01 |
| 51.5 | 482,845 | 3,054 | 0.0063 | 0.9937 | 82.01 |
| 52.5 | 405,594 | | 0.0000 | 1.0000 | 81.49 |
| 53.5 | 400,803 | | 0.0000 | 1.0000 | 81.49 |
| 54.5 | 329,689 | 657 | 0.0020 | 0.9980 | 81.49 |
| 55.5 | 175,424 | | 0.0000 | 1.0000 | 81.33 |
| 56.5 | 163,910 | | 0.0000 | 1.0000 | 81.33 |
| 57.5 | 148,093 | | 0.0000 | 1.0000 | 81.33 |
| 58.5 | 139,187 | | 0.0000 | 1.0000 | 81.33 |
| 59.5 | 136,174 | | 0.0000 | 1.0000 | 81.33 |
| 60.5 | 132,174 | | 0.0000 | 1.0000 | 81.33 |
| 61.5 | 70,762 | | 0.0000 | 1.0000 | 81.33 |
| 62.5 | 69,319 | | 0.0000 | 1.0000 | 81.33 |
| 63.5 | 34,956 | | 0.0000 | 1.0000 | 81.33 |
| 64.5 | 54,397 | | 0.0000 | 1.0000 | 81.33 |
| 65.5 | 54,397 | | 0.0000 | 1.0000 | 81.33 |
| 66.5 | 54,397 | | 0.0000 | 1.0000 | 81.33 |
| 67.5 | 54,397 | | 0.0000 | 1.0000 | 81.33 |
| 68.5 | 54,397 | | 0.0000 | 1.0000 | 81.33 |
| 69.5 | 54,397 | | 0.0000 | 1.0000 | 81.33 |
| 70.5 | 53,501 | | 0.0000 | 1.0000 | 81.33 |
| 71.5 | 53,501 | | 0.0000 | 1.0000 | 81.33 |
| 72.5 | 53,501 | | 0.0000 | 1.0000 | 81.33 |
| 73.5 | 53,501 | | 0.0000 | 1.0000 | 81.33 |
| 74.5 | 53,501 | | 0.0000 | 1.0000 | 81.33 |
| 75.5 | 53,501 | | 0.0000 | 1.0000 | 81.33 |
| 76.5 | | | | | 81.33 |
| TOTAL | 429,343,638 | 1,593,912 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1926-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 88.0-S0 | 2.39 | 0 - 56 | | | | NOT FITTED |
| 77.9-S0.5 | 3.28 | 0 - 56 | | | | NOT FITTED |
| 70.1-S1 | 4.64 | 0 - 56 | | | | NOT FITTED |
| 116.6-R0.5 | 0.80 | 0 - 56 | | | | NOT FITTED |
| 94.1-R1 | 1.06 | 0 - 56 | | | | NOT FITTED |
| 79.7-R1.5 | 1.75 | 0 - 56 | | | | NOT FITTED |
| 69.2-R2 | 3.08 | 0 - 56 | | | | NOT FITTED |
| 122.2-L0 | 1.40 | 0 - 56 | | | | NOT FITTED |
| 102.8-L0.5 | 2.08 | 0 - 56 | | | | NOT FITTED |
| 88.3-L1 | 3.35 | 0 - 56 | | | | NOT FITTED |
| 78.2-L1.5 | 4.24 | 0 - 56 | | | | NOT FITTED |
| 143.3-O1 | 0.79 | 0 - 56 | | | | NOT FITTED |
| 161.1-O2 | 0.79 | 0 - 56 | | | | NOT FITTED |
| 200.2-O3 | 1.88 | 0 - 56 | | | | NOT FITTED |
| 200.2-O4 | 6.05 | 0 - 56 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 330.1 LAND RIGHTS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 100.00- | 0.00 | | 100.00- |
| 9 | 879,411.47 | 0.00 | | 879,411.47 |
| TOTAL DATA | 879,311.47 | 0.00 | | 879,311.47 |
| 8 | 879,311.47 | 0.00 | | 879,311.47 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 330.1 LAND RIGHTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1941 001 EXPERIENCE BAND 1941-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A ----- |
|--------------|-----------------|-----------|---------------|
| | AGED | UNAGED | TOTAL |
| 0 | 102,382.49- | 0.00 | 102,382.49- |
| 3 | 47,249.06 | 0.00 | 47,249.06 |
| 9 | 671,660.12 | 0.00 | 671,660.12 |
| TOTAL DATA | 616,526.69 | 0.00 | 616,526.69 |
| 8 | 616,526.69 | 0.00 | 616,526.69 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 56.4 | | 001 | | EXPERIENCE ANALYSIS | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| PLACEMENT BAND 1941-2011 | | | | EXPERIENCE BAND 1941-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 365,625 | | 0.0000 | 1.0000 | 97.65 |
| 40.5 | 365,625 | | 0.0000 | 1.0000 | 97.65 |
| 41.5 | 365,625 | | 0.0000 | 1.0000 | 97.65 |
| 42.5 | 365,625 | | 0.0000 | 1.0000 | 97.65 |
| 43.5 | 365,625 | 1,599 | 0.0044 | 0.9956 | 97.65 |
| 44.5 | 362,507 | | 0.0000 | 1.0000 | 97.23 |
| 45.5 | 362,507 | | 0.0000 | 1.0000 | 97.23 |
| 46.5 | 362,507 | | 0.0000 | 1.0000 | 97.23 |
| 47.5 | 362,507 | 250 | 0.0007 | 0.9993 | 97.23 |
| 48.5 | 362,257 | 242 | 0.0007 | 0.9993 | 97.16 |
| 49.5 | 362,015 | | 0.0000 | 1.0000 | 97.09 |
| 50.5 | 359,016 | | 0.0000 | 1.0000 | 97.09 |
| 51.5 | 359,016 | | 0.0000 | 1.0000 | 97.09 |
| 52.5 | 359,016 | 3,526 | 0.0098 | 0.9902 | 97.09 |
| 53.5 | 355,490 | | 0.0000 | 1.0000 | 96.14 |
| 54.5 | 355,490 | 17,489 | 0.0492 | 0.9508 | 96.14 |
| 55.5 | 338,001 | | 0.0000 | 1.0000 | 91.41 |
| 56.5 | 333,513 | | 0.0000 | 1.0000 | 91.41 |
| 57.5 | 333,513 | | 0.0000 | 1.0000 | 91.41 |
| 58.5 | 333,513 | | 0.0000 | 1.0000 | 91.41 |
| 59.5 | 333,513 | | 0.0000 | 1.0000 | 91.41 |
| 60.5 | 333,513 | | 0.0000 | 1.0000 | 91.41 |
| 61.5 | 333,513 | | 0.0000 | 1.0000 | 91.41 |
| 62.5 | 333,513 | | 0.0000 | 1.0000 | 91.41 |
| 63.5 | 333,513 | 67,902 | 0.2036 | 0.7964 | 91.41 |
| 64.5 | 265,610 | | 0.0000 | 1.0000 | 72.80 |
| 65.5 | 265,610 | | 0.0000 | 1.0000 | 72.80 |
| 66.5 | 265,610 | | 0.0000 | 1.0000 | 72.80 |
| 67.5 | 265,610 | | 0.0000 | 1.0000 | 72.80 |
| 68.5 | 265,610 | | 0.0000 | 1.0000 | 72.80 |
| 69.5 | 265,610 | | 0.0000 | 1.0000 | 72.80 |
| 70.5 | | | | | 72.80 |
| TOTAL | 29,112,584 | 102,382 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2011 | | | 001 | EXPERIENCE BAND 1941-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 165.4-S0 | 5.10 | 0 - 71 | | | | NOT FITTED |
| 138.4-S0.5 | 4.80 | 0 - 71 | | | | NOT FITTED |
| 116.8-S1 | 4.29 | 0 - 71 | | | | NOT FITTED |
| 104.4-S1.5 | 3.94 | 0 - 71 | | | | NOT FITTED |
| 94.1-S2 | 3.46 | 0 - 71 | | | | NOT FITTED |
| 87.8-S2.5 | 3.15 | 0 - 71 | | | | NOT FITTED |
| 82.5-S3 | 2.88 | 0 - 71 | | | | NOT FITTED |
| 74.5-S4 | 3.21 | 0 - 71 | | | | NOT FITTED |
| 70.4-S5 | 4.89 | 0 - 71 | | | | NOT FITTED |
| | | | | | | |
| 200.2-R0.5 | 5.80 | 0 - 71 | | | | NOT FITTED |
| 200.2-R1 | 5.70 | 0 - 71 | | | | NOT FITTED |
| 161.3-R1.5 | 5.56 | 0 - 71 | | | | NOT FITTED |
| 125.7-R2 | 5.09 | 0 - 71 | | | | NOT FITTED |
| 106.3-R2.5 | 4.61 | 0 - 71 | | | | NOT FITTED |
| 91.8-R3 | 3.87 | 0 - 71 | | | | NOT FITTED |
| 78.7-R4 | 2.87 | 0 - 71 | | | | NOT FITTED |
| 71.4-R5 | 3.53 | 0 - 71 | | | | NOT FITTED |
| | | | | | | |
| 200.2-L0 | 5.41 | 0 - 71 | | | | NOT FITTED |
| 198.5-L0.5 | 5.26 | 0 - 71 | | | | NOT FITTED |
| 156.3-L1 | 4.74 | 0 - 71 | | | | NOT FITTED |
| 132.4-L1.5 | 4.46 | 0 - 71 | | | | NOT FITTED |
| 112.2-L2 | 3.80 | 0 - 71 | | | | NOT FITTED |
| 101.2-L2.5 | 3.52 | 0 - 71 | | | | NOT FITTED |
| 91.2-L3 | 2.99 | 0 - 71 | | | | NOT FITTED |
| 79.0-L4 | 2.76 | 0 - 71 | | | | NOT FITTED |
| 72.9-L5 | 3.67 | 0 - 71 | | | | NOT FITTED |
| | | | | | | |
| 200.2-O1 | 6.54 | 0 - 71 | | | | NOT FITTED |
| 200.2-O2 | 7.22 | 0 - 71 | | | | NOT FITTED |
| 200.2-O3 | 11.04 | 0 - 71 | | | | NOT FITTED |
| 200.2-O4 | 15.71 | 0 - 71 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 60.6 PLACEMENT BAND 1941-2011 | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1986-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 10,855 | | 0.0000 | 1.0000 | 95.81 |
| 40.5 | 10,855 | | 0.0000 | 1.0000 | 95.81 |
| 41.5 | 10,855 | | 0.0000 | 1.0000 | 95.81 |
| 42.5 | 10,855 | | 0.0000 | 1.0000 | 95.81 |
| 43.5 | 10,855 | 1,599 | 0.1473 | 0.8527 | 95.81 |
| 44.5 | 362,507 | | 0.0000 | 1.0000 | 81.69 |
| 45.5 | 362,507 | | 0.0000 | 1.0000 | 81.69 |
| 46.5 | 362,507 | | 0.0000 | 1.0000 | 81.69 |
| 47.5 | 362,507 | 250 | 0.0007 | 0.9993 | 81.69 |
| 48.5 | 362,257 | 242 | 0.0007 | 0.9993 | 81.64 |
| 49.5 | 362,015 | | 0.0000 | 1.0000 | 81.58 |
| 50.5 | 359,016 | | 0.0000 | 1.0000 | 81.58 |
| 51.5 | 359,016 | | 0.0000 | 1.0000 | 81.58 |
| 52.5 | 359,016 | 3,526 | 0.0098 | 0.9902 | 81.58 |
| 53.5 | 355,490 | | 0.0000 | 1.0000 | 80.78 |
| 54.5 | 355,490 | 17,489 | 0.0492 | 0.9508 | 80.78 |
| 55.5 | 338,001 | | 0.0000 | 1.0000 | 76.81 |
| 56.5 | 333,513 | | 0.0000 | 1.0000 | 76.81 |
| 57.5 | 333,513 | | 0.0000 | 1.0000 | 76.81 |
| 58.5 | 333,513 | | 0.0000 | 1.0000 | 76.81 |
| 59.5 | 333,513 | | 0.0000 | 1.0000 | 76.81 |
| 60.5 | 333,513 | | 0.0000 | 1.0000 | 76.81 |
| 61.5 | 333,513 | | 0.0000 | 1.0000 | 76.81 |
| 62.5 | 333,513 | | 0.0000 | 1.0000 | 76.81 |
| 63.5 | 333,513 | 67,902 | 0.2036 | 0.7964 | 76.81 |
| 64.5 | 265,610 | | 0.0000 | 1.0000 | 61.17 |
| 65.5 | 265,610 | | 0.0000 | 1.0000 | 61.17 |
| 66.5 | 265,610 | | 0.0000 | 1.0000 | 61.17 |
| 67.5 | 265,610 | | 0.0000 | 1.0000 | 61.17 |
| 68.5 | 265,610 | | 0.0000 | 1.0000 | 61.17 |
| 69.5 | 265,610 | | 0.0000 | 1.0000 | 61.17 |
| 70.5 | | | | | 61.17 |
| TOTAL | 12,653,916 | 92,725 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2011 | | | 002 | EXPERIENCE BAND 1986-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 200.2-S0 | 0.30 | 0 - 24 | | | | NOT FITTED |
| 152.3-S0.5 | 0.30 | 0 - 24 | | | | NOT FITTED |
| 94.2-S1 | 0.42 | 0 - 24 | | | | NOT FITTED |
| 77.0-S1.5 | 0.45 | 0 - 24 | | | | NOT FITTED |
| 200.2-R0.5 | 2.05 | 0 - 24 | | | | NOT FITTED |
| 200.2-R1 | 1.27 | 0 - 24 | | | | NOT FITTED |
| 200.2-R1.5 | 0.72 | 0 - 24 | | | | NOT FITTED |
| 200.2-R2 | 0.25 | 0 - 24 | | | | NOT FITTED |
| 150.7-R2.5 | 0.23 | 0 - 24 | | | | NOT FITTED |
| 80.4-R3 | 0.30 | 0 - 24 | | | | NOT FITTED |
| 44.4-R4 | 0.58 | 0 - 24 | | | | NOT FITTED |
| 200.2-L0 | 1.31 | 0 - 24 | | | | NOT FITTED |
| 200.2-L0.5 | 0.69 | 0 - 24 | | | | NOT FITTED |
| 193.7-L1 | 0.25 | 0 - 24 | | | | NOT FITTED |
| 135.2-L1.5 | 0.29 | 0 - 24 | | | | NOT FITTED |
| 85.0-L2 | 0.44 | 0 - 24 | | | | NOT FITTED |
| 200.2-O1 | 2.83 | 0 - 24 | | | | NOT FITTED |
| 200.2-O2 | 3.26 | 0 - 24 | | | | NOT FITTED |
| 200.2-O3 | 5.07 | 0 - 24 | | | | NOT FITTED |
| 200.2-O4 | 7.07 | 0 - 24 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|---------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 454,988.10- | 0.00 | | 454,988.10- |
| 9 | 22,058,957.76 | 0.00 | | 22,058,957.76 |
| TOTAL DATA | 21,603,969.66 | 0.00 | | 21,603,969.66 |
| 8 | 21,603,969.66 | 0.00 | | 21,603,969.66 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 43.0 PLACEMENT BAND 1941-2011 | | | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1941-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 6,474,694 | | 0.0000 | 1.0000 | 98.32 |
| 40.5 | 6,470,974 | | 0.0000 | 1.0000 | 98.32 |
| 41.5 | 6,470,974 | | 0.0000 | 1.0000 | 98.32 |
| 42.5 | 6,470,974 | | 0.0000 | 1.0000 | 98.32 |
| 43.5 | 6,470,974 | | 0.0000 | 1.0000 | 98.32 |
| 44.5 | 6,470,974 | | 0.0000 | 1.0000 | 98.32 |
| 45.5 | 6,470,974 | 179,747 | 0.0278 | 0.9722 | 98.32 |
| 46.5 | 6,291,227 | | 0.0000 | 1.0000 | 95.59 |
| 47.5 | 6,291,227 | | 0.0000 | 1.0000 | 95.59 |
| 48.5 | 6,291,227 | | 0.0000 | 1.0000 | 95.59 |
| 49.5 | 6,291,227 | | 0.0000 | 1.0000 | 95.59 |
| 50.5 | 6,291,227 | | 0.0000 | 1.0000 | 95.59 |
| 51.5 | 6,291,227 | | 0.0000 | 1.0000 | 95.59 |
| 52.5 | 6,291,227 | | 0.0000 | 1.0000 | 95.59 |
| 53.5 | 6,291,227 | | 0.0000 | 1.0000 | 95.59 |
| 54.5 | 6,291,227 | 21,938 | 0.0035 | 0.9965 | 95.59 |
| 55.5 | 6,269,289 | 702 | 0.0001 | 0.9999 | 95.26 |
| 56.5 | 6,268,587 | | 0.0000 | 1.0000 | 95.25 |
| 57.5 | 6,268,587 | | 0.0000 | 1.0000 | 95.25 |
| 58.5 | 6,268,587 | | 0.0000 | 1.0000 | 95.25 |
| 59.5 | 6,268,587 | | 0.0000 | 1.0000 | 95.25 |
| 60.5 | 6,268,587 | | 0.0000 | 1.0000 | 95.25 |
| 61.5 | 6,039,199 | | 0.0000 | 1.0000 | 95.25 |
| 62.5 | 6,039,199 | 2,023 | 0.0003 | 0.9997 | 95.25 |
| 63.5 | 6,037,176 | 58,987 | 0.0098 | 0.9902 | 95.22 |
| 64.5 | 5,978,188 | | 0.0000 | 1.0000 | 94.29 |
| 65.5 | 5,978,188 | | 0.0000 | 1.0000 | 94.29 |
| 66.5 | 5,978,188 | 44,162 | 0.0074 | 0.9926 | 94.29 |
| 67.5 | 5,933,165 | | 0.0000 | 1.0000 | 93.59 |
| 68.5 | 5,933,165 | | 0.0000 | 1.0000 | 93.59 |
| 69.5 | 5,933,165 | 15,191 | 0.0026 | 0.9974 | 93.59 |
| 70.5 | | | | | 93.35 |
| TOTAL | 509,656,652 | 454,988 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1941-2011 001 EXPERIENCE BAND 1941-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|--|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|--|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE

| AVG AGE RET 46.7 PLACEMENT BAND 1941-2011 | | | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1986-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 15,519,872 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 3,723,893 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 3,723,893 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 3,741,458 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 2,899,365 | | 0.0000 | 1.0000 | 100.00 |
| 4.5 | 1,826,544 | | 0.0000 | 1.0000 | 100.00 |
| 5.5 | 1,826,544 | | 0.0000 | 1.0000 | 100.00 |
| 6.5 | 1,826,544 | | 0.0000 | 1.0000 | 100.00 |
| 7.5 | 1,826,544 | | 0.0000 | 1.0000 | 100.00 |
| 8.5 | 1,690,123 | | 0.0000 | 1.0000 | 100.00 |
| 9.5 | 1,690,123 | | 0.0000 | 1.0000 | 100.00 |
| 10.5 | 1,690,123 | | 0.0000 | 1.0000 | 100.00 |
| 11.5 | 1,690,123 | 2,024 | 0.0012 | 0.9988 | 100.00 |
| 12.5 | 1,688,099 | | 0.0000 | 1.0000 | 99.88 |
| 13.5 | 1,688,099 | | 0.0000 | 1.0000 | 99.88 |
| 14.5 | 1,691,818 | | 0.0000 | 1.0000 | 99.88 |
| 15.5 | 1,691,818 | | 0.0000 | 1.0000 | 99.88 |
| 16.5 | 1,691,818 | 8,887 | 0.0053 | 0.9947 | 99.88 |
| 17.5 | 1,672,070 | | 0.0000 | 1.0000 | 99.36 |
| 18.5 | 1,655,600 | 56,935 | 0.0344 | 0.9656 | 99.36 |
| 19.5 | 1,228,645 | | 0.0000 | 1.0000 | 95.94 |
| 20.5 | 28,639 | | 0.0000 | 1.0000 | 95.94 |
| 21.5 | 21,285 | 17,565 | 0.8252 | 0.1748 | 95.94 |
| 22.5 | 3,720 | | 0.0000 | 1.0000 | 16.77 |
| 23.5 | 3,720 | | 0.0000 | 1.0000 | 16.77 |
| 24.5 | 3,720 | | 0.0000 | 1.0000 | 16.77 |
| 25.5 | 3,720 | | 0.0000 | 1.0000 | 16.77 |
| 26.5 | 186,170 | | 0.0000 | 1.0000 | 16.77 |
| 27.5 | 186,170 | | 0.0000 | 1.0000 | 16.77 |
| 28.5 | 186,170 | | 0.0000 | 1.0000 | 16.77 |
| 29.5 | 186,170 | | 0.0000 | 1.0000 | 16.77 |
| 30.5 | 186,170 | | 0.0000 | 1.0000 | 16.77 |
| 31.5 | 186,170 | | 0.0000 | 1.0000 | 16.77 |
| 32.5 | 186,170 | | 0.0000 | 1.0000 | 16.77 |
| 33.5 | 186,170 | | 0.0000 | 1.0000 | 16.77 |
| 34.5 | 186,170 | | 0.0000 | 1.0000 | 16.77 |
| 35.5 | 415,558 | | 0.0000 | 1.0000 | 16.77 |
| 36.5 | 415,558 | 2,703 | 0.0065 | 0.9935 | 16.77 |
| 37.5 | 412,855 | | 0.0000 | 1.0000 | 16.66 |
| 38.5 | 412,855 | | 0.0000 | 1.0000 | 16.66 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 46.7 PLACEMENT BAND 1941-2011 | | | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1986-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 412,855 | | 0.0000 | 1.0000 | 16.66 |
| 40.5 | 409,135 | | 0.0000 | 1.0000 | 16.66 |
| 41.5 | 412,020 | | 0.0000 | 1.0000 | 16.66 |
| 42.5 | 412,020 | | 0.0000 | 1.0000 | 16.66 |
| 43.5 | 412,020 | | 0.0000 | 1.0000 | 16.66 |
| 44.5 | 6,470,974 | | 0.0000 | 1.0000 | 16.66 |
| 45.5 | 6,470,974 | 179,747 | 0.0278 | 0.9722 | 16.66 |
| 46.5 | 6,291,227 | | 0.0000 | 1.0000 | 16.19 |
| 47.5 | 6,291,227 | | 0.0000 | 1.0000 | 16.19 |
| 48.5 | 6,291,227 | | 0.0000 | 1.0000 | 16.19 |
| 49.5 | 6,291,227 | | 0.0000 | 1.0000 | 16.19 |
| 50.5 | 6,291,227 | | 0.0000 | 1.0000 | 16.19 |
| 51.5 | 6,291,227 | | 0.0000 | 1.0000 | 16.19 |
| 52.5 | 6,291,227 | | 0.0000 | 1.0000 | 16.19 |
| 53.5 | 6,291,227 | | 0.0000 | 1.0000 | 16.19 |
| 54.5 | 6,291,227 | 21,938 | 0.0035 | 0.9965 | 16.19 |
| 55.5 | 6,269,289 | 702 | 0.0001 | 0.9999 | 16.14 |
| 56.5 | 6,268,587 | | 0.0000 | 1.0000 | 16.14 |
| 57.5 | 6,268,587 | | 0.0000 | 1.0000 | 16.14 |
| 58.5 | 6,268,587 | | 0.0000 | 1.0000 | 16.14 |
| 59.5 | 6,268,587 | | 0.0000 | 1.0000 | 16.14 |
| 60.5 | 6,268,587 | | 0.0000 | 1.0000 | 16.14 |
| 61.5 | 6,039,199 | | 0.0000 | 1.0000 | 16.14 |
| 62.5 | 6,039,199 | 2,023 | 0.0003 | 0.9997 | 16.14 |
| 63.5 | 6,037,176 | 58,987 | 0.0098 | 0.9902 | 16.13 |
| 64.5 | 5,978,188 | | 0.0000 | 1.0000 | 15.97 |
| 65.5 | 5,978,188 | | 0.0000 | 1.0000 | 15.97 |
| 66.5 | 5,978,188 | 44,162 | 0.0074 | 0.9926 | 15.97 |
| 67.5 | 5,933,165 | | 0.0000 | 1.0000 | 15.86 |
| 68.5 | 5,933,165 | | 0.0000 | 1.0000 | 15.86 |
| 69.5 | 5,933,165 | 15,191 | 0.0026 | 0.9974 | 15.86 |
| 70.5 | | | | | 15.81 |
| TOTAL | 223,163,174 | 410,864 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAYS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2011 | | | 002 | EXPERIENCE BAND 1986-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 197.1-S0 | 0.95 | 0 - 21 | | | | NOT FITTED |
| 142.7-S0.5 | 0.94 | 0 - 21 | | | | NOT FITTED |
| 86.4-S1 | 0.85 | 0 - 21 | | | | NOT FITTED |
| 70.4-S1.5 | 0.83 | 0 - 21 | | | | NOT FITTED |
| 51.7-S2 | 0.71 | 0 - 21 | | | | NOT FITTED |
| 45.5-S2.5 | 0.69 | 0 - 21 | | | | NOT FITTED |
| 37.7-S3 | 0.56 | 0 - 21 | | | | NOT FITTED |
| 29.3-S4 | 0.39 | 0 - 21 | | | | NOT FITTED |
| 25.2-S5 | 0.49 | 0 - 21 | | | | NOT FITTED |
| 23.0-S6 | 0.88 | 0 - 21 | | | | NOT FITTED |
| | | | | | | |
| 200.2-R0.5 | 1.86 | 0 - 21 | | | | NOT FITTED |
| 200.2-R1 | 1.33 | 0 - 21 | | | | NOT FITTED |
| 200.2-R1.5 | 1.07 | 0 - 21 | | | | NOT FITTED |
| 200.2-R2 | 1.01 | 0 - 21 | | | | NOT FITTED |
| 146.2-R2.5 | 1.01 | 0 - 21 | | | | NOT FITTED |
| 75.3-R3 | 0.94 | 0 - 21 | | | | NOT FITTED |
| 40.1-R4 | 0.73 | 0 - 21 | | | | NOT FITTED |
| 27.7-R5 | 0.39 | 0 - 21 | | | | NOT FITTED |
| | | | | | | |
| 200.2-L0 | 1.23 | 0 - 21 | | | | NOT FITTED |
| 200.2-L0.5 | 0.99 | 0 - 21 | | | | NOT FITTED |
| 185.1-L1 | 0.99 | 0 - 21 | | | | NOT FITTED |
| 127.1-L1.5 | 0.95 | 0 - 21 | | | | NOT FITTED |
| 77.9-L2 | 0.84 | 0 - 21 | | | | NOT FITTED |
| 64.2-L2.5 | 0.82 | 0 - 21 | | | | NOT FITTED |
| 48.5-L3 | 0.72 | 0 - 21 | | | | NOT FITTED |
| 34.9-L4 | 0.51 | 0 - 21 | | | | NOT FITTED |
| 27.9-L5 | 0.37 | 0 - 21 | | | | NOT FITTED |
| | | | | | | |
| 200.2-O1 | 2.48 | 0 - 21 | | | | NOT FITTED |
| 200.2-O2 | 2.83 | 0 - 21 | | | | NOT FITTED |
| 200.2-O3 | 4.35 | 0 - 21 | | | | NOT FITTED |
| 200.2-O4 | 6.08 | 0 - 21 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A TOTAL |
|--------------|-------------------------|---------------------|------------------|
| 0 | 228,051.71- | 0.00 | 228,051.71- |
| 9 | 4,658,676.02 | 0.00 | 4,658,676.02 |
| TOTAL DATA | 4,430,624.31 | 0.00 | 4,430,624.31 |
| 8 | 4,430,624.31 | 0.00 | 4,430,624.31 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE, CONT.

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|--|----------------------------------|
| AVG AGE RET 56.9 | | | | | |
| PLACEMENT BAND 1941-2010 | | | | | |
| | | | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1941-2011 | |
| 39.5 | 497,924 | | 0.0000 | 1.0000 | 95.50 |
| 40.5 | 497,924 | | 0.0000 | 1.0000 | 95.50 |
| 41.5 | 497,924 | | 0.0000 | 1.0000 | 95.50 |
| 42.5 | 497,924 | | 0.0000 | 1.0000 | 95.50 |
| 43.5 | 497,924 | | 0.0000 | 1.0000 | 95.50 |
| 44.5 | 497,924 | | 0.0000 | 1.0000 | 95.50 |
| 45.5 | 497,924 | 44,452 | 0.0893 | 0.9107 | 95.50 |
| 46.5 | 453,473 | | 0.0000 | 1.0000 | 86.98 |
| 47.5 | 453,473 | | 0.0000 | 1.0000 | 86.98 |
| 48.5 | 453,441 | | 0.0000 | 1.0000 | 86.98 |
| 49.5 | 440,632 | | 0.0000 | 1.0000 | 86.98 |
| 50.5 | 440,632 | 1,109 | 0.0025 | 0.9975 | 86.98 |
| 51.5 | 439,523 | | 0.0000 | 1.0000 | 86.76 |
| 52.5 | 439,523 | | 0.0000 | 1.0000 | 86.76 |
| 53.5 | 435,181 | | 0.0000 | 1.0000 | 86.76 |
| 54.5 | 367,656 | | 0.0000 | 1.0000 | 86.76 |
| 55.5 | 367,656 | 1,420 | 0.0039 | 0.9961 | 86.76 |
| 56.5 | 366,236 | | 0.0000 | 1.0000 | 86.42 |
| 57.5 | 366,236 | | 0.0000 | 1.0000 | 86.42 |
| 58.5 | 366,236 | | 0.0000 | 1.0000 | 86.42 |
| 59.5 | 366,236 | | 0.0000 | 1.0000 | 86.42 |
| 60.5 | 366,236 | | 0.0000 | 1.0000 | 86.42 |
| 61.5 | 366,236 | | 0.0000 | 1.0000 | 86.42 |
| 62.5 | 366,236 | | 0.0000 | 1.0000 | 86.42 |
| 63.5 | 366,236 | 69,634 | 0.1901 | 0.8099 | 86.42 |
| 64.5 | 296,602 | | 0.0000 | 1.0000 | 69.99 |
| 65.5 | 296,602 | 43,039 | 0.1451 | 0.8549 | 69.99 |
| 66.5 | 253,563 | 3,022 | 0.0119 | 0.9881 | 59.83 |
| 67.5 | 250,541 | | 0.0000 | 1.0000 | 59.12 |
| 68.5 | 250,541 | 41,413 | 0.1653 | 0.8347 | 59.12 |
| 69.5 | 209,128 | | 0.0000 | 1.0000 | 49.35 |
| 70.5 | | | | | 49.35 |
| TOTAL | 41,607,006 | 228,052 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2010 | | | 001 | EXPERIENCE BAND 1941-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 116.6-S0 | 6.82 | 0 - 71 | | | | NOT FITTED |
| 102.5-S0.5 | 6.29 | 0 - 71 | | | | NOT FITTED |
| 91.7-S1 | 5.67 | 0 - 71 | | | | NOT FITTED |
| 84.7-S1.5 | 5.20 | 0 - 71 | | | | NOT FITTED |
| 79.1-S2 | 4.87 | 0 - 71 | | | | NOT FITTED |
| 75.5-S2.5 | 4.67 | 0 - 71 | | | | NOT FITTED |
| 72.4-S3 | 4.90 | 0 - 71 | | | | NOT FITTED |
| 67.9-S4 | 6.31 | 0 - 71 | | | | NOT FITTED |
| 158.1-R0.5 | 8.08 | 0 - 71 | | | | NOT FITTED |
| 126.4-R1 | 7.72 | 0 - 71 | | | | NOT FITTED |
| 106.0-R1.5 | 7.16 | 0 - 71 | | | | NOT FITTED |
| 91.0-R2 | 6.25 | 0 - 71 | | | | NOT FITTED |
| 82.1-R2.5 | 5.45 | 0 - 71 | | | | NOT FITTED |
| 75.6-R3 | 4.62 | 0 - 71 | | | | NOT FITTED |
| 69.2-R4 | 4.33 | 0 - 71 | | | | NOT FITTED |
| 65.9-R5 | 7.10 | 0 - 71 | | | | NOT FITTED |
| 163.6-L0 | 7.45 | 0 - 71 | | | | NOT FITTED |
| 136.6-L0.5 | 6.98 | 0 - 71 | | | | NOT FITTED |
| 116.3-L1 | 6.27 | 0 - 71 | | | | NOT FITTED |
| 102.4-L1.5 | 5.76 | 0 - 71 | | | | NOT FITTED |
| 91.7-L2 | 5.11 | 0 - 71 | | | | NOT FITTED |
| 84.6-L2.5 | 4.75 | 0 - 71 | | | | NOT FITTED |
| 78.9-L3 | 4.62 | 0 - 71 | | | | NOT FITTED |
| 70.9-L4 | 5.06 | 0 - 71 | | | | NOT FITTED |
| 67.3-L5 | 7.15 | 0 - 71 | | | | NOT FITTED |
| 195.2-O1 | 8.25 | 0 - 71 | | | | NOT FITTED |
| 200.2-O2 | 8.06 | 0 - 71 | | | | NOT FITTED |
| 200.2-O3 | 9.09 | 0 - 71 | | | | NOT FITTED |
| 200.2-O4 | 12.45 | 0 - 71 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ORIGINAL LIFE TABLE

| AVG AGE RET 61.1 PLACEMENT BAND 1941-2010 | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1986-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 4,136,789 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 4,136,789 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 101,386 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 101,386 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 39,227 | | 0.0000 | 1.0000 | 100.00 |
| 4.5 | 39,227 | | 0.0000 | 1.0000 | 100.00 |
| 5.5 | 39,227 | | 0.0000 | 1.0000 | 100.00 |
| 6.5 | 37,234 | | 0.0000 | 1.0000 | 100.00 |
| 7.5 | 37,234 | | 0.0000 | 1.0000 | 100.00 |
| 8.5 | 37,234 | | 0.0000 | 1.0000 | 100.00 |
| 9.5 | 37,234 | | 0.0000 | 1.0000 | 100.00 |
| 10.5 | 37,234 | | 0.0000 | 1.0000 | 100.00 |
| 11.5 | 37,234 | | 0.0000 | 1.0000 | 100.00 |
| 12.5 | 37,234 | | 0.0000 | 1.0000 | 100.00 |
| 13.5 | 37,234 | | 0.0000 | 1.0000 | 100.00 |
| 14.5 | 12,412 | | 0.0000 | 1.0000 | 100.00 |
| 15.5 | 12,412 | | 0.0000 | 1.0000 | 100.00 |
| 16.5 | 12,412 | | 0.0000 | 1.0000 | 100.00 |
| 17.5 | 12,412 | | 0.0000 | 1.0000 | 100.00 |
| 18.5 | 12,412 | | 0.0000 | 1.0000 | 100.00 |
| 19.5 | | | | | 100.00 |
| 20.5 | | | | | |
| 21.5 | | | | | |
| 22.5 | 31 | | 0.0000 | | |
| 23.5 | 12,840 | | 0.0000 | | |
| 24.5 | 12,840 | | 0.0000 | | |
| 25.5 | 12,840 | | 0.0000 | | |
| 26.5 | 60,255 | | 0.0000 | | |
| 27.5 | 64,597 | | 0.0000 | | |
| 28.5 | 132,123 | | 0.0000 | | |
| 29.5 | 132,123 | | 0.0000 | | |
| 30.5 | 132,123 | | 0.0000 | | |
| 31.5 | 132,123 | | 0.0000 | | |
| 32.5 | 132,123 | | 0.0000 | | |
| 33.5 | 132,123 | | 0.0000 | | |
| 34.5 | 132,123 | | 0.0000 | | |
| 35.5 | 132,123 | | 0.0000 | | |
| 36.5 | 132,123 | | 0.0000 | | |
| 37.5 | 132,123 | 2,963 | 0.0224 | | |
| 38.5 | 129,160 | | 0.0000 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1941-2010 002 EXPERIENCE BAND 1986-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|--|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|--|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|-------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 335,137.80- | 0.00 | | 335,137.80- |
| 9 | 913,471.08 | 0.00 | | 913,471.08 |
| TOTAL DATA | 578,333.28 | 0.00 | | 578,333.28 |
| 8 | 578,333.28 | 0.00 | | 578,333.28 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 23.7 PLACEMENT BAND 1941-2010 | | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1941-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 913,471 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 913,471 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 420,506 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 420,506 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 420,506 | | 0.0000 | 1.0000 | 100.00 |
| 4.5 | 420,506 | | 0.0000 | 1.0000 | 100.00 |
| 5.5 | 420,506 | 468 | 0.0011 | 0.9989 | 100.00 |
| 6.5 | 420,038 | | 0.0000 | 1.0000 | 99.89 |
| 7.5 | 420,038 | 1,640 | 0.0039 | 0.9961 | 99.89 |
| 8.5 | 418,398 | 2,360 | 0.0056 | 0.9944 | 99.50 |
| 9.5 | 416,038 | | 0.0000 | 1.0000 | 98.94 |
| 10.5 | 416,038 | | 0.0000 | 1.0000 | 98.94 |
| 11.5 | 416,038 | 300 | 0.0007 | 0.9993 | 98.94 |
| 12.5 | 415,738 | | 0.0000 | 1.0000 | 98.87 |
| 13.5 | 415,738 | 1,016 | 0.0024 | 0.9976 | 98.87 |
| 14.5 | 414,722 | | 0.0000 | 1.0000 | 98.62 |
| 15.5 | 414,722 | 91 | 0.0002 | 0.9998 | 98.62 |
| 16.5 | 414,631 | | 0.0000 | 1.0000 | 98.60 |
| 17.5 | 414,631 | 13 | 0.0000 | 1.0000 | 98.60 |
| 18.5 | 414,618 | 1,012 | 0.0024 | 0.9976 | 98.60 |
| 19.5 | 413,606 | 239 | 0.0006 | 0.9994 | 98.36 |
| 20.5 | 413,367 | 23,560 | 0.0570 | 0.9430 | 98.30 |
| 21.5 | 389,807 | 263,525 | 0.6760 | 0.3240 | 92.70 |
| 22.5 | 120,779 | 1,600 | 0.0132 | 0.9868 | 30.03 |
| 23.5 | 119,179 | 2,353 | 0.0197 | 0.9803 | 29.63 |
| 24.5 | 116,826 | 521 | 0.0045 | 0.9955 | 29.05 |
| 25.5 | 116,305 | | 0.0000 | 1.0000 | 28.92 |
| 26.5 | 116,305 | 2,422 | 0.0208 | 0.9792 | 28.92 |
| 27.5 | 113,883 | 170 | 0.0015 | 0.9985 | 28.32 |
| 28.5 | 113,713 | | 0.0000 | 1.0000 | 28.27 |
| 29.5 | 113,713 | | 0.0000 | 1.0000 | 28.27 |
| 30.5 | 113,713 | | 0.0000 | 1.0000 | 28.27 |
| 31.5 | 113,713 | 1,476 | 0.0130 | 0.9870 | 28.27 |
| 32.5 | 112,237 | | 0.0000 | 1.0000 | 27.91 |
| 33.5 | 112,237 | 614 | 0.0055 | 0.9945 | 27.91 |
| 34.5 | 111,623 | 689 | 0.0062 | 0.9938 | 27.75 |
| 35.5 | 110,934 | | 0.0000 | 1.0000 | 27.58 |
| 36.5 | 106,839 | | 0.0000 | 1.0000 | 27.58 |
| 37.5 | 103,477 | | 0.0000 | 1.0000 | 27.58 |
| 38.5 | 103,477 | | 0.0000 | 1.0000 | 27.58 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2010 | | | 001 | EXPERIENCE BAND 1941-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 33.0-S0 | 17.73 | 0 - 71 | | 30.7-S0 | 18.42 | 22 - 71 |
| 33.0-S0.5 | 17.93 | 0 - 71 | | 31.2-S0.5 | 19.38 | 22 - 71 |
| 33.0-S1 | 18.36 | 0 - 71 | | 31.7-S1 | 20.56 | 22 - 71 |
| 33.0-R0.5 | 18.34 | 0 - 71 | | 29.8-R0.5 | 17.94 | 22 - 71 |
| 33.0-R1 | 18.95 | 0 - 71 | | 30.5-R1 | 19.73 | 22 - 71 |
| 33.0-R1.5 | 19.39 | 0 - 71 | | 31.1-R1.5 | 21.07 | 22 - 71 |
| 33.0-R2 | 20.14 | 0 - 71 | | 31.7-R2 | 22.71 | 22 - 71 |
| 33.7-L0 | 15.81 | 0 - 71 | | 29.5-L0 | 12.98 | 22 - 71 |
| 33.4-L0.5 | 15.57 | 0 - 71 | | 30.1-L0.5 | 14.14 | 22 - 71 |
| 33.2-L1 | 15.59 | 0 - 71 | | 30.6-L1 | 15.37 | 22 - 71 |
| 33.1-L1.5 | 15.63 | 0 - 71 | | 31.2-L1.5 | 16.43 | 22 - 71 |
| 33.0-O1 | 18.23 | 0 - 71 | | 29.1-O1 | 16.67 | 22 - 71 |
| 34.6-O2 | 16.27 | 0 - 71 | | | NOT FITTED | |
| 39.5-O3 | 16.67 | 0 - 71 | | | NOT FITTED | |
| 45.7-O4 | 17.85 | 0 - 71 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2010 | | | 002 | EXPERIENCE BAND 1986-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 24.0-S0 | 19.56 | 0 - 71 | | | | NOT FITTED |
| 24.0-S0.5 | 18.47 | 0 - 71 | | | | NOT FITTED |
| 24.0-S1 | 17.49 | 0 - 71 | | | | NOT FITTED |
| 24.0-S1.5 | 16.53 | 0 - 71 | | | | NOT FITTED |
| 24.0-S2 | 15.68 | 0 - 71 | | | | NOT FITTED |
| 24.0-S2.5 | 14.89 | 0 - 71 | | | | NOT FITTED |
| 24.0-S3 | 14.22 | 0 - 71 | | | | NOT FITTED |
| 24.0-S4 | 12.86 | 0 - 71 | | | | NOT FITTED |
| 24.0-S5 | 12.18 | 0 - 71 | | | | NOT FITTED |
| 24.0-S6 | 12.42 | 0 - 71 | | | | NOT FITTED |
| | | | | | | |
| 24.0-R0.5 | 20.88 | 0 - 71 | | | | NOT FITTED |
| 24.0-R1 | 19.60 | 0 - 71 | | | | NOT FITTED |
| 24.0-R1.5 | 18.41 | 0 - 71 | | | | NOT FITTED |
| 24.0-R2 | 17.40 | 0 - 71 | | | | NOT FITTED |
| 24.0-R2.5 | 16.37 | 0 - 71 | | | | NOT FITTED |
| 24.0-R3 | 15.54 | 0 - 71 | | | | NOT FITTED |
| 24.0-R4 | 14.28 | 0 - 71 | | | | NOT FITTED |
| 24.0-R5 | 12.93 | 0 - 71 | | | | NOT FITTED |
| | | | | | | |
| 24.0-L0 | 21.33 | 0 - 71 | | | | NOT FITTED |
| 24.0-L0.5 | 20.32 | 0 - 71 | | | | NOT FITTED |
| 24.0-L1 | 19.42 | 0 - 71 | | | | NOT FITTED |
| 24.0-L1.5 | 18.18 | 0 - 71 | | | | NOT FITTED |
| 24.0-L2 | 17.05 | 0 - 71 | | | | NOT FITTED |
| 24.0-L2.5 | 15.81 | 0 - 71 | | | | NOT FITTED |
| 24.0-L3 | 14.72 | 0 - 71 | | | | NOT FITTED |
| 24.0-L4 | 12.87 | 0 - 71 | | | | NOT FITTED |
| 24.0-L5 | 11.97 | 0 - 71 | | | | NOT FITTED |
| | | | | | | |
| 24.0-O1 | 22.39 | 0 - 71 | | | | NOT FITTED |
| 24.1-O2 | 21.88 | 0 - 71 | | | | NOT FITTED |
| 25.2-O3 | 25.03 | 0 - 71 | | | | NOT FITTED |
| 26.4-O4 | 27.83 | 0 - 71 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A ----- |
|--------------|-----------------|-----------|---------------|
| | AGED | UNAGED | TOTAL |
| 0 | 179,452.31- | 0.00 | 179,452.31- |
| 3 | 299,043.94 | 0.00 | 299,043.94 |
| 9 | 177,432.23 | 0.00 | 177,432.23 |
| TOTAL DATA | 297,023.86 | 0.00 | 297,023.86 |
| 8 | 297,023.86 | 0.00 | 297,023.86 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|--|----------------------------------|
| AVG AGE RET 26.8 | | | | | |
| PLACEMENT BAND 1941-2010 | | | | | |
| | | | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1941-2011 | |
| 0.0 | 177,432 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 186,944 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 186,182 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 188,326 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 188,326 | 2,326 | 0.0124 | 0.9876 | 100.00 |
| 4.5 | 186,000 | 465 | 0.0025 | 0.9975 | 98.76 |
| 5.5 | 185,535 | | 0.0000 | 1.0000 | 98.52 |
| 6.5 | 185,535 | | 0.0000 | 1.0000 | 98.52 |
| 7.5 | 185,535 | 1,588 | 0.0086 | 0.9914 | 98.52 |
| 8.5 | 179,465 | | 0.0000 | 1.0000 | 97.67 |
| 9.5 | 179,465 | | 0.0000 | 1.0000 | 97.67 |
| 10.5 | 179,465 | 16,001 | 0.0892 | 0.9108 | 97.67 |
| 11.5 | 163,464 | | 0.0000 | 1.0000 | 88.97 |
| 12.5 | 163,464 | 80 | 0.0005 | 0.9995 | 88.97 |
| 13.5 | 163,384 | 49 | 0.0003 | 0.9997 | 88.92 |
| 14.5 | 163,335 | 9,725 | 0.0595 | 0.9405 | 88.90 |
| 15.5 | 144,097 | 157 | 0.0011 | 0.9989 | 83.60 |
| 16.5 | 129,640 | 1,746 | 0.0135 | 0.9865 | 83.51 |
| 17.5 | 105,500 | | 0.0000 | 1.0000 | 82.39 |
| 18.5 | 105,500 | 42 | 0.0004 | 0.9996 | 82.39 |
| 19.5 | 94,228 | 1,144 | 0.0121 | 0.9879 | 82.35 |
| 20.5 | 93,084 | 1,689 | 0.0181 | 0.9819 | 81.35 |
| 21.5 | 368,069 | 109,410 | 0.2973 | 0.7027 | 79.88 |
| 22.5 | 258,659 | | 0.0000 | 1.0000 | 56.13 |
| 23.5 | 73,174 | | 0.0000 | 1.0000 | 56.13 |
| 24.5 | 73,174 | 2,510 | 0.0343 | 0.9657 | 56.13 |
| 25.5 | 70,664 | | 0.0000 | 1.0000 | 54.21 |
| 26.5 | 70,664 | | 0.0000 | 1.0000 | 54.21 |
| 27.5 | 70,664 | | 0.0000 | 1.0000 | 54.21 |
| 28.5 | 70,664 | | 0.0000 | 1.0000 | 54.21 |
| 29.5 | 70,664 | | 0.0000 | 1.0000 | 54.21 |
| 30.5 | 70,664 | | 0.0000 | 1.0000 | 54.21 |
| 31.5 | 70,664 | | 0.0000 | 1.0000 | 54.21 |
| 32.5 | 70,664 | | 0.0000 | 1.0000 | 54.21 |
| 33.5 | 70,664 | | 0.0000 | 1.0000 | 54.21 |
| 34.5 | 70,664 | | 0.0000 | 1.0000 | 54.21 |
| 35.5 | 70,664 | | 0.0000 | 1.0000 | 54.21 |
| 36.5 | 68,808 | 450 | 0.0065 | 0.9935 | 54.21 |
| 37.5 | 68,358 | | 0.0000 | 1.0000 | 53.85 |
| 38.5 | 68,358 | | 0.0000 | 1.0000 | 53.85 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 26.8 | | 001 | | EXPERIENCE ANALYSIS | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| PLACEMENT BAND 1941-2010 | | | | EXPERIENCE BAND 1941-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 68,193 | | 0.0000 | 1.0000 | 53.85 |
| 40.5 | 68,193 | 4,099 | 0.0601 | 0.9399 | 53.85 |
| 41.5 | 64,094 | 302 | 0.0047 | 0.9953 | 50.62 |
| 42.5 | 63,792 | 20 | 0.0003 | 0.9997 | 50.38 |
| 43.5 | 63,772 | 21 | 0.0003 | 0.9997 | 50.36 |
| 44.5 | 63,751 | 177 | 0.0028 | 0.9972 | 50.35 |
| 45.5 | 63,574 | | 0.0000 | 1.0000 | 50.21 |
| 46.5 | 63,574 | | 0.0000 | 1.0000 | 50.21 |
| 47.5 | 63,574 | | 0.0000 | 1.0000 | 50.21 |
| 48.5 | 63,500 | 63 | 0.0010 | 0.9990 | 50.21 |
| 49.5 | 38,892 | | 0.0000 | 1.0000 | 50.16 |
| 50.5 | 38,612 | 1,347 | 0.0349 | 0.9651 | 50.16 |
| 51.5 | 37,265 | | 0.0000 | 1.0000 | 48.41 |
| 52.5 | 36,876 | | 0.0000 | 1.0000 | 48.41 |
| 53.5 | 36,876 | | 0.0000 | 1.0000 | 48.41 |
| 54.5 | 36,876 | 5,424 | 0.1471 | 0.8529 | 48.41 |
| 55.5 | 31,452 | 125 | 0.0040 | 0.9960 | 41.29 |
| 56.5 | 31,162 | | 0.0000 | 1.0000 | 41.12 |
| 57.5 | 29,475 | | 0.0000 | 1.0000 | 41.12 |
| 58.5 | 29,475 | | 0.0000 | 1.0000 | 41.12 |
| 59.5 | 28,581 | | 0.0000 | 1.0000 | 41.12 |
| 60.5 | 28,466 | | 0.0000 | 1.0000 | 41.12 |
| 61.5 | 27,886 | | 0.0000 | 1.0000 | 41.12 |
| 62.5 | 27,353 | | 0.0000 | 1.0000 | 41.12 |
| 63.5 | 27,288 | 20,491 | 0.7509 | 0.2491 | 41.12 |
| 64.5 | 3,066 | | 0.0000 | 1.0000 | 10.24 |
| 65.5 | 3,066 | | 0.0000 | 1.0000 | 10.24 |
| 66.5 | 3,066 | | 0.0000 | 1.0000 | 10.24 |
| 67.5 | 3,066 | | 0.0000 | 1.0000 | 10.24 |
| 68.5 | 3,066 | | 0.0000 | 1.0000 | 10.24 |
| 69.5 | 3,066 | | 0.0000 | 1.0000 | 10.24 |
| 70.5 | | | | | 10.24 |
| TOTAL | 6,440,758 | 179,451 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2010 | | | 001 | EXPERIENCE BAND 1941-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 42.5-S0 | 11.83 | 0 - 65 | | 42.5-S0 | 13.44 | 15 - 65 |
| 42.1-S0.5 | 13.95 | 0 - 65 | | 42.3-S0.5 | 15.74 | 15 - 65 |
| 41.7-S1 | 16.19 | 0 - 65 | | 42.2-S1 | 18.06 | 15 - 65 |
| 43.1-R0.5 | 10.14 | 0 - 65 | | 42.4-R0.5 | 11.61 | 15 - 65 |
| 42.1-R1 | 12.68 | 0 - 65 | | 41.8-R1 | 14.55 | 15 - 65 |
| 41.7-R1.5 | 15.28 | 0 - 65 | | 41.7-R1.5 | 17.37 | 15 - 65 |
| 41.4-R2 | 17.96 | 0 - 65 | | 41.6-R2 | 20.26 | 15 - 65 |
| 47.2-L0 | 8.50 | 0 - 65 | | | NOT FITTED | |
| 45.5-L0.5 | 9.79 | 0 - 65 | | | NOT FITTED | |
| 44.2-L1 | 11.30 | 0 - 65 | | | NOT FITTED | |
| 43.4-L1.5 | 13.55 | 0 - 65 | | 43.8-L1.5 | 15.23 | 15 - 65 |
| 44.6-O1 | 8.22 | 0 - 65 | | | NOT FITTED | |
| 49.9-O2 | 8.15 | 0 - 65 | | | NOT FITTED | |
| 64.5-O3 | 7.31 | 0 - 65 | | | NOT FITTED | |
| 82.0-O4 | 7.25 | 0 - 65 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 27.2 PLACEMENT BAND 1941-2010 | | | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1986-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 81,762 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 91,274 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 92,201 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 111,116 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 111,116 | 2,144 | 0.0193 | 0.9807 | 100.00 |
| 4.5 | 108,972 | | 0.0000 | 1.0000 | 98.07 |
| 5.5 | 108,972 | | 0.0000 | 1.0000 | 98.07 |
| 6.5 | 108,972 | | 0.0000 | 1.0000 | 98.07 |
| 7.5 | 108,972 | | 0.0000 | 1.0000 | 98.07 |
| 8.5 | 104,490 | | 0.0000 | 1.0000 | 98.07 |
| 9.5 | 104,490 | | 0.0000 | 1.0000 | 98.07 |
| 10.5 | 106,346 | 15,672 | 0.1474 | 0.8526 | 98.07 |
| 11.5 | 90,674 | | 0.0000 | 1.0000 | 83.62 |
| 12.5 | 90,674 | | 0.0000 | 1.0000 | 83.62 |
| 13.5 | 90,839 | | 0.0000 | 1.0000 | 83.62 |
| 14.5 | 90,839 | 9,725 | 0.1071 | 0.8929 | 83.62 |
| 15.5 | 71,601 | | 0.0000 | 1.0000 | 74.67 |
| 16.5 | 57,301 | 1,746 | 0.0305 | 0.9695 | 74.67 |
| 17.5 | 33,161 | | 0.0000 | 1.0000 | 72.39 |
| 18.5 | 33,161 | | 0.0000 | 1.0000 | 72.39 |
| 19.5 | 21,931 | | 0.0000 | 1.0000 | 72.39 |
| 20.5 | 21,931 | 1,689 | 0.0770 | 0.9230 | 72.39 |
| 21.5 | 296,916 | 109,410 | 0.3685 | 0.6315 | 66.81 |
| 22.5 | 187,580 | | 0.0000 | 1.0000 | 42.19 |
| 23.5 | 26,640 | | 0.0000 | 1.0000 | 42.19 |
| 24.5 | 26,920 | | 0.0000 | 1.0000 | 42.19 |
| 25.5 | 26,920 | | 0.0000 | 1.0000 | 42.19 |
| 26.5 | 27,760 | | 0.0000 | 1.0000 | 42.19 |
| 27.5 | 27,760 | | 0.0000 | 1.0000 | 42.19 |
| 28.5 | 27,760 | | 0.0000 | 1.0000 | 42.19 |
| 29.5 | 27,760 | | 0.0000 | 1.0000 | 42.19 |
| 30.5 | 32,023 | | 0.0000 | 1.0000 | 42.19 |
| 31.5 | 34,012 | | 0.0000 | 1.0000 | 42.19 |
| 32.5 | 34,032 | | 0.0000 | 1.0000 | 42.19 |
| 33.5 | 34,947 | | 0.0000 | 1.0000 | 42.19 |
| 34.5 | 35,239 | | 0.0000 | 1.0000 | 42.19 |
| 35.5 | 35,819 | | 0.0000 | 1.0000 | 42.19 |
| 36.5 | 34,496 | 450 | 0.0130 | 0.9870 | 42.19 |
| 37.5 | 34,111 | | 0.0000 | 1.0000 | 41.64 |
| 38.5 | 37,842 | | 0.0000 | 1.0000 | 41.64 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 27.2 PLACEMENT BAND 1941-2010 | 002 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1986-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 37,677 | | 0.0000 | 1.0000 | 41.64 |
| 40.5 | 37,677 | 4,099 | 0.1088 | 0.8912 | 41.64 |
| 41.5 | 33,578 | 302 | 0.0090 | 0.9910 | 37.11 |
| 42.5 | 33,276 | 20 | 0.0006 | 0.9994 | 36.78 |
| 43.5 | 33,256 | 21 | 0.0006 | 0.9994 | 36.76 |
| 44.5 | 63,751 | 177 | 0.0028 | 0.9972 | 36.73 |
| 45.5 | 63,574 | | 0.0000 | 1.0000 | 36.63 |
| 46.5 | 63,574 | | 0.0000 | 1.0000 | 36.63 |
| 47.5 | 63,574 | | 0.0000 | 1.0000 | 36.63 |
| 48.5 | 63,500 | 63 | 0.0010 | 0.9990 | 36.63 |
| 49.5 | 38,892 | | 0.0000 | 1.0000 | 36.60 |
| 50.5 | 38,612 | 1,347 | 0.0349 | 0.9651 | 36.60 |
| 51.5 | 37,265 | | 0.0000 | 1.0000 | 35.32 |
| 52.5 | 36,876 | | 0.0000 | 1.0000 | 35.32 |
| 53.5 | 36,876 | | 0.0000 | 1.0000 | 35.32 |
| 54.5 | 36,876 | 5,424 | 0.1471 | 0.8529 | 35.32 |
| 55.5 | 31,452 | 125 | 0.0040 | 0.9960 | 30.12 |
| 56.5 | 31,162 | | 0.0000 | 1.0000 | 30.00 |
| 57.5 | 29,475 | | 0.0000 | 1.0000 | 30.00 |
| 58.5 | 29,475 | | 0.0000 | 1.0000 | 30.00 |
| 59.5 | 28,581 | | 0.0000 | 1.0000 | 30.00 |
| 60.5 | 28,466 | | 0.0000 | 1.0000 | 30.00 |
| 61.5 | 27,886 | | 0.0000 | 1.0000 | 30.00 |
| 62.5 | 27,353 | | 0.0000 | 1.0000 | 30.00 |
| 63.5 | 27,288 | 20,491 | 0.7509 | 0.2491 | 30.00 |
| 64.5 | 3,066 | | 0.0000 | 1.0000 | 7.47 |
| 65.5 | 3,066 | | 0.0000 | 1.0000 | 7.47 |
| 66.5 | 3,066 | | 0.0000 | 1.0000 | 7.47 |
| 67.5 | 3,066 | | 0.0000 | 1.0000 | 7.47 |
| 68.5 | 3,066 | | 0.0000 | 1.0000 | 7.47 |
| 69.5 | 3,066 | | 0.0000 | 1.0000 | 7.47 |
| 70.5 | | | | | 7.47 |
| TOTAL | 3,827,700 | 172,905 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2010 | | | 002 | EXPERIENCE BAND 1986-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 35.6-S0 | 13.92 | 0 - 71 | | 35.0-S0 | 15.96 | 11 - 65 |
| 35.6-S0.5 | 15.69 | 0 - 71 | | 35.1-S0.5 | 17.94 | 11 - 65 |
| 35.6-S1 | 17.55 | 0 - 71 | | 35.2-S1 | 20.04 | 11 - 65 |
| 35.6-R0.5 | 12.73 | 0 - 71 | | 34.6-R0.5 | 14.57 | 11 - 65 |
| 35.6-R1 | 15.35 | 0 - 71 | | 34.8-R1 | 17.60 | 11 - 65 |
| 35.6-R1.5 | 17.40 | 0 - 71 | | 34.9-R1.5 | 19.92 | 11 - 65 |
| 35.6-R2 | 19.58 | 0 - 71 | | 35.0-R2 | 22.38 | 11 - 65 |
| 36.7-L0 | 9.61 | 0 - 71 | | 36.4-L0 | 10.71 | 11 - 65 |
| 36.3-L0.5 | 10.74 | 0 - 71 | | 36.0-L0.5 | 12.23 | 11 - 65 |
| 35.9-L1 | 12.12 | 0 - 71 | | 35.7-L1 | 13.88 | 11 - 65 |
| 35.8-L1.5 | 13.94 | 0 - 71 | | 35.6-L1.5 | 15.96 | 11 - 65 |
| 35.6-O1 | 10.44 | 0 - 71 | | 34.5-O1 | 11.74 | 11 - 65 |
| 38.1-O2 | 9.60 | 0 - 71 | | 37.5-O2 | 10.23 | 11 - 65 |
| 44.5-O3 | 8.59 | 0 - 71 | | | NOT FITTED | |
| 52.8-O4 | 9.30 | 0 - 71 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS, AND BRIDGES

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A ----- | TOTAL |
|--------------|-----------------|-----------|---------------|------------|
| | AGED | UNAGED | | |
| 0 | 1,169.79- | 0.00 | | 1,169.79- |
| 9 | 177,529.38 | 0.00 | | 177,529.38 |
| TOTAL DATA | 176,359.59 | 0.00 | | 176,359.59 |
| 8 | 176,359.59 | 0.00 | | 176,359.59 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS, AND BRIDGES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1941-2009 001 EXPERIENCE BAND 1941-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|--|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|--|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 340.1 LAND RIGHTS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A ----- |
|--------------|-----------------|-----------|---------------|
| | AGED | UNAGED | TOTAL |
| 0 | 30,272.00- | 0.00 | 30,272.00- |
| 9 | 206,681.31 | 0.00 | 206,681.31 |
| TOTAL DATA | 176,409.31 | 0.00 | 176,409.31 |
| 8 | 176,409.31 | 0.00 | 176,409.31 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 340.1 LAND RIGHTS

ORIGINAL LIFE TABLE

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 5.0 | | 001 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1994-1995 | | | | EXPERIENCE BAND 1994-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 206,681 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 206,681 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 206,681 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 206,681 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 206,681 | | 0.0000 | 1.0000 | 100.00 |
| 4.5 | 206,681 | 30,272 | 0.1465 | 0.8535 | 100.00 |
| 5.5 | 176,409 | | 0.0000 | 1.0000 | 85.35 |
| 6.5 | 176,409 | | 0.0000 | 1.0000 | 85.35 |
| 7.5 | 176,409 | | 0.0000 | 1.0000 | 85.35 |
| 8.5 | 176,409 | | 0.0000 | 1.0000 | 85.35 |
| 9.5 | 176,409 | | 0.0000 | 1.0000 | 85.35 |
| 10.5 | 176,409 | | 0.0000 | 1.0000 | 85.35 |
| 11.5 | 176,409 | | 0.0000 | 1.0000 | 85.35 |
| 12.5 | 176,409 | | 0.0000 | 1.0000 | 85.35 |
| 13.5 | 176,409 | | 0.0000 | 1.0000 | 85.35 |
| 14.5 | 176,409 | | 0.0000 | 1.0000 | 85.35 |
| 15.5 | 176,409 | | 0.0000 | 1.0000 | 85.35 |
| 16.5 | 167,723 | | 0.0000 | 1.0000 | 85.35 |
| 17.5 | | | | | 85.35 |
| TOTAL | 3,348,308 | 30,272 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 340.1 LAND RIGHTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1994-1995 | | | 001 | EXPERIENCE BAND 1994-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 26.9-S0 | 6.09 | 0 - 18 | | | | NOT FITTED |
| 24.0-S0.5 | 6.99 | 0 - 18 | | | | NOT FITTED |
| 21.8-S1 | 8.29 | 0 - 18 | | | | NOT FITTED |
| 34.8-R0.5 | 4.43 | 0 - 18 | | | | NOT FITTED |
| 28.4-R1 | 4.87 | 0 - 18 | | | | NOT FITTED |
| 24.3-R1.5 | 5.60 | 0 - 18 | | | | NOT FITTED |
| 21.3-R2 | 6.94 | 0 - 18 | | | | NOT FITTED |
| 37.0-L0 | 5.13 | 0 - 18 | | | | NOT FITTED |
| 31.4-L0.5 | 5.83 | 0 - 18 | | | | NOT FITTED |
| 27.2-L1 | 7.05 | 0 - 18 | | | | NOT FITTED |
| 24.2-L1.5 | 7.97 | 0 - 18 | | | | NOT FITTED |
| 42.5-O1 | 4.25 | 0 - 18 | | | | NOT FITTED |
| 47.8-O2 | 4.25 | 0 - 18 | | | | NOT FITTED |
| 69.5-O3 | 4.20 | 0 - 18 | | | | NOT FITTED |
| 93.9-O4 | 4.18 | 0 - 18 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|---------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 855,181.00- | 0.00 | | 855,181.00- |
| 3 | 49,357.98 | 0.00 | | 49,357.98 |
| 9 | 36,824,236.23 | 0.00 | | 36,824,236.23 |
| TOTAL DATA | 36,018,413.21 | 0.00 | | 36,018,413.21 |
| 8 | 36,018,413.21 | 0.00 | | 36,018,413.21 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

| AVG AGE RET 4.5 PLACEMENT BAND 1994-2011 | | | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1994-2011 | | |
|---|--|---------------------------------------|----------------|--|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 0.0 | 36,824,236 | | 0.0000 | 1.0000 | 100.00 | |
| 0.5 | 36,839,858 | | 0.0000 | 1.0000 | 100.00 | |
| 1.5 | 36,837,335 | | 0.0000 | 1.0000 | 100.00 | |
| 2.5 | 36,837,335 | 42,413 | 0.0012 | 0.9988 | 100.00 | |
| 3.5 | 36,794,922 | 348,269 | 0.0095 | 0.9905 | 99.88 | |
| 4.5 | 36,446,653 | 464,499 | 0.0127 | 0.9873 | 98.94 | |
| 5.5 | 35,812,799 | | 0.0000 | 1.0000 | 97.68 | |
| 6.5 | 35,717,419 | | 0.0000 | 1.0000 | 97.68 | |
| 7.5 | 21,172,433 | | 0.0000 | 1.0000 | 97.68 | |
| 8.5 | 21,172,433 | | 0.0000 | 1.0000 | 97.68 | |
| 9.5 | 14,032,746 | | 0.0000 | 1.0000 | 97.68 | |
| 10.5 | 11,235,292 | | 0.0000 | 1.0000 | 97.68 | |
| 11.5 | 10,804,077 | | 0.0000 | 1.0000 | 97.68 | |
| 12.5 | 10,188,686 | | 0.0000 | 1.0000 | 97.68 | |
| 13.5 | 9,875,661 | | 0.0000 | 1.0000 | 97.68 | |
| 14.5 | 8,403,598 | | 0.0000 | 1.0000 | 97.68 | |
| 15.5 | 6,622,106 | | 0.0000 | 1.0000 | 97.68 | |
| 16.5 | 2,627,085 | | 0.0000 | 1.0000 | 97.68 | |
| 17.5 | | | | | 97.68 | |
| TOTAL | 408,244,674 | 855,181 | | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1994-2011 001 EXPERIENCE BAND 1994-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A ----- TOTAL |
|--------------|-------------------------|---------------------|---------------------------|
| 0 | 2,026,538.43- | 0.00 | 2,026,538.43- |
| 3 | 3,457.39 | 0.00 | 3,457.39 |
| 9 | 24,770,897.45 | 0.00 | 24,770,897.45 |
| TOTAL DATA | 22,747,816.41 | 0.00 | 22,747,816.41 |
| 8 | 22,747,816.41 | 0.00 | 22,747,816.41 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

| AVG AGE RET 7.6 PLACEMENT BAND 1970-2011 | | | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1970-2011 | |
|---|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 24,770,897 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 24,294,358 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 22,667,608 | 8,061 | 0.0004 | 0.9996 | 100.00 |
| 2.5 | 22,618,040 | 23,300 | 0.0010 | 0.9990 | 99.96 |
| 3.5 | 22,594,740 | 87,378 | 0.0039 | 0.9961 | 99.86 |
| 4.5 | 22,431,208 | 1,329,368 | 0.0593 | 0.9407 | 99.48 |
| 5.5 | 21,095,690 | | 0.0000 | 1.0000 | 93.58 |
| 6.5 | 20,707,455 | | 0.0000 | 1.0000 | 93.58 |
| 7.5 | 18,362,458 | | 0.0000 | 1.0000 | 93.58 |
| 8.5 | 18,325,891 | 164,534 | 0.0090 | 0.9910 | 93.58 |
| 9.5 | 13,205,764 | 111,832 | 0.0085 | 0.9915 | 92.74 |
| 10.5 | 10,559,927 | | 0.0000 | 1.0000 | 91.95 |
| 11.5 | 10,559,927 | 96,312 | 0.0091 | 0.9909 | 91.95 |
| 12.5 | 9,904,781 | | 0.0000 | 1.0000 | 91.12 |
| 13.5 | 9,897,008 | 145,827 | 0.0147 | 0.9853 | 91.12 |
| 14.5 | 9,509,174 | | 0.0000 | 1.0000 | 89.77 |
| 15.5 | 9,284,723 | | 0.0000 | 1.0000 | 89.77 |
| 16.5 | 7,965,649 | | 0.0000 | 1.0000 | 89.77 |
| 17.5 | 181,132 | | 0.0000 | 1.0000 | 89.77 |
| 18.5 | 181,132 | | 0.0000 | 1.0000 | 89.77 |
| 19.5 | 181,132 | | 0.0000 | 1.0000 | 89.77 |
| 20.5 | 181,132 | | 0.0000 | 1.0000 | 89.77 |
| 21.5 | 181,132 | | 0.0000 | 1.0000 | 89.77 |
| 22.5 | 181,132 | | 0.0000 | 1.0000 | 89.77 |
| 23.5 | 181,132 | | 0.0000 | 1.0000 | 89.77 |
| 24.5 | 181,132 | | 0.0000 | 1.0000 | 89.77 |
| 25.5 | 181,132 | | 0.0000 | 1.0000 | 89.77 |
| 26.5 | 181,132 | | 0.0000 | 1.0000 | 89.77 |
| 27.5 | 181,132 | | 0.0000 | 1.0000 | 89.77 |
| 28.5 | 181,132 | 142 | 0.0008 | 0.9992 | 89.77 |
| 29.5 | 180,990 | | 0.0000 | 1.0000 | 89.70 |
| 30.5 | 180,990 | | 0.0000 | 1.0000 | 89.70 |
| 31.5 | 180,990 | | 0.0000 | 1.0000 | 89.70 |
| 32.5 | 180,990 | | 0.0000 | 1.0000 | 89.70 |
| 33.5 | 180,990 | | 0.0000 | 1.0000 | 89.70 |
| 34.5 | 114,454 | | 0.0000 | 1.0000 | 89.70 |
| 35.5 | 114,454 | | 0.0000 | 1.0000 | 89.70 |
| 36.5 | 114,454 | | 0.0000 | 1.0000 | 89.70 |
| 37.5 | 114,454 | | 0.0000 | 1.0000 | 89.70 |
| 38.5 | 114,209 | | 0.0000 | 1.0000 | 89.70 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 7.6 | | 001 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1970-2011 | | | | EXPERIENCE BAND 1970-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 114,209 | | 0.0000 | 1.0000 | 89.70 |
| 40.5 | 88,961 | 59,785 | 0.6720 | 0.3280 | 89.70 |
| 41.5 | | | | | 29.42 |
| TOTAL | 302,609,026 | 2,026,539 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1970-2011 | | | 001 | EXPERIENCE BAND 1970-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 38.0-S0 | 2.29 | 0 - 18 | | | | NOT FITTED |
| 32.2-S0.5 | 2.78 | 0 - 18 | | | | NOT FITTED |
| 27.7-S1 | 3.69 | 0 - 18 | | | | NOT FITTED |
| 59.2-R0.5 | 1.42 | 0 - 18 | | | | NOT FITTED |
| 45.4-R1 | 1.51 | 0 - 18 | | | | NOT FITTED |
| 36.1-R1.5 | 1.72 | 0 - 18 | | | | NOT FITTED |
| 28.9-R2 | 2.33 | 0 - 18 | | | | NOT FITTED |
| 56.4-L0 | 1.77 | 0 - 18 | | | | NOT FITTED |
| 45.2-L0.5 | 2.06 | 0 - 18 | | | | NOT FITTED |
| 36.5-L1 | 2.83 | 0 - 18 | | | | NOT FITTED |
| 31.2-L1.5 | 3.31 | 0 - 18 | | | | NOT FITTED |
| 74.7-O1 | 1.39 | 0 - 18 | | | | NOT FITTED |
| 84.0-O2 | 1.39 | 0 - 18 | | | | NOT FITTED |
| 123.0-O3 | 1.38 | 0 - 18 | | | | NOT FITTED |
| 167.0-O4 | 1.38 | 0 - 18 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE

| AVG AGE RET 7.6 PLACEMENT BAND 1970-2011 | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | | |
|---|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 24,589,766 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 24,113,226 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 22,486,476 | 8,061 | 0.0004 | 0.9996 | 100.00 |
| 2.5 | 22,436,908 | 23,300 | 0.0010 | 0.9990 | 99.96 |
| 3.5 | 22,413,608 | 87,378 | 0.0039 | 0.9961 | 99.86 |
| 4.5 | 22,250,076 | 1,329,368 | 0.0597 | 0.9403 | 99.47 |
| 5.5 | 20,914,558 | | 0.0000 | 1.0000 | 93.53 |
| 6.5 | 20,526,324 | | 0.0000 | 1.0000 | 93.53 |
| 7.5 | 18,181,327 | | 0.0000 | 1.0000 | 93.53 |
| 8.5 | 18,144,759 | 164,534 | 0.0091 | 0.9909 | 93.53 |
| 9.5 | 13,024,632 | 111,832 | 0.0086 | 0.9914 | 92.68 |
| 10.5 | 10,378,795 | | 0.0000 | 1.0000 | 91.88 |
| 11.5 | 10,378,795 | 96,312 | 0.0093 | 0.9907 | 91.88 |
| 12.5 | 9,723,791 | | 0.0000 | 1.0000 | 91.03 |
| 13.5 | 9,782,554 | 145,827 | 0.0149 | 0.9851 | 91.03 |
| 14.5 | 9,394,720 | | 0.0000 | 1.0000 | 89.67 |
| 15.5 | 9,170,269 | | 0.0000 | 1.0000 | 89.67 |
| 16.5 | 7,851,195 | | 0.0000 | 1.0000 | 89.67 |
| 17.5 | 66,923 | | 0.0000 | 1.0000 | 89.67 |
| 18.5 | 66,923 | | 0.0000 | 1.0000 | 89.67 |
| 19.5 | 92,171 | | 0.0000 | 1.0000 | 89.67 |
| 20.5 | 181,132 | | 0.0000 | 1.0000 | 89.67 |
| 21.5 | 181,132 | | 0.0000 | 1.0000 | 89.67 |
| 22.5 | 181,132 | | 0.0000 | 1.0000 | 89.67 |
| 23.5 | 181,132 | | 0.0000 | 1.0000 | 89.67 |
| 24.5 | 181,132 | | 0.0000 | 1.0000 | 89.67 |
| 25.5 | 181,132 | | 0.0000 | 1.0000 | 89.67 |
| 26.5 | 181,132 | | 0.0000 | 1.0000 | 89.67 |
| 27.5 | 181,132 | | 0.0000 | 1.0000 | 89.67 |
| 28.5 | 181,132 | 142 | 0.0008 | 0.9992 | 89.67 |
| 29.5 | 180,990 | | 0.0000 | 1.0000 | 89.60 |
| 30.5 | 180,990 | | 0.0000 | 1.0000 | 89.60 |
| 31.5 | 180,990 | | 0.0000 | 1.0000 | 89.60 |
| 32.5 | 180,990 | | 0.0000 | 1.0000 | 89.60 |
| 33.5 | 180,990 | | 0.0000 | 1.0000 | 89.60 |
| 34.5 | 114,454 | | 0.0000 | 1.0000 | 89.60 |
| 35.5 | 114,454 | | 0.0000 | 1.0000 | 89.60 |
| 36.5 | 114,454 | | 0.0000 | 1.0000 | 89.60 |
| 37.5 | 114,454 | | 0.0000 | 1.0000 | 89.60 |
| 38.5 | 114,209 | | 0.0000 | 1.0000 | 89.60 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 7.6 | | 002 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1970-2011 | | | | EXPERIENCE BAND 1991-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 114,209 | | 0.0000 | 1.0000 | 89.60 |
| 40.5 | 88,961 | 59,785 | 0.6720 | 0.3280 | 89.60 |
| 41.5 | | | | | 29.39 |
| TOTAL | 299,298,129 | 2,026,539 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1970-2011 | | | 002 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 37.8-S0 | 2.31 | 0 - 18 | | | | NOT FITTED |
| 32.1-S0.5 | 2.79 | 0 - 18 | | | | NOT FITTED |
| 27.6-S1 | 3.71 | 0 - 18 | | | | NOT FITTED |
| 58.7-R0.5 | 1.43 | 0 - 18 | | | | NOT FITTED |
| 45.0-R1 | 1.52 | 0 - 18 | | | | NOT FITTED |
| 35.9-R1.5 | 1.73 | 0 - 18 | | | | NOT FITTED |
| 28.8-R2 | 2.35 | 0 - 18 | | | | NOT FITTED |
| 56.0-L0 | 1.78 | 0 - 18 | | | | NOT FITTED |
| 45.0-L0.5 | 2.07 | 0 - 18 | | | | NOT FITTED |
| 36.3-L1 | 2.86 | 0 - 18 | | | | NOT FITTED |
| 31.1-L1.5 | 3.33 | 0 - 18 | | | | NOT FITTED |
| 74.1-O1 | 1.40 | 0 - 18 | | | | NOT FITTED |
| 83.2-O2 | 1.40 | 0 - 18 | | | | NOT FITTED |
| 121.9-O3 | 1.39 | 0 - 18 | | | | NOT FITTED |
| 165.5-O4 | 1.39 | 0 - 18 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|----------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 28,149,048.34- | 0.00 | | 28,149,048.34- |
| 1 | 1,776,053.64- | 0.00 | | 1,776,053.64- |
| 3 | 434,150.25 | 0.00 | | 434,150.25 |
| 9 | 388,313,984.10 | 0.00 | | 388,313,984.10 |
| TOTAL DATA | 358,823,032.37 | 0.00 | | 358,823,032.37 |
| 8 | 358,823,032.37 | 0.00 | | 358,823,032.37 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

ORIGINAL LIFE TABLE

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 6.7 | | 001 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1994-2011 | | | | EXPERIENCE BAND 1994-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 388,313,984 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 381,089,687 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 379,831,299 | 2,330,051 | 0.0061 | 0.9939 | 100.00 |
| 2.5 | 371,531,007 | 4,819,837 | 0.0130 | 0.9870 | 99.39 |
| 3.5 | 359,000,597 | 3,048,432 | 0.0085 | 0.9915 | 98.10 |
| 4.5 | 345,111,921 | 1,814,195 | 0.0053 | 0.9947 | 97.26 |
| 5.5 | 330,134,731 | 60,952 | 0.0002 | 0.9998 | 96.75 |
| 6.5 | 330,008,924 | 5,436,760 | 0.0165 | 0.9835 | 96.74 |
| 7.5 | 234,859,638 | 1,425,911 | 0.0061 | 0.9939 | 95.14 |
| 8.5 | 231,899,929 | 3,891,416 | 0.0168 | 0.9832 | 94.56 |
| 9.5 | 168,908,447 | 1,719,061 | 0.0102 | 0.9898 | 92.98 |
| 10.5 | 133,293,147 | 893,926 | 0.0067 | 0.9933 | 92.03 |
| 11.5 | 118,139,232 | 1,683,634 | 0.0143 | 0.9857 | 91.41 |
| 12.5 | 71,694,368 | | 0.0000 | 1.0000 | 90.11 |
| 13.5 | 65,371,451 | 130,906 | 0.0020 | 0.9980 | 90.11 |
| 14.5 | 61,438,277 | 893,966 | 0.0146 | 0.9854 | 89.93 |
| 15.5 | 42,583,571 | | 0.0000 | 1.0000 | 88.62 |
| 16.5 | 14,893,196 | | 0.0000 | 1.0000 | 88.62 |
| 17.5 | | | | | 88.62 |
| TOTAL | 4,028,103,406 | 28,149,047 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1994-2011 | | | 001 | EXPERIENCE BAND 1994-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 37.7-S0 | 1.45 | 0 - 18 | | | | NOT FITTED |
| 32.0-S0.5 | 1.98 | 0 - 18 | | | | NOT FITTED |
| 27.5-S1 | 2.97 | 0 - 18 | | | | NOT FITTED |
| 58.6-R0.5 | 0.71 | 0 - 18 | | | | NOT FITTED |
| 45.0-R1 | 0.71 | 0 - 18 | | | | NOT FITTED |
| 35.8-R1.5 | 0.87 | 0 - 18 | | | | NOT FITTED |
| 28.8-R2 | 1.51 | 0 - 18 | | | | NOT FITTED |
| 55.9-L0 | 0.88 | 0 - 18 | | | | NOT FITTED |
| 44.9-L0.5 | 1.20 | 0 - 18 | | | | NOT FITTED |
| 36.2-L1 | 2.05 | 0 - 18 | | | | NOT FITTED |
| 31.1-L1.5 | 2.54 | 0 - 18 | | | | NOT FITTED |
| 73.9-O1 | 0.74 | 0 - 18 | | | | NOT FITTED |
| 83.0-O2 | 0.73 | 0 - 18 | | | | NOT FITTED |
| 121.7-O3 | 0.74 | 0 - 18 | | | | NOT FITTED |
| 165.1-O4 | 0.74 | 0 - 18 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|---------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 230,097.72- | 0.00 | | 230,097.72- |
| 3 | 54,328.54 | 0.00 | | 54,328.54 |
| 9 | 59,536,530.32 | 0.00 | | 59,536,530.32 |
| TOTAL DATA | 59,360,761.14 | 0.00 | | 59,360,761.14 |
| 8 | 59,360,761.14 | 0.00 | | 59,360,761.14 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|
| AVG AGE RET 24.9 | | 001 | EXPERIENCE ANALYSIS | | |
| PLACEMENT BAND 1970-2011 | | | EXPERIENCE BAND 1970-2011 | | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 3,649,514 | | 0.0000 | 1.0000 | 95.36 |
| 40.5 | 3,502,967 | | 0.0000 | 1.0000 | 95.36 |
| 41.5 | | | | | 95.36 |
| TOTAL | 866,675,653 | 230,098 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1970-2011 001 EXPERIENCE BAND 1970-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

ORIGINAL LIFE TABLE, CONT.

| | | |
|--------------------------------|--|---------------------------------------|
| AVG AGE RET 24.9 | 002 | EXPERIENCE ANALYSIS |
| PLACEMENT BAND 1970-2011 | | EXPERIENCE BAND 1991-2011 |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL |
| | | RETMT RATIO |
| | | SURV RATIO |
| | | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 3,649,514 | 0.0000 |
| 40.5 | 3,502,967 | 1.0000 |
| 41.5 | | 1.0000 |
| TOTAL | 786,238,053 | 230,098 |
| | | 95.34 |
| | | 95.34 |
| | | 95.34 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1970-2011 002 EXPERIENCE BAND 1991-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|---------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 290,142.84- | 0.00 | | 290,142.84- |
| 3 | 11,420,758.64 | 0.00 | | 11,420,758.64 |
| 9 | 33,236,790.27 | 0.00 | | 33,236,790.27 |
| TOTAL DATA | 44,367,406.07 | 0.00 | | 44,367,406.07 |
| 8 | 44,367,406.07 | 0.00 | | 44,367,406.07 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 9.9 PLACEMENT BAND 1970-2011 | | | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1970-2011 | |
|---|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 33,236,790 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 32,140,089 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 32,067,667 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 31,125,850 | 55,908 | 0.0018 | 0.9982 | 100.00 |
| 3.5 | 31,069,942 | 46,720 | 0.0015 | 0.9985 | 99.82 |
| 4.5 | 30,993,053 | 40,633 | 0.0013 | 0.9987 | 99.67 |
| 5.5 | 34,867,686 | | 0.0000 | 1.0000 | 99.54 |
| 6.5 | 34,867,686 | | 0.0000 | 1.0000 | 99.54 |
| 7.5 | 20,833,668 | | 0.0000 | 1.0000 | 99.54 |
| 8.5 | 21,766,668 | 8,080 | 0.0004 | 0.9996 | 99.54 |
| 9.5 | 15,780,949 | | 0.0000 | 1.0000 | 99.50 |
| 10.5 | 12,215,623 | | 0.0000 | 1.0000 | 99.50 |
| 11.5 | 12,215,623 | 8,145 | 0.0007 | 0.9993 | 99.50 |
| 12.5 | 8,357,048 | 17,431 | 0.0021 | 0.9979 | 99.44 |
| 13.5 | 9,286,343 | | 0.0000 | 1.0000 | 99.23 |
| 14.5 | 9,166,669 | | 0.0000 | 1.0000 | 99.23 |
| 15.5 | 7,045,559 | | 0.0000 | 1.0000 | 99.23 |
| 16.5 | 4,800,546 | 113,226 | 0.0236 | 0.9764 | 99.23 |
| 17.5 | 2,791,933 | | 0.0000 | 1.0000 | 96.89 |
| 18.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 19.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 20.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 21.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 22.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 23.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 24.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 25.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 26.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 27.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 28.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 29.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 30.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 31.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 32.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 33.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 34.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 35.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 36.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 37.5 | 603,776 | | 0.0000 | 1.0000 | 96.89 |
| 38.5 | 600,950 | | 0.0000 | 1.0000 | 96.89 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 9.9 | | 001 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1970-2011 | | | | EXPERIENCE BAND 1970-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 600,950 | | 0.0000 | 1.0000 | 96.89 |
| 40.5 | 558,951 | | 0.0000 | 1.0000 | 96.89 |
| 41.5 | | | | | 96.89 |
| TOTAL | 398,465,763 | 290,143 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1970-2011 001 EXPERIENCE BAND 1970-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 9.9 PLACEMENT BAND 1970-2011 | | | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | |
|---|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 32,633,015 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 31,536,313 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 31,463,892 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 30,522,075 | 55,908 | 0.0018 | 0.9982 | 100.00 |
| 3.5 | 30,466,167 | 46,720 | 0.0015 | 0.9985 | 99.82 |
| 4.5 | 30,389,277 | 40,633 | 0.0013 | 0.9987 | 99.66 |
| 5.5 | 34,263,910 | | 0.0000 | 1.0000 | 99.53 |
| 6.5 | 34,263,910 | | 0.0000 | 1.0000 | 99.53 |
| 7.5 | 20,229,892 | | 0.0000 | 1.0000 | 99.53 |
| 8.5 | 21,162,892 | 8,080 | 0.0004 | 0.9996 | 99.53 |
| 9.5 | 15,177,173 | | 0.0000 | 1.0000 | 99.49 |
| 10.5 | 11,611,848 | | 0.0000 | 1.0000 | 99.49 |
| 11.5 | 11,611,848 | 8,145 | 0.0007 | 0.9993 | 99.49 |
| 12.5 | 7,753,272 | 17,431 | 0.0022 | 0.9978 | 99.42 |
| 13.5 | 8,682,568 | | 0.0000 | 1.0000 | 99.20 |
| 14.5 | 8,562,893 | | 0.0000 | 1.0000 | 99.20 |
| 15.5 | 6,441,783 | | 0.0000 | 1.0000 | 99.20 |
| 16.5 | 4,196,770 | 113,226 | 0.0270 | 0.9730 | 99.20 |
| 17.5 | 2,190,983 | | 0.0000 | 1.0000 | 96.52 |
| 18.5 | 2,826 | | 0.0000 | 1.0000 | 96.52 |
| 19.5 | 44,825 | | 0.0000 | 1.0000 | 96.52 |
| 20.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 21.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 22.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 23.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 24.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 25.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 26.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 27.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 28.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 29.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 30.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 31.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 32.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 33.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 34.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 35.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 36.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 37.5 | 603,776 | | 0.0000 | 1.0000 | 96.52 |
| 38.5 | 600,950 | | 0.0000 | 1.0000 | 96.52 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 9.9 | | 002 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1970-2011 | | | | EXPERIENCE BAND 1991-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 600,950 | | 0.0000 | 1.0000 | 96.52 |
| 40.5 | 558,951 | | 0.0000 | 1.0000 | 96.52 |
| 41.5 | | | | | 96.52 |
| TOTAL | 385,836,951 | 290,143 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1970-2011 002 EXPERIENCE BAND 1991-2011

| SURVIVOR | RESID | RANGE OF | SURVIVOR | RESID | RANGE OF |
|----------|-------|----------|----------|-------|----------|
| CURVE | MEAS | FIT | CURVE | MEAS | FIT* |

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A ----- TOTAL |
|--------------|-------------------------|---------------------|---------------------------|
| 0 | 170,739.00- | 0.00 | 170,739.00- |
| 3 | 2,143.99- | 0.00 | 2,143.99- |
| 9 | 5,535,824.06 | 0.00 | 5,535,824.06 |
| TOTAL DATA | 5,362,941.07 | 0.00 | 5,362,941.07 |
| 8 | 5,362,941.07 | 0.00 | 5,362,941.07 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 4.1 PLACEMENT BAND 1970-2011 | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1970-2011 | | | |
|---|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 5,535,824 | 1,188 | 0.0002 | 0.9998 | 100.00 |
| 0.5 | 5,423,848 | | 0.0000 | 1.0000 | 99.98 |
| 1.5 | 5,397,101 | 1,771 | 0.0003 | 0.9997 | 99.98 |
| 2.5 | 5,395,330 | 35,883 | 0.0067 | 0.9933 | 99.95 |
| 3.5 | 5,359,447 | 65,541 | 0.0122 | 0.9878 | 99.28 |
| 4.5 | 5,249,774 | 66,356 | 0.0126 | 0.9874 | 98.07 |
| 5.5 | 5,168,144 | | 0.0000 | 1.0000 | 96.83 |
| 6.5 | 5,133,373 | | 0.0000 | 1.0000 | 96.83 |
| 7.5 | 5,028,067 | | 0.0000 | 1.0000 | 96.83 |
| 8.5 | 4,681,001 | | 0.0000 | 1.0000 | 96.83 |
| 9.5 | 4,675,623 | | 0.0000 | 1.0000 | 96.83 |
| 10.5 | 1,450,133 | | 0.0000 | 1.0000 | 96.83 |
| 11.5 | 1,450,133 | | 0.0000 | 1.0000 | 96.83 |
| 12.5 | 1,408,810 | | 0.0000 | 1.0000 | 96.83 |
| 13.5 | 1,408,810 | | 0.0000 | 1.0000 | 96.83 |
| 14.5 | 1,387,548 | | 0.0000 | 1.0000 | 96.83 |
| 15.5 | 1,229,609 | | 0.0000 | 1.0000 | 96.83 |
| 16.5 | 266,976 | | 0.0000 | 1.0000 | 96.83 |
| 17.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 18.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 19.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 20.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 21.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 22.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 23.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 24.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 25.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 26.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 27.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 28.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 29.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 30.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 31.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 32.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 33.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 34.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 35.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 36.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 37.5 | 35,805 | | 0.0000 | 1.0000 | 96.83 |
| 38.5 | 35,692 | | 0.0000 | 1.0000 | 96.83 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|
| AVG AGE RET 4.1 | | 001 | EXPERIENCE ANALYSIS | | |
| PLACEMENT BAND 1970-2011 | | | EXPERIENCE BAND 1970-2011 | | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 35,692 | | 0.0000 | 1.0000 | 96.83 |
| 40.5 | 30,264 | | 0.0000 | 1.0000 | 96.83 |
| 41.5 | | | | | 96.83 |
| TOTAL | 66,503,104 | 170,739 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1970-2011 001 EXPERIENCE BAND 1970-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 4.1 PLACEMENT BAND 1970-2011 | | | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|---|--|---------------------------------------|----------------|--|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 0.0 | 5,500,019 | 1,188 | 0.0002 | 0.9998 | 100.00 | |
| 0.5 | 5,388,043 | | 0.0000 | 1.0000 | 99.98 | |
| 1.5 | 5,361,296 | 1,771 | 0.0003 | 0.9997 | 99.98 | |
| 2.5 | 5,359,525 | 35,883 | 0.0067 | 0.9933 | 99.95 | |
| 3.5 | 5,323,642 | 65,541 | 0.0123 | 0.9877 | 99.28 | |
| 4.5 | 5,213,969 | 66,356 | 0.0127 | 0.9873 | 98.05 | |
| 5.5 | 5,132,339 | | 0.0000 | 1.0000 | 96.81 | |
| 6.5 | 5,097,567 | | 0.0000 | 1.0000 | 96.81 | |
| 7.5 | 4,992,262 | | 0.0000 | 1.0000 | 96.81 | |
| 8.5 | 4,645,195 | | 0.0000 | 1.0000 | 96.81 | |
| 9.5 | 4,639,817 | | 0.0000 | 1.0000 | 96.81 | |
| 10.5 | 1,414,328 | | 0.0000 | 1.0000 | 96.81 | |
| 11.5 | 1,414,328 | | 0.0000 | 1.0000 | 96.81 | |
| 12.5 | 1,373,005 | | 0.0000 | 1.0000 | 96.81 | |
| 13.5 | 1,373,005 | | 0.0000 | 1.0000 | 96.81 | |
| 14.5 | 1,351,743 | | 0.0000 | 1.0000 | 96.81 | |
| 15.5 | 1,193,803 | | 0.0000 | 1.0000 | 96.81 | |
| 16.5 | 231,171 | | 0.0000 | 1.0000 | 96.81 | |
| 17.5 | 113 | | 0.0000 | 1.0000 | 96.81 | |
| 18.5 | 113 | | 0.0000 | 1.0000 | 96.81 | |
| 19.5 | 5,541 | | 0.0000 | 1.0000 | 96.81 | |
| 20.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 21.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 22.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 23.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 24.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 25.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 26.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 27.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 28.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 29.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 30.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 31.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 32.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 33.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 34.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 35.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 36.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 37.5 | 35,805 | | 0.0000 | 1.0000 | 96.81 | |
| 38.5 | 35,692 | | 0.0000 | 1.0000 | 96.81 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 4.1 | | 002 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1970-2011 | | | | EXPERIENCE BAND 1991-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 35,692 | | 0.0000 | 1.0000 | 96.81 |
| 40.5 | 30,264 | | 0.0000 | 1.0000 | 96.81 |
| 41.5 | | | | | 96.81 |
| TOTAL | 65,756,962 | 170,739 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1970-2011 002 EXPERIENCE BAND 1991-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|---------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 440,455.64- | 0.00 | | 440,455.64- |
| 3 | 487,418.45- | 0.00 | | 487,418.45- |
| 9 | 24,341,602.64 | 0.00 | | 24,341,602.64 |
| TOTAL DATA | 23,413,728.55 | 0.00 | | 23,413,728.55 |
| 8 | 23,413,728.55 | 0.00 | | 23,413,728.55 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1941-2011 001 EXPERIENCE BAND 1941-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

ORIGINAL LIFE TABLE

| AVG AGE RET 13.0 PLACEMENT BAND 1941-2011 | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1966-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 19,224,528 | 1 | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 19,487,340 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 19,430,532 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 19,541,814 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 19,822,633 | 38,591 | 0.0019 | 0.9981 | 100.00 |
| 4.5 | 20,111,240 | 460 | 0.0000 | 1.0000 | 99.81 |
| 5.5 | 20,374,225 | 34,479 | 0.0017 | 0.9983 | 99.80 |
| 6.5 | 20,566,034 | | 0.0000 | 1.0000 | 99.63 |
| 7.5 | 20,939,548 | 10,694 | 0.0005 | 0.9995 | 99.63 |
| 8.5 | 20,611,196 | 3,211 | 0.0002 | 0.9998 | 99.58 |
| 9.5 | 20,870,494 | 11 | 0.0000 | 1.0000 | 99.57 |
| 10.5 | 20,980,657 | 44,006 | 0.0021 | 0.9979 | 99.57 |
| 11.5 | 20,891,528 | 91,664 | 0.0044 | 0.9956 | 99.36 |
| 12.5 | 20,907,243 | 96,578 | 0.0046 | 0.9954 | 98.92 |
| 13.5 | 20,681,362 | 36,417 | 0.0018 | 0.9982 | 98.47 |
| 14.5 | 20,685,579 | 4,272 | 0.0002 | 0.9998 | 98.29 |
| 15.5 | 20,629,760 | 260 | 0.0000 | 1.0000 | 98.27 |
| 16.5 | 20,474,169 | 727 | 0.0000 | 1.0000 | 98.27 |
| 17.5 | 20,422,303 | | 0.0000 | 1.0000 | 98.27 |
| 18.5 | 20,440,540 | 13,657 | 0.0007 | 0.9993 | 98.27 |
| 19.5 | 20,410,225 | | 0.0000 | 1.0000 | 98.20 |
| 20.5 | 20,106,654 | 2,507 | 0.0001 | 0.9999 | 98.20 |
| 21.5 | 19,979,455 | 33,678 | 0.0017 | 0.9983 | 98.19 |
| 22.5 | 19,821,108 | 1,618 | 0.0001 | 0.9999 | 98.02 |
| 23.5 | 19,730,195 | 1,468 | 0.0001 | 0.9999 | 98.02 |
| 24.5 | 20,188,904 | | 0.0000 | 1.0000 | 98.01 |
| 25.5 | 20,019,320 | | 0.0000 | 1.0000 | 98.01 |
| 26.5 | 18,640,049 | | 0.0000 | 1.0000 | 98.01 |
| 27.5 | 16,418,022 | 1,472 | 0.0001 | 0.9999 | 98.01 |
| 28.5 | 16,101,052 | 1,157 | 0.0001 | 0.9999 | 98.00 |
| 29.5 | 15,240,385 | | 0.0000 | 1.0000 | 97.99 |
| 30.5 | 14,667,844 | 14,769 | 0.0010 | 0.9990 | 97.99 |
| 31.5 | 13,894,366 | 306 | 0.0000 | 1.0000 | 97.89 |
| 32.5 | 13,012,208 | | 0.0000 | 1.0000 | 97.89 |
| 33.5 | 12,109,922 | | 0.0000 | 1.0000 | 97.89 |
| 34.5 | 11,968,740 | | 0.0000 | 1.0000 | 97.89 |
| 35.5 | 11,514,099 | | 0.0000 | 1.0000 | 97.89 |
| 36.5 | 11,341,297 | | 0.0000 | 1.0000 | 97.89 |
| 37.5 | 10,798,351 | | 0.0000 | 1.0000 | 97.89 |
| 38.5 | 9,820,313 | | 0.0000 | 1.0000 | 97.89 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1941-2011 002 EXPERIENCE BAND 1966-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1941-2011 003 EXPERIENCE BAND 1991-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|---------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 141,774.37- | 0.00 | | 141,774.37- |
| 3 | 4,337.46 | 0.00 | | 4,337.46 |
| 9 | 17,157,495.42 | 0.00 | | 17,157,495.42 |
| TOTAL DATA | 17,020,058.51 | 0.00 | | 17,020,058.51 |
| 8 | 17,020,058.51 | 0.00 | | 17,020,058.51 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE

| AVG AGE RET 30.3 PLACEMENT BAND 1940-2011 | | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1940-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 17,157,495 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 15,291,742 | 672 | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 15,160,507 | 2,012 | 0.0001 | 0.9999 | 100.00 |
| 2.5 | 12,805,638 | 298 | 0.0000 | 1.0000 | 99.98 |
| 3.5 | 7,436,808 | | 0.0000 | 1.0000 | 99.98 |
| 4.5 | 7,237,142 | 1,769 | 0.0002 | 0.9998 | 99.98 |
| 5.5 | 7,235,373 | | 0.0000 | 1.0000 | 99.96 |
| 6.5 | 7,036,169 | 3,840 | 0.0005 | 0.9995 | 99.96 |
| 7.5 | 6,738,802 | 1,044 | 0.0002 | 0.9998 | 99.90 |
| 8.5 | 6,699,163 | 1,529 | 0.0002 | 0.9998 | 99.89 |
| 9.5 | 6,615,648 | 1,583 | 0.0002 | 0.9998 | 99.86 |
| 10.5 | 6,460,201 | 1,778 | 0.0003 | 0.9997 | 99.84 |
| 11.5 | 6,254,263 | 1,397 | 0.0002 | 0.9998 | 99.81 |
| 12.5 | 6,222,753 | 181 | 0.0000 | 1.0000 | 99.79 |
| 13.5 | 5,589,252 | 3,835 | 0.0007 | 0.9993 | 99.79 |
| 14.5 | 5,475,662 | 3,541 | 0.0006 | 0.9994 | 99.72 |
| 15.5 | 5,371,000 | 3,223 | 0.0006 | 0.9994 | 99.65 |
| 16.5 | 4,887,795 | 59 | 0.0000 | 1.0000 | 99.59 |
| 17.5 | 4,587,405 | 3,034 | 0.0007 | 0.9993 | 99.59 |
| 18.5 | 4,476,228 | 245 | 0.0001 | 0.9999 | 99.53 |
| 19.5 | 4,330,486 | 6,349 | 0.0015 | 0.9985 | 99.52 |
| 20.5 | 4,316,435 | 5,308 | 0.0012 | 0.9988 | 99.38 |
| 21.5 | 4,139,213 | 3,300 | 0.0008 | 0.9992 | 99.25 |
| 22.5 | 4,124,398 | 2,353 | 0.0006 | 0.9994 | 99.17 |
| 23.5 | 4,007,691 | 9,270 | 0.0023 | 0.9977 | 99.12 |
| 24.5 | 3,871,680 | 3,077 | 0.0008 | 0.9992 | 98.89 |
| 25.5 | 3,815,546 | 3,894 | 0.0010 | 0.9990 | 98.81 |
| 26.5 | 3,671,359 | 4,714 | 0.0013 | 0.9987 | 98.71 |
| 27.5 | 3,448,896 | 6,585 | 0.0019 | 0.9981 | 98.58 |
| 28.5 | 3,009,920 | 2,964 | 0.0010 | 0.9990 | 98.39 |
| 29.5 | 2,299,654 | 2,812 | 0.0012 | 0.9988 | 98.30 |
| 30.5 | 2,193,812 | 6,341 | 0.0029 | 0.9971 | 98.18 |
| 31.5 | 1,962,056 | 3,538 | 0.0018 | 0.9982 | 97.89 |
| 32.5 | 1,744,837 | 2,135 | 0.0012 | 0.9988 | 97.72 |
| 33.5 | 1,530,593 | 1,396 | 0.0009 | 0.9991 | 97.60 |
| 34.5 | 1,296,923 | 1,058 | 0.0008 | 0.9992 | 97.51 |
| 35.5 | 1,252,036 | 2,340 | 0.0019 | 0.9981 | 97.43 |
| 36.5 | 1,161,491 | 634 | 0.0005 | 0.9995 | 97.25 |
| 37.5 | 1,122,368 | 5,324 | 0.0047 | 0.9953 | 97.19 |
| 38.5 | 1,090,918 | 2,295 | 0.0021 | 0.9979 | 96.73 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 30.3 PLACEMENT BAND 1940-2011 | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1940-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 889,528 | 957 | 0.0011 | 0.9989 | 96.53 |
| 40.5 | 762,076 | 132 | 0.0002 | 0.9998 | 96.42 |
| 41.5 | 688,750 | 132 | 0.0002 | 0.9998 | 96.41 |
| 42.5 | 644,261 | 1,808 | 0.0028 | 0.9972 | 96.39 |
| 43.5 | 628,652 | 250 | 0.0004 | 0.9996 | 96.12 |
| 44.5 | 615,535 | 2,808 | 0.0046 | 0.9954 | 96.08 |
| 45.5 | 561,257 | 1,519 | 0.0027 | 0.9973 | 95.64 |
| 46.5 | 517,922 | 7,693 | 0.0149 | 0.9851 | 95.38 |
| 47.5 | 464,647 | 1,854 | 0.0040 | 0.9960 | 93.97 |
| 48.5 | 450,948 | 2,981 | 0.0066 | 0.9934 | 93.59 |
| 49.5 | 435,415 | | 0.0000 | 1.0000 | 92.97 |
| 50.5 | 418,246 | 4,921 | 0.0118 | 0.9882 | 92.97 |
| 51.5 | 376,055 | 118 | 0.0003 | 0.9997 | 91.88 |
| 52.5 | 338,190 | 513 | 0.0015 | 0.9985 | 91.85 |
| 53.5 | 286,065 | | 0.0000 | 1.0000 | 91.71 |
| 54.5 | 272,225 | 2,120 | 0.0078 | 0.9922 | 91.71 |
| 55.5 | 233,553 | 2,583 | 0.0111 | 0.9889 | 91.00 |
| 56.5 | 215,514 | | 0.0000 | 1.0000 | 89.99 |
| 57.5 | 169,512 | | 0.0000 | 1.0000 | 89.99 |
| 58.5 | 141,370 | | 0.0000 | 1.0000 | 89.99 |
| 59.5 | 139,315 | 1,143 | 0.0082 | 0.9918 | 89.99 |
| 60.5 | 112,026 | | 0.0000 | 1.0000 | 89.25 |
| 61.5 | 89,644 | | 0.0000 | 1.0000 | 89.25 |
| 62.5 | 62,042 | | 0.0000 | 1.0000 | 89.25 |
| 63.5 | 60,641 | 2,062 | 0.0340 | 0.9660 | 89.25 |
| 64.5 | 55,356 | | 0.0000 | 1.0000 | 86.22 |
| 65.5 | 55,137 | 1,244 | 0.0226 | 0.9774 | 86.22 |
| 66.5 | 53,893 | | 0.0000 | 1.0000 | 84.27 |
| 67.5 | 53,893 | | 0.0000 | 1.0000 | 84.27 |
| 68.5 | 53,893 | | 0.0000 | 1.0000 | 84.27 |
| 69.5 | 53,893 | 1,207 | 0.0224 | 0.9776 | 84.27 |
| 70.5 | 8,529 | | 0.0000 | 1.0000 | 82.38 |
| 71.5 | | | | | 82.38 |
| TOTAL | 223,037,341 | 141,772 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1940-2011 | | | 001 | EXPERIENCE BAND 1940-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 197.4-S0 | 0.96 | 0 - 58 | | | | NOT FITTED |
| 157.2-S0.5 | 0.78 | 0 - 58 | | | | NOT FITTED |
| 123.1-S1 | 0.38 | 0 - 58 | | | | NOT FITTED |
| 106.7-S1.5 | 0.31 | 0 - 58 | | | | NOT FITTED |
| 91.8-S2 | 0.73 | 0 - 58 | | | | NOT FITTED |
| 83.9-S2.5 | 0.99 | 0 - 58 | | | | NOT FITTED |
| | | | | | | |
| 200.2-R0.5 | 3.30 | 0 - 58 | | | | NOT FITTED |
| 200.2-R1 | 1.85 | 0 - 58 | | | | NOT FITTED |
| 200.2-R1.5 | 1.34 | 0 - 58 | | | | NOT FITTED |
| 154.8-R2 | 1.22 | 0 - 58 | | | | NOT FITTED |
| 120.8-R2.5 | 0.94 | 0 - 58 | | | | NOT FITTED |
| 94.7-R3 | 0.36 | 0 - 58 | | | | NOT FITTED |
| 74.1-R4 | 1.11 | 0 - 58 | | | | NOT FITTED |
| 63.0-R5 | 3.16 | 0 - 58 | | | | NOT FITTED |
| | | | | | | |
| 200.2-L0 | 2.89 | 0 - 58 | | | | NOT FITTED |
| 200.2-L0.5 | 1.30 | 0 - 58 | | | | NOT FITTED |
| 177.5-L1 | 0.83 | 0 - 58 | | | | NOT FITTED |
| 144.6-L1.5 | 0.62 | 0 - 58 | | | | NOT FITTED |
| 114.0-L2 | 0.29 | 0 - 58 | | | | NOT FITTED |
| 100.4-L2.5 | 0.37 | 0 - 58 | | | | NOT FITTED |
| 86.8-L3 | 0.90 | 0 - 58 | | | | NOT FITTED |
| | | | | | | |
| 200.2-O1 | 4.92 | 0 - 58 | | | | NOT FITTED |
| 200.2-O2 | 5.91 | 0 - 58 | | | | NOT FITTED |
| 200.2-O3 | 10.03 | 0 - 58 | | | | NOT FITTED |
| 200.2-O4 | 14.43 | 0 - 58 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 31.4 PLACEMENT BAND 1940-2011 | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1966-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 889,528 | 957 | 0.0011 | 0.9989 | 96.60 |
| 40.5 | 762,076 | 132 | 0.0002 | 0.9998 | 96.49 |
| 41.5 | 688,750 | 132 | 0.0002 | 0.9998 | 96.48 |
| 42.5 | 644,261 | 1,808 | 0.0028 | 0.9972 | 96.46 |
| 43.5 | 628,652 | 250 | 0.0004 | 0.9996 | 96.19 |
| 44.5 | 615,535 | 2,808 | 0.0046 | 0.9954 | 96.15 |
| 45.5 | 561,257 | 1,519 | 0.0027 | 0.9973 | 95.71 |
| 46.5 | 517,922 | 7,693 | 0.0149 | 0.9851 | 95.45 |
| 47.5 | 464,647 | 1,854 | 0.0040 | 0.9960 | 94.03 |
| 48.5 | 450,948 | 2,981 | 0.0066 | 0.9934 | 93.66 |
| 49.5 | 435,415 | | 0.0000 | 1.0000 | 93.04 |
| 50.5 | 418,246 | 4,921 | 0.0118 | 0.9882 | 93.04 |
| 51.5 | 376,055 | 118 | 0.0003 | 0.9997 | 91.94 |
| 52.5 | 338,190 | 513 | 0.0015 | 0.9985 | 91.91 |
| 53.5 | 286,065 | | 0.0000 | 1.0000 | 91.78 |
| 54.5 | 272,225 | 2,120 | 0.0078 | 0.9922 | 91.78 |
| 55.5 | 233,553 | 2,583 | 0.0111 | 0.9889 | 91.06 |
| 56.5 | 215,514 | | 0.0000 | 1.0000 | 90.05 |
| 57.5 | 169,512 | | 0.0000 | 1.0000 | 90.05 |
| 58.5 | 141,370 | | 0.0000 | 1.0000 | 90.05 |
| 59.5 | 139,315 | 1,143 | 0.0082 | 0.9918 | 90.05 |
| 60.5 | 112,026 | | 0.0000 | 1.0000 | 89.31 |
| 61.5 | 89,644 | | 0.0000 | 1.0000 | 89.31 |
| 62.5 | 62,042 | | 0.0000 | 1.0000 | 89.31 |
| 63.5 | 60,641 | 2,062 | 0.0340 | 0.9660 | 89.31 |
| 64.5 | 55,356 | | 0.0000 | 1.0000 | 86.28 |
| 65.5 | 55,137 | 1,244 | 0.0226 | 0.9774 | 86.28 |
| 66.5 | 53,893 | | 0.0000 | 1.0000 | 84.33 |
| 67.5 | 53,893 | | 0.0000 | 1.0000 | 84.33 |
| 68.5 | 53,893 | | 0.0000 | 1.0000 | 84.33 |
| 69.5 | 53,893 | 1,207 | 0.0224 | 0.9776 | 84.33 |
| 70.5 | 8,529 | | 0.0000 | 1.0000 | 82.44 |
| 71.5 | | | | | 82.44 |
| TOTAL | 216,729,901 | 134,900 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1940-2011 | | | 002 | EXPERIENCE BAND 1966-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 198.0-S0 | 1.02 | 0 - 59 | | | | NOT FITTED |
| 158.0-S0.5 | 0.83 | 0 - 59 | | | | NOT FITTED |
| 124.1-S1 | 0.39 | 0 - 59 | | | | NOT FITTED |
| 107.6-S1.5 | 0.31 | 0 - 59 | | | | NOT FITTED |
| 92.7-S2 | 0.72 | 0 - 59 | | | | NOT FITTED |
| 84.9-S2.5 | 0.98 | 0 - 59 | | | | NOT FITTED |
| | | | | | | |
| 200.2-R0.5 | 3.34 | 0 - 59 | | | | NOT FITTED |
| 200.2-R1 | 1.89 | 0 - 59 | | | | NOT FITTED |
| 200.2-R1.5 | 1.41 | 0 - 59 | | | | NOT FITTED |
| 154.9-R2 | 1.28 | 0 - 59 | | | | NOT FITTED |
| 121.2-R2.5 | 0.99 | 0 - 59 | | | | NOT FITTED |
| 95.5-R3 | 0.40 | 0 - 59 | | | | NOT FITTED |
| 75.0-R4 | 1.11 | 0 - 59 | | | | NOT FITTED |
| 63.9-R5 | 3.24 | 0 - 59 | | | | NOT FITTED |
| | | | | | | |
| 200.2-L0 | 2.95 | 0 - 59 | | | | NOT FITTED |
| 200.2-L0.5 | 1.34 | 0 - 59 | | | | NOT FITTED |
| 178.3-L1 | 0.88 | 0 - 59 | | | | NOT FITTED |
| 145.4-L1.5 | 0.67 | 0 - 59 | | | | NOT FITTED |
| 115.0-L2 | 0.30 | 0 - 59 | | | | NOT FITTED |
| 101.4-L2.5 | 0.37 | 0 - 59 | | | | NOT FITTED |
| 87.8-L3 | 0.90 | 0 - 59 | | | | NOT FITTED |
| | | | | | | |
| 200.2-O1 | 4.97 | 0 - 59 | | | | NOT FITTED |
| 200.2-O2 | 5.98 | 0 - 59 | | | | NOT FITTED |
| 200.2-O3 | 10.16 | 0 - 59 | | | | NOT FITTED |
| 200.2-O4 | 14.61 | 0 - 59 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1940-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 200.2-S0 | 1.18 | 0 - 61 | | | | NOT FITTED |
| 162.1-S0.5 | 1.01 | 0 - 61 | | | | NOT FITTED |
| 127.5-S1 | 0.53 | 0 - 61 | | | | NOT FITTED |
| 110.7-S1.5 | 0.37 | 0 - 61 | | | | NOT FITTED |
| 95.5-S2 | 0.61 | 0 - 61 | | | | NOT FITTED |
| 87.4-S2.5 | 0.88 | 0 - 61 | | | | NOT FITTED |
| | | | | | | |
| 200.2-R0.5 | 3.54 | 0 - 61 | | | | NOT FITTED |
| 200.2-R1 | 2.08 | 0 - 61 | | | | NOT FITTED |
| 200.2-R1.5 | 1.59 | 0 - 61 | | | | NOT FITTED |
| 158.5-R2 | 1.48 | 0 - 61 | | | | NOT FITTED |
| 124.3-R2.5 | 1.18 | 0 - 61 | | | | NOT FITTED |
| 98.1-R3 | 0.56 | 0 - 61 | | | | NOT FITTED |
| 77.2-R4 | 1.05 | 0 - 61 | | | | NOT FITTED |
| 66.0-R5 | 3.18 | 0 - 61 | | | | NOT FITTED |
| | | | | | | |
| 200.2-L0 | 3.18 | 0 - 61 | | | | NOT FITTED |
| 200.2-L0.5 | 1.54 | 0 - 61 | | | | NOT FITTED |
| 182.9-L1 | 1.07 | 0 - 61 | | | | NOT FITTED |
| 149.3-L1.5 | 0.85 | 0 - 61 | | | | NOT FITTED |
| 118.3-L2 | 0.42 | 0 - 61 | | | | NOT FITTED |
| 104.3-L2.5 | 0.38 | 0 - 61 | | | | NOT FITTED |
| 90.5-L3 | 0.82 | 0 - 61 | | | | NOT FITTED |
| 75.5-L4 | 1.74 | 0 - 61 | | | | NOT FITTED |
| | | | | | | |
| 200.2-O1 | 5.20 | 0 - 61 | | | | NOT FITTED |
| 200.2-O2 | 6.24 | 0 - 61 | | | | NOT FITTED |
| 200.2-O3 | 10.53 | 0 - 61 | | | | NOT FITTED |
| 200.2-O4 | 15.09 | 0 - 61 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS CONTROL/COM

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|--------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 42,124.25- | 0.00 | | 42,124.25- |
| 9 | 1,262,666.87 | 0.00 | | 1,262,666.87 |
| TOTAL DATA | 1,220,542.62 | 0.00 | | 1,220,542.62 |
| 8 | 1,220,542.62 | 0.00 | | 1,220,542.62 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS CONTROL/COM

ORIGINAL LIFE TABLE

| AVG AGE RET 37.2 PLACEMENT BAND 1956-2011 | | | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1956-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 1,262,667 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 4.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 5.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 6.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 7.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 8.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 9.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 10.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 11.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 12.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 13.5 | 1,184,836 | | 0.0000 | 1.0000 | 100.00 |
| 14.5 | 1,106,967 | | 0.0000 | 1.0000 | 100.00 |
| 15.5 | 1,106,967 | | 0.0000 | 1.0000 | 100.00 |
| 16.5 | 1,106,967 | | 0.0000 | 1.0000 | 100.00 |
| 17.5 | 1,106,967 | | 0.0000 | 1.0000 | 100.00 |
| 18.5 | 1,106,967 | | 0.0000 | 1.0000 | 100.00 |
| 19.5 | 1,102,199 | | 0.0000 | 1.0000 | 100.00 |
| 20.5 | 1,102,199 | | 0.0000 | 1.0000 | 100.00 |
| 21.5 | 1,102,199 | 16,626 | 0.0151 | 0.9849 | 100.00 |
| 22.5 | 1,079,988 | | 0.0000 | 1.0000 | 98.49 |
| 23.5 | 1,075,447 | | 0.0000 | 1.0000 | 98.49 |
| 24.5 | 1,068,997 | | 0.0000 | 1.0000 | 98.49 |
| 25.5 | 1,068,997 | | 0.0000 | 1.0000 | 98.49 |
| 26.5 | 1,068,997 | | 0.0000 | 1.0000 | 98.49 |
| 27.5 | 1,068,997 | | 0.0000 | 1.0000 | 98.49 |
| 28.5 | 1,068,997 | | 0.0000 | 1.0000 | 98.49 |
| 29.5 | 1,068,997 | | 0.0000 | 1.0000 | 98.49 |
| 30.5 | 191,484 | | 0.0000 | 1.0000 | 98.49 |
| 31.5 | 191,484 | | 0.0000 | 1.0000 | 98.49 |
| 32.5 | 191,344 | | 0.0000 | 1.0000 | 98.49 |
| 33.5 | 191,344 | | 0.0000 | 1.0000 | 98.49 |
| 34.5 | 191,344 | | 0.0000 | 1.0000 | 98.49 |
| 35.5 | 190,045 | | 0.0000 | 1.0000 | 98.49 |
| 36.5 | 190,045 | | 0.0000 | 1.0000 | 98.49 |
| 37.5 | 183,431 | 1,608 | 0.0088 | 0.9912 | 98.49 |
| 38.5 | 181,823 | | 0.0000 | 1.0000 | 97.63 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS CONTROL/COM

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1956-2011 001 EXPERIENCE BAND 1956-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
| 175.4-S0 | 2.61 | 0 - 56 | | | NOT FITTED |
| 141.1-S0.5 | 2.41 | 0 - 56 | | | NOT FITTED |
| 112.5-S1 | 1.95 | 0 - 56 | | | NOT FITTED |
| 98.1-S1.5 | 1.72 | 0 - 56 | | | NOT FITTED |
| 85.3-S2 | 1.30 | 0 - 56 | | | NOT FITTED |
| 78.3-S2.5 | 1.15 | 0 - 56 | | | NOT FITTED |
| 71.9-S3 | 1.18 | 0 - 56 | | | NOT FITTED |
| 63.0-S4 | 2.25 | 0 - 56 | | | NOT FITTED |
| 200.2-R0.5 | 3.60 | 0 - 56 | | | NOT FITTED |
| 200.2-R1 | 3.01 | 0 - 56 | | | NOT FITTED |
| 190.1-R1.5 | 3.09 | 0 - 56 | | | NOT FITTED |
| 135.8-R2 | 2.82 | 0 - 56 | | | NOT FITTED |
| 107.9-R2.5 | 2.51 | 0 - 56 | | | NOT FITTED |
| 86.7-R3 | 1.88 | 0 - 56 | | | NOT FITTED |
| 69.3-R4 | 1.09 | 0 - 56 | | | NOT FITTED |
| 59.9-R5 | 2.46 | 0 - 56 | | | NOT FITTED |
| 200.2-L0 | 3.07 | 0 - 56 | | | NOT FITTED |
| 200.2-L0.5 | 2.66 | 0 - 56 | | | NOT FITTED |
| 159.1-L1 | 2.43 | 0 - 56 | | | NOT FITTED |
| 130.8-L1.5 | 2.23 | 0 - 56 | | | NOT FITTED |
| 104.8-L2 | 1.73 | 0 - 56 | | | NOT FITTED |
| 92.8-L2.5 | 1.51 | 0 - 56 | | | NOT FITTED |
| 81.0-L3 | 1.15 | 0 - 56 | | | NOT FITTED |
| 68.1-L4 | 1.29 | 0 - 56 | | | NOT FITTED |
| 61.0-L5 | 2.64 | 0 - 56 | | | NOT FITTED |
| 200.2-O1 | 4.73 | 0 - 56 | | | NOT FITTED |
| 200.2-O2 | 5.52 | 0 - 56 | | | NOT FITTED |
| 200.2-O3 | 9.18 | 0 - 56 | | | NOT FITTED |
| 200.2-O4 | 13.33 | 0 - 56 | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS CONTROL/COM

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1956-2011 002 EXPERIENCE BAND 1991-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
| 169.9-S0 | 2.55 | 0 - 56 | | | NOT FITTED |
| 137.3-S0.5 | 2.34 | 0 - 56 | | | NOT FITTED |
| 110.1-S1 | 1.87 | 0 - 56 | | | NOT FITTED |
| 96.3-S1.5 | 1.64 | 0 - 56 | | | NOT FITTED |
| 84.0-S2 | 1.25 | 0 - 56 | | | NOT FITTED |
| 77.3-S2.5 | 1.14 | 0 - 56 | | | NOT FITTED |
| 71.2-S3 | 1.29 | 0 - 56 | | | NOT FITTED |
| 62.6-S4 | 2.46 | 0 - 56 | | | NOT FITTED |
| 200.2-R0.5 | 3.47 | 0 - 56 | | | NOT FITTED |
| 200.2-R1 | 2.98 | 0 - 56 | | | NOT FITTED |
| 181.8-R1.5 | 3.05 | 0 - 56 | | | NOT FITTED |
| 131.0-R2 | 2.75 | 0 - 56 | | | NOT FITTED |
| 104.9-R2.5 | 2.42 | 0 - 56 | | | NOT FITTED |
| 85.0-R3 | 1.78 | 0 - 56 | | | NOT FITTED |
| 68.5-R4 | 1.11 | 0 - 56 | | | NOT FITTED |
| 59.5-R5 | 2.74 | 0 - 56 | | | NOT FITTED |
| 200.2-L0 | 2.95 | 0 - 56 | | | NOT FITTED |
| 200.2-L0.5 | 2.65 | 0 - 56 | | | NOT FITTED |
| 154.7-L1 | 2.36 | 0 - 56 | | | NOT FITTED |
| 127.6-L1.5 | 2.15 | 0 - 56 | | | NOT FITTED |
| 102.9-L2 | 1.63 | 0 - 56 | | | NOT FITTED |
| 91.3-L2.5 | 1.42 | 0 - 56 | | | NOT FITTED |
| 80.0-L3 | 1.13 | 0 - 56 | | | NOT FITTED |
| 67.5-L4 | 1.43 | 0 - 56 | | | NOT FITTED |
| 60.7-L5 | 2.86 | 0 - 56 | | | NOT FITTED |
| 200.2-O1 | 4.56 | 0 - 56 | | | NOT FITTED |
| 200.2-O2 | 5.34 | 0 - 56 | | | NOT FITTED |
| 200.2-O3 | 8.98 | 0 - 56 | | | NOT FITTED |
| 200.2-O4 | 13.12 | 0 - 56 | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A TOTAL |
|--------------|-------------------------|---------------------|------------------|
| 0 | 18,685,914.09- | 0.00 | 18,685,914.09- |
| 3 | 27,428,713.32- | 0.00 | 27,428,713.32- |
| 9 | 237,868,415.58 | 0.00 | 237,868,415.58 |
| TOTAL DATA | 191,753,788.17 | 0.00 | 191,753,788.17 |
| 8 | 191,753,788.17 | 0.00 | 191,753,788.17 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 21.1 PLACEMENT BAND 1903-2011 | | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1903-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 237,868,416 | 30,785 | 0.0001 | 0.9999 | 100.00 |
| 0.5 | 226,275,327 | 101,546 | 0.0004 | 0.9996 | 99.99 |
| 1.5 | 206,539,441 | 133,440 | 0.0006 | 0.9994 | 99.94 |
| 2.5 | 195,438,139 | 845,462 | 0.0043 | 0.9957 | 99.88 |
| 3.5 | 187,951,203 | 1,302,915 | 0.0069 | 0.9931 | 99.45 |
| 4.5 | 182,289,390 | 708,423 | 0.0039 | 0.9961 | 98.76 |
| 5.5 | 174,341,561 | 406,857 | 0.0023 | 0.9977 | 98.37 |
| 6.5 | 169,876,847 | 89,060 | 0.0005 | 0.9995 | 98.14 |
| 7.5 | 168,110,734 | 1,036,894 | 0.0062 | 0.9938 | 98.09 |
| 8.5 | 150,516,043 | 98,527 | 0.0007 | 0.9993 | 97.49 |
| 9.5 | 142,901,626 | 259,240 | 0.0018 | 0.9982 | 97.42 |
| 10.5 | 141,301,054 | 205,228 | 0.0015 | 0.9985 | 97.25 |
| 11.5 | 137,710,705 | 552,522 | 0.0040 | 0.9960 | 97.10 |
| 12.5 | 136,028,238 | 284,574 | 0.0021 | 0.9979 | 96.71 |
| 13.5 | 130,914,291 | 847,353 | 0.0065 | 0.9935 | 96.51 |
| 14.5 | 125,419,045 | 830,664 | 0.0066 | 0.9934 | 95.89 |
| 15.5 | 122,045,962 | 206,134 | 0.0017 | 0.9983 | 95.25 |
| 16.5 | 116,232,288 | 409,194 | 0.0035 | 0.9965 | 95.09 |
| 17.5 | 114,175,710 | 280,974 | 0.0025 | 0.9975 | 94.76 |
| 18.5 | 111,516,806 | 291,319 | 0.0026 | 0.9974 | 94.52 |
| 19.5 | 103,966,852 | 2,062,543 | 0.0198 | 0.9802 | 94.28 |
| 20.5 | 100,961,248 | 392,200 | 0.0039 | 0.9961 | 92.41 |
| 21.5 | 98,885,193 | 118,230 | 0.0012 | 0.9988 | 92.05 |
| 22.5 | 96,328,611 | 324,509 | 0.0034 | 0.9966 | 91.94 |
| 23.5 | 93,158,111 | 388,316 | 0.0042 | 0.9958 | 91.63 |
| 24.5 | 92,175,556 | 285,640 | 0.0031 | 0.9969 | 91.25 |
| 25.5 | 88,874,175 | 379,814 | 0.0043 | 0.9957 | 90.96 |
| 26.5 | 81,530,891 | 383,073 | 0.0047 | 0.9953 | 90.57 |
| 27.5 | 76,560,065 | 344,486 | 0.0045 | 0.9955 | 90.15 |
| 28.5 | 74,616,849 | 191,537 | 0.0026 | 0.9974 | 89.74 |
| 29.5 | 64,155,190 | 289,906 | 0.0045 | 0.9955 | 89.51 |
| 30.5 | 60,528,939 | 239,253 | 0.0040 | 0.9960 | 89.11 |
| 31.5 | 52,517,041 | 175,102 | 0.0033 | 0.9967 | 88.76 |
| 32.5 | 48,487,414 | 258,818 | 0.0053 | 0.9947 | 88.46 |
| 33.5 | 44,722,125 | 274,757 | 0.0061 | 0.9939 | 87.99 |
| 34.5 | 36,423,838 | 626,046 | 0.0172 | 0.9828 | 87.45 |
| 35.5 | 35,257,353 | 246,506 | 0.0070 | 0.9930 | 85.94 |
| 36.5 | 33,656,744 | 233,651 | 0.0069 | 0.9931 | 85.34 |
| 37.5 | 30,827,649 | 144,240 | 0.0047 | 0.9953 | 84.75 |
| 38.5 | 29,590,721 | 262,013 | 0.0089 | 0.9911 | 84.35 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 21.1 PLACEMENT BAND 1903-2011 | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1903-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 27,644,770 | 234,205 | 0.0085 | 0.9915 | 83.61 |
| 40.5 | 24,255,491 | 75,767 | 0.0031 | 0.9969 | 82.90 |
| 41.5 | 21,899,096 | 171,824 | 0.0078 | 0.9922 | 82.64 |
| 42.5 | 18,863,559 | 71,694 | 0.0038 | 0.9962 | 81.99 |
| 43.5 | 18,335,896 | 201,265 | 0.0110 | 0.9890 | 81.68 |
| 44.5 | 17,848,526 | 81,372 | 0.0046 | 0.9954 | 80.78 |
| 45.5 | 16,940,784 | 261,139 | 0.0154 | 0.9846 | 80.42 |
| 46.5 | 15,382,342 | 101,596 | 0.0066 | 0.9934 | 79.18 |
| 47.5 | 14,084,137 | 55,445 | 0.0039 | 0.9961 | 78.65 |
| 48.5 | 13,030,600 | 100,944 | 0.0077 | 0.9923 | 78.34 |
| 49.5 | 12,615,104 | 122,542 | 0.0097 | 0.9903 | 77.74 |
| 50.5 | 11,972,153 | 32,851 | 0.0027 | 0.9973 | 76.98 |
| 51.5 | 11,224,884 | 60,835 | 0.0054 | 0.9946 | 76.77 |
| 52.5 | 10,538,841 | 105,643 | 0.0100 | 0.9900 | 76.35 |
| 53.5 | 10,330,986 | 87,859 | 0.0085 | 0.9915 | 75.59 |
| 54.5 | 8,654,978 | 26,874 | 0.0031 | 0.9969 | 74.95 |
| 55.5 | 6,785,122 | 16,544 | 0.0024 | 0.9976 | 74.71 |
| 56.5 | 5,424,241 | 39,292 | 0.0072 | 0.9928 | 74.53 |
| 57.5 | 4,758,923 | 53,269 | 0.0112 | 0.9888 | 73.99 |
| 58.5 | 2,517,920 | 26,673 | 0.0106 | 0.9894 | 73.16 |
| 59.5 | 1,973,321 | 43,860 | 0.0222 | 0.9778 | 72.39 |
| 60.5 | 1,501,784 | 94,810 | 0.0631 | 0.9369 | 70.78 |
| 61.5 | 719,956 | 49,015 | 0.0681 | 0.9319 | 66.31 |
| 62.5 | 204,660 | 2,590 | 0.0127 | 0.9873 | 61.80 |
| 63.5 | 182,402 | 15,628 | 0.0857 | 0.9143 | 61.01 |
| 64.5 | 142,455 | 8,038 | 0.0564 | 0.9436 | 55.79 |
| 65.5 | 110,743 | 124 | 0.0011 | 0.9989 | 52.64 |
| 66.5 | 93,311 | | 0.0000 | 1.0000 | 52.58 |
| 67.5 | 89,744 | 1,412 | 0.0157 | 0.9843 | 52.58 |
| 68.5 | 80,799 | | 0.0000 | 1.0000 | 51.75 |
| 69.5 | 77,613 | 1,051 | 0.0135 | 0.9865 | 51.75 |
| 70.5 | 39,962 | 0 | 0.0000 | 1.0000 | 51.05 |
| 71.5 | 39,346 | | 0.0000 | 1.0000 | 51.05 |
| 72.5 | 39,346 | | 0.0000 | 1.0000 | 51.05 |
| 73.5 | 39,346 | | 0.0000 | 1.0000 | 51.05 |
| 74.5 | 39,346 | | 0.0000 | 1.0000 | 51.05 |
| 75.5 | 39,346 | | 0.0000 | 1.0000 | 51.05 |
| 76.5 | 39,346 | | 0.0000 | 1.0000 | 51.05 |
| 77.5 | 39,346 | | 0.0000 | 1.0000 | 51.05 |
| 78.5 | 39,346 | | 0.0000 | 1.0000 | 51.05 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 21.1 PLACEMENT BAND 1903-2011 | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1903-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 79.5 | 39,346 | | 0.0000 | 1.0000 | 51.05 |
| 80.5 | 39,346 | | 0.0000 | 1.0000 | 51.05 |
| 81.5 | 39,346 | | 0.0000 | 1.0000 | 51.05 |
| 82.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 83.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 84.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 85.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 86.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 87.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 88.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 89.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 90.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 91.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 92.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 93.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 94.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 95.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 96.5 | 21,560 | | 0.0000 | 1.0000 | 51.05 |
| 97.5 | 183 | | 0.0000 | 1.0000 | 51.05 |
| 98.5 | 183 | | 0.0000 | 1.0000 | 51.05 |
| 99.5 | 183 | | 0.0000 | 1.0000 | 51.05 |
| 100.5 | 183 | | 0.0000 | 1.0000 | 51.05 |
| 101.5 | 183 | | 0.0000 | 1.0000 | 51.05 |
| 102.5 | 183 | | 0.0000 | 1.0000 | 51.05 |
| 103.5 | 183 | | 0.0000 | 1.0000 | 51.05 |
| 104.5 | 183 | | 0.0000 | 1.0000 | 51.05 |
| 105.5 | 183 | | 0.0000 | 1.0000 | 51.05 |
| 106.5 | 183 | | 0.0000 | 1.0000 | 51.05 |
| 107.5 | 183 | | 0.0000 | 1.0000 | 51.05 |
| 108.5 | | | | | |
| TOTAL | 4,799,760,712 | 18,685,912 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1903-2011 | | | 001 | EXPERIENCE BAND 1903-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 82.6-S0 | 1.31 | 0 - 60 | | | | NOT FITTED |
| 74.5-S0.5 | 2.42 | 0 - 60 | | | | NOT FITTED |
| 68.4-S1 | 3.96 | 0 - 60 | | 73.8-S1 | 2.80 | 37 - 60 |
| 102.6-R0.5 | 1.33 | 0 - 60 | | | | NOT FITTED |
| 85.1-R1 | 0.68 | 0 - 60 | | | | NOT FITTED |
| 74.3-R1.5 | 0.96 | 0 - 60 | | | | NOT FITTED |
| 66.5-R2 | 2.59 | 0 - 60 | | 69.5-R2 | 2.41 | 37 - 60 |
| 111.2-L0 | 0.43 | 0 - 60 | | | | NOT FITTED |
| 95.8-L0.5 | 0.96 | 0 - 60 | | | | NOT FITTED |
| 84.3-L1 | 2.38 | 0 - 60 | | | | NOT FITTED |
| 75.9-L1.5 | 3.53 | 0 - 60 | | | | NOT FITTED |
| 124.1-O1 | 1.69 | 0 - 60 | | | | NOT FITTED |
| 139.5-O2 | 1.69 | 0 - 60 | | | | NOT FITTED |
| 200.2-O3 | 1.75 | 0 - 60 | | | | NOT FITTED |
| 200.2-O4 | 4.33 | 0 - 60 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 20.9 PLACEMENT BAND 1903-2011 | | | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1966-2011 | | |
|--|--|---------------------------------------|----------------|--|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 0.0 | 217,174,704 | 21,282 | 0.0001 | 0.9999 | 100.00 | |
| 0.5 | 206,977,353 | 92,209 | 0.0004 | 0.9996 | 99.99 | |
| 1.5 | 188,810,969 | 117,036 | 0.0006 | 0.9994 | 99.95 | |
| 2.5 | 179,034,546 | 812,902 | 0.0045 | 0.9955 | 99.88 | |
| 3.5 | 171,968,739 | 1,281,951 | 0.0075 | 0.9925 | 99.43 | |
| 4.5 | 166,994,442 | 680,113 | 0.0041 | 0.9959 | 98.69 | |
| 5.5 | 159,865,680 | 378,192 | 0.0024 | 0.9976 | 98.29 | |
| 6.5 | 156,176,870 | 65,042 | 0.0004 | 0.9996 | 98.05 | |
| 7.5 | 155,114,650 | 994,143 | 0.0064 | 0.9936 | 98.01 | |
| 8.5 | 139,313,631 | 69,520 | 0.0005 | 0.9995 | 97.39 | |
| 9.5 | 133,345,383 | 196,169 | 0.0015 | 0.9985 | 97.34 | |
| 10.5 | 133,287,505 | 155,664 | 0.0012 | 0.9988 | 97.19 | |
| 11.5 | 131,192,085 | 536,079 | 0.0041 | 0.9959 | 97.08 | |
| 12.5 | 131,823,753 | 267,083 | 0.0020 | 0.9980 | 96.68 | |
| 13.5 | 126,890,933 | 768,438 | 0.0061 | 0.9939 | 96.49 | |
| 14.5 | 122,045,728 | 807,908 | 0.0066 | 0.9934 | 95.90 | |
| 15.5 | 119,940,489 | 199,959 | 0.0017 | 0.9983 | 95.27 | |
| 16.5 | 114,632,029 | 370,583 | 0.0032 | 0.9968 | 95.11 | |
| 17.5 | 112,701,888 | 268,136 | 0.0024 | 0.9976 | 94.80 | |
| 18.5 | 110,156,859 | 285,871 | 0.0026 | 0.9974 | 94.58 | |
| 19.5 | 102,640,526 | 2,046,435 | 0.0199 | 0.9801 | 94.33 | |
| 20.5 | 99,668,641 | 390,150 | 0.0039 | 0.9961 | 92.45 | |
| 21.5 | 97,598,315 | 107,641 | 0.0011 | 0.9989 | 92.09 | |
| 22.5 | 95,099,692 | 316,318 | 0.0033 | 0.9967 | 91.99 | |
| 23.5 | 91,948,933 | 383,674 | 0.0042 | 0.9958 | 91.68 | |
| 24.5 | 91,187,727 | 276,128 | 0.0030 | 0.9970 | 91.30 | |
| 25.5 | 87,899,888 | 366,398 | 0.0042 | 0.9958 | 91.02 | |
| 26.5 | 80,570,048 | 361,484 | 0.0045 | 0.9955 | 90.64 | |
| 27.5 | 75,620,810 | 322,285 | 0.0043 | 0.9957 | 90.24 | |
| 28.5 | 73,699,796 | 184,358 | 0.0025 | 0.9975 | 89.85 | |
| 29.5 | 63,245,316 | 280,104 | 0.0044 | 0.9956 | 89.63 | |
| 30.5 | 59,628,866 | 221,508 | 0.0037 | 0.9963 | 89.23 | |
| 31.5 | 51,634,714 | 161,354 | 0.0031 | 0.9969 | 88.90 | |
| 32.5 | 47,618,835 | 248,877 | 0.0052 | 0.9948 | 88.62 | |
| 33.5 | 43,863,487 | 249,815 | 0.0057 | 0.9943 | 88.16 | |
| 34.5 | 35,590,142 | 606,106 | 0.0170 | 0.9830 | 87.66 | |
| 35.5 | 34,443,715 | 246,256 | 0.0071 | 0.9929 | 86.16 | |
| 36.5 | 32,861,143 | 223,114 | 0.0068 | 0.9932 | 85.55 | |
| 37.5 | 30,049,629 | 142,287 | 0.0047 | 0.9953 | 84.97 | |
| 38.5 | 28,814,654 | 216,735 | 0.0075 | 0.9925 | 84.56 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1903-2011 | | | 002 | EXPERIENCE BAND 1966-2011 | | |
|--------------------------|------------|--------------|-----|---------------------------|------------|---------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 83.8-S0 | 1.44 | 0 - 60 | | | | NOT FITTED |
| 75.5-S0.5 | 2.52 | 0 - 60 | | | | NOT FITTED |
| 69.1-S1 | 4.05 | 0 - 60 | | 74.9-S1 | 2.80 | 37 - 60 |
| 104.9-R0.5 | 1.17 | 0 - 60 | | | | NOT FITTED |
| 86.7-R1 | 0.59 | 0 - 60 | | | | NOT FITTED |
| 75.4-R1.5 | 1.02 | 0 - 60 | | | | NOT FITTED |
| 67.4-R2 | 2.61 | 0 - 60 | | 70.6-R2 | 2.36 | 37 - 60 |
| 113.3-L0 | 0.43 | 0 - 60 | | | | NOT FITTED |
| 97.3-L0.5 | 1.09 | 0 - 60 | | | | NOT FITTED |
| 85.4-L1 | 2.50 | 0 - 60 | | | | NOT FITTED |
| 76.8-L1.5 | 3.61 | 0 - 60 | | | | NOT FITTED |
| 127.1-O1 | 1.51 | 0 - 60 | | | | NOT FITTED |
| 142.9-O2 | 1.51 | 0 - 60 | | | | NOT FITTED |
| 200.2-O3 | 1.49 | 0 - 60 | | | | NOT FITTED |
| 200.2-O4 | 4.64 | 0 - 60 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 23.0 PLACEMENT BAND 1903-2011 | 003 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 24,904,489 | 131,207 | 0.0053 | 0.9947 | 83.77 |
| 40.5 | 22,754,209 | 44,797 | 0.0020 | 0.9980 | 83.32 |
| 41.5 | 20,911,619 | 169,047 | 0.0081 | 0.9919 | 83.16 |
| 42.5 | 17,917,391 | 27,429 | 0.0015 | 0.9985 | 82.49 |
| 43.5 | 17,501,689 | 58,862 | 0.0034 | 0.9966 | 82.36 |
| 44.5 | 17,181,284 | 41,429 | 0.0024 | 0.9976 | 82.09 |
| 45.5 | 16,331,021 | 201,414 | 0.0123 | 0.9877 | 81.89 |
| 46.5 | 14,835,870 | 95,654 | 0.0064 | 0.9936 | 80.88 |
| 47.5 | 13,552,763 | 55,445 | 0.0041 | 0.9959 | 80.36 |
| 48.5 | 12,510,777 | 23,514 | 0.0019 | 0.9981 | 80.03 |
| 49.5 | 12,308,999 | 101,495 | 0.0082 | 0.9918 | 79.88 |
| 50.5 | 11,690,006 | 32,823 | 0.0028 | 0.9972 | 79.22 |
| 51.5 | 10,942,765 | 60,835 | 0.0056 | 0.9944 | 79.00 |
| 52.5 | 10,256,722 | 99,189 | 0.0097 | 0.9903 | 78.56 |
| 53.5 | 10,055,320 | 87,859 | 0.0087 | 0.9913 | 77.80 |
| 54.5 | 8,379,312 | 26,874 | 0.0032 | 0.9968 | 77.12 |
| 55.5 | 6,509,457 | 16,544 | 0.0025 | 0.9975 | 76.87 |
| 56.5 | 5,148,575 | 5,102 | 0.0010 | 0.9990 | 76.67 |
| 57.5 | 4,517,448 | 1,429 | 0.0003 | 0.9997 | 76.60 |
| 58.5 | 2,328,285 | 15,795 | 0.0068 | 0.9932 | 76.57 |
| 59.5 | 1,794,564 | 43,860 | 0.0244 | 0.9756 | 76.05 |
| 60.5 | 1,323,027 | 11,695 | 0.0088 | 0.9912 | 74.20 |
| 61.5 | 642,100 | 212 | 0.0003 | 0.9997 | 73.54 |
| 62.5 | 175,607 | 2,590 | 0.0148 | 0.9852 | 73.52 |
| 63.5 | 153,348 | 15,628 | 0.1019 | 0.8981 | 72.43 |
| 64.5 | 113,401 | 545 | 0.0048 | 0.9952 | 65.05 |
| 65.5 | 89,182 | 124 | 0.0014 | 0.9986 | 64.74 |
| 66.5 | 71,750 | | 0.0000 | 1.0000 | 64.65 |
| 67.5 | 68,183 | 1,412 | 0.0207 | 0.9793 | 64.65 |
| 68.5 | 59,238 | | 0.0000 | 1.0000 | 63.31 |
| 69.5 | 56,052 | 1,051 | 0.0187 | 0.9813 | 63.31 |
| 70.5 | 18,401 | 0 | 0.0000 | 1.0000 | 62.12 |
| 71.5 | 17,786 | | 0.0000 | 1.0000 | 62.12 |
| 72.5 | 17,786 | | 0.0000 | 1.0000 | 62.12 |
| 73.5 | 17,786 | | 0.0000 | 1.0000 | 62.12 |
| 74.5 | 17,786 | | 0.0000 | 1.0000 | 62.12 |
| 75.5 | 17,786 | | 0.0000 | 1.0000 | 62.12 |
| 76.5 | 39,163 | | 0.0000 | 1.0000 | 62.12 |
| 77.5 | 39,163 | | 0.0000 | 1.0000 | 62.12 |
| 78.5 | 39,163 | | 0.0000 | 1.0000 | 62.12 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1903-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 86.8-S0 | 1.69 | 0 - 62 | | | | NOT FITTED |
| 78.1-S0.5 | 2.78 | 0 - 62 | | | | NOT FITTED |
| 71.5-S1 | 4.30 | 0 - 62 | | | | NOT FITTED |
| 108.6-R0.5 | 1.14 | 0 - 62 | | | | NOT FITTED |
| 89.8-R1 | 0.80 | 0 - 62 | | | | NOT FITTED |
| 78.1-R1.5 | 1.37 | 0 - 62 | | | | NOT FITTED |
| 69.7-R2 | 2.92 | 0 - 62 | | 72.9-R2 | 2.92 | 37 - 62 |
| 117.3-L0 | 0.65 | 0 - 62 | | | | NOT FITTED |
| 100.8-L0.5 | 1.37 | 0 - 62 | | | | NOT FITTED |
| 88.4-L1 | 2.75 | 0 - 62 | | | | NOT FITTED |
| 79.4-L1.5 | 3.90 | 0 - 62 | | | | NOT FITTED |
| 131.7-O1 | 1.43 | 0 - 62 | | | | NOT FITTED |
| 148.0-O2 | 1.43 | 0 - 62 | | | | NOT FITTED |
| 200.2-O3 | 1.43 | 0 - 62 | | | | NOT FITTED |
| 200.2-O4 | 5.21 | 0 - 62 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS CONTROL/COM

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|---------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 1,965,379.56- | 0.00 | | 1,965,379.56- |
| 3 | 52,066.19- | 0.00 | | 52,066.19- |
| 9 | 16,685,849.26 | 0.00 | | 16,685,849.26 |
| TOTAL DATA | 14,668,403.51 | 0.00 | | 14,668,403.51 |
| 8 | 14,668,403.51 | 0.00 | | 14,668,403.51 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS CONTROL/COM

ORIGINAL LIFE TABLE

| AVG AGE RET 16.3 PLACEMENT BAND 1956-2003 | | | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1956-2011 | | |
|--|--|---------------------------------------|----------------|--|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 0.0 | 16,685,849 | | 0.0000 | 1.0000 | 100.00 | |
| 0.5 | 16,634,687 | 87,826 | 0.0053 | 0.9947 | 100.00 | |
| 1.5 | 17,481,399 | | 0.0000 | 1.0000 | 99.47 | |
| 2.5 | 17,490,214 | 85,124 | 0.0049 | 0.9951 | 99.47 | |
| 3.5 | 17,405,090 | | 0.0000 | 1.0000 | 98.99 | |
| 4.5 | 17,405,090 | | 0.0000 | 1.0000 | 98.99 | |
| 5.5 | 17,395,221 | 37,858 | 0.0022 | 0.9978 | 98.99 | |
| 6.5 | 17,357,363 | 104,426 | 0.0060 | 0.9940 | 98.77 | |
| 7.5 | 17,252,937 | | 0.0000 | 1.0000 | 98.18 | |
| 8.5 | 16,842,332 | 19,327 | 0.0011 | 0.9989 | 98.18 | |
| 9.5 | 16,413,284 | 5,635 | 0.0003 | 0.9997 | 98.07 | |
| 10.5 | 16,268,096 | 29,159 | 0.0018 | 0.9982 | 98.03 | |
| 11.5 | 13,257,892 | 373,179 | 0.0281 | 0.9719 | 97.86 | |
| 12.5 | 12,566,272 | 4,219 | 0.0003 | 0.9997 | 95.10 | |
| 13.5 | 10,888,941 | 7,003 | 0.0006 | 0.9994 | 95.07 | |
| 14.5 | 9,655,736 | 38,113 | 0.0039 | 0.9961 | 95.01 | |
| 15.5 | 9,521,782 | 1,272 | 0.0001 | 0.9999 | 94.63 | |
| 16.5 | 8,580,860 | 342,279 | 0.0399 | 0.9601 | 94.62 | |
| 17.5 | 7,178,221 | 33,697 | 0.0047 | 0.9953 | 90.85 | |
| 18.5 | 7,137,231 | 569 | 0.0001 | 0.9999 | 90.42 | |
| 19.5 | 6,603,707 | 344,038 | 0.0521 | 0.9479 | 90.41 | |
| 20.5 | 6,042,240 | 161,094 | 0.0267 | 0.9733 | 85.70 | |
| 21.5 | 5,855,438 | 2,646 | 0.0005 | 0.9995 | 83.42 | |
| 22.5 | 5,850,115 | 2,830 | 0.0005 | 0.9995 | 83.38 | |
| 23.5 | 5,417,335 | 22,217 | 0.0041 | 0.9959 | 83.34 | |
| 24.5 | 5,395,118 | 148,646 | 0.0276 | 0.9724 | 83.00 | |
| 25.5 | 5,246,472 | 30,057 | 0.0057 | 0.9943 | 80.71 | |
| 26.5 | 5,176,545 | 577 | 0.0001 | 0.9999 | 80.25 | |
| 27.5 | 4,563,801 | 1,961 | 0.0004 | 0.9996 | 80.24 | |
| 28.5 | 437,681 | 3,981 | 0.0091 | 0.9909 | 80.21 | |
| 29.5 | 432,225 | 15,802 | 0.0366 | 0.9634 | 79.48 | |
| 30.5 | 415,406 | 6,928 | 0.0167 | 0.9833 | 76.57 | |
| 31.5 | 369,684 | 160 | 0.0004 | 0.9996 | 75.29 | |
| 32.5 | 364,646 | | 0.0000 | 1.0000 | 75.26 | |
| 33.5 | 347,268 | 2,737 | 0.0079 | 0.9921 | 75.26 | |
| 34.5 | 342,819 | 388 | 0.0011 | 0.9989 | 74.67 | |
| 35.5 | 324,530 | 212 | 0.0007 | 0.9993 | 74.58 | |
| 36.5 | 166,822 | 20,742 | 0.1243 | 0.8757 | 74.53 | |
| 37.5 | 125,146 | 2,218 | 0.0177 | 0.9823 | 65.27 | |
| 38.5 | 122,928 | 10,928 | 0.0889 | 0.9111 | 64.11 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS CONTROL/COM

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1956-2003 | | | 001 | EXPERIENCE BAND 1956-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 52.7-S0 | 1.70 | 0 - 37 | | | | NOT FITTED |
| 47.3-S0.5 | 2.18 | 0 - 37 | | | | NOT FITTED |
| 43.2-S1 | 3.34 | 0 - 37 | | | | NOT FITTED |
| 66.6-R0.5 | 2.95 | 0 - 37 | | | | NOT FITTED |
| 54.8-R1 | 2.47 | 0 - 37 | | | | NOT FITTED |
| 47.5-R1.5 | 2.13 | 0 - 37 | | | | NOT FITTED |
| 42.2-R2 | 2.56 | 0 - 37 | | | | NOT FITTED |
| 38.9-R2.5 | 3.83 | 0 - 37 | | | | NOT FITTED |
| 71.6-L0 | 2.03 | 0 - 37 | | | | NOT FITTED |
| 61.3-L0.5 | 1.76 | 0 - 37 | | | | NOT FITTED |
| 53.6-L1 | 2.11 | 0 - 37 | | | | NOT FITTED |
| 48.0-L1.5 | 3.06 | 0 - 37 | | | | NOT FITTED |
| 80.9-O1 | 3.21 | 0 - 37 | | | | NOT FITTED |
| 91.0-O2 | 3.21 | 0 - 37 | | | | NOT FITTED |
| 131.9-O3 | 3.28 | 0 - 37 | | | | NOT FITTED |
| 178.2-O4 | 3.32 | 0 - 37 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS CONTROL/COM

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 16.4 PLACEMENT BAND 1956-2003 | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 111,721 | 1,308 | 0.0117 | 0.9883 | 55.91 |
| 40.5 | 109,818 | 3,386 | 0.0308 | 0.9692 | 55.25 |
| 41.5 | 106,036 | 6,102 | 0.0575 | 0.9425 | 53.55 |
| 42.5 | 85,400 | | 0.0000 | 1.0000 | 50.47 |
| 43.5 | 85,400 | 3,296 | 0.0386 | 0.9614 | 50.47 |
| 44.5 | 82,105 | | 0.0000 | 1.0000 | 48.52 |
| 45.5 | 81,978 | | 0.0000 | 1.0000 | 48.52 |
| 46.5 | 77,347 | | 0.0000 | 1.0000 | 48.52 |
| 47.5 | 76,827 | | 0.0000 | 1.0000 | 48.52 |
| 48.5 | 76,809 | | 0.0000 | 1.0000 | 48.52 |
| 49.5 | 76,809 | 135 | 0.0018 | 0.9982 | 48.52 |
| 50.5 | 76,674 | | 0.0000 | 1.0000 | 48.43 |
| 51.5 | 76,674 | | 0.0000 | 1.0000 | 48.43 |
| 52.5 | 76,005 | | 0.0000 | 1.0000 | 48.43 |
| 53.5 | 54,819 | | 0.0000 | 1.0000 | 48.43 |
| 54.5 | 50,714 | 3,304 | 0.0652 | 0.9348 | 48.43 |
| 55.5 | | | | | 45.28 |
| TOTAL | 269,905,262 | 1,929,696 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS CONTROL/COM

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1956-2003 | | | 002 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 48.8-S0 | 1.66 | 0 - 38 | | | | NOT FITTED |
| 44.5-S0.5 | 2.19 | 0 - 38 | | | | NOT FITTED |
| 41.2-S1 | 3.53 | 0 - 38 | | | | NOT FITTED |
| 58.8-R0.5 | 3.12 | 0 - 38 | | | | NOT FITTED |
| 49.5-R1 | 2.41 | 0 - 38 | | | | NOT FITTED |
| 43.9-R1.5 | 1.96 | 0 - 38 | | | | NOT FITTED |
| 39.9-R2 | 2.70 | 0 - 38 | | | | NOT FITTED |
| 37.4-R2.5 | 4.30 | 0 - 38 | | | | NOT FITTED |
| 64.7-L0 | 2.17 | 0 - 38 | | | | NOT FITTED |
| 56.4-L0.5 | 1.70 | 0 - 38 | | | | NOT FITTED |
| 50.2-L1 | 2.06 | 0 - 38 | | | | NOT FITTED |
| 45.6-L1.5 | 3.15 | 0 - 38 | | | | NOT FITTED |
| 70.4-O1 | 3.52 | 0 - 38 | | | | NOT FITTED |
| 79.1-O2 | 3.52 | 0 - 38 | | | | NOT FITTED |
| 114.2-O3 | 3.64 | 0 - 38 | | | | NOT FITTED |
| 153.8-O4 | 3.71 | 0 - 38 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|---------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 1,647,939.55- | 0.00 | | 1,647,939.55- |
| 3 | 70,416.74- | 0.00 | | 70,416.74- |
| 9 | 97,071,712.91 | 0.00 | | 97,071,712.91 |
| TOTAL DATA | 95,353,356.62 | 0.00 | | 95,353,356.62 |
| 8 | 95,353,356.62 | 0.00 | | 95,353,356.62 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1904-2011 | | | 001 | EXPERIENCE BAND 1904-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 190.6-S0 | 2.96 | 0 - 66 | | | | NOT FITTED |
| 155.0-S0.5 | 2.78 | 0 - 66 | | | | NOT FITTED |
| 125.5-S1 | 2.44 | 0 - 66 | | | | NOT FITTED |
| 110.2-S1.5 | 2.30 | 0 - 66 | | | | NOT FITTED |
| 96.8-S2 | 2.15 | 0 - 66 | | | | NOT FITTED |
| 89.3-S2.5 | 2.15 | 0 - 66 | | | | NOT FITTED |
| 82.5-S3 | 2.39 | 0 - 66 | | | | NOT FITTED |
| 72.9-S4 | 3.46 | 0 - 66 | | | | NOT FITTED |
| | | | | | | |
| 200.2-R0.5 | 4.29 | 0 - 66 | | | | NOT FITTED |
| 200.2-R1 | 3.39 | 0 - 66 | | | | NOT FITTED |
| 200.1-R1.5 | 3.37 | 0 - 66 | | | | NOT FITTED |
| 146.2-R2 | 3.09 | 0 - 66 | | | | NOT FITTED |
| 118.3-R2.5 | 2.81 | 0 - 66 | | | | NOT FITTED |
| 97.1-R3 | 2.35 | 0 - 66 | | | | NOT FITTED |
| 79.3-R4 | 2.16 | 0 - 66 | | | | NOT FITTED |
| 69.4-R5 | 3.65 | 0 - 66 | | | | NOT FITTED |
| | | | | | | |
| 200.2-L0 | 3.99 | 0 - 66 | | | | NOT FITTED |
| 200.2-L0.5 | 3.00 | 0 - 66 | | | | NOT FITTED |
| 174.7-L1 | 2.78 | 0 - 66 | | | | NOT FITTED |
| 144.8-L1.5 | 2.62 | 0 - 66 | | | | NOT FITTED |
| 117.9-L2 | 2.28 | 0 - 66 | | | | NOT FITTED |
| 104.9-L2.5 | 2.18 | 0 - 66 | | | | NOT FITTED |
| 92.5-L3 | 2.12 | 0 - 66 | | | | NOT FITTED |
| 78.3-L4 | 2.47 | 0 - 66 | | | | NOT FITTED |
| 70.8-L5 | 3.77 | 0 - 66 | | | | NOT FITTED |
| | | | | | | |
| 200.2-O1 | 5.70 | 0 - 66 | | | | NOT FITTED |
| 200.2-O2 | 6.68 | 0 - 66 | | | | NOT FITTED |
| 200.2-O3 | 11.00 | 0 - 66 | | | | NOT FITTED |
| 200.2-O4 | 15.74 | 0 - 66 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1923-2011 | | | 002 | EXPERIENCE BAND 1966-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 194.1-S0 | 2.98 | 0 - 66 | | | | NOT FITTED |
| 157.4-S0.5 | 2.81 | 0 - 66 | | | | NOT FITTED |
| 127.1-S1 | 2.47 | 0 - 66 | | | | NOT FITTED |
| 111.4-S1.5 | 2.33 | 0 - 66 | | | | NOT FITTED |
| 97.6-S2 | 2.16 | 0 - 66 | | | | NOT FITTED |
| 90.0-S2.5 | 2.14 | 0 - 66 | | | | NOT FITTED |
| 83.0-S3 | 2.34 | 0 - 66 | | | | NOT FITTED |
| 73.2-S4 | 3.35 | 0 - 66 | | | | NOT FITTED |
| | | | | | | |
| 200.2-R0.5 | 4.38 | 0 - 66 | | | | NOT FITTED |
| 200.2-R1 | 3.43 | 0 - 66 | | | | NOT FITTED |
| 200.2-R1.5 | 3.35 | 0 - 66 | | | | NOT FITTED |
| 149.2-R2 | 3.12 | 0 - 66 | | | | NOT FITTED |
| 120.2-R2.5 | 2.85 | 0 - 66 | | | | NOT FITTED |
| 98.2-R3 | 2.39 | 0 - 66 | | | | NOT FITTED |
| 79.8-R4 | 2.14 | 0 - 66 | | | | NOT FITTED |
| 69.6-R5 | 3.55 | 0 - 66 | | | | NOT FITTED |
| | | | | | | |
| 200.2-L0 | 4.09 | 0 - 66 | | | | NOT FITTED |
| 200.2-L0.5 | 3.04 | 0 - 66 | | | | NOT FITTED |
| 177.5-L1 | 2.81 | 0 - 66 | | | | NOT FITTED |
| 146.8-L1.5 | 2.65 | 0 - 66 | | | | NOT FITTED |
| 119.2-L2 | 2.32 | 0 - 66 | | | | NOT FITTED |
| 105.9-L2.5 | 2.20 | 0 - 66 | | | | NOT FITTED |
| 93.1-L3 | 2.11 | 0 - 66 | | | | NOT FITTED |
| 78.8-L4 | 2.39 | 0 - 66 | | | | NOT FITTED |
| 71.0-L5 | 3.66 | 0 - 66 | | | | NOT FITTED |
| | | | | | | |
| 200.2-O1 | 5.81 | 0 - 66 | | | | NOT FITTED |
| 200.2-O2 | 6.80 | 0 - 66 | | | | NOT FITTED |
| 200.2-O3 | 11.14 | 0 - 66 | | | | NOT FITTED |
| 200.2-O4 | 15.87 | 0 - 66 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 50.1 PLACEMENT BAND 1941-2011 | | | 003 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|--|--|---------------------------------------|----------------|--|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 39.5 | 7,412,918 | | 0.0000 | 1.0000 | 98.36 | |
| 40.5 | 6,094,692 | 20,219 | 0.0033 | 0.9967 | 98.36 | |
| 41.5 | 5,015,597 | | 0.0000 | 1.0000 | 98.04 | |
| 42.5 | 4,479,182 | | 0.0000 | 1.0000 | 98.04 | |
| 43.5 | 4,479,182 | | 0.0000 | 1.0000 | 98.04 | |
| 44.5 | 4,338,686 | 1,865 | 0.0004 | 0.9996 | 98.04 | |
| 45.5 | 4,264,263 | 11,868 | 0.0028 | 0.9972 | 98.00 | |
| 46.5 | 4,192,871 | 86,781 | 0.0207 | 0.9793 | 97.72 | |
| 47.5 | 4,022,298 | | 0.0000 | 1.0000 | 95.70 | |
| 48.5 | 3,683,984 | 3,851 | 0.0010 | 0.9990 | 95.70 | |
| 49.5 | 4,406,583 | 15,885 | 0.0036 | 0.9964 | 95.60 | |
| 50.5 | 3,621,321 | | 0.0000 | 1.0000 | 95.26 | |
| 51.5 | 3,604,976 | | 0.0000 | 1.0000 | 95.26 | |
| 52.5 | 3,587,197 | 47,252 | 0.0132 | 0.9868 | 95.26 | |
| 53.5 | 2,528,240 | | 0.0000 | 1.0000 | 94.00 | |
| 54.5 | 2,528,240 | 28,851 | 0.0114 | 0.9886 | 94.00 | |
| 55.5 | 2,474,022 | 3,827 | 0.0015 | 0.9985 | 92.93 | |
| 56.5 | 2,464,464 | | 0.0000 | 1.0000 | 92.79 | |
| 57.5 | 2,458,237 | 21,375 | 0.0087 | 0.9913 | 92.79 | |
| 58.5 | 2,385,433 | | 0.0000 | 1.0000 | 91.98 | |
| 59.5 | 2,385,433 | | 0.0000 | 1.0000 | 91.98 | |
| 60.5 | 2,364,945 | 80 | 0.0000 | 1.0000 | 91.98 | |
| 61.5 | 2,364,865 | 908 | 0.0004 | 0.9996 | 91.98 | |
| 62.5 | 994,374 | | 0.0000 | 1.0000 | 91.94 | |
| 63.5 | 994,374 | | 0.0000 | 1.0000 | 91.94 | |
| 64.5 | 994,374 | 230,162 | 0.2315 | 0.7685 | 91.94 | |
| 65.5 | 764,212 | | 0.0000 | 1.0000 | 70.66 | |
| 66.5 | 764,212 | | 0.0000 | 1.0000 | 70.66 | |
| 67.5 | 758,811 | 536 | 0.0007 | 0.9993 | 70.66 | |
| 68.5 | 758,275 | 282,246 | 0.3722 | 0.6278 | 70.61 | |
| 69.5 | 474,641 | | 0.0000 | 1.0000 | 44.33 | |
| 70.5 | | | | | 44.33 | |
| TOTAL | 1,347,047,978 | 1,077,349 | | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 174.3-S0 | 7.05 | 0 - 70 | | | | NOT FITTED |
| 144.5-S0.5 | 6.79 | 0 - 70 | | | | NOT FITTED |
| 120.5-S1 | 6.31 | 0 - 70 | | | | NOT FITTED |
| 107.1-S1.5 | 6.00 | 0 - 70 | | | | NOT FITTED |
| 95.8-S2 | 5.48 | 0 - 70 | | | | NOT FITTED |
| 89.1-S2.5 | 5.15 | 0 - 70 | | | | NOT FITTED |
| 83.2-S3 | 4.68 | 0 - 70 | | | | NOT FITTED |
| 74.7-S4 | 3.93 | 0 - 70 | | | | NOT FITTED |
| 70.2-S5 | 3.99 | 0 - 70 | | | | NOT FITTED |
| 68.0-S6 | 5.10 | 0 - 70 | | | | NOT FITTED |
| | | | | | | |
| 200.2-R0.5 | 7.63 | 0 - 70 | | | | NOT FITTED |
| 200.2-R1 | 7.49 | 0 - 70 | | | | NOT FITTED |
| 173.6-R1.5 | 7.49 | 0 - 70 | | | | NOT FITTED |
| 132.5-R2 | 7.10 | 0 - 70 | | | | NOT FITTED |
| 110.6-R2.5 | 6.70 | 0 - 70 | | | | NOT FITTED |
| 94.1-R3 | 6.00 | 0 - 70 | | | | NOT FITTED |
| 79.5-R4 | 4.83 | 0 - 70 | | | | NOT FITTED |
| 71.4-R5 | 3.58 | 0 - 70 | | | | NOT FITTED |
| | | | | | | |
| 200.2-L0 | 7.25 | 0 - 70 | | | | NOT FITTED |
| 200.2-L0.5 | 7.10 | 0 - 70 | | | | NOT FITTED |
| 163.1-L1 | 6.76 | 0 - 70 | | | | NOT FITTED |
| 137.2-L1.5 | 6.51 | 0 - 70 | | | | NOT FITTED |
| 114.9-L2 | 5.90 | 0 - 70 | | | | NOT FITTED |
| 103.2-L2.5 | 5.63 | 0 - 70 | | | | NOT FITTED |
| 92.4-L3 | 5.02 | 0 - 70 | | | | NOT FITTED |
| 79.5-L4 | 4.26 | 0 - 70 | | | | NOT FITTED |
| 72.9-L5 | 3.58 | 0 - 70 | | | | NOT FITTED |
| | | | | | | |
| 200.2-O1 | 8.25 | 0 - 70 | | | | NOT FITTED |
| 200.2-O2 | 8.82 | 0 - 70 | | | | NOT FITTED |
| 200.2-O3 | 12.16 | 0 - 70 | | | | NOT FITTED |
| 200.2-O4 | 16.52 | 0 - 70 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|----------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 13,167,926.34- | 0.00 | | 13,167,926.34- |
| 3 | 3,542,376.05- | 0.00 | | 3,542,376.05- |
| 9 | 165,369,082.87 | 0.00 | | 165,369,082.87 |
| TOTAL DATA | 148,658,780.48 | 0.00 | | 148,658,780.48 |
| 8 | 148,658,780.48 | 0.00 | | 148,658,780.48 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

| AVG AGE RET 23.5 PLACEMENT BAND 1903-2011 | | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1903-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 165,369,083 | 286,182 | 0.0017 | 0.9983 | 100.00 |
| 0.5 | 157,028,830 | 354,142 | 0.0023 | 0.9977 | 99.83 |
| 1.5 | 128,258,507 | 423,251 | 0.0033 | 0.9967 | 99.60 |
| 2.5 | 112,141,657 | 137,284 | 0.0012 | 0.9988 | 99.27 |
| 3.5 | 110,099,172 | 411,421 | 0.0037 | 0.9963 | 99.15 |
| 4.5 | 101,914,291 | 202,713 | 0.0020 | 0.9980 | 98.78 |
| 5.5 | 98,670,300 | 237,696 | 0.0024 | 0.9976 | 98.58 |
| 6.5 | 91,367,098 | 373,591 | 0.0041 | 0.9959 | 98.35 |
| 7.5 | 89,183,299 | 228,381 | 0.0026 | 0.9974 | 97.94 |
| 8.5 | 82,501,108 | 254,818 | 0.0031 | 0.9969 | 97.69 |
| 9.5 | 80,718,145 | 257,390 | 0.0032 | 0.9968 | 97.39 |
| 10.5 | 76,805,791 | 216,030 | 0.0028 | 0.9972 | 97.08 |
| 11.5 | 75,349,700 | 327,597 | 0.0043 | 0.9957 | 96.81 |
| 12.5 | 71,421,774 | 311,696 | 0.0044 | 0.9956 | 96.39 |
| 13.5 | 68,804,456 | 326,565 | 0.0047 | 0.9953 | 95.97 |
| 14.5 | 65,539,519 | 376,464 | 0.0057 | 0.9943 | 95.51 |
| 15.5 | 61,791,465 | 115,616 | 0.0019 | 0.9981 | 94.96 |
| 16.5 | 58,622,749 | 252,062 | 0.0043 | 0.9957 | 94.79 |
| 17.5 | 56,787,867 | 239,202 | 0.0042 | 0.9958 | 94.38 |
| 18.5 | 55,740,719 | 382,206 | 0.0069 | 0.9931 | 93.98 |
| 19.5 | 52,795,387 | 267,745 | 0.0051 | 0.9949 | 93.34 |
| 20.5 | 50,961,371 | 328,336 | 0.0064 | 0.9936 | 92.86 |
| 21.5 | 48,794,406 | 195,139 | 0.0040 | 0.9960 | 92.26 |
| 22.5 | 46,136,314 | 240,595 | 0.0052 | 0.9948 | 91.90 |
| 23.5 | 43,363,548 | 349,172 | 0.0081 | 0.9919 | 91.42 |
| 24.5 | 42,367,423 | 264,960 | 0.0063 | 0.9937 | 90.68 |
| 25.5 | 38,434,410 | 296,298 | 0.0077 | 0.9923 | 90.11 |
| 26.5 | 36,477,548 | 213,319 | 0.0058 | 0.9942 | 89.42 |
| 27.5 | 33,859,578 | 276,989 | 0.0082 | 0.9918 | 88.90 |
| 28.5 | 32,067,407 | 250,259 | 0.0078 | 0.9922 | 88.17 |
| 29.5 | 30,317,725 | 280,646 | 0.0093 | 0.9907 | 87.48 |
| 30.5 | 27,859,989 | 282,057 | 0.0101 | 0.9899 | 86.67 |
| 31.5 | 26,305,614 | 183,583 | 0.0070 | 0.9930 | 85.79 |
| 32.5 | 24,735,300 | 187,464 | 0.0076 | 0.9924 | 85.19 |
| 33.5 | 23,081,348 | 381,385 | 0.0165 | 0.9835 | 84.55 |
| 34.5 | 21,923,649 | 462,787 | 0.0211 | 0.9789 | 83.15 |
| 35.5 | 19,633,412 | 301,794 | 0.0154 | 0.9846 | 81.40 |
| 36.5 | 18,299,091 | 445,067 | 0.0243 | 0.9757 | 80.14 |
| 37.5 | 16,682,732 | 361,214 | 0.0217 | 0.9783 | 78.20 |
| 38.5 | 13,665,607 | 221,564 | 0.0162 | 0.9838 | 76.50 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 23.5 PLACEMENT BAND 1903-2011 | | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1903-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 12,225,314 | 111,163 | 0.0091 | 0.9909 | 75.26 |
| 40.5 | 11,448,382 | 70,278 | 0.0061 | 0.9939 | 74.58 |
| 41.5 | 10,531,831 | 68,374 | 0.0065 | 0.9935 | 74.12 |
| 42.5 | 8,741,030 | 129,062 | 0.0148 | 0.9852 | 73.64 |
| 43.5 | 8,345,032 | 69,393 | 0.0083 | 0.9917 | 72.55 |
| 44.5 | 7,406,814 | 94,483 | 0.0128 | 0.9872 | 71.95 |
| 45.5 | 6,696,878 | 82,178 | 0.0123 | 0.9877 | 71.03 |
| 46.5 | 5,891,000 | 57,599 | 0.0098 | 0.9902 | 70.16 |
| 47.5 | 5,399,020 | 56,668 | 0.0105 | 0.9895 | 69.47 |
| 48.5 | 4,709,722 | 59,142 | 0.0126 | 0.9874 | 68.74 |
| 49.5 | 4,377,821 | 105,116 | 0.0240 | 0.9760 | 67.88 |
| 50.5 | 3,848,868 | 63,712 | 0.0166 | 0.9834 | 66.25 |
| 51.5 | 3,379,804 | 31,164 | 0.0092 | 0.9908 | 65.15 |
| 52.5 | 2,848,774 | 161,357 | 0.0566 | 0.9434 | 64.55 |
| 53.5 | 2,233,737 | 51,530 | 0.0231 | 0.9769 | 60.90 |
| 54.5 | 2,058,516 | 96,330 | 0.0468 | 0.9532 | 59.49 |
| 55.5 | 1,712,246 | 41,532 | 0.0243 | 0.9757 | 56.71 |
| 56.5 | 1,380,938 | 80,419 | 0.0582 | 0.9418 | 55.33 |
| 57.5 | 1,260,480 | 69,916 | 0.0555 | 0.9445 | 52.11 |
| 58.5 | 795,611 | 37,798 | 0.0475 | 0.9525 | 49.22 |
| 59.5 | 637,882 | 21,059 | 0.0330 | 0.9670 | 46.88 |
| 60.5 | 446,444 | 47,603 | 0.1066 | 0.8934 | 45.33 |
| 61.5 | 373,359 | 22,795 | 0.0611 | 0.9389 | 40.50 |
| 62.5 | 263,576 | 4,311 | 0.0164 | 0.9836 | 38.03 |
| 63.5 | 242,029 | 8,314 | 0.0344 | 0.9656 | 37.41 |
| 64.5 | 160,190 | 7,286 | 0.0455 | 0.9545 | 36.12 |
| 65.5 | 145,184 | 4,775 | 0.0329 | 0.9671 | 34.48 |
| 66.5 | 135,188 | 3,252 | 0.0241 | 0.9759 | 33.34 |
| 67.5 | 97,600 | 4,308 | 0.0441 | 0.9559 | 32.54 |
| 68.5 | 83,242 | 2,064 | 0.0248 | 0.9752 | 31.11 |
| 69.5 | 53,991 | 271 | 0.0050 | 0.9950 | 30.33 |
| 70.5 | | | | | 30.18 |
| TOTAL | 2,563,807,892 | 13,167,931 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1903-2011 | | | 001 | EXPERIENCE BAND 1903-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 66.3-S0 | 1.41 | 0 - 57 | | 65.3-S0 | 1.58 | 33 - 57 |
| 61.3-S0.5 | 1.15 | 0 - 57 | | 62.0-S0.5 | 1.33 | 33 - 57 |
| 57.5-S1 | 2.58 | 0 - 57 | | 59.6-S1 | 2.08 | 33 - 57 |
| 54.9-S1.5 | 4.06 | 0 - 57 | | 57.4-S1.5 | 3.42 | 33 - 57 |
| 76.8-R0.5 | 3.91 | 0 - 57 | | | NOT FITTED | |
| 66.2-R1 | 2.67 | 0 - 57 | | 62.2-R1 | 1.75 | 33 - 57 |
| 60.0-R1.5 | 1.31 | 0 - 57 | | 58.7-R1.5 | 1.26 | 33 - 57 |
| 55.6-R2 | 1.66 | 0 - 57 | | 56.2-R2 | 2.20 | 33 - 57 |
| 52.8-R2.5 | 3.69 | 0 - 57 | | 54.3-R2.5 | 3.95 | 33 - 57 |
| 85.8-L0 | 2.91 | 0 - 57 | | | NOT FITTED | |
| 76.1-L0.5 | 1.77 | 0 - 57 | | | NOT FITTED | |
| 68.8-L1 | 1.16 | 0 - 57 | | 69.6-L1 | 1.42 | 33 - 57 |
| 63.4-L1.5 | 2.04 | 0 - 57 | | 65.3-L1.5 | 1.83 | 33 - 57 |
| 59.3-L2 | 4.03 | 0 - 57 | | 62.3-L2 | 3.36 | 33 - 57 |
| 90.5-O1 | 4.57 | 0 - 57 | | | NOT FITTED | |
| 101.8-O2 | 4.57 | 0 - 57 | | | NOT FITTED | |
| 146.0-O3 | 4.79 | 0 - 57 | | | NOT FITTED | |
| 196.0-O4 | 4.90 | 0 - 57 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

ORIGINAL LIFE TABLE

| AVG AGE RET 22.6 PLACEMENT BAND 1928-2011 | | 002 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1966-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 152,610,872 | 277,976 | 0.0018 | 0.9982 | 100.00 |
| 0.5 | 145,231,488 | 336,661 | 0.0023 | 0.9977 | 99.82 |
| 1.5 | 117,008,473 | 412,318 | 0.0035 | 0.9965 | 99.59 |
| 2.5 | 101,890,761 | 116,791 | 0.0011 | 0.9989 | 99.24 |
| 3.5 | 100,373,995 | 398,213 | 0.0040 | 0.9960 | 99.12 |
| 4.5 | 92,886,551 | 183,437 | 0.0020 | 0.9980 | 98.73 |
| 5.5 | 90,274,265 | 220,361 | 0.0024 | 0.9976 | 98.53 |
| 6.5 | 83,671,493 | 358,153 | 0.0043 | 0.9957 | 98.29 |
| 7.5 | 82,255,620 | 214,689 | 0.0026 | 0.9974 | 97.87 |
| 8.5 | 75,860,995 | 239,988 | 0.0032 | 0.9968 | 97.62 |
| 9.5 | 74,691,110 | 246,297 | 0.0033 | 0.9967 | 97.31 |
| 10.5 | 71,417,518 | 205,194 | 0.0029 | 0.9971 | 96.99 |
| 11.5 | 70,155,555 | 316,936 | 0.0045 | 0.9955 | 96.71 |
| 12.5 | 67,368,938 | 294,952 | 0.0044 | 0.9956 | 96.27 |
| 13.5 | 65,124,314 | 297,334 | 0.0046 | 0.9954 | 95.85 |
| 14.5 | 62,200,302 | 357,991 | 0.0058 | 0.9942 | 95.41 |
| 15.5 | 58,572,693 | 90,069 | 0.0015 | 0.9985 | 94.86 |
| 16.5 | 55,628,610 | 234,337 | 0.0042 | 0.9958 | 94.72 |
| 17.5 | 54,017,048 | 186,025 | 0.0034 | 0.9966 | 94.32 |
| 18.5 | 53,331,261 | 307,519 | 0.0058 | 0.9942 | 93.99 |
| 19.5 | 50,748,675 | 223,850 | 0.0044 | 0.9956 | 93.45 |
| 20.5 | 48,996,852 | 285,468 | 0.0058 | 0.9942 | 93.04 |
| 21.5 | 46,888,108 | 153,918 | 0.0033 | 0.9967 | 92.50 |
| 22.5 | 44,296,505 | 206,411 | 0.0047 | 0.9953 | 92.19 |
| 23.5 | 41,613,543 | 274,827 | 0.0066 | 0.9934 | 91.76 |
| 24.5 | 40,835,924 | 209,412 | 0.0051 | 0.9949 | 91.16 |
| 25.5 | 36,958,459 | 262,867 | 0.0071 | 0.9929 | 90.69 |
| 26.5 | 35,035,028 | 172,502 | 0.0049 | 0.9951 | 90.05 |
| 27.5 | 32,457,875 | 206,238 | 0.0064 | 0.9936 | 89.60 |
| 28.5 | 30,736,455 | 206,008 | 0.0067 | 0.9933 | 89.03 |
| 29.5 | 29,071,735 | 193,030 | 0.0066 | 0.9934 | 88.44 |
| 30.5 | 26,722,583 | 219,735 | 0.0082 | 0.9918 | 87.85 |
| 31.5 | 25,234,469 | 140,156 | 0.0056 | 0.9944 | 87.13 |
| 32.5 | 23,748,331 | 137,472 | 0.0058 | 0.9942 | 86.64 |
| 33.5 | 22,144,371 | 336,697 | 0.0152 | 0.9848 | 86.14 |
| 34.5 | 21,087,786 | 429,077 | 0.0203 | 0.9797 | 84.83 |
| 35.5 | 18,978,140 | 172,525 | 0.0091 | 0.9909 | 83.11 |
| 36.5 | 17,818,063 | 338,681 | 0.0190 | 0.9810 | 82.35 |
| 37.5 | 16,321,935 | 280,785 | 0.0172 | 0.9828 | 80.78 |
| 38.5 | 13,385,239 | 207,084 | 0.0155 | 0.9845 | 79.39 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1928-2011 | | | 002 | EXPERIENCE BAND 1966-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 70.1-S0 | 1.31 | 0 - 56 | | | | NOT FITTED |
| 64.1-S0.5 | 1.26 | 0 - 56 | | 65.3-S0.5 | 1.20 | 34 - 56 |
| 59.6-S1 | 2.59 | 0 - 56 | | 62.3-S1 | 1.66 | 34 - 56 |
| 56.5-S1.5 | 3.89 | 0 - 56 | | 59.6-S1.5 | 2.74 | 34 - 56 |
| 83.6-R0.5 | 3.46 | 0 - 56 | | | | NOT FITTED |
| 70.8-R1 | 2.43 | 0 - 56 | | | | NOT FITTED |
| 63.2-R1.5 | 1.18 | 0 - 56 | | 61.8-R1.5 | 1.13 | 34 - 56 |
| 57.7-R2 | 1.32 | 0 - 56 | | 58.5-R2 | 1.54 | 34 - 56 |
| 54.3-R2.5 | 3.11 | 0 - 56 | | 56.1-R2.5 | 2.90 | 34 - 56 |
| 92.4-L0 | 2.49 | 0 - 56 | | | | NOT FITTED |
| 80.9-L0.5 | 1.54 | 0 - 56 | | | | NOT FITTED |
| 72.3-L1 | 1.31 | 0 - 56 | | | | NOT FITTED |
| 65.9-L1.5 | 2.13 | 0 - 56 | | 68.4-L1.5 | 1.56 | 34 - 56 |
| 61.1-L2 | 4.01 | 0 - 56 | | 64.7-L2 | 2.89 | 34 - 56 |
| 99.7-O1 | 3.98 | 0 - 56 | | | | NOT FITTED |
| 112.1-O2 | 3.97 | 0 - 56 | | | | NOT FITTED |
| 161.6-O3 | 4.14 | 0 - 56 | | | | NOT FITTED |
| 200.2-O4 | 4.00 | 0 - 56 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 84.1-S0 | 2.88 | 0 - 59 | | | | NOT FITTED |
| 75.5-S0.5 | 2.30 | 0 - 59 | | | | NOT FITTED |
| 68.9-S1 | 2.30 | 0 - 59 | | | | NOT FITTED |
| 64.5-S1.5 | 2.70 | 0 - 59 | | | | NOT FITTED |
| 61.1-S2 | 3.83 | 0 - 59 | | | | NOT FITTED |
| 106.2-R0.5 | 4.53 | 0 - 59 | | | | NOT FITTED |
| 87.4-R1 | 3.87 | 0 - 59 | | | | NOT FITTED |
| 75.7-R1.5 | 2.94 | 0 - 59 | | | | NOT FITTED |
| 67.3-R2 | 1.78 | 0 - 59 | | | | NOT FITTED |
| 62.1-R2.5 | 1.53 | 0 - 59 | | | | NOT FITTED |
| 58.3-R3 | 3.02 | 0 - 59 | | | | NOT FITTED |
| 54.6-R4 | 6.50 | 0 - 59 | | | | NOT FITTED |
| 114.2-L0 | 3.75 | 0 - 59 | | | | NOT FITTED |
| 97.7-L0.5 | 3.04 | 0 - 59 | | | | NOT FITTED |
| 85.5-L1 | 2.39 | 0 - 59 | | | | NOT FITTED |
| 76.6-L1.5 | 2.09 | 0 - 59 | | | | NOT FITTED |
| 69.9-L2 | 2.83 | 0 - 59 | | | | NOT FITTED |
| 65.2-L2.5 | 3.55 | 0 - 59 | | | | NOT FITTED |
| 129.0-O1 | 4.84 | 0 - 59 | | | | NOT FITTED |
| 145.0-O2 | 4.84 | 0 - 59 | | | | NOT FITTED |
| 200.2-O3 | 4.80 | 0 - 59 | | | | NOT FITTED |
| 200.2-O4 | 6.19 | 0 - 59 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A TOTAL |
|--------------|-------------------------|---------------------|------------------|
| 0 | 11,608,817.18- | 0.00 | 11,608,817.18- |
| 3 | 3,079,879.61- | 0.00 | 3,079,879.61- |
| 9 | 175,135,576.06 | 0.00 | 175,135,576.06 |
| TOTAL DATA | 160,446,879.27 | 0.00 | 160,446,879.27 |
| 8 | 160,446,879.27 | 0.00 | 160,446,879.27 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

| AVG AGE RET 27.7 PLACEMENT BAND 1903-2011 | | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1903-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 175,135,576 | 136,238 | 0.0008 | 0.9992 | 100.00 |
| 0.5 | 169,726,893 | 314,855 | 0.0019 | 0.9981 | 99.92 |
| 1.5 | 149,111,910 | 327,111 | 0.0022 | 0.9978 | 99.74 |
| 2.5 | 143,508,380 | 135,342 | 0.0009 | 0.9991 | 99.52 |
| 3.5 | 142,519,077 | 174,117 | 0.0012 | 0.9988 | 99.42 |
| 4.5 | 140,276,434 | 106,502 | 0.0008 | 0.9992 | 99.30 |
| 5.5 | 138,813,737 | 235,658 | 0.0017 | 0.9983 | 99.23 |
| 6.5 | 135,208,807 | 403,708 | 0.0030 | 0.9970 | 99.06 |
| 7.5 | 133,716,964 | 251,164 | 0.0019 | 0.9981 | 98.76 |
| 8.5 | 129,092,695 | 300,057 | 0.0023 | 0.9977 | 98.58 |
| 9.5 | 127,884,022 | 433,669 | 0.0034 | 0.9966 | 98.35 |
| 10.5 | 124,300,764 | 212,086 | 0.0017 | 0.9983 | 98.01 |
| 11.5 | 122,159,331 | 398,219 | 0.0033 | 0.9967 | 97.85 |
| 12.5 | 120,135,360 | 325,577 | 0.0027 | 0.9973 | 97.53 |
| 13.5 | 118,148,745 | 392,616 | 0.0033 | 0.9967 | 97.26 |
| 14.5 | 116,571,395 | 108,651 | 0.0009 | 0.9991 | 96.94 |
| 15.5 | 114,371,323 | 90,763 | 0.0008 | 0.9992 | 96.85 |
| 16.5 | 111,069,672 | 162,677 | 0.0015 | 0.9985 | 96.77 |
| 17.5 | 109,613,605 | 135,258 | 0.0012 | 0.9988 | 96.63 |
| 18.5 | 109,099,056 | 118,835 | 0.0011 | 0.9989 | 96.51 |
| 19.5 | 106,925,610 | 172,772 | 0.0016 | 0.9984 | 96.41 |
| 20.5 | 105,813,010 | 151,583 | 0.0014 | 0.9986 | 96.25 |
| 21.5 | 104,280,865 | 131,246 | 0.0013 | 0.9987 | 96.11 |
| 22.5 | 103,243,282 | 109,946 | 0.0011 | 0.9989 | 95.99 |
| 23.5 | 101,349,560 | 175,208 | 0.0017 | 0.9983 | 95.89 |
| 24.5 | 93,011,710 | 135,119 | 0.0015 | 0.9985 | 95.73 |
| 25.5 | 87,660,312 | 116,770 | 0.0013 | 0.9987 | 95.59 |
| 26.5 | 83,818,978 | 163,167 | 0.0019 | 0.9981 | 95.46 |
| 27.5 | 76,157,083 | 232,621 | 0.0031 | 0.9969 | 95.27 |
| 28.5 | 74,157,425 | 88,324 | 0.0012 | 0.9988 | 94.98 |
| 29.5 | 67,930,542 | 200,518 | 0.0030 | 0.9970 | 94.87 |
| 30.5 | 63,446,178 | 159,957 | 0.0025 | 0.9975 | 94.59 |
| 31.5 | 51,836,444 | 274,218 | 0.0053 | 0.9947 | 94.35 |
| 32.5 | 49,527,943 | 133,913 | 0.0027 | 0.9973 | 93.85 |
| 33.5 | 43,206,255 | 255,629 | 0.0059 | 0.9941 | 93.60 |
| 34.5 | 41,259,659 | 67,652 | 0.0016 | 0.9984 | 93.04 |
| 35.5 | 38,578,354 | 187,293 | 0.0049 | 0.9951 | 92.89 |
| 36.5 | 36,981,181 | 208,877 | 0.0056 | 0.9944 | 92.44 |
| 37.5 | 35,752,637 | 146,566 | 0.0041 | 0.9959 | 91.92 |
| 38.5 | 32,322,270 | 219,259 | 0.0068 | 0.9932 | 91.54 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 27.7 PLACEMENT BAND 1903-2011 | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1903-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 30,120,930 | 216,385 | 0.0072 | 0.9928 | 90.92 |
| 40.5 | 28,134,338 | 185,957 | 0.0066 | 0.9934 | 90.27 |
| 41.5 | 24,686,682 | 89,215 | 0.0036 | 0.9964 | 89.67 |
| 42.5 | 22,248,477 | 369,283 | 0.0166 | 0.9834 | 89.35 |
| 43.5 | 21,547,258 | 179,879 | 0.0083 | 0.9917 | 87.86 |
| 44.5 | 20,400,260 | 195,662 | 0.0096 | 0.9904 | 87.13 |
| 45.5 | 18,546,596 | 181,001 | 0.0098 | 0.9902 | 86.29 |
| 46.5 | 17,044,806 | 31,507 | 0.0018 | 0.9982 | 85.45 |
| 47.5 | 16,009,157 | 192,415 | 0.0120 | 0.9880 | 85.29 |
| 48.5 | 14,293,824 | 43,457 | 0.0030 | 0.9970 | 84.27 |
| 49.5 | 13,654,373 | 26,974 | 0.0020 | 0.9980 | 84.01 |
| 50.5 | 12,406,770 | 123,432 | 0.0099 | 0.9901 | 83.85 |
| 51.5 | 11,656,022 | 216,608 | 0.0186 | 0.9814 | 83.01 |
| 52.5 | 10,613,077 | 228,857 | 0.0216 | 0.9784 | 81.47 |
| 53.5 | 8,410,931 | 190,948 | 0.0227 | 0.9773 | 79.71 |
| 54.5 | 8,009,283 | 44,609 | 0.0056 | 0.9944 | 77.90 |
| 55.5 | 6,983,005 | 75,989 | 0.0109 | 0.9891 | 77.47 |
| 56.5 | 6,198,476 | 142,305 | 0.0230 | 0.9770 | 76.63 |
| 57.5 | 5,859,083 | 83,419 | 0.0142 | 0.9858 | 74.87 |
| 58.5 | 4,289,549 | 46,834 | 0.0109 | 0.9891 | 73.80 |
| 59.5 | 3,942,275 | 357,176 | 0.0906 | 0.9094 | 73.00 |
| 60.5 | 2,998,521 | 16,385 | 0.0055 | 0.9945 | 66.38 |
| 61.5 | 2,845,724 | 60,805 | 0.0214 | 0.9786 | 66.02 |
| 62.5 | 1,504,108 | 1,503 | 0.0010 | 0.9990 | 64.61 |
| 63.5 | 1,436,432 | 5,146 | 0.0036 | 0.9964 | 64.54 |
| 64.5 | 1,199,324 | 148,049 | 0.1234 | 0.8766 | 64.31 |
| 65.5 | 1,026,805 | 30,642 | 0.0298 | 0.9702 | 56.37 |
| 66.5 | 983,063 | 5,631 | 0.0057 | 0.9943 | 54.69 |
| 67.5 | 832,828 | 3,263 | 0.0039 | 0.9961 | 54.38 |
| 68.5 | 812,831 | 6,924 | 0.0085 | 0.9915 | 54.17 |
| 69.5 | 685,999 | 14,812 | 0.0216 | 0.9784 | 53.70 |
| 70.5 | | | | | 52.54 |
| TOTAL | 4,347,103,850 | 11,608,813 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1903-2011 | | | 001 | EXPERIENCE BAND 1903-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 100.2-S0 | 2.81 | 0 - 63 | | | | NOT FITTED |
| 88.5-S0.5 | 2.18 | 0 - 63 | | | | NOT FITTED |
| 79.5-S1 | 1.81 | 0 - 63 | | | | NOT FITTED |
| 73.7-S1.5 | 1.91 | 0 - 63 | | | | NOT FITTED |
| 69.1-S2 | 2.83 | 0 - 63 | | | | NOT FITTED |
| 133.6-R0.5 | 4.42 | 0 - 63 | | | | NOT FITTED |
| 107.5-R1 | 3.93 | 0 - 63 | | | | NOT FITTED |
| 90.8-R1.5 | 3.19 | 0 - 63 | | | | NOT FITTED |
| 78.6-R2 | 2.03 | 0 - 63 | | | | NOT FITTED |
| 71.3-R2.5 | 1.22 | 0 - 63 | | | | NOT FITTED |
| 66.0-R3 | 1.88 | 0 - 63 | | | | NOT FITTED |
| 60.7-R4 | 4.88 | 0 - 63 | | | | NOT FITTED |
| 139.5-L0 | 3.61 | 0 - 63 | | | | NOT FITTED |
| 117.1-L0.5 | 2.99 | 0 - 63 | | | | NOT FITTED |
| 100.4-L1 | 2.16 | 0 - 63 | | | | NOT FITTED |
| 88.7-L1.5 | 1.69 | 0 - 63 | | | | NOT FITTED |
| 79.8-L2 | 1.99 | 0 - 63 | | | | NOT FITTED |
| 73.9-L2.5 | 2.50 | 0 - 63 | | | | NOT FITTED |
| 164.4-O1 | 4.64 | 0 - 63 | | | | NOT FITTED |
| 184.8-O2 | 4.64 | 0 - 63 | | | | NOT FITTED |
| 200.2-O3 | 5.08 | 0 - 63 | | | | NOT FITTED |
| 200.2-O4 | 8.47 | 0 - 63 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 25.9 | | 002 | | EXPERIENCE ANALYSIS | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| PLACEMENT BAND 1924-2011 | | | | EXPERIENCE BAND 1966-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 29,219,940 | 72,823 | 0.0025 | 0.9975 | 91.86 |
| 40.5 | 27,376,910 | 104,118 | 0.0038 | 0.9962 | 91.63 |
| 41.5 | 24,090,042 | 86,094 | 0.0036 | 0.9964 | 91.29 |
| 42.5 | 21,654,958 | 366,178 | 0.0169 | 0.9831 | 90.96 |
| 43.5 | 20,956,844 | 178,200 | 0.0085 | 0.9915 | 89.42 |
| 44.5 | 19,811,525 | 164,837 | 0.0083 | 0.9917 | 88.66 |
| 45.5 | 17,988,686 | 181,001 | 0.0101 | 0.9899 | 87.92 |
| 46.5 | 16,486,896 | 31,148 | 0.0019 | 0.9981 | 87.04 |
| 47.5 | 15,451,606 | 192,415 | 0.0125 | 0.9875 | 86.87 |
| 48.5 | 13,736,273 | 43,457 | 0.0032 | 0.9968 | 85.79 |
| 49.5 | 13,096,822 | 26,974 | 0.0021 | 0.9979 | 85.52 |
| 50.5 | 11,849,219 | 123,432 | 0.0104 | 0.9896 | 85.35 |
| 51.5 | 11,098,471 | 216,608 | 0.0195 | 0.9805 | 84.46 |
| 52.5 | 10,055,526 | 228,857 | 0.0228 | 0.9772 | 82.81 |
| 53.5 | 7,853,380 | 190,948 | 0.0243 | 0.9757 | 80.92 |
| 54.5 | 7,451,732 | 30,144 | 0.0040 | 0.9960 | 78.96 |
| 55.5 | 6,439,919 | 75,989 | 0.0118 | 0.9882 | 78.64 |
| 56.5 | 5,655,390 | 92,995 | 0.0164 | 0.9836 | 77.71 |
| 57.5 | 5,365,307 | 13,531 | 0.0025 | 0.9975 | 76.43 |
| 58.5 | 3,865,661 | 30,861 | 0.0080 | 0.9920 | 76.24 |
| 59.5 | 3,534,360 | 4,314 | 0.0012 | 0.9988 | 75.63 |
| 60.5 | 2,943,468 | 16,385 | 0.0056 | 0.9944 | 75.54 |
| 61.5 | 2,845,724 | 60,805 | 0.0214 | 0.9786 | 75.12 |
| 62.5 | 1,504,108 | 1,503 | 0.0010 | 0.9990 | 73.51 |
| 63.5 | 1,436,432 | 5,146 | 0.0036 | 0.9964 | 73.44 |
| 64.5 | 1,199,324 | 148,049 | 0.1234 | 0.8766 | 73.17 |
| 65.5 | 1,026,805 | 30,642 | 0.0298 | 0.9702 | 64.14 |
| 66.5 | 983,063 | 5,631 | 0.0057 | 0.9943 | 62.23 |
| 67.5 | 832,828 | 3,263 | 0.0039 | 0.9961 | 61.87 |
| 68.5 | 812,831 | 6,924 | 0.0085 | 0.9915 | 61.63 |
| 69.5 | 685,999 | 14,812 | 0.0216 | 0.9784 | 61.10 |
| 70.5 | | | | | 59.78 |
| TOTAL | 4,031,288,132 | 9,805,045 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1924-2011 | | | 002 | EXPERIENCE BAND 1966-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 107.0-S0 | 1.86 | 0 - 63 | | | | NOT FITTED |
| 93.6-S0.5 | 1.42 | 0 - 63 | | | | NOT FITTED |
| 83.3-S1 | 1.58 | 0 - 63 | | | | NOT FITTED |
| 76.7-S1.5 | 2.06 | 0 - 63 | | | | NOT FITTED |
| 147.7-R0.5 | 3.27 | 0 - 63 | | | | NOT FITTED |
| 117.4-R1 | 2.88 | 0 - 63 | | | | NOT FITTED |
| 97.7-R1.5 | 2.27 | 0 - 63 | | | | NOT FITTED |
| 83.2-R2 | 1.30 | 0 - 63 | | | | NOT FITTED |
| 74.6-R2.5 | 1.01 | 0 - 63 | | | | NOT FITTED |
| 68.3-R3 | 2.24 | 0 - 63 | | | | NOT FITTED |
| 62.2-R4 | 5.12 | 0 - 63 | | | | NOT FITTED |
| 151.2-L0 | 2.52 | 0 - 63 | | | | NOT FITTED |
| 125.6-L0.5 | 2.00 | 0 - 63 | | | | NOT FITTED |
| 106.2-L1 | 1.35 | 0 - 63 | | | | NOT FITTED |
| 93.2-L1.5 | 1.26 | 0 - 63 | | | | NOT FITTED |
| 83.0-L2 | 2.15 | 0 - 63 | | | | NOT FITTED |
| 76.4-L2.5 | 2.85 | 0 - 63 | | | | NOT FITTED |
| 182.9-O1 | 3.45 | 0 - 63 | | | | NOT FITTED |
| 200.2-O2 | 3.38 | 0 - 63 | | | | NOT FITTED |
| 200.2-O3 | 5.08 | 0 - 63 | | | | NOT FITTED |
| 200.2-O4 | 9.22 | 0 - 63 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

| AVG AGE RET 26.9 PLACEMENT BAND 1941-2011 | | | 003 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|--|--|---------------------------------------|----------------|--|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 0.0 | 65,527,596 | 116,958 | 0.0018 | 0.9982 | 100.00 | |
| 0.5 | 61,487,713 | 241,693 | 0.0039 | 0.9961 | 99.82 | |
| 1.5 | 41,907,048 | 149,453 | 0.0036 | 0.9964 | 99.43 | |
| 2.5 | 38,336,039 | 43,701 | 0.0011 | 0.9989 | 99.07 | |
| 3.5 | 45,726,301 | 37,266 | 0.0008 | 0.9992 | 98.96 | |
| 4.5 | 48,894,756 | 22,612 | 0.0005 | 0.9995 | 98.88 | |
| 5.5 | 51,210,234 | 77,666 | 0.0015 | 0.9985 | 98.84 | |
| 6.5 | 55,260,207 | 257,744 | 0.0047 | 0.9953 | 98.69 | |
| 7.5 | 55,695,996 | 64,410 | 0.0012 | 0.9988 | 98.23 | |
| 8.5 | 57,418,733 | 141,033 | 0.0025 | 0.9975 | 98.11 | |
| 9.5 | 60,885,825 | 264,199 | 0.0043 | 0.9957 | 97.87 | |
| 10.5 | 68,888,646 | 83,008 | 0.0012 | 0.9988 | 97.45 | |
| 11.5 | 69,008,948 | 107,483 | 0.0016 | 0.9984 | 97.33 | |
| 12.5 | 73,538,402 | 68,960 | 0.0009 | 0.9991 | 97.18 | |
| 13.5 | 73,580,476 | 45,128 | 0.0006 | 0.9994 | 97.09 | |
| 14.5 | 74,902,340 | 47,014 | 0.0006 | 0.9994 | 97.03 | |
| 15.5 | 74,211,327 | 26,338 | 0.0004 | 0.9996 | 96.97 | |
| 16.5 | 72,094,012 | 30,718 | 0.0004 | 0.9996 | 96.93 | |
| 17.5 | 74,169,010 | 24,084 | 0.0003 | 0.9997 | 96.89 | |
| 18.5 | 75,793,720 | 40,658 | 0.0005 | 0.9995 | 96.86 | |
| 19.5 | 75,522,064 | 63,474 | 0.0008 | 0.9992 | 96.81 | |
| 20.5 | 77,945,876 | 23,587 | 0.0003 | 0.9997 | 96.72 | |
| 21.5 | 79,000,113 | 70,719 | 0.0009 | 0.9991 | 96.70 | |
| 22.5 | 78,501,036 | 50,636 | 0.0006 | 0.9994 | 96.61 | |
| 23.5 | 77,668,061 | 54,453 | 0.0007 | 0.9993 | 96.55 | |
| 24.5 | 71,149,364 | 40,412 | 0.0006 | 0.9994 | 96.48 | |
| 25.5 | 67,300,878 | 48,140 | 0.0007 | 0.9993 | 96.42 | |
| 26.5 | 64,615,364 | 72,856 | 0.0011 | 0.9989 | 96.36 | |
| 27.5 | 58,711,890 | 84,294 | 0.0014 | 0.9986 | 96.25 | |
| 28.5 | 57,563,851 | 20,557 | 0.0004 | 0.9996 | 96.11 | |
| 29.5 | 52,690,606 | 26,026 | 0.0005 | 0.9995 | 96.07 | |
| 30.5 | 49,026,569 | 42,615 | 0.0009 | 0.9991 | 96.03 | |
| 31.5 | 38,354,048 | 89,742 | 0.0023 | 0.9977 | 95.94 | |
| 32.5 | 38,250,287 | 25,884 | 0.0007 | 0.9993 | 95.72 | |
| 33.5 | 32,275,985 | 56,581 | 0.0018 | 0.9982 | 95.65 | |
| 34.5 | 31,558,375 | 29,254 | 0.0009 | 0.9991 | 95.49 | |
| 35.5 | 29,732,593 | 150,580 | 0.0051 | 0.9949 | 95.40 | |
| 36.5 | 28,430,773 | 78,209 | 0.0028 | 0.9972 | 94.91 | |
| 37.5 | 28,944,671 | 29,158 | 0.0010 | 0.9990 | 94.65 | |
| 38.5 | 25,984,221 | 64,499 | 0.0025 | 0.9975 | 94.56 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 26.9 PLACEMENT BAND 1941-2011 | | 003 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 24,483,818 | 68,225 | 0.0028 | 0.9972 | 94.32 |
| 40.5 | 22,822,524 | 81,357 | 0.0036 | 0.9964 | 94.06 |
| 41.5 | 20,958,739 | 40,683 | 0.0019 | 0.9981 | 93.73 |
| 42.5 | 18,735,107 | 129,401 | 0.0069 | 0.9931 | 93.54 |
| 43.5 | 18,610,534 | 48,305 | 0.0026 | 0.9974 | 92.90 |
| 44.5 | 17,650,702 | 28,449 | 0.0016 | 0.9984 | 92.66 |
| 45.5 | 15,980,903 | 89,744 | 0.0056 | 0.9944 | 92.51 |
| 46.5 | 14,583,425 | 19,237 | 0.0013 | 0.9987 | 91.99 |
| 47.5 | 13,579,956 | 84,341 | 0.0062 | 0.9938 | 91.87 |
| 48.5 | 12,117,539 | 22,122 | 0.0018 | 0.9982 | 91.30 |
| 49.5 | 12,557,825 | 25,037 | 0.0020 | 0.9980 | 91.13 |
| 50.5 | 11,312,159 | 71,849 | 0.0064 | 0.9936 | 90.95 |
| 51.5 | 10,612,994 | 57,055 | 0.0054 | 0.9946 | 90.37 |
| 52.5 | 9,729,602 | 73,844 | 0.0076 | 0.9924 | 89.88 |
| 53.5 | 7,682,469 | 74,136 | 0.0097 | 0.9903 | 89.20 |
| 54.5 | 7,397,633 | 30,144 | 0.0041 | 0.9959 | 88.34 |
| 55.5 | 6,385,820 | 21,890 | 0.0034 | 0.9966 | 87.98 |
| 56.5 | 5,655,390 | 92,995 | 0.0164 | 0.9836 | 87.68 |
| 57.5 | 5,365,307 | 13,531 | 0.0025 | 0.9975 | 86.24 |
| 58.5 | 3,865,661 | 30,861 | 0.0080 | 0.9920 | 86.02 |
| 59.5 | 3,534,360 | 4,314 | 0.0012 | 0.9988 | 85.33 |
| 60.5 | 2,943,468 | 16,385 | 0.0056 | 0.9944 | 85.23 |
| 61.5 | 2,790,671 | 5,752 | 0.0021 | 0.9979 | 84.75 |
| 62.5 | 1,504,108 | 1,503 | 0.0010 | 0.9990 | 84.58 |
| 63.5 | 1,436,432 | 5,146 | 0.0036 | 0.9964 | 84.50 |
| 64.5 | 1,199,324 | 148,049 | 0.1234 | 0.8766 | 84.19 |
| 65.5 | 1,026,805 | 30,642 | 0.0298 | 0.9702 | 73.80 |
| 66.5 | 983,063 | 5,631 | 0.0057 | 0.9943 | 71.60 |
| 67.5 | 832,828 | 3,263 | 0.0039 | 0.9961 | 71.19 |
| 68.5 | 812,831 | 6,924 | 0.0085 | 0.9915 | 70.91 |
| 69.5 | 685,999 | 14,812 | 0.0216 | 0.9784 | 70.30 |
| 70.5 | | | | | 68.79 |
| TOTAL | 2,579,601,950 | 4,357,429 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 127.8-S0 | 2.98 | 0 - 70 | | | | NOT FITTED |
| 110.6-S0.5 | 2.66 | 0 - 70 | | | | NOT FITTED |
| 97.3-S1 | 2.54 | 0 - 70 | | | | NOT FITTED |
| 89.0-S1.5 | 2.58 | 0 - 70 | | | | NOT FITTED |
| 82.3-S2 | 3.15 | 0 - 70 | | | | NOT FITTED |
| 183.3-R0.5 | 3.94 | 0 - 70 | | | | NOT FITTED |
| 143.8-R1 | 3.67 | 0 - 70 | | | | NOT FITTED |
| 117.8-R1.5 | 3.26 | 0 - 70 | | | | NOT FITTED |
| 98.4-R2 | 2.59 | 0 - 70 | | | | NOT FITTED |
| 87.2-R2.5 | 2.15 | 0 - 70 | | | | NOT FITTED |
| 78.9-R3 | 2.33 | 0 - 70 | | | | NOT FITTED |
| 70.9-R4 | 4.16 | 0 - 70 | | | | NOT FITTED |
| 183.5-L0 | 3.41 | 0 - 70 | | | | NOT FITTED |
| 150.6-L0.5 | 3.06 | 0 - 70 | | | | NOT FITTED |
| 125.4-L1 | 2.59 | 0 - 70 | | | | NOT FITTED |
| 109.1-L1.5 | 2.40 | 0 - 70 | | | | NOT FITTED |
| 96.2-L2 | 2.57 | 0 - 70 | | | | NOT FITTED |
| 88.1-L2.5 | 2.83 | 0 - 70 | | | | NOT FITTED |
| 200.2-O1 | 3.99 | 0 - 70 | | | | NOT FITTED |
| 200.2-O2 | 4.30 | 0 - 70 | | | | NOT FITTED |
| 200.2-O3 | 7.77 | 0 - 70 | | | | NOT FITTED |
| 200.2-O4 | 12.47 | 0 - 70 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 357 UNDERGROUND CONDUIT

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 16,282.00- | 0.00 | | 16,282.00- |
| 3 | 497.51- | 0.00 | | 497.51- |
| 9 | 465,539.77 | 0.00 | | 465,539.77 |
| TOTAL DATA | 448,760.26 | 0.00 | | 448,760.26 |
| 8 | 448,760.26 | 0.00 | | 448,760.26 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 357 UNDERGROUND CONDUIT

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 14.0 | | 001 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1960-2003 | | | | EXPERIENCE BAND 1960-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 16,732 | | 0.0000 | 1.0000 | 96.37 |
| 40.5 | 16,732 | | 0.0000 | 1.0000 | 96.37 |
| 41.5 | 16,732 | | 0.0000 | 1.0000 | 96.37 |
| 42.5 | 16,103 | | 0.0000 | 1.0000 | 96.37 |
| 43.5 | 16,103 | | 0.0000 | 1.0000 | 96.37 |
| 44.5 | 16,103 | | 0.0000 | 1.0000 | 96.37 |
| 45.5 | 16,103 | | 0.0000 | 1.0000 | 96.37 |
| 46.5 | 16,103 | | 0.0000 | 1.0000 | 96.37 |
| 47.5 | 16,103 | | 0.0000 | 1.0000 | 96.37 |
| 48.5 | 16,103 | | 0.0000 | 1.0000 | 96.37 |
| 49.5 | | | | | 96.37 |
| TOTAL | 9,590,598 | 16,282 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 357 UNDERGROUND CONDUIT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1960-2003 001 EXPERIENCE BAND 1960-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|--------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 66,286.14- | 0.00 | | 66,286.14- |
| 3 | 21,024.60- | 0.00 | | 21,024.60- |
| 9 | 1,248,860.03 | 0.00 | | 1,248,860.03 |
| TOTAL DATA | 1,161,549.29 | 0.00 | | 1,161,549.29 |
| 8 | 1,161,549.29 | 0.00 | | 1,161,549.29 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

| AVG AGE RET 14.4 PLACEMENT BAND 1960-2009 | | | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1960-2011 | | |
|--|--|---------------------------------------|----------------|--|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 0.0 | 1,248,860 | | 0.0000 | 1.0000 | 100.00 | |
| 0.5 | 1,248,860 | | 0.0000 | 1.0000 | 100.00 | |
| 1.5 | 1,248,860 | | 0.0000 | 1.0000 | 100.00 | |
| 2.5 | 1,192,797 | | 0.0000 | 1.0000 | 100.00 | |
| 3.5 | 1,192,896 | | 0.0000 | 1.0000 | 100.00 | |
| 4.5 | 1,192,896 | | 0.0000 | 1.0000 | 100.00 | |
| 5.5 | 1,192,896 | | 0.0000 | 1.0000 | 100.00 | |
| 6.5 | 1,192,896 | | 0.0000 | 1.0000 | 100.00 | |
| 7.5 | 1,192,896 | | 0.0000 | 1.0000 | 100.00 | |
| 8.5 | 1,192,896 | | 0.0000 | 1.0000 | 100.00 | |
| 9.5 | 1,192,896 | 19,963 | 0.0167 | 0.9833 | 100.00 | |
| 10.5 | 1,175,867 | | 0.0000 | 1.0000 | 98.33 | |
| 11.5 | 1,175,867 | | 0.0000 | 1.0000 | 98.33 | |
| 12.5 | 1,175,867 | | 0.0000 | 1.0000 | 98.33 | |
| 13.5 | 1,195,830 | 40,080 | 0.0335 | 0.9665 | 98.33 | |
| 14.5 | 822,763 | | 0.0000 | 1.0000 | 95.03 | |
| 15.5 | 822,665 | | 0.0000 | 1.0000 | 95.03 | |
| 16.5 | 822,665 | | 0.0000 | 1.0000 | 95.03 | |
| 17.5 | 822,665 | | 0.0000 | 1.0000 | 95.03 | |
| 18.5 | 822,664 | | 0.0000 | 1.0000 | 95.03 | |
| 19.5 | 706,423 | | 0.0000 | 1.0000 | 95.03 | |
| 20.5 | 706,423 | | 0.0000 | 1.0000 | 95.03 | |
| 21.5 | 706,423 | | 0.0000 | 1.0000 | 95.03 | |
| 22.5 | 680,944 | | 0.0000 | 1.0000 | 95.03 | |
| 23.5 | 577,140 | | 0.0000 | 1.0000 | 95.03 | |
| 24.5 | 577,140 | | 0.0000 | 1.0000 | 95.03 | |
| 25.5 | 575,285 | | 0.0000 | 1.0000 | 95.03 | |
| 26.5 | 480,464 | | 0.0000 | 1.0000 | 95.03 | |
| 27.5 | 556,813 | | 0.0000 | 1.0000 | 95.03 | |
| 28.5 | 556,813 | | 0.0000 | 1.0000 | 95.03 | |
| 29.5 | 542,941 | | 0.0000 | 1.0000 | 95.03 | |
| 30.5 | 542,941 | 6,243 | 0.0115 | 0.9885 | 95.03 | |
| 31.5 | 331,835 | | 0.0000 | 1.0000 | 93.94 | |
| 32.5 | 331,835 | | 0.0000 | 1.0000 | 93.94 | |
| 33.5 | 331,835 | | 0.0000 | 1.0000 | 93.94 | |
| 34.5 | 331,835 | | 0.0000 | 1.0000 | 93.94 | |
| 35.5 | 331,835 | | 0.0000 | 1.0000 | 93.94 | |
| 36.5 | 331,507 | | 0.0000 | 1.0000 | 93.94 | |
| 37.5 | 195,124 | | 0.0000 | 1.0000 | 93.94 | |
| 38.5 | 116,719 | | 0.0000 | 1.0000 | 93.94 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 14.4 | | 001 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1960-2009 | | | | EXPERIENCE BAND 1960-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 100,843 | | 0.0000 | 1.0000 | 93.94 |
| 40.5 | 100,843 | | 0.0000 | 1.0000 | 93.94 |
| 41.5 | 100,843 | | 0.0000 | 1.0000 | 93.94 |
| 42.5 | 13,219 | | 0.0000 | 1.0000 | 93.94 |
| 43.5 | 13,219 | | 0.0000 | 1.0000 | 93.94 |
| 44.5 | 13,219 | | 0.0000 | 1.0000 | 93.94 |
| 45.5 | 13,219 | | 0.0000 | 1.0000 | 93.94 |
| 46.5 | 13,219 | | 0.0000 | 1.0000 | 93.94 |
| 47.5 | 13,219 | | 0.0000 | 1.0000 | 93.94 |
| 48.5 | 13,219 | | 0.0000 | 1.0000 | 93.94 |
| 49.5 | | | | | 93.94 |
| TOTAL | 32,033,839 | 66,286 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1960-2009 001 EXPERIENCE BAND 1960-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|--------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 10,867.33- | 0.00 | | 10,867.33- |
| 3 | 513,443.45 | 0.00 | | 513,443.45 |
| 9 | 1,536,457.17 | 0.00 | | 1,536,457.17 |
| TOTAL DATA | 2,039,033.29 | 0.00 | | 2,039,033.29 |
| 8 | 2,039,033.29 | 0.00 | | 2,039,033.29 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2011 | 001 | EXPERIENCE BAND 1941-2011 | | | |
|--------------------------|------------|---------------------------|----------------|------------|---------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1941-2011 002 EXPERIENCE BAND 1991-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|--------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 403,002.36- | 0.00 | | 403,002.36- |
| 3 | 429,546.34- | 0.00 | | 429,546.34- |
| 9 | 8,490,836.79 | 0.00 | | 8,490,836.79 |
| TOTAL DATA | 7,658,288.09 | 0.00 | | 7,658,288.09 |
| 8 | 7,658,288.09 | 0.00 | | 7,658,288.09 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 22.5 | | 001 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1909-2011 | | | | EXPERIENCE BAND 1909-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 79.5 | 1,207 | | 0.0000 | 1.0000 | 61.62 |
| 80.5 | | | | | 61.62 |
| TOTAL | 118,925,953 | 403,004 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1909-2011 | 001 | EXPERIENCE BAND 1909-2011 | | | |
|--------------------------|------------|---------------------------|----------------|------------|---------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 83.9-S0 | 1.01 | 0 - 57 | | | NOT FITTED |
| 75.0-S0.5 | 1.28 | 0 - 57 | | | NOT FITTED |
| 68.2-S1 | 2.50 | 0 - 57 | | | NOT FITTED |
| 107.7-R0.5 | 2.54 | 0 - 57 | | | NOT FITTED |
| 88.0-R1 | 1.91 | 0 - 57 | | | NOT FITTED |
| 75.7-R1.5 | 1.06 | 0 - 57 | | | NOT FITTED |
| 66.7-R2 | 1.02 | 0 - 57 | | | NOT FITTED |
| 61.3-R2.5 | 2.33 | 0 - 57 | | | NOT FITTED |
| 57.3-R3 | 4.33 | 0 - 57 | | | NOT FITTED |
| 114.8-L0 | 1.64 | 0 - 57 | | | NOT FITTED |
| 97.7-L0.5 | 1.04 | 0 - 57 | | | NOT FITTED |
| 85.0-L1 | 1.33 | 0 - 57 | | | NOT FITTED |
| 75.8-L1.5 | 2.10 | 0 - 57 | | | NOT FITTED |
| 131.3-O1 | 2.84 | 0 - 57 | | | NOT FITTED |
| 147.6-O2 | 2.83 | 0 - 57 | | | NOT FITTED |
| 200.2-O3 | 2.74 | 0 - 57 | | | NOT FITTED |
| 200.2-O4 | 5.09 | 0 - 57 | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 22.8 | | 002 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1931-2011 | | | | EXPERIENCE BAND 1991-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 79.5 | 1,207 | | 0.0000 | 1.0000 | 71.38 |
| 80.5 | | | | | 71.38 |
| TOTAL | 83,105,340 | 263,030 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1931-2011 | | | 002 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 88.7-S0 | 0.96 | 0 - 58 | | | | NOT FITTED |
| 78.8-S0.5 | 1.56 | 0 - 58 | | | | NOT FITTED |
| 71.2-S1 | 2.85 | 0 - 58 | | | | NOT FITTED |
| 115.9-R0.5 | 1.94 | 0 - 58 | | | | NOT FITTED |
| 94.0-R1 | 1.39 | 0 - 58 | | | | NOT FITTED |
| 80.1-R1.5 | 0.69 | 0 - 58 | | | | NOT FITTED |
| 70.0-R2 | 1.25 | 0 - 58 | | | | NOT FITTED |
| 63.9-R2.5 | 2.56 | 0 - 58 | | | | NOT FITTED |
| 122.4-L0 | 1.14 | 0 - 58 | | | | NOT FITTED |
| 103.5-L0.5 | 0.81 | 0 - 58 | | | | NOT FITTED |
| 89.3-L1 | 1.62 | 0 - 58 | | | | NOT FITTED |
| 79.4-L1.5 | 2.41 | 0 - 58 | | | | NOT FITTED |
| 142.0-O1 | 2.20 | 0 - 58 | | | | NOT FITTED |
| 159.6-O2 | 2.19 | 0 - 58 | | | | NOT FITTED |
| 200.2-O3 | 2.37 | 0 - 58 | | | | NOT FITTED |
| 200.2-O4 | 5.90 | 0 - 58 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A TOTAL |
|--------------|-------------------------|---------------------|------------------|
| 0 | 15,214,813.54- | 0.00 | 15,214,813.54- |
| 3 | 1,452,789.51- | 0.00 | 1,452,789.51- |
| 9 | 157,868,033.95 | 0.00 | 157,868,033.95 |
| TOTAL DATA | 141,200,430.90 | 0.00 | 141,200,430.90 |
| 8 | 141,200,430.90 | 0.00 | 141,200,430.90 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1904-2011 | | | 001 | EXPERIENCE BAND 1904-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 63.4-S0 | 2.35 | 0 - 59 | | 62.9-S0 | 3.25 | 31 - 59 |
| 59.3-S0.5 | 1.46 | 0 - 59 | | 60.1-S0.5 | 1.96 | 31 - 59 |
| 56.1-S1 | 2.34 | 0 - 59 | | 58.0-S1 | 1.08 | 31 - 59 |
| 54.0-S1.5 | 3.71 | 0 - 59 | | 56.3-S1.5 | 1.94 | 31 - 59 |
| 71.3-R0.5 | 4.93 | 0 - 59 | | 65.2-R0.5 | 4.90 | 31 - 59 |
| 62.8-R1 | 3.41 | 0 - 59 | | 60.0-R1 | 3.44 | 31 - 59 |
| 57.8-R1.5 | 1.62 | 0 - 59 | | 57.0-R1.5 | 1.83 | 31 - 59 |
| 54.3-R2 | 1.23 | 0 - 59 | | 54.9-R2 | 0.99 | 31 - 59 |
| 52.1-R2.5 | 3.40 | 0 - 59 | | 53.5-R2.5 | 2.76 | 31 - 59 |
| 50.5-R3 | 6.04 | 0 - 59 | | 52.4-R3 | 5.17 | 31 - 59 |
| 80.5-L0 | 4.13 | 0 - 59 | | 76.2-L0 | 4.95 | 31 - 59 |
| 72.4-L0.5 | 2.91 | 0 - 59 | | 70.9-L0.5 | 3.89 | 31 - 59 |
| 66.2-L1 | 2.02 | 0 - 59 | | 67.0-L1 | 2.85 | 31 - 59 |
| 61.6-L1.5 | 1.96 | 0 - 59 | | 63.4-L1.5 | 1.42 | 31 - 59 |
| 58.1-L2 | 3.70 | 0 - 59 | | 60.8-L2 | 1.87 | 31 - 59 |
| 55.5-L2.5 | 5.16 | 0 - 59 | | 58.2-L2.5 | 3.57 | 31 - 59 |
| 82.9-O1 | 5.82 | 0 - 59 | | 72.8-O1 | 5.92 | 31 - 59 |
| 93.2-O2 | 5.81 | 0 - 59 | | | NOT FITTED | |
| 132.9-O3 | 6.13 | 0 - 59 | | | NOT FITTED | |
| 177.8-O4 | 6.29 | 0 - 59 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1909-2011 | | | 002 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 67.4-S0 | 1.49 | 0 - 60 | | 67.5-S0 | 2.12 | 31 - 60 |
| 62.6-S0.5 | 1.36 | 0 - 60 | | 64.0-S0.5 | 1.18 | 31 - 60 |
| 59.0-S1 | 2.84 | 0 - 60 | | 61.4-S1 | 1.51 | 31 - 60 |
| 56.5-S1.5 | 4.33 | 0 - 60 | | 59.1-S1.5 | 2.93 | 31 - 60 |
| 77.0-R0.5 | 3.89 | 0 - 60 | | 71.2-R0.5 | 3.74 | 31 - 60 |
| 67.0-R1 | 2.51 | 0 - 60 | | 64.5-R1 | 2.42 | 31 - 60 |
| 61.2-R1.5 | 0.94 | 0 - 60 | | 60.7-R1.5 | 1.03 | 31 - 60 |
| 57.0-R2 | 1.71 | 0 - 60 | | 58.0-R2 | 1.37 | 31 - 60 |
| 54.4-R2.5 | 3.89 | 0 - 60 | | 56.0-R2.5 | 3.37 | 31 - 60 |
| 86.5-L0 | 3.01 | 0 - 60 | | 83.1-L0 | 3.62 | 31 - 60 |
| 77.2-L0.5 | 1.91 | 0 - 60 | | 76.5-L0.5 | 2.62 | 31 - 60 |
| 70.2-L1 | 1.56 | 0 - 60 | | 71.7-L1 | 1.77 | 31 - 60 |
| 64.9-L1.5 | 2.35 | 0 - 60 | | 67.2-L1.5 | 1.40 | 31 - 60 |
| 61.0-L2 | 4.30 | 0 - 60 | | 64.0-L2 | 2.96 | 31 - 60 |
| 90.2-O1 | 4.65 | 0 - 60 | | | | NOT FITTED |
| 101.4-O2 | 4.64 | 0 - 60 | | | | NOT FITTED |
| 145.2-O3 | 4.91 | 0 - 60 | | | | NOT FITTED |
| 194.6-O4 | 5.04 | 0 - 60 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L I N P U T D A T A ----- | | |
|--------------|---|--------|----------------|
| | AGED | UNAGED | TOTAL |
| 0 | 37,727,381.56- | 0.00 | 37,727,381.56- |
| 3 | 9,518,942.62 | 0.00 | 9,518,942.62 |
| 9 | 316,000,362.09 | 0.00 | 316,000,362.09 |
| TOTAL DATA | 287,791,923.15 | 0.00 | 287,791,923.15 |
| 8 | 287,791,923.15 | 0.00 | 287,791,923.15 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

| AVG AGE RET 19.9 PLACEMENT BAND 1905-2011 | | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1905-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 316,000,362 | 625,756 | 0.0020 | 0.9980 | 100.00 |
| 0.5 | 298,221,130 | 1,621,085 | 0.0054 | 0.9946 | 99.80 |
| 1.5 | 281,650,242 | 1,276,605 | 0.0045 | 0.9955 | 99.26 |
| 2.5 | 247,046,824 | 1,083,742 | 0.0044 | 0.9956 | 98.81 |
| 3.5 | 222,475,873 | 997,159 | 0.0045 | 0.9955 | 98.38 |
| 4.5 | 217,310,447 | 1,097,494 | 0.0051 | 0.9949 | 97.94 |
| 5.5 | 210,050,523 | 1,053,782 | 0.0050 | 0.9950 | 97.44 |
| 6.5 | 204,696,863 | 1,138,099 | 0.0056 | 0.9944 | 96.95 |
| 7.5 | 199,297,243 | 1,074,789 | 0.0054 | 0.9946 | 96.41 |
| 8.5 | 187,596,943 | 980,970 | 0.0052 | 0.9948 | 95.89 |
| 9.5 | 179,387,555 | 869,309 | 0.0048 | 0.9952 | 95.39 |
| 10.5 | 172,385,706 | 921,334 | 0.0053 | 0.9947 | 94.93 |
| 11.5 | 164,463,649 | 869,655 | 0.0053 | 0.9947 | 94.42 |
| 12.5 | 156,144,976 | 857,902 | 0.0055 | 0.9945 | 93.92 |
| 13.5 | 147,718,982 | 911,478 | 0.0062 | 0.9938 | 93.41 |
| 14.5 | 138,245,895 | 970,452 | 0.0070 | 0.9930 | 92.83 |
| 15.5 | 129,391,598 | 909,809 | 0.0070 | 0.9930 | 92.18 |
| 16.5 | 119,490,406 | 811,328 | 0.0068 | 0.9932 | 91.53 |
| 17.5 | 110,606,750 | 839,338 | 0.0076 | 0.9924 | 90.91 |
| 18.5 | 103,191,899 | 870,501 | 0.0084 | 0.9916 | 90.22 |
| 19.5 | 95,659,687 | 909,078 | 0.0095 | 0.9905 | 89.46 |
| 20.5 | 89,610,633 | 749,683 | 0.0084 | 0.9916 | 88.61 |
| 21.5 | 83,950,865 | 758,924 | 0.0090 | 0.9910 | 87.87 |
| 22.5 | 78,115,707 | 677,507 | 0.0087 | 0.9913 | 87.07 |
| 23.5 | 72,668,666 | 640,893 | 0.0088 | 0.9912 | 86.32 |
| 24.5 | 67,174,118 | 762,202 | 0.0113 | 0.9887 | 85.56 |
| 25.5 | 61,876,566 | 918,685 | 0.0148 | 0.9852 | 84.58 |
| 26.5 | 57,577,034 | 1,627,768 | 0.0283 | 0.9717 | 83.33 |
| 27.5 | 52,989,345 | 1,336,381 | 0.0252 | 0.9748 | 80.97 |
| 28.5 | 47,960,085 | 745,245 | 0.0155 | 0.9845 | 78.93 |
| 29.5 | 44,034,142 | 637,280 | 0.0145 | 0.9855 | 77.70 |
| 30.5 | 40,362,726 | 633,134 | 0.0157 | 0.9843 | 76.58 |
| 31.5 | 37,010,237 | 711,684 | 0.0192 | 0.9808 | 75.38 |
| 32.5 | 33,709,795 | 593,107 | 0.0176 | 0.9824 | 73.93 |
| 33.5 | 31,317,637 | 635,646 | 0.0203 | 0.9797 | 72.63 |
| 34.5 | 28,842,061 | 584,780 | 0.0203 | 0.9797 | 71.15 |
| 35.5 | 26,695,693 | 518,639 | 0.0194 | 0.9806 | 69.71 |
| 36.5 | 24,744,254 | 401,891 | 0.0162 | 0.9838 | 68.36 |
| 37.5 | 22,471,064 | 711,679 | 0.0317 | 0.9683 | 67.25 |
| 38.5 | 19,873,239 | 340,455 | 0.0171 | 0.9829 | 65.12 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------|----------------------------------|
| AVG AGE RET 19.9 | 001 | EXPERIENCE ANALYSIS | | | |
| PLACEMENT BAND 1905-2011 | | EXPERIENCE BAND 1905-2011 | | | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| TOTAL | 4,998,478,623 | 37,727,378 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1905-2011 | | | 001 | EXPERIENCE BAND 1905-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 52.3-S0 | 2.07 | 0 - 59 | | 52.6-S0 | 2.52 | 25 - 59 |
| 50.2-S0.5 | 3.76 | 0 - 59 | | 51.2-S0.5 | 4.20 | 25 - 59 |
| 48.5-S1 | 5.87 | 0 - 59 | | 50.2-S1 | 6.06 | 25 - 59 |
| 55.7-R0.5 | 2.82 | 0 - 59 | | 53.4-R0.5 | 1.97 | 25 - 59 |
| 51.3-R1 | 2.39 | 0 - 59 | | 50.5-R1 | 3.04 | 25 - 59 |
| 48.9-R1.5 | 4.00 | 0 - 59 | | 49.1-R1.5 | 5.15 | 25 - 59 |
| 47.2-R2 | 6.45 | 0 - 59 | | 48.1-R2 | 7.56 | 25 - 59 |
| 63.2-L0 | 2.11 | 0 - 59 | | 61.5-L0 | 1.70 | 25 - 59 |
| 58.6-L0.5 | 1.30 | 0 - 59 | | 58.4-L0.5 | 1.53 | 25 - 59 |
| 55.0-L1 | 2.38 | 0 - 59 | | 56.1-L1 | 2.45 | 25 - 59 |
| 52.4-L1.5 | 4.49 | 0 - 59 | | 54.1-L1.5 | 4.66 | 25 - 59 |
| 62.0-O1 | 3.98 | 0 - 59 | | 57.6-O1 | 2.61 | 25 - 59 |
| 69.7-O2 | 3.98 | 0 - 59 | | 64.8-O2 | 2.62 | 25 - 59 |
| 97.1-O3 | 4.60 | 0 - 59 | | 88.4-O3 | 3.36 | 25 - 59 |
| 128.4-O4 | 4.92 | 0 - 59 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

| AVG AGE RET 20.1 PLACEMENT BAND 1932-2011 | | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1977-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 272,359,839 | 515,837 | 0.0019 | 0.9981 | 100.00 |
| 0.5 | 256,958,254 | 1,344,590 | 0.0052 | 0.9948 | 99.81 |
| 1.5 | 242,842,082 | 1,059,570 | 0.0044 | 0.9956 | 99.29 |
| 2.5 | 211,002,588 | 937,131 | 0.0044 | 0.9956 | 98.86 |
| 3.5 | 188,998,968 | 837,332 | 0.0044 | 0.9956 | 98.42 |
| 4.5 | 186,127,620 | 952,630 | 0.0051 | 0.9949 | 97.98 |
| 5.5 | 181,156,005 | 912,935 | 0.0050 | 0.9950 | 97.48 |
| 6.5 | 177,691,131 | 999,351 | 0.0056 | 0.9944 | 96.99 |
| 7.5 | 174,209,926 | 942,616 | 0.0054 | 0.9946 | 96.44 |
| 8.5 | 164,344,046 | 867,228 | 0.0053 | 0.9947 | 95.92 |
| 9.5 | 157,668,477 | 744,368 | 0.0047 | 0.9953 | 95.41 |
| 10.5 | 152,065,218 | 810,821 | 0.0053 | 0.9947 | 94.96 |
| 11.5 | 145,687,552 | 789,799 | 0.0054 | 0.9946 | 94.46 |
| 12.5 | 138,771,902 | 784,131 | 0.0057 | 0.9943 | 93.94 |
| 13.5 | 131,638,683 | 839,840 | 0.0064 | 0.9936 | 93.41 |
| 14.5 | 123,269,411 | 881,057 | 0.0071 | 0.9929 | 92.82 |
| 15.5 | 115,478,264 | 805,833 | 0.0070 | 0.9930 | 92.15 |
| 16.5 | 106,520,690 | 721,778 | 0.0068 | 0.9932 | 91.51 |
| 17.5 | 98,584,449 | 779,053 | 0.0079 | 0.9921 | 90.89 |
| 18.5 | 92,132,646 | 807,244 | 0.0088 | 0.9912 | 90.17 |
| 19.5 | 85,539,212 | 825,652 | 0.0097 | 0.9903 | 89.38 |
| 20.5 | 80,389,500 | 695,023 | 0.0086 | 0.9914 | 88.52 |
| 21.5 | 75,525,999 | 746,906 | 0.0099 | 0.9901 | 87.76 |
| 22.5 | 70,196,636 | 677,507 | 0.0097 | 0.9903 | 86.89 |
| 23.5 | 65,385,546 | 633,940 | 0.0097 | 0.9903 | 86.05 |
| 24.5 | 60,614,268 | 664,463 | 0.0110 | 0.9890 | 85.21 |
| 25.5 | 56,052,978 | 736,031 | 0.0131 | 0.9869 | 84.28 |
| 26.5 | 52,705,287 | 721,538 | 0.0137 | 0.9863 | 83.17 |
| 27.5 | 49,508,984 | 711,029 | 0.0144 | 0.9856 | 82.04 |
| 28.5 | 46,029,513 | 630,131 | 0.0137 | 0.9863 | 80.86 |
| 29.5 | 43,085,328 | 604,070 | 0.0140 | 0.9860 | 79.75 |
| 30.5 | 39,805,285 | 601,906 | 0.0151 | 0.9849 | 78.63 |
| 31.5 | 36,554,078 | 690,394 | 0.0189 | 0.9811 | 77.44 |
| 32.5 | 33,292,809 | 502,452 | 0.0151 | 0.9849 | 75.98 |
| 33.5 | 31,001,786 | 633,781 | 0.0204 | 0.9796 | 74.83 |
| 34.5 | 28,532,931 | 546,215 | 0.0191 | 0.9809 | 73.30 |
| 35.5 | 26,524,646 | 518,639 | 0.0196 | 0.9804 | 71.90 |
| 36.5 | 24,577,524 | 401,891 | 0.0164 | 0.9836 | 70.49 |
| 37.5 | 22,306,638 | 711,679 | 0.0319 | 0.9681 | 69.34 |
| 38.5 | 19,709,621 | 340,455 | 0.0173 | 0.9827 | 67.13 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 20.1 PLACEMENT BAND 1932-2011 | | | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1977-2011 | | |
|--|--|---------------------------------------|----------------|--|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 39.5 | 17,944,195 | 206,942 | 0.0115 | 0.9885 | 65.97 | |
| 40.5 | 16,321,901 | 257,660 | 0.0158 | 0.9842 | 65.21 | |
| 41.5 | 15,216,122 | 223,289 | 0.0147 | 0.9853 | 64.18 | |
| 42.5 | 13,775,656 | 203,678 | 0.0148 | 0.9852 | 63.24 | |
| 43.5 | 12,464,816 | 230,905 | 0.0185 | 0.9815 | 62.30 | |
| 44.5 | 11,254,433 | 201,105 | 0.0179 | 0.9821 | 61.15 | |
| 45.5 | 10,113,447 | 154,145 | 0.0152 | 0.9848 | 60.06 | |
| 46.5 | 9,114,416 | 162,915 | 0.0179 | 0.9821 | 59.14 | |
| 47.5 | 8,101,111 | 102,413 | 0.0126 | 0.9874 | 58.08 | |
| 48.5 | 7,207,510 | 90,097 | 0.0125 | 0.9875 | 57.35 | |
| 49.5 | 6,569,706 | 66,100 | 0.0101 | 0.9899 | 56.63 | |
| 50.5 | 5,919,251 | 77,048 | 0.0130 | 0.9870 | 56.06 | |
| 51.5 | 5,737,673 | 83,991 | 0.0146 | 0.9854 | 55.33 | |
| 52.5 | 5,162,119 | 48,618 | 0.0094 | 0.9906 | 54.52 | |
| 53.5 | 4,746,084 | 65,274 | 0.0138 | 0.9862 | 54.01 | |
| 54.5 | 4,145,197 | 46,587 | 0.0112 | 0.9888 | 53.27 | |
| 55.5 | 3,665,764 | 62,513 | 0.0171 | 0.9829 | 52.67 | |
| 56.5 | 3,332,844 | 134,368 | 0.0403 | 0.9597 | 51.77 | |
| 57.5 | 3,102,643 | 90,382 | 0.0291 | 0.9709 | 49.68 | |
| 58.5 | 2,847,193 | 110,296 | 0.0387 | 0.9613 | 48.24 | |
| 59.5 | 2,159,528 | 85,457 | 0.0396 | 0.9604 | 46.37 | |
| 60.5 | 1,577,258 | 57,035 | 0.0362 | 0.9638 | 44.53 | |
| 61.5 | 1,008,312 | 39,901 | 0.0396 | 0.9604 | 42.92 | |
| 62.5 | 654,179 | 27,740 | 0.0424 | 0.9576 | 41.22 | |
| 63.5 | 449,253 | 8,645 | 0.0192 | 0.9808 | 39.48 | |
| 64.5 | 291,909 | 7,745 | 0.0265 | 0.9735 | 38.72 | |
| 65.5 | 190,456 | 7,162 | 0.0376 | 0.9624 | 37.69 | |
| 66.5 | 148,287 | 5,916 | 0.0399 | 0.9601 | 36.27 | |
| 67.5 | 167,015 | 10,705 | 0.0641 | 0.9359 | 34.82 | |
| 68.5 | 149,202 | 21,613 | 0.1449 | 0.8551 | 32.59 | |
| 69.5 | 121,716 | 18,332 | 0.1506 | 0.8494 | 27.87 | |
| 70.5 | 8,602 | | 0.0000 | 1.0000 | 23.67 | |
| 71.5 | 8,602 | | 0.0000 | 1.0000 | 23.67 | |
| 72.5 | 8,602 | | 0.0000 | 1.0000 | 23.67 | |
| 73.5 | 8,602 | | 0.0000 | 1.0000 | 23.67 | |
| 74.5 | 8,602 | | 0.0000 | 1.0000 | 23.67 | |
| 75.5 | 8,602 | | 0.0000 | 1.0000 | 23.67 | |
| 76.5 | 8,602 | 48 | 0.0055 | 0.9945 | 23.67 | |
| 77.5 | 8,554 | 3,045 | 0.3560 | 0.6440 | 23.54 | |
| 78.5 | 5,509 | | 0.0000 | 1.0000 | 15.16 | |
| 79.5 | | | | | 15.16 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

| | | |
|--------------------------------|--|---------------------------------------|
| AVG AGE RET 20.1 | 002 | EXPERIENCE ANALYSIS |
| PLACEMENT BAND 1932-2011 | | EXPERIENCE BAND 1977-2011 |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL |
| | | RETMT SURV RATIO RATIO |
| TOTAL | 4,438,579,792 | 32,838,514 |
| | | PCT SURV BEGIN OF INTERVAL |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1932-2011 | | | 002 | EXPERIENCE BAND 1977-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 53.9-S0 | 1.79 | 0 - 60 | | 54.5-S0 | 2.02 | 25 - 60 |
| 51.6-S0.5 | 3.60 | 0 - 60 | | 52.9-S0.5 | 3.69 | 25 - 60 |
| 49.8-S1 | 5.75 | 0 - 60 | | 51.6-S1 | 5.63 | 25 - 60 |
| 57.5-R0.5 | 2.48 | 0 - 60 | | 55.5-R0.5 | 1.77 | 25 - 60 |
| 52.8-R1 | 1.93 | 0 - 60 | | 52.3-R1 | 2.46 | 25 - 60 |
| 50.3-R1.5 | 3.62 | 0 - 60 | | 50.7-R1.5 | 4.50 | 25 - 60 |
| 48.5-R2 | 6.12 | 0 - 60 | | 49.5-R2 | 6.92 | 25 - 60 |
| 65.3-L0 | 1.80 | 0 - 60 | | 64.0-L0 | 1.65 | 25 - 60 |
| 60.4-L0.5 | 0.97 | 0 - 60 | | 60.6-L0.5 | 1.14 | 25 - 60 |
| 56.6-L1 | 2.33 | 0 - 60 | | 58.0-L1 | 2.06 | 25 - 60 |
| 53.9-L1.5 | 4.43 | 0 - 60 | | 55.8-L1.5 | 4.29 | 25 - 60 |
| 64.2-O1 | 3.72 | 0 - 60 | | 60.2-O1 | 2.74 | 25 - 60 |
| 72.2-O2 | 3.71 | 0 - 60 | | 67.7-O2 | 2.75 | 25 - 60 |
| 100.9-O3 | 4.35 | 0 - 60 | | 92.8-O3 | 3.51 | 25 - 60 |
| 133.5-O4 | 4.66 | 0 - 60 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE

| AVG AGE RET 20.5 PLACEMENT BAND 1932-2011 | | 003 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 211,928,080 | 392,057 | 0.0018 | 0.9982 | 100.00 |
| 0.5 | 200,442,468 | 867,950 | 0.0043 | 0.9957 | 99.82 |
| 1.5 | 190,454,376 | 722,224 | 0.0038 | 0.9962 | 99.38 |
| 2.5 | 162,241,795 | 681,760 | 0.0042 | 0.9958 | 99.01 |
| 3.5 | 143,348,997 | 586,529 | 0.0041 | 0.9959 | 98.59 |
| 4.5 | 143,662,387 | 727,134 | 0.0051 | 0.9949 | 98.19 |
| 5.5 | 140,883,729 | 707,581 | 0.0050 | 0.9950 | 97.69 |
| 6.5 | 139,517,251 | 799,116 | 0.0057 | 0.9943 | 97.20 |
| 7.5 | 138,853,319 | 719,000 | 0.0052 | 0.9948 | 96.64 |
| 8.5 | 131,153,920 | 680,159 | 0.0052 | 0.9948 | 96.14 |
| 9.5 | 126,368,486 | 556,358 | 0.0044 | 0.9956 | 95.64 |
| 10.5 | 123,147,552 | 618,585 | 0.0050 | 0.9950 | 95.22 |
| 11.5 | 118,658,137 | 624,862 | 0.0053 | 0.9947 | 94.74 |
| 12.5 | 112,967,239 | 611,040 | 0.0054 | 0.9946 | 94.24 |
| 13.5 | 107,126,099 | 684,451 | 0.0064 | 0.9936 | 93.74 |
| 14.5 | 99,954,577 | 702,498 | 0.0070 | 0.9930 | 93.14 |
| 15.5 | 93,300,584 | 644,017 | 0.0069 | 0.9931 | 92.48 |
| 16.5 | 85,995,658 | 566,485 | 0.0066 | 0.9934 | 91.84 |
| 17.5 | 79,601,102 | 602,016 | 0.0076 | 0.9924 | 91.24 |
| 18.5 | 74,374,914 | 622,885 | 0.0084 | 0.9916 | 90.55 |
| 19.5 | 69,092,865 | 626,411 | 0.0091 | 0.9909 | 89.79 |
| 20.5 | 64,813,181 | 515,654 | 0.0080 | 0.9920 | 88.98 |
| 21.5 | 61,010,336 | 555,982 | 0.0091 | 0.9909 | 88.27 |
| 22.5 | 56,856,113 | 488,626 | 0.0086 | 0.9914 | 87.46 |
| 23.5 | 52,881,237 | 423,789 | 0.0080 | 0.9920 | 86.71 |
| 24.5 | 48,770,625 | 402,095 | 0.0082 | 0.9918 | 86.02 |
| 25.5 | 45,054,974 | 516,277 | 0.0115 | 0.9885 | 85.31 |
| 26.5 | 42,347,250 | 512,117 | 0.0121 | 0.9879 | 84.33 |
| 27.5 | 39,945,765 | 496,204 | 0.0124 | 0.9876 | 83.31 |
| 28.5 | 36,621,678 | 383,759 | 0.0105 | 0.9895 | 82.28 |
| 29.5 | 33,890,951 | 378,519 | 0.0112 | 0.9888 | 81.41 |
| 30.5 | 30,969,279 | 406,360 | 0.0131 | 0.9869 | 80.50 |
| 31.5 | 28,506,052 | 412,645 | 0.0145 | 0.9855 | 79.45 |
| 32.5 | 26,052,743 | 327,057 | 0.0126 | 0.9874 | 78.30 |
| 33.5 | 24,597,958 | 399,552 | 0.0162 | 0.9838 | 77.31 |
| 34.5 | 22,924,501 | 282,810 | 0.0123 | 0.9877 | 76.06 |
| 35.5 | 21,578,876 | 269,711 | 0.0125 | 0.9875 | 75.12 |
| 36.5 | 20,062,186 | 238,034 | 0.0119 | 0.9881 | 74.18 |
| 37.5 | 18,406,681 | 470,670 | 0.0256 | 0.9744 | 73.30 |
| 38.5 | 16,740,609 | 325,113 | 0.0194 | 0.9806 | 71.43 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 20.5 PLACEMENT BAND 1932-2011 | 003 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 15,618,719 | 186,269 | 0.0119 | 0.9881 | 70.04 |
| 40.5 | 14,756,529 | 201,258 | 0.0136 | 0.9864 | 69.20 |
| 41.5 | 14,184,701 | 211,574 | 0.0149 | 0.9851 | 68.26 |
| 42.5 | 13,136,014 | 176,998 | 0.0135 | 0.9865 | 67.24 |
| 43.5 | 12,072,066 | 218,145 | 0.0181 | 0.9819 | 66.34 |
| 44.5 | 11,033,985 | 188,347 | 0.0171 | 0.9829 | 65.14 |
| 45.5 | 9,962,894 | 154,145 | 0.0155 | 0.9845 | 64.03 |
| 46.5 | 8,972,771 | 162,915 | 0.0182 | 0.9818 | 63.04 |
| 47.5 | 7,968,459 | 102,098 | 0.0128 | 0.9872 | 61.89 |
| 48.5 | 7,079,287 | 90,067 | 0.0127 | 0.9873 | 61.10 |
| 49.5 | 6,539,435 | 66,100 | 0.0101 | 0.9899 | 60.32 |
| 50.5 | 5,892,982 | 70,715 | 0.0120 | 0.9880 | 59.71 |
| 51.5 | 5,720,041 | 83,991 | 0.0147 | 0.9853 | 58.99 |
| 52.5 | 5,145,296 | 48,430 | 0.0094 | 0.9906 | 58.13 |
| 53.5 | 4,729,449 | 65,274 | 0.0138 | 0.9862 | 57.58 |
| 54.5 | 4,136,230 | 46,587 | 0.0113 | 0.9887 | 56.79 |
| 55.5 | 3,656,797 | 62,513 | 0.0171 | 0.9829 | 56.15 |
| 56.5 | 3,323,877 | 134,154 | 0.0404 | 0.9596 | 55.19 |
| 57.5 | 3,093,891 | 90,348 | 0.0292 | 0.9708 | 52.96 |
| 58.5 | 2,847,193 | 110,296 | 0.0387 | 0.9613 | 51.41 |
| 59.5 | 2,159,528 | 85,457 | 0.0396 | 0.9604 | 49.42 |
| 60.5 | 1,577,258 | 57,035 | 0.0362 | 0.9638 | 47.47 |
| 61.5 | 1,008,312 | 39,901 | 0.0396 | 0.9604 | 45.75 |
| 62.5 | 654,179 | 27,740 | 0.0424 | 0.9576 | 43.94 |
| 63.5 | 449,253 | 8,645 | 0.0192 | 0.9808 | 42.08 |
| 64.5 | 291,909 | 7,745 | 0.0265 | 0.9735 | 41.27 |
| 65.5 | 190,456 | 7,162 | 0.0376 | 0.9624 | 40.17 |
| 66.5 | 148,287 | 5,916 | 0.0399 | 0.9601 | 38.66 |
| 67.5 | 167,015 | 10,705 | 0.0641 | 0.9359 | 37.12 |
| 68.5 | 149,202 | 21,613 | 0.1449 | 0.8551 | 34.74 |
| 69.5 | 121,716 | 18,332 | 0.1506 | 0.8494 | 29.71 |
| 70.5 | 8,602 | | 0.0000 | 1.0000 | 25.23 |
| 71.5 | 8,602 | | 0.0000 | 1.0000 | 25.23 |
| 72.5 | 8,602 | | 0.0000 | 1.0000 | 25.23 |
| 73.5 | 8,602 | | 0.0000 | 1.0000 | 25.23 |
| 74.5 | 8,602 | | 0.0000 | 1.0000 | 25.23 |
| 75.5 | 8,602 | | 0.0000 | 1.0000 | 25.23 |
| 76.5 | 8,602 | 48 | 0.0055 | 0.9945 | 25.23 |
| 77.5 | 8,554 | 3,045 | 0.3560 | 0.6440 | 25.09 |
| 78.5 | 5,509 | | 0.0000 | 1.0000 | 16.16 |
| 79.5 | | | | | 16.16 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|
| AVG AGE RET 20.5 | | 003 | EXPERIENCE ANALYSIS | | |
| PLACEMENT BAND 1932-2011 | | | EXPERIENCE BAND 1991-2011 | | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| TOTAL | 3,551,966,537 | 24,311,659 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS AND FIXTURES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1932-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 57.2-S0 | 1.47 | 0 - 61 | | 58.1-S0 | 1.35 | 26 - 61 |
| 54.5-S0.5 | 3.29 | 0 - 61 | | 56.0-S0.5 | 3.02 | 26 - 61 |
| 52.4-S1 | 5.40 | 0 - 61 | | 54.5-S1 | 4.90 | 26 - 61 |
| 61.8-R0.5 | 2.20 | 0 - 61 | | 59.6-R0.5 | 1.48 | 26 - 61 |
| 56.2-R1 | 1.20 | 0 - 61 | | 55.7-R1 | 1.50 | 26 - 61 |
| 53.1-R1.5 | 2.86 | 0 - 61 | | 53.6-R1.5 | 3.44 | 26 - 61 |
| 50.9-R2 | 5.38 | 0 - 61 | | 52.0-R2 | 5.85 | 26 - 61 |
| 70.2-L0 | 1.52 | 0 - 61 | | 69.1-L0 | 1.55 | 26 - 61 |
| 64.5-L0.5 | 0.74 | 0 - 61 | | 65.0-L0.5 | 0.75 | 26 - 61 |
| 60.1-L1 | 2.31 | 0 - 61 | | 61.8-L1 | 1.71 | 26 - 61 |
| 56.9-L1.5 | 4.33 | 0 - 61 | | 59.1-L1.5 | 3.88 | 26 - 61 |
| 69.7-O1 | 3.44 | 0 - 61 | | 65.5-O1 | 2.73 | 26 - 61 |
| 78.4-O2 | 3.44 | 0 - 61 | | 73.6-O2 | 2.73 | 26 - 61 |
| 110.1-O3 | 3.99 | 0 - 61 | | | NOT FITTED | |
| 146.2-O4 | 4.27 | 0 - 61 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A TOTAL |
|--------------|-------------------------|---------------------|------------------|
| 0 | 44,485,611.11- | 0.00 | 44,485,611.11- |
| 3 | 6,488,605.81 | 0.00 | 6,488,605.81 |
| 9 | 314,282,764.11 | 0.00 | 314,282,764.11 |
| TOTAL DATA | 276,285,758.81 | 0.00 | 276,285,758.81 |
| 8 | 276,285,758.81 | 0.00 | 276,285,758.81 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 17.7 PLACEMENT BAND 1929-2011 | | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1929-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 22,812,643 | 231,799 | 0.0102 | 0.9898 | 67.58 |
| 40.5 | 20,440,935 | 356,554 | 0.0174 | 0.9826 | 66.89 |
| 41.5 | 18,882,963 | 211,678 | 0.0112 | 0.9888 | 65.72 |
| 42.5 | 17,147,395 | 190,837 | 0.0111 | 0.9889 | 64.99 |
| 43.5 | 15,478,569 | 186,999 | 0.0121 | 0.9879 | 64.26 |
| 44.5 | 14,137,817 | 210,775 | 0.0149 | 0.9851 | 63.49 |
| 45.5 | 12,943,874 | 180,765 | 0.0140 | 0.9860 | 62.54 |
| 46.5 | 11,548,674 | 145,743 | 0.0126 | 0.9874 | 61.67 |
| 47.5 | 10,443,230 | 158,928 | 0.0152 | 0.9848 | 60.89 |
| 48.5 | 9,397,839 | 102,874 | 0.0109 | 0.9891 | 59.96 |
| 49.5 | 8,724,753 | 119,520 | 0.0137 | 0.9863 | 59.31 |
| 50.5 | 8,076,258 | 125,642 | 0.0156 | 0.9844 | 58.49 |
| 51.5 | 7,622,785 | 124,071 | 0.0163 | 0.9837 | 57.58 |
| 52.5 | 7,082,911 | 116,128 | 0.0164 | 0.9836 | 56.65 |
| 53.5 | 6,520,395 | 132,717 | 0.0204 | 0.9796 | 55.72 |
| 54.5 | 5,960,956 | 169,091 | 0.0284 | 0.9716 | 54.58 |
| 55.5 | 5,308,339 | 160,494 | 0.0302 | 0.9698 | 53.04 |
| 56.5 | 4,688,502 | 154,023 | 0.0329 | 0.9671 | 51.43 |
| 57.5 | 4,203,393 | 126,748 | 0.0302 | 0.9698 | 49.74 |
| 58.5 | 3,724,177 | 143,827 | 0.0386 | 0.9614 | 48.24 |
| 59.5 | 3,124,434 | 256,321 | 0.0820 | 0.9180 | 46.38 |
| 60.5 | 2,609,031 | 168,676 | 0.0647 | 0.9353 | 42.57 |
| 61.5 | 1,994,313 | 176,228 | 0.0884 | 0.9116 | 39.82 |
| 62.5 | 1,389,284 | 76,684 | 0.0552 | 0.9448 | 36.30 |
| 63.5 | 933,988 | 40,834 | 0.0437 | 0.9563 | 34.30 |
| 64.5 | 705,490 | 63,219 | 0.0896 | 0.9104 | 32.80 |
| 65.5 | 491,130 | 140,587 | 0.2863 | 0.7137 | 29.86 |
| 66.5 | 274,100 | 10,558 | 0.0385 | 0.9615 | 21.31 |
| 67.5 | 374,931 | 32,998 | 0.0880 | 0.9120 | 20.49 |
| 68.5 | 315,009 | 38,294 | 0.1216 | 0.8784 | 18.69 |
| 69.5 | 249,116 | 92,752 | 0.3723 | 0.6277 | 16.42 |
| 70.5 | | | | | 10.30 |
| TOTAL | 4,947,664,509 | 44,485,608 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1929-2011 | | | 001 | EXPERIENCE BAND 1929-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 52.7-S0 | 3.61 | 0 - 60 | | 54.8-S0 | 2.52 | 22 - 60 |
| 50.6-S0.5 | 5.56 | 0 - 60 | | 52.9-S0.5 | 4.48 | 22 - 60 |
| 49.0-S1 | 7.73 | 0 - 60 | | 51.5-S1 | 6.58 | 22 - 60 |
| 56.0-R0.5 | 0.99 | 0 - 60 | | 56.3-R0.5 | 1.07 | 22 - 60 |
| 51.6-R1 | 2.68 | 0 - 60 | | 52.7-R1 | 2.50 | 22 - 60 |
| 49.4-R1.5 | 5.09 | 0 - 60 | | 50.8-R1.5 | 4.87 | 22 - 60 |
| 47.7-R2 | 7.86 | 0 - 60 | | 49.5-R2 | 7.45 | 22 - 60 |
| 63.5-L0 | 1.49 | 0 - 60 | | 64.9-L0 | 0.99 | 22 - 60 |
| 58.9-L0.5 | 2.65 | 0 - 60 | | 61.1-L0.5 | 1.55 | 22 - 60 |
| 55.4-L1 | 4.44 | 0 - 60 | | 58.2-L1 | 3.03 | 22 - 60 |
| 52.9-L1.5 | 6.49 | 0 - 60 | | 55.7-L1.5 | 5.40 | 22 - 60 |
| 62.1-O1 | 1.85 | 0 - 60 | | 61.5-O1 | 2.01 | 22 - 60 |
| 69.9-O2 | 1.85 | 0 - 60 | | 69.2-O2 | 2.01 | 22 - 60 |
| 97.2-O3 | 2.56 | 0 - 60 | | 95.3-O3 | 2.80 | 22 - 60 |
| 128.5-O4 | 2.92 | 0 - 60 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

| AVG AGE RET 17.7 PLACEMENT BAND 1930-2011 | | 002 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1962-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 298,426,938 | 3,733,480 | 0.0125 | 0.9875 | 100.00 |
| 0.5 | 274,432,451 | 3,705,946 | 0.0135 | 0.9865 | 98.75 |
| 1.5 | 259,230,901 | 2,291,878 | 0.0088 | 0.9912 | 97.42 |
| 2.5 | 212,642,583 | 791,214 | 0.0037 | 0.9963 | 96.55 |
| 3.5 | 191,744,244 | 686,541 | 0.0036 | 0.9964 | 96.19 |
| 4.5 | 187,459,042 | 929,356 | 0.0050 | 0.9950 | 95.85 |
| 5.5 | 183,350,327 | 1,653,287 | 0.0090 | 0.9910 | 95.38 |
| 6.5 | 180,809,838 | 1,586,564 | 0.0088 | 0.9912 | 94.52 |
| 7.5 | 172,702,640 | 2,182,512 | 0.0126 | 0.9874 | 93.69 |
| 8.5 | 167,644,666 | 1,082,265 | 0.0065 | 0.9935 | 92.50 |
| 9.5 | 161,385,799 | 960,173 | 0.0059 | 0.9941 | 91.90 |
| 10.5 | 151,986,090 | 1,025,337 | 0.0067 | 0.9933 | 91.36 |
| 11.5 | 147,212,517 | 778,211 | 0.0053 | 0.9947 | 90.74 |
| 12.5 | 141,627,036 | 892,669 | 0.0063 | 0.9937 | 90.26 |
| 13.5 | 136,044,879 | 896,419 | 0.0066 | 0.9934 | 89.69 |
| 14.5 | 129,345,989 | 855,231 | 0.0066 | 0.9934 | 89.10 |
| 15.5 | 122,493,886 | 912,523 | 0.0074 | 0.9926 | 88.51 |
| 16.5 | 114,201,216 | 756,235 | 0.0066 | 0.9934 | 87.85 |
| 17.5 | 107,433,888 | 781,805 | 0.0073 | 0.9927 | 87.27 |
| 18.5 | 101,927,932 | 851,280 | 0.0084 | 0.9916 | 86.64 |
| 19.5 | 95,952,237 | 787,797 | 0.0082 | 0.9918 | 85.91 |
| 20.5 | 91,591,255 | 754,296 | 0.0082 | 0.9918 | 85.21 |
| 21.5 | 86,026,723 | 614,934 | 0.0071 | 0.9929 | 84.51 |
| 22.5 | 79,829,586 | 634,276 | 0.0079 | 0.9921 | 83.90 |
| 23.5 | 74,930,054 | 496,933 | 0.0066 | 0.9934 | 83.24 |
| 24.5 | 70,551,428 | 609,488 | 0.0086 | 0.9914 | 82.68 |
| 25.5 | 66,473,731 | 568,878 | 0.0086 | 0.9914 | 81.97 |
| 26.5 | 63,368,339 | 634,857 | 0.0100 | 0.9900 | 81.27 |
| 27.5 | 60,007,496 | 563,041 | 0.0094 | 0.9906 | 80.45 |
| 28.5 | 56,298,616 | 1,291,656 | 0.0229 | 0.9771 | 79.70 |
| 29.5 | 51,968,359 | 1,307,287 | 0.0252 | 0.9748 | 77.87 |
| 30.5 | 47,773,968 | 736,284 | 0.0154 | 0.9846 | 75.91 |
| 31.5 | 44,108,881 | 758,134 | 0.0172 | 0.9828 | 74.74 |
| 32.5 | 40,088,498 | 540,603 | 0.0135 | 0.9865 | 73.46 |
| 33.5 | 36,807,269 | 497,794 | 0.0135 | 0.9865 | 72.47 |
| 34.5 | 34,040,260 | 523,937 | 0.0154 | 0.9846 | 71.49 |
| 35.5 | 31,935,421 | 404,406 | 0.0127 | 0.9873 | 70.39 |
| 36.5 | 29,959,449 | 368,938 | 0.0123 | 0.9877 | 69.49 |
| 37.5 | 27,020,242 | 376,009 | 0.0139 | 0.9861 | 68.64 |
| 38.5 | 24,632,991 | 216,770 | 0.0088 | 0.9912 | 67.68 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 17.7 PLACEMENT BAND 1930-2011 | | 002 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1962-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 22,812,643 | 231,799 | 0.0102 | 0.9898 | 67.09 |
| 40.5 | 20,440,935 | 356,554 | 0.0174 | 0.9826 | 66.41 |
| 41.5 | 18,882,963 | 211,678 | 0.0112 | 0.9888 | 65.25 |
| 42.5 | 17,147,395 | 190,837 | 0.0111 | 0.9889 | 64.52 |
| 43.5 | 15,478,569 | 186,999 | 0.0121 | 0.9879 | 63.80 |
| 44.5 | 14,137,817 | 210,775 | 0.0149 | 0.9851 | 63.03 |
| 45.5 | 12,943,874 | 180,765 | 0.0140 | 0.9860 | 62.09 |
| 46.5 | 11,548,674 | 145,743 | 0.0126 | 0.9874 | 61.22 |
| 47.5 | 10,443,230 | 158,928 | 0.0152 | 0.9848 | 60.45 |
| 48.5 | 9,397,839 | 102,874 | 0.0109 | 0.9891 | 59.53 |
| 49.5 | 8,724,753 | 119,520 | 0.0137 | 0.9863 | 58.88 |
| 50.5 | 8,076,258 | 125,642 | 0.0156 | 0.9844 | 58.07 |
| 51.5 | 7,622,785 | 124,071 | 0.0163 | 0.9837 | 57.17 |
| 52.5 | 7,082,911 | 116,128 | 0.0164 | 0.9836 | 56.24 |
| 53.5 | 6,520,395 | 132,717 | 0.0204 | 0.9796 | 55.31 |
| 54.5 | 5,960,956 | 169,091 | 0.0284 | 0.9716 | 54.19 |
| 55.5 | 5,308,339 | 160,494 | 0.0302 | 0.9698 | 52.65 |
| 56.5 | 4,688,502 | 154,023 | 0.0329 | 0.9671 | 51.06 |
| 57.5 | 4,203,393 | 126,748 | 0.0302 | 0.9698 | 49.38 |
| 58.5 | 3,724,177 | 143,827 | 0.0386 | 0.9614 | 47.89 |
| 59.5 | 3,124,434 | 256,321 | 0.0820 | 0.9180 | 46.04 |
| 60.5 | 2,609,031 | 168,676 | 0.0647 | 0.9353 | 42.27 |
| 61.5 | 1,994,313 | 176,228 | 0.0884 | 0.9116 | 39.53 |
| 62.5 | 1,389,284 | 76,684 | 0.0552 | 0.9448 | 36.04 |
| 63.5 | 933,988 | 40,834 | 0.0437 | 0.9563 | 34.05 |
| 64.5 | 705,490 | 63,219 | 0.0896 | 0.9104 | 32.56 |
| 65.5 | 491,130 | 140,587 | 0.2863 | 0.7137 | 29.64 |
| 66.5 | 274,100 | 10,558 | 0.0385 | 0.9615 | 21.16 |
| 67.5 | 374,931 | 32,998 | 0.0880 | 0.9120 | 20.34 |
| 68.5 | 315,009 | 38,294 | 0.1216 | 0.8784 | 18.55 |
| 69.5 | 249,116 | 92,752 | 0.3723 | 0.6277 | 16.30 |
| 70.5 | | | | | 10.23 |
| TOTAL | 4,783,074,899 | 44,485,608 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1930-2011 | | | 002 | EXPERIENCE BAND 1962-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 52.1-S0 | 3.88 | 0 - 61 | | 54.2-S0 | 2.74 | 21 - 61 |
| 50.2-S0.5 | 5.86 | 0 - 61 | | 52.5-S0.5 | 4.72 | 21 - 61 |
| 48.7-S1 | 8.08 | 0 - 61 | | 51.2-S1 | 6.87 | 21 - 61 |
| 55.0-R0.5 | 1.15 | 0 - 61 | | 55.5-R0.5 | 1.19 | 21 - 61 |
| 51.1-R1 | 2.94 | 0 - 61 | | 52.2-R1 | 2.70 | 21 - 61 |
| 49.1-R1.5 | 5.44 | 0 - 61 | | 50.5-R1.5 | 5.14 | 21 - 61 |
| 47.5-R2 | 8.31 | 0 - 61 | | 49.2-R2 | 7.89 | 21 - 61 |
| 62.3-L0 | 1.75 | 0 - 61 | | 63.9-L0 | 1.26 | 21 - 61 |
| 58.1-L0.5 | 2.88 | 0 - 61 | | 60.2-L0.5 | 1.80 | 21 - 61 |
| 54.8-L1 | 4.66 | 0 - 61 | | 57.5-L1 | 3.27 | 21 - 61 |
| 52.5-L1.5 | 6.73 | 0 - 61 | | 55.2-L1.5 | 5.64 | 21 - 61 |
| 60.7-O1 | 1.91 | 0 - 61 | | 60.4-O1 | 2.17 | 21 - 61 |
| 68.3-O2 | 1.92 | 0 - 61 | | 67.9-O2 | 2.17 | 21 - 61 |
| 94.6-O3 | 2.70 | 0 - 61 | | 93.3-O3 | 3.06 | 21 - 61 |
| 124.6-O4 | 3.09 | 0 - 61 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|----------------|---------------|----------------------------------|
| 0.0 | 211,299,565 | 3,530,177 | 0.0167 | 0.9833 | 100.00 |
| 0.5 | 192,301,901 | 3,152,756 | 0.0164 | 0.9836 | 98.33 |
| 1.5 | 182,997,988 | 1,945,841 | 0.0106 | 0.9894 | 96.72 |
| 2.5 | 140,929,489 | 501,983 | 0.0036 | 0.9964 | 95.69 |
| 3.5 | 123,751,005 | 372,410 | 0.0030 | 0.9970 | 95.35 |
| 4.5 | 122,828,175 | 635,601 | 0.0052 | 0.9948 | 95.06 |
| 5.5 | 121,283,432 | 1,375,786 | 0.0113 | 0.9887 | 94.57 |
| 6.5 | 121,326,594 | 1,306,581 | 0.0108 | 0.9892 | 93.50 |
| 7.5 | 116,218,827 | 1,909,628 | 0.0164 | 0.9836 | 92.49 |
| 8.5 | 114,102,115 | 796,556 | 0.0070 | 0.9930 | 90.97 |
| 9.5 | 110,627,969 | 636,434 | 0.0058 | 0.9942 | 90.33 |
| 10.5 | 104,853,099 | 764,968 | 0.0073 | 0.9927 | 89.82 |
| 11.5 | 103,283,287 | 547,793 | 0.0053 | 0.9947 | 89.16 |
| 12.5 | 100,352,887 | 641,626 | 0.0064 | 0.9936 | 88.69 |
| 13.5 | 97,113,218 | 689,089 | 0.0071 | 0.9929 | 88.12 |
| 14.5 | 91,795,259 | 611,911 | 0.0067 | 0.9933 | 87.49 |
| 15.5 | 86,663,864 | 661,402 | 0.0076 | 0.9924 | 86.91 |
| 16.5 | 81,174,518 | 519,243 | 0.0064 | 0.9936 | 86.25 |
| 17.5 | 76,788,940 | 569,613 | 0.0074 | 0.9926 | 85.70 |
| 18.5 | 73,310,461 | 588,912 | 0.0080 | 0.9920 | 85.06 |
| 19.5 | 69,900,211 | 518,473 | 0.0074 | 0.9926 | 84.38 |
| 20.5 | 66,597,740 | 536,519 | 0.0081 | 0.9919 | 83.75 |
| 21.5 | 62,856,767 | 427,311 | 0.0068 | 0.9932 | 83.08 |
| 22.5 | 58,441,024 | 442,523 | 0.0076 | 0.9924 | 82.51 |
| 23.5 | 54,986,669 | 344,976 | 0.0063 | 0.9937 | 81.89 |
| 24.5 | 51,848,014 | 349,392 | 0.0067 | 0.9933 | 81.37 |
| 25.5 | 49,430,158 | 374,687 | 0.0076 | 0.9924 | 80.83 |
| 26.5 | 47,750,184 | 430,811 | 0.0090 | 0.9910 | 80.21 |
| 27.5 | 45,698,569 | 407,436 | 0.0089 | 0.9911 | 79.49 |
| 28.5 | 42,978,609 | 444,529 | 0.0103 | 0.9897 | 78.78 |
| 29.5 | 40,224,017 | 396,429 | 0.0099 | 0.9901 | 77.97 |
| 30.5 | 37,463,756 | 391,450 | 0.0104 | 0.9896 | 77.20 |
| 31.5 | 34,621,165 | 351,767 | 0.0102 | 0.9898 | 76.39 |
| 32.5 | 31,644,258 | 274,162 | 0.0087 | 0.9913 | 75.61 |
| 33.5 | 29,226,236 | 237,303 | 0.0081 | 0.9919 | 74.96 |
| 34.5 | 27,344,156 | 277,350 | 0.0101 | 0.9899 | 74.35 |
| 35.5 | 26,117,949 | 289,658 | 0.0111 | 0.9889 | 73.60 |
| 36.5 | 24,689,320 | 255,106 | 0.0103 | 0.9897 | 72.78 |
| 37.5 | 22,543,529 | 267,742 | 0.0119 | 0.9881 | 72.03 |
| 38.5 | 20,942,491 | 193,132 | 0.0092 | 0.9908 | 71.17 |

AVG AGE RET 17.2
 PLACEMENT BAND 1941-2011

003

EXPERIENCE ANALYSIS
 EXPERIENCE BAND 1991-2011

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 17.2 PLACEMENT BAND 1941-2011 | 003 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 19,733,806 | 214,507 | 0.0109 | 0.9891 | 70.52 |
| 40.5 | 18,042,561 | 324,108 | 0.0180 | 0.9820 | 69.75 |
| 41.5 | 17,161,802 | 202,042 | 0.0118 | 0.9882 | 68.50 |
| 42.5 | 15,899,131 | 180,601 | 0.0114 | 0.9886 | 67.69 |
| 43.5 | 14,601,530 | 185,337 | 0.0127 | 0.9873 | 66.92 |
| 44.5 | 13,455,021 | 209,459 | 0.0156 | 0.9844 | 66.07 |
| 45.5 | 12,380,749 | 179,153 | 0.0145 | 0.9855 | 65.04 |
| 46.5 | 11,031,317 | 142,076 | 0.0129 | 0.9871 | 64.10 |
| 47.5 | 9,970,432 | 145,057 | 0.0145 | 0.9855 | 63.28 |
| 48.5 | 8,975,630 | 98,167 | 0.0109 | 0.9891 | 62.36 |
| 49.5 | 8,705,487 | 119,520 | 0.0137 | 0.9863 | 61.67 |
| 50.5 | 8,056,992 | 106,376 | 0.0132 | 0.9868 | 60.83 |
| 51.5 | 7,622,785 | 124,071 | 0.0163 | 0.9837 | 60.02 |
| 52.5 | 7,082,911 | 116,128 | 0.0164 | 0.9836 | 59.05 |
| 53.5 | 6,520,395 | 132,717 | 0.0204 | 0.9796 | 58.08 |
| 54.5 | 5,960,956 | 169,091 | 0.0284 | 0.9716 | 56.90 |
| 55.5 | 5,308,339 | 160,494 | 0.0302 | 0.9698 | 55.28 |
| 56.5 | 4,688,502 | 154,023 | 0.0329 | 0.9671 | 53.61 |
| 57.5 | 4,203,393 | 126,748 | 0.0302 | 0.9698 | 51.85 |
| 58.5 | 3,724,177 | 143,827 | 0.0386 | 0.9614 | 50.29 |
| 59.5 | 3,124,434 | 256,321 | 0.0820 | 0.9180 | 48.34 |
| 60.5 | 2,609,031 | 168,676 | 0.0647 | 0.9353 | 44.38 |
| 61.5 | 1,994,313 | 176,228 | 0.0884 | 0.9116 | 41.51 |
| 62.5 | 1,389,284 | 76,684 | 0.0552 | 0.9448 | 37.84 |
| 63.5 | 933,988 | 40,834 | 0.0437 | 0.9563 | 35.75 |
| 64.5 | 705,490 | 63,219 | 0.0896 | 0.9104 | 34.19 |
| 65.5 | 491,130 | 140,587 | 0.2863 | 0.7137 | 31.13 |
| 66.5 | 274,100 | 10,558 | 0.0385 | 0.9615 | 22.22 |
| 67.5 | 374,931 | 32,998 | 0.0880 | 0.9120 | 21.36 |
| 68.5 | 315,009 | 38,294 | 0.1216 | 0.8784 | 19.48 |
| 69.5 | 249,116 | 92,752 | 0.3723 | 0.6277 | 17.11 |
| 70.5 | | | | | 10.74 |
| TOTAL | 3,433,894,157 | 33,299,719 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 53.4-S0 | 4.96 | 0 - 62 | | 56.0-S0 | 3.40 | 19 - 62 |
| 51.4-S0.5 | 6.81 | 0 - 62 | | 54.0-S0.5 | 5.24 | 19 - 62 |
| 49.8-S1 | 8.97 | 0 - 62 | | 52.4-S1 | 7.42 | 19 - 62 |
| 56.4-R0.5 | 2.05 | 0 - 62 | | 57.8-R0.5 | 1.56 | 19 - 62 |
| 52.3-R1 | 3.74 | 0 - 62 | | 54.0-R1 | 2.78 | 19 - 62 |
| 50.2-R1.5 | 6.08 | 0 - 62 | | 52.0-R1.5 | 5.09 | 19 - 62 |
| 48.6-R2 | 8.82 | 0 - 62 | | 50.5-R2 | 7.81 | 19 - 62 |
| 63.9-L0 | 3.00 | 0 - 62 | | 66.6-L0 | 2.11 | 19 - 62 |
| 59.5-L0.5 | 4.20 | 0 - 62 | | 62.4-L0.5 | 2.82 | 19 - 62 |
| 56.1-L1 | 5.91 | 0 - 62 | | 59.2-L1 | 4.29 | 19 - 62 |
| 53.7-L1.5 | 7.82 | 0 - 62 | | 56.6-L1.5 | 6.42 | 19 - 62 |
| 62.3-O1 | 2.16 | 0 - 62 | | 63.5-O1 | 2.43 | 19 - 62 |
| 70.1-O2 | 2.16 | 0 - 62 | | 71.4-O2 | 2.43 | 19 - 62 |
| 97.2-O3 | 2.72 | 0 - 62 | | 98.6-O3 | 3.19 | 19 - 62 |
| 128.2-O4 | 3.02 | 0 - 62 | | 129.7-O4 | 3.56 | 19 - 62 |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A ----- |
|--------------|-----------------|-----------|---------------|
| | AGED | UNAGED | TOTAL |
| 0 | 229,434.69- | 0.00 | 229,434.69- |
| 3 | 50,775.69 | 0.00 | 50,775.69 |
| 9 | 2,040,622.15 | 0.00 | 2,040,622.15 |
| TOTAL DATA | 1,861,963.15 | 0.00 | 1,861,963.15 |
| 8 | 1,861,963.15 | 0.00 | 1,861,963.15 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1951-2011 | | | 001 | EXPERIENCE BAND 1953-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 62.4-S0 | 8.80 | 0 - 54 | | | | NOT FITTED |
| 57.7-S0.5 | 7.74 | 0 - 54 | | | | NOT FITTED |
| 54.2-S1 | 6.69 | 0 - 54 | | | | NOT FITTED |
| 51.8-S1.5 | 6.16 | 0 - 54 | | | | NOT FITTED |
| 49.8-S2 | 6.03 | 0 - 54 | | | | NOT FITTED |
| 48.6-S2.5 | 6.62 | 0 - 54 | | | | NOT FITTED |
| 47.5-S3 | 7.67 | 0 - 54 | | | | NOT FITTED |
| 72.0-R0.5 | 11.12 | 0 - 54 | | | | NOT FITTED |
| 62.2-R1 | 10.06 | 0 - 54 | | | | NOT FITTED |
| 56.5-R1.5 | 8.85 | 0 - 54 | | | | NOT FITTED |
| 52.4-R2 | 7.51 | 0 - 54 | | | | NOT FITTED |
| 49.8-R2.5 | 6.81 | 0 - 54 | | | | NOT FITTED |
| 48.0-R3 | 6.86 | 0 - 54 | | | | NOT FITTED |
| 46.2-R4 | 9.51 | 0 - 54 | | | | NOT FITTED |
| 80.6-L0 | 10.20 | 0 - 54 | | | | NOT FITTED |
| 71.6-L0.5 | 9.15 | 0 - 54 | | | | NOT FITTED |
| 64.8-L1 | 7.89 | 0 - 54 | | | | NOT FITTED |
| 59.7-L1.5 | 6.91 | 0 - 54 | | | | NOT FITTED |
| 55.9-L2 | 5.96 | 0 - 54 | | | | NOT FITTED |
| 53.0-L2.5 | 6.01 | 0 - 54 | | | | NOT FITTED |
| 50.8-L3 | 6.61 | 0 - 54 | | | | NOT FITTED |
| 84.8-O1 | 11.70 | 0 - 54 | | | | NOT FITTED |
| 95.3-O2 | 11.70 | 0 - 54 | | | | NOT FITTED |
| 136.7-O3 | 11.89 | 0 - 54 | | | | NOT FITTED |
| 183.5-O4 | 12.00 | 0 - 54 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1951-2011 | | | 002 | EXPERIENCE BAND 1971-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 62.3-S0 | 8.78 | 0 - 54 | | | | NOT FITTED |
| 57.7-S0.5 | 7.74 | 0 - 54 | | | | NOT FITTED |
| 54.2-S1 | 6.68 | 0 - 54 | | | | NOT FITTED |
| 51.7-S1.5 | 6.14 | 0 - 54 | | | | NOT FITTED |
| 49.8-S2 | 6.03 | 0 - 54 | | | | NOT FITTED |
| 48.6-S2.5 | 6.62 | 0 - 54 | | | | NOT FITTED |
| 47.5-S3 | 7.67 | 0 - 54 | | | | NOT FITTED |
| | | | | | | |
| 71.9-R0.5 | 11.11 | 0 - 54 | | | | NOT FITTED |
| 62.2-R1 | 10.06 | 0 - 54 | | | | NOT FITTED |
| 56.4-R1.5 | 8.82 | 0 - 54 | | | | NOT FITTED |
| 52.3-R2 | 7.48 | 0 - 54 | | | | NOT FITTED |
| 49.8-R2.5 | 6.81 | 0 - 54 | | | | NOT FITTED |
| 47.9-R3 | 6.86 | 0 - 54 | | | | NOT FITTED |
| 46.2-R4 | 9.52 | 0 - 54 | | | | NOT FITTED |
| | | | | | | |
| 80.5-L0 | 10.19 | 0 - 54 | | | | NOT FITTED |
| 71.5-L0.5 | 9.14 | 0 - 54 | | | | NOT FITTED |
| 64.7-L1 | 7.87 | 0 - 54 | | | | NOT FITTED |
| 59.7-L1.5 | 6.91 | 0 - 54 | | | | NOT FITTED |
| 55.9-L2 | 5.96 | 0 - 54 | | | | NOT FITTED |
| 53.0-L2.5 | 6.01 | 0 - 54 | | | | NOT FITTED |
| 50.8-L3 | 6.61 | 0 - 54 | | | | NOT FITTED |
| | | | | | | |
| 84.7-O1 | 11.69 | 0 - 54 | | | | NOT FITTED |
| 95.2-O2 | 11.69 | 0 - 54 | | | | NOT FITTED |
| 136.5-O3 | 11.88 | 0 - 54 | | | | NOT FITTED |
| 183.3-O4 | 11.99 | 0 - 54 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1951-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 58.5-S0 | 9.31 | 0 - 55 | | | | NOT FITTED |
| 54.8-S0.5 | 8.15 | 0 - 55 | | | | NOT FITTED |
| 51.9-S1 | 7.03 | 0 - 55 | | | | NOT FITTED |
| 50.0-S1.5 | 6.45 | 0 - 55 | | | | NOT FITTED |
| 48.4-S2 | 6.34 | 0 - 55 | | | | NOT FITTED |
| 47.4-S2.5 | 6.96 | 0 - 55 | | | | NOT FITTED |
| 46.6-S3 | 8.02 | 0 - 55 | | | | NOT FITTED |
| | | | | | | |
| 65.6-R0.5 | 11.74 | 0 - 55 | | | | NOT FITTED |
| 57.8-R1 | 10.44 | 0 - 55 | | | | NOT FITTED |
| 53.4-R1.5 | 9.04 | 0 - 55 | | | | NOT FITTED |
| 50.2-R2 | 7.61 | 0 - 55 | | | | NOT FITTED |
| 48.3-R2.5 | 6.94 | 0 - 55 | | | | NOT FITTED |
| 46.8-R3 | 7.14 | 0 - 55 | | | | NOT FITTED |
| 45.5-R4 | 10.11 | 0 - 55 | | | | NOT FITTED |
| | | | | | | |
| 74.1-L0 | 10.95 | 0 - 55 | | | | NOT FITTED |
| 66.7-L0.5 | 9.78 | 0 - 55 | | | | NOT FITTED |
| 61.1-L1 | 8.48 | 0 - 55 | | | | NOT FITTED |
| 56.9-L1.5 | 7.33 | 0 - 55 | | | | NOT FITTED |
| 53.8-L2 | 6.34 | 0 - 55 | | | | NOT FITTED |
| 51.4-L2.5 | 6.30 | 0 - 55 | | | | NOT FITTED |
| 49.5-L3 | 6.88 | 0 - 55 | | | | NOT FITTED |
| 46.6-L4 | 10.17 | 0 - 55 | | | | NOT FITTED |
| | | | | | | |
| 76.0-O1 | 12.51 | 0 - 55 | | | | NOT FITTED |
| 85.5-O2 | 12.51 | 0 - 55 | | | | NOT FITTED |
| 121.8-O3 | 12.79 | 0 - 55 | | | | NOT FITTED |
| 162.9-O4 | 12.94 | 0 - 55 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A ----- TOTAL |
|--------------|-------------------------|---------------------|---------------------------|
| 0 | 5,148,524.55- | 0.00 | 5,148,524.55- |
| 3 | 81,355.42- | 0.00 | 81,355.42- |
| 9 | 145,849,889.29 | 0.00 | 145,849,889.29 |
| TOTAL DATA | 140,620,009.32 | 0.00 | 140,620,009.32 |
| 8 | 140,620,009.32 | 0.00 | 140,620,009.32 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 7.4 PLACEMENT BAND 1938-2011 | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1938-2011 | | | |
|---|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 67,971 | 744 | 0.0109 | 0.9891 | 76.73 |
| 40.5 | 54,465 | 2,847 | 0.0523 | 0.9477 | 75.89 |
| 41.5 | 32,181 | 1,640 | 0.0510 | 0.9490 | 71.92 |
| 42.5 | 30,541 | 3,462 | 0.1134 | 0.8866 | 68.26 |
| 43.5 | 8,222 | 468 | 0.0569 | 0.9431 | 60.52 |
| 44.5 | 3,950 | 3,459 | 0.8758 | 0.1242 | 57.08 |
| 45.5 | 618 | 304 | 0.4913 | 0.5087 | 7.09 |
| 46.5 | 314 | 40 | 0.1264 | 0.8736 | 3.60 |
| 47.5 | 216 | 88 | 0.4094 | 0.5906 | 3.15 |
| 48.5 | 128 | | 0.0000 | 1.0000 | 1.86 |
| 49.5 | 128 | | 0.0000 | 1.0000 | 1.86 |
| 50.5 | 128 | | 0.0000 | 1.0000 | 1.86 |
| 51.5 | 128 | | 0.0000 | 1.0000 | 1.86 |
| 52.5 | 128 | | 0.0000 | 1.0000 | 1.86 |
| 53.5 | 128 | | 0.0000 | 1.0000 | 1.86 |
| 54.5 | 128 | | 0.0000 | 1.0000 | 1.86 |
| 55.5 | 4,001 | 528 | 0.1320 | 0.8680 | 1.86 |
| 56.5 | 3,473 | | 0.0000 | 1.0000 | 1.61 |
| 57.5 | 3,473 | 64 | 0.0184 | 0.9816 | 1.61 |
| 58.5 | 3,409 | 64 | 0.0187 | 0.9813 | 1.59 |
| 59.5 | 3,345 | | 0.0000 | 1.0000 | 1.56 |
| 60.5 | 3,345 | | 0.0000 | 1.0000 | 1.56 |
| 61.5 | 3,345 | | 0.0000 | 1.0000 | 1.56 |
| 62.5 | 3,345 | | 0.0000 | 1.0000 | 1.56 |
| 63.5 | 3,345 | | 0.0000 | 1.0000 | 1.56 |
| 64.5 | 3,345 | | 0.0000 | 1.0000 | 1.56 |
| 65.5 | 3,345 | 3,345 | 1.0000 | | 1.56 |
| 66.5 | | | | | |
| TOTAL | 1,202,002,958 | 5,148,528 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1938-2011 | | | 001 | EXPERIENCE BAND 1938-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 63.3-S0 | 1.72 | 0 - 34 | | | | NOT FITTED |
| 54.7-S0.5 | 2.37 | 0 - 34 | | | | NOT FITTED |
| 47.9-S1 | 3.51 | 0 - 34 | | | | NOT FITTED |
| 91.9-R0.5 | 0.19 | 0 - 34 | | | | NOT FITTED |
| 71.8-R1 | 0.38 | 0 - 34 | | | | NOT FITTED |
| 58.6-R1.5 | 0.85 | 0 - 34 | | | | NOT FITTED |
| 48.7-R2 | 1.87 | 0 - 34 | | | | NOT FITTED |
| 91.3-L0 | 0.94 | 0 - 34 | | | | NOT FITTED |
| 74.7-L0.5 | 1.39 | 0 - 34 | | | | NOT FITTED |
| 62.0-L1 | 2.43 | 0 - 34 | | | | NOT FITTED |
| 53.8-L1.5 | 3.07 | 0 - 34 | | | | NOT FITTED |
| 114.8-O1 | 0.25 | 0 - 34 | | | | NOT FITTED |
| 129.0-O2 | 0.25 | 0 - 34 | | | | NOT FITTED |
| 188.6-O3 | 0.27 | 0 - 34 | | | | NOT FITTED |
| 200.2-O4 | 2.26 | 0 - 34 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

| AVG AGE RET 7.4 PLACEMENT BAND 1941-2011 | | 002 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1977-2011 | |
|---|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 144,376,609 | 472,233 | 0.0033 | 0.9967 | 100.00 |
| 0.5 | 133,800,217 | 748,033 | 0.0056 | 0.9944 | 99.67 |
| 1.5 | 128,519,824 | 614,268 | 0.0048 | 0.9952 | 99.12 |
| 2.5 | 91,700,284 | 302,899 | 0.0033 | 0.9967 | 98.64 |
| 3.5 | 74,066,090 | 459,294 | 0.0062 | 0.9938 | 98.32 |
| 4.5 | 71,309,276 | 191,388 | 0.0027 | 0.9973 | 97.71 |
| 5.5 | 69,083,144 | 225,149 | 0.0033 | 0.9967 | 97.44 |
| 6.5 | 65,283,526 | 195,266 | 0.0030 | 0.9970 | 97.13 |
| 7.5 | 59,847,426 | 203,620 | 0.0034 | 0.9966 | 96.84 |
| 8.5 | 50,579,507 | 141,989 | 0.0028 | 0.9972 | 96.51 |
| 9.5 | 44,918,514 | 172,944 | 0.0039 | 0.9961 | 96.24 |
| 10.5 | 36,317,293 | 139,910 | 0.0039 | 0.9961 | 95.87 |
| 11.5 | 32,203,349 | 179,190 | 0.0056 | 0.9944 | 95.50 |
| 12.5 | 27,887,215 | 131,663 | 0.0047 | 0.9953 | 94.96 |
| 13.5 | 24,261,157 | 102,356 | 0.0042 | 0.9958 | 94.52 |
| 14.5 | 20,681,889 | 138,883 | 0.0067 | 0.9933 | 94.12 |
| 15.5 | 17,205,805 | 76,309 | 0.0044 | 0.9956 | 93.49 |
| 16.5 | 13,672,001 | 101,654 | 0.0074 | 0.9926 | 93.07 |
| 17.5 | 11,845,900 | 48,688 | 0.0041 | 0.9959 | 92.38 |
| 18.5 | 10,703,670 | 52,217 | 0.0049 | 0.9951 | 92.00 |
| 19.5 | 9,677,857 | 48,529 | 0.0050 | 0.9950 | 91.55 |
| 20.5 | 8,551,573 | 37,453 | 0.0044 | 0.9956 | 91.09 |
| 21.5 | 7,834,897 | 36,077 | 0.0046 | 0.9954 | 90.69 |
| 22.5 | 6,441,939 | 28,575 | 0.0044 | 0.9956 | 90.27 |
| 23.5 | 5,326,765 | 30,976 | 0.0058 | 0.9942 | 89.87 |
| 24.5 | 4,434,584 | 22,354 | 0.0050 | 0.9950 | 89.35 |
| 25.5 | 3,883,473 | 16,440 | 0.0042 | 0.9958 | 88.90 |
| 26.5 | 3,579,176 | 15,382 | 0.0043 | 0.9957 | 88.52 |
| 27.5 | 3,212,824 | 13,775 | 0.0043 | 0.9957 | 88.14 |
| 28.5 | 2,865,741 | 17,205 | 0.0060 | 0.9940 | 87.77 |
| 29.5 | 2,574,745 | 13,439 | 0.0052 | 0.9948 | 87.24 |
| 30.5 | 2,327,361 | 13,450 | 0.0058 | 0.9942 | 86.78 |
| 31.5 | 1,898,910 | 13,255 | 0.0070 | 0.9930 | 86.28 |
| 32.5 | 1,537,015 | 10,802 | 0.0070 | 0.9930 | 85.68 |
| 33.5 | 1,251,888 | 14,712 | 0.0118 | 0.9882 | 85.08 |
| 34.5 | 1,050,987 | 18,618 | 0.0177 | 0.9823 | 84.08 |
| 35.5 | 776,440 | 13,077 | 0.0168 | 0.9832 | 82.59 |
| 36.5 | 524,578 | 5,225 | 0.0100 | 0.9900 | 81.20 |
| 37.5 | 225,390 | 5,896 | 0.0262 | 0.9738 | 80.39 |
| 38.5 | 169,006 | 2,107 | 0.0125 | 0.9875 | 78.29 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 7.4 PLACEMENT BAND 1941-2011 | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1977-2011 | | | |
|---|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 67,971 | 744 | 0.0109 | 0.9891 | 77.31 |
| 40.5 | 54,465 | 2,847 | 0.0523 | 0.9477 | 76.46 |
| 41.5 | 32,181 | 1,640 | 0.0510 | 0.9490 | 72.47 |
| 42.5 | 30,541 | 3,462 | 0.1134 | 0.8866 | 68.77 |
| 43.5 | 8,222 | 468 | 0.0569 | 0.9431 | 60.98 |
| 44.5 | 3,950 | 3,459 | 0.8758 | 0.1242 | 57.51 |
| 45.5 | 618 | 304 | 0.4913 | 0.5087 | 7.14 |
| 46.5 | 314 | 40 | 0.1264 | 0.8736 | 3.63 |
| 47.5 | 216 | 88 | 0.4094 | 0.5906 | 3.17 |
| 48.5 | 128 | | 0.0000 | 1.0000 | 1.87 |
| 49.5 | 128 | | 0.0000 | 1.0000 | 1.87 |
| 50.5 | 128 | | 0.0000 | 1.0000 | 1.87 |
| 51.5 | 128 | | 0.0000 | 1.0000 | 1.87 |
| 52.5 | 128 | | 0.0000 | 1.0000 | 1.87 |
| 53.5 | 128 | | 0.0000 | 1.0000 | 1.87 |
| 54.5 | 128 | | 0.0000 | 1.0000 | 1.87 |
| 55.5 | 4,001 | 528 | 0.1320 | 0.8680 | 1.87 |
| 56.5 | 3,473 | | 0.0000 | 1.0000 | 1.63 |
| 57.5 | 3,473 | 64 | 0.0184 | 0.9816 | 1.63 |
| 58.5 | 3,409 | 64 | 0.0187 | 0.9813 | 1.60 |
| 59.5 | 3,345 | | 0.0000 | 1.0000 | 1.57 |
| 60.5 | 3,345 | | 0.0000 | 1.0000 | 1.57 |
| 61.5 | 3,345 | | 0.0000 | 1.0000 | 1.57 |
| 62.5 | 3,345 | | 0.0000 | 1.0000 | 1.57 |
| 63.5 | 3,345 | | 0.0000 | 1.0000 | 1.57 |
| 64.5 | 3,345 | | 0.0000 | 1.0000 | 1.57 |
| 65.5 | 3,345 | 3,345 | 1.0000 | | 1.57 |
| 66.5 | | | | | |
| TOTAL | 1,196,644,989 | 5,092,353 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2011 | | | 002 | EXPERIENCE BAND 1977-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 63.7-S0 | 1.75 | 0 - 34 | | | | NOT FITTED |
| 55.0-S0.5 | 2.38 | 0 - 34 | | | | NOT FITTED |
| 48.1-S1 | 3.52 | 0 - 34 | | | | NOT FITTED |
| 92.8-R0.5 | 0.19 | 0 - 34 | | | | NOT FITTED |
| 72.5-R1 | 0.40 | 0 - 34 | | | | NOT FITTED |
| 59.0-R1.5 | 0.88 | 0 - 34 | | | | NOT FITTED |
| 48.9-R2 | 1.90 | 0 - 34 | | | | NOT FITTED |
| 92.0-L0 | 0.97 | 0 - 34 | | | | NOT FITTED |
| 75.2-L0.5 | 1.42 | 0 - 34 | | | | NOT FITTED |
| 62.3-L1 | 2.45 | 0 - 34 | | | | NOT FITTED |
| 54.0-L1.5 | 3.09 | 0 - 34 | | | | NOT FITTED |
| 115.9-O1 | 0.22 | 0 - 34 | | | | NOT FITTED |
| 130.3-O2 | 0.22 | 0 - 34 | | | | NOT FITTED |
| 190.5-O3 | 0.24 | 0 - 34 | | | | NOT FITTED |
| 200.2-O4 | 2.36 | 0 - 34 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE

| AVG AGE RET 7.5 PLACEMENT BAND 1941-2011 | 003 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|---|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 135,766,239 | 451,761 | 0.0033 | 0.9967 | 100.00 |
| 0.5 | 125,769,980 | 663,377 | 0.0053 | 0.9947 | 99.67 |
| 1.5 | 121,750,848 | 565,759 | 0.0046 | 0.9954 | 99.14 |
| 2.5 | 85,753,752 | 257,683 | 0.0030 | 0.9970 | 98.68 |
| 3.5 | 69,031,229 | 428,093 | 0.0062 | 0.9938 | 98.38 |
| 4.5 | 66,800,907 | 165,322 | 0.0025 | 0.9975 | 97.77 |
| 5.5 | 64,893,325 | 208,524 | 0.0032 | 0.9968 | 97.53 |
| 6.5 | 61,460,798 | 168,986 | 0.0027 | 0.9973 | 97.22 |
| 7.5 | 56,408,802 | 162,841 | 0.0029 | 0.9971 | 96.95 |
| 8.5 | 47,569,033 | 127,451 | 0.0027 | 0.9973 | 96.67 |
| 9.5 | 42,198,761 | 152,840 | 0.0036 | 0.9964 | 96.41 |
| 10.5 | 34,089,856 | 116,072 | 0.0034 | 0.9966 | 96.06 |
| 11.5 | 30,378,625 | 169,061 | 0.0056 | 0.9944 | 95.74 |
| 12.5 | 26,369,726 | 120,719 | 0.0046 | 0.9954 | 95.20 |
| 13.5 | 22,952,286 | 95,935 | 0.0042 | 0.9958 | 94.77 |
| 14.5 | 19,657,421 | 110,046 | 0.0056 | 0.9944 | 94.37 |
| 15.5 | 16,472,239 | 71,411 | 0.0043 | 0.9957 | 93.84 |
| 16.5 | 13,257,852 | 94,648 | 0.0071 | 0.9929 | 93.44 |
| 17.5 | 11,591,517 | 46,433 | 0.0040 | 0.9960 | 92.77 |
| 18.5 | 10,582,827 | 47,256 | 0.0045 | 0.9955 | 92.40 |
| 19.5 | 9,604,500 | 47,673 | 0.0050 | 0.9950 | 91.99 |
| 20.5 | 8,506,092 | 36,785 | 0.0043 | 0.9957 | 91.53 |
| 21.5 | 7,786,438 | 35,049 | 0.0045 | 0.9955 | 91.13 |
| 22.5 | 6,425,842 | 28,439 | 0.0044 | 0.9956 | 90.72 |
| 23.5 | 5,316,174 | 30,976 | 0.0058 | 0.9942 | 90.32 |
| 24.5 | 4,427,289 | 22,266 | 0.0050 | 0.9950 | 89.79 |
| 25.5 | 3,877,844 | 16,436 | 0.0042 | 0.9958 | 89.34 |
| 26.5 | 3,574,651 | 15,382 | 0.0043 | 0.9957 | 88.96 |
| 27.5 | 3,208,563 | 13,775 | 0.0043 | 0.9957 | 88.58 |
| 28.5 | 2,861,480 | 17,205 | 0.0060 | 0.9940 | 88.20 |
| 29.5 | 2,570,484 | 13,333 | 0.0052 | 0.9948 | 87.67 |
| 30.5 | 2,323,206 | 13,450 | 0.0058 | 0.9942 | 87.22 |
| 31.5 | 1,894,755 | 13,255 | 0.0070 | 0.9930 | 86.71 |
| 32.5 | 1,532,860 | 10,802 | 0.0070 | 0.9930 | 86.10 |
| 33.5 | 1,247,733 | 14,712 | 0.0118 | 0.9882 | 85.50 |
| 34.5 | 1,046,832 | 18,618 | 0.0178 | 0.9822 | 84.49 |
| 35.5 | 776,440 | 13,077 | 0.0168 | 0.9832 | 82.99 |
| 36.5 | 524,578 | 5,225 | 0.0100 | 0.9900 | 81.59 |
| 37.5 | 225,390 | 5,896 | 0.0262 | 0.9738 | 80.78 |
| 38.5 | 169,006 | 2,107 | 0.0125 | 0.9875 | 78.66 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 7.5 PLACEMENT BAND 1941-2011 | 003 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|---|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 67,971 | 744 | 0.0109 | 0.9891 | 77.68 |
| 40.5 | 54,465 | 2,847 | 0.0523 | 0.9477 | 76.83 |
| 41.5 | 32,181 | 1,640 | 0.0510 | 0.9490 | 72.82 |
| 42.5 | 30,541 | 3,462 | 0.1134 | 0.8866 | 69.11 |
| 43.5 | 8,222 | 468 | 0.0569 | 0.9431 | 61.27 |
| 44.5 | 3,950 | 3,459 | 0.8758 | 0.1242 | 57.79 |
| 45.5 | 618 | 304 | 0.4913 | 0.5087 | 7.17 |
| 46.5 | 314 | 40 | 0.1264 | 0.8736 | 3.65 |
| 47.5 | 216 | 88 | 0.4094 | 0.5906 | 3.19 |
| 48.5 | 128 | | 0.0000 | 1.0000 | 1.88 |
| 49.5 | 128 | | 0.0000 | 1.0000 | 1.88 |
| 50.5 | 128 | | 0.0000 | 1.0000 | 1.88 |
| 51.5 | 128 | | 0.0000 | 1.0000 | 1.88 |
| 52.5 | 128 | | 0.0000 | 1.0000 | 1.88 |
| 53.5 | 128 | | 0.0000 | 1.0000 | 1.88 |
| 54.5 | 128 | | 0.0000 | 1.0000 | 1.88 |
| 55.5 | 4,001 | 528 | 0.1320 | 0.8680 | 1.88 |
| 56.5 | 3,473 | | 0.0000 | 1.0000 | 1.63 |
| 57.5 | 3,473 | 64 | 0.0184 | 0.9816 | 1.63 |
| 58.5 | 3,409 | 64 | 0.0187 | 0.9813 | 1.60 |
| 59.5 | 3,345 | | 0.0000 | 1.0000 | 1.57 |
| 60.5 | 3,345 | | 0.0000 | 1.0000 | 1.57 |
| 61.5 | 3,345 | | 0.0000 | 1.0000 | 1.57 |
| 62.5 | 3,345 | | 0.0000 | 1.0000 | 1.57 |
| 63.5 | 3,345 | | 0.0000 | 1.0000 | 1.57 |
| 64.5 | 3,345 | | 0.0000 | 1.0000 | 1.57 |
| 65.5 | 3,345 | 3,345 | 1.0000 | | 1.57 |
| 66.5 | | | | | |
| TOTAL | 1,130,893,325 | 4,615,732 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 65.3-S0 | 1.63 | 0 - 34 | | | | NOT FITTED |
| 56.2-S0.5 | 2.23 | 0 - 34 | | | | NOT FITTED |
| 49.0-S1 | 3.32 | 0 - 34 | | | | NOT FITTED |
| 96.5-R0.5 | 0.19 | 0 - 34 | | | | NOT FITTED |
| 75.0-R1 | 0.33 | 0 - 34 | | | | NOT FITTED |
| 60.8-R1.5 | 0.76 | 0 - 34 | | | | NOT FITTED |
| 50.1-R2 | 1.71 | 0 - 34 | | | | NOT FITTED |
| 94.9-L0 | 0.88 | 0 - 34 | | | | NOT FITTED |
| 77.2-L0.5 | 1.31 | 0 - 34 | | | | NOT FITTED |
| 63.6-L1 | 2.30 | 0 - 34 | | | | NOT FITTED |
| 55.0-L1.5 | 2.91 | 0 - 34 | | | | NOT FITTED |
| 120.8-O1 | 0.25 | 0 - 34 | | | | NOT FITTED |
| 135.8-O2 | 0.25 | 0 - 34 | | | | NOT FITTED |
| 198.7-O3 | 0.27 | 0 - 34 | | | | NOT FITTED |
| 200.2-O4 | 2.69 | 0 - 34 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A TOTAL |
|--------------|-------------------------|---------------------|------------------|
| 0 | 43,969,354.07- | 0.00 | 43,969,354.07- |
| 3 | 9,303,188.69 | 0.00 | 9,303,188.69 |
| 9 | 320,736,564.44 | 0.00 | 320,736,564.44 |
| TOTAL DATA | 286,070,399.06 | 0.00 | 286,070,399.06 |
| 8 | 286,070,399.06 | 0.00 | 286,070,399.06 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1900-2011 | | | 001 | EXPERIENCE BAND 1900-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 51.4-S0 | 2.95 | 0 - 52 | | 50.5-S0 | 3.59 | 26 - 52 |
| 48.6-S0.5 | 1.70 | 0 - 52 | | 48.8-S0.5 | 2.29 | 26 - 52 |
| 46.5-S1 | 2.16 | 0 - 52 | | 47.6-S1 | 1.73 | 26 - 52 |
| 45.0-S1.5 | 3.65 | 0 - 52 | | 46.5-S1.5 | 2.74 | 26 - 52 |
| 56.3-R0.5 | 5.70 | 0 - 52 | | 51.5-R0.5 | 5.18 | 26 - 52 |
| 50.6-R1 | 3.88 | 0 - 52 | | 48.2-R1 | 3.43 | 26 - 52 |
| 47.3-R1.5 | 1.83 | 0 - 52 | | 46.5-R1.5 | 1.76 | 26 - 52 |
| 45.0-R2 | 1.40 | 0 - 52 | | 45.3-R2 | 1.70 | 26 - 52 |
| 43.6-R2.5 | 3.78 | 0 - 52 | | 44.5-R2.5 | 3.85 | 26 - 52 |
| 42.6-R3 | 6.52 | 0 - 52 | | 43.9-R3 | 6.47 | 26 - 52 |
| 63.9-L0 | 5.10 | 0 - 52 | | 59.8-L0 | 5.58 | 26 - 52 |
| 58.2-L0.5 | 3.71 | 0 - 52 | | 56.5-L0.5 | 4.49 | 26 - 52 |
| 53.9-L1 | 2.53 | 0 - 52 | | 53.9-L1 | 3.45 | 26 - 52 |
| 50.7-L1.5 | 1.97 | 0 - 52 | | 51.7-L1.5 | 2.19 | 26 - 52 |
| 48.3-L2 | 3.46 | 0 - 52 | | 50.0-L2 | 2.65 | 26 - 52 |
| 46.4-L2.5 | 5.08 | 0 - 52 | | 48.3-L2.5 | 4.33 | 26 - 52 |
| 64.3-O1 | 6.87 | 0 - 52 | | 56.3-O1 | 6.53 | 26 - 52 |
| 72.3-O2 | 6.87 | 0 - 52 | | 63.3-O2 | 6.53 | 26 - 52 |
| 102.2-O3 | 7.33 | 0 - 52 | | | NOT FITTED | |
| 136.2-O4 | 7.56 | 0 - 52 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 22.9 | | 002 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1900-2011 | | | | EXPERIENCE BAND 1961-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 79.5 | 437 | | 0.0000 | 1.0000 | 1.59 |
| 80.5 | 437 | 399 | 0.9130 | 0.0870 | 1.59 |
| 81.5 | 38 | | 0.0000 | 1.0000 | 0.14 |
| 82.5 | 38 | | 0.0000 | 1.0000 | 0.14 |
| 83.5 | 38 | | 0.0000 | 1.0000 | 0.14 |
| 84.5 | 38 | | 0.0000 | 1.0000 | 0.14 |
| 85.5 | 38 | | 0.0000 | 1.0000 | 0.14 |
| 86.5 | 38 | | 0.0000 | 1.0000 | 0.14 |
| 87.5 | 38 | 38 | 1.0000 | | 0.14 |
| 88.5 | | | | | |
| TOTAL | 5,897,652,462 | 43,969,355 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1900-2011 | | | 002 | EXPERIENCE BAND 1961-2011 | | |
|--------------------------|------------|--------------|-----|---------------------------|------------|---------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 50.9-S0 | 3.13 | 0 - 52 | | 50.0-S0 | 3.85 | 26 - 52 |
| 48.2-S0.5 | 1.89 | 0 - 52 | | 48.5-S0.5 | 2.57 | 26 - 52 |
| 46.1-S1 | 2.29 | 0 - 52 | | 47.3-S1 | 1.91 | 26 - 52 |
| 44.7-S1.5 | 3.69 | 0 - 52 | | 46.2-S1.5 | 2.74 | 26 - 52 |
| 55.6-R0.5 | 5.84 | 0 - 52 | | 50.9-R0.5 | 5.42 | 26 - 52 |
| 50.0-R1 | 3.95 | 0 - 52 | | 47.8-R1 | 3.67 | 26 - 52 |
| 46.9-R1.5 | 1.91 | 0 - 52 | | 46.2-R1.5 | 1.98 | 26 - 52 |
| 44.7-R2 | 1.44 | 0 - 52 | | 45.0-R2 | 1.75 | 26 - 52 |
| 43.4-R2.5 | 3.74 | 0 - 52 | | 44.2-R2.5 | 3.84 | 26 - 52 |
| 42.4-R3 | 6.51 | 0 - 52 | | 43.7-R3 | 6.38 | 26 - 52 |
| 63.1-L0 | 5.28 | 0 - 52 | | 59.1-L0 | 5.87 | 26 - 52 |
| 57.6-L0.5 | 3.91 | 0 - 52 | | 55.9-L0.5 | 4.78 | 26 - 52 |
| 53.4-L1 | 2.75 | 0 - 52 | | 53.4-L1 | 3.76 | 26 - 52 |
| 50.3-L1.5 | 2.14 | 0 - 52 | | 51.3-L1.5 | 2.47 | 26 - 52 |
| 47.9-L2 | 3.56 | 0 - 52 | | 49.7-L2 | 2.72 | 26 - 52 |
| 46.1-L2.5 | 5.10 | 0 - 52 | | 48.0-L2.5 | 4.29 | 26 - 52 |
| 63.4-O1 | 7.04 | 0 - 52 | | 55.5-O1 | 6.80 | 26 - 52 |
| 71.2-O2 | 7.03 | 0 - 52 | | 62.4-O2 | 6.80 | 26 - 52 |
| 100.6-O3 | 7.51 | 0 - 52 | | | NOT FITTED | |
| 134.0-O4 | 7.75 | 0 - 52 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ORIGINAL LIFE TABLE

| AVG AGE RET 24.9 PLACEMENT BAND 1941-2011 | 003 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 186,259,803 | 172,662 | 0.0009 | 0.9991 | 100.00 |
| 0.5 | 189,020,784 | 475,998 | 0.0025 | 0.9975 | 99.91 |
| 1.5 | 193,612,705 | 338,592 | 0.0017 | 0.9983 | 99.66 |
| 2.5 | 184,338,194 | 930,758 | 0.0050 | 0.9950 | 99.48 |
| 3.5 | 180,343,862 | 904,066 | 0.0050 | 0.9950 | 98.98 |
| 4.5 | 174,649,374 | 578,773 | 0.0033 | 0.9967 | 98.48 |
| 5.5 | 161,632,603 | 731,265 | 0.0045 | 0.9955 | 98.16 |
| 6.5 | 164,635,401 | 335,501 | 0.0020 | 0.9980 | 97.71 |
| 7.5 | 165,516,536 | 848,159 | 0.0051 | 0.9949 | 97.51 |
| 8.5 | 156,948,209 | 576,053 | 0.0037 | 0.9963 | 97.01 |
| 9.5 | 153,393,207 | 796,213 | 0.0052 | 0.9948 | 96.66 |
| 10.5 | 146,396,083 | 431,223 | 0.0029 | 0.9971 | 96.16 |
| 11.5 | 141,328,936 | 519,630 | 0.0037 | 0.9963 | 95.87 |
| 12.5 | 138,982,532 | 354,468 | 0.0026 | 0.9974 | 95.52 |
| 13.5 | 134,574,359 | 443,353 | 0.0033 | 0.9967 | 95.28 |
| 14.5 | 127,645,410 | 361,402 | 0.0028 | 0.9972 | 94.96 |
| 15.5 | 120,952,437 | 409,060 | 0.0034 | 0.9966 | 94.69 |
| 16.5 | 116,204,304 | 361,117 | 0.0031 | 0.9969 | 94.37 |
| 17.5 | 110,558,725 | 412,403 | 0.0037 | 0.9963 | 94.08 |
| 18.5 | 104,448,368 | 461,223 | 0.0044 | 0.9956 | 93.73 |
| 19.5 | 99,813,779 | 480,275 | 0.0048 | 0.9952 | 93.32 |
| 20.5 | 95,741,152 | 554,375 | 0.0058 | 0.9942 | 92.87 |
| 21.5 | 90,309,860 | 708,231 | 0.0078 | 0.9922 | 92.33 |
| 22.5 | 83,993,989 | 779,175 | 0.0093 | 0.9907 | 91.60 |
| 23.5 | 78,198,046 | 626,306 | 0.0080 | 0.9920 | 90.75 |
| 24.5 | 72,702,712 | 621,529 | 0.0085 | 0.9915 | 90.03 |
| 25.5 | 66,992,924 | 579,820 | 0.0087 | 0.9913 | 89.26 |
| 26.5 | 61,712,934 | 835,004 | 0.0135 | 0.9865 | 88.49 |
| 27.5 | 57,752,669 | 516,681 | 0.0089 | 0.9911 | 87.29 |
| 28.5 | 52,910,122 | 434,795 | 0.0082 | 0.9918 | 86.51 |
| 29.5 | 48,183,974 | 391,174 | 0.0081 | 0.9919 | 85.80 |
| 30.5 | 46,183,172 | 439,133 | 0.0095 | 0.9905 | 85.10 |
| 31.5 | 43,319,897 | 512,134 | 0.0118 | 0.9882 | 84.29 |
| 32.5 | 38,730,075 | 606,415 | 0.0157 | 0.9843 | 83.29 |
| 33.5 | 33,984,181 | 530,985 | 0.0156 | 0.9844 | 81.99 |
| 34.5 | 29,406,116 | 577,570 | 0.0196 | 0.9804 | 80.71 |
| 35.5 | 26,865,461 | 479,044 | 0.0178 | 0.9822 | 79.12 |
| 36.5 | 24,789,371 | 351,647 | 0.0142 | 0.9858 | 77.71 |
| 37.5 | 20,727,136 | 164,031 | 0.0079 | 0.9921 | 76.61 |
| 38.5 | 17,444,417 | 240,380 | 0.0138 | 0.9862 | 76.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 57.2-S0 | 5.72 | 0 - 54 | | 55.1-S0 | 7.79 | 31 - 54 |
| 53.6-S0.5 | 4.53 | 0 - 54 | | 53.2-S0.5 | 6.61 | 31 - 54 |
| 50.9-S1 | 3.74 | 0 - 54 | | 51.8-S1 | 5.46 | 31 - 54 |
| 49.0-S1.5 | 3.50 | 0 - 54 | | 50.5-S1.5 | 4.24 | 31 - 54 |
| 47.4-S2 | 4.42 | 0 - 54 | | 49.5-S2 | 3.51 | 31 - 54 |
| 46.5-S2.5 | 5.44 | 0 - 54 | | 48.7-S2.5 | 3.60 | 31 - 54 |
| | | | | | | |
| 64.1-R0.5 | 8.04 | 0 - 54 | | 56.1-R0.5 | 9.06 | 31 - 54 |
| 56.6-R1 | 6.54 | 0 - 54 | | 52.4-R1 | 7.62 | 31 - 54 |
| 52.2-R1.5 | 4.77 | 0 - 54 | | 50.5-R1.5 | 6.09 | 31 - 54 |
| 49.2-R2 | 3.03 | 0 - 54 | | 49.1-R2 | 4.52 | 31 - 54 |
| 47.3-R2.5 | 2.29 | 0 - 54 | | 48.1-R2.5 | 2.92 | 31 - 54 |
| 45.9-R3 | 3.91 | 0 - 54 | | 47.4-R3 | 2.69 | 31 - 54 |
| 44.7-R4 | 8.18 | 0 - 54 | | 46.6-R4 | 6.49 | 31 - 54 |
| | | | | | | |
| 72.4-L0 | 7.44 | 0 - 54 | | | NOT FITTED | |
| 65.2-L0.5 | 6.30 | 0 - 54 | | 61.7-L0.5 | 8.52 | 31 - 54 |
| 59.8-L1 | 5.26 | 0 - 54 | | 59.0-L1 | 7.68 | 31 - 54 |
| 55.7-L1.5 | 4.17 | 0 - 54 | | 56.4-L1.5 | 6.22 | 31 - 54 |
| 52.7-L2 | 4.01 | 0 - 54 | | 54.6-L2 | 5.01 | 31 - 54 |
| 50.4-L2.5 | 4.29 | 0 - 54 | | 52.5-L2.5 | 3.97 | 31 - 54 |
| 48.5-L3 | 5.76 | 0 - 54 | | 51.0-L3 | 4.25 | 31 - 54 |
| | | | | | | |
| 74.2-O1 | 8.92 | 0 - 54 | | | NOT FITTED | |
| 83.5-O2 | 8.92 | 0 - 54 | | | NOT FITTED | |
| 118.9-O3 | 9.25 | 0 - 54 | | | NOT FITTED | |
| 159.0-O4 | 9.41 | 0 - 54 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L I N P U T D A T A ----- | | |
|--------------|---|--------|----------------|
| | AGED | UNAGED | TOTAL |
| 0 | 17,704,522.31- | 0.00 | 17,704,522.31- |
| 3 | 14,834.85 | 0.00 | 14,834.85 |
| 9 | 106,739,867.85 | 0.00 | 106,739,867.85 |
| TOTAL DATA | 89,050,180.39 | 0.00 | 89,050,180.39 |
| 8 | 89,050,180.39 | 0.00 | 89,050,180.39 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1936-2011 | | | 001 | EXPERIENCE BAND 1936-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 46.5-S0 | 1.29 | 0 - 53 | | 46.9-S0 | 1.43 | 22 - 53 |
| 44.7-S0.5 | 3.05 | 0 - 53 | | 45.6-S0.5 | 3.05 | 22 - 53 |
| 43.2-S1 | 5.25 | 0 - 53 | | 44.7-S1 | 4.96 | 22 - 53 |
| 49.4-R0.5 | 2.83 | 0 - 53 | | 47.5-R0.5 | 1.99 | 22 - 53 |
| 45.6-R1 | 1.73 | 0 - 53 | | 45.0-R1 | 2.05 | 22 - 53 |
| 43.6-R1.5 | 3.21 | 0 - 53 | | 43.8-R1.5 | 4.04 | 22 - 53 |
| 42.1-R2 | 5.76 | 0 - 53 | | 42.9-R2 | 6.49 | 22 - 53 |
| 56.0-L0 | 2.27 | 0 - 53 | | 54.7-L0 | 2.18 | 22 - 53 |
| 52.0-L0.5 | 0.85 | 0 - 53 | | 52.0-L0.5 | 0.99 | 22 - 53 |
| 48.8-L1 | 1.79 | 0 - 53 | | 49.9-L1 | 1.26 | 22 - 53 |
| 46.7-L1.5 | 3.83 | 0 - 53 | | 48.1-L1.5 | 3.51 | 22 - 53 |
| 54.8-O1 | 4.26 | 0 - 53 | | 51.2-O1 | 3.37 | 22 - 53 |
| 61.6-O2 | 4.26 | 0 - 53 | | 57.6-O2 | 3.37 | 22 - 53 |
| 85.7-O3 | 4.98 | 0 - 53 | | 78.4-O3 | 4.30 | 22 - 53 |
| 113.3-O4 | 5.35 | 0 - 53 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1936-2011 | | | 002 | EXPERIENCE BAND 1961-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 46.2-S0 | 1.38 | 0 - 53 | | 46.7-S0 | 1.45 | 21 - 53 |
| 44.4-S0.5 | 3.23 | 0 - 53 | | 45.4-S0.5 | 3.13 | 21 - 53 |
| 43.0-S1 | 5.41 | 0 - 53 | | 44.5-S1 | 5.09 | 21 - 53 |
| 49.0-R0.5 | 2.68 | 0 - 53 | | 47.4-R0.5 | 2.03 | 21 - 53 |
| 45.3-R1 | 1.71 | 0 - 53 | | 44.9-R1 | 2.07 | 21 - 53 |
| 43.4-R1.5 | 3.33 | 0 - 53 | | 43.6-R1.5 | 4.12 | 21 - 53 |
| 41.9-R2 | 5.94 | 0 - 53 | | 42.7-R2 | 6.61 | 21 - 53 |
| 55.6-L0 | 2.17 | 0 - 53 | | 54.6-L0 | 2.19 | 21 - 53 |
| 51.7-L0.5 | 0.80 | 0 - 53 | | 51.8-L0.5 | 0.95 | 21 - 53 |
| 48.6-L1 | 1.88 | 0 - 53 | | 49.6-L1 | 1.34 | 21 - 53 |
| 46.4-L1.5 | 4.00 | 0 - 53 | | 47.9-L1.5 | 3.62 | 21 - 53 |
| 54.4-O1 | 4.16 | 0 - 53 | | 51.1-O1 | 3.42 | 21 - 53 |
| 61.1-O2 | 4.15 | 0 - 53 | | 57.5-O2 | 3.43 | 21 - 53 |
| 85.0-O3 | 4.90 | 0 - 53 | | 78.5-O3 | 4.38 | 21 - 53 |
| 112.2-O4 | 5.27 | 0 - 53 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE

| AVG AGE RET 20.5 PLACEMENT BAND 1941-2011 | 003 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 62,276,933 | 65,546 | 0.0011 | 0.9989 | 100.00 |
| 0.5 | 59,237,703 | 122,921 | 0.0021 | 0.9979 | 99.89 |
| 1.5 | 58,053,978 | 503,028 | 0.0087 | 0.9913 | 99.69 |
| 2.5 | 60,141,120 | 209,948 | 0.0035 | 0.9965 | 98.82 |
| 3.5 | 59,624,531 | 194,404 | 0.0033 | 0.9967 | 98.48 |
| 4.5 | 61,744,729 | 199,976 | 0.0032 | 0.9968 | 98.16 |
| 5.5 | 64,015,899 | 212,756 | 0.0033 | 0.9967 | 97.84 |
| 6.5 | 66,225,525 | 214,683 | 0.0032 | 0.9968 | 97.51 |
| 7.5 | 68,399,438 | 331,888 | 0.0049 | 0.9951 | 97.20 |
| 8.5 | 68,410,980 | 315,265 | 0.0046 | 0.9954 | 96.73 |
| 9.5 | 66,639,660 | 411,739 | 0.0062 | 0.9938 | 96.28 |
| 10.5 | 64,532,614 | 203,323 | 0.0032 | 0.9968 | 95.69 |
| 11.5 | 63,103,214 | 464,551 | 0.0074 | 0.9926 | 95.38 |
| 12.5 | 59,767,471 | 456,174 | 0.0076 | 0.9924 | 94.68 |
| 13.5 | 55,522,722 | 473,694 | 0.0085 | 0.9915 | 93.96 |
| 14.5 | 51,024,962 | 455,844 | 0.0089 | 0.9911 | 93.16 |
| 15.5 | 46,580,235 | 422,600 | 0.0091 | 0.9909 | 92.33 |
| 16.5 | 42,487,267 | 363,325 | 0.0086 | 0.9914 | 91.49 |
| 17.5 | 38,892,408 | 307,176 | 0.0079 | 0.9921 | 90.71 |
| 18.5 | 35,832,264 | 295,572 | 0.0082 | 0.9918 | 89.99 |
| 19.5 | 33,480,492 | 301,119 | 0.0090 | 0.9910 | 89.25 |
| 20.5 | 30,879,139 | 290,679 | 0.0094 | 0.9906 | 88.44 |
| 21.5 | 28,571,584 | 280,842 | 0.0098 | 0.9902 | 87.61 |
| 22.5 | 26,074,175 | 202,641 | 0.0078 | 0.9922 | 86.75 |
| 23.5 | 23,923,064 | 231,729 | 0.0097 | 0.9903 | 86.08 |
| 24.5 | 22,357,116 | 231,263 | 0.0103 | 0.9897 | 85.24 |
| 25.5 | 20,265,882 | 264,450 | 0.0130 | 0.9870 | 84.36 |
| 26.5 | 18,252,487 | 265,850 | 0.0146 | 0.9854 | 83.26 |
| 27.5 | 16,158,733 | 154,755 | 0.0096 | 0.9904 | 82.05 |
| 28.5 | 14,028,255 | 173,893 | 0.0124 | 0.9876 | 81.26 |
| 29.5 | 12,761,513 | 132,908 | 0.0104 | 0.9896 | 80.25 |
| 30.5 | 11,396,004 | 154,162 | 0.0135 | 0.9865 | 79.42 |
| 31.5 | 10,554,402 | 164,731 | 0.0156 | 0.9844 | 78.34 |
| 32.5 | 9,303,665 | 144,198 | 0.0155 | 0.9845 | 77.12 |
| 33.5 | 8,207,972 | 136,609 | 0.0166 | 0.9834 | 75.93 |
| 34.5 | 6,999,430 | 109,759 | 0.0157 | 0.9843 | 74.66 |
| 35.5 | 6,010,879 | 125,989 | 0.0210 | 0.9790 | 73.49 |
| 36.5 | 5,276,923 | 84,724 | 0.0161 | 0.9839 | 71.95 |
| 37.5 | 4,466,385 | 90,286 | 0.0202 | 0.9798 | 70.80 |
| 38.5 | 3,979,249 | 81,063 | 0.0204 | 0.9796 | 69.36 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 20.5 PLACEMENT BAND 1941-2011 | 003 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 3,536,204 | 52,443 | 0.0148 | 0.9852 | 67.95 |
| 40.5 | 3,187,464 | 77,569 | 0.0243 | 0.9757 | 66.94 |
| 41.5 | 3,031,833 | 53,352 | 0.0176 | 0.9824 | 65.32 |
| 42.5 | 2,832,407 | 53,711 | 0.0190 | 0.9810 | 64.17 |
| 43.5 | 2,662,075 | 47,529 | 0.0179 | 0.9821 | 62.95 |
| 44.5 | 2,392,150 | 34,755 | 0.0145 | 0.9855 | 61.83 |
| 45.5 | 2,168,511 | 45,598 | 0.0210 | 0.9790 | 60.93 |
| 46.5 | 2,004,067 | 46,468 | 0.0232 | 0.9768 | 59.65 |
| 47.5 | 1,773,108 | 46,595 | 0.0263 | 0.9737 | 58.26 |
| 48.5 | 1,559,197 | 48,407 | 0.0310 | 0.9690 | 56.73 |
| 49.5 | 1,475,246 | 20,663 | 0.0140 | 0.9860 | 54.97 |
| 50.5 | 1,282,262 | 47,287 | 0.0369 | 0.9631 | 54.20 |
| 51.5 | 1,191,165 | 34,641 | 0.0291 | 0.9709 | 52.20 |
| 52.5 | 1,004,765 | 46,384 | 0.0462 | 0.9538 | 50.68 |
| 53.5 | 857,707 | 43,542 | 0.0508 | 0.9492 | 48.34 |
| 54.5 | 697,931 | 16,234 | 0.0233 | 0.9767 | 45.89 |
| 55.5 | 588,040 | 3,955 | 0.0067 | 0.9933 | 44.82 |
| 56.5 | 557,646 | 13,800 | 0.0247 | 0.9753 | 44.52 |
| 57.5 | 541,474 | 30,635 | 0.0566 | 0.9434 | 43.42 |
| 58.5 | 492,698 | 21,373 | 0.0434 | 0.9566 | 40.96 |
| 59.5 | 432,628 | 27,175 | 0.0628 | 0.9372 | 39.19 |
| 60.5 | 382,631 | 43,325 | 0.1132 | 0.8868 | 36.72 |
| 61.5 | 313,850 | 50,931 | 0.1623 | 0.8377 | 32.57 |
| 62.5 | 232,549 | 41,625 | 0.1790 | 0.8210 | 27.28 |
| 63.5 | 165,614 | 30,025 | 0.1813 | 0.8187 | 22.40 |
| 64.5 | 135,589 | 7,467 | 0.0551 | 0.9449 | 18.34 |
| 65.5 | 128,122 | 2,767 | 0.0216 | 0.9784 | 17.33 |
| 66.5 | 125,355 | 1,082 | 0.0086 | 0.9914 | 16.95 |
| 67.5 | 124,273 | 4,874 | 0.0392 | 0.9608 | 16.81 |
| 68.5 | 119,400 | 93,745 | 0.7851 | 0.2149 | 16.15 |
| 69.5 | 25,655 | 25,655 | 1.0000 | | 3.47 |
| 70.5 | | | | | |
| TOTAL | 1,501,482,618 | 10,959,674 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1941-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 53.3-S0 | 0.78 | 0 - 56 | | 53.6-S0 | 0.92 | 25 - 56 |
| 50.6-S0.5 | 1.91 | 0 - 56 | | 51.8-S0.5 | 1.21 | 25 - 56 |
| 48.6-S1 | 3.97 | 0 - 56 | | 50.4-S1 | 2.99 | 25 - 56 |
| 57.7-R0.5 | 3.37 | 0 - 56 | | 54.9-R0.5 | 2.78 | 25 - 56 |
| 52.3-R1 | 1.43 | 0 - 56 | | 51.3-R1 | 0.91 | 25 - 56 |
| 49.3-R1.5 | 1.23 | 0 - 56 | | 49.4-R1.5 | 1.54 | 25 - 56 |
| 47.1-R2 | 3.76 | 0 - 56 | | 48.0-R2 | 3.87 | 25 - 56 |
| 45.9-R2.5 | 6.42 | 0 - 56 | | 47.2-R2.5 | 6.54 | 25 - 56 |
| 65.5-L0 | 2.80 | 0 - 56 | | 63.7-L0 | 3.10 | 25 - 56 |
| 60.1-L0.5 | 1.42 | 0 - 56 | | 60.0-L0.5 | 1.85 | 25 - 56 |
| 55.9-L1 | 1.48 | 0 - 56 | | 57.1-L1 | 0.97 | 25 - 56 |
| 52.8-L1.5 | 3.08 | 0 - 56 | | 54.6-L1.5 | 2.17 | 25 - 56 |
| 65.3-O1 | 4.68 | 0 - 56 | | 60.3-O1 | 4.25 | 25 - 56 |
| 73.4-O2 | 4.68 | 0 - 56 | | 67.8-O2 | 4.25 | 25 - 56 |
| 103.4-O3 | 5.23 | 0 - 56 | | | NOT FITTED | |
| 137.4-O4 | 5.50 | 0 - 56 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|----------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 19,439,615.96- | 0.00 | | 19,439,615.96- |
| 3 | 1,706,496.18 | 0.00 | | 1,706,496.18 |
| 9 | 87,782,475.12 | 0.00 | | 87,782,475.12 |
| TOTAL DATA | 70,049,355.34 | 0.00 | | 70,049,355.34 |
| 8 | 70,049,355.34 | 0.00 | | 70,049,355.34 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1904-2011 | | | 001 | EXPERIENCE BAND 1904-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 48.7-S0 | 2.06 | 0 - 61 | | 49.3-S0 | 2.27 | 22 - 61 |
| 47.3-S0.5 | 3.80 | 0 - 61 | | 48.4-S0.5 | 3.73 | 22 - 61 |
| 46.2-S1 | 5.97 | 0 - 61 | | 47.6-S1 | 5.75 | 22 - 61 |
| 50.8-R0.5 | 2.95 | 0 - 61 | | 49.6-R0.5 | 2.80 | 22 - 61 |
| 47.8-R1 | 2.49 | 0 - 61 | | 47.6-R1 | 3.10 | 22 - 61 |
| 46.4-R1.5 | 4.36 | 0 - 61 | | 46.8-R1.5 | 5.15 | 22 - 61 |
| 45.3-R2 | 6.97 | 0 - 61 | | 46.1-R2 | 7.75 | 22 - 61 |
| 57.2-L0 | 2.73 | 0 - 61 | | 56.4-L0 | 3.05 | 22 - 61 |
| 53.9-L0.5 | 1.56 | 0 - 61 | | 54.1-L0.5 | 1.92 | 22 - 61 |
| 51.2-L1 | 2.25 | 0 - 61 | | 52.3-L1 | 1.88 | 22 - 61 |
| 49.4-L1.5 | 4.16 | 0 - 61 | | 50.9-L1.5 | 3.71 | 22 - 61 |
| 55.1-O1 | 4.57 | 0 - 61 | | 52.5-O1 | 4.20 | 22 - 61 |
| 62.0-O2 | 4.58 | 0 - 61 | | 59.0-O2 | 4.21 | 22 - 61 |
| 84.7-O3 | 5.61 | 0 - 61 | | 79.0-O3 | 5.45 | 22 - 61 |
| 110.9-O4 | 6.14 | 0 - 61 | | 102.2-O4 | 6.10 | 22 - 61 |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 22.5 PLACEMENT BAND 1904-2011 | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1961-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 9,966,654 | 263,682 | 0.0265 | 0.9735 | 59.67 |
| 40.5 | 8,975,381 | 236,547 | 0.0264 | 0.9736 | 58.09 |
| 41.5 | 8,190,319 | 148,467 | 0.0181 | 0.9819 | 56.56 |
| 42.5 | 7,434,210 | 158,973 | 0.0214 | 0.9786 | 55.53 |
| 43.5 | 6,753,833 | 168,838 | 0.0250 | 0.9750 | 54.34 |
| 44.5 | 6,176,599 | 156,557 | 0.0253 | 0.9747 | 52.99 |
| 45.5 | 5,575,529 | 87,560 | 0.0157 | 0.9843 | 51.64 |
| 46.5 | 4,987,040 | 78,004 | 0.0156 | 0.9844 | 50.83 |
| 47.5 | 4,518,502 | 62,662 | 0.0139 | 0.9861 | 50.04 |
| 48.5 | 4,079,628 | 70,384 | 0.0173 | 0.9827 | 49.34 |
| 49.5 | 3,693,204 | 79,218 | 0.0214 | 0.9786 | 48.49 |
| 50.5 | 3,307,844 | 69,767 | 0.0211 | 0.9789 | 47.45 |
| 51.5 | 2,946,645 | 68,196 | 0.0231 | 0.9769 | 46.45 |
| 52.5 | 2,595,444 | 42,685 | 0.0164 | 0.9836 | 45.38 |
| 53.5 | 2,239,953 | 69,935 | 0.0312 | 0.9688 | 44.63 |
| 54.5 | 1,952,955 | 34,345 | 0.0176 | 0.9824 | 43.24 |
| 55.5 | 1,753,140 | 21,040 | 0.0120 | 0.9880 | 42.48 |
| 56.5 | 1,641,570 | 21,725 | 0.0132 | 0.9868 | 41.97 |
| 57.5 | 1,454,232 | 27,661 | 0.0190 | 0.9810 | 41.41 |
| 58.5 | 1,318,723 | 36,268 | 0.0275 | 0.9725 | 40.62 |
| 59.5 | 1,082,898 | 27,682 | 0.0256 | 0.9744 | 39.51 |
| 60.5 | 825,151 | 57,704 | 0.0699 | 0.9301 | 38.50 |
| 61.5 | 579,236 | 60,281 | 0.1041 | 0.8959 | 35.80 |
| 62.5 | 437,719 | 18,391 | 0.0420 | 0.9580 | 32.08 |
| 63.5 | 340,106 | 9,701 | 0.0285 | 0.9715 | 30.73 |
| 64.5 | 251,624 | 7,297 | 0.0290 | 0.9710 | 29.85 |
| 65.5 | 205,937 | 12,734 | 0.0618 | 0.9382 | 28.99 |
| 66.5 | 169,398 | 139 | 0.0008 | 0.9992 | 27.19 |
| 67.5 | 157,365 | 34,387 | 0.2185 | 0.7815 | 27.17 |
| 68.5 | 110,353 | 2,980 | 0.0270 | 0.9730 | 21.23 |
| 69.5 | 98,834 | 675 | 0.0068 | 0.9932 | 20.66 |
| 70.5 | 340 | | 0.0000 | 1.0000 | 20.52 |
| 71.5 | 256 | | 0.0000 | 1.0000 | 20.52 |
| 72.5 | 256 | | 0.0000 | 1.0000 | 20.52 |
| 73.5 | 256 | | 0.0000 | 1.0000 | 20.52 |
| 74.5 | 256 | | 0.0000 | 1.0000 | 20.52 |
| 75.5 | 256 | | 0.0000 | 1.0000 | 20.52 |
| 76.5 | 256 | | 0.0000 | 1.0000 | 20.52 |
| 77.5 | 256 | | 0.0000 | 1.0000 | 20.52 |
| 78.5 | 256 | | 0.0000 | 1.0000 | 20.52 |
| 79.5 | | | | | 20.52 |
| TOTAL | 1,931,670,057 | 19,439,617 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1904-2011 | | | 002 | EXPERIENCE BAND 1961-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 48.1-S0 | 2.22 | 0 - 62 | | 48.7-S0 | 2.32 | 21 - 62 |
| 46.9-S0.5 | 4.07 | 0 - 62 | | 47.9-S0.5 | 3.99 | 21 - 62 |
| 45.9-S1 | 6.30 | 0 - 62 | | 47.3-S1 | 6.06 | 21 - 62 |
| 49.9-R0.5 | 2.71 | 0 - 62 | | 48.9-R0.5 | 2.65 | 21 - 62 |
| 47.3-R1 | 2.62 | 0 - 62 | | 47.2-R1 | 3.23 | 21 - 62 |
| 46.0-R1.5 | 4.77 | 0 - 62 | | 46.4-R1.5 | 5.51 | 21 - 62 |
| 45.1-R2 | 7.42 | 0 - 62 | | 45.9-R2 | 8.15 | 21 - 62 |
| 56.1-L0 | 2.59 | 0 - 62 | | 55.5-L0 | 2.93 | 21 - 62 |
| 53.0-L0.5 | 1.51 | 0 - 62 | | 53.3-L0.5 | 1.78 | 21 - 62 |
| 50.5-L1 | 2.42 | 0 - 62 | | 51.6-L1 | 1.93 | 21 - 62 |
| 48.9-L1.5 | 4.38 | 0 - 62 | | 50.3-L1.5 | 3.93 | 21 - 62 |
| 53.7-O1 | 4.37 | 0 - 62 | | 51.6-O1 | 4.11 | 21 - 62 |
| 60.4-O2 | 4.39 | 0 - 62 | | 58.0-O2 | 4.12 | 21 - 62 |
| 82.1-O3 | 5.57 | 0 - 62 | | 77.3-O3 | 5.52 | 21 - 62 |
| 107.1-O4 | 6.16 | 0 - 62 | | 99.6-O4 | 6.24 | 21 - 62 |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1932-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 49.9-S0 | 3.70 | 0 - 64 | | 50.9-S0 | 3.36 | 18 - 64 |
| 48.6-S0.5 | 5.93 | 0 - 64 | | 49.8-S0.5 | 5.65 | 18 - 64 |
| 47.5-S1 | 8.31 | 0 - 64 | | 49.0-S1 | 8.00 | 18 - 64 |
| 51.8-R0.5 | 0.89 | 0 - 64 | | 51.7-R0.5 | 1.00 | 18 - 64 |
| 49.0-R1 | 3.33 | 0 - 64 | | 49.4-R1 | 3.59 | 18 - 64 |
| 47.7-R1.5 | 6.11 | 0 - 64 | | 48.4-R1.5 | 6.44 | 18 - 64 |
| 46.7-R2 | 9.02 | 0 - 64 | | 47.6-R2 | 9.43 | 18 - 64 |
| 58.2-L0 | 1.06 | 0 - 64 | | 58.7-L0 | 1.03 | 18 - 64 |
| 54.9-L0.5 | 2.39 | 0 - 64 | | 56.0-L0.5 | 1.95 | 18 - 64 |
| 52.3-L1 | 4.36 | 0 - 64 | | 53.8-L1 | 3.76 | 18 - 64 |
| 50.7-L1.5 | 6.55 | 0 - 64 | | 52.2-L1.5 | 6.24 | 18 - 64 |
| 55.8-O1 | 1.98 | 0 - 64 | | 55.0-O1 | 1.90 | 18 - 64 |
| 62.7-O2 | 1.98 | 0 - 64 | | 61.8-O2 | 1.92 | 18 - 64 |
| 85.3-O3 | 3.26 | 0 - 64 | | 83.2-O3 | 3.39 | 18 - 64 |
| 111.4-O4 | 3.88 | 0 - 64 | | 107.9-O4 | 4.09 | 18 - 64 |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 1991-2011 101 EXPERIENCE BAND 1991-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

ORIGINAL LIFE TABLE

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 3.5 | | 102 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 2001-2011 | | | | EXPERIENCE BAND 2001-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 16,237,983 | 5,800 | 0.0004 | 0.9996 | 100.00 |
| 0.5 | 16,175,697 | 91,891 | 0.0057 | 0.9943 | 99.96 |
| 1.5 | 14,516,367 | 28,136 | 0.0019 | 0.9981 | 99.40 |
| 2.5 | 11,774,335 | 27,257 | 0.0023 | 0.9977 | 99.20 |
| 3.5 | 11,702,072 | 70,925 | 0.0061 | 0.9939 | 98.97 |
| 4.5 | 10,533,550 | 67,208 | 0.0064 | 0.9936 | 98.37 |
| 5.5 | 6,976,779 | 24,987 | 0.0036 | 0.9964 | 97.75 |
| 6.5 | 6,744,855 | 13,882 | 0.0021 | 0.9979 | 97.40 |
| 7.5 | 6,188,233 | 7,705 | 0.0012 | 0.9988 | 97.20 |
| 8.5 | 4,334,815 | 719 | 0.0002 | 0.9998 | 97.08 |
| 9.5 | 2,412,105 | 386 | 0.0002 | 0.9998 | 97.06 |
| 10.5 | | | | | 97.04 |
| TOTAL | 107,596,791 | 338,896 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 2001-2011 102 EXPERIENCE BAND 2001-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A ----- TOTAL |
|--------------|-------------------------|---------------------|---------------------------|
| 0 | 9,881,434.04- | 0.00 | 9,881,434.04- |
| 3 | 23,210.04- | 0.00 | 23,210.04- |
| 9 | 28,157,858.53 | 0.00 | 28,157,858.53 |
| TOTAL DATA | 18,253,214.45 | 0.00 | 18,253,214.45 |
| 8 | 18,253,214.45 | 0.00 | 18,253,214.45 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

| AVG AGE RET 8.9 | | 001 | | EXPERIENCE ANALYSIS | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| PLACEMENT BAND 1938-2009 | | | | EXPERIENCE BAND 1938-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 28,154,834 | 224,710 | 0.0080 | 0.9920 | 100.00 |
| 0.5 | 27,930,124 | 1,110,271 | 0.0398 | 0.9602 | 99.20 |
| 1.5 | 26,819,853 | 774,921 | 0.0289 | 0.9711 | 95.26 |
| 2.5 | 26,044,932 | 690,773 | 0.0265 | 0.9735 | 92.51 |
| 3.5 | 25,352,438 | 601,405 | 0.0237 | 0.9763 | 90.05 |
| 4.5 | 24,743,391 | 626,274 | 0.0253 | 0.9747 | 87.92 |
| 5.5 | 24,108,301 | 604,337 | 0.0251 | 0.9749 | 85.69 |
| 6.5 | 23,503,964 | 555,918 | 0.0237 | 0.9763 | 83.54 |
| 7.5 | 22,948,046 | 504,707 | 0.0220 | 0.9780 | 81.57 |
| 8.5 | 22,441,575 | 431,796 | 0.0192 | 0.9808 | 79.77 |
| 9.5 | 21,986,583 | 411,953 | 0.0187 | 0.9813 | 78.24 |
| 10.5 | 21,477,967 | 333,348 | 0.0155 | 0.9845 | 76.77 |
| 11.5 | 20,716,123 | 303,681 | 0.0147 | 0.9853 | 75.58 |
| 12.5 | 18,480,679 | 282,375 | 0.0153 | 0.9847 | 74.47 |
| 13.5 | 16,067,451 | 248,661 | 0.0155 | 0.9845 | 73.33 |
| 14.5 | 14,105,346 | 283,694 | 0.0201 | 0.9799 | 72.20 |
| 15.5 | 12,130,667 | 306,517 | 0.0253 | 0.9747 | 70.75 |
| 16.5 | 10,011,076 | 219,933 | 0.0220 | 0.9780 | 68.96 |
| 17.5 | 8,354,727 | 182,190 | 0.0218 | 0.9782 | 67.45 |
| 18.5 | 6,830,598 | 209,937 | 0.0307 | 0.9693 | 65.97 |
| 19.5 | 5,743,809 | 156,495 | 0.0272 | 0.9728 | 63.95 |
| 20.5 | 5,054,134 | 128,456 | 0.0254 | 0.9746 | 62.20 |
| 21.5 | 4,332,118 | 142,675 | 0.0329 | 0.9671 | 60.62 |
| 22.5 | 3,578,720 | 38,666 | 0.0108 | 0.9892 | 58.63 |
| 23.5 | 3,336,840 | 87,606 | 0.0263 | 0.9737 | 57.99 |
| 24.5 | 3,074,751 | 121,770 | 0.0396 | 0.9604 | 56.47 |
| 25.5 | 2,598,140 | 157,031 | 0.0604 | 0.9396 | 54.23 |
| 26.5 | 2,213,248 | 84,908 | 0.0384 | 0.9616 | 50.96 |
| 27.5 | 1,787,777 | 37,398 | 0.0209 | 0.9791 | 49.00 |
| 28.5 | 1,389,978 | 16,889 | 0.0122 | 0.9878 | 47.98 |
| 29.5 | 1,035,280 | 298 | 0.0003 | 0.9997 | 47.39 |
| 30.5 | 672,217 | 1,036 | 0.0015 | 0.9985 | 47.38 |
| 31.5 | 593,687 | 18 | 0.0000 | 1.0000 | 47.31 |
| 32.5 | 430,825 | 124 | 0.0003 | 0.9997 | 47.31 |
| 33.5 | 379,984 | 40 | 0.0001 | 0.9999 | 47.29 |
| 34.5 | 221,537 | 36 | 0.0002 | 0.9998 | 47.29 |
| 35.5 | 69,731 | | 0.0000 | 1.0000 | 47.28 |
| 36.5 | 67,619 | | 0.0000 | 1.0000 | 47.28 |
| 37.5 | 66,116 | | 0.0000 | 1.0000 | 47.28 |
| 38.5 | 19,073 | | 0.0000 | 1.0000 | 47.28 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 8.9 | | 001 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1938-2009 | | | | EXPERIENCE BAND 1938-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 17,480 | | 0.0000 | 1.0000 | 47.28 |
| 40.5 | 11,866 | | 0.0000 | 1.0000 | 47.28 |
| 41.5 | 1,704 | | 0.0000 | 1.0000 | 47.28 |
| 42.5 | 1,704 | | 0.0000 | 1.0000 | 47.28 |
| 43.5 | 1,691 | | 0.0000 | 1.0000 | 47.28 |
| 44.5 | 1,691 | | 0.0000 | 1.0000 | 47.28 |
| 45.5 | 759 | | 0.0000 | 1.0000 | 47.28 |
| 46.5 | 679 | 5 | 0.0078 | 0.9922 | 47.28 |
| 47.5 | 583 | 583 | 1.0000 | | 46.91 |
| 48.5 | | | | | |
| TOTAL | 438,912,415 | 9,881,435 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1938-2009 | | | 001 | EXPERIENCE BAND 1938-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 25.0-S0 | 9.34 | 0 - 35 | | 25.6-S0 | 9.12 | 6 - 35 |
| 24.5-S0.5 | 11.72 | 0 - 35 | | 25.2-S0.5 | 11.52 | 6 - 35 |
| 24.2-S1 | 14.01 | 0 - 35 | | 24.8-S1 | 14.06 | 6 - 35 |
| 25.6-R0.5 | 6.31 | 0 - 35 | | 26.0-R0.5 | 6.30 | 6 - 35 |
| 24.6-R1 | 9.33 | 0 - 35 | | 25.1-R1 | 9.32 | 6 - 35 |
| 24.2-R1.5 | 12.20 | 0 - 35 | | 24.7-R1.5 | 12.33 | 6 - 35 |
| 23.9-R2 | 15.07 | 0 - 35 | | 24.4-R2 | 15.37 | 6 - 35 |
| 28.4-L0 | 5.60 | 0 - 35 | | 29.1-L0 | 5.24 | 6 - 35 |
| 27.1-L0.5 | 7.54 | 0 - 35 | | 27.9-L0.5 | 7.19 | 6 - 35 |
| 26.1-L1 | 9.57 | 0 - 35 | | 26.9-L1 | 9.27 | 6 - 35 |
| 25.5-L1.5 | 11.80 | 0 - 35 | | 26.2-L1.5 | 11.78 | 6 - 35 |
| 27.0-O1 | 3.76 | 0 - 35 | | 27.4-O1 | 3.65 | 6 - 35 |
| 30.3-O2 | 3.70 | 0 - 35 | | 30.8-O2 | 3.57 | 6 - 35 |
| 40.3-O3 | 2.22 | 0 - 35 | | 40.9-O3 | 2.06 | 6 - 35 |
| 52.0-O4 | 1.84 | 0 - 35 | | 52.7-O4 | 1.72 | 6 - 35 |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 8.9 | | 002 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1938-2009 | | | | EXPERIENCE BAND 1961-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 17,480 | | 0.0000 | 1.0000 | 47.28 |
| 40.5 | 11,866 | | 0.0000 | 1.0000 | 47.28 |
| 41.5 | 1,704 | | 0.0000 | 1.0000 | 47.28 |
| 42.5 | 1,704 | | 0.0000 | 1.0000 | 47.28 |
| 43.5 | 1,691 | | 0.0000 | 1.0000 | 47.28 |
| 44.5 | 1,691 | | 0.0000 | 1.0000 | 47.28 |
| 45.5 | 759 | | 0.0000 | 1.0000 | 47.28 |
| 46.5 | 679 | 5 | 0.0078 | 0.9922 | 47.28 |
| 47.5 | 583 | 583 | 1.0000 | | 46.91 |
| 48.5 | | | | | |
| TOTAL | 438,884,225 | 9,881,435 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1938-2009 | | | 002 | EXPERIENCE BAND 1961-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 25.0-S0 | 9.34 | 0 - 35 | | 25.6-S0 | 9.12 | 6 - 35 |
| 24.5-S0.5 | 11.72 | 0 - 35 | | 25.2-S0.5 | 11.52 | 6 - 35 |
| 24.2-S1 | 14.01 | 0 - 35 | | 24.8-S1 | 14.06 | 6 - 35 |
| 25.6-R0.5 | 6.31 | 0 - 35 | | 26.0-R0.5 | 6.30 | 6 - 35 |
| 24.6-R1 | 9.33 | 0 - 35 | | 25.1-R1 | 9.32 | 6 - 35 |
| 24.2-R1.5 | 12.20 | 0 - 35 | | 24.7-R1.5 | 12.33 | 6 - 35 |
| 23.9-R2 | 15.07 | 0 - 35 | | 24.4-R2 | 15.37 | 6 - 35 |
| 28.4-L0 | 5.60 | 0 - 35 | | 29.1-L0 | 5.24 | 6 - 35 |
| 27.1-L0.5 | 7.54 | 0 - 35 | | 27.9-L0.5 | 7.19 | 6 - 35 |
| 26.1-L1 | 9.57 | 0 - 35 | | 26.9-L1 | 9.27 | 6 - 35 |
| 25.5-L1.5 | 11.80 | 0 - 35 | | 26.2-L1.5 | 11.78 | 6 - 35 |
| 27.0-O1 | 3.76 | 0 - 35 | | 27.4-O1 | 3.65 | 6 - 35 |
| 30.3-O2 | 3.70 | 0 - 35 | | 30.8-O2 | 3.57 | 6 - 35 |
| 40.3-O3 | 2.22 | 0 - 35 | | 40.9-O3 | 2.06 | 6 - 35 |
| 52.0-O4 | 1.84 | 0 - 35 | | 52.7-O4 | 1.72 | 6 - 35 |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE

| AVG AGE RET 9.3 PLACEMENT BAND 1962-2009 | | 003 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | |
|---|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 16,212,255 | 111,006 | 0.0068 | 0.9932 | 100.00 |
| 0.5 | 17,049,176 | 700,664 | 0.0411 | 0.9589 | 99.32 |
| 1.5 | 17,189,564 | 456,463 | 0.0266 | 0.9734 | 95.23 |
| 2.5 | 17,126,158 | 388,604 | 0.0227 | 0.9773 | 92.70 |
| 3.5 | 16,952,852 | 326,978 | 0.0193 | 0.9807 | 90.60 |
| 4.5 | 17,085,376 | 257,103 | 0.0150 | 0.9850 | 88.85 |
| 5.5 | 17,246,819 | 233,956 | 0.0136 | 0.9864 | 87.52 |
| 6.5 | 17,474,252 | 241,420 | 0.0138 | 0.9862 | 86.33 |
| 7.5 | 17,732,769 | 211,789 | 0.0119 | 0.9881 | 85.14 |
| 8.5 | 17,986,172 | 183,617 | 0.0102 | 0.9898 | 84.12 |
| 9.5 | 18,240,843 | 187,123 | 0.0103 | 0.9897 | 83.26 |
| 10.5 | 18,318,188 | 156,061 | 0.0085 | 0.9915 | 82.41 |
| 11.5 | 18,047,520 | 135,651 | 0.0075 | 0.9925 | 81.71 |
| 12.5 | 16,185,843 | 146,225 | 0.0090 | 0.9910 | 81.09 |
| 13.5 | 14,139,252 | 145,138 | 0.0103 | 0.9897 | 80.36 |
| 14.5 | 12,498,678 | 154,163 | 0.0123 | 0.9877 | 79.53 |
| 15.5 | 10,700,808 | 176,608 | 0.0165 | 0.9835 | 78.55 |
| 16.5 | 8,827,731 | 129,878 | 0.0147 | 0.9853 | 77.26 |
| 17.5 | 7,403,336 | 104,722 | 0.0141 | 0.9859 | 76.12 |
| 18.5 | 6,059,437 | 98,185 | 0.0162 | 0.9838 | 75.04 |
| 19.5 | 5,186,819 | 101,400 | 0.0195 | 0.9805 | 73.83 |
| 20.5 | 4,570,528 | 68,336 | 0.0150 | 0.9850 | 72.38 |
| 21.5 | 3,923,995 | 62,557 | 0.0159 | 0.9841 | 71.30 |
| 22.5 | 3,267,375 | 26,830 | 0.0082 | 0.9918 | 70.16 |
| 23.5 | 3,111,668 | 38,505 | 0.0124 | 0.9876 | 69.59 |
| 24.5 | 2,986,051 | 99,600 | 0.0334 | 0.9666 | 68.73 |
| 25.5 | 2,553,443 | 132,735 | 0.0520 | 0.9480 | 66.43 |
| 26.5 | 2,210,261 | 84,908 | 0.0384 | 0.9616 | 62.98 |
| 27.5 | 1,786,725 | 37,395 | 0.0209 | 0.9791 | 60.56 |
| 28.5 | 1,388,942 | 16,889 | 0.0122 | 0.9878 | 59.29 |
| 29.5 | 1,034,244 | 298 | 0.0003 | 0.9997 | 58.57 |
| 30.5 | 671,181 | | 0.0000 | 1.0000 | 58.56 |
| 31.5 | 593,687 | 18 | 0.0000 | 1.0000 | 58.56 |
| 32.5 | 430,825 | 124 | 0.0003 | 0.9997 | 58.55 |
| 33.5 | 379,984 | 40 | 0.0001 | 0.9999 | 58.54 |
| 34.5 | 221,537 | 36 | 0.0002 | 0.9998 | 58.53 |
| 35.5 | 69,731 | | 0.0000 | 1.0000 | 58.52 |
| 36.5 | 67,619 | | 0.0000 | 1.0000 | 58.52 |
| 37.5 | 66,116 | | 0.0000 | 1.0000 | 58.52 |
| 38.5 | 19,073 | | 0.0000 | 1.0000 | 58.52 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

ORIGINAL LIFE TABLE, CONT.

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 9.3 | | 003 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1962-2009 | | | | EXPERIENCE BAND 1991-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 17,480 | | 0.0000 | 1.0000 | 58.52 |
| 40.5 | 11,866 | | 0.0000 | 1.0000 | 58.52 |
| 41.5 | 1,704 | | 0.0000 | 1.0000 | 58.52 |
| 42.5 | 1,704 | | 0.0000 | 1.0000 | 58.52 |
| 43.5 | 1,691 | | 0.0000 | 1.0000 | 58.52 |
| 44.5 | 1,691 | | 0.0000 | 1.0000 | 58.52 |
| 45.5 | 759 | | 0.0000 | 1.0000 | 58.52 |
| 46.5 | 679 | 5 | 0.0078 | 0.9922 | 58.52 |
| 47.5 | 583 | 583 | 1.0000 | | 58.06 |
| 48.5 | | | | | |
| TOTAL | 337,054,989 | 5,215,613 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMERS' PREMISES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1962-2009 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 30.6-S0 | 7.96 | 0 - 36 | | 32.0-S0 | 6.88 | 8 - 36 |
| 29.5-S0.5 | 9.96 | 0 - 36 | | 30.8-S0.5 | 8.99 | 8 - 36 |
| 28.7-S1 | 12.07 | 0 - 36 | | 29.9-S1 | 11.25 | 8 - 36 |
| 32.3-R0.5 | 4.75 | 0 - 36 | | 33.4-R0.5 | 4.02 | 8 - 36 |
| 30.0-R1 | 7.03 | 0 - 36 | | 31.1-R1 | 6.27 | 8 - 36 |
| 28.8-R1.5 | 9.57 | 0 - 36 | | 29.8-R1.5 | 8.89 | 8 - 36 |
| 28.0-R2 | 12.23 | 0 - 36 | | 28.9-R2 | 11.73 | 8 - 36 |
| 36.6-L0 | 5.20 | 0 - 36 | | 38.3-L0 | 4.10 | 8 - 36 |
| 34.1-L0.5 | 6.83 | 0 - 36 | | 35.8-L0.5 | 5.74 | 8 - 36 |
| 32.2-L1 | 8.69 | 0 - 36 | | 33.8-L1 | 7.65 | 8 - 36 |
| 30.9-L1.5 | 10.70 | 0 - 36 | | 32.3-L1.5 | 9.92 | 8 - 36 |
| 35.6-O1 | 3.25 | 0 - 36 | | 36.9-O1 | 2.50 | 8 - 36 |
| 40.0-O2 | 3.26 | 0 - 36 | | 41.5-O2 | 2.50 | 8 - 36 |
| 55.4-O3 | 2.68 | 0 - 36 | | 57.4-O3 | 1.97 | 8 - 36 |
| 73.0-O4 | 2.48 | 0 - 36 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A ----- TOTAL |
|--------------|-------------------------|---------------------|---------------------------|
| 0 | 23,191,212.77- | 0.00 | 23,191,212.77- |
| 3 | 1,997.10 | 0.00 | 1,997.10 |
| 9 | 104,724,091.22 | 0.00 | 104,724,091.22 |
| TOTAL DATA | 81,534,875.55 | 0.00 | 81,534,875.55 |
| 8 | 81,534,875.55 | 0.00 | 81,534,875.55 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 15.3 PLACEMENT BAND 1929-2011 | | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1929-2011 | | |
|--|--|---------------------------------------|----------------|--|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 39.5 | 2,250,721 | 8,669 | 0.0039 | 0.9961 | 30.78 | |
| 40.5 | 2,059,319 | 25,313 | 0.0123 | 0.9877 | 30.66 | |
| 41.5 | 2,007,814 | 8,232 | 0.0041 | 0.9959 | 30.28 | |
| 42.5 | 1,807,085 | 6,508 | 0.0036 | 0.9964 | 30.16 | |
| 43.5 | 1,651,666 | 2,052 | 0.0012 | 0.9988 | 30.05 | |
| 44.5 | 1,455,954 | 2,922 | 0.0020 | 0.9980 | 30.01 | |
| 45.5 | 1,144,515 | 4,373 | 0.0038 | 0.9962 | 29.95 | |
| 46.5 | 1,079,385 | 7,984 | 0.0074 | 0.9926 | 29.84 | |
| 47.5 | 891,076 | 1,673 | 0.0019 | 0.9981 | 29.62 | |
| 48.5 | 753,113 | 1,150 | 0.0015 | 0.9985 | 29.56 | |
| 49.5 | 663,817 | 1,677 | 0.0025 | 0.9975 | 29.51 | |
| 50.5 | 585,531 | 845 | 0.0014 | 0.9986 | 29.44 | |
| 51.5 | 514,558 | 760 | 0.0015 | 0.9985 | 29.40 | |
| 52.5 | 458,997 | 1,229 | 0.0027 | 0.9973 | 29.35 | |
| 53.5 | 404,363 | 862 | 0.0021 | 0.9979 | 29.28 | |
| 54.5 | 362,836 | 685 | 0.0019 | 0.9981 | 29.21 | |
| 55.5 | 317,524 | 174 | 0.0005 | 0.9995 | 29.16 | |
| 56.5 | 265,115 | 1,098 | 0.0041 | 0.9959 | 29.14 | |
| 57.5 | 230,335 | 530 | 0.0023 | 0.9977 | 29.02 | |
| 58.5 | 202,882 | 914 | 0.0045 | 0.9955 | 28.95 | |
| 59.5 | 192,120 | 455 | 0.0024 | 0.9976 | 28.82 | |
| 60.5 | 180,240 | 262 | 0.0015 | 0.9985 | 28.76 | |
| 61.5 | 172,297 | 99 | 0.0006 | 0.9994 | 28.71 | |
| 62.5 | 162,797 | 212 | 0.0013 | 0.9987 | 28.70 | |
| 63.5 | 146,687 | 6 | 0.0000 | 1.0000 | 28.66 | |
| 64.5 | 137,402 | 64 | 0.0005 | 0.9995 | 28.66 | |
| 65.5 | 132,925 | 6,767 | 0.0509 | 0.9491 | 28.65 | |
| 66.5 | 125,264 | 175 | 0.0014 | 0.9986 | 27.19 | |
| 67.5 | 123,972 | 4,838 | 0.0390 | 0.9610 | 27.15 | |
| 68.5 | 118,905 | 5,225 | 0.0439 | 0.9561 | 26.09 | |
| 69.5 | 109,413 | 55,964 | 0.5115 | 0.4885 | 24.94 | |
| 70.5 | 3,148 | | 0.0000 | 1.0000 | 12.18 | |
| 71.5 | 3,148 | | 0.0000 | 1.0000 | 12.18 | |
| 72.5 | 3,073 | | 0.0000 | 1.0000 | 12.18 | |
| 73.5 | 3,073 | | 0.0000 | 1.0000 | 12.18 | |
| 74.5 | 3,073 | | 0.0000 | 1.0000 | 12.18 | |
| 75.5 | 3,073 | | 0.0000 | 1.0000 | 12.18 | |
| 76.5 | 3,148 | | 0.0000 | 1.0000 | 12.18 | |
| 77.5 | 3,148 | | 0.0000 | 1.0000 | 12.18 | |
| 78.5 | 3,148 | | 0.0000 | 1.0000 | 12.18 | |
| 79.5 | | | | | 12.18 | |
| TOTAL | 1,233,156,844 | 23,191,209 | | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1929-2011 | | | 001 | EXPERIENCE BAND 1929-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 29.0-S0 | 6.72 | 0 - 48 | | 29.3-S0 | 7.71 | 13 - 48 |
| 28.9-S0.5 | 8.40 | 0 - 48 | | 29.3-S0.5 | 9.47 | 13 - 48 |
| 28.8-S1 | 10.33 | 0 - 48 | | 29.4-S1 | 11.46 | 13 - 48 |
| 29.3-R0.5 | 6.14 | 0 - 48 | | 28.9-R0.5 | 7.09 | 13 - 48 |
| 28.9-R1 | 8.18 | 0 - 48 | | 28.9-R1 | 9.58 | 13 - 48 |
| 28.8-R1.5 | 10.19 | 0 - 48 | | 29.0-R1.5 | 11.80 | 13 - 48 |
| 28.7-R2 | 12.50 | 0 - 48 | | 29.1-R2 | 14.31 | 13 - 48 |
| 31.5-L0 | 4.04 | 0 - 48 | | 31.1-L0 | 4.47 | 13 - 48 |
| 30.7-L0.5 | 4.15 | 0 - 48 | | 30.7-L0.5 | 4.85 | 13 - 48 |
| 30.0-L1 | 5.18 | 0 - 48 | | 30.4-L1 | 5.82 | 13 - 48 |
| 29.6-L1.5 | 6.81 | 0 - 48 | | 30.2-L1.5 | 7.44 | 13 - 48 |
| 29.8-O1 | 5.47 | 0 - 48 | | 29.0-O1 | 5.62 | 13 - 48 |
| 33.2-O2 | 5.14 | 0 - 48 | | 32.1-O2 | 4.92 | 13 - 48 |
| 41.7-O3 | 6.37 | 0 - 48 | | 39.2-O3 | 5.78 | 13 - 48 |
| 52.1-O4 | 7.53 | 0 - 48 | | 48.0-O4 | 7.11 | 13 - 48 |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ORIGINAL LIFE TABLE

| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|
| AVG AGE RET 15.6 | | | 002 | | EXPERIENCE ANALYSIS |
| PLACEMENT BAND 1932-2011 | | | EXPERIENCE BAND 1991-2011 | | |
| 0.0 | 78,670,459 | 598,461 | 0.0076 | 0.9924 | 100.00 |
| 0.5 | 72,170,106 | 779,268 | 0.0108 | 0.9892 | 99.24 |
| 1.5 | 53,823,933 | 335,159 | 0.0062 | 0.9938 | 98.17 |
| 2.5 | 46,657,898 | 261,285 | 0.0056 | 0.9944 | 97.56 |
| 3.5 | 44,801,878 | 251,136 | 0.0056 | 0.9944 | 97.01 |
| 4.5 | 46,210,522 | 409,822 | 0.0089 | 0.9911 | 96.47 |
| 5.5 | 46,922,659 | 783,815 | 0.0167 | 0.9833 | 95.61 |
| 6.5 | 47,284,865 | 724,954 | 0.0153 | 0.9847 | 94.01 |
| 7.5 | 44,886,181 | 748,774 | 0.0167 | 0.9833 | 92.57 |
| 8.5 | 39,497,938 | 590,132 | 0.0149 | 0.9851 | 91.03 |
| 9.5 | 37,164,630 | 428,073 | 0.0115 | 0.9885 | 89.67 |
| 10.5 | 34,447,942 | 509,238 | 0.0148 | 0.9852 | 88.64 |
| 11.5 | 32,167,078 | 613,585 | 0.0191 | 0.9809 | 87.32 |
| 12.5 | 28,638,960 | 515,504 | 0.0180 | 0.9820 | 85.66 |
| 13.5 | 27,283,291 | 1,278,737 | 0.0469 | 0.9531 | 84.12 |
| 14.5 | 24,409,629 | 788,425 | 0.0323 | 0.9677 | 80.17 |
| 15.5 | 22,364,035 | 734,699 | 0.0329 | 0.9671 | 77.59 |
| 16.5 | 21,154,655 | 432,586 | 0.0204 | 0.9796 | 75.04 |
| 17.5 | 18,594,264 | 363,616 | 0.0196 | 0.9804 | 73.50 |
| 18.5 | 17,259,311 | 668,052 | 0.0387 | 0.9613 | 72.06 |
| 19.5 | 16,244,343 | 473,400 | 0.0291 | 0.9709 | 69.28 |
| 20.5 | 14,717,142 | 324,215 | 0.0220 | 0.9780 | 67.26 |
| 21.5 | 13,526,970 | 139,607 | 0.0103 | 0.9897 | 65.77 |
| 22.5 | 12,301,720 | 1,950,269 | 0.1585 | 0.8415 | 65.10 |
| 23.5 | 10,364,112 | 517,880 | 0.0500 | 0.9500 | 54.78 |
| 24.5 | 10,196,770 | 389,807 | 0.0382 | 0.9618 | 52.04 |
| 25.5 | 8,890,249 | 235,520 | 0.0265 | 0.9735 | 50.05 |
| 26.5 | 7,988,279 | 194,698 | 0.0244 | 0.9756 | 48.72 |
| 27.5 | 6,977,765 | 238,072 | 0.0341 | 0.9659 | 47.54 |
| 28.5 | 6,703,783 | 187,989 | 0.0280 | 0.9720 | 45.91 |
| 29.5 | 6,025,338 | 310,850 | 0.0516 | 0.9484 | 44.63 |
| 30.5 | 4,672,468 | 237,859 | 0.0509 | 0.9491 | 42.32 |
| 31.5 | 4,424,508 | 438,847 | 0.0992 | 0.9008 | 40.17 |
| 32.5 | 3,376,390 | 131,746 | 0.0390 | 0.9610 | 36.19 |
| 33.5 | 3,094,650 | 23,498 | 0.0076 | 0.9924 | 34.77 |
| 34.5 | 2,947,906 | 35,175 | 0.0119 | 0.9881 | 34.51 |
| 35.5 | 2,844,830 | 52,780 | 0.0186 | 0.9814 | 34.10 |
| 36.5 | 2,667,850 | 52,623 | 0.0197 | 0.9803 | 33.47 |
| 37.5 | 2,366,676 | 64,400 | 0.0272 | 0.9728 | 32.80 |
| 38.5 | 2,138,176 | 17,359 | 0.0081 | 0.9919 | 31.91 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1932-2011 | | | 002 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 29.3-S0 | 6.83 | 0 - 48 | | 29.5-S0 | 7.88 | 13 - 48 |
| 29.1-S0.5 | 8.58 | 0 - 48 | | 29.5-S0.5 | 9.70 | 13 - 48 |
| 29.0-S1 | 10.53 | 0 - 48 | | 29.6-S1 | 11.72 | 13 - 48 |
| 29.5-R0.5 | 6.22 | 0 - 48 | | 29.1-R0.5 | 7.18 | 13 - 48 |
| 29.1-R1 | 8.31 | 0 - 48 | | 29.1-R1 | 9.73 | 13 - 48 |
| 29.0-R1.5 | 10.36 | 0 - 48 | | 29.2-R1.5 | 12.01 | 13 - 48 |
| 28.9-R2 | 12.70 | 0 - 48 | | 29.3-R2 | 14.56 | 13 - 48 |
| 31.8-L0 | 4.08 | 0 - 48 | | 31.4-L0 | 4.49 | 13 - 48 |
| 31.0-L0.5 | 4.28 | 0 - 48 | | 31.0-L0.5 | 4.99 | 13 - 48 |
| 30.2-L1 | 5.37 | 0 - 48 | | 30.6-L1 | 6.05 | 13 - 48 |
| 29.8-L1.5 | 7.05 | 0 - 48 | | 30.5-L1.5 | 7.76 | 13 - 48 |
| 30.1-O1 | 5.46 | 0 - 48 | | 29.2-O1 | 5.57 | 13 - 48 |
| 33.5-O2 | 5.13 | 0 - 48 | | 32.4-O2 | 4.88 | 13 - 48 |
| 42.3-O3 | 6.23 | 0 - 48 | | 39.7-O3 | 5.51 | 13 - 48 |
| 52.9-O4 | 7.33 | 0 - 48 | | 48.7-O4 | 6.76 | 13 - 48 |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|---------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 7,333,612.29- | 0.00 | | 7,333,612.29- |
| 2 | 3,052,270.00- | 0.00 | | 3,052,270.00- |
| 3 | 2,784,368.97 | 0.00 | | 2,784,368.97 |
| 9 | 54,612,782.84 | 0.00 | | 54,612,782.84 |
| TOTAL DATA | 47,011,269.52 | 0.00 | | 47,011,269.52 |
| 8 | 47,011,269.52 | 0.00 | | 47,011,269.52 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ORIGINAL LIFE TABLE

| AVG AGE RET 22.0 | | 001 | | EXPERIENCE ANALYSIS | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| PLACEMENT BAND 1900-2011 | | | | EXPERIENCE BAND 1900-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 54,612,783 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 47,989,259 | 848 | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 47,687,050 | 126,392 | 0.0027 | 0.9973 | 100.00 |
| 2.5 | 45,559,251 | 37,612 | 0.0008 | 0.9992 | 99.73 |
| 3.5 | 41,029,070 | 152,919 | 0.0037 | 0.9963 | 99.65 |
| 4.5 | 39,975,658 | 31,271 | 0.0008 | 0.9992 | 99.28 |
| 5.5 | 38,290,204 | 43,893 | 0.0011 | 0.9989 | 99.20 |
| 6.5 | 35,017,803 | 371,715 | 0.0106 | 0.9894 | 99.09 |
| 7.5 | 33,882,327 | 193,356 | 0.0057 | 0.9943 | 98.04 |
| 8.5 | 32,125,965 | 61,436 | 0.0019 | 0.9981 | 97.48 |
| 9.5 | 31,921,718 | 204,653 | 0.0064 | 0.9936 | 97.29 |
| 10.5 | 30,637,948 | 78,828 | 0.0026 | 0.9974 | 96.67 |
| 11.5 | 30,034,024 | 331,367 | 0.0110 | 0.9890 | 96.42 |
| 12.5 | 29,107,180 | 208,101 | 0.0071 | 0.9929 | 95.35 |
| 13.5 | 28,663,117 | 230,373 | 0.0080 | 0.9920 | 94.67 |
| 14.5 | 28,217,817 | 615,736 | 0.0218 | 0.9782 | 93.91 |
| 15.5 | 26,644,317 | 333,753 | 0.0125 | 0.9875 | 91.86 |
| 16.5 | 23,010,773 | 420,969 | 0.0183 | 0.9817 | 90.71 |
| 17.5 | 21,765,398 | 126,109 | 0.0058 | 0.9942 | 89.05 |
| 18.5 | 21,657,987 | 141,160 | 0.0065 | 0.9935 | 88.54 |
| 19.5 | 20,617,825 | 90,620 | 0.0044 | 0.9956 | 87.96 |
| 20.5 | 20,174,094 | 989,850 | 0.0491 | 0.9509 | 87.57 |
| 21.5 | 18,400,928 | 82,194 | 0.0045 | 0.9955 | 83.28 |
| 22.5 | 11,985,280 | 158,193 | 0.0132 | 0.9868 | 82.90 |
| 23.5 | 11,047,328 | 28,641 | 0.0026 | 0.9974 | 81.81 |
| 24.5 | 11,023,816 | 172,923 | 0.0157 | 0.9843 | 81.60 |
| 25.5 | 10,162,463 | 107,421 | 0.0106 | 0.9894 | 80.32 |
| 26.5 | 8,737,348 | 38,685 | 0.0044 | 0.9956 | 79.47 |
| 27.5 | 8,435,255 | 60,892 | 0.0072 | 0.9928 | 79.12 |
| 28.5 | 7,794,361 | 228,505 | 0.0293 | 0.9707 | 78.55 |
| 29.5 | 7,320,209 | 46,812 | 0.0064 | 0.9936 | 76.24 |
| 30.5 | 5,762,785 | 163,542 | 0.0284 | 0.9716 | 75.76 |
| 31.5 | 5,499,512 | 78,745 | 0.0143 | 0.9857 | 73.61 |
| 32.5 | 5,076,186 | 173,725 | 0.0342 | 0.9658 | 72.55 |
| 33.5 | 4,902,275 | 41,716 | 0.0085 | 0.9915 | 70.07 |
| 34.5 | 4,677,566 | 166,541 | 0.0356 | 0.9644 | 69.47 |
| 35.5 | 4,418,397 | 133,436 | 0.0302 | 0.9698 | 67.00 |
| 36.5 | 4,177,705 | 77,195 | 0.0185 | 0.9815 | 64.98 |
| 37.5 | 4,068,883 | 81,506 | 0.0200 | 0.9800 | 63.77 |
| 38.5 | 3,942,236 | 46,808 | 0.0119 | 0.9881 | 62.50 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 22.0 PLACEMENT BAND 1900-2011 | 001 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1900-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 3,378,748 | 9,116 | 0.0027 | 0.9973 | 61.76 |
| 40.5 | 3,209,508 | 40,889 | 0.0127 | 0.9873 | 61.59 |
| 41.5 | 2,231,040 | 1,533 | 0.0007 | 0.9993 | 60.80 |
| 42.5 | 2,051,443 | 22,474 | 0.0110 | 0.9890 | 60.76 |
| 43.5 | 2,022,115 | 29,749 | 0.0147 | 0.9853 | 60.10 |
| 44.5 | 1,961,935 | 40,984 | 0.0209 | 0.9791 | 59.21 |
| 45.5 | 1,595,978 | 410 | 0.0003 | 0.9997 | 57.98 |
| 46.5 | 1,499,608 | 84,219 | 0.0562 | 0.9438 | 57.96 |
| 47.5 | 1,415,389 | 500 | 0.0004 | 0.9996 | 54.71 |
| 48.5 | 1,398,861 | 144,443 | 0.1033 | 0.8967 | 54.69 |
| 49.5 | 889,969 | 2,881 | 0.0032 | 0.9968 | 49.04 |
| 50.5 | 843,104 | 14,293 | 0.0170 | 0.9830 | 48.88 |
| 51.5 | 816,528 | 172 | 0.0002 | 0.9998 | 48.05 |
| 52.5 | 816,355 | 9,811 | 0.0120 | 0.9880 | 48.04 |
| 53.5 | 561,414 | 11,382 | 0.0203 | 0.9797 | 47.46 |
| 54.5 | 550,018 | 100 | 0.0002 | 0.9998 | 46.50 |
| 55.5 | 280,519 | 6,659 | 0.0237 | 0.9763 | 46.49 |
| 56.5 | 264,688 | 6,885 | 0.0260 | 0.9740 | 45.39 |
| 57.5 | 257,803 | | 0.0000 | 1.0000 | 44.21 |
| 58.5 | 256,996 | | 0.0000 | 1.0000 | 44.21 |
| 59.5 | 254,852 | | 0.0000 | 1.0000 | 44.21 |
| 60.5 | 254,519 | 250 | 0.0010 | 0.9990 | 44.21 |
| 61.5 | 251,796 | 8,510 | 0.0338 | 0.9662 | 44.17 |
| 62.5 | 243,058 | 12,154 | 0.0500 | 0.9500 | 42.67 |
| 63.5 | 230,904 | 15,143 | 0.0656 | 0.9344 | 40.54 |
| 64.5 | 215,761 | 3,341 | 0.0155 | 0.9845 | 37.88 |
| 65.5 | 211,964 | 20,092 | 0.0948 | 0.9052 | 37.29 |
| 66.5 | 191,872 | 6,717 | 0.0350 | 0.9650 | 33.76 |
| 67.5 | 185,155 | 4,374 | 0.0236 | 0.9764 | 32.58 |
| 68.5 | 180,781 | 34,803 | 0.1925 | 0.8075 | 31.81 |
| 69.5 | 145,417 | | 0.0000 | 1.0000 | 25.68 |
| 70.5 | 123,291 | 123,291 | 1.0000 | | 25.68 |
| 71.5 | | | | | |
| TOTAL | 894,845,490 | 7,333,614 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1900-2011 | 001 | EXPERIENCE BAND 1900-2011 | | | |
|--------------------------|------------|---------------------------|----------------|------------|---------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 49.7-S0 | 1.71 | 0 - 56 | 49.5-S0 | 2.13 | 21 - 56 |
| 47.7-S0.5 | 3.33 | 0 - 56 | 48.1-S0.5 | 3.90 | 21 - 56 |
| 46.1-S1 | 5.43 | 0 - 56 | 47.0-S1 | 5.93 | 21 - 56 |
| 52.9-R0.5 | 3.17 | 0 - 56 | 50.5-R0.5 | 1.73 | 21 - 56 |
| 48.7-R1 | 2.34 | 0 - 56 | 47.6-R1 | 2.39 | 21 - 56 |
| 46.5-R1.5 | 3.60 | 0 - 56 | 46.2-R1.5 | 4.60 | 21 - 56 |
| 44.9-R2 | 5.95 | 0 - 56 | 45.2-R2 | 7.15 | 21 - 56 |
| 60.0-L0 | 2.42 | 0 - 56 | 58.1-L0 | 1.85 | 21 - 56 |
| 55.6-L0.5 | 1.34 | 0 - 56 | 55.0-L0.5 | 1.39 | 21 - 56 |
| 52.2-L1 | 2.09 | 0 - 56 | 52.6-L1 | 2.39 | 21 - 56 |
| 49.8-L1.5 | 4.16 | 0 - 56 | 50.6-L1.5 | 4.62 | 21 - 56 |
| 58.9-O1 | 4.44 | 0 - 56 | 54.6-O1 | 2.94 | 21 - 56 |
| 66.3-O2 | 4.45 | 0 - 56 | 61.4-O2 | 2.94 | 21 - 56 |
| 92.4-O3 | 5.09 | 0 - 56 | | NOT FITTED | |
| 122.1-O4 | 5.41 | 0 - 56 | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ORIGINAL LIFE TABLE

| AVG AGE RET 21.9 PLACEMENT BAND 1900-2011 | | | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1951-2011 | | |
|--|--|---------------------------------------|----------------|--|----------------------------------|--|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 0.0 | 54,130,329 | | 0.0000 | 1.0000 | 100.00 | |
| 0.5 | 47,516,877 | 848 | 0.0000 | 1.0000 | 100.00 | |
| 1.5 | 47,219,968 | 126,392 | 0.0027 | 0.9973 | 100.00 | |
| 2.5 | 45,092,368 | 37,612 | 0.0008 | 0.9992 | 99.73 | |
| 3.5 | 40,567,495 | 152,919 | 0.0038 | 0.9962 | 99.65 | |
| 4.5 | 39,519,772 | 31,271 | 0.0008 | 0.9992 | 99.27 | |
| 5.5 | 37,834,317 | 43,893 | 0.0012 | 0.9988 | 99.19 | |
| 6.5 | 34,561,916 | 371,715 | 0.0108 | 0.9892 | 99.08 | |
| 7.5 | 33,426,441 | 193,356 | 0.0058 | 0.9942 | 98.01 | |
| 8.5 | 31,671,106 | 61,436 | 0.0019 | 0.9981 | 97.45 | |
| 9.5 | 31,527,416 | 204,653 | 0.0065 | 0.9935 | 97.26 | |
| 10.5 | 30,243,646 | 78,828 | 0.0026 | 0.9974 | 96.63 | |
| 11.5 | 29,639,722 | 331,367 | 0.0112 | 0.9888 | 96.37 | |
| 12.5 | 28,712,878 | 208,101 | 0.0072 | 0.9928 | 95.30 | |
| 13.5 | 28,268,815 | 230,373 | 0.0081 | 0.9919 | 94.61 | |
| 14.5 | 27,825,174 | 588,236 | 0.0211 | 0.9789 | 93.83 | |
| 15.5 | 26,281,174 | 333,753 | 0.0127 | 0.9873 | 91.85 | |
| 16.5 | 22,667,711 | 420,969 | 0.0186 | 0.9814 | 90.68 | |
| 17.5 | 21,422,336 | 126,109 | 0.0059 | 0.9941 | 89.00 | |
| 18.5 | 21,314,925 | 141,160 | 0.0066 | 0.9934 | 88.48 | |
| 19.5 | 20,274,763 | 90,620 | 0.0045 | 0.9955 | 87.89 | |
| 20.5 | 19,851,670 | 989,850 | 0.0499 | 0.9501 | 87.50 | |
| 21.5 | 18,078,954 | 82,194 | 0.0045 | 0.9955 | 83.13 | |
| 22.5 | 11,663,306 | 157,793 | 0.0135 | 0.9865 | 82.76 | |
| 23.5 | 10,732,516 | 28,641 | 0.0027 | 0.9973 | 81.64 | |
| 24.5 | 10,719,166 | 172,923 | 0.0161 | 0.9839 | 81.42 | |
| 25.5 | 9,881,128 | 104,221 | 0.0105 | 0.9895 | 80.11 | |
| 26.5 | 8,459,213 | 34,480 | 0.0041 | 0.9959 | 79.26 | |
| 27.5 | 8,161,325 | 60,892 | 0.0075 | 0.9925 | 78.94 | |
| 28.5 | 7,532,714 | 227,055 | 0.0301 | 0.9699 | 78.35 | |
| 29.5 | 7,060,012 | 46,812 | 0.0066 | 0.9934 | 75.99 | |
| 30.5 | 5,517,236 | 163,542 | 0.0296 | 0.9704 | 75.48 | |
| 31.5 | 5,253,963 | 74,873 | 0.0143 | 0.9857 | 73.25 | |
| 32.5 | 4,834,509 | 173,725 | 0.0359 | 0.9641 | 72.20 | |
| 33.5 | 4,660,598 | 41,716 | 0.0090 | 0.9910 | 69.61 | |
| 34.5 | 4,435,889 | 166,541 | 0.0375 | 0.9625 | 68.98 | |
| 35.5 | 4,176,720 | 132,136 | 0.0316 | 0.9684 | 66.39 | |
| 36.5 | 3,946,788 | 77,195 | 0.0196 | 0.9804 | 64.29 | |
| 37.5 | 3,840,016 | 81,506 | 0.0212 | 0.9788 | 63.04 | |
| 38.5 | 3,848,887 | 44,550 | 0.0116 | 0.9884 | 61.70 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 21.9 PLACEMENT BAND 1900-2011 | 002 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1951-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 3,287,657 | 9,116 | 0.0028 | 0.9972 | 60.98 |
| 40.5 | 3,120,229 | 32,063 | 0.0103 | 0.9897 | 60.82 |
| 41.5 | 2,150,587 | 1,533 | 0.0007 | 0.9993 | 60.19 |
| 42.5 | 1,970,990 | 15,028 | 0.0076 | 0.9924 | 60.15 |
| 43.5 | 1,963,205 | 29,749 | 0.0152 | 0.9848 | 59.69 |
| 44.5 | 1,903,025 | 40,984 | 0.0215 | 0.9785 | 58.78 |
| 45.5 | 1,537,068 | 410 | 0.0003 | 0.9997 | 57.52 |
| 46.5 | 1,440,698 | 84,219 | 0.0585 | 0.9415 | 57.50 |
| 47.5 | 1,356,479 | 500 | 0.0004 | 0.9996 | 54.14 |
| 48.5 | 1,339,951 | 144,443 | 0.1078 | 0.8922 | 54.12 |
| 49.5 | 831,059 | 2,881 | 0.0035 | 0.9965 | 48.29 |
| 50.5 | 843,104 | 14,293 | 0.0170 | 0.9830 | 48.12 |
| 51.5 | 816,528 | 172 | 0.0002 | 0.9998 | 47.30 |
| 52.5 | 816,355 | 9,811 | 0.0120 | 0.9880 | 47.29 |
| 53.5 | 561,414 | 11,382 | 0.0203 | 0.9797 | 46.73 |
| 54.5 | 550,018 | 100 | 0.0002 | 0.9998 | 45.78 |
| 55.5 | 280,519 | 6,659 | 0.0237 | 0.9763 | 45.77 |
| 56.5 | 264,688 | 6,885 | 0.0260 | 0.9740 | 44.68 |
| 57.5 | 257,803 | | 0.0000 | 1.0000 | 43.52 |
| 58.5 | 256,996 | | 0.0000 | 1.0000 | 43.52 |
| 59.5 | 254,852 | | 0.0000 | 1.0000 | 43.52 |
| 60.5 | 254,519 | 250 | 0.0010 | 0.9990 | 43.52 |
| 61.5 | 251,796 | 8,510 | 0.0338 | 0.9662 | 43.48 |
| 62.5 | 243,058 | 12,154 | 0.0500 | 0.9500 | 42.01 |
| 63.5 | 230,904 | 15,143 | 0.0656 | 0.9344 | 39.91 |
| 64.5 | 215,761 | 3,341 | 0.0155 | 0.9845 | 37.29 |
| 65.5 | 211,964 | 20,092 | 0.0948 | 0.9052 | 36.71 |
| 66.5 | 191,872 | 6,717 | 0.0350 | 0.9650 | 33.23 |
| 67.5 | 185,155 | 4,374 | 0.0236 | 0.9764 | 32.07 |
| 68.5 | 180,781 | 34,803 | 0.1925 | 0.8075 | 31.31 |
| 69.5 | 145,417 | | 0.0000 | 1.0000 | 25.28 |
| 70.5 | 123,291 | 123,291 | 1.0000 | | 25.28 |
| 71.5 | | | | | |
| TOTAL | 880,411,502 | 7,273,157 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1900-2011 | | | 002 | EXPERIENCE BAND 1951-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 49.3-S0 | 1.75 | 0 - 56 | | 49.0-S0 | 2.20 | 21 - 56 |
| 47.3-S0.5 | 3.35 | 0 - 56 | | 47.7-S0.5 | 3.94 | 21 - 56 |
| 45.8-S1 | 5.42 | 0 - 56 | | 46.6-S1 | 6.00 | 21 - 56 |
| 52.3-R0.5 | 3.25 | 0 - 56 | | 49.9-R0.5 | 1.84 | 21 - 56 |
| 48.3-R1 | 2.43 | 0 - 56 | | 47.2-R1 | 2.49 | 21 - 56 |
| 46.1-R1.5 | 3.70 | 0 - 56 | | 45.8-R1.5 | 4.73 | 21 - 56 |
| 44.6-R2 | 6.03 | 0 - 56 | | 44.9-R2 | 7.25 | 21 - 56 |
| 59.3-L0 | 2.52 | 0 - 56 | | 57.4-L0 | 1.97 | 21 - 56 |
| 55.1-L0.5 | 1.43 | 0 - 56 | | 54.4-L0.5 | 1.48 | 21 - 56 |
| 51.7-L1 | 2.08 | 0 - 56 | | 52.1-L1 | 2.40 | 21 - 56 |
| 49.4-L1.5 | 4.13 | 0 - 56 | | 50.2-L1.5 | 4.60 | 21 - 56 |
| 58.1-O1 | 4.54 | 0 - 56 | | 53.9-O1 | 3.05 | 21 - 56 |
| 65.4-O2 | 4.55 | 0 - 56 | | 60.6-O2 | 3.05 | 21 - 56 |
| 91.0-O3 | 5.21 | 0 - 56 | | 82.7-O3 | 3.97 | 21 - 56 |
| 120.2-O4 | 5.55 | 0 - 56 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 20.5 PLACEMENT BAND 1930-2011 | 003 | | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | |
|--|--|---------------------------------------|--|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 3,037,009 | 2,321 | 0.0008 | 0.9992 | 59.13 |
| 40.5 | 2,883,600 | 26,670 | 0.0092 | 0.9908 | 59.08 |
| 41.5 | 1,919,578 | 1,422 | 0.0007 | 0.9993 | 58.53 |
| 42.5 | 1,740,181 | 12,448 | 0.0072 | 0.9928 | 58.49 |
| 43.5 | 1,721,136 | 22,989 | 0.0134 | 0.9866 | 58.07 |
| 44.5 | 1,668,172 | 37,584 | 0.0225 | 0.9775 | 57.30 |
| 45.5 | 1,305,616 | 410 | 0.0003 | 0.9997 | 56.01 |
| 46.5 | 1,209,245 | 84,106 | 0.0696 | 0.9304 | 55.99 |
| 47.5 | 1,125,139 | | 0.0000 | 1.0000 | 52.09 |
| 48.5 | 1,110,139 | 116,902 | 0.1053 | 0.8947 | 52.09 |
| 49.5 | 650,954 | 1,681 | 0.0026 | 0.9974 | 46.61 |
| 50.5 | 605,289 | 14,293 | 0.0236 | 0.9764 | 46.49 |
| 51.5 | 578,713 | 172 | 0.0003 | 0.9997 | 45.39 |
| 52.5 | 578,540 | 311 | 0.0005 | 0.9995 | 45.38 |
| 53.5 | 333,099 | 11,382 | 0.0342 | 0.9658 | 45.35 |
| 54.5 | 321,703 | 100 | 0.0003 | 0.9997 | 43.80 |
| 55.5 | 52,204 | 6,659 | 0.1276 | 0.8724 | 43.79 |
| 56.5 | 56,454 | 6,885 | 0.1220 | 0.8780 | 38.20 |
| 57.5 | 49,569 | | 0.0000 | 1.0000 | 33.54 |
| 58.5 | 48,762 | | 0.0000 | 1.0000 | 33.54 |
| 59.5 | 46,618 | | 0.0000 | 1.0000 | 33.54 |
| 60.5 | 66,923 | | 0.0000 | 1.0000 | 33.54 |
| 61.5 | 64,450 | 7,696 | 0.1194 | 0.8806 | 33.54 |
| 62.5 | 56,526 | | 0.0000 | 1.0000 | 29.54 |
| 63.5 | 56,526 | 12,999 | 0.2300 | 0.7700 | 29.54 |
| 64.5 | 43,527 | | 0.0000 | 1.0000 | 22.75 |
| 65.5 | 43,071 | 20,092 | 0.4665 | 0.5335 | 22.75 |
| 66.5 | 22,979 | 292 | 0.0127 | 0.9873 | 12.13 |
| 67.5 | 22,687 | | 0.0000 | 1.0000 | 11.98 |
| 68.5 | 22,687 | | 0.0000 | 1.0000 | 11.98 |
| 69.5 | 22,126 | | 0.0000 | 1.0000 | 11.98 |
| 70.5 | | | | | 11.98 |
| TOTAL | 660,175,396 | 6,410,877 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1930-2011 | | | 003 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 46.9-S0 | 2.32 | 0 - 55 | | 47.0-S0 | 2.87 | 21 - 55 |
| 45.2-S0.5 | 4.18 | 0 - 55 | | 45.9-S0.5 | 4.73 | 21 - 55 |
| 43.9-S1 | 6.33 | 0 - 55 | | 45.0-S1 | 6.81 | 21 - 55 |
| 49.5-R0.5 | 2.80 | 0 - 55 | | 47.5-R0.5 | 1.69 | 21 - 55 |
| 46.0-R1 | 2.65 | 0 - 55 | | 45.2-R1 | 3.22 | 21 - 55 |
| 44.2-R1.5 | 4.46 | 0 - 55 | | 44.1-R1.5 | 5.64 | 21 - 55 |
| 42.8-R2 | 7.04 | 0 - 55 | | 43.3-R2 | 8.28 | 21 - 55 |
| 56.1-L0 | 2.12 | 0 - 55 | | 54.5-L0 | 1.68 | 21 - 55 |
| 52.3-L0.5 | 1.56 | 0 - 55 | | 51.9-L0.5 | 1.88 | 21 - 55 |
| 49.3-L1 | 2.74 | 0 - 55 | | 49.9-L1 | 3.08 | 21 - 55 |
| 47.3-L1.5 | 4.89 | 0 - 55 | | 48.3-L1.5 | 5.34 | 21 - 55 |
| 54.6-O1 | 4.02 | 0 - 55 | | 51.0-O1 | 2.42 | 21 - 55 |
| 61.4-O2 | 4.02 | 0 - 55 | | 57.3-O2 | 2.42 | 21 - 55 |
| 85.1-O3 | 4.76 | 0 - 55 | | | NOT FITTED | |
| 112.1-O4 | 5.13 | 0 - 55 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|-------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 235,546.93- | 0.00 | | 235,546.93- |
| 9 | 767,520.37 | 0.00 | | 767,520.37 |
| TOTAL DATA | 531,973.44 | 0.00 | | 531,973.44 |
| 8 | 531,973.44 | 0.00 | | 531,973.44 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 16.1 PLACEMENT BAND 1951-2002 | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1951-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 23,224 | | 0.0000 | 1.0000 | 28.45 |
| 40.5 | 22,060 | | 0.0000 | 1.0000 | 28.45 |
| 41.5 | 21,654 | | 0.0000 | 1.0000 | 28.45 |
| 42.5 | 21,654 | 2,997 | 0.1384 | 0.8616 | 28.45 |
| 43.5 | 18,657 | 7,941 | 0.4256 | 0.5744 | 24.51 |
| 44.5 | 10,250 | 65 | 0.0064 | 0.9936 | 14.08 |
| 45.5 | 9,562 | 90 | 0.0095 | 0.9905 | 13.99 |
| 46.5 | 9,471 | | 0.0000 | 1.0000 | 13.86 |
| 47.5 | 9,471 | 683 | 0.0721 | 0.9279 | 13.86 |
| 48.5 | 8,389 | | 0.0000 | 1.0000 | 12.86 |
| 49.5 | 1,183 | | 0.0000 | 1.0000 | 12.86 |
| 50.5 | 1,183 | | 0.0000 | 1.0000 | 12.86 |
| 51.5 | 458 | | 0.0000 | 1.0000 | 12.86 |
| 52.5 | 458 | | 0.0000 | 1.0000 | 12.86 |
| 53.5 | 458 | | 0.0000 | 1.0000 | 12.86 |
| 54.5 | 458 | 285 | 0.6226 | 0.3774 | 12.86 |
| 55.5 | 173 | | 0.0000 | 1.0000 | 4.85 |
| 56.5 | 173 | | 0.0000 | 1.0000 | 4.85 |
| 57.5 | | | | | 4.85 |
| TOTAL | 15,133,623 | 235,546 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1951-2002 | | | 001 | EXPERIENCE BAND 1951-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 32.8-S0 | 7.33 | 0 - 50 | | 34.1-S0 | 7.96 | 13 - 45 |
| 32.5-S0.5 | 7.49 | 0 - 50 | | 33.5-S0.5 | 8.10 | 13 - 45 |
| 32.2-S1 | 8.44 | 0 - 50 | | 33.1-S1 | 8.94 | 13 - 45 |
| 33.3-R0.5 | 7.41 | 0 - 50 | | 34.3-R0.5 | 7.98 | 13 - 45 |
| 32.5-R1 | 6.09 | 0 - 50 | | 33.1-R1 | 6.98 | 13 - 45 |
| 32.2-R1.5 | 6.33 | 0 - 50 | | 32.7-R1.5 | 7.15 | 13 - 45 |
| 32.0-R2 | 7.77 | 0 - 50 | | 32.3-R2 | 8.56 | 13 - 45 |
| 36.5-L0 | 9.34 | 0 - 50 | | 38.6-L0 | 9.37 | 13 - 45 |
| 35.2-L0.5 | 8.65 | 0 - 50 | | 37.1-L0.5 | 8.87 | 13 - 45 |
| 34.1-L1 | 8.50 | 0 - 50 | | 35.9-L1 | 8.81 | 13 - 45 |
| 33.5-L1.5 | 8.89 | 0 - 50 | | 35.1-L1.5 | 9.22 | 13 - 45 |
| 33.0-L2 | 10.00 | 0 - 50 | | 34.4-L2 | 10.50 | 13 - 45 |
| 34.5-O1 | 9.65 | 0 - 50 | | 36.0-O1 | 9.66 | 13 - 45 |
| 38.6-O2 | 9.85 | 0 - 50 | | 40.4-O2 | 9.72 | 13 - 45 |
| 50.0-O3 | 12.12 | 0 - 50 | | 53.6-O3 | 11.23 | 13 - 45 |
| 63.6-O4 | 13.13 | 0 - 50 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

ORIGINAL LIFE TABLE

| AVG AGE RET 16.1 PLACEMENT BAND 1951-2002 | | | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 449,096 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 451,744 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 580,685 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 585,118 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 589,021 | 70,369 | 0.1195 | 0.8805 | 100.00 |
| 4.5 | 522,873 | | 0.0000 | 1.0000 | 88.05 |
| 5.5 | 533,544 | | 0.0000 | 1.0000 | 88.05 |
| 6.5 | 536,506 | | 0.0000 | 1.0000 | 88.05 |
| 7.5 | 554,964 | 4,307 | 0.0078 | 0.9922 | 88.05 |
| 8.5 | 555,792 | 5,163 | 0.0093 | 0.9907 | 87.37 |
| 9.5 | 611,067 | 4,256 | 0.0070 | 0.9930 | 86.56 |
| 10.5 | 608,704 | 1,125 | 0.0018 | 0.9982 | 85.96 |
| 11.5 | 499,201 | 2,788 | 0.0056 | 0.9944 | 85.80 |
| 12.5 | 503,232 | 64,948 | 0.1291 | 0.8709 | 85.32 |
| 13.5 | 422,507 | 2,010 | 0.0048 | 0.9952 | 74.31 |
| 14.5 | 420,497 | 4,922 | 0.0117 | 0.9883 | 73.95 |
| 15.5 | 381,631 | 2,649 | 0.0069 | 0.9931 | 73.09 |
| 16.5 | 371,970 | 7,220 | 0.0194 | 0.9806 | 72.58 |
| 17.5 | 302,330 | | 0.0000 | 1.0000 | 71.17 |
| 18.5 | 301,741 | | 0.0000 | 1.0000 | 71.17 |
| 19.5 | 307,590 | | 0.0000 | 1.0000 | 71.17 |
| 20.5 | 265,219 | | 0.0000 | 1.0000 | 71.17 |
| 21.5 | 280,335 | 9,822 | 0.0350 | 0.9650 | 71.17 |
| 22.5 | 151,298 | | 0.0000 | 1.0000 | 68.68 |
| 23.5 | 151,392 | 783 | 0.0052 | 0.9948 | 68.68 |
| 24.5 | 147,329 | | 0.0000 | 1.0000 | 68.32 |
| 25.5 | 143,107 | 3,718 | 0.0260 | 0.9740 | 68.32 |
| 26.5 | 128,719 | 329 | 0.0026 | 0.9974 | 66.55 |
| 27.5 | 129,867 | 5,642 | 0.0434 | 0.9566 | 66.38 |
| 28.5 | 120,913 | 347 | 0.0029 | 0.9971 | 63.49 |
| 29.5 | 116,280 | | 0.0000 | 1.0000 | 63.31 |
| 30.5 | 65,438 | 3,635 | 0.0555 | 0.9445 | 63.31 |
| 31.5 | 60,966 | | 0.0000 | 1.0000 | 59.79 |
| 32.5 | 56,608 | | 0.0000 | 1.0000 | 59.79 |
| 33.5 | 52,684 | 2,045 | 0.0388 | 0.9612 | 59.79 |
| 34.5 | 50,490 | 5,723 | 0.1134 | 0.8866 | 57.47 |
| 35.5 | 44,767 | | 0.0000 | 1.0000 | 50.96 |
| 36.5 | 44,940 | 15,116 | 0.3364 | 0.6636 | 50.96 |
| 37.5 | 29,637 | 2,506 | 0.0845 | 0.9155 | 33.82 |
| 38.5 | 27,000 | 4,062 | 0.1504 | 0.8496 | 30.96 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 16.1 PLACEMENT BAND 1951-2002 | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 23,224 | | 0.0000 | 1.0000 | 26.30 |
| 40.5 | 22,060 | | 0.0000 | 1.0000 | 26.30 |
| 41.5 | 21,654 | | 0.0000 | 1.0000 | 26.30 |
| 42.5 | 21,654 | 2,997 | 0.1384 | 0.8616 | 26.30 |
| 43.5 | 18,657 | 7,941 | 0.4256 | 0.5744 | 22.66 |
| 44.5 | 10,250 | 65 | 0.0064 | 0.9936 | 13.02 |
| 45.5 | 9,562 | 90 | 0.0095 | 0.9905 | 12.93 |
| 46.5 | 9,471 | | 0.0000 | 1.0000 | 12.81 |
| 47.5 | 9,471 | 683 | 0.0721 | 0.9279 | 12.81 |
| 48.5 | 8,389 | | 0.0000 | 1.0000 | 11.89 |
| 49.5 | 1,183 | | 0.0000 | 1.0000 | 11.89 |
| 50.5 | 1,183 | | 0.0000 | 1.0000 | 11.89 |
| 51.5 | 458 | | 0.0000 | 1.0000 | 11.89 |
| 52.5 | 458 | | 0.0000 | 1.0000 | 11.89 |
| 53.5 | 458 | | 0.0000 | 1.0000 | 11.89 |
| 54.5 | 458 | 285 | 0.6226 | 0.3774 | 11.89 |
| 55.5 | 173 | | 0.0000 | 1.0000 | 4.49 |
| 56.5 | 173 | | 0.0000 | 1.0000 | 4.49 |
| 57.5 | | | | | 4.49 |
| TOTAL | 12,315,738 | 235,546 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1951-2002 | | | 002 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 30.9-S0 | 7.29 | 0 - 50 | | 31.9-S0 | 7.75 | 13 - 45 |
| 30.7-S0.5 | 8.29 | 0 - 50 | | 31.7-S0.5 | 8.57 | 13 - 45 |
| 30.5-S1 | 9.85 | 0 - 50 | | 31.4-S1 | 10.04 | 13 - 45 |
| 31.2-R0.5 | 6.30 | 0 - 50 | | 31.9-R0.5 | 6.98 | 13 - 45 |
| 30.7-R1 | 6.27 | 0 - 50 | | 31.2-R1 | 7.01 | 13 - 45 |
| 30.5-R1.5 | 7.74 | 0 - 50 | | 31.0-R1.5 | 8.31 | 13 - 45 |
| 30.4-R2 | 9.82 | 0 - 50 | | 30.8-R2 | 10.42 | 13 - 45 |
| 33.7-L0 | 8.27 | 0 - 50 | | 35.5-L0 | 8.38 | 13 - 45 |
| 32.7-L0.5 | 8.06 | 0 - 50 | | 34.5-L0.5 | 8.25 | 13 - 45 |
| 31.9-L1 | 8.46 | 0 - 50 | | 33.6-L1 | 8.59 | 13 - 45 |
| 31.5-L1.5 | 9.51 | 0 - 50 | | 33.0-L1.5 | 9.70 | 13 - 45 |
| 31.8-O1 | 7.92 | 0 - 50 | | 32.9-O1 | 8.22 | 13 - 45 |
| 35.5-O2 | 8.35 | 0 - 50 | | 36.9-O2 | 8.37 | 13 - 45 |
| 45.0-O3 | 10.89 | 0 - 50 | | 47.9-O3 | 10.11 | 13 - 45 |
| 56.5-O4 | 12.05 | 0 - 50 | | 60.9-O4 | 10.91 | 13 - 45 |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A TOTAL | ----- |
|--------------|-------------------------|---------------------|------------------|----------------|
| 0 | 14,260,321.04- | 0.00 | | 14,260,321.04- |
| 3 | 16,015,448.92- | 0.00 | | 16,015,448.92- |
| 9 | 30,275,769.96 | 0.00 | | 30,275,769.96 |
| TOTAL DATA | 0.00 | 0.00 | | 0.00 |
| 8 | 0.00 | 0.00 | | 0.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

ORIGINAL LIFE TABLE

| AVG AGE RET 11.0 PLACEMENT BAND 1978-2010 | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1978-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 30,275,770 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 29,039,485 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 28,946,557 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 28,877,257 | 25,833 | 0.0009 | 0.9991 | 100.00 |
| 3.5 | 28,781,446 | 6,933 | 0.0002 | 0.9998 | 99.91 |
| 4.5 | 28,713,298 | 340,729 | 0.0119 | 0.9881 | 99.89 |
| 5.5 | 28,351,083 | 723,712 | 0.0255 | 0.9745 | 98.70 |
| 6.5 | 27,601,712 | 1,108,472 | 0.0402 | 0.9598 | 96.18 |
| 7.5 | 26,397,162 | 1,070,803 | 0.0406 | 0.9594 | 92.32 |
| 8.5 | 25,326,359 | 926,658 | 0.0366 | 0.9634 | 88.57 |
| 9.5 | 24,308,283 | 1,474,267 | 0.0606 | 0.9394 | 85.33 |
| 10.5 | 22,521,024 | 2,114,539 | 0.0939 | 0.9061 | 80.16 |
| 11.5 | 18,596,631 | 2,980,803 | 0.1603 | 0.8397 | 72.63 |
| 12.5 | 14,302,627 | 440,862 | 0.0308 | 0.9692 | 60.99 |
| 13.5 | 13,712,279 | 1,238,708 | 0.0903 | 0.9097 | 59.11 |
| 14.5 | 11,087,444 | 726,228 | 0.0655 | 0.9345 | 53.77 |
| 15.5 | 8,629,194 | 335,733 | 0.0389 | 0.9611 | 50.25 |
| 16.5 | 6,722,095 | 434,201 | 0.0646 | 0.9354 | 48.29 |
| 17.5 | 5,485,909 | 283,184 | 0.0516 | 0.9484 | 45.17 |
| 18.5 | 3,965,044 | | 0.0000 | 1.0000 | 42.84 |
| 19.5 | 3,144,713 | | 0.0000 | 1.0000 | 42.84 |
| 20.5 | 2,204,987 | | 0.0000 | 1.0000 | 42.84 |
| 21.5 | 996,878 | | 0.0000 | 1.0000 | 42.84 |
| 22.5 | 400,988 | | 0.0000 | 1.0000 | 42.84 |
| 23.5 | 274,833 | 8,926 | 0.0325 | 0.9675 | 42.84 |
| 24.5 | 236,106 | 19,730 | 0.0836 | 0.9164 | 41.45 |
| 25.5 | 162,982 | | 0.0000 | 1.0000 | 37.99 |
| 26.5 | 67,378 | | 0.0000 | 1.0000 | 37.99 |
| 27.5 | 67,378 | | 0.0000 | 1.0000 | 37.99 |
| 28.5 | 67,378 | | 0.0000 | 1.0000 | 37.99 |
| 29.5 | 67,378 | | 0.0000 | 1.0000 | 37.99 |
| 30.5 | 67,378 | | 0.0000 | 1.0000 | 37.99 |
| 31.5 | | | | | 37.99 |
| TOTAL | 419,399,036 | 14,260,321 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1978-2010 | | | 001 | EXPERIENCE BAND 1978-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 18.3-S0 | 6.53 | 0 - 24 | | 17.5-S0 | 7.64 | 10 - 24 |
| 17.8-S0.5 | 7.18 | 0 - 24 | | 17.5-S0.5 | 9.24 | 10 - 24 |
| 17.5-S1 | 8.43 | 0 - 24 | | 17.4-S1 | 11.06 | 10 - 24 |
| 18.9-R0.5 | 7.85 | 0 - 24 | | 17.3-R0.5 | 6.98 | 10 - 24 |
| 18.0-R1 | 7.82 | 0 - 24 | | 17.0-R1 | 9.10 | 10 - 24 |
| 17.5-R1.5 | 8.81 | 0 - 24 | | 17.0-R1.5 | 11.40 | 10 - 24 |
| 17.2-R2 | 10.51 | 0 - 24 | | 17.0-R2 | 13.84 | 10 - 24 |
| 21.2-L0 | 6.95 | 0 - 24 | | 19.3-L0 | 5.30 | 10 - 24 |
| 20.0-L0.5 | 6.01 | 0 - 24 | | 18.9-L0.5 | 5.84 | 10 - 24 |
| 19.1-L1 | 5.58 | 0 - 24 | | 18.5-L1 | 6.65 | 10 - 24 |
| 18.6-L1.5 | 6.39 | 0 - 24 | | 18.3-L1.5 | 8.25 | 10 - 24 |
| 18.1-L2 | 7.79 | 0 - 24 | | 18.2-L2 | 10.09 | 10 - 24 |
| 20.2-O1 | 8.55 | 0 - 24 | | 17.7-O1 | 5.54 | 10 - 24 |
| 22.7-O2 | 8.54 | 0 - 24 | | 19.8-O2 | 5.42 | 10 - 24 |
| 30.8-O3 | 9.24 | 0 - 24 | | | NOT FITTED | |
| 40.0-O4 | 9.64 | 0 - 24 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

ORIGINAL LIFE TABLE

| AVG AGE RET 11.0 PLACEMENT BAND 1978-2010 | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 26,491,282 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 26,988,047 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 28,329,644 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 28,450,114 | 25,833 | 0.0009 | 0.9991 | 100.00 |
| 3.5 | 28,515,946 | 6,933 | 0.0002 | 0.9998 | 99.91 |
| 4.5 | 28,501,191 | 340,729 | 0.0120 | 0.9880 | 99.88 |
| 5.5 | 28,255,049 | 723,712 | 0.0256 | 0.9744 | 98.69 |
| 6.5 | 27,505,678 | 1,108,472 | 0.0403 | 0.9597 | 96.16 |
| 7.5 | 26,301,128 | 1,070,803 | 0.0407 | 0.9593 | 92.29 |
| 8.5 | 25,250,056 | 926,658 | 0.0367 | 0.9633 | 88.53 |
| 9.5 | 24,231,980 | 1,474,267 | 0.0608 | 0.9392 | 85.28 |
| 10.5 | 22,512,098 | 2,114,539 | 0.0939 | 0.9061 | 80.09 |
| 11.5 | 18,587,705 | 2,980,803 | 0.1604 | 0.8396 | 72.57 |
| 12.5 | 14,302,627 | 440,862 | 0.0308 | 0.9692 | 60.93 |
| 13.5 | 13,712,279 | 1,238,708 | 0.0903 | 0.9097 | 59.05 |
| 14.5 | 11,087,444 | 726,228 | 0.0655 | 0.9345 | 53.72 |
| 15.5 | 8,629,194 | 335,733 | 0.0389 | 0.9611 | 50.20 |
| 16.5 | 6,722,095 | 434,201 | 0.0646 | 0.9354 | 48.25 |
| 17.5 | 5,485,909 | 283,184 | 0.0516 | 0.9484 | 45.13 |
| 18.5 | 3,965,044 | | 0.0000 | 1.0000 | 42.80 |
| 19.5 | 3,144,713 | | 0.0000 | 1.0000 | 42.80 |
| 20.5 | 2,204,987 | | 0.0000 | 1.0000 | 42.80 |
| 21.5 | 996,878 | | 0.0000 | 1.0000 | 42.80 |
| 22.5 | 400,988 | | 0.0000 | 1.0000 | 42.80 |
| 23.5 | 274,833 | 8,926 | 0.0325 | 0.9675 | 42.80 |
| 24.5 | 236,106 | 19,730 | 0.0836 | 0.9164 | 41.41 |
| 25.5 | 162,982 | | 0.0000 | 1.0000 | 37.95 |
| 26.5 | 67,378 | | 0.0000 | 1.0000 | 37.95 |
| 27.5 | 67,378 | | 0.0000 | 1.0000 | 37.95 |
| 28.5 | 67,378 | | 0.0000 | 1.0000 | 37.95 |
| 29.5 | 67,378 | | 0.0000 | 1.0000 | 37.95 |
| 30.5 | 67,378 | | 0.0000 | 1.0000 | 37.95 |
| 31.5 | | | | | 37.95 |
| TOTAL | 411,582,887 | 14,260,321 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1978-2010 | | | 002 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 18.2-S0 | 6.50 | 0 - 24 | | 17.5-S0 | 7.65 | 10 - 24 |
| 17.8-S0.5 | 7.19 | 0 - 24 | | 17.4-S0.5 | 9.31 | 10 - 24 |
| 17.5-S1 | 8.43 | 0 - 24 | | 17.4-S1 | 11.06 | 10 - 24 |
| 18.9-R0.5 | 7.86 | 0 - 24 | | 17.3-R0.5 | 6.98 | 10 - 24 |
| 17.9-R1 | 7.80 | 0 - 24 | | 17.0-R1 | 9.11 | 10 - 24 |
| 17.5-R1.5 | 8.82 | 0 - 24 | | 17.0-R1.5 | 11.40 | 10 - 24 |
| 17.2-R2 | 10.51 | 0 - 24 | | 17.0-R2 | 13.84 | 10 - 24 |
| 21.1-L0 | 6.91 | 0 - 24 | | 19.3-L0 | 5.30 | 10 - 24 |
| 20.0-L0.5 | 6.02 | 0 - 24 | | 18.8-L0.5 | 5.85 | 10 - 24 |
| 19.1-L1 | 5.59 | 0 - 24 | | 18.5-L1 | 6.65 | 10 - 24 |
| 18.6-L1.5 | 6.40 | 0 - 24 | | 18.3-L1.5 | 8.25 | 10 - 24 |
| 18.1-L2 | 7.80 | 0 - 24 | | 18.2-L2 | 10.10 | 10 - 24 |
| 20.2-O1 | 8.56 | 0 - 24 | | 17.7-O1 | 5.54 | 10 - 24 |
| 22.7-O2 | 8.55 | 0 - 24 | | 19.8-O2 | 5.42 | 10 - 24 |
| 30.7-O3 | 9.22 | 0 - 24 | | | NOT FITTED | |
| 40.0-O4 | 9.65 | 0 - 24 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

ORIGINAL LIFE TABLE

| AVG AGE RET 10.6 PLACEMENT BAND 1991-2010 | 101 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 26,491,282 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 25,254,997 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 25,162,069 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 25,092,769 | 25,833 | 0.0010 | 0.9990 | 100.00 |
| 3.5 | 24,996,958 | 6,933 | 0.0003 | 0.9997 | 99.90 |
| 4.5 | 24,928,810 | 340,729 | 0.0137 | 0.9863 | 99.87 |
| 5.5 | 24,566,595 | 723,712 | 0.0295 | 0.9705 | 98.50 |
| 6.5 | 23,817,224 | 1,108,472 | 0.0465 | 0.9535 | 95.60 |
| 7.5 | 22,612,673 | 1,070,803 | 0.0474 | 0.9526 | 91.15 |
| 8.5 | 21,541,871 | 926,658 | 0.0430 | 0.9570 | 86.84 |
| 9.5 | 20,523,795 | 1,474,267 | 0.0718 | 0.9282 | 83.10 |
| 10.5 | 18,736,536 | 2,081,849 | 0.1111 | 0.8889 | 77.13 |
| 11.5 | 14,844,833 | 2,306,496 | 0.1554 | 0.8446 | 68.56 |
| 12.5 | 11,225,136 | 384,755 | 0.0343 | 0.9657 | 57.91 |
| 13.5 | 10,690,894 | 1,075,790 | 0.1006 | 0.8994 | 55.92 |
| 14.5 | 8,228,978 | 693,689 | 0.0843 | 0.9157 | 50.30 |
| 15.5 | 5,803,266 | 335,733 | 0.0579 | 0.9421 | 46.06 |
| 16.5 | 3,896,168 | 68,053 | 0.0175 | 0.9825 | 43.39 |
| 17.5 | 3,026,130 | 28,392 | 0.0094 | 0.9906 | 42.63 |
| 18.5 | 1,760,057 | | 0.0000 | 1.0000 | 42.23 |
| 19.5 | 939,726 | | 0.0000 | 1.0000 | 42.23 |
| 20.5 | | | | | 42.23 |
| TOTAL | 344,140,767 | 12,652,164 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1991-2010 | | | 101 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 16.9-S0 | 5.91 | 0 - 21 | | 16.0-S0 | 5.88 | 9 - 21 |
| 16.4-S0.5 | 5.68 | 0 - 21 | | 15.9-S0.5 | 6.88 | 9 - 21 |
| 16.0-S1 | 6.27 | 0 - 21 | | 15.8-S1 | 8.28 | 9 - 21 |
| 15.7-S1.5 | 7.81 | 0 - 21 | | 15.7-S1.5 | 10.26 | 9 - 21 |
| | | | | | | |
| 17.6-R0.5 | 8.13 | 0 - 21 | | 15.9-R0.5 | 5.93 | 9 - 21 |
| 16.6-R1 | 7.18 | 0 - 21 | | 15.5-R1 | 6.96 | 9 - 21 |
| 16.0-R1.5 | 7.15 | 0 - 21 | | 15.4-R1.5 | 8.73 | 9 - 21 |
| 15.7-R2 | 8.17 | 0 - 21 | | 15.4-R2 | 10.77 | 9 - 21 |
| 15.5-R2.5 | 10.18 | 0 - 21 | | 15.4-R2.5 | 13.49 | 9 - 21 |
| | | | | | | |
| 19.8-L0 | 7.45 | 0 - 21 | | 17.9-L0 | 5.40 | 9 - 21 |
| 18.7-L0.5 | 6.14 | 0 - 21 | | 17.4-L0.5 | 5.08 | 9 - 21 |
| 17.7-L1 | 4.94 | 0 - 21 | | 17.0-L1 | 5.15 | 9 - 21 |
| 17.1-L1.5 | 4.83 | 0 - 21 | | 16.8-L1.5 | 5.97 | 9 - 21 |
| 16.6-L2 | 5.67 | 0 - 21 | | 16.6-L2 | 7.41 | 9 - 21 |
| 16.2-L2.5 | 7.59 | 0 - 21 | | 16.3-L2.5 | 9.86 | 9 - 21 |
| | | | | | | |
| 19.1-O1 | 9.34 | 0 - 21 | | 16.4-O1 | 5.95 | 9 - 21 |
| 21.5-O2 | 9.35 | 0 - 21 | | 18.4-O2 | 5.92 | 9 - 21 |
| 29.4-O3 | 10.10 | 0 - 21 | | 24.0-O3 | 6.58 | 9 - 21 |
| 38.6-O4 | 10.53 | 0 - 21 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

ORIGINAL LIFE TABLE

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 7.2 | | 102 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 2001-2010 | | | | EXPERIENCE BAND 2001-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 2,238,031 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 1,001,746 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 908,818 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 839,518 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 769,540 | | 0.0000 | 1.0000 | 100.00 |
| 4.5 | 708,325 | 666 | 0.0009 | 0.9991 | 100.00 |
| 5.5 | 686,173 | 92,058 | 0.1342 | 0.8658 | 99.91 |
| 6.5 | 568,456 | 26,485 | 0.0466 | 0.9534 | 86.50 |
| 7.5 | 445,892 | | 0.0000 | 1.0000 | 82.47 |
| 8.5 | 445,892 | | 0.0000 | 1.0000 | 82.47 |
| 9.5 | 354,475 | 41,483 | 0.1170 | 0.8830 | 82.47 |
| 10.5 | | | | | 72.82 |
| TOTAL | 8,966,866 | 160,692 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 2001-2010 | 102 | EXPERIENCE BAND 2001-2011 | | | |
|--------------------------|---------------|---------------------------|-------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 18.8-S0 | 4.11 | 0 - 11 | | | NOT FITTED |
| 16.5-S0.5 | 3.71 | 0 - 11 | | | NOT FITTED |
| 14.6-S1 | 3.25 | 0 - 11 | | | NOT FITTED |
| 13.5-S1.5 | 3.36 | 0 - 11 | | | NOT FITTED |
| 12.5-S2 | 3.89 | 0 - 11 | | | NOT FITTED |
| 26.1-R0.5 | 5.59 | 0 - 11 | | | NOT FITTED |
| 20.7-R1 | 5.25 | 0 - 11 | | | NOT FITTED |
| 17.2-R1.5 | 4.77 | 0 - 11 | | | NOT FITTED |
| 14.6-R2 | 4.02 | 0 - 11 | | | NOT FITTED |
| 13.1-R2.5 | 3.63 | 0 - 11 | | | NOT FITTED |
| 12.0-R3 | 3.67 | 0 - 11 | | | NOT FITTED |
| 10.9-R4 | 5.51 | 0 - 11 | | | NOT FITTED |
| 26.7-L0 | 4.79 | 0 - 11 | | | NOT FITTED |
| 22.1-L0.5 | 4.36 | 0 - 11 | | | NOT FITTED |
| 18.7-L1 | 3.67 | 0 - 11 | | | NOT FITTED |
| 16.4-L1.5 | 3.46 | 0 - 11 | | | NOT FITTED |
| 14.6-L2 | 3.53 | 0 - 11 | | | NOT FITTED |
| 13.4-L2.5 | 3.88 | 0 - 11 | | | NOT FITTED |
| 32.4-O1 | 5.75 | 0 - 11 | | | NOT FITTED |
| 36.4-O2 | 5.75 | 0 - 11 | | | NOT FITTED |
| 53.1-O3 | 5.79 | 0 - 11 | | | NOT FITTED |
| 72.0-O4 | 5.81 | 0 - 11 | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L | I N P U T | D A T A | ----- |
|--------------|-----------------|-----------|---------|--------------|
| | AGED | UNAGED | | TOTAL |
| 0 | 269,875.00- | 0.00 | | 269,875.00- |
| 9 | 1,444,100.44 | 0.00 | | 1,444,100.44 |
| TOTAL DATA | 1,174,225.44 | 0.00 | | 1,174,225.44 |
| 8 | 1,174,225.44 | 0.00 | | 1,174,225.44 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1969-2011 | | | 001 | EXPERIENCE BAND 1969-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 20.8-S0 | 23.68 | 0 - 21 | | | | NOT FITTED |
| 19.7-S0.5 | 22.15 | 0 - 21 | | | | NOT FITTED |
| 18.8-S1 | 20.45 | 0 - 21 | | | | NOT FITTED |
| 18.2-S1.5 | 18.73 | 0 - 21 | | | | NOT FITTED |
| 17.7-S2 | 16.93 | 0 - 21 | | | | NOT FITTED |
| 17.4-S2.5 | 15.17 | 0 - 21 | | | | NOT FITTED |
| 17.2-S3 | 13.48 | 0 - 21 | | | | NOT FITTED |
| 16.9-S4 | 9.05 | 0 - 21 | | | | NOT FITTED |
| 16.8-S5 | 5.09 | 0 - 21 | | | | NOT FITTED |
| 16.8-S6 | 4.12 | 0 - 21 | | | | NOT FITTED |
| | | | | | | |
| 22.8-R0.5 | 26.09 | 0 - 21 | | | | NOT FITTED |
| 20.5-R1 | 24.45 | 0 - 21 | | | | NOT FITTED |
| 19.2-R1.5 | 22.54 | 0 - 21 | | | | NOT FITTED |
| 18.2-R2 | 20.25 | 0 - 21 | | | | NOT FITTED |
| 17.6-R2.5 | 17.84 | 0 - 21 | | | | NOT FITTED |
| 17.2-R3 | 15.44 | 0 - 21 | | | | NOT FITTED |
| 16.9-R4 | 11.28 | 0 - 21 | | | | NOT FITTED |
| 16.8-R5 | 6.59 | 0 - 21 | | | | NOT FITTED |
| | | | | | | |
| 25.9-L0 | 25.70 | 0 - 21 | | | | NOT FITTED |
| 23.6-L0.5 | 24.44 | 0 - 21 | | | | NOT FITTED |
| 21.8-L1 | 23.09 | 0 - 21 | | | | NOT FITTED |
| 20.5-L1.5 | 21.31 | 0 - 21 | | | | NOT FITTED |
| 19.5-L2 | 19.45 | 0 - 21 | | | | NOT FITTED |
| 18.8-L2.5 | 17.61 | 0 - 21 | | | | NOT FITTED |
| 18.2-L3 | 15.63 | 0 - 21 | | | | NOT FITTED |
| 17.2-L4 | 11.07 | 0 - 21 | | | | NOT FITTED |
| 16.9-L5 | 7.00 | 0 - 21 | | | | NOT FITTED |
| | | | | | | |
| 26.1-O1 | 27.16 | 0 - 21 | | | | NOT FITTED |
| 29.3-O2 | 27.15 | 0 - 21 | | | | NOT FITTED |
| 41.5-O3 | 27.58 | 0 - 21 | | | | NOT FITTED |
| 55.3-O4 | 27.79 | 0 - 21 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ORIGINAL LIFE TABLE

| AVG AGE RET 16.7 PLACEMENT BAND 1969-2011 | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1991-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 1,281,826 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 1,134,934 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 456,244 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 323,871 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 333,385 | | 0.0000 | 1.0000 | 100.00 |
| 4.5 | 333,385 | | 0.0000 | 1.0000 | 100.00 |
| 5.5 | 357,455 | | 0.0000 | 1.0000 | 100.00 |
| 6.5 | 346,147 | | 0.0000 | 1.0000 | 100.00 |
| 7.5 | 249,570 | | 0.0000 | 1.0000 | 100.00 |
| 8.5 | 224,747 | | 0.0000 | 1.0000 | 100.00 |
| 9.5 | 224,747 | | 0.0000 | 1.0000 | 100.00 |
| 10.5 | 224,747 | | 0.0000 | 1.0000 | 100.00 |
| 11.5 | 203,916 | | 0.0000 | 1.0000 | 100.00 |
| 12.5 | 243,561 | | 0.0000 | 1.0000 | 100.00 |
| 13.5 | 266,890 | | 0.0000 | 1.0000 | 100.00 |
| 14.5 | 260,792 | 50,041 | 0.1919 | 0.8081 | 100.00 |
| 15.5 | 210,751 | 87,816 | 0.4167 | 0.5833 | 80.81 |
| 16.5 | 122,934 | 75,378 | 0.6132 | 0.3868 | 47.14 |
| 17.5 | 47,556 | | 0.0000 | 1.0000 | 18.24 |
| 18.5 | 47,556 | 41,283 | 0.8681 | 0.1319 | 18.24 |
| 19.5 | 6,273 | 6,273 | 1.0000 | | 2.41 |
| 20.5 | | | | | |
| 21.5 | 964 | | 0.0000 | | |
| 22.5 | 964 | | 0.0000 | | |
| 23.5 | 964 | | 0.0000 | | |
| 24.5 | 964 | | 0.0000 | | |
| 25.5 | 964 | | 0.0000 | | |
| 26.5 | 964 | | 0.0000 | | |
| 27.5 | 964 | 964 | 1.0000 | | |
| 28.5 | | | | | |
| TOTAL | 6,908,035 | 261,755 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1969-2011 | 002 | EXPERIENCE BAND 1991-2011 | | | |
|--------------------------|------------|---------------------------|----------------|------------|---------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 22.4-S0 | 23.00 | 0 - 20 | | | NOT FITTED |
| 20.9-S0.5 | 21.74 | 0 - 20 | | | NOT FITTED |
| 19.6-S1 | 20.20 | 0 - 20 | | | NOT FITTED |
| 18.8-S1.5 | 18.74 | 0 - 20 | | | NOT FITTED |
| 18.2-S2 | 17.20 | 0 - 20 | | | NOT FITTED |
| 17.7-S2.5 | 15.54 | 0 - 20 | | | NOT FITTED |
| 17.4-S3 | 13.98 | 0 - 20 | | | NOT FITTED |
| 16.9-S4 | 9.72 | 0 - 20 | | | NOT FITTED |
| 16.7-S5 | 5.57 | 0 - 20 | | | NOT FITTED |
| 16.7-S6 | 3.76 | 0 - 20 | | | NOT FITTED |
| | | | | | |
| 25.6-R0.5 | 25.21 | 0 - 20 | | | NOT FITTED |
| 22.3-R1 | 23.98 | 0 - 20 | | | NOT FITTED |
| 20.4-R1.5 | 22.46 | 0 - 20 | | | NOT FITTED |
| 19.0-R2 | 20.52 | 0 - 20 | | | NOT FITTED |
| 18.1-R2.5 | 18.44 | 0 - 20 | | | NOT FITTED |
| 17.5-R3 | 16.22 | 0 - 20 | | | NOT FITTED |
| 16.9-R4 | 12.02 | 0 - 20 | | | NOT FITTED |
| 16.7-R5 | 7.11 | 0 - 20 | | | NOT FITTED |
| | | | | | |
| 28.8-L0 | 24.58 | 0 - 20 | | | NOT FITTED |
| 25.7-L0.5 | 23.50 | 0 - 20 | | | NOT FITTED |
| 23.4-L1 | 22.30 | 0 - 20 | | | NOT FITTED |
| 21.6-L1.5 | 20.78 | 0 - 20 | | | NOT FITTED |
| 20.3-L2 | 19.06 | 0 - 20 | | | NOT FITTED |
| 19.3-L2.5 | 17.43 | 0 - 20 | | | NOT FITTED |
| 18.5-L3 | 15.55 | 0 - 20 | | | NOT FITTED |
| 17.4-L4 | 11.57 | 0 - 20 | | | NOT FITTED |
| 16.9-L5 | 7.56 | 0 - 20 | | | NOT FITTED |
| | | | | | |
| 30.0-O1 | 25.89 | 0 - 20 | | | NOT FITTED |
| 33.8-O2 | 25.90 | 0 - 20 | | | NOT FITTED |
| 48.3-O3 | 26.13 | 0 - 20 | | | NOT FITTED |
| 64.8-O4 | 26.25 | 0 - 20 | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ORIGINAL LIFE TABLE

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 16.0 | | 101 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1981-2011 | | | | EXPERIENCE BAND 1981-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 1,368,338 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 1,191,488 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 489,827 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 357,455 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 357,455 | | 0.0000 | 1.0000 | 100.00 |
| 4.5 | 357,455 | | 0.0000 | 1.0000 | 100.00 |
| 5.5 | 357,455 | | 0.0000 | 1.0000 | 100.00 |
| 6.5 | 346,147 | | 0.0000 | 1.0000 | 100.00 |
| 7.5 | 249,570 | | 0.0000 | 1.0000 | 100.00 |
| 8.5 | 224,747 | | 0.0000 | 1.0000 | 100.00 |
| 9.5 | 224,747 | | 0.0000 | 1.0000 | 100.00 |
| 10.5 | 224,747 | | 0.0000 | 1.0000 | 100.00 |
| 11.5 | 203,916 | | 0.0000 | 1.0000 | 100.00 |
| 12.5 | 200,211 | | 0.0000 | 1.0000 | 100.00 |
| 13.5 | 200,211 | | 0.0000 | 1.0000 | 100.00 |
| 14.5 | 194,113 | 50,041 | 0.2578 | 0.7422 | 100.00 |
| 15.5 | 144,072 | 85,749 | 0.5952 | 0.4048 | 74.22 |
| 16.5 | 58,322 | 58,322 | 1.0000 | | 30.05 |
| 17.5 | | | | | |
| TOTAL | 6,750,276 | 194,112 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1981-2011 | 101 | EXPERIENCE BAND 1981-2011 | | | |
|--------------------------|------------|---------------------------|----------------|------------|---------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 26.5-S0 | 22.33 | 0 - 18 | | | NOT FITTED |
| 23.6-S0.5 | 21.54 | 0 - 18 | | | NOT FITTED |
| 21.5-S1 | 20.53 | 0 - 18 | | | NOT FITTED |
| 20.1-S1.5 | 19.60 | 0 - 18 | | | NOT FITTED |
| 18.9-S2 | 18.38 | 0 - 18 | | | NOT FITTED |
| 18.2-S2.5 | 17.34 | 0 - 18 | | | NOT FITTED |
| 17.6-S3 | 16.10 | 0 - 18 | | | NOT FITTED |
| 16.6-S4 | 12.60 | 0 - 18 | | | NOT FITTED |
| 16.2-S5 | 8.69 | 0 - 18 | | | NOT FITTED |
| 16.1-S6 | 4.28 | 0 - 18 | | | NOT FITTED |
| | | | | | |
| 33.9-R0.5 | 23.81 | 0 - 18 | | | NOT FITTED |
| 27.7-R1 | 23.29 | 0 - 18 | | | NOT FITTED |
| 23.9-R1.5 | 22.54 | 0 - 18 | | | NOT FITTED |
| 21.0-R2 | 21.28 | 0 - 18 | | | NOT FITTED |
| 19.3-R2.5 | 20.04 | 0 - 18 | | | NOT FITTED |
| 18.1-R3 | 18.44 | 0 - 18 | | | NOT FITTED |
| 16.8-R4 | 15.07 | 0 - 18 | | | NOT FITTED |
| 16.2-R5 | 10.12 | 0 - 18 | | | NOT FITTED |
| | | | | | |
| 36.2-L0 | 23.16 | 0 - 18 | | | NOT FITTED |
| 30.8-L0.5 | 22.52 | 0 - 18 | | | NOT FITTED |
| 26.8-L1 | 21.60 | 0 - 18 | | | NOT FITTED |
| 23.9-L1.5 | 20.74 | 0 - 18 | | | NOT FITTED |
| 21.7-L2 | 19.44 | 0 - 18 | | | NOT FITTED |
| 20.2-L2.5 | 18.43 | 0 - 18 | | | NOT FITTED |
| 19.0-L3 | 16.97 | 0 - 18 | | | NOT FITTED |
| 17.3-L4 | 14.00 | 0 - 18 | | | NOT FITTED |
| 16.6-L5 | 10.65 | 0 - 18 | | | NOT FITTED |
| | | | | | |
| 41.4-O1 | 24.05 | 0 - 18 | | | NOT FITTED |
| 46.5-O2 | 24.05 | 0 - 18 | | | NOT FITTED |
| 67.6-O3 | 24.11 | 0 - 18 | | | NOT FITTED |
| 91.3-O4 | 24.15 | 0 - 18 | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ORIGINAL LIFE TABLE

| | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------------|----------------------------------|
| AVG AGE RET 16.4 | | 102 | | EXPERIENCE ANALYSIS | |
| PLACEMENT BAND 1991-2011 | | | | EXPERIENCE BAND 1991-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 1,281,826 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 1,104,975 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 403,315 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 270,942 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 270,942 | | 0.0000 | 1.0000 | 100.00 |
| 4.5 | 270,942 | | 0.0000 | 1.0000 | 100.00 |
| 5.5 | 270,942 | | 0.0000 | 1.0000 | 100.00 |
| 6.5 | 259,634 | | 0.0000 | 1.0000 | 100.00 |
| 7.5 | 163,057 | | 0.0000 | 1.0000 | 100.00 |
| 8.5 | 138,234 | | 0.0000 | 1.0000 | 100.00 |
| 9.5 | 138,234 | | 0.0000 | 1.0000 | 100.00 |
| 10.5 | 138,234 | | 0.0000 | 1.0000 | 100.00 |
| 11.5 | 117,403 | | 0.0000 | 1.0000 | 100.00 |
| 12.5 | 113,698 | | 0.0000 | 1.0000 | 100.00 |
| 13.5 | 113,698 | | 0.0000 | 1.0000 | 100.00 |
| 14.5 | 107,600 | 3,001 | 0.0279 | 0.9721 | 100.00 |
| 15.5 | 104,599 | 55,790 | 0.5334 | 0.4666 | 97.21 |
| 16.5 | 48,809 | 48,809 | 1.0000 | | 45.36 |
| 17.5 | | | | | |
| TOTAL | 5,317,084 | 107,600 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1991-2011 | | | 102 | EXPERIENCE BAND 1991-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 30.3-S0 | 21.80 | 0 - 18 | | | | NOT FITTED |
| 26.5-S0.5 | 21.24 | 0 - 18 | | | | NOT FITTED |
| 23.6-S1 | 20.42 | 0 - 18 | | | | NOT FITTED |
| 21.8-S1.5 | 19.74 | 0 - 18 | | | | NOT FITTED |
| 20.3-S2 | 18.78 | 0 - 18 | | | | NOT FITTED |
| 19.3-S2.5 | 17.92 | 0 - 18 | | | | NOT FITTED |
| 18.5-S3 | 16.88 | 0 - 18 | | | | NOT FITTED |
| 17.3-S4 | 14.10 | 0 - 18 | | | | NOT FITTED |
| 16.7-S5 | 10.76 | 0 - 18 | | | | NOT FITTED |
| 16.5-S6 | 6.84 | 0 - 18 | | | | NOT FITTED |
| | | | | | | |
| 41.6-R0.5 | 22.95 | 0 - 18 | | | | NOT FITTED |
| 33.1-R1 | 22.64 | 0 - 18 | | | | NOT FITTED |
| 27.6-R1.5 | 22.14 | 0 - 18 | | | | NOT FITTED |
| 23.6-R2 | 21.27 | 0 - 18 | | | | NOT FITTED |
| 21.2-R2.5 | 20.38 | 0 - 18 | | | | NOT FITTED |
| 19.4-R3 | 19.07 | 0 - 18 | | | | NOT FITTED |
| 17.7-R4 | 16.58 | 0 - 18 | | | | NOT FITTED |
| 16.8-R5 | 12.29 | 0 - 18 | | | | NOT FITTED |
| | | | | | | |
| 42.7-L0 | 22.40 | 0 - 18 | | | | NOT FITTED |
| 35.5-L0.5 | 21.95 | 0 - 18 | | | | NOT FITTED |
| 30.1-L1 | 21.20 | 0 - 18 | | | | NOT FITTED |
| 26.4-L1.5 | 20.60 | 0 - 18 | | | | NOT FITTED |
| 23.6-L2 | 19.56 | 0 - 18 | | | | NOT FITTED |
| 21.7-L2.5 | 18.81 | 0 - 18 | | | | NOT FITTED |
| 20.2-L3 | 17.61 | 0 - 18 | | | | NOT FITTED |
| 18.1-L4 | 15.28 | 0 - 18 | | | | NOT FITTED |
| 17.2-L5 | 12.45 | 0 - 18 | | | | NOT FITTED |
| | | | | | | |
| 51.5-O1 | 23.08 | 0 - 18 | | | | NOT FITTED |
| 57.8-O2 | 23.08 | 0 - 18 | | | | NOT FITTED |
| 84.4-O3 | 23.12 | 0 - 18 | | | | NOT FITTED |
| 114.2-O4 | 23.13 | 0 - 18 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ORIGINAL LIFE TABLE

| | | | | | |
|--------------------------------|--|---------------------------------------|---------------------------|---------------|----------------------------------|
| AVG AGE RET 0.0 | | 103 | EXPERIENCE ANALYSIS | | |
| PLACEMENT BAND 2001-2011 | | | EXPERIENCE BAND 2001-2011 | | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 1,143,591 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 966,741 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 265,080 | | 0.0000 | 1.0000 | 100.00 |
| 2.5 | 132,707 | | 0.0000 | 1.0000 | 100.00 |
| 3.5 | 132,707 | | 0.0000 | 1.0000 | 100.00 |
| 4.5 | 132,707 | | 0.0000 | 1.0000 | 100.00 |
| 5.5 | 132,707 | | 0.0000 | 1.0000 | 100.00 |
| 6.5 | 121,399 | | 0.0000 | 1.0000 | 100.00 |
| 7.5 | 24,823 | | 0.0000 | 1.0000 | 100.00 |
| 8.5 | | | | | 100.00 |
| TOTAL | 3,052,462 | | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

PLACEMENT BAND 2001-2011 103 EXPERIENCE BAND 2001-2011

| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
|-------------------|---------------|-----------------|--|-------------------|---------------|------------------|
|-------------------|---------------|-----------------|--|-------------------|---------------|------------------|

NOT FITTED

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

INPUT CONTROL TOTALS THROUGH 2011

| TRAN CODE | ----- T O T A L AGED | I N P U T UNAGED | D A T A ----- TOTAL |
|--------------|-------------------------|---------------------|---------------------------|
| 0 | 4,127,721.97- | 0.00 | 4,127,721.97- |
| 3 | 30,739,558.42- | 0.00 | 30,739,558.42- |
| 9 | 34,867,280.39 | 0.00 | 34,867,280.39 |
| TOTAL DATA | 0.00 | 0.00 | 0.00 |
| 8 | 0.00 | 0.00 | 0.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| AVG AGE RET 17.5 PLACEMENT BAND 1905-2010 | 001 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1905-2011 | | | |
|--|--|--|----------------|---------------|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 39.5 | 73,143 | 9,956 | 0.1361 | 0.8639 | 6.89 |
| 40.5 | 63,187 | 2,180 | 0.0345 | 0.9655 | 5.95 |
| 41.5 | 61,007 | 198 | 0.0032 | 0.9968 | 5.75 |
| 42.5 | 60,809 | | 0.0000 | 1.0000 | 5.73 |
| 43.5 | 60,809 | 51,098 | 0.8403 | 0.1597 | 5.73 |
| 44.5 | 9,711 | 3,301 | 0.3399 | 0.6601 | 0.91 |
| 45.5 | 6,410 | | 0.0000 | 1.0000 | 0.60 |
| 46.5 | 6,410 | | 0.0000 | 1.0000 | 0.60 |
| 47.5 | 6,410 | | 0.0000 | 1.0000 | 0.60 |
| 48.5 | 6,410 | | 0.0000 | 1.0000 | 0.60 |
| 49.5 | 6,410 | | 0.0000 | 1.0000 | 0.60 |
| 50.5 | 6,410 | | 0.0000 | 1.0000 | 0.60 |
| 51.5 | 6,410 | | 0.0000 | 1.0000 | 0.60 |
| 52.5 | 6,410 | | 0.0000 | 1.0000 | 0.60 |
| 53.5 | 6,410 | | 0.0000 | 1.0000 | 0.60 |
| 54.5 | 6,410 | 6,410 | 1.0000 | | 0.60 |
| 55.5 | | | | | |
| TOTAL | 289,578,839 | 4,127,722 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1905-2010 | | | 001 | EXPERIENCE BAND 1905-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 22.1-S0 | 17.29 | 0 - 26 | | 16.3-S0 | 8.75 | 18 - 26 |
| 21.3-S0.5 | 15.51 | 0 - 26 | | 16.8-S0.5 | 8.53 | 18 - 26 |
| 20.7-S1 | 13.77 | 0 - 26 | | 17.3-S1 | 8.39 | 18 - 26 |
| 20.3-S1.5 | 12.08 | 0 - 26 | | 17.7-S1.5 | 8.24 | 18 - 26 |
| 19.9-S2 | 10.46 | 0 - 26 | | 18.1-S2 | 8.31 | 18 - 26 |
| 19.7-S2.5 | 9.10 | 0 - 26 | | 18.5-S2.5 | 8.46 | 18 - 26 |
| 19.6-S3 | 8.11 | 0 - 26 | | 18.8-S3 | 8.91 | 18 - 26 |
| 19.4-S4 | 7.08 | 0 - 26 | | 19.4-S4 | 11.01 | 18 - 26 |
| 19.4-S5 | 8.12 | 0 - 26 | | 19.9-S5 | 15.16 | 18 - 26 |
| 19.4-S6 | 9.84 | 0 - 26 | | 20.1-S6 | 20.12 | 18 - 26 |
| 23.3-R0.5 | 19.86 | 0 - 26 | | | NOT FITTED | |
| 21.6-R1 | 17.67 | 0 - 26 | | 16.4-R1 | 8.58 | 18 - 26 |
| 20.8-R1.5 | 15.53 | 0 - 26 | | 16.9-R1.5 | 8.40 | 18 - 26 |
| 20.2-R2 | 13.36 | 0 - 26 | | 17.4-R2 | 8.57 | 18 - 26 |
| 19.8-R2.5 | 11.21 | 0 - 26 | | 17.9-R2.5 | 8.76 | 18 - 26 |
| 19.6-R3 | 9.61 | 0 - 26 | | 18.3-R3 | 9.57 | 18 - 26 |
| 19.4-R4 | 8.02 | 0 - 26 | | 19.0-R4 | 11.79 | 18 - 26 |
| 19.4-R5 | 8.34 | 0 - 26 | | 19.7-R5 | 15.39 | 18 - 26 |
| 26.3-L0 | 19.84 | 0 - 26 | | | NOT FITTED | |
| 24.6-L0.5 | 18.38 | 0 - 26 | | | NOT FITTED | |
| 23.2-L1 | 16.88 | 0 - 26 | | | NOT FITTED | |
| 22.2-L1.5 | 14.90 | 0 - 26 | | 17.2-L1.5 | 8.90 | 18 - 26 |
| 21.5-L2 | 13.07 | 0 - 26 | | 17.6-L2 | 8.64 | 18 - 26 |
| 20.9-L2.5 | 11.18 | 0 - 26 | | 18.1-L2.5 | 8.20 | 18 - 26 |
| 20.4-L3 | 9.45 | 0 - 26 | | 18.5-L3 | 7.77 | 18 - 26 |
| 19.7-L4 | 6.42 | 0 - 26 | | 19.2-L4 | 7.59 | 18 - 26 |
| 19.5-L5 | 6.23 | 0 - 26 | | 19.7-L5 | 10.49 | 18 - 26 |
| 25.6-O1 | 21.46 | 0 - 26 | | | NOT FITTED | |
| 28.8-O2 | 21.46 | 0 - 26 | | | NOT FITTED | |
| 39.9-O3 | 22.29 | 0 - 26 | | | NOT FITTED | |
| 52.5-O4 | 22.68 | 0 - 26 | | | NOT FITTED | |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

ORIGINAL LIFE TABLE

| AVG AGE RET 18.7 PLACEMENT BAND 1952-2010 | | | 002 | EXPERIENCE ANALYSIS EXPERIENCE BAND 1992-2011 | |
|--|--|---------------------------------------|----------------|--|----------------------------------|
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL |
| 0.0 | 30,400,732 | | 0.0000 | 1.0000 | 100.00 |
| 0.5 | 27,537,048 | | 0.0000 | 1.0000 | 100.00 |
| 1.5 | 20,389,268 | 2,518 | 0.0001 | 0.9999 | 100.00 |
| 2.5 | 17,687,124 | 1,259 | 0.0001 | 0.9999 | 99.99 |
| 3.5 | 16,966,355 | 2,467 | 0.0001 | 0.9999 | 99.98 |
| 4.5 | 15,959,565 | 1,224 | 0.0001 | 0.9999 | 99.97 |
| 5.5 | 15,404,876 | 29,699 | 0.0019 | 0.9981 | 99.96 |
| 6.5 | 13,589,594 | 1,494 | 0.0001 | 0.9999 | 99.77 |
| 7.5 | 13,339,246 | 49,846 | 0.0037 | 0.9963 | 99.75 |
| 8.5 | 12,550,325 | 11,584 | 0.0009 | 0.9991 | 99.38 |
| 9.5 | 11,803,876 | 9,407 | 0.0008 | 0.9992 | 99.29 |
| 10.5 | 11,350,491 | 17,526 | 0.0015 | 0.9985 | 99.21 |
| 11.5 | 4,552,879 | 97,312 | 0.0214 | 0.9786 | 99.06 |
| 12.5 | 3,943,465 | 4,003 | 0.0010 | 0.9990 | 96.94 |
| 13.5 | 3,947,719 | 90,373 | 0.0229 | 0.9771 | 96.84 |
| 14.5 | 4,018,678 | 83,069 | 0.0207 | 0.9793 | 94.63 |
| 15.5 | 3,635,408 | 40,124 | 0.0110 | 0.9890 | 92.67 |
| 16.5 | 3,419,110 | 8,128 | 0.0024 | 0.9976 | 91.65 |
| 17.5 | 3,353,434 | 1,073,626 | 0.3202 | 0.6798 | 91.43 |
| 18.5 | 2,276,783 | 1,112,058 | 0.4884 | 0.5116 | 62.16 |
| 19.5 | 899,309 | 338,479 | 0.3764 | 0.6236 | 31.80 |
| 20.5 | 524,046 | 40,687 | 0.0776 | 0.9224 | 19.83 |
| 21.5 | 468,845 | 501 | 0.0011 | 0.9989 | 18.29 |
| 22.5 | 462,150 | 737 | 0.0016 | 0.9984 | 18.27 |
| 23.5 | 351,869 | 39,767 | 0.1130 | 0.8870 | 18.24 |
| 24.5 | 268,404 | | 0.0000 | 1.0000 | 16.18 |
| 25.5 | 35,626 | | 0.0000 | 1.0000 | 16.18 |
| 26.5 | 55,093 | 199 | 0.0036 | 0.9964 | 16.18 |
| 27.5 | 55,156 | 35,508 | 0.6438 | 0.3562 | 16.12 |
| 28.5 | 21,293 | | 0.0000 | 1.0000 | 5.74 |
| 29.5 | 21,293 | 181 | 0.0085 | 0.9915 | 5.74 |
| 30.5 | 21,112 | 1,645 | 0.0779 | 0.9221 | 5.69 |
| 31.5 | 19,497 | 19,467 | 0.9985 | 0.0015 | 5.25 |
| 32.5 | 30 | | 0.0000 | 1.0000 | 0.01 |
| 33.5 | 7,895 | | 0.0000 | 1.0000 | 0.01 |
| 34.5 | 15,783 | | 0.0000 | 1.0000 | 0.01 |
| 35.5 | 18,227 | 264 | 0.0145 | 0.9855 | 0.01 |
| 36.5 | 17,963 | 30 | 0.0017 | 0.9983 | 0.01 |
| 37.5 | 20,001 | | 0.0000 | 1.0000 | 0.01 |
| 38.5 | 71,099 | 7,865 | 0.1106 | 0.8894 | 0.01 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

ORIGINAL LIFE TABLE, CONT.

| | | | | | | |
|--------------------------------|--|---------------------------------------|----------------|---------------------|----------------------------------|--|
| AVG AGE RET 18.7 | | 002 | | EXPERIENCE ANALYSIS | | |
| PLACEMENT BAND 1952-2010 | | | | | EXPERIENCE BAND 1992-2011 | |
| AGE AT BEGIN OF INTERVAL | EXPOSURES AT BEGINNING OF AGE INTERVAL | RETIREMENTS DURING AGE INTERVAL | RETMT RATIO | SURV RATIO | PCT SURV BEGIN OF INTERVAL | |
| 39.5 | 66,733 | 9,956 | 0.1492 | 0.8508 | 0.01 | |
| 40.5 | 56,777 | 2,180 | 0.0384 | 0.9616 | 0.01 | |
| 41.5 | 54,597 | 198 | 0.0036 | 0.9964 | 0.01 | |
| 42.5 | 54,399 | | 0.0000 | 1.0000 | 0.01 | |
| 43.5 | 54,399 | 51,098 | 0.9393 | 0.0607 | 0.01 | |
| 44.5 | 3,301 | 3,301 | 1.0000 | | 0.00 | |
| 45.5 | | | | | | |
| TOTAL | 239,770,873 | 3,187,780 | | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

| PLACEMENT BAND 1952-2010 | | | 002 | EXPERIENCE BAND 1992-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 23.2-S0 | 20.04 | 0 - 25 | | | | NOT FITTED |
| 22.2-S0.5 | 18.46 | 0 - 25 | | | | NOT FITTED |
| 21.3-S1 | 16.71 | 0 - 25 | | | | NOT FITTED |
| 20.8-S1.5 | 15.08 | 0 - 25 | | | | NOT FITTED |
| 20.3-S2 | 13.37 | 0 - 25 | | | | NOT FITTED |
| 20.0-S2.5 | 11.79 | 0 - 25 | | | | NOT FITTED |
| 19.8-S3 | 10.39 | 0 - 25 | | | | NOT FITTED |
| 19.5-S4 | 7.60 | 0 - 25 | | | | NOT FITTED |
| 19.5-S5 | 6.91 | 0 - 25 | | | | NOT FITTED |
| 19.5-S6 | 8.00 | 0 - 25 | | | | NOT FITTED |
| | | | | | | |
| 25.0-R0.5 | 22.56 | 0 - 25 | | | | NOT FITTED |
| 22.8-R1 | 20.72 | 0 - 25 | | | | NOT FITTED |
| 21.6-R1.5 | 18.72 | 0 - 25 | | | | NOT FITTED |
| 20.7-R2 | 16.50 | 0 - 25 | | | | NOT FITTED |
| 20.2-R2.5 | 14.34 | 0 - 25 | | | | NOT FITTED |
| 19.8-R3 | 12.23 | 0 - 25 | | | | NOT FITTED |
| 19.5-R4 | 9.32 | 0 - 25 | | | | NOT FITTED |
| 19.5-R5 | 7.73 | 0 - 25 | | | | NOT FITTED |
| | | | | | | |
| 28.4-L0 | 22.28 | 0 - 25 | | | | NOT FITTED |
| 26.1-L0.5 | 20.91 | 0 - 25 | | | | NOT FITTED |
| 24.4-L1 | 19.52 | 0 - 25 | | | | NOT FITTED |
| 23.1-L1.5 | 17.65 | 0 - 25 | | | | NOT FITTED |
| 22.2-L2 | 15.82 | 0 - 25 | | | | NOT FITTED |
| 21.4-L2.5 | 13.95 | 0 - 25 | | | | NOT FITTED |
| 20.8-L3 | 12.09 | 0 - 25 | | | | NOT FITTED |
| 19.9-L4 | 8.33 | 0 - 25 | | | | NOT FITTED |
| 19.6-L5 | 6.15 | 0 - 25 | | | | NOT FITTED |
| | | | | | | |
| 28.2-O1 | 23.84 | 0 - 25 | | | | NOT FITTED |
| 31.7-O2 | 23.83 | 0 - 25 | | | | NOT FITTED |
| 44.5-O3 | 24.39 | 0 - 25 | | | | NOT FITTED |
| 59.0-O4 | 24.65 | 0 - 25 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

SUMMARY OF CURVE FITTING RESULTS - PCT SURV BALANCED AREAS

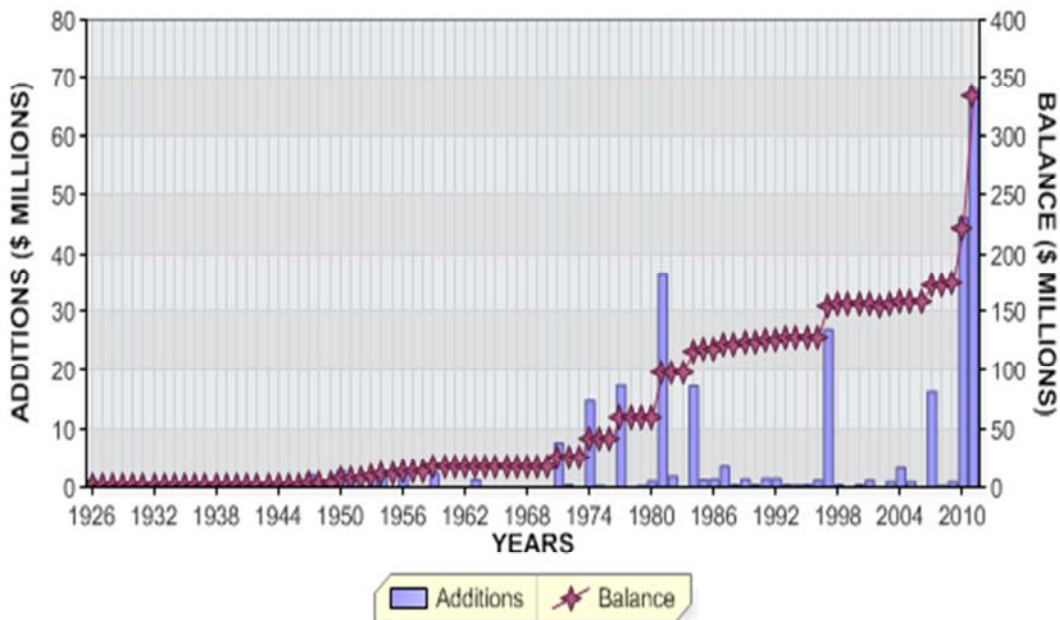
| PLACEMENT BAND 1982-2010 | | | 003 | EXPERIENCE BAND 2002-2011 | | |
|--------------------------|---------------|-----------------|-----|---------------------------|---------------|------------------|
| SURVIVOR CURVE | RESID MEAS | RANGE OF FIT | | SURVIVOR CURVE | RESID MEAS | RANGE OF FIT* |
| 26.1-S0 | 17.55 | 0 - 26 | | | | NOT FITTED |
| 24.6-S0.5 | 16.13 | 0 - 26 | | | | NOT FITTED |
| 23.5-S1 | 14.66 | 0 - 26 | | | | NOT FITTED |
| 22.7-S1.5 | 13.26 | 0 - 26 | | | | NOT FITTED |
| 22.1-S2 | 11.94 | 0 - 26 | | | | NOT FITTED |
| 21.7-S2.5 | 10.86 | 0 - 26 | | | | NOT FITTED |
| 21.4-S3 | 10.01 | 0 - 26 | | | | NOT FITTED |
| 21.0-S4 | 9.38 | 0 - 26 | | | | NOT FITTED |
| 20.9-S5 | 11.04 | 0 - 26 | | | | NOT FITTED |
| 20.8-S6 | 13.66 | 0 - 26 | | | | NOT FITTED |
| | | | | | | |
| 28.7-R0.5 | 19.95 | 0 - 26 | | | | NOT FITTED |
| 25.6-R1 | 18.41 | 0 - 26 | | | | NOT FITTED |
| 23.9-R1.5 | 16.71 | 0 - 26 | | | | NOT FITTED |
| 22.7-R2 | 14.84 | 0 - 26 | | | | NOT FITTED |
| 22.0-R2.5 | 13.20 | 0 - 26 | | | | NOT FITTED |
| 21.5-R3 | 11.75 | 0 - 26 | | | | NOT FITTED |
| 21.0-R4 | 10.51 | 0 - 26 | | | | NOT FITTED |
| 20.9-R5 | 11.29 | 0 - 26 | | | | NOT FITTED |
| | | | | | | |
| 32.5-L0 | 19.39 | 0 - 26 | | | | NOT FITTED |
| 29.5-L0.5 | 18.14 | 0 - 26 | | | | NOT FITTED |
| 27.3-L1 | 16.83 | 0 - 26 | | | | NOT FITTED |
| 25.6-L1.5 | 15.22 | 0 - 26 | | | | NOT FITTED |
| 24.4-L2 | 13.57 | 0 - 26 | | | | NOT FITTED |
| 23.4-L2.5 | 12.11 | 0 - 26 | | | | NOT FITTED |
| 22.6-L3 | 10.62 | 0 - 26 | | | | NOT FITTED |
| 21.4-L4 | 8.79 | 0 - 26 | | | | NOT FITTED |
| 21.0-L5 | 9.23 | 0 - 26 | | | | NOT FITTED |
| | | | | | | |
| 32.8-O1 | 20.88 | 0 - 26 | | | | NOT FITTED |
| 36.9-O2 | 20.88 | 0 - 26 | | | | NOT FITTED |
| 52.3-O3 | 21.26 | 0 - 26 | | | | NOT FITTED |
| 69.7-O4 | 21.44 | 0 - 26 | | | | NOT FITTED |

* SEGMENT BETWEEN 85.0 AND 15.0 PERCENT SURVIVING

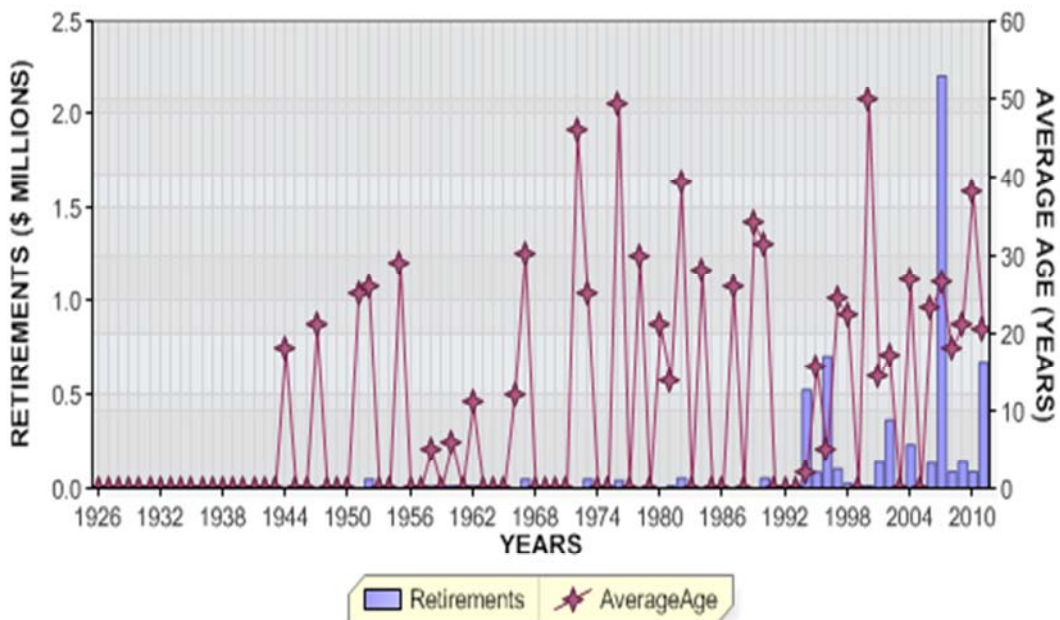
KENTUCKY UTILITIES COMPANY
ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



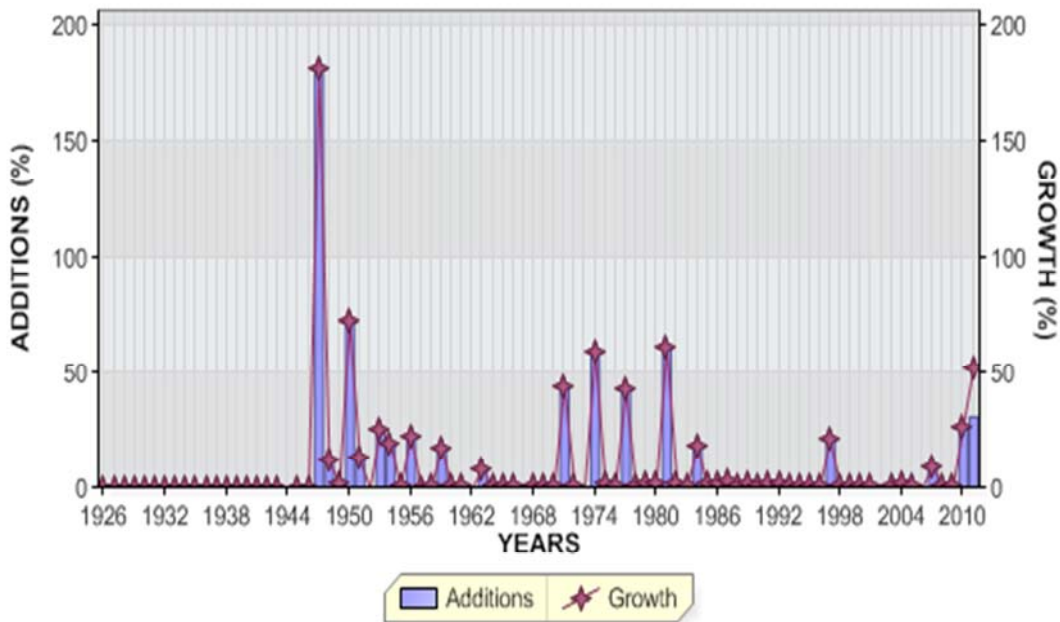
REGULAR RETIREMENTS



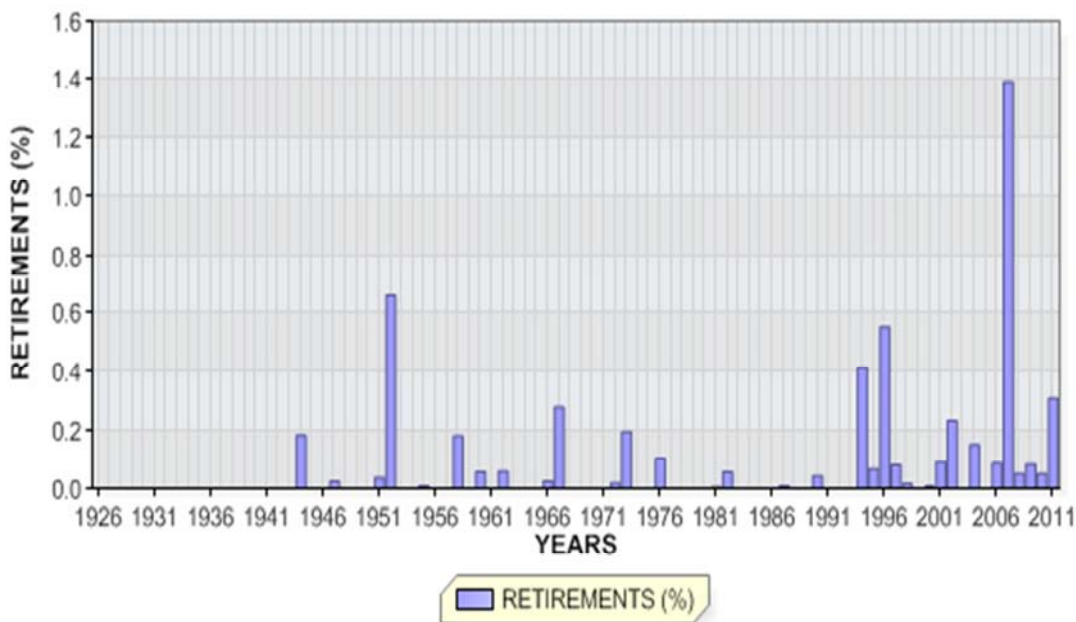
KENTUCKY UTILITIES COMPANY
 ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1926 | | 1,222,127.00 | 0.0 | | |
| 8 | 1926 | | 1,222,127.00 | | 0.5 | |
| 8 | 1927 | | 1,222,127.00 | 100.0 | 1.5 | |
| 8 | 1928 | | 1,222,127.00 | 100.0 | 2.5 | |
| 8 | 1929 | | 1,222,127.00 | 100.0 | 3.5 | |
| 8 | 1930 | | 1,222,127.00 | 100.0 | 4.5 | |
| 8 | 1931 | | 1,222,127.00 | 100.0 | 5.5 | |
| 8 | 1932 | | 1,222,127.00 | 100.0 | 6.5 | |
| 8 | 1933 | | 1,222,127.00 | 100.0 | 7.5 | |
| 8 | 1934 | | 1,222,127.00 | 100.0 | 8.5 | |
| 8 | 1935 | | 1,222,127.00 | 100.0 | 9.5 | |
| 8 | 1936 | | 1,222,127.00 | 100.0 | 10.5 | |
| 8 | 1937 | | 1,222,127.00 | 100.0 | 11.5 | |
| 8 | 1938 | | 1,222,127.00 | 100.0 | 12.5 | |
| 8 | 1939 | | 1,222,127.00 | 100.0 | 13.5 | |
| 8 | 1940 | | 1,222,127.00 | 100.0 | 14.5 | |
| 8 | 1941 | | 1,222,127.00 | 100.0 | 15.5 | |
| 8 | 1942 | | 1,222,127.00 | 100.0 | 16.5 | |
| 8 | 1943 | | 1,222,127.00 | 100.0 | 17.5 | |
| 0 | 1944 | | 2,256.00CR | 0.2CR | 18.0 | |
| 8 | 1944 | | 1,219,871.00 | 99.8 | 18.5 | |
| 8 | 1945 | | 1,219,871.00 | 100.0 | 19.5 | |
| 8 | 1946 | | 1,219,871.00 | 100.0 | 20.5 | |
| 0 | 1947 | | 300.00CR | 0.0CR | 21.0 | |
| 9 | 1947 | | 2,218,083.35 | 181.8 | | |
| 8 | 1947 | | 3,437,654.35 | 281.8 | 8.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1948 | | 412,326.61 | 12.0 | | |
| 8 | 1948 | | 3,849,980.96 | 112.0 | 8.0 | |
| 9 | 1949 | | 40,859.00 | 1.1 | | |
| 8 | 1949 | | 3,890,839.96 | 101.1 | 9.0 | |
| 9 | 1950 | | 2,802,343.47 | 72.0 | | |
| 8 | 1950 | | 6,693,183.43 | 172.0 | 6.0 | |
| 0 | 1951 | | 2,554.00CR | 0.0CR | 25.0 | |
| 9 | 1951 | | 835,992.00 | 12.5 | | |
| 8 | 1951 | | 7,526,621.43 | 112.5 | 6.3 | |
| 0 | 1952 | | 49,985.00CR | 0.7CR | 26.0 | |
| 9 | 1952 | | 278.00 | 0.0 | | |
| 8 | 1952 | | 7,476,914.43 | 99.3 | 7.1 | |
| 9 | 1953 | | 1,894,526.00 | 25.3 | | |
| 8 | 1953 | | 9,371,440.43 | 125.3 | 6.6 | |
| 9 | 1954 | | 1,807,318.67 | 19.3 | | |
| 8 | 1954 | | 11,178,759.10 | 119.3 | 6.4 | |
| 0 | 1955 | | 500.00CR | 0.0CR | 29.0 | |
| 9 | 1955 | | 41,784.00 | 0.4 | | |
| 8 | 1955 | | 11,220,043.10 | 100.4 | 7.4 | |
| 9 | 1956 | | 2,508,288.00 | 22.4 | | |
| 8 | 1956 | | 13,728,331.10 | 122.4 | 7.0 | |
| 8 | 1957 | | 13,728,331.10 | 100.0 | 8.0 | |
| 0 | 1958 | | 25,028.00CR | 0.2CR | 5.0 | |
| 9 | 1958 | | 80,510.00 | 0.6 | | |
| 8 | 1958 | | 13,783,813.10 | 100.4 | 8.9 | |
| 9 | 1959 | | 2,384,299.72 | 17.3 | | |
| 8 | 1959 | | 16,168,112.82 | 117.3 | 8.5 | |
| 0 | 1960 | | 9,329.00CR | 0.1CR | 6.0 | |
| 9 | 1960 | | 56,380.22 | 0.3 | | |
| 8 | 1960 | | 16,215,164.04 | 100.3 | 9.5 | |
| 9 | 1961 | | 20,185.24 | 0.1 | | |
| 8 | 1961 | | 16,235,349.28 | 100.1 | 10.5 | |
| 0 | 1962 | | 9,673.00CR | 0.1CR | 11.0 | |
| 8 | 1962 | | 16,225,676.28 | 99.9 | 11.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1963 | | 1,280,411.96 | 7.9 | | |
| 8 | 1963 | | 17,506,088.24 | 107.9 | 11.6 | |
| 7 | 1964 | | 25,230.00CR | 0.1CR | 35.7 | |
| 9 | 1964 | | 31,376.88 | 0.2 | | |
| 8 | 1964 | | 17,512,235.12 | 100.0 | 12.6 | |
| 9 | 1965 | | 20,174.00 | 0.1 | | |
| 8 | 1965 | | 17,532,409.12 | 100.1 | 13.5 | |
| 0 | 1966 | | 4,537.00CR | 0.0CR | 12.0 | |
| 9 | 1966 | | 11,578.26 | 0.1 | | |
| 8 | 1966 | | 17,539,450.38 | 100.0 | 14.5 | |
| 0 | 1967 | | 48,976.00CR | 0.3CR | 30.0 | |
| 9 | 1967 | | 18,195.95 | 0.1 | | |
| 8 | 1967 | | 17,508,670.33 | 99.8 | 15.5 | |
| 9 | 1968 | | 3,310.88 | 0.0 | | |
| 8 | 1968 | | 17,511,981.21 | 100.0 | 16.5 | |
| 9 | 1969 | | 32,700.40 | 0.2 | | |
| 8 | 1969 | | 17,544,681.61 | 100.2 | 17.4 | |
| 9 | 1970 | | 109,350.01 | 0.6 | | |
| 8 | 1970 | | 17,654,031.62 | 100.6 | 18.3 | |
| 9 | 1971 | | 7,706,239.62 | 43.7 | | |
| 8 | 1971 | | 25,360,271.24 | 143.7 | 13.6 | |
| 0 | 1972 | | 5,000.00CR | 0.0CR | 46.0 | |
| 9 | 1972 | | 239,211.55 | 0.9 | | |
| 8 | 1972 | | 25,594,482.79 | 100.9 | 14.5 | |
| 0 | 1973 | | 50,365.00CR | 0.2CR | 25.0 | |
| 9 | 1973 | | 27,837.55 | 0.1 | | |
| 8 | 1973 | | 25,571,955.34 | 99.9 | 15.4 | |
| 9 | 1974 | | 14,938,028.00 | 58.4 | | |
| 8 | 1974 | | 40,509,983.34 | 158.4 | 10.6 | |
| 9 | 1975 | | 643,740.05 | 1.6 | | |
| 8 | 1975 | | 41,153,723.39 | 101.6 | 11.4 | |
| 0 | 1976 | | 43,325.00CR | 0.1CR | 49.2 | |
| 9 | 1976 | | 49,016.00 | 0.1 | | |
| 8 | 1976 | | 41,159,414.39 | 100.0 | 12.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1977 | | 17,482,077.70 | 42.5 | | |
| 8 | 1977 | | 58,641,492.09 | 142.5 | 9.5 | |
| 0 | 1978 | | 2,353.00CR | 0.0CR | 30.0 | |
| 9 | 1978 | | 108,102.00 | 0.2 | | |
| 8 | 1978 | | 58,747,241.09 | 100.2 | 10.5 | |
| 9 | 1979 | | 608,889.58 | 1.0 | | |
| 8 | 1979 | | 59,356,130.67 | 101.0 | 11.4 | |
| 0 | 1980 | | 1,323.00CR | 0.0CR | 21.0 | |
| 9 | 1980 | | 1,100,469.35 | 1.9 | | |
| 8 | 1980 | | 60,455,277.02 | 101.9 | 12.2 | |
| 0 | 1981 | | 7,912.00CR | 0.0CR | 13.9 | |
| 9 | 1981 | | 36,629,642.77 | 60.6 | | |
| 8 | 1981 | | 97,077,007.79 | 160.6 | 8.4 | |
| 0 | 1982 | | 55,135.00CR | 0.1CR | 39.2 | |
| 9 | 1982 | | 1,874,484.00 | 1.9 | | |
| 8 | 1982 | | 98,896,356.79 | 101.9 | 9.2 | |
| 9 | 1983 | | 8,368.71 | 0.0 | | |
| 8 | 1983 | | 98,904,725.50 | 100.0 | 10.2 | |
| 0 | 1984 | | 2,500.00CR | 0.0CR | 28.0 | |
| 9 | 1984 | | 17,391,818.10 | 17.6 | | |
| 8 | 1984 | | 116,294,043.60 | 117.6 | 9.6 | |
| 9 | 1985 | | 1,214,905.16 | 1.0 | | |
| 8 | 1985 | | 117,508,948.76 | 101.0 | 10.5 | |
| 9 | 1986 | | 1,339,011.06 | 1.1 | | |
| 8 | 1986 | | 118,847,959.82 | 101.1 | 11.4 | |
| 0 | 1987 | | 6,045.00CR | 0.0CR | 26.0 | |
| 9 | 1987 | | 3,580,622.68 | 3.0 | | |
| 8 | 1987 | | 122,422,537.50 | 103.0 | 12.0 | |
| 9 | 1988 | | 282,183.37 | 0.2 | | |
| 8 | 1988 | | 122,704,720.87 | 100.2 | 13.0 | |
| 0 | 1989 | | 2,547.00CR | 0.0CR | 34.0 | |
| 9 | 1989 | | 1,348,421.60 | 1.1 | | |
| 8 | 1989 | | 124,050,595.47 | 101.1 | 13.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1990 | | 54,378.00CR | 0.0CR | 31.5 | |
| 9 | 1990 | | 239,130.16 | 0.2 | | |
| 8 | 1990 | | 124,235,347.63 | 100.1 | 14.8 | |
| 9 | 1991 | | 1,485,284.41 | 1.2 | | |
| 8 | 1991 | | 125,720,632.04 | 101.2 | 15.6 | |
| 9 | 1992 | | 1,436,804.90 | 1.1 | | |
| 8 | 1992 | | 127,157,436.94 | 101.1 | 16.4 | |
| 9 | 1993 | | 271,684.19 | 0.2 | | |
| 8 | 1993 | | 127,429,121.13 | 100.2 | 17.4 | |
| 0 | 1994 | | 529,257.00CR | 0.4CR | 2.0 | |
| 9 | 1994 | | 792,118.52 | 0.6 | | |
| 8 | 1994 | | 127,691,982.65 | 100.2 | 18.4 | |
| 0 | 1995 | | 87,020.97CR | 0.1CR | 15.7 | |
| 9 | 1995 | | 336,092.68 | 0.3 | | |
| 8 | 1995 | | 127,941,054.36 | 100.2 | 19.3 | |
| 0 | 1996 | | 711,970.00CR | 0.6CR | 5.0 | |
| 3 | 1996 | | 494,626.61 | 0.4 | | |
| 9 | 1996 | | 1,115,157.51 | 0.9 | | |
| 8 | 1996 | | 128,838,868.48 | 100.7 | 20.2 | |
| 0 | 1997 | | 105,674.00CR | 0.1CR | 24.3 | |
| 3 | 1997 | | 446,016.00CR | 0.3CR | | |
| 9 | 1997 | | 27,174,634.26 | 21.1 | | |
| 8 | 1997 | | 155,461,812.74 | 120.7 | 17.6 | |
| 0 | 1998 | | 26,652.00CR | 0.0CR | 22.1 | |
| 3 | 1998 | | 11,869.00CR | 0.0CR | | |
| 9 | 1998 | | 234,959.90 | 0.2 | | |
| 8 | 1998 | | 155,658,251.64 | 100.1 | 18.5 | |
| 9 | 1999 | | 36,465.12 | 0.0 | | |
| 8 | 1999 | | 155,694,716.76 | 100.0 | 19.5 | |
| 0 | 2000 | | 11,626.00CR | 0.0CR | 50.0 | |
| 9 | 2000 | | 298,669.39 | 0.2 | | |
| 8 | 2000 | | 155,981,760.15 | 100.2 | 20.5 | |
| 0 | 2001 | | 144,193.00CR | 0.1CR | 14.3 | |
| 9 | 2001 | | 1,166,356.12 | 0.7 | | |
| 8 | 2001 | | 157,003,923.27 | 100.7 | 21.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2002 | | 370,024.00CR | 0.2CR | 17.2 | |
| 7 | 2002 | | 2,367,169.00CR | 1.5CR | 53.9 | |
| 9 | 2002 | | 442,008.24 | 0.3 | | |
| 8 | 2002 | | 154,708,738.51 | 98.5 | 21.8 | |
| 9 | 2003 | | 997,473.37 | 0.6 | | |
| 8 | 2003 | | 155,706,211.88 | 100.6 | 22.7 | |
| 0 | 2004 | | 237,931.98CR | 0.2CR | 26.7 | |
| 7 | 2004 | | 1,196,615.78CR | 0.8CR | 51.5 | |
| 9 | 2004 | | 3,392,924.07 | 2.2 | | |
| 8 | 2004 | | 157,664,588.19 | 101.3 | 22.9 | |
| 9 | 2005 | | 970,909.50 | 0.6 | | |
| 8 | 2005 | | 158,635,497.69 | 100.6 | 23.8 | |
| 0 | 2006 | | 137,959.26CR | 0.1CR | 23.0 | |
| 9 | 2006 | | 106,333.65 | 0.1 | | |
| 8 | 2006 | | 158,603,872.08 | 100.0 | 24.8 | |
| 0 | 2007 | | 2,212,357.84CR | 1.4CR | 26.4 | |
| 3 | 2007 | | 742.15CR | 0.0CR | | |
| 7 | 2007 | | 10,706.82CR | 0.0CR | 9.8 | |
| 9 | 2007 | | 16,439,340.09 | 10.4 | | |
| 8 | 2007 | | 172,819,405.36 | 109.0 | 23.4 | |
| 0 | 2008 | | 89,209.43CR | 0.1CR | 17.9 | |
| 9 | 2008 | | 702,238.95 | 0.4 | | |
| 8 | 2008 | | 173,432,434.88 | 100.4 | 24.3 | |
| 0 | 2009 | | 145,694.84CR | 0.1CR | 21.2 | |
| 9 | 2009 | | 909,210.63 | 0.5 | | |
| 8 | 2009 | | 174,195,950.67 | 100.4 | 25.4 | |
| 0 | 2010 | | 88,392.15CR | 0.1CR | 38.0 | |
| 9 | 2010 | | 46,227,324.36 | 26.5 | | |
| 8 | 2010 | | 220,334,882.88 | 126.5 | 21.0 | |
| 0 | 2011 | | 681,753.16CR | 0.3CR | 20.4 | |
| 3 | 2011 | | 46,147,893.53 | 20.9 | | |
| 9 | 2011 | | 68,149,192.05 | 30.9 | | |
| 8 | 2011 | 1947 | 2,216,720.65 | 100.0 | | |
| 8 | 2011 | 1948 | 323,601.43 | 99.3 | | |
| 8 | 2011 | 1949 | 38,152.92 | 99.2 | | |
| 8 | 2011 | 1950 | 1,667,618.05 | 99.2 | | |
| 8 | 2011 | 1951 | 63,839.18 | 98.7 | | |
| 8 | 2011 | 1953 | 1,869,498.00 | 98.7 | | |
| 8 | 2011 | 1954 | 1,764,409.74 | 98.1 | | |
| 8 | 2011 | 1955 | 35,641.10 | 97.6 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1956 | 2,437,020.95 | 97.6 | | |
| 8 | 2011 | 1958 | 382.11 | 96.9 | | |
| 8 | 2011 | 1959 | 2,378,728.07 | 96.9 | | |
| 8 | 2011 | 1960 | 56,380.22 | 96.2 | | |
| 8 | 2011 | 1961 | 14,140.24 | 96.2 | | |
| 8 | 2011 | 1963 | 1,280,411.96 | 96.1 | | |
| 8 | 2011 | 1964 | 16,215.88 | 95.8 | | |
| 8 | 2011 | 1965 | 18,889.70 | 95.8 | | |
| 8 | 2011 | 1966 | 11,004.41 | 95.8 | | |
| 8 | 2011 | 1967 | 6,711.95 | 95.8 | | |
| 8 | 2011 | 1968 | 93.83 | 95.7 | | |
| 8 | 2011 | 1969 | 32,124.55 | 95.7 | | |
| 8 | 2011 | 1970 | 27,123.10 | 95.7 | | |
| 8 | 2011 | 1971 | 7,705,770.02 | 95.7 | | |
| 8 | 2011 | 1972 | 75,390.13 | 93.4 | | |
| 8 | 2011 | 1973 | 26,379.55 | 93.4 | | |
| 8 | 2011 | 1974 | 14,893,699.81 | 93.4 | | |
| 8 | 2011 | 1975 | 561,994.89 | 88.9 | | |
| 8 | 2011 | 1977 | 17,003,048.60 | 88.8 | | |
| 8 | 2011 | 1978 | 82,099.00 | 83.7 | | |
| 8 | 2011 | 1979 | 578,847.58 | 83.6 | | |
| 8 | 2011 | 1980 | 870,456.24 | 83.5 | | |
| 8 | 2011 | 1981 | 34,528,964.38 | 83.2 | | |
| 8 | 2011 | 1982 | 1,874,484.00 | 72.9 | | |
| 8 | 2011 | 1983 | 8,368.71 | 72.3 | | |
| 8 | 2011 | 1984 | 17,314,437.09 | 72.3 | | |
| 8 | 2011 | 1985 | 1,158,429.13 | 67.1 | | |
| 8 | 2011 | 1986 | 1,277,107.44 | 66.8 | | |
| 8 | 2011 | 1987 | 3,114,217.68 | 66.4 | | |
| 8 | 2011 | 1988 | 267,271.48 | 65.5 | | |
| 8 | 2011 | 1989 | 1,297,385.60 | 65.4 | | |
| 8 | 2011 | 1990 | 45,392,412.99 | 65.0 | | |
| 8 | 2011 | 1991 | 754,298.89 | 51.4 | | |
| 8 | 2011 | 1992 | 906,995.90 | 51.2 | | |
| 8 | 2011 | 1993 | 154,197.19 | 50.9 | | |
| 8 | 2011 | 1994 | 16,609,456.24 | 50.9 | | |
| 8 | 2011 | 1995 | 608,308.36 | 45.9 | | |
| 8 | 2011 | 1996 | 1,030,848.10 | 45.7 | | |
| 8 | 2011 | 1997 | 11,559,263.82 | 45.4 | | |
| 8 | 2011 | 1998 | 221,576.90 | 41.9 | | |
| 8 | 2011 | 1999 | 23,270.12 | 41.9 | | |
| 8 | 2011 | 2000 | 298,669.39 | 41.9 | | |
| 8 | 2011 | 2001 | 1,106,403.03 | 41.8 | | |
| 8 | 2011 | 2002 | 533,511.83 | 41.4 | | |
| 8 | 2011 | 2003 | 938,019.61 | 41.3 | | |
| 8 | 2011 | 2004 | 3,392,924.07 | 41.0 | | |
| 8 | 2011 | 2005 | 936,800.21 | 40.0 | | |
| 8 | 2011 | 2006 | 106,333.65 | 39.7 | | |
| 8 | 2011 | 2007 | 16,438,597.94 | 39.7 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 2008 | 755,540.65 | 34.7 | | |
| 8 | 2011 | 2009 | 909,210.63 | 34.5 | | |
| 8 | 2011 | 2010 | 46,227,324.36 | 34.2 | | |
| 8 | 2011 | 2011 | 68,149,192.05 | 20.4 | | |
| 8 | 2011 | | 333,950,215.30 | 151.6 | 17.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 31100 | 00 | 00 | 9 | 1925 | |
| 31100 | 00 | 00 | 0 | 1926-2011 | 5,963,736.63- |
| 31100 | 00 | 00 | 1 | 1926-2011 | |
| 31100 | 00 | 00 | 2 | 1926-2011 | |
| 31100 | 00 | 00 | 3 | 1926-2011 | 46,183,892.99 |
| 31100 | 00 | 00 | 4 | 1926-2011 | |
| 31100 | 00 | 00 | 5 | 1926-2011 | |
| 31100 | 00 | 00 | 7 | 1926-2011 | 3,599,721.60- |
| 31100 | 00 | 00 | 9 | 1926-2011 | 297,329,780.54 |
| 31100 | 00 | 00 | 8 | 2011 | 333,950,215.30 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 5,963,736.63- | | 5,963,736.63- |
| 3 | 46,183,892.99 | | 46,183,892.99 |
| 7 | 3,599,721.60- | | 3,599,721.60- |
| 9 | 297,329,780.54 | | 297,329,780.54 |
| TOTAL DATA | 333,950,215.30 | | 333,950,215.30 |
| 8 | 333,950,215.30 | | 333,950,215.30 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 96.49 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 87.87 |
| 2002 | 9.5 | 100.00 |
| 2001 | 10.5 | 96.00 |
| 2000 | 11.5 | 100.00 |
| 1999 | 12.5 | 63.81 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 99.54 |
| 1996 | 15.5 | 89.29 |
| 1995 | 16.5 | 88.29 |
| 1994 | 17.5 | 100.00 |
| 1993 | 18.5 | 56.76 |
| 1992 | 19.5 | 63.13 |
| 1991 | 20.5 | 51.21 |
| 1990 | 21.5 | |
| 1989 | 22.5 | 99.96 |
| 1988 | 23.5 | 94.72 |
| 1987 | 24.5 | 99.45 |
| 1986 | 25.5 | 95.38 |
| 1985 | 26.5 | 98.97 |
| 1984 | 27.5 | 99.56 |
| 1983 | 28.5 | 100.00 |
| 1982 | 29.5 | 100.00 |
| 1981 | 30.5 | 94.27 |
| 1980 | 31.5 | 80.05 |
| 1979 | 32.5 | 97.46 |
| 1978 | 33.5 | 97.08 |
| 1977 | 34.5 | 98.18 |
| 1976 | 35.5 | |
| 1975 | 36.5 | 87.31 |
| 1974 | 37.5 | 99.70 |
| 1973 | 38.5 | 100.00 |
| 1972 | 39.5 | 31.52 |
| 1971 | 40.5 | 100.00 |
| 1970 | 41.5 | 44.83 |
| 1969 | 42.5 | 99.49 |
| 1968 | 43.5 | 16.82 |
| 1967 | 44.5 | 57.56 |
| 1966 | 45.5 | 95.04 |
| 1965 | 46.5 | 94.93 |
| 1964 | 47.5 | 100.00 |
| 1963 | 48.5 | 100.00 |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

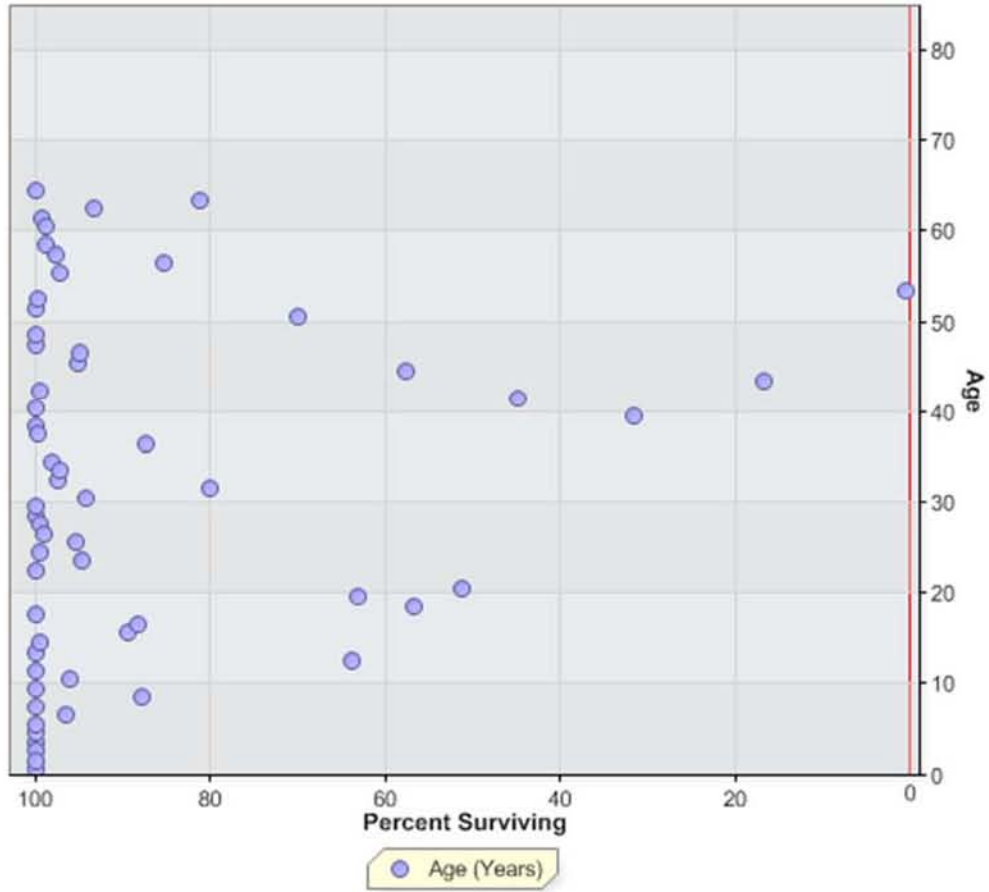
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 70.05 |
| 1960 | 51.5 | 100.00 |
| 1959 | 52.5 | 99.77 |
| 1958 | 53.5 | 0.47 |
| 1957 | 54.5 | |
| 1956 | 55.5 | 97.16 |
| 1955 | 56.5 | 85.30 |
| 1954 | 57.5 | 97.64 |
| 1953 | 58.5 | 98.68 |
| 1952 | 59.5 | |
| 1951 | 60.5 | 98.84 |
| 1950 | 61.5 | 99.22 |
| 1949 | 62.5 | 93.38 |
| 1948 | 63.5 | 81.20 |
| 1947 | 64.5 | 100.00 |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 311 STRUCTURES AND IMPROVEMENTS

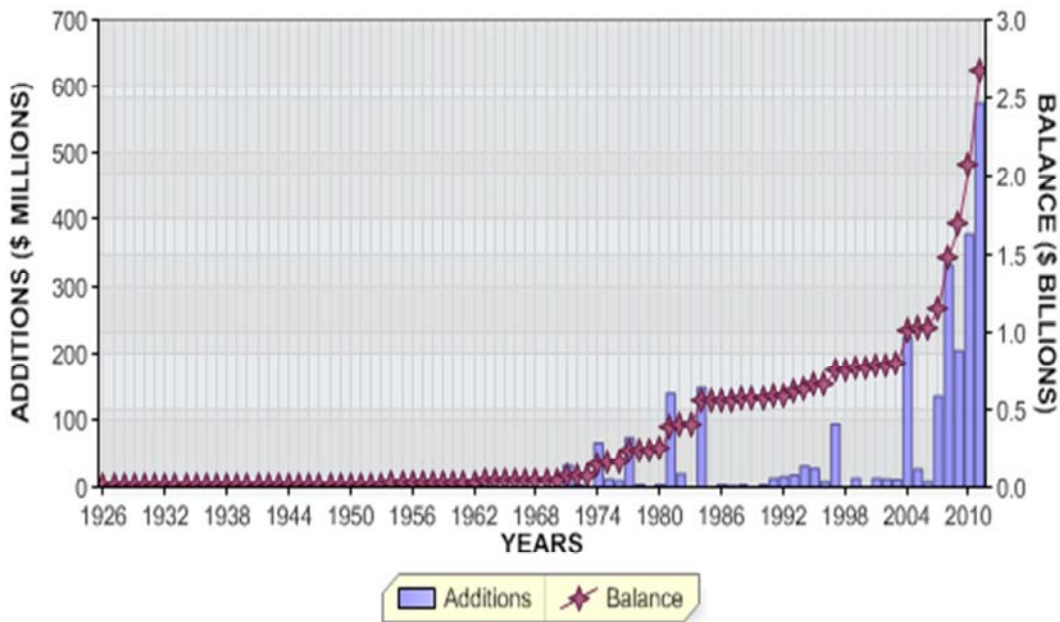
MULTIPLE ORIGINAL GROUP LIFE TABLE



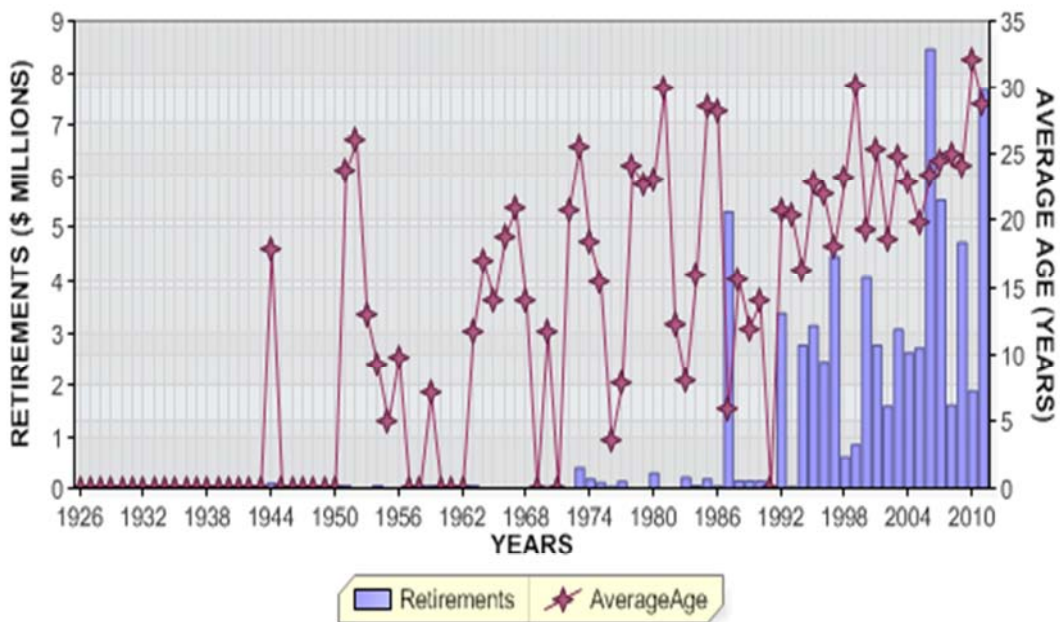
KENTUCKY UTILITIES COMPANY
 ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



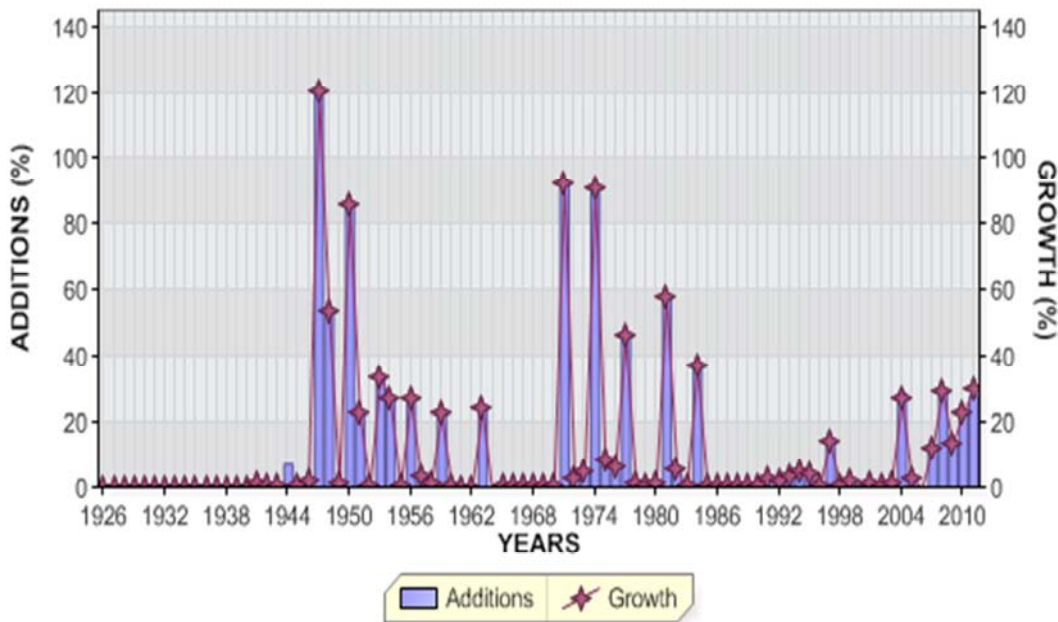
REGULAR RETIREMENTS



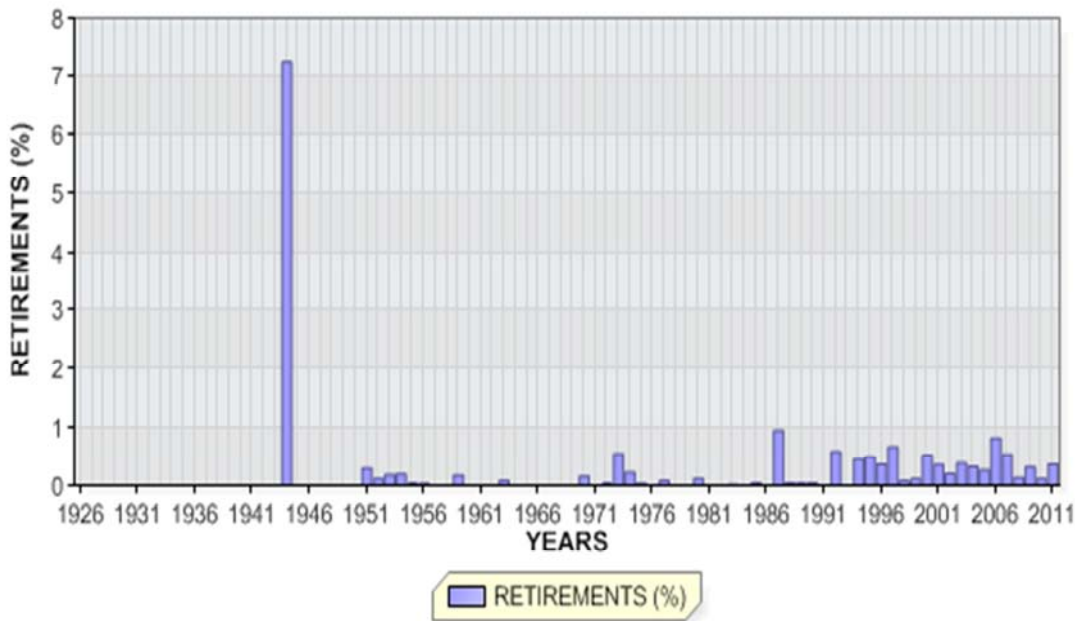
KENTUCKY UTILITIES COMPANY
 ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1926 | | 1,332,874.00 | 0.0 | | |
| 8 | 1926 | | 1,332,874.00 | | 0.5 | |
| 8 | 1927 | | 1,332,874.00 | 100.0 | 1.5 | |
| 8 | 1928 | | 1,332,874.00 | 100.0 | 2.5 | |
| 8 | 1929 | | 1,332,874.00 | 100.0 | 3.5 | |
| 8 | 1930 | | 1,332,874.00 | 100.0 | 4.5 | |
| 8 | 1931 | | 1,332,874.00 | 100.0 | 5.5 | |
| 8 | 1932 | | 1,332,874.00 | 100.0 | 6.5 | |
| 8 | 1933 | | 1,332,874.00 | 100.0 | 7.5 | |
| 8 | 1934 | | 1,332,874.00 | 100.0 | 8.5 | |
| 8 | 1935 | | 1,332,874.00 | 100.0 | 9.5 | |
| 8 | 1936 | | 1,332,874.00 | 100.0 | 10.5 | |
| 8 | 1937 | | 1,332,874.00 | 100.0 | 11.5 | |
| 8 | 1938 | | 1,332,874.00 | 100.0 | 12.5 | |
| 8 | 1939 | | 1,332,874.00 | 100.0 | 13.5 | |
| 8 | 1940 | | 1,332,874.00 | 100.0 | 14.5 | |
| 9 | 1941 | | 13,200.00 | 1.0 | | |
| 8 | 1941 | | 1,346,074.00 | 101.0 | 15.4 | |
| 9 | 1942 | | 2,503.00 | 0.2 | | |
| 8 | 1942 | | 1,348,577.00 | 100.2 | 16.3 | |
| 9 | 1943 | | 3,943.00 | 0.3 | | |
| 8 | 1943 | | 1,352,520.00 | 100.3 | 17.3 | |
| 0 | 1944 | | 98,245.00CR | 7.3CR | 18.0 | |
| 9 | 1944 | | 94,848.00 | 7.0 | | |
| 8 | 1944 | | 1,349,123.00 | 99.7 | 17.0 | |
| 9 | 1945 | | 486.00 | 0.0 | | |
| 8 | 1945 | | 1,349,609.00 | 100.0 | 18.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1946 | | 22,416.00 | 1.7 | | |
| 8 | 1946 | | 1,372,025.00 | 101.7 | 18.7 | |
| 9 | 1947 | | 1,649,725.00 | 120.2 | | |
| 8 | 1947 | | 3,021,750.00 | 220.2 | 9.2 | |
| 9 | 1948 | | 1,618,469.00 | 53.6 | | |
| 8 | 1948 | | 4,640,219.00 | 153.6 | 6.8 | |
| 9 | 1949 | | 56,616.00 | 1.2 | | |
| 8 | 1949 | | 4,696,835.00 | 101.2 | 7.7 | |
| 9 | 1950 | | 4,033,655.85 | 85.9 | | |
| 8 | 1950 | | 8,730,490.85 | 185.9 | 4.9 | |
| 0 | 1951 | | 26,172.00CR | 0.3CR | 23.7 | |
| 9 | 1951 | | 2,006,203.00 | 23.0 | | |
| 8 | 1951 | | 10,710,521.85 | 122.7 | 4.9 | |
| 0 | 1952 | | 12,377.00CR | 0.1CR | 26.0 | |
| 9 | 1952 | | 40,912.99 | 0.4 | | |
| 8 | 1952 | | 10,739,057.84 | 100.3 | 5.8 | |
| 0 | 1953 | | 20,567.00CR | 0.2CR | 12.9 | |
| 9 | 1953 | | 3,625,947.00 | 33.8 | | |
| 8 | 1953 | | 14,344,437.84 | 133.6 | 5.2 | |
| 0 | 1954 | | 28,508.00CR | 0.2CR | 9.3 | |
| 9 | 1954 | | 3,859,588.60 | 26.9 | | |
| 8 | 1954 | | 18,175,518.44 | 126.7 | 5.0 | |
| 0 | 1955 | | 5,335.00CR | 0.0CR | 5.0 | |
| 9 | 1955 | | 7,143.21 | 0.0 | | |
| 8 | 1955 | | 18,177,326.65 | 100.0 | 6.0 | |
| 0 | 1956 | | 14,458.00CR | 0.1CR | 9.9 | |
| 9 | 1956 | | 4,918,674.41 | 27.1 | | |
| 8 | 1956 | | 23,081,543.06 | 127.0 | 5.6 | |
| 9 | 1957 | | 774,219.00 | 3.4 | | |
| 8 | 1957 | | 23,855,762.06 | 103.4 | 6.4 | |
| 9 | 1958 | | 309,567.00 | 1.3 | | |
| 8 | 1958 | | 24,165,329.06 | 101.3 | 7.3 | |
| 0 | 1959 | | 42,967.00CR | 0.2CR | 7.1 | |
| 9 | 1959 | | 5,544,685.91 | 22.9 | | |
| 8 | 1959 | | 29,667,047.97 | 122.8 | 6.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 9 | 1960 | | 23,881.29 | 0.1 | | |
| 8 | 1960 | | 29,690,929.26 | 100.1 | 7.9 | |
| 8 | 1961 | | 29,690,929.26 | 100.0 | 8.9 | |
| 8 | 1962 | | 29,690,929.26 | 100.0 | 9.9 | |
| 0 | 1963 | | 25,746.00CR | 0.1CR | 11.8 | |
| 9 | 1963 | | 7,104,842.71 | 23.9 | | |
| 8 | 1963 | | 36,770,025.97 | 123.8 | 8.9 | |
| 0 | 1964 | | 3,034.00CR | 0.0CR | 17.0 | |
| 7 | 1964 | | 1,173,437.00CR | 3.2CR | 36.2 | |
| 9 | 1964 | | 104,871.00 | 0.3 | | |
| 8 | 1964 | | 35,698,425.97 | 97.1 | 8.9 | |
| 0 | 1965 | | 414.00CR | 0.0CR | 14.0 | |
| 9 | 1965 | | 49,818.97 | 0.1 | | |
| 8 | 1965 | | 35,747,830.94 | 100.1 | 9.9 | |
| 0 | 1966 | | 16,300.00CR | 0.0CR | 18.8 | |
| 9 | 1966 | | 44,803.97 | 0.1 | | |
| 8 | 1966 | | 35,776,334.91 | 100.1 | 10.9 | |
| 0 | 1967 | | 2,010.00CR | 0.0CR | 21.0 | |
| 9 | 1967 | | 20,315.69 | 0.1 | | |
| 8 | 1967 | | 35,794,640.60 | 100.1 | 11.9 | |
| 0 | 1968 | | 3,822.00CR | 0.0CR | 14.0 | |
| 9 | 1968 | | 13,000.80 | 0.0 | | |
| 8 | 1968 | | 35,803,819.40 | 100.0 | 12.9 | |
| 9 | 1969 | | 21,898.00 | 0.1 | | |
| 8 | 1969 | | 35,825,717.40 | 100.1 | 13.9 | |
| 0 | 1970 | | 57,021.00CR | 0.2CR | 11.8 | |
| 9 | 1970 | | 232,340.48 | 0.6 | | |
| 8 | 1970 | | 36,001,036.88 | 100.5 | 14.8 | |
| 9 | 1971 | | 33,303,083.30 | 92.5 | | |
| 8 | 1971 | | 69,304,120.18 | 192.5 | 8.5 | |
| 0 | 1972 | | 16,664.00CR | 0.0CR | 20.7 | |
| 9 | 1972 | | 1,959,650.00 | 2.8 | | |
| 8 | 1972 | | 71,247,106.18 | 102.8 | 9.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1973 | | 394,991.00CR | 0.6CR | 25.6 | |
| 9 | 1973 | | 3,564,443.59 | 5.0 | | |
| 8 | 1973 | | 74,416,558.77 | 104.4 | 9.7 | |
| 0 | 1974 | | 171,973.41CR | 0.2CR | 18.5 | |
| 9 | 1974 | | 67,862,465.17 | 91.2 | | |
| 8 | 1974 | | 142,107,050.53 | 191.0 | 5.8 | |
| 0 | 1975 | | 109,193.00CR | 0.1CR | 15.4 | |
| 9 | 1975 | | 12,317,014.94 | 8.7 | | |
| 8 | 1975 | | 154,314,872.47 | 108.6 | 6.3 | |
| 0 | 1976 | | 74,096.00CR | 0.0CR | 3.6 | |
| 9 | 1976 | | 9,065,092.00 | 5.9 | | |
| 8 | 1976 | | 163,305,868.47 | 105.8 | 6.9 | |
| 0 | 1977 | | 134,829.00CR | 0.1CR | 7.8 | |
| 9 | 1977 | | 75,472,589.62 | 46.2 | | |
| 8 | 1977 | | 238,643,629.09 | 146.1 | 5.6 | |
| 0 | 1978 | | 21,325.00CR | 0.0CR | 24.1 | |
| 9 | 1978 | | 2,953,993.42 | 1.2 | | |
| 8 | 1978 | | 241,576,297.51 | 101.2 | 6.5 | |
| 0 | 1979 | | 4,142.00CR | 0.0CR | 22.7 | |
| 9 | 1979 | | 576,278.93 | 0.2 | | |
| 8 | 1979 | | 242,148,434.44 | 100.2 | 7.5 | |
| 0 | 1980 | | 290,019.00CR | 0.1CR | 23.1 | |
| 9 | 1980 | | 2,761,096.06 | 1.1 | | |
| 8 | 1980 | | 244,619,511.50 | 101.0 | 8.4 | |
| 0 | 1981 | | 2,125.00CR | 0.0CR | 30.0 | |
| 9 | 1981 | | 141,198,919.73 | 57.7 | | |
| 8 | 1981 | | 385,816,306.23 | 157.7 | 6.1 | |
| 0 | 1982 | | 7,100.00CR | 0.0CR | 12.3 | |
| 9 | 1982 | | 20,121,712.60 | 5.2 | | |
| 8 | 1982 | | 405,930,918.83 | 105.2 | 6.8 | |
| 0 | 1983 | | 209,700.00CR | 0.1CR | 8.0 | |
| 9 | 1983 | | 535,256.82 | 0.1 | | |
| 8 | 1983 | | 406,256,475.65 | 100.1 | 7.8 | |
| 0 | 1984 | | 30,781.00CR | 0.0CR | 15.9 | |
| 9 | 1984 | | 150,077,635.36 | 36.9 | | |
| 8 | 1984 | | 556,303,330.01 | 136.9 | 6.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 1985 | | 174,262.00CR | 0.0CR | 28.5 | |
| 9 | 1985 | | 422,981.92 | 0.1 | | |
| 8 | 1985 | | 556,552,049.93 | 100.0 | 7.5 | |
| 0 | 1986 | | 86,166.61CR | 0.0CR | 28.2 | |
| 9 | 1986 | | 1,839,309.22 | 0.3 | | |
| 8 | 1986 | | 558,305,192.54 | 100.3 | 8.5 | |
| 0 | 1987 | | 5,329,129.00CR | 1.0CR | 5.9 | |
| 9 | 1987 | | 5,832,747.78 | 1.0 | | |
| 8 | 1987 | | 558,808,811.32 | 100.1 | 9.4 | |
| 0 | 1988 | | 143,615.00CR | 0.0CR | 15.7 | |
| 9 | 1988 | | 2,696,232.37 | 0.5 | | |
| 8 | 1988 | | 561,361,428.69 | 100.5 | 10.4 | |
| 0 | 1989 | | 140,477.00CR | 0.0CR | 12.0 | |
| 9 | 1989 | | 1,519,769.76 | 0.3 | | |
| 8 | 1989 | | 562,740,721.45 | 100.2 | 11.4 | |
| 0 | 1990 | | 139,953.00CR | 0.0CR | 14.0 | |
| 9 | 1990 | | 1,825,435.79 | 0.3 | | |
| 8 | 1990 | | 564,426,204.24 | 100.3 | 12.3 | |
| 9 | 1991 | | 12,678,021.45 | 2.2 | | |
| 8 | 1991 | | 577,104,225.69 | 102.2 | 13.0 | |
| 0 | 1992 | | 3,381,168.00CR | 0.6CR | 20.7 | |
| 9 | 1992 | | 15,038,658.01 | 2.6 | | |
| 8 | 1992 | | 588,761,715.70 | 102.0 | 13.7 | |
| 0 | 1993 | | 73,171.00CR | 0.0CR | 20.4 | |
| 9 | 1993 | | 18,069,435.89 | 3.1 | | |
| 8 | 1993 | | 606,757,980.59 | 103.1 | 14.2 | |
| 0 | 1994 | | 2,778,634.00CR | 0.5CR | 16.4 | |
| 9 | 1994 | | 31,555,894.00 | 5.2 | | |
| 8 | 1994 | | 635,535,240.59 | 104.7 | 14.5 | |
| 0 | 1995 | | 3,158,016.00CR | 0.5CR | 22.9 | |
| 9 | 1995 | | 27,566,385.00 | 4.3 | | |
| 8 | 1995 | | 659,943,609.59 | 103.8 | 14.8 | |
| 0 | 1996 | | 2,448,557.00CR | 0.4CR | 22.0 | |
| 3 | 1996 | | 1,907,734.00CR | 0.3CR | | |
| 9 | 1996 | | 7,968,797.20 | 1.2 | | |
| 8 | 1996 | | 663,556,115.79 | 100.5 | 15.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1997 | | 4,487,958.00CR | 0.7CR | 18.1 | |
| 3 | 1997 | | 315,084.00 | 0.0 | | |
| 9 | 1997 | | 95,870,015.86 | 14.4 | | |
| 8 | 1997 | | 755,253,257.65 | 113.8 | 14.6 | |
| 0 | 1998 | | 614,620.00CR | 0.1CR | 23.2 | |
| 9 | 1998 | | 1,673,222.87 | 0.2 | | |
| 8 | 1998 | | 756,311,860.52 | 100.1 | 15.6 | |
| 0 | 1999 | | 855,983.00CR | 0.1CR | 30.2 | |
| 9 | 1999 | | 13,106,235.53 | 1.7 | | |
| 8 | 1999 | | 768,562,113.05 | 101.6 | 16.3 | |
| 0 | 2000 | | 4,074,449.00CR | 0.5CR | 19.3 | |
| 9 | 2000 | | 3,556,610.86 | 0.5 | | |
| 8 | 2000 | | 768,044,274.91 | 99.9 | 17.2 | |
| 0 | 2001 | | 2,773,207.00CR | 0.4CR | 25.3 | |
| 9 | 2001 | | 13,095,515.00 | 1.7 | | |
| 8 | 2001 | | 778,366,582.91 | 101.3 | 17.9 | |
| 0 | 2002 | | 1,580,028.00CR | 0.2CR | 18.6 | |
| 7 | 2002 | | 5,089,025.00CR | 0.7CR | 30.6 | |
| 9 | 2002 | | 11,932,847.47 | 1.5 | | |
| 8 | 2002 | | 783,630,377.38 | 100.7 | 18.5 | |
| 0 | 2003 | | 3,081,491.70CR | 0.4CR | 24.9 | |
| 3 | 2003 | | 100,679.32 | 0.0 | | |
| 9 | 2003 | | 10,927,031.64 | 1.4 | | |
| 8 | 2003 | | 791,576,596.64 | 101.0 | 19.2 | |
| 0 | 2004 | | 2,629,000.37CR | 0.3CR | 22.8 | |
| 3 | 2004 | | 170.63CR | 0.0CR | | |
| 7 | 2004 | | 12,586,801.74CR | 1.6CR | 27.3 | |
| 9 | 2004 | | 226,542,761.85 | 28.6 | | |
| 8 | 2004 | | 1,002,903,385.75 | 126.7 | 15.7 | |
| 0 | 2005 | | 2,723,300.66CR | 0.3CR | 19.8 | |
| 9 | 2005 | | 27,378,382.00 | 2.7 | | |
| 8 | 2005 | | 1,027,558,467.09 | 102.5 | 16.2 | |
| 0 | 2006 | | 8,467,050.62CR | 0.8CR | 23.4 | |
| 9 | 2006 | | 8,199,264.99 | 0.8 | | |
| 8 | 2006 | | 1,027,290,681.46 | 100.0 | 17.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2007 | | 5,552,705.02CR | 0.5CR | 24.5 | |
| 3 | 2007 | | 4,596,804.39CR | 0.4CR | | |
| 7 | 2007 | | 3,109,723.80CR | 0.3CR | 55.6 | |
| 9 | 2007 | | 136,347,353.28 | 13.3 | | |
| 8 | 2007 | | 1,150,378,801.53 | 112.0 | 15.9 | |
| 0 | 2008 | | 1,602,275.15CR | 0.1CR | 25.1 | |
| 9 | 2008 | | 335,407,203.83 | 29.2 | | |
| 8 | 2008 | | 1,484,183,730.21 | 129.0 | 13.2 | |
| 0 | 2009 | | 4,750,275.59CR | 0.3CR | 24.1 | |
| 9 | 2009 | | 206,072,091.54 | 13.9 | | |
| 8 | 2009 | | 1,685,505,546.16 | 113.6 | 12.6 | |
| 0 | 2010 | | 1,878,017.28CR | 0.1CR | 32.0 | |
| 9 | 2010 | | 380,117,130.33 | 22.6 | | |
| 8 | 2010 | | 2,063,744,659.21 | 122.4 | 11.1 | |
| 0 | 2011 | | 7,673,678.74CR | 0.4CR | 28.7 | |
| 3 | 2011 | | 43,286,218.32 | 2.1 | | |
| 9 | 2011 | | 575,089,084.17 | 27.9 | | |
| 8 | 2011 | 1947 | 235,381.40 | 100.0 | | |
| 8 | 2011 | 1948 | 254.00 | 100.0 | | |
| 8 | 2011 | 1949 | 56,616.00 | 100.0 | | |
| 8 | 2011 | 1950 | 120,955.57 | 100.0 | | |
| 8 | 2011 | 1951 | 22,893.98 | 100.0 | | |
| 8 | 2011 | 1952 | 27,209.16 | 100.0 | | |
| 8 | 2011 | 1953 | 3,212,360.96 | 100.0 | | |
| 8 | 2011 | 1954 | 2,990,762.32 | 99.9 | | |
| 8 | 2011 | 1955 | 1,738.90 | 99.8 | | |
| 8 | 2011 | 1956 | 4,031,921.77 | 99.8 | | |
| 8 | 2011 | 1957 | 539,284.24 | 99.6 | | |
| 8 | 2011 | 1958 | 80,325.00 | 99.6 | | |
| 8 | 2011 | 1959 | 3,837,571.30 | 99.6 | | |
| 8 | 2011 | 1960 | 1,828.00 | 99.4 | | |
| 8 | 2011 | 1963 | 5,405,541.18 | 99.4 | | |
| 8 | 2011 | 1964 | 83,935.36 | 99.2 | | |
| 8 | 2011 | 1965 | 21,942.79 | 99.2 | | |
| 8 | 2011 | 1966 | 459.97 | 99.2 | | |
| 8 | 2011 | 1967 | 14,189.69 | 99.2 | | |
| 8 | 2011 | 1968 | 13,000.80 | 99.2 | | |
| 8 | 2011 | 1969 | 9,437.83 | 99.2 | | |
| 8 | 2011 | 1970 | 186,470.96 | 99.2 | | |
| 8 | 2011 | 1971 | 26,108,476.35 | 99.2 | | |
| 8 | 2011 | 1972 | 303,291.81 | 98.2 | | |
| 8 | 2011 | 1973 | 3,220,126.92 | 98.2 | | |
| 8 | 2011 | 1974 | 55,663,102.56 | 98.1 | | |
| 8 | 2011 | 1975 | 6,589,199.78 | 96.0 | | |
| 8 | 2011 | 1976 | 8,402,364.07 | 95.8 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1977 | 70,426,755.97 | 95.5 | | |
| 8 | 2011 | 1978 | 2,388,324.42 | 92.8 | | |
| 8 | 2011 | 1979 | 450,677.26 | 92.7 | | |
| 8 | 2011 | 1980 | 1,150,659.79 | 92.7 | | |
| 8 | 2011 | 1981 | 137,179,032.22 | 92.7 | | |
| 8 | 2011 | 1982 | 7,047,634.79 | 87.6 | | |
| 8 | 2011 | 1983 | 524,997.99 | 87.3 | | |
| 8 | 2011 | 1984 | 146,059,610.20 | 87.3 | | |
| 8 | 2011 | 1985 | 412,595.92 | 81.8 | | |
| 8 | 2011 | 1986 | 1,204,175.25 | 81.8 | | |
| 8 | 2011 | 1987 | 4,601,105.36 | 81.8 | | |
| 8 | 2011 | 1988 | 2,195,862.59 | 81.6 | | |
| 8 | 2011 | 1989 | 1,442,202.56 | 81.5 | | |
| 8 | 2011 | 1990 | 43,404,067.71 | 81.4 | | |
| 8 | 2011 | 1991 | 12,387,633.96 | 79.8 | | |
| 8 | 2011 | 1992 | 14,181,400.02 | 79.4 | | |
| 8 | 2011 | 1993 | 18,036,744.89 | 78.8 | | |
| 8 | 2011 | 1994 | 87,440,757.78 | 78.2 | | |
| 8 | 2011 | 1995 | 22,631,831.00 | 74.9 | | |
| 8 | 2011 | 1996 | 6,112,553.54 | 74.0 | | |
| 8 | 2011 | 1997 | 36,081,025.83 | 73.8 | | |
| 8 | 2011 | 1998 | 1,248,947.45 | 72.5 | | |
| 8 | 2011 | 1999 | 11,756,906.89 | 72.4 | | |
| 8 | 2011 | 2000 | 1,129,993.52 | 72.0 | | |
| 8 | 2011 | 2001 | 13,007,552.36 | 71.9 | | |
| 8 | 2011 | 2002 | 11,241,132.78 | 71.4 | | |
| 8 | 2011 | 2003 | 10,529,801.86 | 71.0 | | |
| 8 | 2011 | 2004 | 225,639,589.01 | 70.6 | | |
| 8 | 2011 | 2005 | 26,874,349.93 | 62.2 | | |
| 8 | 2011 | 2006 | 8,127,053.15 | 61.2 | | |
| 8 | 2011 | 2007 | 131,662,668.20 | 60.9 | | |
| 8 | 2011 | 2008 | 335,512,838.31 | 56.0 | | |
| 8 | 2011 | 2009 | 206,065,147.47 | 43.4 | | |
| 8 | 2011 | 2010 | 380,053,646.69 | 35.7 | | |
| 8 | 2011 | 2011 | 575,056,363.62 | 21.5 | | |
| 8 | 2011 | | 2,674,446,282.96 | 129.6 | 9.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 31200 | 00 | 00 | 9 | 1925 | |
| 31200 | 00 | 00 | 0 | 1926-2011 | 72,421,103.15- |
| 31200 | 00 | 00 | 1 | 1926-2011 | |
| 31200 | 00 | 00 | 2 | 1926-2011 | |
| 31200 | 00 | 00 | 3 | 1926-2011 | 37,197,272.62 |
| 31200 | 00 | 00 | 4 | 1926-2011 | |
| 31200 | 00 | 00 | 5 | 1926-2011 | |
| 31200 | 00 | 00 | 7 | 1926-2011 | 21,958,987.54- |
| 31200 | 00 | 00 | 9 | 1926-2011 | 2,731,629,101.03 |
| 31200 | 00 | 00 | 8 | 2011 | 2,674,446,282.96 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|------------------|---------------------------------------|---------------------------|
| 0 | 72,421,103.15- | | 72,421,103.15- |
| 3 | 37,197,272.62 | | 37,197,272.62 |
| 7 | 21,958,987.54- | | 21,958,987.54- |
| 9 | 2,731,629,101.03 | | 2,731,629,101.03 |
| TOTAL DATA | 2,674,446,282.96 | | 2,674,446,282.96 |
| 8 | 2,674,446,282.96 | | 2,674,446,282.96 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 99.99 |
| 2010 | 1.5 | 99.98 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 99.84 |
| 2006 | 5.5 | 98.96 |
| 2005 | 6.5 | 98.06 |
| 2004 | 7.5 | 99.56 |
| 2003 | 8.5 | 92.92 |
| 2002 | 9.5 | 94.56 |
| 2001 | 10.5 | 98.76 |
| 2000 | 11.5 | 83.84 |
| 1999 | 12.5 | 96.15 |
| 1998 | 13.5 | 89.18 |
| 1997 | 14.5 | 98.35 |
| 1996 | 15.5 | 82.77 |
| 1995 | 16.5 | 90.63 |
| 1994 | 17.5 | 93.76 |
| 1993 | 18.5 | 99.82 |
| 1992 | 19.5 | 94.30 |
| 1991 | 20.5 | 99.93 |
| 1990 | 21.5 | 57.17 |
| 1989 | 22.5 | 99.63 |
| 1988 | 23.5 | 93.27 |
| 1987 | 24.5 | 78.88 |
| 1986 | 25.5 | 65.47 |
| 1985 | 26.5 | 97.84 |
| 1984 | 27.5 | 97.13 |
| 1983 | 28.5 | 98.08 |
| 1982 | 29.5 | 35.26 |
| 1981 | 30.5 | 97.19 |
| 1980 | 31.5 | 69.32 |
| 1979 | 32.5 | 81.36 |
| 1978 | 33.5 | 80.85 |
| 1977 | 34.5 | 93.85 |
| 1976 | 35.5 | 92.76 |
| 1975 | 36.5 | 87.18 |
| 1974 | 37.5 | 82.07 |
| 1973 | 38.5 | 90.34 |
| 1972 | 39.5 | 14.90 |
| 1971 | 40.5 | 80.01 |
| 1970 | 41.5 | 82.80 |
| 1969 | 42.5 | 91.18 |
| 1968 | 43.5 | 100.00 |
| 1967 | 44.5 | 69.85 |
| 1966 | 45.5 | 1.04 |
| 1965 | 46.5 | 44.62 |
| 1964 | 47.5 | 80.04 |
| 1963 | 48.5 | 76.19 |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

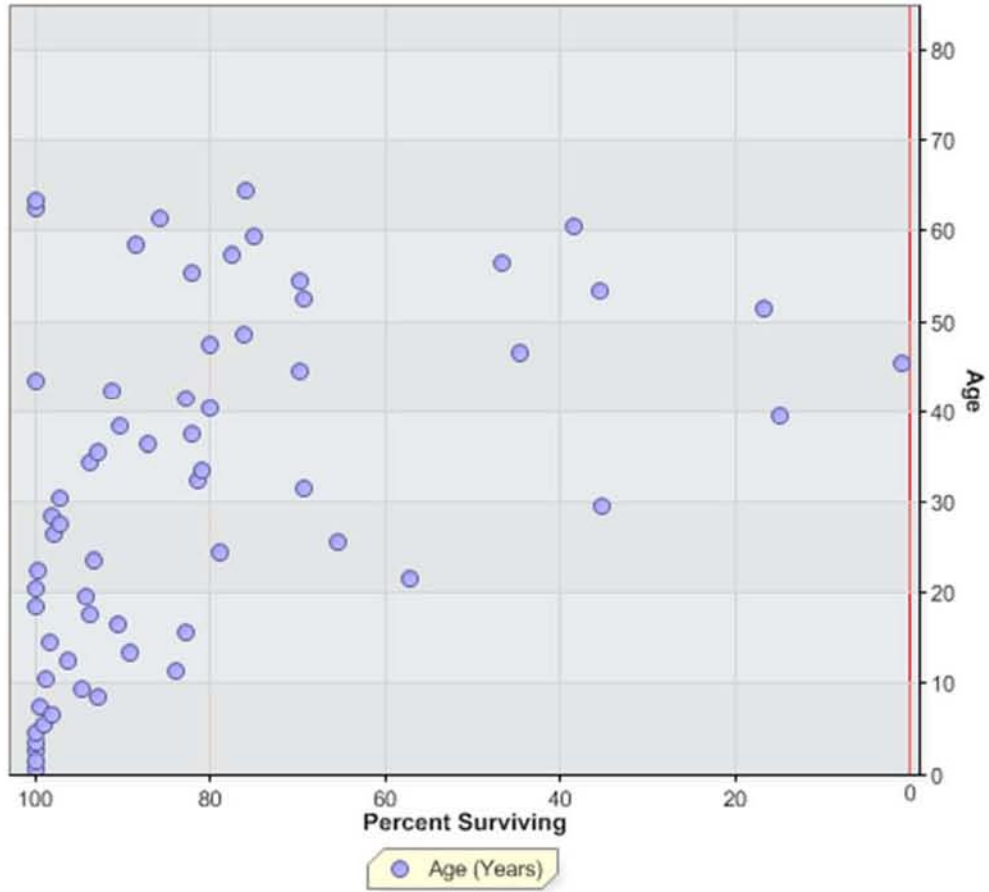
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | 16.75 |
| 1959 | 52.5 | 69.21 |
| 1958 | 53.5 | 35.53 |
| 1957 | 54.5 | 69.66 |
| 1956 | 55.5 | 81.98 |
| 1955 | 56.5 | 46.65 |
| 1954 | 57.5 | 77.57 |
| 1953 | 58.5 | 88.59 |
| 1952 | 59.5 | 75.11 |
| 1951 | 60.5 | 38.49 |
| 1950 | 61.5 | 85.70 |
| 1949 | 62.5 | 100.00 |
| 1948 | 63.5 | 99.85 |
| 1947 | 64.5 | 75.97 |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 312 BOILER PLANT EQUIPMENT

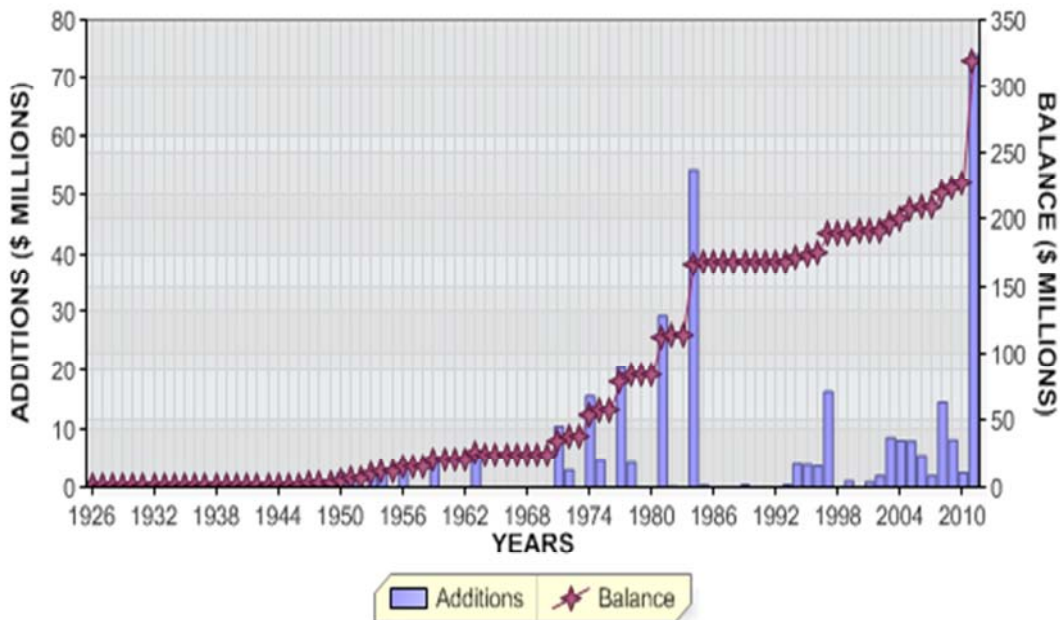
MULTIPLE ORIGINAL GROUP LIFE TABLE



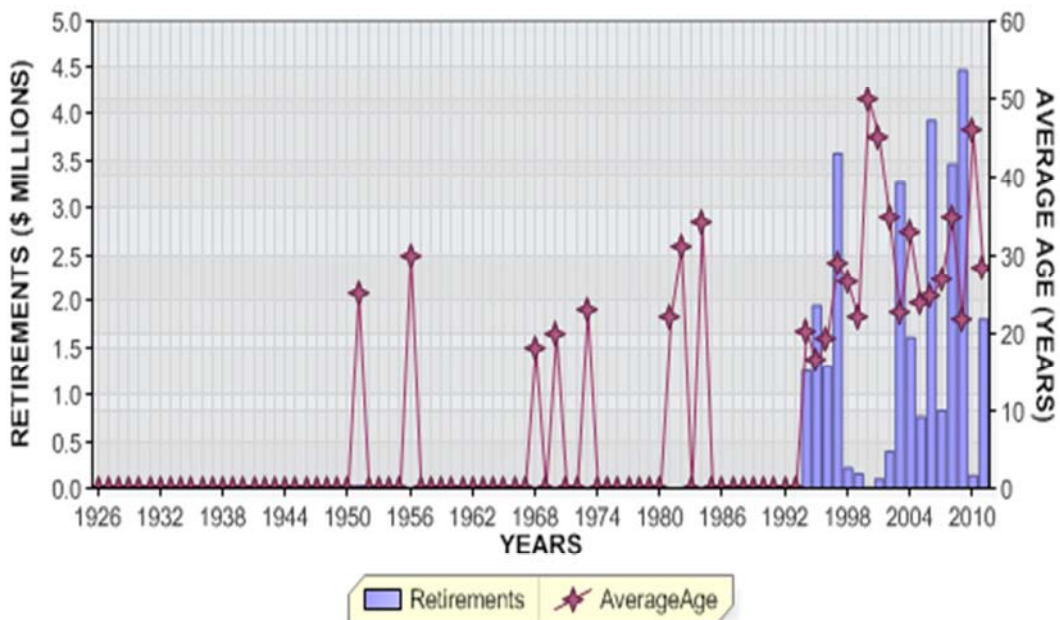
KENTUCKY UTILITIES COMPANY
 ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



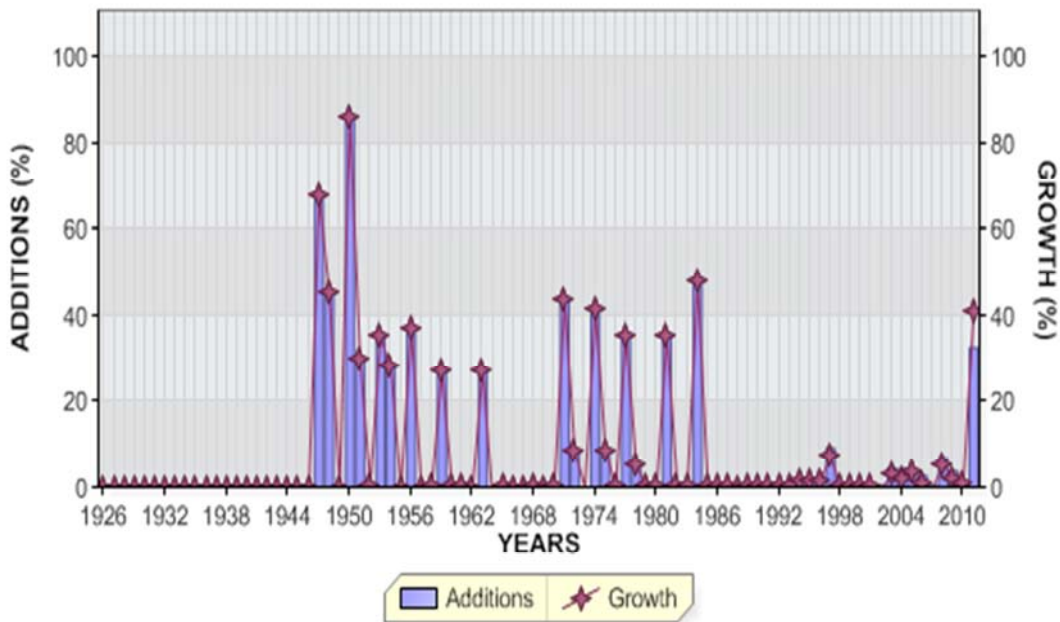
REGULAR RETIREMENTS



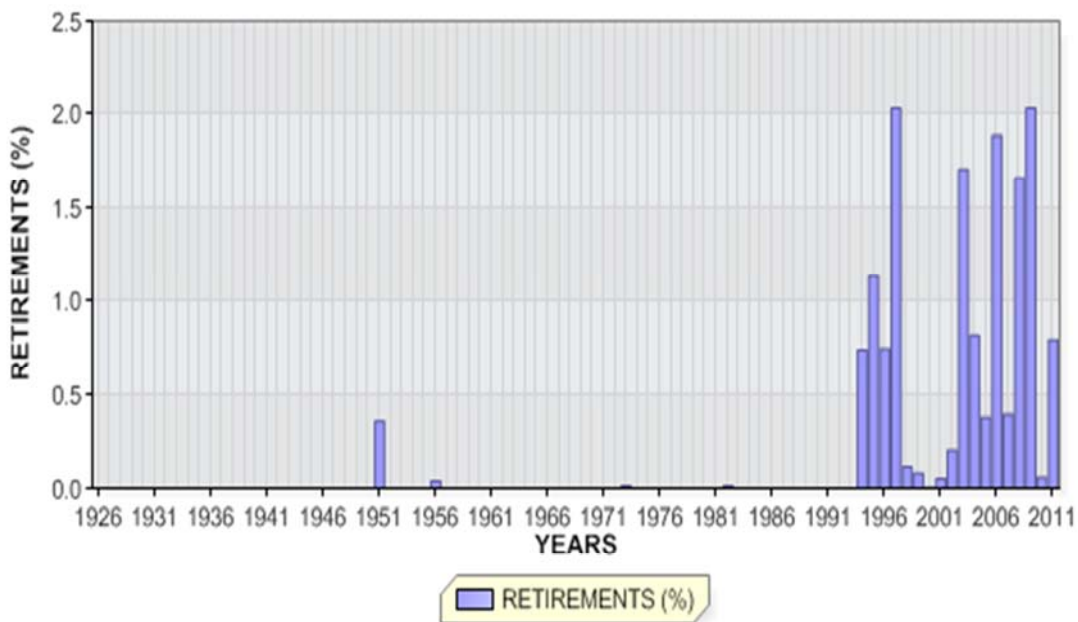
KENTUCKY UTILITIES COMPANY
 ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1926 | | 1,109,827.00 | 0.0 | | |
| 8 | 1926 | | 1,109,827.00 | | 0.5 | |
| 8 | 1927 | | 1,109,827.00 | 100.0 | 1.5 | |
| 8 | 1928 | | 1,109,827.00 | 100.0 | 2.5 | |
| 8 | 1929 | | 1,109,827.00 | 100.0 | 3.5 | |
| 8 | 1930 | | 1,109,827.00 | 100.0 | 4.5 | |
| 8 | 1931 | | 1,109,827.00 | 100.0 | 5.5 | |
| 8 | 1932 | | 1,109,827.00 | 100.0 | 6.5 | |
| 8 | 1933 | | 1,109,827.00 | 100.0 | 7.5 | |
| 8 | 1934 | | 1,109,827.00 | 100.0 | 8.5 | |
| 8 | 1935 | | 1,109,827.00 | 100.0 | 9.5 | |
| 8 | 1936 | | 1,109,827.00 | 100.0 | 10.5 | |
| 8 | 1937 | | 1,109,827.00 | 100.0 | 11.5 | |
| 8 | 1938 | | 1,109,827.00 | 100.0 | 12.5 | |
| 8 | 1939 | | 1,109,827.00 | 100.0 | 13.5 | |
| 8 | 1940 | | 1,109,827.00 | 100.0 | 14.5 | |
| 8 | 1941 | | 1,109,827.00 | 100.0 | 15.5 | |
| 8 | 1942 | | 1,109,827.00 | 100.0 | 16.5 | |
| 8 | 1943 | | 1,109,827.00 | 100.0 | 17.5 | |
| 8 | 1944 | | 1,109,827.00 | 100.0 | 18.5 | |
| 8 | 1945 | | 1,109,827.00 | 100.0 | 19.5 | |
| 8 | 1946 | | 1,109,827.00 | 100.0 | 20.5 | |
| 9 | 1947 | | 750,488.00 | 67.6 | | |
| 8 | 1947 | | 1,860,315.00 | 167.6 | 13.0 | |
| 9 | 1948 | | 845,390.00 | 45.4 | | |
| 8 | 1948 | | 2,705,705.00 | 145.4 | 9.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1949 | | 2,705,705.00 | 100.0 | 10.8 | |
| 9 | 1950 | | 2,324,160.01 | 85.9 | | |
| 8 | 1950 | | 5,029,865.01 | 185.9 | 6.6 | |
| 0 | 1951 | | 18,398.00CR | 0.4CR | 25.0 | |
| 9 | 1951 | | 1,529,384.00 | 30.4 | | |
| 8 | 1951 | | 6,540,851.01 | 130.0 | 5.9 | |
| 9 | 1952 | | 35,909.00 | 0.5 | | |
| 8 | 1952 | | 6,576,760.01 | 100.5 | 6.8 | |
| 9 | 1953 | | 2,320,088.12 | 35.3 | | |
| 8 | 1953 | | 8,896,848.13 | 135.3 | 5.9 | |
| 9 | 1954 | | 2,505,387.31 | 28.2 | | |
| 8 | 1954 | | 11,402,235.44 | 128.2 | 5.5 | |
| 8 | 1955 | | 11,402,235.44 | 100.0 | 6.5 | |
| 0 | 1956 | | 4,530.00CR | 0.0CR | 30.0 | |
| 9 | 1956 | | 4,249,277.64 | 37.3 | | |
| 8 | 1956 | | 15,646,983.08 | 137.2 | 5.6 | |
| 8 | 1957 | | 15,646,983.08 | 100.0 | 6.6 | |
| 9 | 1958 | | 7,459.00 | 0.0 | | |
| 8 | 1958 | | 15,654,442.08 | 100.0 | 7.6 | |
| 9 | 1959 | | 4,261,943.87 | 27.2 | | |
| 8 | 1959 | | 19,916,385.95 | 127.2 | 6.9 | |
| 9 | 1960 | | 656.00 | 0.0 | | |
| 8 | 1960 | | 19,917,041.95 | 100.0 | 7.9 | |
| 9 | 1961 | | 6,866.47 | 0.0 | | |
| 8 | 1961 | | 19,923,908.42 | 100.0 | 8.9 | |
| 8 | 1962 | | 19,923,908.42 | 100.0 | 9.9 | |
| 9 | 1963 | | 5,379,936.91 | 27.0 | | |
| 8 | 1963 | | 25,303,845.33 | 127.0 | 8.7 | |
| 7 | 1964 | | 1,058,410.00CR | 4.2CR | 38.0 | |
| 9 | 1964 | | 229.00 | 0.0 | | |
| 8 | 1964 | | 24,245,664.33 | 95.8 | 8.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1965 | | 35,765.62 | 0.1 | | |
| 8 | 1965 | | 24,281,429.95 | 100.1 | 9.4 | |
| 8 | 1966 | | 24,281,429.95 | 100.0 | 10.4 | |
| 8 | 1967 | | 24,281,429.95 | 100.0 | 11.4 | |
| 0 | 1968 | | 3,600.00CR | 0.0CR | 18.0 | |
| 9 | 1968 | | 13,354.95 | 0.1 | | |
| 8 | 1968 | | 24,291,184.90 | 100.0 | 12.4 | |
| 8 | 1969 | | 24,291,184.90 | 100.0 | 13.4 | |
| 0 | 1970 | | 3,600.00CR | 0.0CR | 20.0 | |
| 9 | 1970 | | 7,354.14 | 0.0 | | |
| 8 | 1970 | | 24,294,939.04 | 100.0 | 14.4 | |
| 9 | 1971 | | 10,558,925.65 | 43.5 | | |
| 8 | 1971 | | 34,853,864.69 | 143.5 | 10.9 | |
| 9 | 1972 | | 2,947,011.97 | 8.5 | | |
| 8 | 1972 | | 37,800,876.66 | 108.5 | 11.0 | |
| 0 | 1973 | | 2,529.00CR | 0.0CR | 23.0 | |
| 9 | 1973 | | 2,376.00 | 0.0 | | |
| 8 | 1973 | | 37,800,723.66 | 100.0 | 12.0 | |
| 9 | 1974 | | 15,680,593.00 | 41.5 | | |
| 8 | 1974 | | 53,481,316.66 | 141.5 | 9.3 | |
| 9 | 1975 | | 4,675,380.00 | 8.7 | | |
| 8 | 1975 | | 58,156,696.66 | 108.7 | 9.5 | |
| 9 | 1976 | | 156.00 | 0.0 | | |
| 8 | 1976 | | 58,156,852.66 | 100.0 | 10.5 | |
| 9 | 1977 | | 20,694,875.37 | 35.6 | | |
| 8 | 1977 | | 78,851,728.03 | 135.6 | 8.6 | |
| 9 | 1978 | | 4,313,274.00 | 5.5 | | |
| 8 | 1978 | | 83,165,002.03 | 105.5 | 9.2 | |
| 9 | 1979 | | 42,065.00 | 0.1 | | |
| 8 | 1979 | | 83,207,067.03 | 100.1 | 10.2 | |
| 9 | 1980 | | 8,495.50 | 0.0 | | |
| 8 | 1980 | | 83,215,562.53 | 100.0 | 11.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1981 | | 2,500.00CR | 0.0CR | 22.0 | |
| 9 | 1981 | | 29,394,276.16 | 35.3 | | |
| 8 | 1981 | | 112,607,338.69 | 135.3 | 9.1 | |
| 0 | 1982 | | 7,500.00CR | 0.0CR | 31.0 | |
| 9 | 1982 | | 600,086.80 | 0.5 | | |
| 8 | 1982 | | 113,199,925.49 | 100.5 | 10.1 | |
| 9 | 1983 | | 29,912.17 | 0.0 | | |
| 8 | 1983 | | 113,229,837.66 | 100.0 | 11.1 | |
| 0 | 1984 | | 2,805.00CR | 0.0CR | 34.0 | |
| 9 | 1984 | | 54,442,571.92 | 48.1 | | |
| 8 | 1984 | | 167,669,604.58 | 148.1 | 8.3 | |
| 9 | 1985 | | 804,505.62 | 0.5 | | |
| 8 | 1985 | | 168,474,110.20 | 100.5 | 9.3 | |
| 9 | 1986 | | 51,406.00 | 0.0 | | |
| 8 | 1986 | | 168,525,516.20 | 100.0 | 10.3 | |
| 9 | 1987 | | 109,432.03 | 0.1 | | |
| 8 | 1987 | | 168,634,948.23 | 100.1 | 11.3 | |
| 8 | 1988 | | 168,634,948.23 | 100.0 | 12.3 | |
| 9 | 1989 | | 371,871.52 | 0.2 | | |
| 8 | 1989 | | 169,006,819.75 | 100.2 | 13.2 | |
| 9 | 1990 | | 36,623.51 | 0.0 | | |
| 8 | 1990 | | 169,043,443.26 | 100.0 | 14.2 | |
| 9 | 1991 | | 21,490.58 | 0.0 | | |
| 8 | 1991 | | 169,064,933.84 | 100.0 | 15.2 | |
| 9 | 1992 | | 58,228.11 | 0.0 | | |
| 8 | 1992 | | 169,123,161.95 | 100.0 | 16.2 | |
| 9 | 1993 | | 349,666.96 | 0.2 | | |
| 8 | 1993 | | 169,472,828.91 | 100.2 | 17.2 | |
| 0 | 1994 | | 1,265,576.00CR | 0.7CR | 20.2 | |
| 9 | 1994 | | 4,009,323.00 | 2.4 | | |
| 8 | 1994 | | 172,216,575.91 | 101.6 | 17.8 | |
| 0 | 1995 | | 1,962,672.00CR | 1.1CR | 16.6 | |
| 9 | 1995 | | 3,903,213.59 | 2.3 | | |
| 8 | 1995 | | 174,157,117.50 | 101.1 | 18.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1996 | | 1,313,231.00CR | 0.8CR | 19.2 | |
| 9 | 1996 | | 3,727,539.36 | 2.1 | | |
| 8 | 1996 | | 176,571,425.86 | 101.4 | 19.0 | |
| 0 | 1997 | | 3,591,199.00CR | 2.0CR | 28.9 | |
| 3 | 1997 | | 125,852.00 | 0.1 | | |
| 9 | 1997 | | 16,366,506.00 | 9.3 | | |
| 8 | 1997 | | 189,472,584.86 | 107.3 | 18.1 | |
| 0 | 1998 | | 215,549.00CR | 0.1CR | 26.4 | |
| 9 | 1998 | | 429,278.67 | 0.2 | | |
| 8 | 1998 | | 189,686,314.53 | 100.1 | 19.0 | |
| 0 | 1999 | | 152,655.00CR | 0.1CR | 22.0 | |
| 9 | 1999 | | 1,093,913.21 | 0.6 | | |
| 8 | 1999 | | 190,627,572.74 | 100.5 | 19.9 | |
| 0 | 2000 | | 32,604.00CR | 0.0CR | 50.0 | |
| 9 | 2000 | | 437,853.71 | 0.2 | | |
| 8 | 2000 | | 191,032,822.45 | 100.2 | 20.9 | |
| 0 | 2001 | | 100,327.00CR | 0.1CR | 45.0 | |
| 9 | 2001 | | 965,788.39 | 0.5 | | |
| 8 | 2001 | | 191,898,283.84 | 100.5 | 21.8 | |
| 0 | 2002 | | 405,523.00CR | 0.2CR | 34.7 | |
| 7 | 2002 | | 1,764,627.00CR | 0.9CR | 47.6 | |
| 9 | 2002 | | 2,001,754.16 | 1.0 | | |
| 8 | 2002 | | 191,729,888.00 | 99.9 | 22.3 | |
| 0 | 2003 | | 3,275,422.07CR | 1.7CR | 22.6 | |
| 9 | 2003 | | 8,654,417.50 | 4.5 | | |
| 8 | 2003 | | 197,108,883.43 | 102.8 | 22.3 | |
| 0 | 2004 | | 1,624,794.73CR | 0.8CR | 32.8 | |
| 7 | 2004 | | 2,762,747.30CR | 1.4CR | 45.7 | |
| 9 | 2004 | | 8,170,220.95 | 4.1 | | |
| 8 | 2004 | | 200,891,562.35 | 101.9 | 21.9 | |
| 0 | 2005 | | 771,200.00CR | 0.4CR | 23.7 | |
| 9 | 2005 | | 8,048,082.57 | 4.0 | | |
| 8 | 2005 | | 208,168,444.92 | 103.6 | 22.1 | |
| 0 | 2006 | | 3,934,127.89CR | 1.9CR | 24.7 | |
| 9 | 2006 | | 5,548,811.40 | 2.7 | | |
| 8 | 2006 | | 209,783,128.43 | 100.8 | 22.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 2007 | | 839,478.00CR | 0.4CR | 27.0 | |
| 7 | 2007 | | 1,530,865.28CR | 0.7CR | 59.5 | |
| 9 | 2007 | | 2,018,970.93 | 1.0 | | |
| 8 | 2007 | | 209,431,756.08 | 99.8 | 22.9 | |
| 0 | 2008 | | 3,477,444.78CR | 1.7CR | 34.6 | |
| 9 | 2008 | | 14,598,295.23 | 7.0 | | |
| 8 | 2008 | | 220,552,606.53 | 105.3 | 22.2 | |
| 0 | 2009 | | 4,484,265.28CR | 2.0CR | 21.8 | |
| 9 | 2009 | | 8,277,575.18 | 3.8 | | |
| 8 | 2009 | | 224,345,916.43 | 101.7 | 22.4 | |
| 0 | 2010 | | 133,532.14CR | 0.1CR | 45.8 | |
| 9 | 2010 | | 2,503,989.85 | 1.1 | | |
| 8 | 2010 | | 226,716,374.14 | 101.1 | 23.1 | |
| 0 | 2011 | | 1,816,682.80CR | 0.8CR | 28.3 | |
| 3 | 2011 | | 20,540,362.30 | 9.1 | | |
| 9 | 2011 | | 74,224,466.02 | 32.7 | | |
| 8 | 2011 | 1948 | 68,205.72 | 100.0 | | |
| 8 | 2011 | 1953 | 2,061,828.24 | 100.0 | | |
| 8 | 2011 | 1954 | 2,266,904.39 | 99.3 | | |
| 8 | 2011 | 1956 | 3,851,384.46 | 98.6 | | |
| 8 | 2011 | 1959 | 2,741,548.46 | 97.4 | | |
| 8 | 2011 | 1960 | 656.00 | 96.6 | | |
| 8 | 2011 | 1961 | 6,866.47 | 96.6 | | |
| 8 | 2011 | 1963 | 4,113,866.06 | 96.6 | | |
| 8 | 2011 | 1965 | 30,182.95 | 95.3 | | |
| 8 | 2011 | 1968 | 5,774.91 | 95.3 | | |
| 8 | 2011 | 1970 | 889.30 | 95.3 | | |
| 8 | 2011 | 1971 | 9,582,982.33 | 95.3 | | |
| 8 | 2011 | 1972 | 28,634.94 | 92.3 | | |
| 8 | 2011 | 1973 | 2,376.00 | 92.3 | | |
| 8 | 2011 | 1974 | 14,275,013.95 | 92.3 | | |
| 8 | 2011 | 1975 | 131,096.54 | 87.8 | | |
| 8 | 2011 | 1976 | 156.00 | 87.7 | | |
| 8 | 2011 | 1977 | 17,745,350.62 | 87.7 | | |
| 8 | 2011 | 1978 | 4,313,274.00 | 82.2 | | |
| 8 | 2011 | 1979 | 42,065.00 | 80.8 | | |
| 8 | 2011 | 1980 | 5,427.50 | 80.8 | | |
| 8 | 2011 | 1981 | 24,315,914.75 | 80.8 | | |
| 8 | 2011 | 1982 | 487,588.80 | 73.2 | | |
| 8 | 2011 | 1983 | 29,912.17 | 73.1 | | |
| 8 | 2011 | 1984 | 49,815,036.66 | 73.1 | | |
| 8 | 2011 | 1985 | 786,407.34 | 57.5 | | |
| 8 | 2011 | 1986 | 51,406.00 | 57.2 | | |
| 8 | 2011 | 1987 | 109,432.03 | 57.2 | | |
| 8 | 2011 | 1989 | 371,871.52 | 57.2 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1990 | 10,532,197.10 | 57.1 | | |
| 8 | 2011 | 1991 | 21,490.58 | 53.8 | | |
| 8 | 2011 | 1992 | 58,228.11 | 53.8 | | |
| 8 | 2011 | 1993 | 349,666.96 | 53.7 | | |
| 8 | 2011 | 1994 | 4,009,323.00 | 53.6 | | |
| 8 | 2011 | 1995 | 3,712,339.07 | 52.4 | | |
| 8 | 2011 | 1996 | 3,291,942.86 | 51.2 | | |
| 8 | 2011 | 1997 | 15,458,380.79 | 50.2 | | |
| 8 | 2011 | 1998 | 429,278.67 | 45.4 | | |
| 8 | 2011 | 1999 | 807,573.78 | 45.2 | | |
| 8 | 2011 | 2000 | 676.00 | 45.0 | | |
| 8 | 2011 | 2001 | 598,893.13 | 45.0 | | |
| 8 | 2011 | 2002 | 1,808,725.16 | 44.8 | | |
| 8 | 2011 | 2003 | 8,654,417.50 | 44.2 | | |
| 8 | 2011 | 2004 | 8,170,220.95 | 41.5 | | |
| 8 | 2011 | 2005 | 7,567,416.20 | 39.0 | | |
| 8 | 2011 | 2006 | 5,548,811.40 | 36.6 | | |
| 8 | 2011 | 2007 | 2,018,970.93 | 34.8 | | |
| 8 | 2011 | 2008 | 24,643,083.94 | 34.2 | | |
| 8 | 2011 | 2009 | 8,277,575.18 | 26.5 | | |
| 8 | 2011 | 2010 | 2,238,789.22 | 23.9 | | |
| 8 | 2011 | 2011 | 74,224,466.02 | 23.2 | | |
| 8 | 2011 | | 319,664,519.66 | 141.0 | 17.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 31400 | 00 | 00 | 9 | 1925 | |
| 31400 | 00 | 00 | 0 | 1926-2011 | 29,441,745.69- |
| 31400 | 00 | 00 | 1 | 1926-2011 | |
| 31400 | 00 | 00 | 2 | 1926-2011 | |
| 31400 | 00 | 00 | 3 | 1926-2011 | 20,666,214.30 |
| 31400 | 00 | 00 | 4 | 1926-2011 | |
| 31400 | 00 | 00 | 5 | 1926-2011 | |
| 31400 | 00 | 00 | 7 | 1926-2011 | 7,116,649.58- |
| 31400 | 00 | 00 | 9 | 1926-2011 | 335,556,700.63 |
| 31400 | 00 | 00 | 8 | 2011 | 319,664,519.66 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 29,441,745.69- | | 29,441,745.69- |
| 3 | 20,666,214.30 | | 20,666,214.30 |
| 7 | 7,116,649.58- | | 7,116,649.58- |
| 9 | 335,556,700.63 | | 335,556,700.63 |
| TOTAL DATA | 319,664,519.66 | | 319,664,519.66 |
| 8 | 319,664,519.66 | | 319,664,519.66 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 89.41 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 94.03 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | 93.10 |
| 2001 | 10.5 | 62.01 |
| 2000 | 11.5 | 100.00 |
| 1999 | 12.5 | 73.82 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 94.46 |
| 1996 | 15.5 | 88.31 |
| 1995 | 16.5 | 95.11 |
| 1994 | 17.5 | 100.00 |
| 1993 | 18.5 | 100.00 |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | 100.00 |
| 1990 | 21.5 | 100.00 |
| 1989 | 22.5 | 100.00 |
| 1988 | 23.5 | |
| 1987 | 24.5 | 100.00 |
| 1986 | 25.5 | 100.00 |
| 1985 | 26.5 | 98.04 |
| 1984 | 27.5 | 91.32 |
| 1983 | 28.5 | 100.00 |
| 1982 | 29.5 | 99.61 |
| 1981 | 30.5 | 82.72 |
| 1980 | 31.5 | 100.00 |
| 1979 | 32.5 | 100.00 |
| 1978 | 33.5 | 100.00 |
| 1977 | 34.5 | 85.75 |
| 1976 | 35.5 | 100.00 |
| 1975 | 36.5 | 2.80 |
| 1974 | 37.5 | 91.04 |
| 1973 | 38.5 | 100.00 |
| 1972 | 39.5 | 0.97 |
| 1971 | 40.5 | 90.82 |
| 1970 | 41.5 | 100.00 |
| 1969 | 42.5 | |
| 1968 | 43.5 | 100.00 |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | 100.00 |
| 1964 | 47.5 | |
| 1963 | 48.5 | 76.47 |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

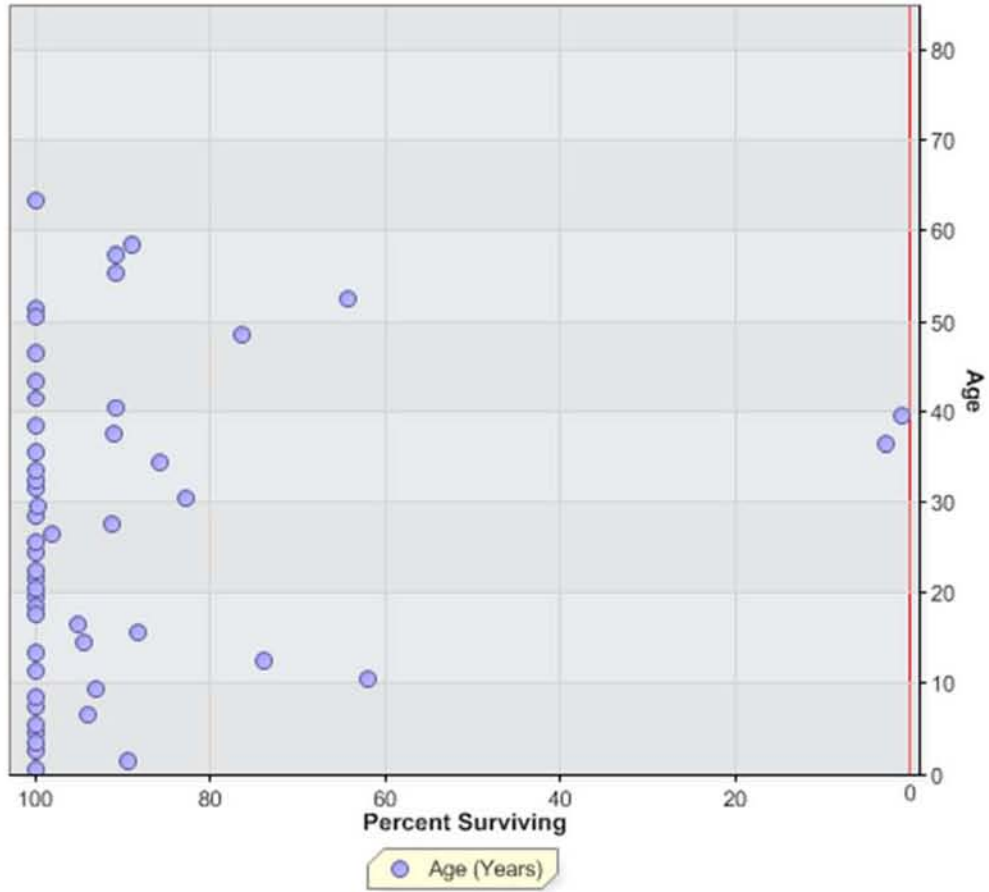
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 100.00 |
| 1960 | 51.5 | 100.00 |
| 1959 | 52.5 | 64.33 |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | 90.70 |
| 1955 | 56.5 | |
| 1954 | 57.5 | 90.72 |
| 1953 | 58.5 | 88.87 |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | 100.00 |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 314 TURBOGENERATOR UNITS

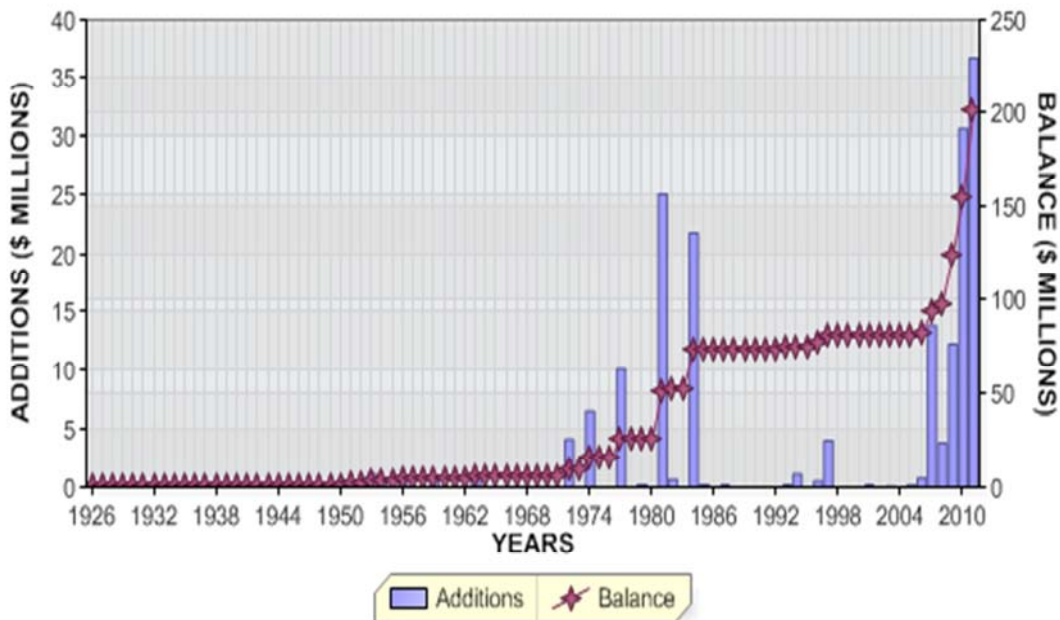
MULTIPLE ORIGINAL GROUP LIFE TABLE



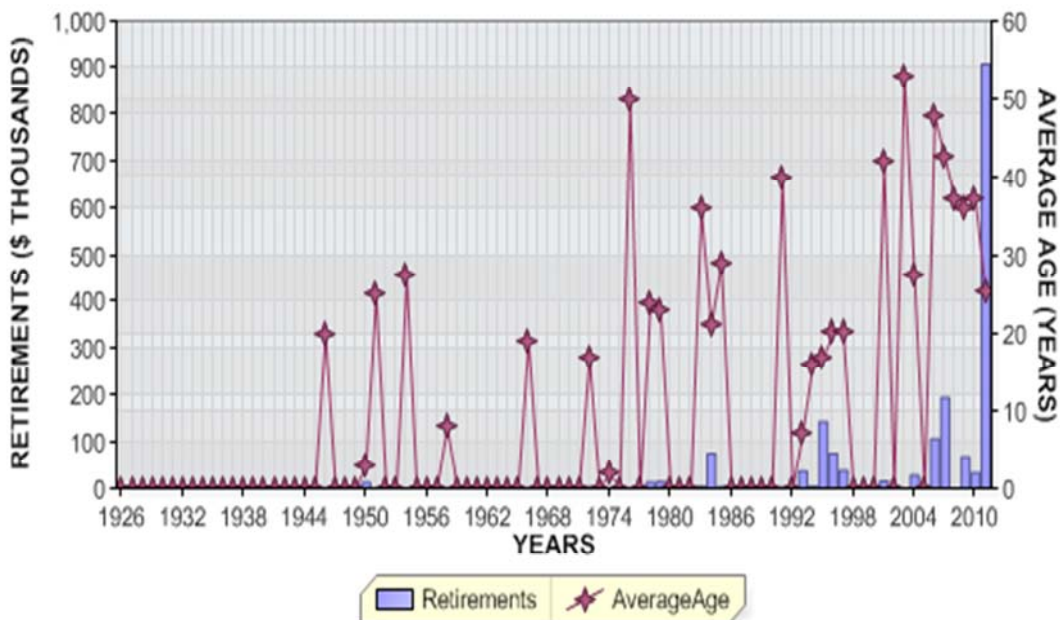
KENTUCKY UTILITIES COMPANY
ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



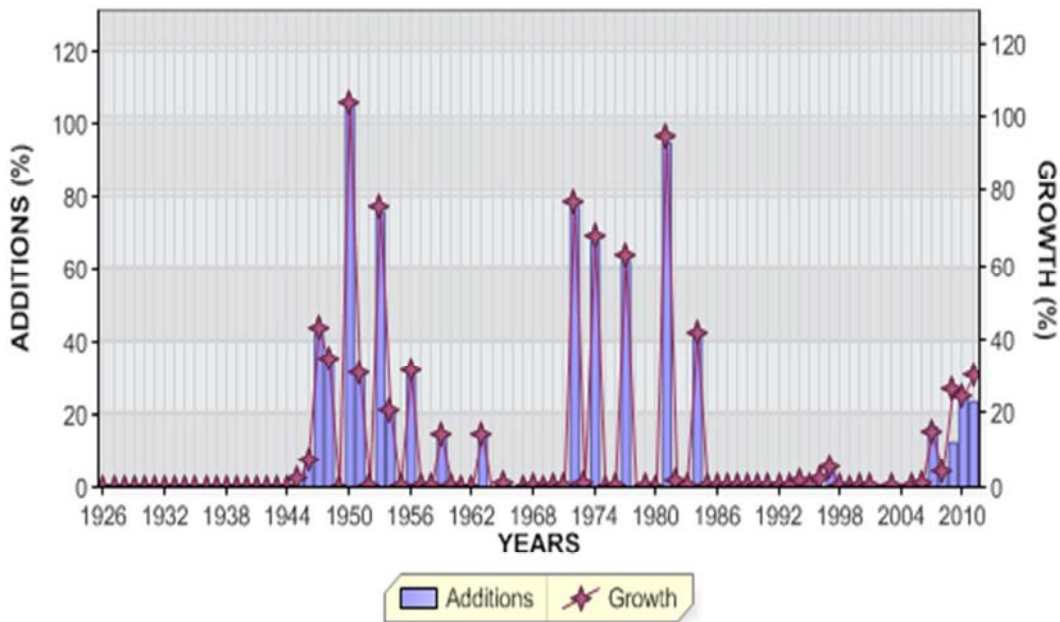
REGULAR RETIREMENTS



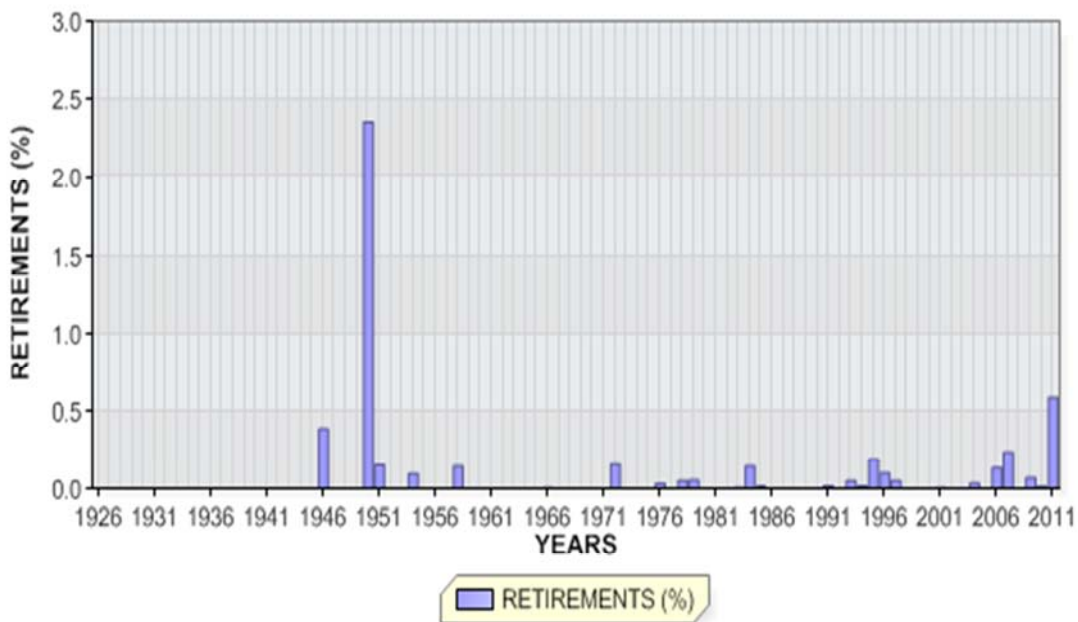
KENTUCKY UTILITIES COMPANY
 ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1926 | | 260,039.00 | 0.0 | | |
| 8 | 1926 | | 260,039.00 | | 0.5 | |
| 8 | 1927 | | 260,039.00 | 100.0 | 1.5 | |
| 8 | 1928 | | 260,039.00 | 100.0 | 2.5 | |
| 8 | 1929 | | 260,039.00 | 100.0 | 3.5 | |
| 8 | 1930 | | 260,039.00 | 100.0 | 4.5 | |
| 8 | 1931 | | 260,039.00 | 100.0 | 5.5 | |
| 8 | 1932 | | 260,039.00 | 100.0 | 6.5 | |
| 8 | 1933 | | 260,039.00 | 100.0 | 7.5 | |
| 8 | 1934 | | 260,039.00 | 100.0 | 8.5 | |
| 8 | 1935 | | 260,039.00 | 100.0 | 9.5 | |
| 8 | 1936 | | 260,039.00 | 100.0 | 10.5 | |
| 8 | 1937 | | 260,039.00 | 100.0 | 11.5 | |
| 8 | 1938 | | 260,039.00 | 100.0 | 12.5 | |
| 8 | 1939 | | 260,039.00 | 100.0 | 13.5 | |
| 8 | 1940 | | 260,039.00 | 100.0 | 14.5 | |
| 8 | 1941 | | 260,039.00 | 100.0 | 15.5 | |
| 8 | 1942 | | 260,039.00 | 100.0 | 16.5 | |
| 8 | 1943 | | 260,039.00 | 100.0 | 17.5 | |
| 8 | 1944 | | 260,039.00 | 100.0 | 18.5 | |
| 9 | 1945 | | 5,206.00 | 2.0 | | |
| 8 | 1945 | | 265,245.00 | 102.0 | 19.1 | |
| 0 | 1946 | | 1,025.00CR | 0.4CR | 20.0 | |
| 9 | 1946 | | 21,252.17 | 8.0 | | |
| 8 | 1946 | | 285,472.17 | 107.6 | 18.7 | |
| 9 | 1947 | | 122,384.00 | 42.9 | | |
| 8 | 1947 | | 407,856.17 | 142.9 | 13.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1948 | | 140,810.00 | 34.5 | | |
| 8 | 1948 | | 548,666.17 | 134.5 | 11.2 | |
| 8 | 1949 | | 548,666.17 | 100.0 | 12.2 | |
| 0 | 1950 | | 12,901.00CR | 2.4CR | 2.9 | |
| 9 | 1950 | | 584,260.00 | 106.5 | | |
| 8 | 1950 | | 1,120,025.17 | 204.1 | 6.7 | |
| 0 | 1951 | | 1,733.00CR | 0.2CR | 25.0 | |
| 9 | 1951 | | 349,961.57 | 31.2 | | |
| 8 | 1951 | | 1,468,253.74 | 131.1 | 6.0 | |
| 9 | 1952 | | 6,596.00 | 0.4 | | |
| 8 | 1952 | | 1,474,849.74 | 100.4 | 6.9 | |
| 9 | 1953 | | 1,119,480.76 | 75.9 | | |
| 8 | 1953 | | 2,594,330.50 | 175.9 | 4.7 | |
| 0 | 1954 | | 2,484.00CR | 0.1CR | 27.3 | |
| 9 | 1954 | | 536,203.77 | 20.7 | | |
| 8 | 1954 | | 3,128,050.27 | 120.6 | 4.8 | |
| 9 | 1955 | | 10,941.22 | 0.3 | | |
| 8 | 1955 | | 3,138,991.49 | 100.3 | 5.8 | |
| 9 | 1956 | | 987,945.08 | 31.5 | | |
| 8 | 1956 | | 4,126,936.57 | 131.5 | 5.3 | |
| 9 | 1957 | | 3,083.70 | 0.1 | | |
| 8 | 1957 | | 4,130,020.27 | 100.1 | 6.3 | |
| 0 | 1958 | | 6,082.00CR | 0.1CR | 8.0 | |
| 9 | 1958 | | 14,086.00 | 0.3 | | |
| 8 | 1958 | | 4,138,024.27 | 100.2 | 7.3 | |
| 9 | 1959 | | 606,470.00 | 14.7 | | |
| 8 | 1959 | | 4,744,494.27 | 114.7 | 7.3 | |
| 9 | 1960 | | 6,288.30 | 0.1 | | |
| 8 | 1960 | | 4,750,782.57 | 100.1 | 8.3 | |
| 8 | 1961 | | 4,750,782.57 | 100.0 | 9.3 | |
| 8 | 1962 | | 4,750,782.57 | 100.0 | 10.3 | |
| 9 | 1963 | | 697,866.97 | 14.7 | | |
| 8 | 1963 | | 5,448,649.54 | 114.7 | 9.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 7 | 1964 | | 148,064.00CR | 2.7CR | 31.0 | |
| 8 | 1964 | | 5,300,585.54 | 97.3 | 10.3 | |
| 9 | 1965 | | 65,004.00 | 1.2 | | |
| 8 | 1965 | | 5,365,589.54 | 101.2 | 11.2 | |
| 0 | 1966 | | 1,059.00CR | 0.0CR | 19.0 | |
| 9 | 1966 | | 397.00 | 0.0 | | |
| 8 | 1966 | | 5,364,927.54 | 100.0 | 12.2 | |
| 8 | 1967 | | 5,364,927.54 | 100.0 | 13.2 | |
| 9 | 1968 | | 2,135.00 | 0.0 | | |
| 8 | 1968 | | 5,367,062.54 | 100.0 | 14.2 | |
| 8 | 1969 | | 5,367,062.54 | 100.0 | 15.2 | |
| 9 | 1970 | | 793.56 | 0.0 | | |
| 8 | 1970 | | 5,367,856.10 | 100.0 | 16.2 | |
| 9 | 1971 | | 2,351.70 | 0.0 | | |
| 8 | 1971 | | 5,370,207.80 | 100.0 | 17.2 | |
| 0 | 1972 | | 8,531.00CR | 0.2CR | 16.8 | |
| 9 | 1972 | | 4,152,912.60 | 77.3 | | |
| 8 | 1972 | | 9,514,589.40 | 177.2 | 10.4 | |
| 9 | 1973 | | 69,444.66 | 0.7 | | |
| 8 | 1973 | | 9,584,034.06 | 100.7 | 11.4 | |
| 0 | 1974 | | 461.00CR | 0.0CR | 2.0 | |
| 9 | 1974 | | 6,537,658.00 | 68.2 | | |
| 8 | 1974 | | 16,121,231.06 | 168.2 | 7.6 | |
| 8 | 1975 | | 16,121,231.06 | 100.0 | 8.6 | |
| 0 | 1976 | | 5,358.00CR | 0.0CR | 50.0 | |
| 9 | 1976 | | 7,854.00 | 0.0 | | |
| 8 | 1976 | | 16,123,727.06 | 100.0 | 9.5 | |
| 9 | 1977 | | 10,173,016.00 | 63.1 | | |
| 8 | 1977 | | 26,296,743.06 | 163.1 | 6.7 | |
| 0 | 1978 | | 13,195.00CR | 0.1CR | 23.7 | |
| 9 | 1978 | | 9,852.00 | 0.0 | | |
| 8 | 1978 | | 26,293,400.06 | 100.0 | 7.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1979 | | 14,197.00CR | 0.1CR | 23.0 | |
| 9 | 1979 | | 114,770.06 | 0.4 | | |
| 8 | 1979 | | 26,393,973.12 | 100.4 | 8.6 | |
| 8 | 1980 | | 26,393,973.12 | 100.0 | 9.6 | |
| 9 | 1981 | | 25,095,634.00 | 95.1 | | |
| 8 | 1981 | | 51,489,607.12 | 195.1 | 5.7 | |
| 9 | 1982 | | 687,842.97 | 1.3 | | |
| 8 | 1982 | | 52,177,450.09 | 101.3 | 6.6 | |
| 0 | 1983 | | 10,000.00CR | 0.0CR | 36.0 | |
| 9 | 1983 | | 28,672.00 | 0.1 | | |
| 8 | 1983 | | 52,196,122.09 | 100.0 | 7.6 | |
| 0 | 1984 | | 76,192.00CR | 0.1CR | 20.9 | |
| 9 | 1984 | | 21,850,263.16 | 41.9 | | |
| 8 | 1984 | | 73,970,193.25 | 141.7 | 6.2 | |
| 0 | 1985 | | 8,680.00CR | 0.0CR | 29.0 | |
| 9 | 1985 | | 118,154.00 | 0.2 | | |
| 8 | 1985 | | 74,079,667.25 | 100.1 | 7.2 | |
| 9 | 1986 | | 30,504.00 | 0.0 | | |
| 8 | 1986 | | 74,110,171.25 | 100.0 | 8.2 | |
| 9 | 1987 | | 117,099.51 | 0.2 | | |
| 8 | 1987 | | 74,227,270.76 | 100.2 | 9.2 | |
| 9 | 1988 | | 47,252.31 | 0.1 | | |
| 8 | 1988 | | 74,274,523.07 | 100.1 | 10.1 | |
| 9 | 1989 | | 62,713.36 | 0.1 | | |
| 8 | 1989 | | 74,337,236.43 | 100.1 | 11.1 | |
| 9 | 1990 | | 9,591.76 | 0.0 | | |
| 8 | 1990 | | 74,346,828.19 | 100.0 | 12.1 | |
| 0 | 1991 | | 6,328.00CR | 0.0CR | 39.7 | |
| 9 | 1991 | | 96,451.42 | 0.1 | | |
| 8 | 1991 | | 74,436,951.61 | 100.1 | 13.1 | |
| 9 | 1992 | | 1,344.04 | 0.0 | | |
| 8 | 1992 | | 74,438,295.65 | 100.0 | 14.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1993 | | 37,232.00CR | 0.1CR | 7.2 | |
| 9 | 1993 | | 155,202.00 | 0.2 | | |
| 8 | 1993 | | 74,556,265.65 | 100.2 | 15.1 | |
| 0 | 1994 | | 9,852.00CR | 0.0CR | 16.0 | |
| 9 | 1994 | | 1,138,033.82 | 1.5 | | |
| 8 | 1994 | | 75,684,447.47 | 101.5 | 15.9 | |
| 0 | 1995 | | 145,075.00CR | 0.2CR | 16.8 | |
| 9 | 1995 | | 210,268.75 | 0.3 | | |
| 8 | 1995 | | 75,749,641.22 | 100.1 | 16.8 | |
| 0 | 1996 | | 76,559.86CR | 0.1CR | 20.1 | |
| 3 | 1996 | | 1,446,273.46 | 1.9 | | |
| 9 | 1996 | | 533,731.56 | 0.7 | | |
| 8 | 1996 | | 77,653,086.38 | 102.5 | 17.4 | |
| 0 | 1997 | | 38,658.00CR | 0.0CR | 20.2 | |
| 3 | 1997 | | 65,617.00CR | 0.1CR | | |
| 9 | 1997 | | 4,086,425.80 | 5.3 | | |
| 8 | 1997 | | 81,635,237.18 | 105.1 | 17.5 | |
| 9 | 1998 | | 48,069.00 | 0.1 | | |
| 8 | 1998 | | 81,683,306.18 | 100.1 | 18.5 | |
| 8 | 1999 | | 81,683,306.18 | 100.0 | 19.5 | |
| 9 | 2000 | | 14,398.00 | 0.0 | | |
| 8 | 2000 | | 81,697,704.18 | 100.0 | 20.5 | |
| 0 | 2001 | | 16,118.00CR | 0.0CR | 42.0 | |
| 9 | 2001 | | 120,416.29 | 0.1 | | |
| 8 | 2001 | | 81,802,002.47 | 100.1 | 21.4 | |
| 7 | 2002 | | 512,888.00CR | 0.6CR | 55.1 | |
| 8 | 2002 | | 81,289,114.47 | 99.4 | 22.2 | |
| 0 | 2003 | | 836.06CR | 0.0CR | 53.0 | |
| 9 | 2003 | | 286,533.46 | 0.4 | | |
| 8 | 2003 | | 81,574,811.87 | 100.4 | 23.2 | |
| 0 | 2004 | | 28,337.42CR | 0.0CR | 27.4 | |
| 7 | 2004 | | 592,454.92CR | 0.7CR | 52.4 | |
| 9 | 2004 | | 52,140.99 | 0.1 | | |
| 8 | 2004 | | 81,006,160.52 | 99.3 | 23.9 | |
| 9 | 2005 | | 394,173.34 | 0.5 | | |
| 8 | 2005 | | 81,400,333.86 | 100.5 | 24.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2006 | | 108,356.00CR | 0.1CR | 47.8 | |
| 3 | 2006 | | 283,272.59 | 0.3 | | |
| 9 | 2006 | | 786,741.41 | 1.0 | | |
| 8 | 2006 | | 82,361,991.86 | 101.2 | 25.6 | |
| 0 | 2007 | | 195,094.67CR | 0.2CR | 42.6 | |
| 1 | 2007 | | 343,771.79CR | 0.4CR | 35.0 | |
| 3 | 2007 | | 445,747.54CR | 0.5CR | | |
| 7 | 2007 | | 728,805.72CR | 0.9CR | 54.4 | |
| 9 | 2007 | | 13,926,852.51 | 16.9 | | |
| 8 | 2007 | | 94,575,424.65 | 114.8 | 22.6 | |
| 0 | 2008 | | 974.70CR | 0.0CR | 37.0 | |
| 9 | 2008 | | 3,838,761.63 | 4.1 | | |
| 8 | 2008 | | 98,413,211.58 | 104.1 | 22.7 | |
| 0 | 2009 | | 69,295.99CR | 0.1CR | 35.9 | |
| 3 | 2009 | | 13,609,044.31 | 13.8 | | |
| 9 | 2009 | | 12,340,486.38 | 12.5 | | |
| 8 | 2009 | | 124,293,446.28 | 126.3 | 21.0 | |
| 0 | 2010 | | 33,427.80CR | 0.0CR | 37.0 | |
| 9 | 2010 | | 30,703,999.90 | 24.7 | | |
| 8 | 2010 | | 154,964,018.38 | 124.7 | 17.8 | |
| 0 | 2011 | | 909,710.73CR | 0.6CR | 25.5 | |
| 3 | 2011 | | 10,778,469.17 | 7.0 | | |
| 9 | 2011 | | 36,801,882.63 | 23.7 | | |
| 8 | 2011 | 1947 | 8,819.64 | 100.0 | | |
| 8 | 2011 | 1948 | 66,020.00 | 100.0 | | |
| 8 | 2011 | 1950 | 403,213.43 | 100.0 | | |
| 8 | 2011 | 1951 | 882.57 | 99.8 | | |
| 8 | 2011 | 1953 | 545,827.66 | 99.8 | | |
| 8 | 2011 | 1954 | 913,317.13 | 99.5 | | |
| 8 | 2011 | 1955 | 2,624.00 | 99.0 | | |
| 8 | 2011 | 1956 | 965,068.08 | 99.0 | | |
| 8 | 2011 | 1957 | 185.13 | 98.6 | | |
| 8 | 2011 | 1958 | 178,221.03 | 98.6 | | |
| 8 | 2011 | 1959 | 532,200.99 | 98.5 | | |
| 8 | 2011 | 1960 | 3,604.38 | 98.2 | | |
| 8 | 2011 | 1963 | 894,679.09 | 98.2 | | |
| 8 | 2011 | 1965 | 65,004.00 | 97.8 | | |
| 8 | 2011 | 1966 | 397.00 | 97.7 | | |
| 8 | 2011 | 1968 | 2,135.00 | 97.7 | | |
| 8 | 2011 | 1970 | 793.56 | 97.7 | | |
| 8 | 2011 | 1972 | 4,281,336.35 | 97.7 | | |
| 8 | 2011 | 1973 | 69,444.66 | 95.6 | | |
| 8 | 2011 | 1974 | 6,446,978.33 | 95.6 | | |
| 8 | 2011 | 1976 | 639,635.42 | 92.4 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 8 | 2011 | 1977 | 9,908,367.02 | 92.1 | | |
| 8 | 2011 | 1978 | 869,693.72 | 87.1 | | |
| 8 | 2011 | 1979 | 114,770.06 | 86.7 | | |
| 8 | 2011 | 1981 | 25,069,266.55 | 86.7 | | |
| 8 | 2011 | 1982 | 687,842.97 | 74.2 | | |
| 8 | 2011 | 1984 | 23,885,812.32 | 73.9 | | |
| 8 | 2011 | 1985 | 49,085.00 | 62.0 | | |
| 8 | 2011 | 1987 | 760,062.47 | 62.0 | | |
| 8 | 2011 | 1988 | 47,252.31 | 61.6 | | |
| 8 | 2011 | 1989 | 62,713.36 | 61.6 | | |
| 8 | 2011 | 1990 | 10,714,194.60 | 61.6 | | |
| 8 | 2011 | 1991 | 74,815.31 | 56.3 | | |
| 8 | 2011 | 1992 | 1,344.04 | 56.2 | | |
| 8 | 2011 | 1993 | 155,202.00 | 56.2 | | |
| 8 | 2011 | 1994 | 1,121,030.82 | 56.1 | | |
| 8 | 2011 | 1995 | 1,647,390.86 | 55.6 | | |
| 8 | 2011 | 1996 | 168,220.54 | 54.8 | | |
| 8 | 2011 | 1997 | 3,984,513.19 | 54.7 | | |
| 8 | 2011 | 1998 | 22,495.00 | 52.7 | | |
| 8 | 2011 | 2000 | 6,797,244.93 | 52.7 | | |
| 8 | 2011 | 2001 | 120,416.29 | 49.3 | | |
| 8 | 2011 | 2003 | 959,053.23 | 49.3 | | |
| 8 | 2011 | 2004 | 52,140.99 | 48.8 | | |
| 8 | 2011 | 2005 | 394,173.34 | 48.8 | | |
| 8 | 2011 | 2006 | 786,741.41 | 48.6 | | |
| 8 | 2011 | 2007 | 13,481,104.97 | 48.2 | | |
| 8 | 2011 | 2008 | 3,867,106.19 | 41.5 | | |
| 8 | 2011 | 2009 | 12,340,486.38 | 39.6 | | |
| 8 | 2011 | 2010 | 30,703,999.90 | 33.5 | | |
| 8 | 2011 | 2011 | 36,767,732.23 | 18.2 | | |
| 8 | 2011 | | 201,634,659.45 | 130.1 | 15.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 31500 | 00 | 00 | 9 | 1925 | |
| 31500 | 00 | 00 | 0 | 1926-2011 | 1,837,754.23- |
| 31500 | 00 | 00 | 1 | 1926-2011 | 343,771.79- |
| 31500 | 00 | 00 | 2 | 1926-2011 | |
| 31500 | 00 | 00 | 3 | 1926-2011 | 25,605,694.99 |
| 31500 | 00 | 00 | 4 | 1926-2011 | |
| 31500 | 00 | 00 | 5 | 1926-2011 | |
| 31500 | 00 | 00 | 7 | 1926-2011 | 1,982,212.64- |
| 31500 | 00 | 00 | 9 | 1926-2011 | 180,192,703.12 |
| 31500 | 00 | 00 | 8 | 2011 | 201,634,659.45 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 1,837,754.23- | | 1,837,754.23- |
| 1 | 343,771.79- | | 343,771.79- |
| 3 | 25,605,694.99 | | 25,605,694.99 |
| 7 | 1,982,212.64- | | 1,982,212.64- |
| 9 | 180,192,703.12 | | 180,192,703.12 |
| TOTAL DATA | 201,634,659.45 | | 201,634,659.45 |
| 8 | 201,634,659.45 | | 201,634,659.45 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 99.91 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | |
| 2001 | 10.5 | 100.00 |
| 2000 | 11.5 | 100.00 |
| 1999 | 12.5 | |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 97.51 |
| 1996 | 15.5 | 32.84 |
| 1995 | 16.5 | 98.18 |
| 1994 | 17.5 | 98.51 |
| 1993 | 18.5 | 100.00 |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | 100.00 |
| 1990 | 21.5 | |
| 1989 | 22.5 | 100.00 |
| 1988 | 23.5 | 100.00 |
| 1987 | 24.5 | 58.75 |
| 1986 | 25.5 | |
| 1985 | 26.5 | 41.54 |
| 1984 | 27.5 | 99.96 |
| 1983 | 28.5 | |
| 1982 | 29.5 | 100.00 |
| 1981 | 30.5 | 99.89 |
| 1980 | 31.5 | |
| 1979 | 32.5 | 100.00 |
| 1978 | 33.5 | |
| 1977 | 34.5 | 97.44 |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | 98.61 |
| 1973 | 38.5 | 100.00 |
| 1972 | 39.5 | 97.07 |
| 1971 | 40.5 | |
| 1970 | 41.5 | 100.00 |
| 1969 | 42.5 | |
| 1968 | 43.5 | 100.00 |
| 1967 | 44.5 | |
| 1966 | 45.5 | 100.00 |
| 1965 | 46.5 | 100.00 |
| 1964 | 47.5 | |
| 1963 | 48.5 | 95.32 |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

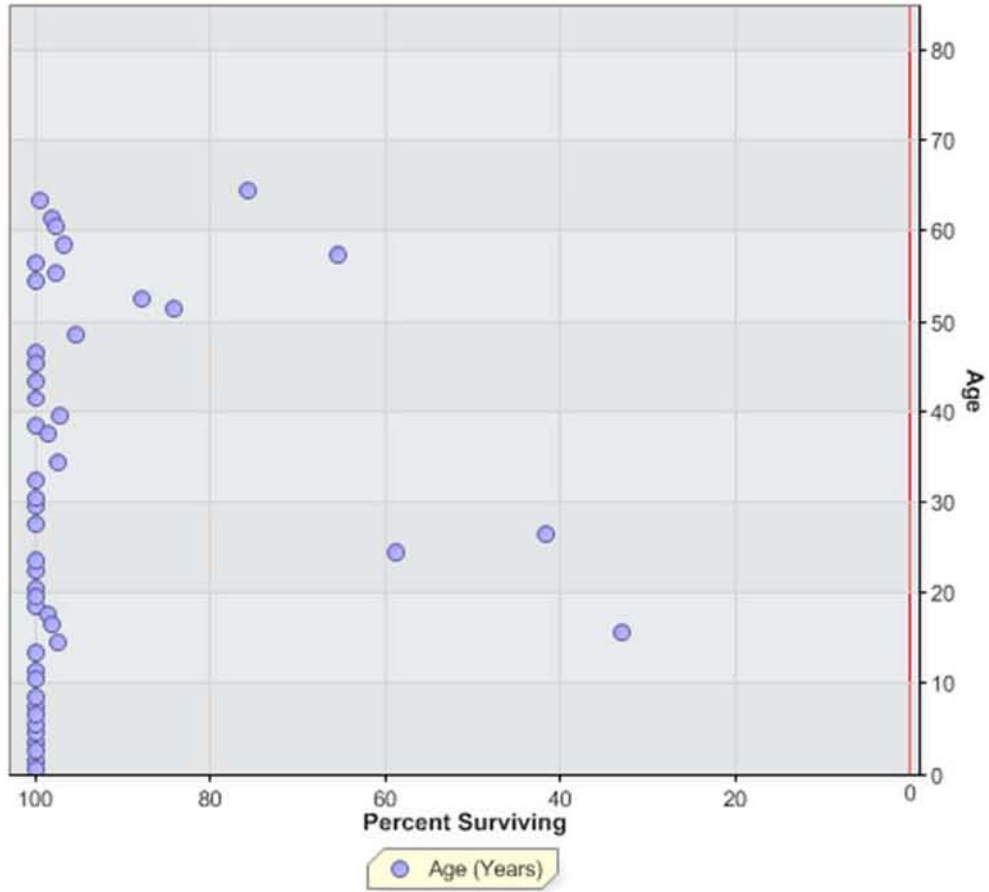
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | 84.04 |
| 1959 | 52.5 | 87.75 |
| 1958 | 53.5 | |
| 1957 | 54.5 | 100.00 |
| 1956 | 55.5 | 97.68 |
| 1955 | 56.5 | 100.00 |
| 1954 | 57.5 | 65.42 |
| 1953 | 58.5 | 96.80 |
| 1952 | 59.5 | |
| 1951 | 60.5 | 97.58 |
| 1950 | 61.5 | 98.18 |
| 1949 | 62.5 | |
| 1948 | 63.5 | 99.44 |
| 1947 | 64.5 | 75.73 |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 315 ACCESSORY ELECTRIC EQUIPMENT

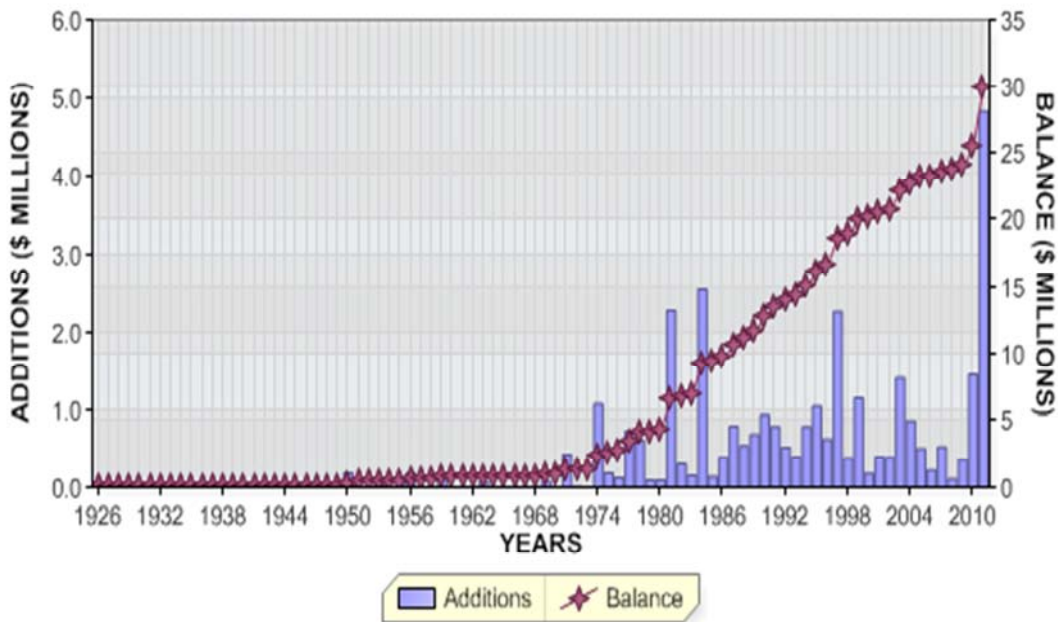
MULTIPLE ORIGINAL GROUP LIFE TABLE



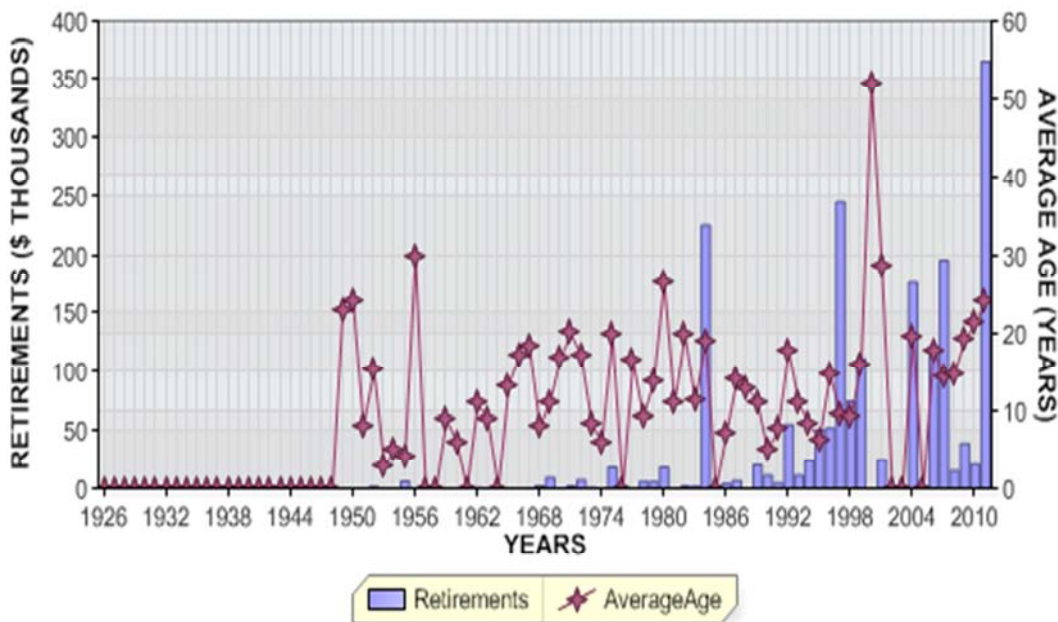
KENTUCKY UTILITIES COMPANY
ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

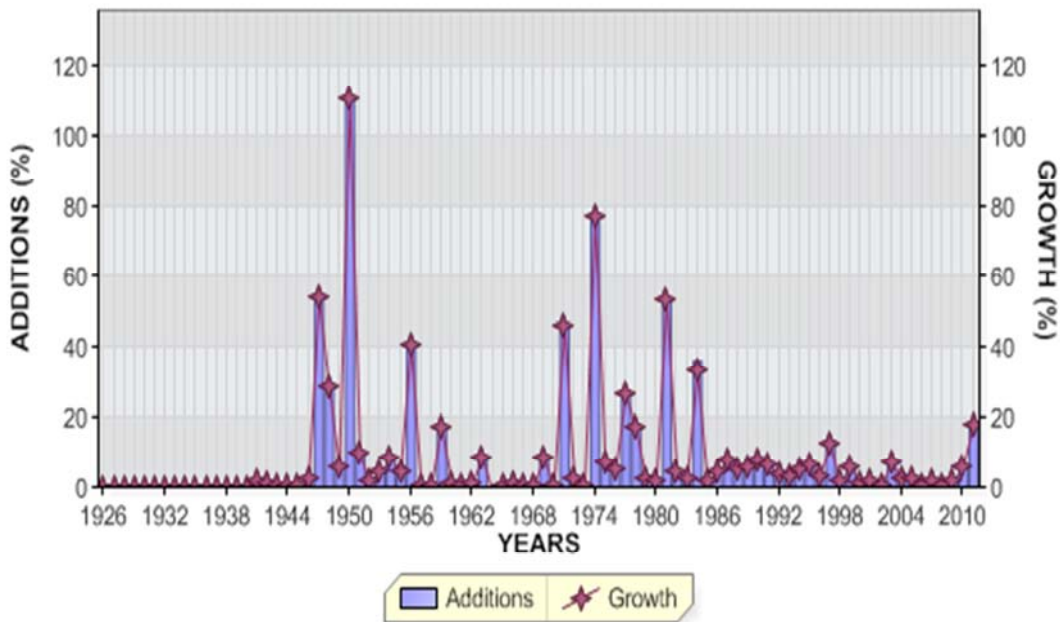


REGULAR RETIREMENTS

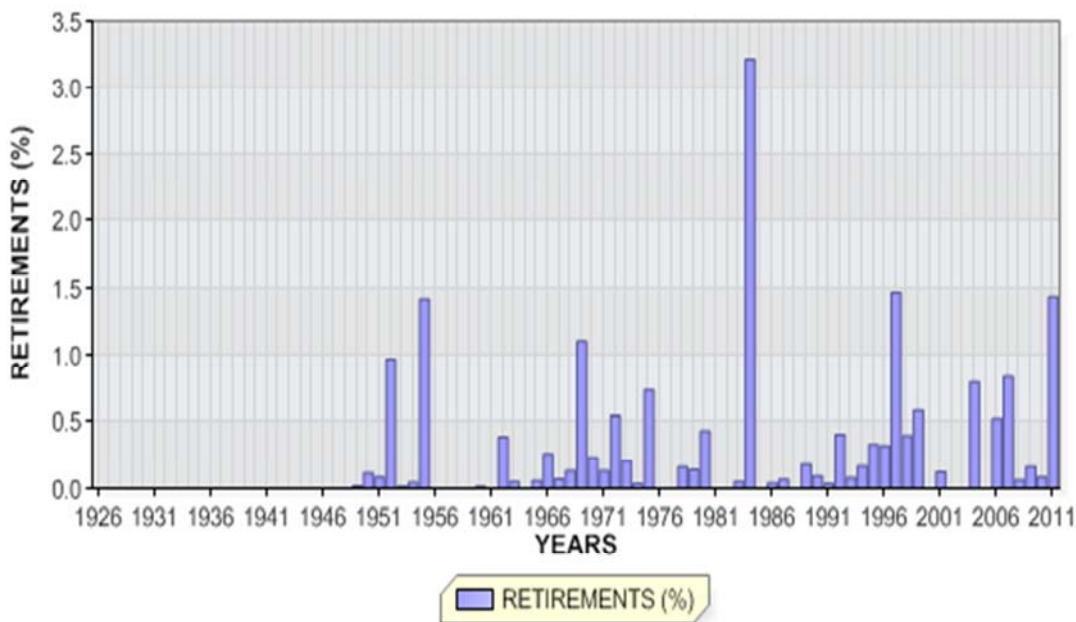


KENTUCKY UTILITIES COMPANY
 ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1926 | | 74,274.00 | 0.0 | | |
| 8 | 1926 | | 74,274.00 | | 0.5 | |
| 8 | 1927 | | 74,274.00 | 100.0 | 1.5 | |
| 8 | 1928 | | 74,274.00 | 100.0 | 2.5 | |
| 8 | 1929 | | 74,274.00 | 100.0 | 3.5 | |
| 8 | 1930 | | 74,274.00 | 100.0 | 4.5 | |
| 8 | 1931 | | 74,274.00 | 100.0 | 5.5 | |
| 8 | 1932 | | 74,274.00 | 100.0 | 6.5 | |
| 8 | 1933 | | 74,274.00 | 100.0 | 7.5 | |
| 8 | 1934 | | 74,274.00 | 100.0 | 8.5 | |
| 8 | 1935 | | 74,274.00 | 100.0 | 9.5 | |
| 8 | 1936 | | 74,274.00 | 100.0 | 10.5 | |
| 8 | 1937 | | 74,274.00 | 100.0 | 11.5 | |
| 8 | 1938 | | 74,274.00 | 100.0 | 12.5 | |
| 8 | 1939 | | 74,274.00 | 100.0 | 13.5 | |
| 8 | 1940 | | 74,274.00 | 100.0 | 14.5 | |
| 9 | 1941 | | 1,200.00 | 1.6 | | |
| 8 | 1941 | | 75,474.00 | 101.6 | 15.3 | |
| 9 | 1942 | | 527.00 | 0.7 | | |
| 8 | 1942 | | 76,001.00 | 100.7 | 16.2 | |
| 9 | 1943 | | 295.00 | 0.4 | | |
| 8 | 1943 | | 76,296.00 | 100.4 | 17.1 | |
| 9 | 1944 | | 95.00 | 0.1 | | |
| 8 | 1944 | | 76,391.00 | 100.1 | 18.1 | |
| 9 | 1945 | | 13.00 | 0.0 | | |
| 8 | 1945 | | 76,404.00 | 100.0 | 19.1 | |
| 9 | 1946 | | 1,981.00 | 2.6 | | |
| 8 | 1946 | | 78,385.00 | 102.6 | 19.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1947 | | 42,508.81 | 54.2 | | |
| 8 | 1947 | | 120,893.81 | 154.2 | 13.5 | |
| 9 | 1948 | | 34,908.68 | 28.9 | | |
| 8 | 1948 | | 155,802.49 | 128.9 | 11.4 | |
| 0 | 1949 | | 19.00CR | 0.0CR | 23.0 | |
| 9 | 1949 | | 9,161.00 | 5.9 | | |
| 8 | 1949 | | 164,944.49 | 105.9 | 11.7 | |
| 0 | 1950 | | 195.00CR | 0.1CR | 24.0 | |
| 9 | 1950 | | 183,335.16 | 111.1 | | |
| 8 | 1950 | | 348,084.65 | 211.0 | 6.3 | |
| 0 | 1951 | | 295.00CR | 0.1CR | 8.0 | |
| 9 | 1951 | | 33,976.04 | 9.8 | | |
| 8 | 1951 | | 381,765.69 | 109.7 | 6.7 | |
| 0 | 1952 | | 3,728.00CR | 1.0CR | 15.3 | |
| 9 | 1952 | | 9,093.82 | 2.4 | | |
| 8 | 1952 | | 387,131.51 | 101.4 | 7.4 | |
| 0 | 1953 | | 136.00CR | 0.0CR | 3.0 | |
| 9 | 1953 | | 15,841.00 | 4.1 | | |
| 8 | 1953 | | 402,836.51 | 104.1 | 8.1 | |
| 0 | 1954 | | 180.00CR | 0.0CR | 5.0 | |
| 9 | 1954 | | 32,929.31 | 8.2 | | |
| 8 | 1954 | | 435,585.82 | 108.1 | 8.5 | |
| 0 | 1955 | | 6,194.00CR | 1.4CR | 4.2 | |
| 9 | 1955 | | 26,394.86 | 6.1 | | |
| 8 | 1955 | | 455,786.68 | 104.6 | 9.0 | |
| 0 | 1956 | | 10.00CR | 0.0CR | 30.0 | |
| 9 | 1956 | | 185,412.00 | 40.7 | | |
| 8 | 1956 | | 641,188.68 | 140.7 | 7.3 | |
| 9 | 1957 | | 4,084.40 | 0.6 | | |
| 8 | 1957 | | 645,273.08 | 100.6 | 8.2 | |
| 9 | 1958 | | 2,463.00 | 0.4 | | |
| 8 | 1958 | | 647,736.08 | 100.4 | 9.2 | |
| 0 | 1959 | | 142.00CR | 0.0CR | 9.0 | |
| 9 | 1959 | | 113,473.00 | 17.5 | | |
| 8 | 1959 | | 761,067.08 | 117.5 | 8.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1960 | | 259.00CR | 0.0CR | 6.0 | |
| 9 | 1960 | | 8,956.00 | 1.2 | | |
| 8 | 1960 | | 769,764.08 | 101.1 | 9.6 | |
| 9 | 1961 | | 2,646.89 | 0.3 | | |
| 8 | 1961 | | 772,410.97 | 100.3 | 10.6 | |
| 0 | 1962 | | 3,009.00CR | 0.4CR | 11.0 | |
| 9 | 1962 | | 10,923.72 | 1.4 | | |
| 8 | 1962 | | 780,325.69 | 101.0 | 11.4 | |
| 0 | 1963 | | 397.00CR | 0.1CR | 9.0 | |
| 9 | 1963 | | 66,809.24 | 8.6 | | |
| 8 | 1963 | | 846,737.93 | 108.5 | 11.5 | |
| 7 | 1964 | | 14,551.00CR | 1.7CR | 34.7 | |
| 9 | 1964 | | 1,735.00 | 0.2 | | |
| 8 | 1964 | | 833,921.93 | 98.5 | 12.1 | |
| 0 | 1965 | | 502.00CR | 0.1CR | 13.3 | |
| 9 | 1965 | | 4,336.89 | 0.5 | | |
| 8 | 1965 | | 837,756.82 | 100.5 | 13.0 | |
| 0 | 1966 | | 2,203.00CR | 0.3CR | 17.0 | |
| 9 | 1966 | | 12,658.35 | 1.5 | | |
| 8 | 1966 | | 848,212.17 | 101.2 | 13.8 | |
| 0 | 1967 | | 612.00CR | 0.1CR | 18.4 | |
| 9 | 1967 | | 4,566.00 | 0.5 | | |
| 8 | 1967 | | 852,166.17 | 100.5 | 14.7 | |
| 0 | 1968 | | 1,163.00CR | 0.1CR | 8.0 | |
| 9 | 1968 | | 4,749.36 | 0.6 | | |
| 8 | 1968 | | 855,752.53 | 100.4 | 15.6 | |
| 0 | 1969 | | 9,506.00CR | 1.1CR | 11.2 | |
| 9 | 1969 | | 79,288.59 | 9.3 | | |
| 8 | 1969 | | 925,535.12 | 108.2 | 15.3 | |
| 0 | 1970 | | 2,187.00CR | 0.2CR | 16.8 | |
| 9 | 1970 | | 6,379.08 | 0.7 | | |
| 8 | 1970 | | 929,727.20 | 100.5 | 16.2 | |
| 0 | 1971 | | 1,248.00CR | 0.1CR | 20.1 | |
| 9 | 1971 | | 429,223.02 | 46.2 | | |
| 8 | 1971 | | 1,357,702.22 | 146.0 | 11.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1972 | | 7,493.00CR | 0.6CR | 17.1 | |
| 9 | 1972 | | 37,896.00 | 2.8 | | |
| 8 | 1972 | | 1,388,105.22 | 102.2 | 12.6 | |
| 0 | 1973 | | 2,893.00CR | 0.2CR | 8.5 | |
| 9 | 1973 | | 11,479.00 | 0.8 | | |
| 8 | 1973 | | 1,396,691.22 | 100.6 | 13.5 | |
| 0 | 1974 | | 521.00CR | 0.0CR | 6.0 | |
| 9 | 1974 | | 1,076,093.91 | 77.0 | | |
| 8 | 1974 | | 2,472,264.13 | 177.0 | 8.4 | |
| 0 | 1975 | | 18,334.00CR | 0.7CR | 19.8 | |
| 9 | 1975 | | 184,931.00 | 7.5 | | |
| 8 | 1975 | | 2,638,861.13 | 106.7 | 8.7 | |
| 9 | 1976 | | 126,509.22 | 4.8 | | |
| 8 | 1976 | | 2,765,370.35 | 104.8 | 9.3 | |
| 0 | 1977 | | 527.00CR | 0.0CR | 16.5 | |
| 9 | 1977 | | 730,550.92 | 26.4 | | |
| 8 | 1977 | | 3,495,394.27 | 126.4 | 8.2 | |
| 0 | 1978 | | 5,720.00CR | 0.2CR | 9.2 | |
| 9 | 1978 | | 611,066.72 | 17.5 | | |
| 8 | 1978 | | 4,100,740.99 | 117.3 | 7.9 | |
| 0 | 1979 | | 5,897.00CR | 0.1CR | 13.8 | |
| 9 | 1979 | | 95,029.00 | 2.3 | | |
| 8 | 1979 | | 4,189,872.99 | 102.2 | 8.7 | |
| 0 | 1980 | | 18,244.00CR | 0.4CR | 26.6 | |
| 9 | 1980 | | 94,369.11 | 2.3 | | |
| 8 | 1980 | | 4,265,998.10 | 101.8 | 9.4 | |
| 0 | 1981 | | 253.00CR | 0.0CR | 11.0 | |
| 9 | 1981 | | 2,275,439.24 | 53.3 | | |
| 8 | 1981 | | 6,541,184.34 | 153.3 | 7.0 | |
| 0 | 1982 | | 1,200.00CR | 0.0CR | 19.8 | |
| 9 | 1982 | | 306,187.00 | 4.7 | | |
| 8 | 1982 | | 6,846,171.34 | 104.7 | 7.6 | |
| 0 | 1983 | | 3,543.00CR | 0.1CR | 11.3 | |
| 9 | 1983 | | 157,427.95 | 2.3 | | |
| 8 | 1983 | | 7,000,056.29 | 102.2 | 8.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1984 | | 225,321.00CR | 3.2CR | 18.9 | |
| 9 | 1984 | | 2,547,385.56 | 36.4 | | |
| 8 | 1984 | | 9,322,120.85 | 133.2 | 6.8 | |
| 9 | 1985 | | 140,325.54 | 1.5 | | |
| 8 | 1985 | | 9,462,446.39 | 101.5 | 7.7 | |
| 0 | 1986 | | 4,062.00CR | 0.0CR | 7.0 | |
| 9 | 1986 | | 391,467.00 | 4.1 | | |
| 8 | 1986 | | 9,849,851.39 | 104.1 | 8.3 | |
| 0 | 1987 | | 6,943.00CR | 0.1CR | 14.0 | |
| 9 | 1987 | | 788,260.64 | 8.0 | | |
| 8 | 1987 | | 10,631,169.03 | 107.9 | 8.7 | |
| 0 | 1988 | | 877.00CR | 0.0CR | 13.0 | |
| 9 | 1988 | | 538,016.30 | 5.1 | | |
| 8 | 1988 | | 11,168,308.33 | 105.1 | 9.2 | |
| 0 | 1989 | | 20,619.00CR | 0.2CR | 11.2 | |
| 9 | 1989 | | 686,652.59 | 6.1 | | |
| 8 | 1989 | | 11,834,341.92 | 106.0 | 9.7 | |
| 0 | 1990 | | 11,338.00CR | 0.1CR | 4.9 | |
| 9 | 1990 | | 935,859.86 | 7.9 | | |
| 8 | 1990 | | 12,758,863.78 | 107.8 | 9.9 | |
| 0 | 1991 | | 4,929.00CR | 0.0CR | 7.7 | |
| 9 | 1991 | | 784,842.77 | 6.2 | | |
| 8 | 1991 | | 13,538,777.55 | 106.1 | 10.3 | |
| 0 | 1992 | | 55,521.00CR | 0.4CR | 17.7 | |
| 9 | 1992 | | 521,976.35 | 3.9 | | |
| 8 | 1992 | | 14,005,232.90 | 103.4 | 10.9 | |
| 0 | 1993 | | 11,206.00CR | 0.1CR | 11.0 | |
| 9 | 1993 | | 396,853.79 | 2.8 | | |
| 8 | 1993 | | 14,390,880.69 | 102.8 | 11.6 | |
| 0 | 1994 | | 24,722.00CR | 0.2CR | 8.3 | |
| 9 | 1994 | | 785,588.96 | 5.5 | | |
| 8 | 1994 | | 15,151,747.65 | 105.3 | 12.0 | |
| 0 | 1995 | | 50,641.00CR | 0.3CR | 6.4 | |
| 9 | 1995 | | 1,048,596.75 | 6.9 | | |
| 8 | 1995 | | 16,149,703.40 | 106.6 | 12.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1996 | | 52,221.00CR | 0.3CR | 14.7 | |
| 3 | 1996 | | 33,166.00CR | 0.2CR | | |
| 9 | 1996 | | 623,152.31 | 3.9 | | |
| 8 | 1996 | | 16,687,468.71 | 103.3 | 12.7 | |
| 0 | 1997 | | 245,073.00CR | 1.5CR | 9.4 | |
| 3 | 1997 | | 16,789.00 | 0.1 | | |
| 9 | 1997 | | 2,263,819.39 | 13.6 | | |
| 8 | 1997 | | 18,723,004.10 | 112.2 | 12.2 | |
| 0 | 1998 | | 74,899.00CR | 0.4CR | 9.2 | |
| 3 | 1998 | | 36,203.00CR | 0.2CR | | |
| 9 | 1998 | | 381,227.12 | 2.0 | | |
| 8 | 1998 | | 18,993,129.22 | 101.4 | 12.9 | |
| 0 | 1999 | | 111,838.00CR | 0.6CR | 15.9 | |
| 9 | 1999 | | 1,151,602.26 | 6.1 | | |
| 8 | 1999 | | 20,032,893.48 | 105.5 | 13.2 | |
| 0 | 2000 | | 472.00CR | 0.0CR | 52.0 | |
| 9 | 2000 | | 181,290.30 | 0.9 | | |
| 8 | 2000 | | 20,213,711.78 | 100.9 | 14.0 | |
| 0 | 2001 | | 25,187.00CR | 0.1CR | 28.7 | |
| 9 | 2001 | | 395,080.11 | 2.0 | | |
| 8 | 2001 | | 20,583,604.89 | 101.8 | 14.7 | |
| 7 | 2002 | | 262,608.00CR | 1.3CR | 28.0 | |
| 9 | 2002 | | 388,508.00 | 1.9 | | |
| 8 | 2002 | | 20,709,504.89 | 100.6 | 15.3 | |
| 9 | 2003 | | 1,414,439.16 | 6.8 | | |
| 8 | 2003 | | 22,123,944.05 | 106.8 | 15.3 | |
| 0 | 2004 | | 176,985.20CR | 0.8CR | 19.7 | |
| 7 | 2004 | | 105,474.95CR | 0.5CR | 40.7 | |
| 9 | 2004 | | 862,804.47 | 3.9 | | |
| 8 | 2004 | | 22,704,288.37 | 102.6 | 15.5 | |
| 9 | 2005 | | 503,072.54 | 2.2 | | |
| 8 | 2005 | | 23,207,360.91 | 102.2 | 16.2 | |
| 0 | 2006 | | 122,617.04CR | 0.5CR | 17.8 | |
| 9 | 2006 | | 221,366.32 | 1.0 | | |
| 8 | 2006 | | 23,306,110.19 | 100.4 | 17.0 | |

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ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2007 | | 196,051.89CR | 0.8CR | 14.4 | |
| 7 | 2007 | | 8,966.85CR | 0.0CR | 52.8 | |
| 9 | 2007 | | 522,961.21 | 2.2 | | |
| 8 | 2007 | | 23,624,052.66 | 101.4 | 17.6 | |
| 0 | 2008 | | 15,403.51CR | 0.1CR | 14.8 | |
| 3 | 2008 | | 1.25 | 0.0 | | |
| 9 | 2008 | | 108,176.96 | 0.5 | | |
| 8 | 2008 | | 23,716,827.36 | 100.4 | 18.6 | |
| 0 | 2009 | | 39,354.37CR | 0.2CR | 19.2 | |
| 9 | 2009 | | 363,492.58 | 1.5 | | |
| 8 | 2009 | | 24,040,965.57 | 101.4 | 19.3 | |
| 0 | 2010 | | 20,829.71CR | 0.1CR | 21.4 | |
| 9 | 2010 | | 1,454,723.56 | 6.1 | | |
| 8 | 2010 | | 25,474,859.42 | 106.0 | 19.2 | |
| 0 | 2011 | | 365,962.46CR | 1.4CR | 24.0 | |
| 3 | 2011 | | 68,368.05 | 0.3 | | |
| 9 | 2011 | | 4,833,133.67 | 19.0 | | |
| 8 | 2011 | 1941 | 896.00 | 100.0 | | |
| 8 | 2011 | 1947 | 34,060.46 | 100.0 | | |
| 8 | 2011 | 1948 | 34,362.68 | 99.9 | | |
| 8 | 2011 | 1949 | 1,442.98 | 99.8 | | |
| 8 | 2011 | 1950 | 61,411.49 | 99.8 | | |
| 8 | 2011 | 1952 | 3,013.00 | 99.6 | | |
| 8 | 2011 | 1953 | 7,624.14 | 99.5 | | |
| 8 | 2011 | 1954 | 15,750.31 | 99.5 | | |
| 8 | 2011 | 1955 | 8,542.17 | 99.5 | | |
| 8 | 2011 | 1956 | 150,707.00 | 99.4 | | |
| 8 | 2011 | 1957 | 3,175.40 | 98.9 | | |
| 8 | 2011 | 1958 | 497.00 | 98.9 | | |
| 8 | 2011 | 1959 | 72,854.61 | 98.9 | | |
| 8 | 2011 | 1963 | 63,488.24 | 98.7 | | |
| 8 | 2011 | 1965 | 541.89 | 98.5 | | |
| 8 | 2011 | 1966 | 8,438.35 | 98.5 | | |
| 8 | 2011 | 1968 | 520.36 | 98.4 | | |
| 8 | 2011 | 1969 | 59,990.84 | 98.4 | | |
| 8 | 2011 | 1970 | 3,690.08 | 98.2 | | |
| 8 | 2011 | 1971 | 379,237.85 | 98.2 | | |
| 8 | 2011 | 1972 | 23,438.00 | 97.0 | | |
| 8 | 2011 | 1973 | 960.00 | 96.9 | | |
| 8 | 2011 | 1974 | 1,070,180.60 | 96.9 | | |
| 8 | 2011 | 1975 | 96,764.91 | 93.3 | | |
| 8 | 2011 | 1976 | 112,452.46 | 93.0 | | |
| 8 | 2011 | 1977 | 709,300.47 | 92.6 | | |
| 8 | 2011 | 1978 | 602,008.72 | 90.3 | | |
| 8 | 2011 | 1979 | 48,298.75 | 88.3 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 8 | 2011 | 1980 | 64,608.11 | 88.1 | | |
| 8 | 2011 | 1981 | 2,159,840.84 | 87.9 | | |
| 8 | 2011 | 1982 | 231,534.00 | 80.7 | | |
| 8 | 2011 | 1983 | 102,938.96 | 79.9 | | |
| 8 | 2011 | 1984 | 2,185,661.25 | 79.6 | | |
| 8 | 2011 | 1985 | 133,397.54 | 72.3 | | |
| 8 | 2011 | 1986 | 278,082.00 | 71.8 | | |
| 8 | 2011 | 1987 | 742,123.17 | 70.9 | | |
| 8 | 2011 | 1988 | 516,740.23 | 68.4 | | |
| 8 | 2011 | 1989 | 632,391.07 | 66.7 | | |
| 8 | 2011 | 1990 | 823,211.88 | 64.6 | | |
| 8 | 2011 | 1991 | 748,908.77 | 61.9 | | |
| 8 | 2011 | 1992 | 465,594.69 | 59.4 | | |
| 8 | 2011 | 1993 | 396,853.79 | 57.8 | | |
| 8 | 2011 | 1994 | 634,822.95 | 56.5 | | |
| 8 | 2011 | 1995 | 1,026,600.78 | 54.4 | | |
| 8 | 2011 | 1996 | 589,130.31 | 51.0 | | |
| 8 | 2011 | 1997 | 2,070,713.93 | 49.0 | | |
| 8 | 2011 | 1998 | 336,084.12 | 42.1 | | |
| 8 | 2011 | 1999 | 1,079,397.87 | 41.0 | | |
| 8 | 2011 | 2000 | 200,067.59 | 37.4 | | |
| 8 | 2011 | 2001 | 370,504.37 | 36.7 | | |
| 8 | 2011 | 2002 | 397,104.64 | 35.5 | | |
| 8 | 2011 | 2003 | 1,384,105.31 | 34.2 | | |
| 8 | 2011 | 2004 | 862,804.47 | 29.5 | | |
| 8 | 2011 | 2005 | 503,072.54 | 26.7 | | |
| 8 | 2011 | 2006 | 221,366.32 | 25.0 | | |
| 8 | 2011 | 2007 | 519,561.65 | 24.3 | | |
| 8 | 2011 | 2008 | 108,176.96 | 22.5 | | |
| 8 | 2011 | 2009 | 363,492.58 | 22.2 | | |
| 8 | 2011 | 2010 | 1,454,723.56 | 21.0 | | |
| 8 | 2011 | 2011 | 4,833,133.67 | 16.1 | | |
| 8 | 2011 | | 30,010,398.68 | 117.8 | 16.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 31600 | 00 | 00 | 9 | 1925 | |
| 31600 | 00 | 00 | 0 | 1926-2011 | 1,959,683.18- |
| 31600 | 00 | 00 | 1 | 1926-2011 | |
| 31600 | 00 | 00 | 2 | 1926-2011 | |
| 31600 | 00 | 00 | 3 | 1926-2011 | 15,789.30 |
| 31600 | 00 | 00 | 4 | 1926-2011 | |
| 31600 | 00 | 00 | 5 | 1926-2011 | |
| 31600 | 00 | 00 | 7 | 1926-2011 | 391,600.80- |
| 31600 | 00 | 00 | 9 | 1926-2011 | 32,345,893.36 |
| 31600 | 00 | 00 | 8 | 2011 | 30,010,398.68 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 1,959,683.18- | | 1,959,683.18- |
| 3 | 15,789.30 | | 15,789.30 |
| 7 | 391,600.80- | | 391,600.80- |
| 9 | 32,345,893.36 | | 32,345,893.36 |
| TOTAL DATA | 30,010,398.68 | | 30,010,398.68 |
| 8 | 30,010,398.68 | | 30,010,398.68 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 99.35 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 97.86 |
| 2002 | 9.5 | 100.00 |
| 2001 | 10.5 | 96.23 |
| 2000 | 11.5 | 87.48 |
| 1999 | 12.5 | 93.85 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 94.84 |
| 1996 | 15.5 | 100.00 |
| 1995 | 16.5 | 98.58 |
| 1994 | 17.5 | 82.11 |
| 1993 | 18.5 | 100.00 |
| 1992 | 19.5 | 89.23 |
| 1991 | 20.5 | 95.61 |
| 1990 | 21.5 | 88.40 |
| 1989 | 22.5 | 90.98 |
| 1988 | 23.5 | 98.43 |
| 1987 | 24.5 | 94.15 |
| 1986 | 25.5 | 75.25 |
| 1985 | 26.5 | 99.41 |
| 1984 | 27.5 | 85.57 |
| 1983 | 28.5 | 65.39 |
| 1982 | 29.5 | 76.49 |
| 1981 | 30.5 | 95.10 |
| 1980 | 31.5 | 66.50 |
| 1979 | 32.5 | 56.16 |
| 1978 | 33.5 | 98.52 |
| 1977 | 34.5 | 98.77 |
| 1976 | 35.5 | 88.89 |
| 1975 | 36.5 | 52.32 |
| 1974 | 37.5 | 99.56 |
| 1973 | 38.5 | 8.36 |
| 1972 | 39.5 | 61.85 |
| 1971 | 40.5 | 88.35 |
| 1970 | 41.5 | 57.85 |
| 1969 | 42.5 | 77.88 |
| 1968 | 43.5 | 10.96 |
| 1967 | 44.5 | |
| 1966 | 45.5 | 66.66 |
| 1965 | 46.5 | 12.49 |
| 1964 | 47.5 | |
| 1963 | 48.5 | 95.03 |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

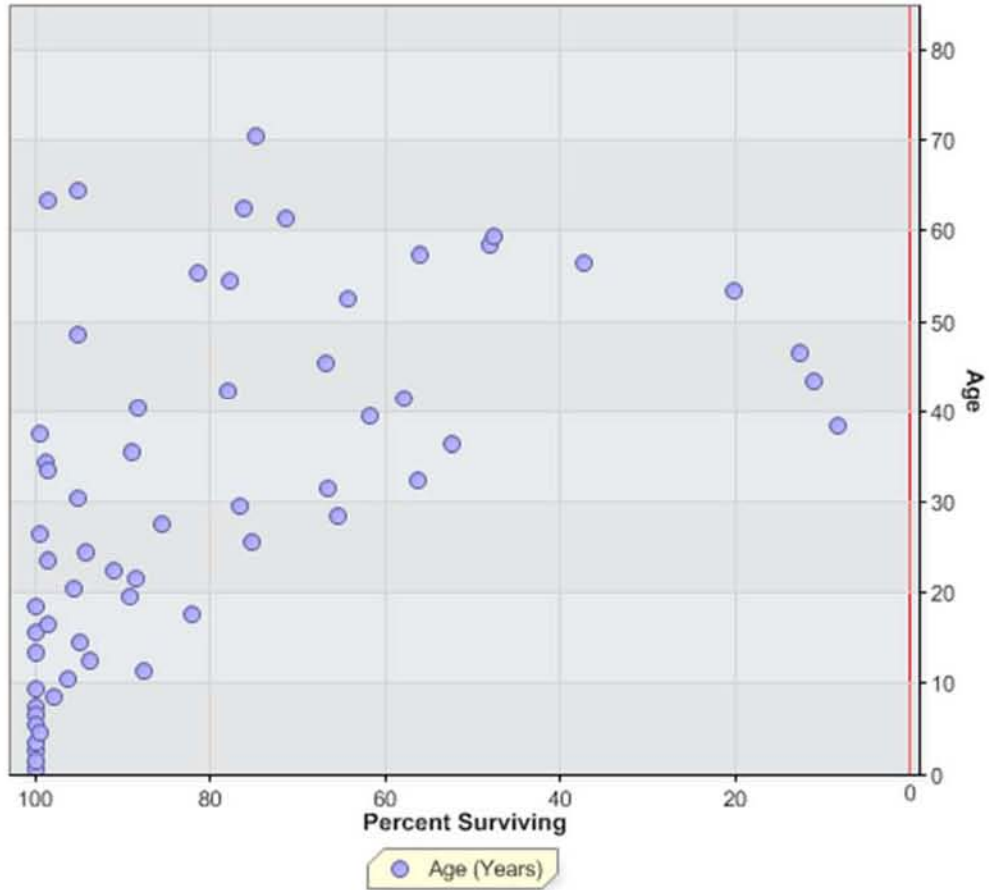
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | 64.20 |
| 1958 | 53.5 | 20.18 |
| 1957 | 54.5 | 77.74 |
| 1956 | 55.5 | 81.47 |
| 1955 | 56.5 | 37.28 |
| 1954 | 57.5 | 55.93 |
| 1953 | 58.5 | 48.13 |
| 1952 | 59.5 | 47.60 |
| 1951 | 60.5 | |
| 1950 | 61.5 | 71.31 |
| 1949 | 62.5 | 76.15 |
| 1948 | 63.5 | 98.44 |
| 1947 | 64.5 | 95.12 |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | 74.67 |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 316 MISCELLANEOUS POWER PLANT EQUIPMENT

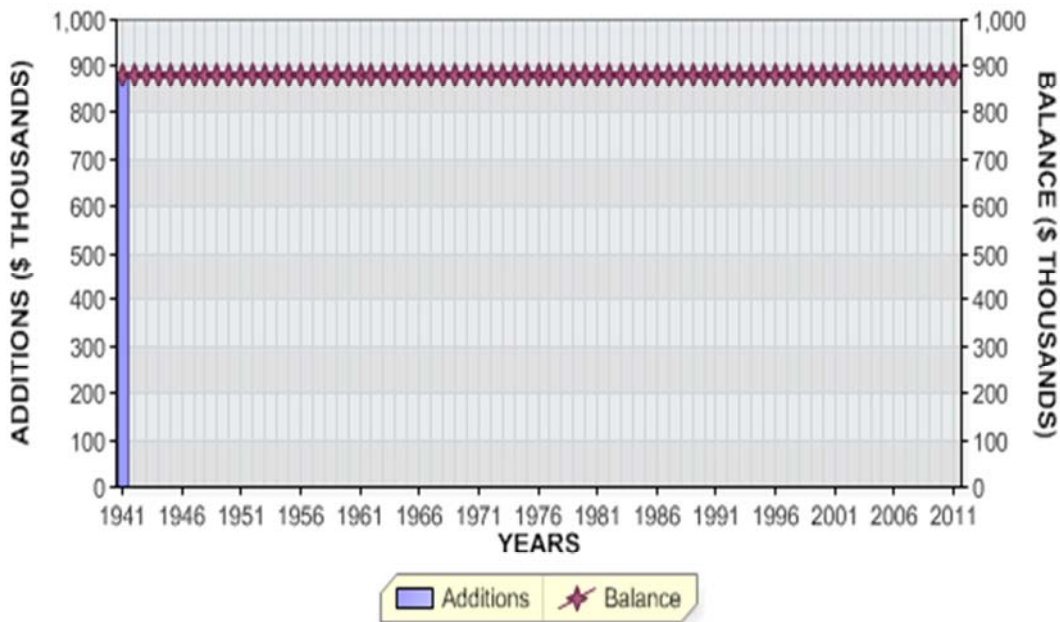
MULTIPLE ORIGINAL GROUP LIFE TABLE



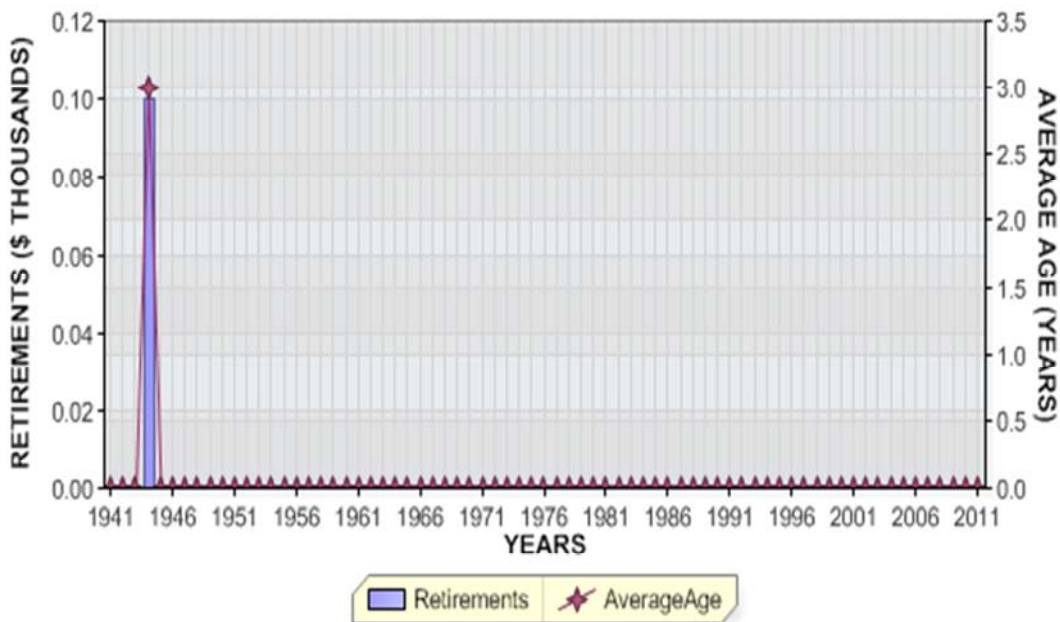
KENTUCKY UTILITIES COMPANY
ACCOUNT 330.1 LAND RIGHTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



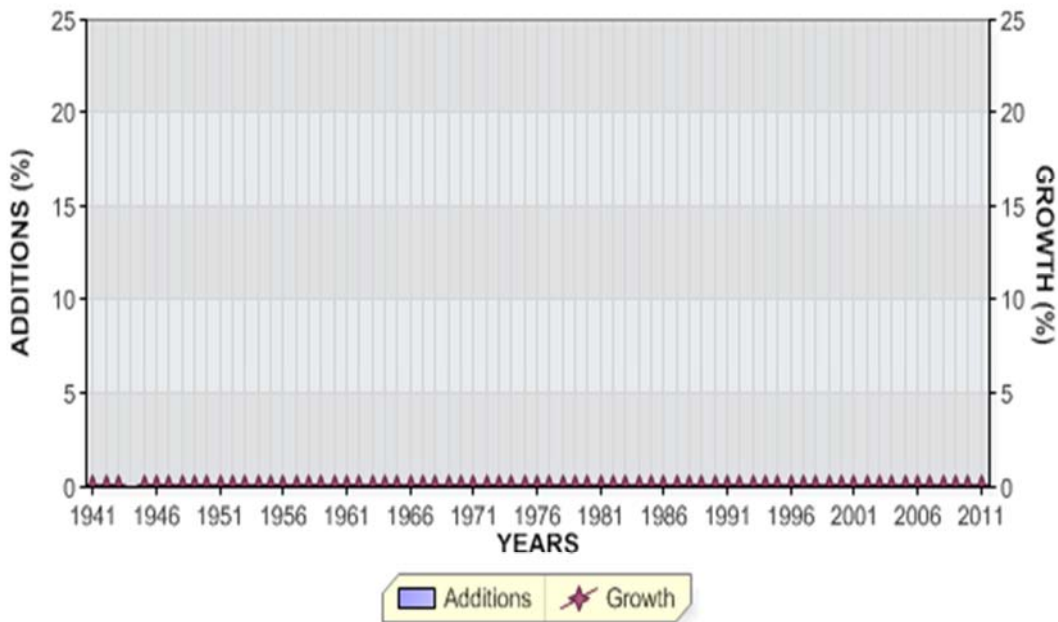
REGULAR RETIREMENTS



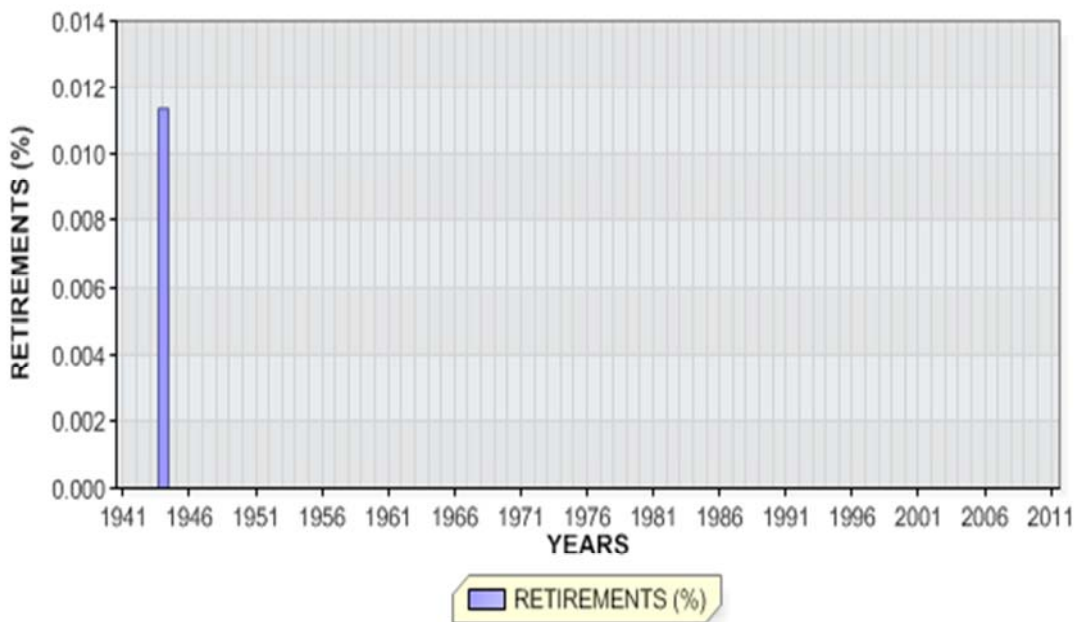
KENTUCKY UTILITIES COMPANY
ACCOUNT 330.1 LAND RIGHTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 330.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1941 | | 879,411.47 | 0.0 | | |
| 8 | 1941 | | 879,411.47 | | 0.5 | |
| 8 | 1942 | | 879,411.47 | 100.0 | 1.5 | |
| 8 | 1943 | | 879,411.47 | 100.0 | 2.5 | |
| 0 | 1944 | | 100.00CR | 0.0CR | 3.0 | |
| 8 | 1944 | | 879,311.47 | 100.0 | 3.5 | |
| 8 | 1945 | | 879,311.47 | 100.0 | 4.5 | |
| 8 | 1946 | | 879,311.47 | 100.0 | 5.5 | |
| 8 | 1947 | | 879,311.47 | 100.0 | 6.5 | |
| 8 | 1948 | | 879,311.47 | 100.0 | 7.5 | |
| 8 | 1949 | | 879,311.47 | 100.0 | 8.5 | |
| 8 | 1950 | | 879,311.47 | 100.0 | 9.5 | |
| 8 | 1951 | | 879,311.47 | 100.0 | 10.5 | |
| 8 | 1952 | | 879,311.47 | 100.0 | 11.5 | |
| 8 | 1953 | | 879,311.47 | 100.0 | 12.5 | |
| 8 | 1954 | | 879,311.47 | 100.0 | 13.5 | |
| 8 | 1955 | | 879,311.47 | 100.0 | 14.5 | |
| 8 | 1956 | | 879,311.47 | 100.0 | 15.5 | |
| 8 | 1957 | | 879,311.47 | 100.0 | 16.5 | |
| 8 | 1958 | | 879,311.47 | 100.0 | 17.5 | |
| 8 | 1959 | | 879,311.47 | 100.0 | 18.5 | |
| 8 | 1960 | | 879,311.47 | 100.0 | 19.5 | |
| 8 | 1961 | | 879,311.47 | 100.0 | 20.5 | |
| 8 | 1962 | | 879,311.47 | 100.0 | 21.5 | |
| 8 | 1963 | | 879,311.47 | 100.0 | 22.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 330.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1964 | | 879,311.47 | 100.0 | 23.5 | |
| 8 | 1965 | | 879,311.47 | 100.0 | 24.5 | |
| 8 | 1966 | | 879,311.47 | 100.0 | 25.5 | |
| 8 | 1967 | | 879,311.47 | 100.0 | 26.5 | |
| 8 | 1968 | | 879,311.47 | 100.0 | 27.5 | |
| 8 | 1969 | | 879,311.47 | 100.0 | 28.5 | |
| 8 | 1970 | | 879,311.47 | 100.0 | 29.5 | |
| 8 | 1971 | | 879,311.47 | 100.0 | 30.5 | |
| 8 | 1972 | | 879,311.47 | 100.0 | 31.5 | |
| 8 | 1973 | | 879,311.47 | 100.0 | 32.5 | |
| 8 | 1974 | | 879,311.47 | 100.0 | 33.5 | |
| 8 | 1975 | | 879,311.47 | 100.0 | 34.5 | |
| 8 | 1976 | | 879,311.47 | 100.0 | 35.5 | |
| 8 | 1977 | | 879,311.47 | 100.0 | 36.5 | |
| 8 | 1978 | | 879,311.47 | 100.0 | 37.5 | |
| 8 | 1979 | | 879,311.47 | 100.0 | 38.5 | |
| 8 | 1980 | | 879,311.47 | 100.0 | 39.5 | |
| 8 | 1981 | | 879,311.47 | 100.0 | 40.5 | |
| 8 | 1982 | | 879,311.47 | 100.0 | 41.5 | |
| 8 | 1983 | | 879,311.47 | 100.0 | 42.5 | |
| 8 | 1984 | | 879,311.47 | 100.0 | 43.5 | |
| 8 | 1985 | | 879,311.47 | 100.0 | 44.5 | |
| 8 | 1986 | | 879,311.47 | 100.0 | 45.5 | |
| 8 | 1987 | | 879,311.47 | 100.0 | 46.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 330.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1988 | | 879,311.47 | 100.0 | 47.5 | |
| 8 | 1989 | | 879,311.47 | 100.0 | 48.5 | |
| 8 | 1990 | | 879,311.47 | 100.0 | 49.5 | |
| 8 | 1991 | | 879,311.47 | 100.0 | 50.5 | |
| 8 | 1992 | | 879,311.47 | 100.0 | 51.5 | |
| 8 | 1993 | | 879,311.47 | 100.0 | 52.5 | |
| 8 | 1994 | | 879,311.47 | 100.0 | 53.5 | |
| 8 | 1995 | | 879,311.47 | 100.0 | 54.5 | |
| 8 | 1996 | | 879,311.47 | 100.0 | 55.5 | |
| 8 | 1997 | | 879,311.47 | 100.0 | 56.5 | |
| 8 | 1998 | | 879,311.47 | 100.0 | 57.5 | |
| 8 | 1999 | | 879,311.47 | 100.0 | 58.5 | |
| 8 | 2000 | | 879,311.47 | 100.0 | 59.5 | |
| 8 | 2001 | | 879,311.47 | 100.0 | 60.5 | |
| 8 | 2002 | | 879,311.47 | 100.0 | 61.5 | |
| 8 | 2003 | | 879,311.47 | 100.0 | 62.5 | |
| 8 | 2004 | | 879,311.47 | 100.0 | 63.5 | |
| 8 | 2005 | | 879,311.47 | 100.0 | 64.5 | |
| 8 | 2006 | | 879,311.47 | 100.0 | 65.5 | |
| 8 | 2007 | | 879,311.47 | 100.0 | 66.5 | |
| 8 | 2008 | | 879,311.47 | 100.0 | 67.5 | |
| 8 | 2009 | | 879,311.47 | 100.0 | 68.5 | |
| 8 | 2010 | | 879,311.47 | 100.0 | 69.5 | |
| 8 | 2011 | 1941 | 879,311.47 | 100.0 | | |
| 8 | 2011 | | 879,311.47 | 100.0 | 70.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 330.1 LAND RIGHTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 33010 | 00 | 00 | 9 | 1940 | |
| 33010 | 00 | 00 | 0 | 1941-2011 | 100.00- |
| 33010 | 00 | 00 | 1 | 1941-2011 | |
| 33010 | 00 | 00 | 2 | 1941-2011 | |
| 33010 | 00 | 00 | 3 | 1941-2011 | |
| 33010 | 00 | 00 | 4 | 1941-2011 | |
| 33010 | 00 | 00 | 5 | 1941-2011 | |
| 33010 | 00 | 00 | 7 | 1941-2011 | |
| 33010 | 00 | 00 | 9 | 1941-2011 | 879,411.47 |
| 33010 | 00 | 00 | 8 | 2011 | 879,311.47 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- T O T A L I N P U T D A T A ----- | | TOTAL |
|--------------|---|--------|------------|
| | AGED | UNAGED | |
| 0 | 100.00- | | 100.00- |
| 9 | 879,411.47 | | 879,411.47 |
| TOTAL DATA | 879,311.47 | | 879,311.47 |
| 8 | 879,311.47 | | 879,311.47 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 330.1 LAND RIGHTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | |
| 1996 | 15.5 | |
| 1995 | 16.5 | |
| 1994 | 17.5 | |
| 1993 | 18.5 | |
| 1992 | 19.5 | |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 330.1 LAND RIGHTS

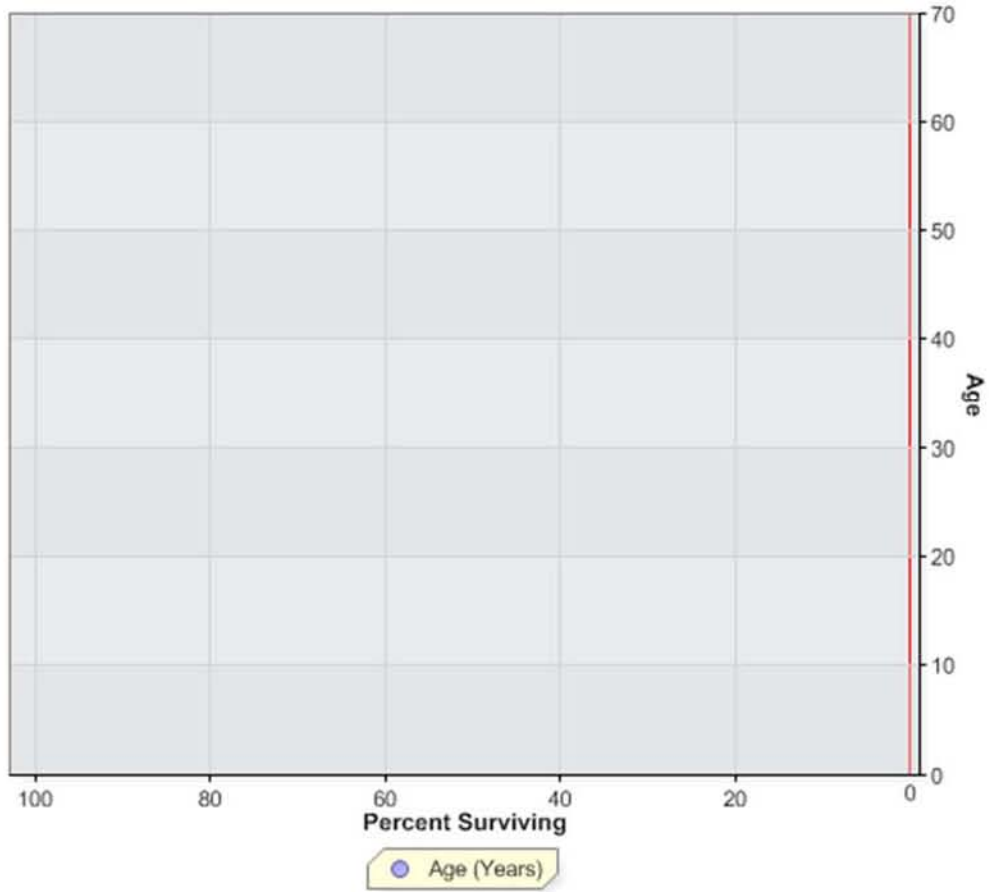
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | 99.99 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 330.1 LAND RIGHTS

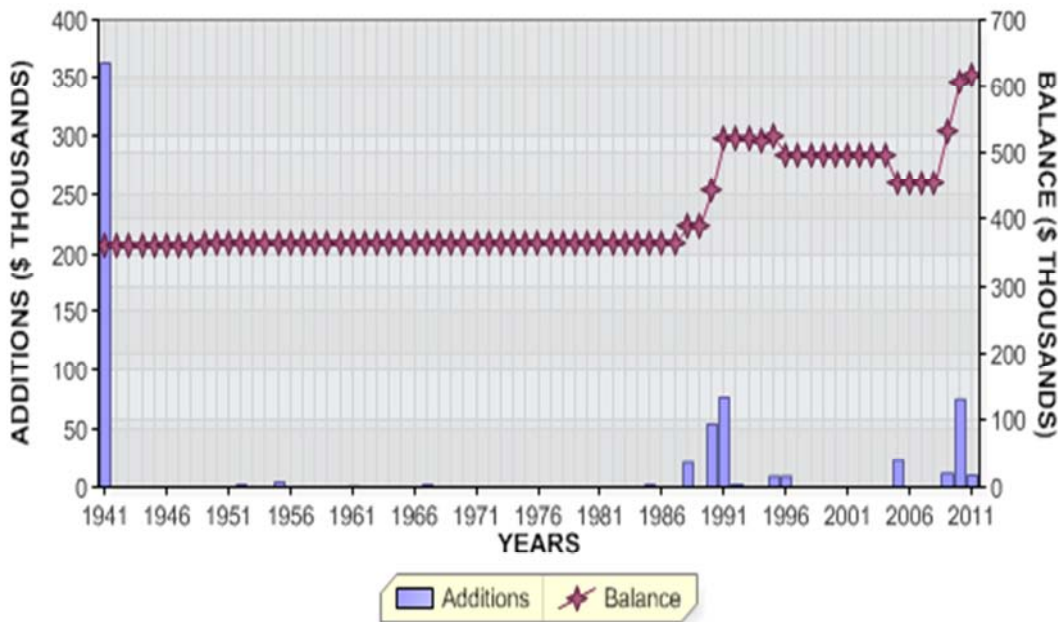
MULTIPLE ORIGINAL GROUP LIFE TABLE



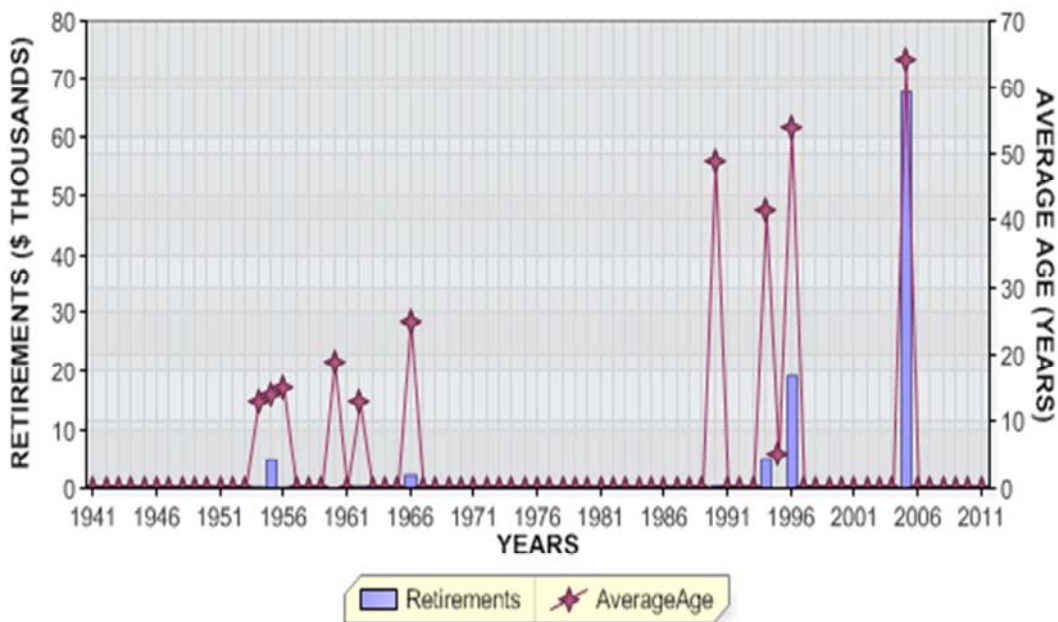
KENTUCKY UTILITIES COMPANY
 ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



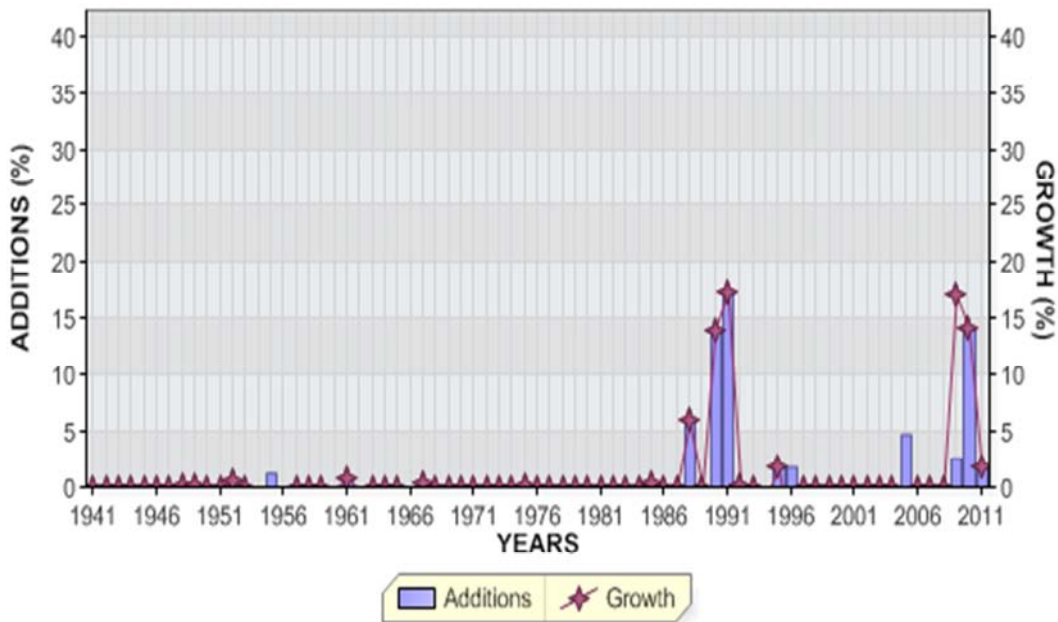
REGULAR RETIREMENTS



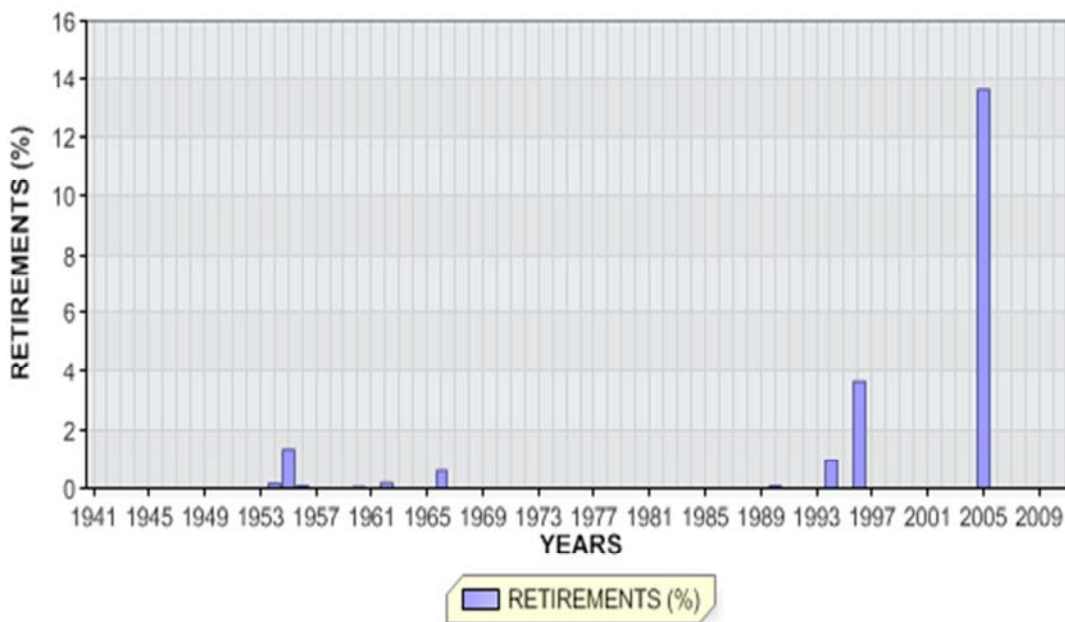
KENTUCKY UTILITIES COMPANY
 ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1941 | | 363,706.84 | 0.0 | | |
| 8 | 1941 | | 363,706.84 | | 0.5 | |
| 8 | 1942 | | 363,706.84 | 100.0 | 1.5 | |
| 8 | 1943 | | 363,706.84 | 100.0 | 2.5 | |
| 8 | 1944 | | 363,706.84 | 100.0 | 3.5 | |
| 8 | 1945 | | 363,706.84 | 100.0 | 4.5 | |
| 8 | 1946 | | 363,706.84 | 100.0 | 5.5 | |
| 8 | 1947 | | 363,706.84 | 100.0 | 6.5 | |
| 9 | 1948 | | 250.00 | 0.1 | | |
| 8 | 1948 | | 363,956.84 | 100.1 | 7.5 | |
| 9 | 1949 | | 720.00 | 0.2 | | |
| 8 | 1949 | | 364,676.84 | 100.2 | 8.5 | |
| 8 | 1950 | | 364,676.84 | 100.0 | 9.5 | |
| 8 | 1951 | | 364,676.84 | 100.0 | 10.5 | |
| 9 | 1952 | | 1,599.00 | 0.4 | | |
| 8 | 1952 | | 366,275.84 | 100.4 | 11.4 | |
| 8 | 1953 | | 366,275.84 | 100.0 | 12.4 | |
| 0 | 1954 | | 618.00CR | 0.2CR | 13.0 | |
| 8 | 1954 | | 365,657.84 | 99.8 | 13.4 | |
| 0 | 1955 | | 5,000.00CR | 1.4CR | 14.0 | |
| 9 | 1955 | | 4,487.68 | 1.2 | | |
| 8 | 1955 | | 365,145.52 | 99.9 | 14.3 | |
| 0 | 1956 | | 590.00CR | 0.2CR | 15.0 | |
| 9 | 1956 | | 379.00 | 0.1 | | |
| 8 | 1956 | | 364,934.52 | 99.9 | 15.2 | |
| 8 | 1957 | | 364,934.52 | 100.0 | 16.2 | |
| 8 | 1958 | | 364,934.52 | 100.0 | 17.2 | |
| 8 | 1959 | | 364,934.52 | 100.0 | 18.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1960 | | 461.00CR | 0.1CR | 19.0 | |
| 8 | 1960 | | 364,473.52 | 99.9 | 19.2 | |
| 9 | 1961 | | 2,999.30 | 0.8 | | |
| 8 | 1961 | | 367,472.82 | 100.8 | 20.1 | |
| 0 | 1962 | | 720.00CR | 0.2CR | 13.0 | |
| 8 | 1962 | | 366,752.82 | 99.8 | 21.1 | |
| 8 | 1963 | | 366,752.82 | 100.0 | 22.1 | |
| 8 | 1964 | | 366,752.82 | 100.0 | 23.1 | |
| 8 | 1965 | | 366,752.82 | 100.0 | 24.1 | |
| 0 | 1966 | | 2,268.00CR | 0.6CR | 25.0 | |
| 8 | 1966 | | 364,484.82 | 99.4 | 25.1 | |
| 9 | 1967 | | 1,519.40 | 0.4 | | |
| 8 | 1967 | | 366,004.22 | 100.4 | 26.0 | |
| 8 | 1968 | | 366,004.22 | 100.0 | 27.0 | |
| 8 | 1969 | | 366,004.22 | 100.0 | 28.0 | |
| 8 | 1970 | | 366,004.22 | 100.0 | 29.0 | |
| 8 | 1971 | | 366,004.22 | 100.0 | 30.0 | |
| 8 | 1972 | | 366,004.22 | 100.0 | 31.0 | |
| 8 | 1973 | | 366,004.22 | 100.0 | 32.0 | |
| 8 | 1974 | | 366,004.22 | 100.0 | 33.0 | |
| 9 | 1975 | | 293.52 | 0.1 | | |
| 8 | 1975 | | 366,297.74 | 100.1 | 34.0 | |
| 8 | 1976 | | 366,297.74 | 100.0 | 35.0 | |
| 8 | 1977 | | 366,297.74 | 100.0 | 36.0 | |
| 8 | 1978 | | 366,297.74 | 100.0 | 37.0 | |
| 8 | 1979 | | 366,297.74 | 100.0 | 38.0 | |
| 8 | 1980 | | 366,297.74 | 100.0 | 39.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF BEG BAL | PCT OR PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|----------------------|------------|------------------|
| 8 | 1981 | | 366,297.74 | 100.0 | | 40.0 | |
| 8 | 1982 | | 366,297.74 | 100.0 | | 41.0 | |
| 8 | 1983 | | 366,297.74 | 100.0 | | 42.0 | |
| 8 | 1984 | | 366,297.74 | 100.0 | | 43.0 | |
| 9 | 1985 | | 1,226.00 | 0.3 | | | |
| 8 | 1985 | | 367,523.74 | 100.3 | | 43.8 | |
| 8 | 1986 | | 367,523.74 | 100.0 | | 44.8 | |
| 8 | 1987 | | 367,523.74 | 100.0 | | 45.8 | |
| 9 | 1988 | | 21,653.46 | 5.9 | | | |
| 8 | 1988 | | 389,177.20 | 105.9 | | 44.2 | |
| 8 | 1989 | | 389,177.20 | 100.0 | | 45.2 | |
| 0 | 1990 | | 242.00CR | 0.1CR | | 49.0 | |
| 9 | 1990 | | 54,890.00 | 14.1 | | | |
| 8 | 1990 | | 443,825.20 | 114.0 | | 40.6 | |
| 9 | 1991 | | 77,146.00 | 17.4 | | | |
| 8 | 1991 | | 520,971.20 | 117.4 | | 35.5 | |
| 9 | 1992 | | 1,039.00 | 0.2 | | | |
| 8 | 1992 | | 522,010.20 | 100.2 | | 36.4 | |
| 8 | 1993 | | 522,010.20 | 100.0 | | 37.4 | |
| 0 | 1994 | | 5,131.00CR | 1.0CR | | 41.4 | |
| 8 | 1994 | | 516,879.20 | 99.0 | | 38.4 | |
| 0 | 1995 | | 112.00CR | 0.0CR | | 5.0 | |
| 9 | 1995 | | 9,262.00 | 1.8 | | | |
| 8 | 1995 | | 526,029.20 | 101.8 | | 38.7 | |
| 0 | 1996 | | 19,338.00CR | 3.7CR | | 54.0 | |
| 3 | 1996 | | 18,776.00CR | 3.6CR | | | |
| 9 | 1996 | | 9,512.00 | 1.8 | | | |
| 8 | 1996 | | 497,427.20 | 94.6 | | 39.9 | |
| 8 | 1997 | | 497,427.20 | 100.0 | | 40.9 | |
| 8 | 1998 | | 497,427.20 | 100.0 | | 41.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1999 | | 497,427.20 | 100.0 | 42.9 | |
| 8 | 2000 | | 497,427.20 | 100.0 | 43.9 | |
| 8 | 2001 | | 497,427.20 | 100.0 | 44.9 | |
| 8 | 2002 | | 497,427.20 | 100.0 | 45.9 | |
| 8 | 2003 | | 497,427.20 | 100.0 | 46.9 | |
| 8 | 2004 | | 497,427.20 | 100.0 | 47.9 | |
| 0 | 2005 | | 67,902.49CR | 13.7CR | 64.0 | |
| 9 | 2005 | | 23,670.29 | 4.8 | | |
| 8 | 2005 | | 453,195.00 | 91.1 | 44.0 | |
| 8 | 2006 | | 453,195.00 | 100.0 | 45.0 | |
| 8 | 2007 | | 453,195.00 | 100.0 | 46.0 | |
| 8 | 2008 | | 453,195.00 | 100.0 | 47.0 | |
| 3 | 2009 | | 66,025.06 | 14.6 | | |
| 9 | 2009 | | 11,732.37 | 2.6 | | |
| 8 | 2009 | | 530,952.43 | 117.2 | 41.3 | |
| 9 | 2010 | | 75,260.09 | 14.2 | | |
| 8 | 2010 | | 606,212.52 | 114.2 | 37.1 | |
| 9 | 2011 | | 10,314.17 | 1.7 | | |
| 8 | 2011 | 1941 | 265,610.35 | 100.0 | | |
| 8 | 2011 | 1955 | 4,487.68 | 56.9 | | |
| 8 | 2011 | 1961 | 2,999.30 | 56.2 | | |
| 8 | 2011 | 1967 | 1,519.40 | 55.7 | | |
| 8 | 2011 | 1975 | 293.52 | 55.5 | | |
| 8 | 2011 | 1988 | 21,653.46 | 55.4 | | |
| 8 | 2011 | 1990 | 54,778.00 | 51.9 | | |
| 8 | 2011 | 1991 | 77,146.00 | 43.0 | | |
| 8 | 2011 | 1992 | 1,037.00 | 30.5 | | |
| 8 | 2011 | 2005 | 23,670.29 | 30.3 | | |
| 8 | 2011 | 2007 | 66,025.06 | 26.5 | | |
| 8 | 2011 | 2009 | 11,732.37 | 15.8 | | |
| 8 | 2011 | 2010 | 75,260.09 | 13.9 | | |
| 8 | 2011 | 2011 | 10,314.17 | 1.7 | | |
| 8 | 2011 | | 616,526.69 | 101.7 | 37.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 33100 | 00 | 00 | 9 | 1940 | |
| 33100 | 00 | 00 | 0 | 1941-2011 | 102,382.49- |
| 33100 | 00 | 00 | 1 | 1941-2011 | |
| 33100 | 00 | 00 | 2 | 1941-2011 | |
| 33100 | 00 | 00 | 3 | 1941-2011 | 47,249.06 |
| 33100 | 00 | 00 | 4 | 1941-2011 | |
| 33100 | 00 | 00 | 5 | 1941-2011 | |
| 33100 | 00 | 00 | 7 | 1941-2011 | |
| 33100 | 00 | 00 | 9 | 1941-2011 | 671,660.12 |
| 33100 | 00 | 00 | 8 | 2011 | 616,526.69 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- T O T A L I N P U T D A T A ----- | | TOTAL |
|--------------|---|--------|-------------|
| | AGED | UNAGED | |
| 0 | 102,382.49- | | 102,382.49- |
| 3 | 47,249.06 | | 47,249.06 |
| 9 | 671,660.12 | | 671,660.12 |
| TOTAL DATA | 616,526.69 | | 616,526.69 |
| 8 | 616,526.69 | | 616,526.69 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | |
| 1996 | 15.5 | |
| 1995 | 16.5 | |
| 1994 | 17.5 | |
| 1993 | 18.5 | |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | 100.00 |
| 1990 | 21.5 | 99.80 |
| 1989 | 22.5 | |
| 1988 | 23.5 | 100.00 |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | 100.00 |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | 100.00 |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

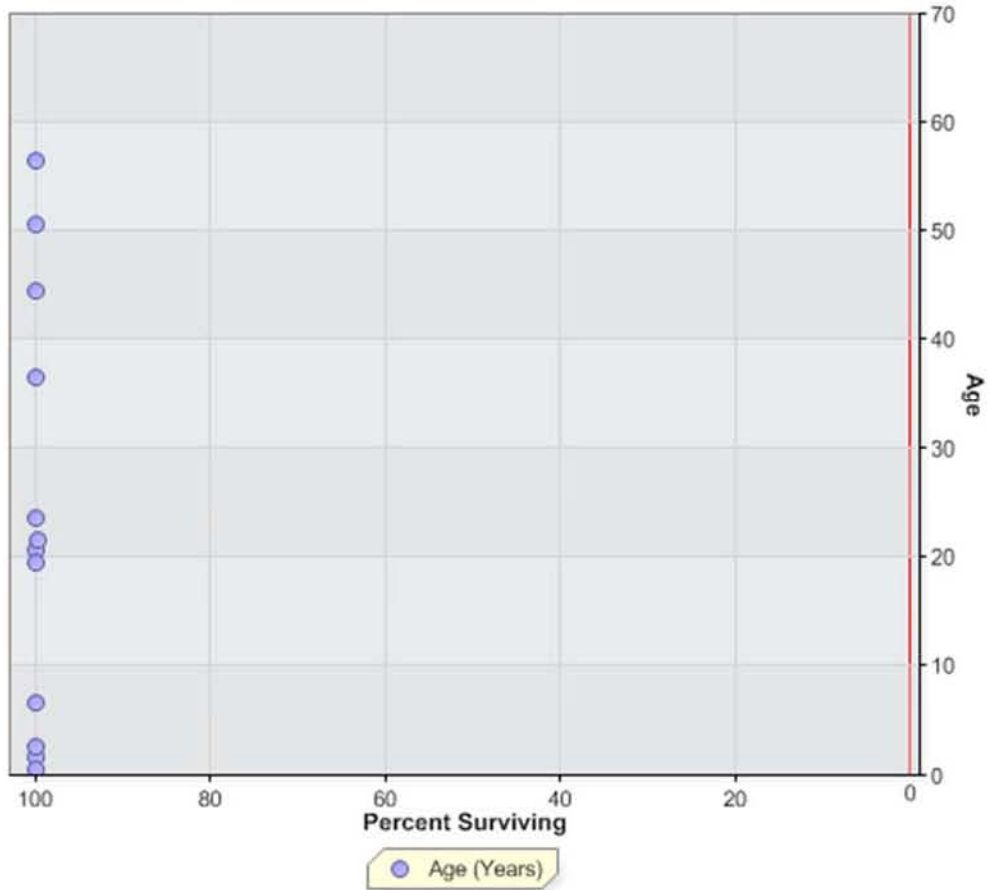
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 100.00 |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | 100.00 |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | 73.03 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 331 STRUCTURES AND IMPROVEMENTS

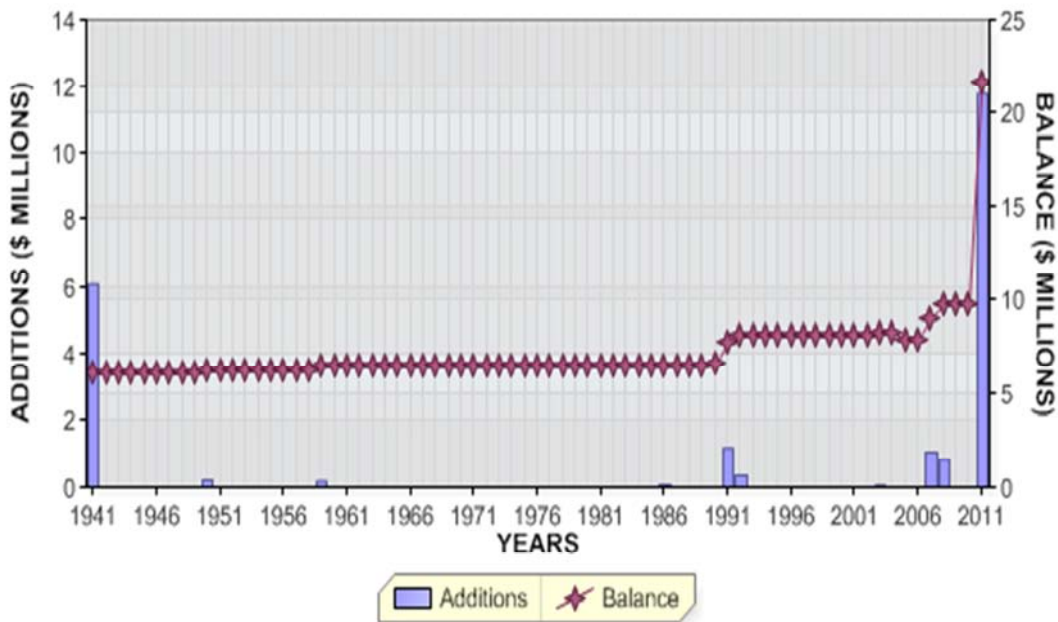
MULTIPLE ORIGINAL GROUP LIFE TABLE



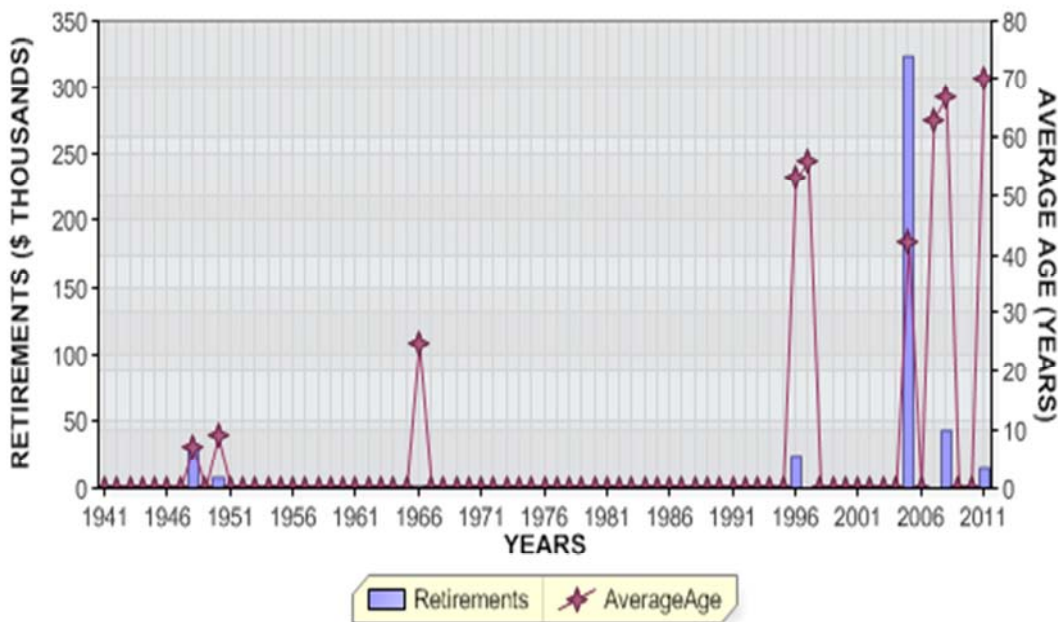
KENTUCKY UTILITIES COMPANY
 ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



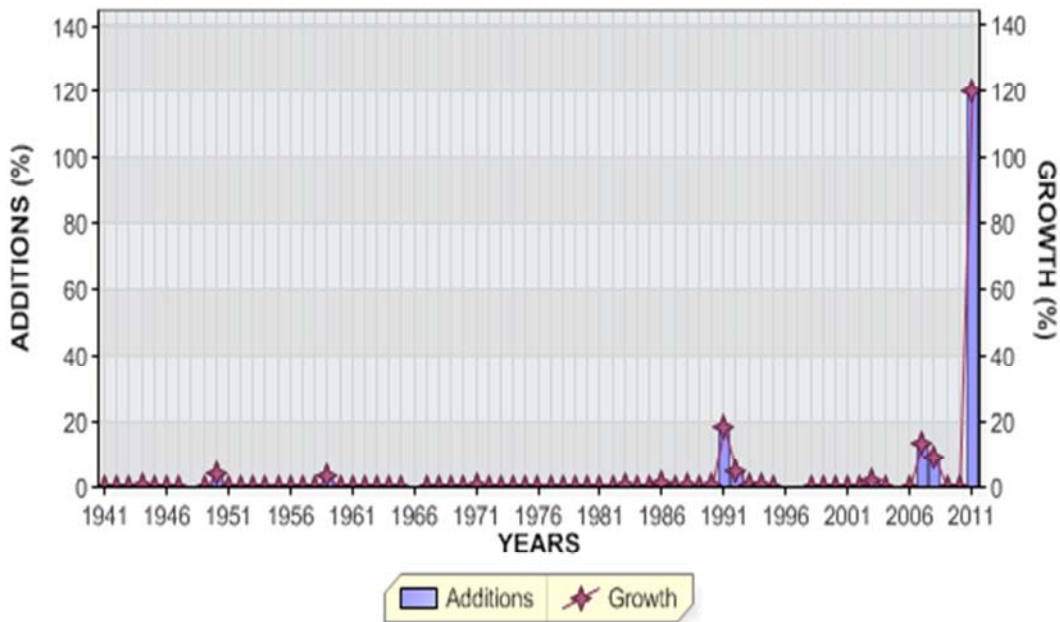
REGULAR RETIREMENTS



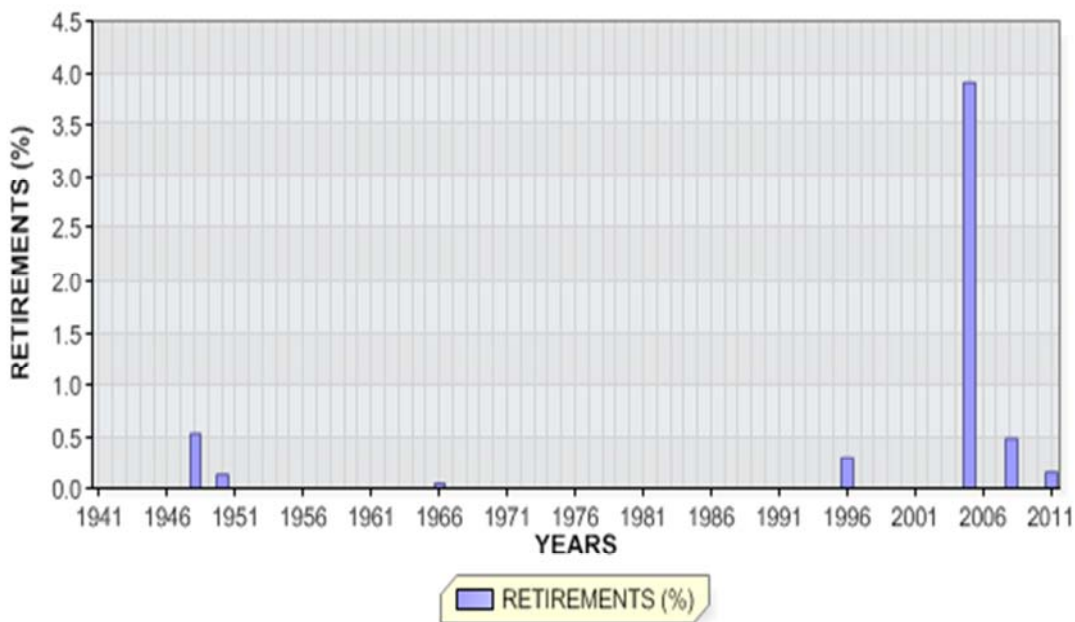
KENTUCKY UTILITIES COMPANY
ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF BEG BAL | PCT OR PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|----------------------|------------|------------------|
| 9 | 1941 | | 6,103,077.52 | | 0.0 | | |
| 8 | 1941 | | 6,103,077.52 | | | 0.5 | |
| 8 | 1942 | | 6,103,077.52 | | 100.0 | 1.5 | |
| 8 | 1943 | | 6,103,077.52 | | 100.0 | 2.5 | |
| 9 | 1944 | | 2,885.00 | | 0.0 | | |
| 8 | 1944 | | 6,105,962.52 | | 100.0 | 3.5 | |
| 8 | 1945 | | 6,105,962.52 | | 100.0 | 4.5 | |
| 8 | 1946 | | 6,105,962.52 | | 100.0 | 5.5 | |
| 8 | 1947 | | 6,105,962.52 | | 100.0 | 6.5 | |
| 0 | 1948 | | 32,914.00CR | | 0.5CR | 7.0 | |
| 8 | 1948 | | 6,073,048.52 | | 99.5 | 7.5 | |
| 8 | 1949 | | 6,073,048.52 | | 100.0 | 8.5 | |
| 0 | 1950 | | 8,000.00CR | | 0.1CR | 9.0 | |
| 9 | 1950 | | 229,388.00 | | 3.8 | | |
| 8 | 1950 | | 6,294,436.52 | | 103.6 | 9.2 | |
| 8 | 1951 | | 6,294,436.52 | | 100.0 | 10.2 | |
| 8 | 1952 | | 6,294,436.52 | | 100.0 | 11.2 | |
| 8 | 1953 | | 6,294,436.52 | | 100.0 | 12.2 | |
| 8 | 1954 | | 6,294,436.52 | | 100.0 | 13.2 | |
| 8 | 1955 | | 6,294,436.52 | | 100.0 | 14.2 | |
| 8 | 1956 | | 6,294,436.52 | | 100.0 | 15.2 | |
| 8 | 1957 | | 6,294,436.52 | | 100.0 | 16.2 | |
| 8 | 1958 | | 6,294,436.52 | | 100.0 | 17.2 | |
| 9 | 1959 | | 182,450.14 | | 2.9 | | |
| 8 | 1959 | | 6,476,886.66 | | 102.9 | 17.7 | |
| 8 | 1960 | | 6,476,886.66 | | 100.0 | 18.7 | |
| 8 | 1961 | | 6,476,886.66 | | 100.0 | 19.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1962 | | 6,476,886.66 | 100.0 | 20.7 | |
| 8 | 1963 | | 6,476,886.66 | 100.0 | 21.7 | |
| 8 | 1964 | | 6,476,886.66 | 100.0 | 22.7 | |
| 8 | 1965 | | 6,476,886.66 | 100.0 | 23.7 | |
| 0 | 1966 | | 3,210.00CR | 0.0CR | 25.0 | |
| 8 | 1966 | | 6,473,676.66 | 100.0 | 24.7 | |
| 8 | 1967 | | 6,473,676.66 | 100.0 | 25.7 | |
| 8 | 1968 | | 6,473,676.66 | 100.0 | 26.7 | |
| 8 | 1969 | | 6,473,676.66 | 100.0 | 27.7 | |
| 8 | 1970 | | 6,473,676.66 | 100.0 | 28.7 | |
| 9 | 1971 | | 3,719.85 | 0.1 | | |
| 8 | 1971 | | 6,477,396.51 | 100.1 | 29.7 | |
| 8 | 1972 | | 6,477,396.51 | 100.0 | 30.7 | |
| 8 | 1973 | | 6,477,396.51 | 100.0 | 31.7 | |
| 8 | 1974 | | 6,477,396.51 | 100.0 | 32.7 | |
| 8 | 1975 | | 6,477,396.51 | 100.0 | 33.7 | |
| 8 | 1976 | | 6,477,396.51 | 100.0 | 34.7 | |
| 8 | 1977 | | 6,477,396.51 | 100.0 | 35.7 | |
| 8 | 1978 | | 6,477,396.51 | 100.0 | 36.7 | |
| 8 | 1979 | | 6,477,396.51 | 100.0 | 37.7 | |
| 8 | 1980 | | 6,477,396.51 | 100.0 | 38.7 | |
| 8 | 1981 | | 6,477,396.51 | 100.0 | 39.7 | |
| 8 | 1982 | | 6,477,396.51 | 100.0 | 40.7 | |
| 9 | 1983 | | 17,565.21 | 0.3 | | |
| 8 | 1983 | | 6,494,961.72 | 100.3 | 41.5 | |
| 8 | 1984 | | 6,494,961.72 | 100.0 | 42.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF BEG BAL | PCT OR BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|------------------|------------|------------------|
| 8 | 1985 | | 6,494,961.72 | 100.0 | | 43.5 | |
| 9 | 1986 | | 56,935.31 | 0.9 | | | |
| 8 | 1986 | | 6,551,897.03 | 100.9 | | 44.2 | |
| 8 | 1987 | | 6,551,897.03 | 100.0 | | 45.2 | |
| 9 | 1988 | | 8,886.67 | 0.1 | | | |
| 8 | 1988 | | 6,560,783.70 | 100.1 | | 46.1 | |
| 8 | 1989 | | 6,560,783.70 | 100.0 | | 47.1 | |
| 9 | 1990 | | 7,354.12 | 0.1 | | | |
| 8 | 1990 | | 6,568,137.82 | 100.1 | | 48.0 | |
| 9 | 1991 | | 1,200,006.00 | 18.3 | | | |
| 8 | 1991 | | 7,768,143.82 | 118.3 | | 41.5 | |
| 9 | 1992 | | 370,020.00 | 4.8 | | | |
| 8 | 1992 | | 8,138,163.82 | 104.8 | | 40.6 | |
| 9 | 1993 | | 18,494.17 | 0.2 | | | |
| 8 | 1993 | | 8,156,657.99 | 100.2 | | 41.5 | |
| 9 | 1994 | | 10,861.26 | 0.1 | | | |
| 8 | 1994 | | 8,167,519.25 | 100.1 | | 42.5 | |
| 8 | 1995 | | 8,167,519.25 | 100.0 | | 43.5 | |
| 0 | 1996 | | 24,641.00CR | 0.3CR | | 53.0 | |
| 8 | 1996 | | 8,142,878.25 | 99.7 | | 44.5 | |
| 0 | 1997 | | 702.00CR | 0.0CR | | 56.0 | |
| 8 | 1997 | | 8,142,176.25 | 100.0 | | 45.5 | |
| 8 | 1998 | | 8,142,176.25 | 100.0 | | 46.5 | |
| 8 | 1999 | | 8,142,176.25 | 100.0 | | 47.5 | |
| 8 | 2000 | | 8,142,176.25 | 100.0 | | 48.5 | |
| 8 | 2001 | | 8,142,176.25 | 100.0 | | 49.5 | |
| 8 | 2002 | | 8,142,176.25 | 100.0 | | 50.5 | |
| 9 | 2003 | | 136,421.67 | 1.7 | | | |
| 8 | 2003 | | 8,278,597.92 | 101.7 | | 50.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2004 | | 8,278,597.92 | 100.0 | 51.6 | |
| 0 | 2005 | | 324,145.88CR | 3.9CR | 42.2 | |
| 8 | 2005 | | 7,954,452.04 | 96.1 | 53.0 | |
| 8 | 2006 | | 7,954,452.04 | 100.0 | 54.0 | |
| 0 | 2007 | | 2,023.00CR | 0.0CR | 63.0 | |
| 9 | 2007 | | 1,072,820.18 | 13.5 | | |
| 8 | 2007 | | 9,025,249.22 | 113.5 | 48.5 | |
| 0 | 2008 | | 44,161.50CR | 0.5CR | 67.0 | |
| 9 | 2008 | | 842,093.55 | 9.3 | | |
| 8 | 2008 | | 9,823,181.27 | 108.8 | 45.3 | |
| 8 | 2009 | | 9,823,181.27 | 100.0 | 46.3 | |
| 8 | 2010 | | 9,823,181.27 | 100.0 | 47.3 | |
| 0 | 2011 | | 15,190.72CR | 0.2CR | 70.0 | |
| 9 | 2011 | | 11,795,979.11 | 120.1 | | |
| 8 | 2011 | 1941 | 5,917,973.92 | 100.0 | | |
| 8 | 2011 | 1944 | 862.00 | 72.6 | | |
| 8 | 2011 | 1950 | 229,388.00 | 72.6 | | |
| 8 | 2011 | 1971 | 3,719.85 | 71.5 | | |
| 8 | 2011 | 1990 | 7,354.12 | 71.5 | | |
| 8 | 2011 | 1991 | 1,200,006.00 | 71.5 | | |
| 8 | 2011 | 1992 | 370,020.00 | 65.9 | | |
| 8 | 2011 | 1993 | 16,470.00 | 64.2 | | |
| 8 | 2011 | 1994 | 10,861.26 | 64.1 | | |
| 8 | 2011 | 2003 | 136,421.67 | 64.1 | | |
| 8 | 2011 | 2007 | 1,072,820.18 | 63.5 | | |
| 8 | 2011 | 2008 | 842,093.55 | 58.5 | | |
| 8 | 2011 | 2011 | 11,795,979.11 | 54.6 | | |
| 8 | 2011 | | 21,603,969.66 | 219.9 | 22.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 33200 | 00 | 00 | 9 | 1940 | |
| 33200 | 00 | 00 | 0 | 1941-2011 | 454,988.10- |
| 33200 | 00 | 00 | 1 | 1941-2011 | |
| 33200 | 00 | 00 | 2 | 1941-2011 | |
| 33200 | 00 | 00 | 3 | 1941-2011 | |
| 33200 | 00 | 00 | 4 | 1941-2011 | |
| 33200 | 00 | 00 | 5 | 1941-2011 | |
| 33200 | 00 | 00 | 7 | 1941-2011 | |
| 33200 | 00 | 00 | 9 | 1941-2011 | 22,058,957.76 |
| 33200 | 00 | 00 | 8 | 2011 | 21,603,969.66 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- T O T A L I N P U T D A T A ----- AGED | UNAGED | TOTAL |
|--------------|---|--------|---------------|
| 0 | 454,988.10- | | 454,988.10- |
| 9 | 22,058,957.76 | | 22,058,957.76 |
| TOTAL DATA | 21,603,969.66 | | 21,603,969.66 |
| 8 | 21,603,969.66 | | 21,603,969.66 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | |
| 1996 | 15.5 | |
| 1995 | 16.5 | |
| 1994 | 17.5 | 100.00 |
| 1993 | 18.5 | 89.06 |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | 100.00 |
| 1990 | 21.5 | 100.00 |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | 100.00 |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

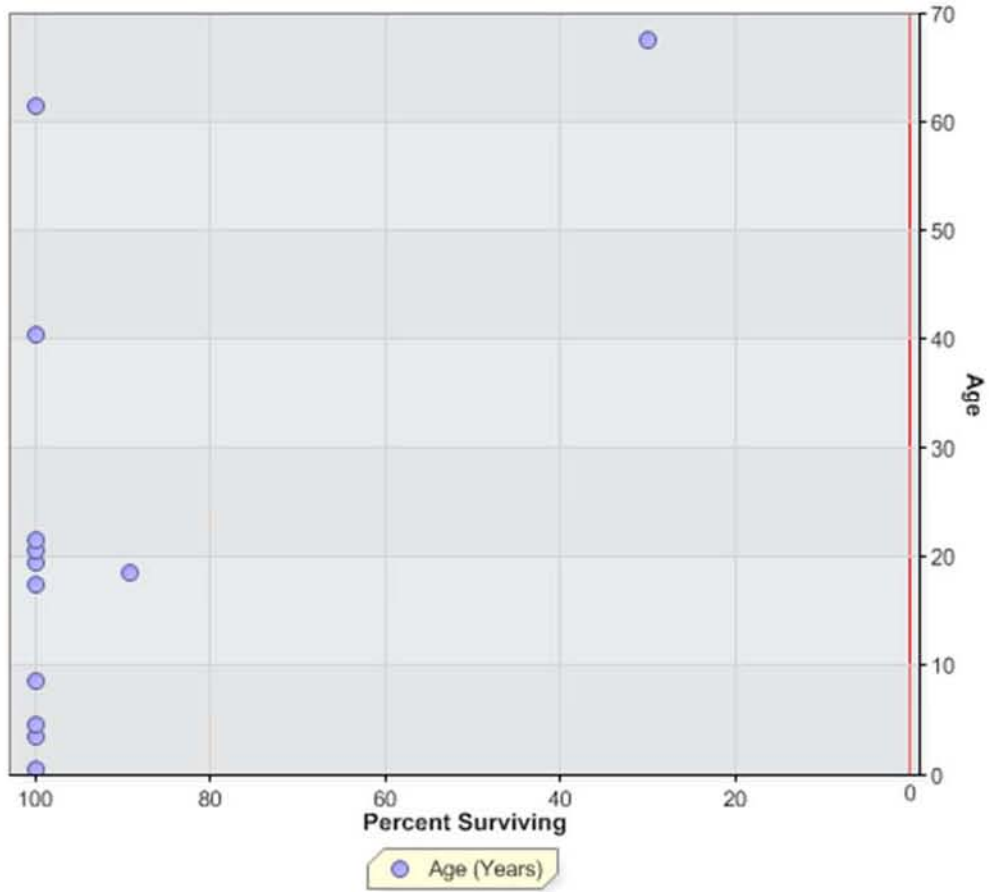
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | 100.00 |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | 29.88 |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | 96.97 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 332 RESERVOIRS, DAMS AND WATERWAY

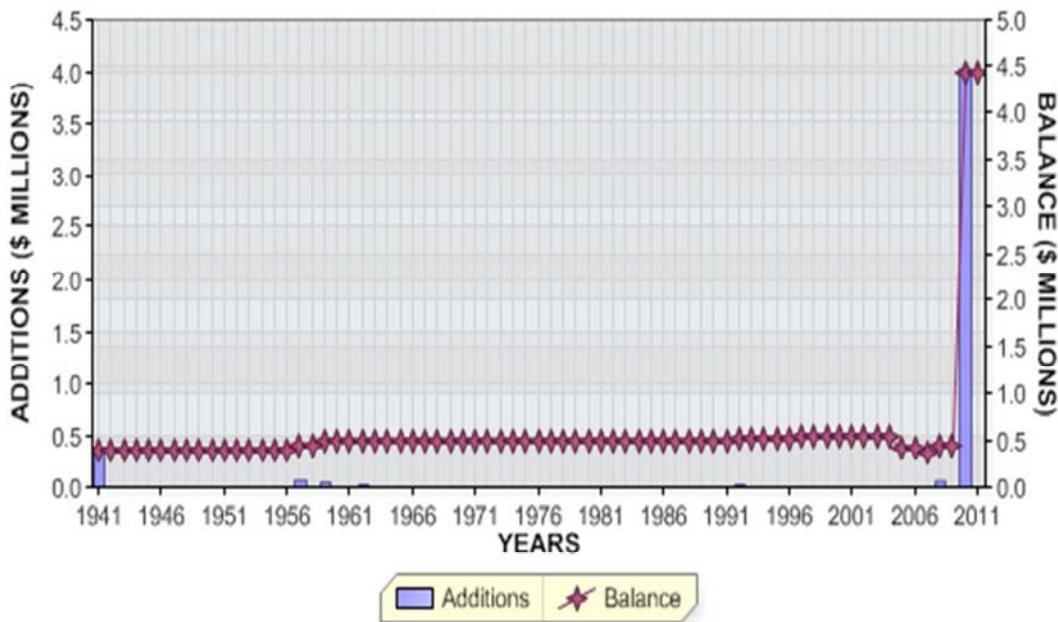
MULTIPLE ORIGINAL GROUP LIFE TABLE



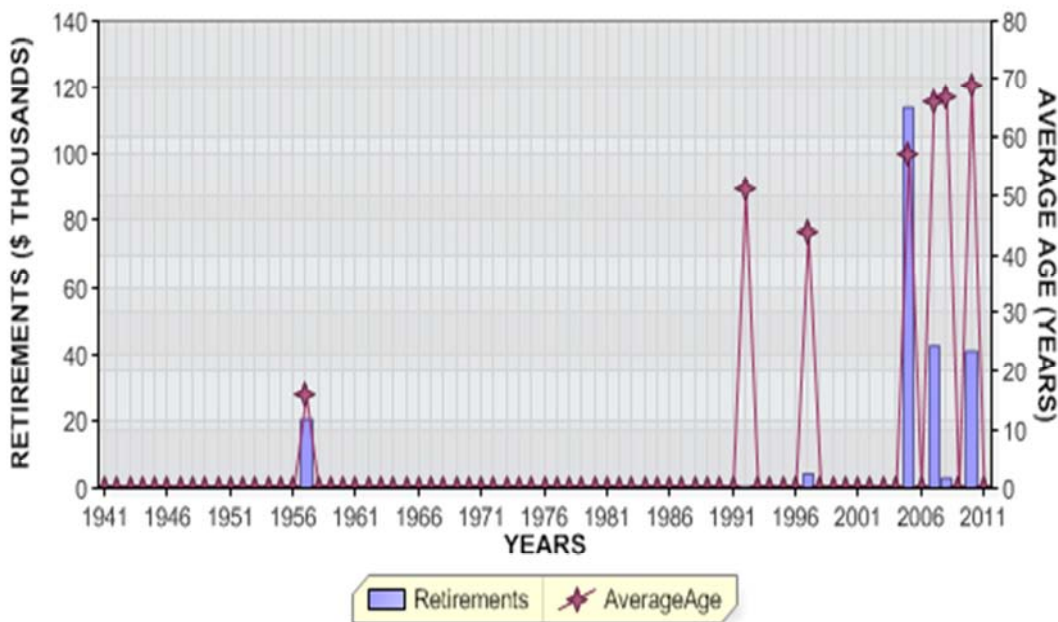
KENTUCKY UTILITIES COMPANY
 ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



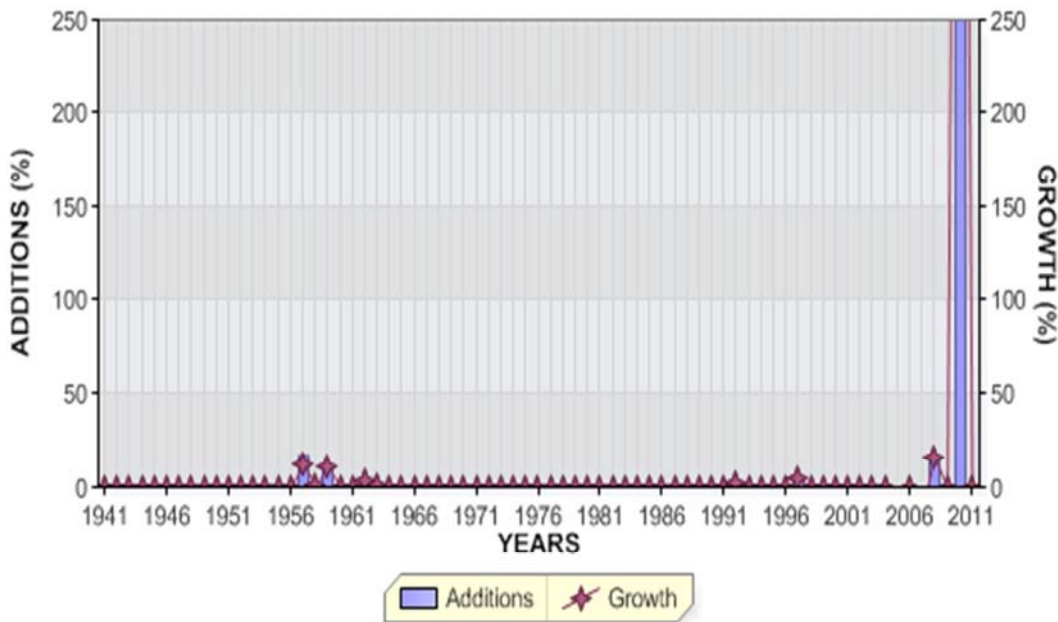
REGULAR RETIREMENTS



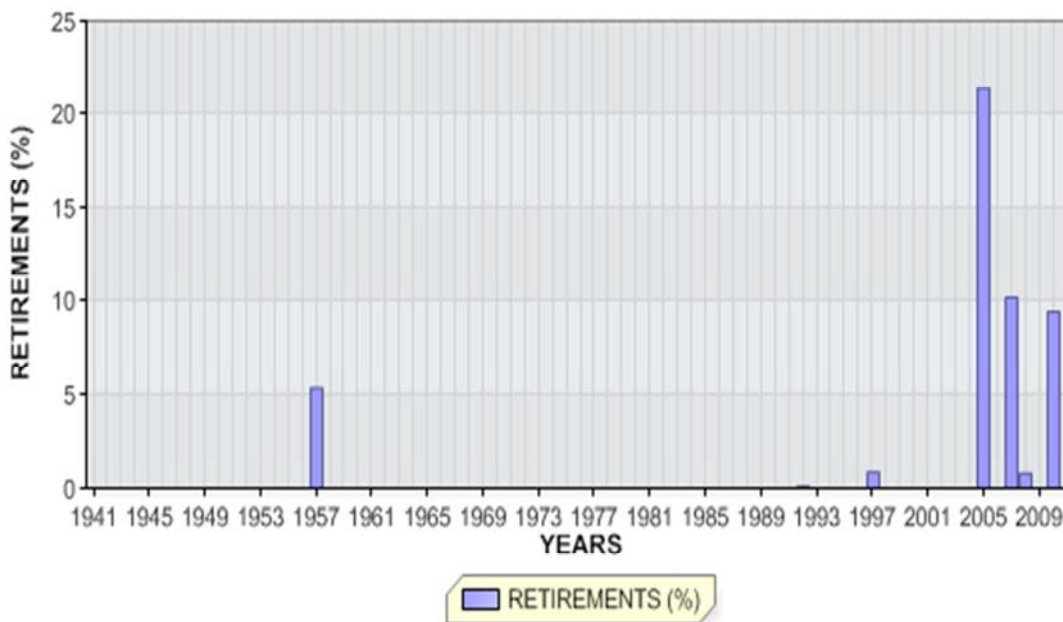
KENTUCKY UTILITIES COMPANY
 ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1941 | | 389,764.51 | 0.0 | | |
| 8 | 1941 | | 389,764.51 | | 0.5 | |
| 8 | 1942 | | 389,764.51 | 100.0 | 1.5 | |
| 8 | 1943 | | 389,764.51 | 100.0 | 2.5 | |
| 8 | 1944 | | 389,764.51 | 100.0 | 3.5 | |
| 8 | 1945 | | 389,764.51 | 100.0 | 4.5 | |
| 8 | 1946 | | 389,764.51 | 100.0 | 5.5 | |
| 8 | 1947 | | 389,764.51 | 100.0 | 6.5 | |
| 8 | 1948 | | 389,764.51 | 100.0 | 7.5 | |
| 8 | 1949 | | 389,764.51 | 100.0 | 8.5 | |
| 8 | 1950 | | 389,764.51 | 100.0 | 9.5 | |
| 8 | 1951 | | 389,764.51 | 100.0 | 10.5 | |
| 8 | 1952 | | 389,764.51 | 100.0 | 11.5 | |
| 8 | 1953 | | 389,764.51 | 100.0 | 12.5 | |
| 8 | 1954 | | 389,764.51 | 100.0 | 13.5 | |
| 8 | 1955 | | 389,764.51 | 100.0 | 14.5 | |
| 8 | 1956 | | 389,764.51 | 100.0 | 15.5 | |
| 0 | 1957 | | 21,000.00CR | 5.4CR | 16.0 | |
| 9 | 1957 | | 67,525.73 | 17.3 | | |
| 8 | 1957 | | 436,290.24 | 111.9 | 14.0 | |
| 9 | 1958 | | 4,342.00 | 1.0 | | |
| 8 | 1958 | | 440,632.24 | 101.0 | 14.9 | |
| 9 | 1959 | | 47,414.98 | 10.8 | | |
| 8 | 1959 | | 488,047.22 | 110.8 | 14.4 | |
| 8 | 1960 | | 488,047.22 | 100.0 | 15.4 | |
| 8 | 1961 | | 488,047.22 | 100.0 | 16.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1962 | | 12,808.80 | 2.6 | | |
| 8 | 1962 | | 500,856.02 | 102.6 | 17.0 | |
| 9 | 1963 | | 31.46 | 0.0 | | |
| 8 | 1963 | | 500,887.48 | 100.0 | 18.0 | |
| 8 | 1964 | | 500,887.48 | 100.0 | 19.0 | |
| 8 | 1965 | | 500,887.48 | 100.0 | 20.0 | |
| 8 | 1966 | | 500,887.48 | 100.0 | 21.0 | |
| 8 | 1967 | | 500,887.48 | 100.0 | 22.0 | |
| 8 | 1968 | | 500,887.48 | 100.0 | 23.0 | |
| 8 | 1969 | | 500,887.48 | 100.0 | 24.0 | |
| 8 | 1970 | | 500,887.48 | 100.0 | 25.0 | |
| 8 | 1971 | | 500,887.48 | 100.0 | 26.0 | |
| 8 | 1972 | | 500,887.48 | 100.0 | 27.0 | |
| 8 | 1973 | | 500,887.48 | 100.0 | 28.0 | |
| 8 | 1974 | | 500,887.48 | 100.0 | 29.0 | |
| 8 | 1975 | | 500,887.48 | 100.0 | 30.0 | |
| 8 | 1976 | | 500,887.48 | 100.0 | 31.0 | |
| 8 | 1977 | | 500,887.48 | 100.0 | 32.0 | |
| 8 | 1978 | | 500,887.48 | 100.0 | 33.0 | |
| 8 | 1979 | | 500,887.48 | 100.0 | 34.0 | |
| 8 | 1980 | | 500,887.48 | 100.0 | 35.0 | |
| 8 | 1981 | | 500,887.48 | 100.0 | 36.0 | |
| 8 | 1982 | | 500,887.48 | 100.0 | 37.0 | |
| 8 | 1983 | | 500,887.48 | 100.0 | 38.0 | |
| 8 | 1984 | | 500,887.48 | 100.0 | 39.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1985 | | 500,887.48 | 100.0 | 40.0 | |
| 8 | 1986 | | 500,887.48 | 100.0 | 41.0 | |
| 8 | 1987 | | 500,887.48 | 100.0 | 42.0 | |
| 8 | 1988 | | 500,887.48 | 100.0 | 43.0 | |
| 8 | 1989 | | 500,887.48 | 100.0 | 44.0 | |
| 8 | 1990 | | 500,887.48 | 100.0 | 45.0 | |
| 8 | 1991 | | 500,887.48 | 100.0 | 46.0 | |
| 0 | 1992 | | 1,109.00CR | 0.2CR | 51.0 | |
| 9 | 1992 | | 12,412.14 | 2.5 | | |
| 8 | 1992 | | 512,190.62 | 102.3 | 45.8 | |
| 8 | 1993 | | 512,190.62 | 100.0 | 46.8 | |
| 8 | 1994 | | 512,190.62 | 100.0 | 47.8 | |
| 8 | 1995 | | 512,190.62 | 100.0 | 48.8 | |
| 8 | 1996 | | 512,190.62 | 100.0 | 49.8 | |
| 0 | 1997 | | 4,383.00CR | 0.9CR | 43.8 | |
| 9 | 1997 | | 24,821.62 | 4.8 | | |
| 8 | 1997 | | 532,629.24 | 104.0 | 48.5 | |
| 8 | 1998 | | 532,629.24 | 100.0 | 49.5 | |
| 8 | 1999 | | 532,629.24 | 100.0 | 50.5 | |
| 8 | 2000 | | 532,629.24 | 100.0 | 51.5 | |
| 8 | 2001 | | 532,629.24 | 100.0 | 52.5 | |
| 8 | 2002 | | 532,629.24 | 100.0 | 53.5 | |
| 8 | 2003 | | 532,629.24 | 100.0 | 54.5 | |
| 8 | 2004 | | 532,629.24 | 100.0 | 55.5 | |
| 0 | 2005 | | 114,085.49CR | 21.4CR | 57.0 | |
| 9 | 2005 | | 1,992.81 | 0.4 | | |
| 8 | 2005 | | 420,536.56 | 79.0 | 56.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2006 | | 420,536.56 | 100.0 | 57.0 | |
| 0 | 2007 | | 43,039.32CR | 10.2CR | 66.0 | |
| 8 | 2007 | | 377,497.24 | 89.8 | 57.0 | |
| 0 | 2008 | | 3,022.00CR | 0.8CR | 67.0 | |
| 9 | 2008 | | 62,158.95 | 16.5 | | |
| 8 | 2008 | | 436,634.19 | 115.7 | 49.8 | |
| 8 | 2009 | | 436,634.19 | 100.0 | 50.8 | |
| 0 | 2010 | | 41,412.90CR | 9.5CR | 69.0 | |
| 9 | 2010 | | 4,035,403.02 | 924.2 | | |
| 8 | 2010 | | 4,430,624.31 | 1014.7 | 4.9 | |
| 8 | 2011 | 1941 | 209,127.78 | 100.0 | | |
| 8 | 2011 | 1957 | 67,525.73 | 95.3 | | |
| 8 | 2011 | 1958 | 4,342.00 | 93.8 | | |
| 8 | 2011 | 1962 | 12,808.80 | 93.7 | | |
| 8 | 2011 | 1963 | 31.46 | 93.4 | | |
| 8 | 2011 | 1992 | 12,412.14 | 93.4 | | |
| 8 | 2011 | 1997 | 24,821.62 | 93.1 | | |
| 8 | 2011 | 2005 | 1,992.81 | 92.5 | | |
| 8 | 2011 | 2008 | 62,158.95 | 92.5 | | |
| 8 | 2011 | 2010 | 4,035,403.02 | 91.1 | | |
| 8 | 2011 | | 4,430,624.31 | 100.0 | 5.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 33300 | 00 | 00 | 9 | 1940 | |
| 33300 | 00 | 00 | 0 | 1941-2011 | 228,051.71- |
| 33300 | 00 | 00 | 1 | 1941-2011 | |
| 33300 | 00 | 00 | 2 | 1941-2011 | |
| 33300 | 00 | 00 | 3 | 1941-2011 | |
| 33300 | 00 | 00 | 4 | 1941-2011 | |
| 33300 | 00 | 00 | 5 | 1941-2011 | |
| 33300 | 00 | 00 | 7 | 1941-2011 | |
| 33300 | 00 | 00 | 9 | 1941-2011 | 4,658,676.02 |
| 33300 | 00 | 00 | 8 | 2011 | 4,430,624.31 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 228,051.71- | | 228,051.71- |
| 9 | 4,658,676.02 | | 4,658,676.02 |
| TOTAL DATA | 4,430,624.31 | | 4,430,624.31 |
| 8 | 4,430,624.31 | | 4,430,624.31 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | |
| 1995 | 16.5 | |
| 1994 | 17.5 | |
| 1993 | 18.5 | |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | 100.00 |
| 1962 | 49.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

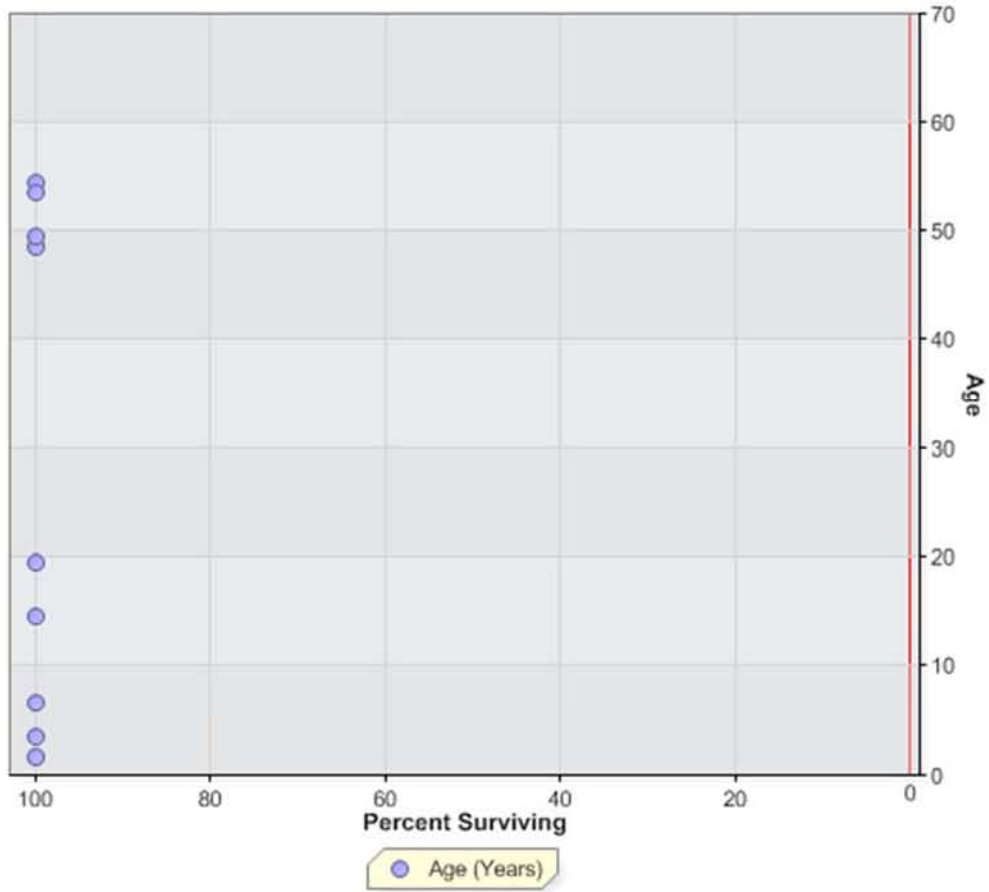
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | 100.00 |
| 1957 | 54.5 | 100.00 |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | 53.65 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 333 WATER WHEELS, TURBINES AND GENERATORS

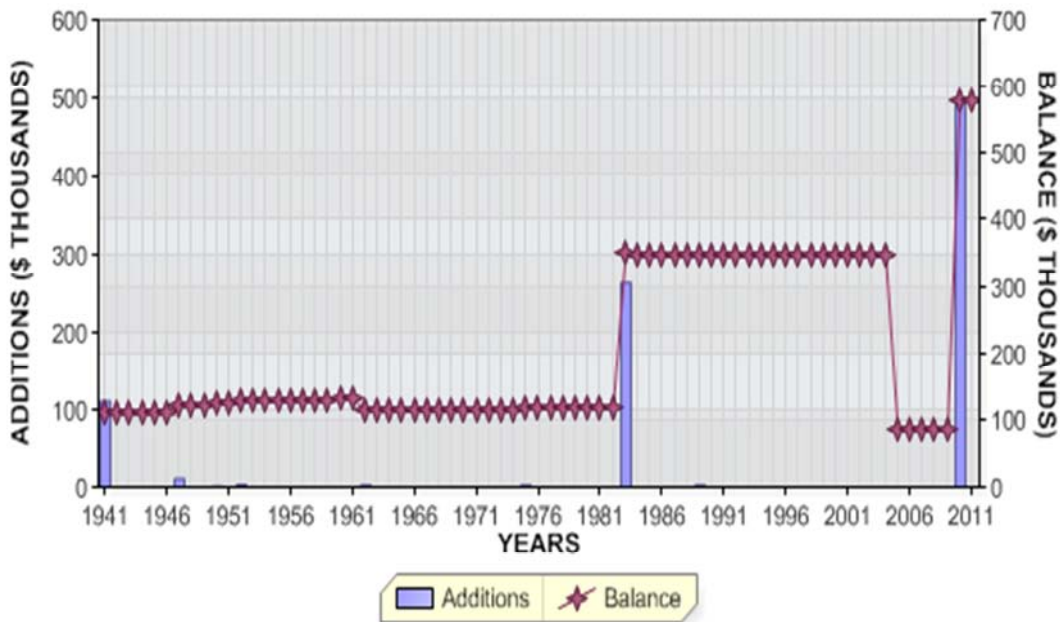
MULTIPLE ORIGINAL GROUP LIFE TABLE



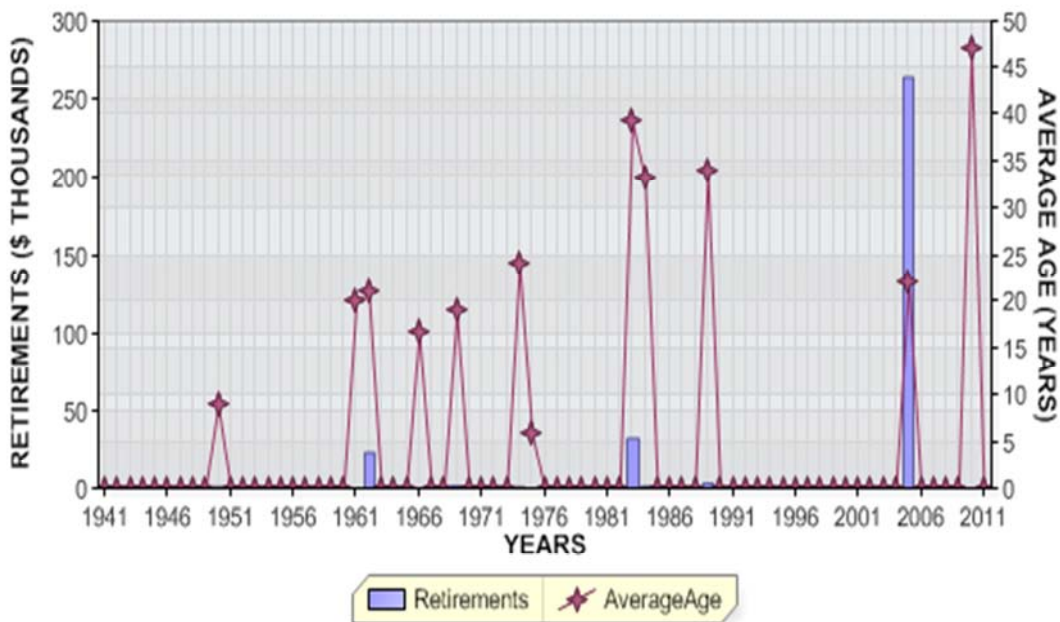
KENTUCKY UTILITIES COMPANY
 ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



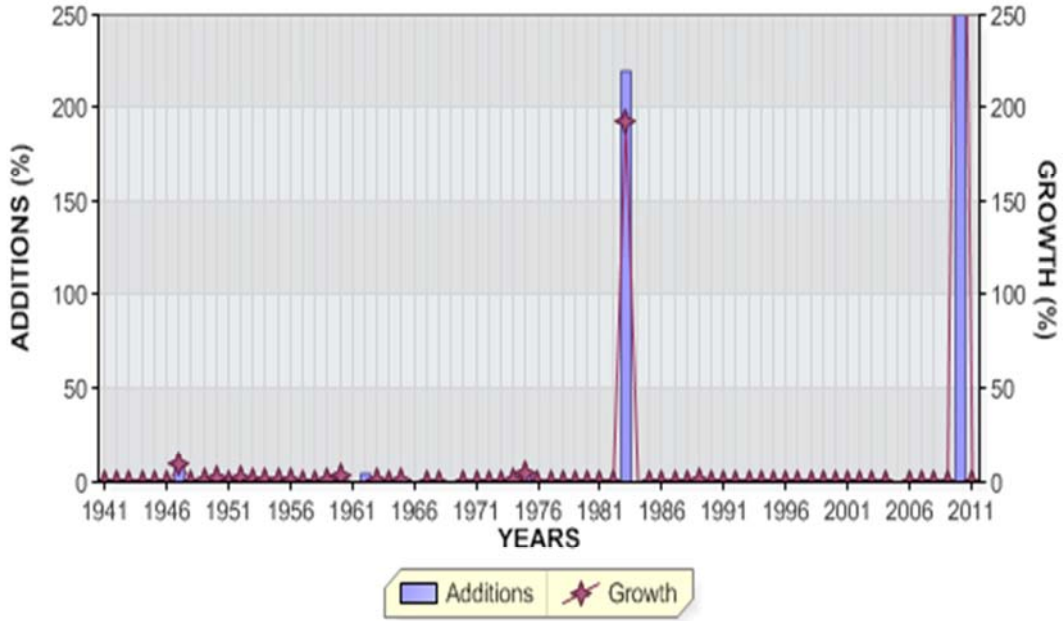
REGULAR RETIREMENTS



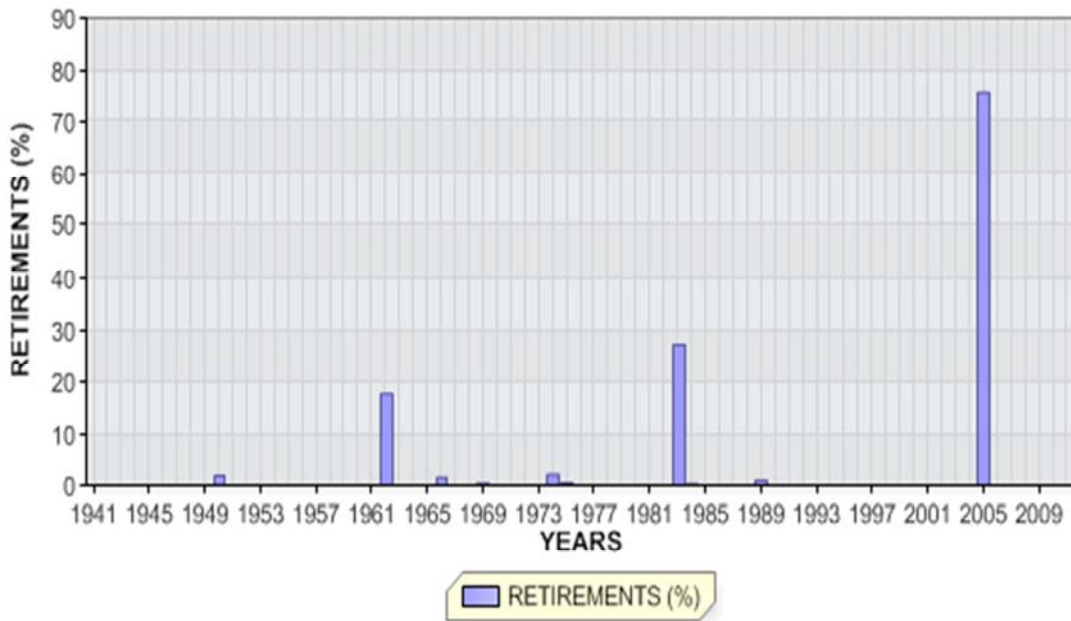
KENTUCKY UTILITIES COMPANY
 ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1941 | | 111,051.00 | 0.0 | | |
| 8 | 1941 | | 111,051.00 | | 0.5 | |
| 8 | 1942 | | 111,051.00 | 100.0 | 1.5 | |
| 8 | 1943 | | 111,051.00 | 100.0 | 2.5 | |
| 8 | 1944 | | 111,051.00 | 100.0 | 3.5 | |
| 8 | 1945 | | 111,051.00 | 100.0 | 4.5 | |
| 8 | 1946 | | 111,051.00 | 100.0 | 5.5 | |
| 9 | 1947 | | 10,865.00 | 9.8 | | |
| 8 | 1947 | | 121,916.00 | 109.8 | 6.0 | |
| 8 | 1948 | | 121,916.00 | 100.0 | 7.0 | |
| 9 | 1949 | | 979.00 | 0.8 | | |
| 8 | 1949 | | 122,895.00 | 100.8 | 7.9 | |
| 0 | 1950 | | 2,360.00CR | 1.9CR | 9.0 | |
| 9 | 1950 | | 4,390.49 | 3.6 | | |
| 8 | 1950 | | 124,925.49 | 101.7 | 8.6 | |
| 8 | 1951 | | 124,925.49 | 100.0 | 9.6 | |
| 9 | 1952 | | 2,698.57 | 2.2 | | |
| 8 | 1952 | | 127,624.06 | 102.2 | 10.4 | |
| 9 | 1953 | | 772.14 | 0.6 | | |
| 8 | 1953 | | 128,396.20 | 100.6 | 11.3 | |
| 9 | 1954 | | 300.00 | 0.2 | | |
| 8 | 1954 | | 128,696.20 | 100.2 | 12.3 | |
| 9 | 1955 | | 170.00 | 0.1 | | |
| 8 | 1955 | | 128,866.20 | 100.1 | 13.3 | |
| 9 | 1956 | | 189.00 | 0.1 | | |
| 8 | 1956 | | 129,055.20 | 100.1 | 14.3 | |
| 8 | 1957 | | 129,055.20 | 100.0 | 15.3 | |
| 8 | 1958 | | 129,055.20 | 100.0 | 16.3 | |
| 9 | 1959 | | 869.93 | 0.7 | | |
| 8 | 1959 | | 129,925.13 | 100.7 | 17.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1960 | | 3,338.80 | 2.6 | | |
| 8 | 1960 | | 133,263.93 | 102.6 | 17.7 | |
| 0 | 1961 | | 239.00CR | 0.2CR | 20.0 | |
| 9 | 1961 | | 56.97 | 0.0 | | |
| 8 | 1961 | | 133,081.90 | 99.9 | 18.7 | |
| 0 | 1962 | | 23,560.00CR | 17.7CR | 21.0 | |
| 9 | 1962 | | 5,957.00 | 4.5 | | |
| 8 | 1962 | | 115,478.90 | 86.8 | 18.3 | |
| 9 | 1963 | | 171.41 | 0.1 | | |
| 8 | 1963 | | 115,650.31 | 100.1 | 19.3 | |
| 8 | 1964 | | 115,650.31 | 100.0 | 20.3 | |
| 9 | 1965 | | 13.00 | 0.0 | | |
| 8 | 1965 | | 115,663.31 | 100.0 | 21.3 | |
| 0 | 1966 | | 1,837.00CR | 1.6CR | 16.8 | |
| 8 | 1966 | | 113,826.31 | 98.4 | 22.4 | |
| 8 | 1967 | | 113,826.31 | 100.0 | 23.4 | |
| 8 | 1968 | | 113,826.31 | 100.0 | 24.4 | |
| 0 | 1969 | | 1,012.00CR | 0.9CR | 19.0 | |
| 9 | 1969 | | 468.00 | 0.4 | | |
| 8 | 1969 | | 113,282.31 | 99.5 | 25.3 | |
| 8 | 1970 | | 113,282.31 | 100.0 | 26.3 | |
| 8 | 1971 | | 113,282.31 | 100.0 | 27.3 | |
| 8 | 1972 | | 113,282.31 | 100.0 | 28.3 | |
| 8 | 1973 | | 113,282.31 | 100.0 | 29.3 | |
| 0 | 1974 | | 2,353.00CR | 2.1CR | 24.0 | |
| 9 | 1974 | | 3,361.98 | 3.0 | | |
| 8 | 1974 | | 114,291.29 | 100.9 | 29.6 | |
| 0 | 1975 | | 468.00CR | 0.4CR | 6.0 | |
| 9 | 1975 | | 5,734.59 | 5.0 | | |
| 8 | 1975 | | 119,557.88 | 104.6 | 29.2 | |
| 8 | 1976 | | 119,557.88 | 100.0 | 30.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1977 | | 119,557.88 | 100.0 | 31.2 | |
| 8 | 1978 | | 119,557.88 | 100.0 | 32.2 | |
| 8 | 1979 | | 119,557.88 | 100.0 | 33.2 | |
| 8 | 1980 | | 119,557.88 | 100.0 | 34.2 | |
| 8 | 1981 | | 119,557.88 | 100.0 | 35.2 | |
| 8 | 1982 | | 119,557.88 | 100.0 | 36.2 | |
| 0 | 1983 | | 32,713.00CR | 27.4CR | 39.2 | |
| 9 | 1983 | | 263,524.85 | 220.4 | | |
| 8 | 1983 | | 350,369.73 | 293.1 | 9.4 | |
| 0 | 1984 | | 2,779.00CR | 0.8CR | 33.2 | |
| 8 | 1984 | | 347,590.73 | 99.2 | 10.2 | |
| 8 | 1985 | | 347,590.73 | 100.0 | 11.2 | |
| 8 | 1986 | | 347,590.73 | 100.0 | 12.2 | |
| 8 | 1987 | | 347,590.73 | 100.0 | 13.2 | |
| 8 | 1988 | | 347,590.73 | 100.0 | 14.2 | |
| 0 | 1989 | | 3,316.00CR | 1.0CR | 33.9 | |
| 9 | 1989 | | 5,594.32 | 1.6 | | |
| 8 | 1989 | | 349,869.05 | 100.7 | 14.8 | |
| 8 | 1990 | | 349,869.05 | 100.0 | 15.8 | |
| 8 | 1991 | | 349,869.05 | 100.0 | 16.8 | |
| 8 | 1992 | | 349,869.05 | 100.0 | 17.8 | |
| 8 | 1993 | | 349,869.05 | 100.0 | 18.8 | |
| 8 | 1994 | | 349,869.05 | 100.0 | 19.8 | |
| 8 | 1995 | | 349,869.05 | 100.0 | 20.8 | |
| 8 | 1996 | | 349,869.05 | 100.0 | 21.8 | |
| 8 | 1997 | | 349,869.05 | 100.0 | 22.8 | |
| 8 | 1998 | | 349,869.05 | 100.0 | 23.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF BEG BAL | PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|------------|------------|------------------|
| 8 | 1999 | | 349,869.05 | 100.0 | | 24.8 | |
| 8 | 2000 | | 349,869.05 | 100.0 | | 25.8 | |
| 8 | 2001 | | 349,869.05 | 100.0 | | 26.8 | |
| 8 | 2002 | | 349,869.05 | 100.0 | | 27.8 | |
| 8 | 2003 | | 349,869.05 | 100.0 | | 28.8 | |
| 8 | 2004 | | 349,869.05 | 100.0 | | 29.8 | |
| 0 | 2005 | | 264,485.91CR | 75.6CR | | 22.1 | |
| 8 | 2005 | | 85,383.14 | 24.4 | | 56.1 | |
| 8 | 2006 | | 85,383.14 | 100.0 | | 57.1 | |
| 8 | 2007 | | 85,383.14 | 100.0 | | 58.1 | |
| 8 | 2008 | | 85,383.14 | 100.0 | | 59.1 | |
| 8 | 2009 | | 85,383.14 | 100.0 | | 60.1 | |
| 0 | 2010 | | 14.89CR | 0.0CR | | 47.0 | |
| 9 | 2010 | | 492,965.03 | 577.4 | | | |
| 8 | 2010 | | 578,333.28 | 677.3 | | 9.5 | |
| 8 | 2011 | 1941 | 54,187.00 | 100.0 | | | |
| 8 | 2011 | 1947 | 10,865.00 | 90.6 | | | |
| 8 | 2011 | 1949 | 290.00 | 88.8 | | | |
| 8 | 2011 | 1950 | 411.49 | 88.7 | | | |
| 8 | 2011 | 1952 | 206.57 | 88.6 | | | |
| 8 | 2011 | 1953 | 772.14 | 88.6 | | | |
| 8 | 2011 | 1960 | 1,738.80 | 88.5 | | | |
| 8 | 2011 | 1961 | 56.97 | 88.2 | | | |
| 8 | 2011 | 1962 | 3,724.00 | 88.2 | | | |
| 8 | 2011 | 1963 | 156.52 | 87.5 | | | |
| 8 | 2011 | 1974 | 3,361.98 | 87.5 | | | |
| 8 | 2011 | 1975 | 4,094.59 | 86.9 | | | |
| 8 | 2011 | 1989 | 5,503.19 | 86.2 | | | |
| 8 | 2011 | 2010 | 492,965.03 | 85.2 | | | |
| 8 | 2011 | | 578,333.28 | 100.0 | | 10.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 33400 | 00 | 00 | 9 | 1940 | |
| 33400 | 00 | 00 | 0 | 1941-2011 | 335,137.80- |
| 33400 | 00 | 00 | 1 | 1941-2011 | |
| 33400 | 00 | 00 | 2 | 1941-2011 | |
| 33400 | 00 | 00 | 3 | 1941-2011 | |
| 33400 | 00 | 00 | 4 | 1941-2011 | |
| 33400 | 00 | 00 | 5 | 1941-2011 | |
| 33400 | 00 | 00 | 7 | 1941-2011 | |
| 33400 | 00 | 00 | 9 | 1941-2011 | 913,471.08 |
| 33400 | 00 | 00 | 8 | 2011 | 578,333.28 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- T O T A L I N P U T D A T A ----- | |
|--------------|---|-------------|
| | AGED | UNAGED |
| 0 | 335,137.80- | |
| 9 | 913,471.08 | |
| TOTAL DATA | 578,333.28 | |
| 8 | 578,333.28 | |
| | | TOTAL |
| | | 335,137.80- |
| | | 913,471.08 |
| | | 578,333.28 |
| | | 578,333.28 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | |
| 1996 | 15.5 | |
| 1995 | 16.5 | |
| 1994 | 17.5 | |
| 1993 | 18.5 | |
| 1992 | 19.5 | |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | 98.37 |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | 71.40 |
| 1974 | 37.5 | 100.00 |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | 91.31 |
| 1962 | 49.5 | 62.51 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

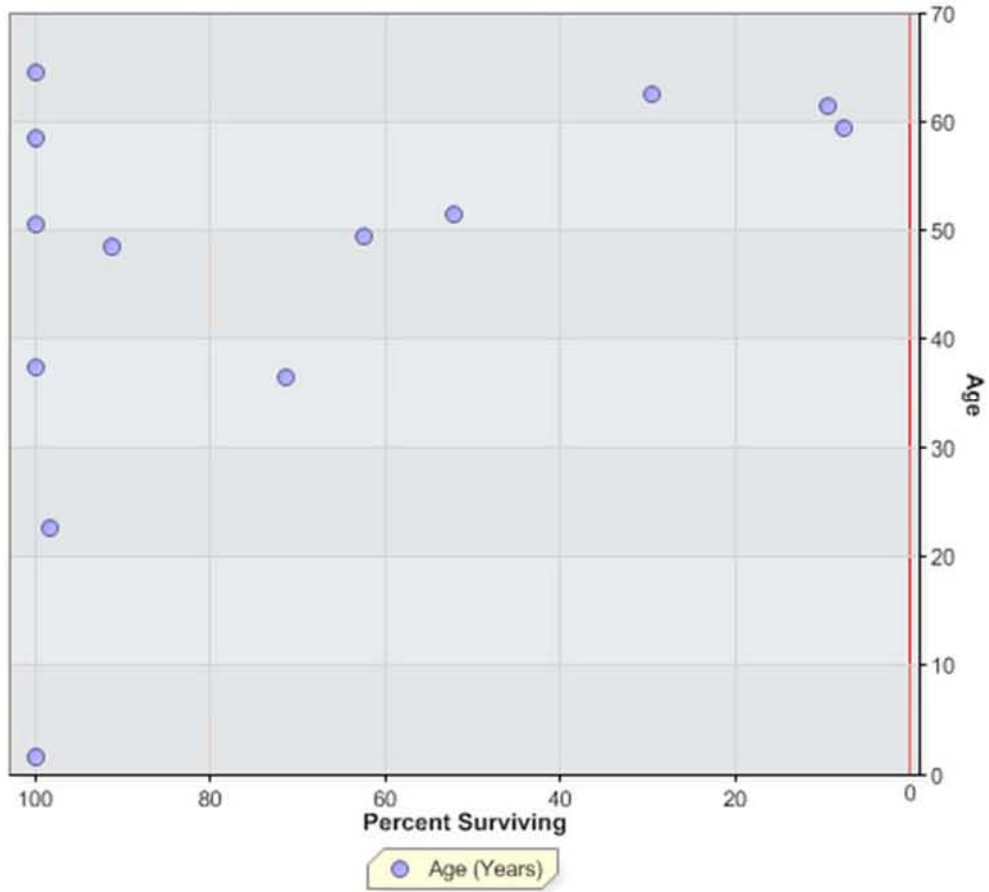
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 100.00 |
| 1960 | 51.5 | 52.08 |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | 100.00 |
| 1952 | 59.5 | 7.65 |
| 1951 | 60.5 | |
| 1950 | 61.5 | 9.37 |
| 1949 | 62.5 | 29.62 |
| 1948 | 63.5 | |
| 1947 | 64.5 | 100.00 |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | 48.79 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 334 ACCESSORY ELECTRIC EQUIPMENT

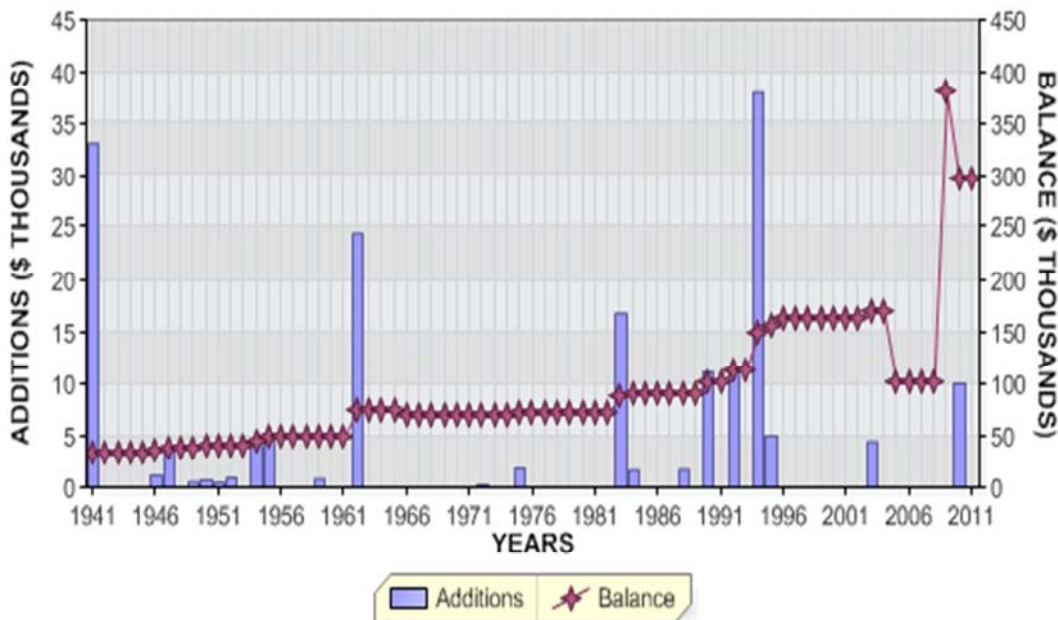
MULTIPLE ORIGINAL GROUP LIFE TABLE



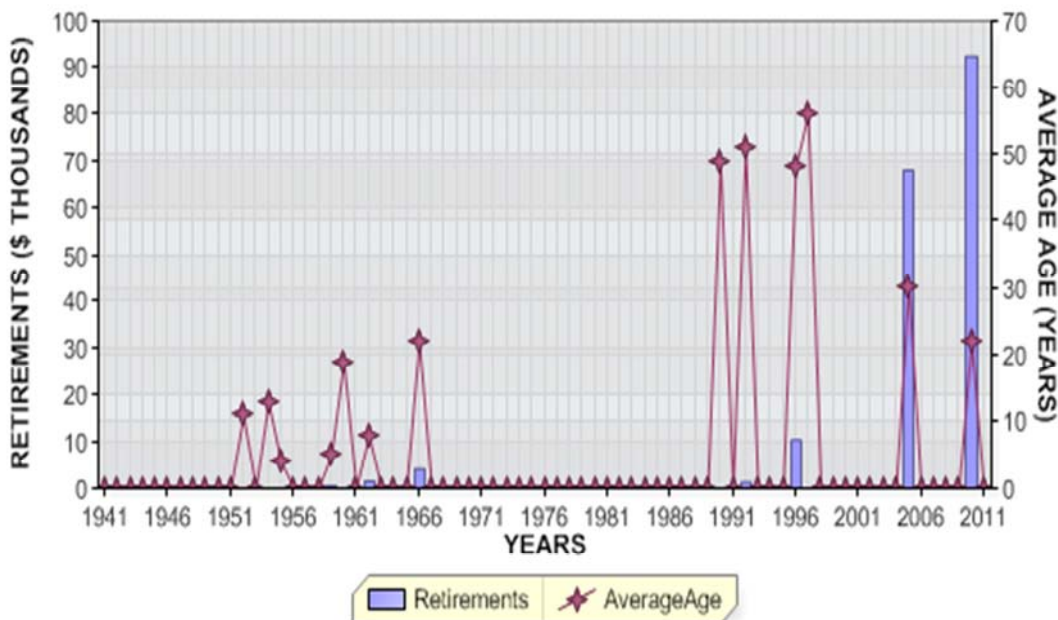
KENTUCKY UTILITIES COMPANY
ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

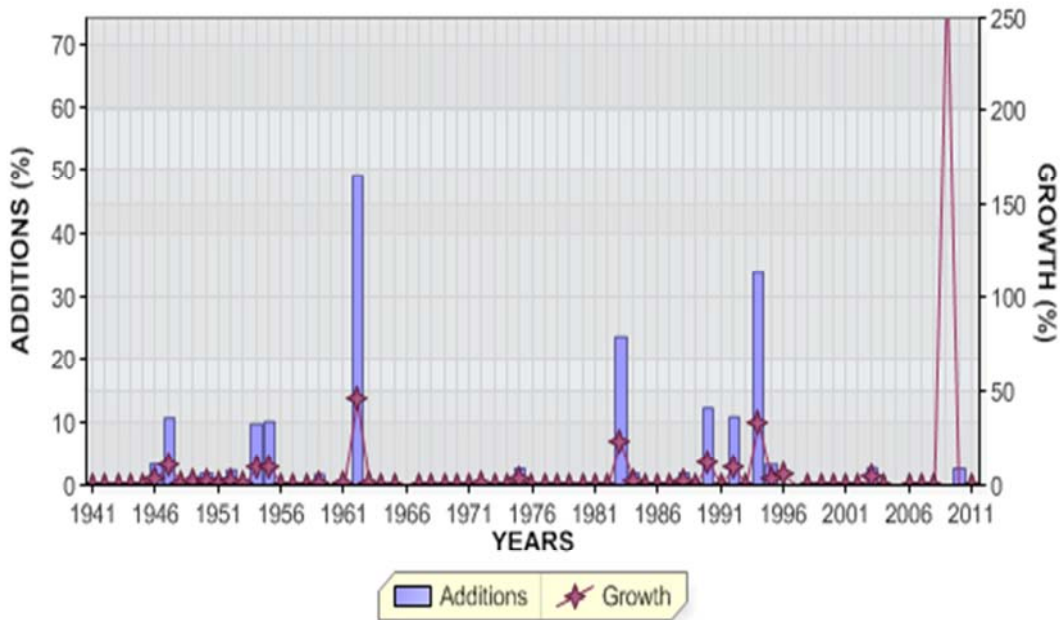


REGULAR RETIREMENTS

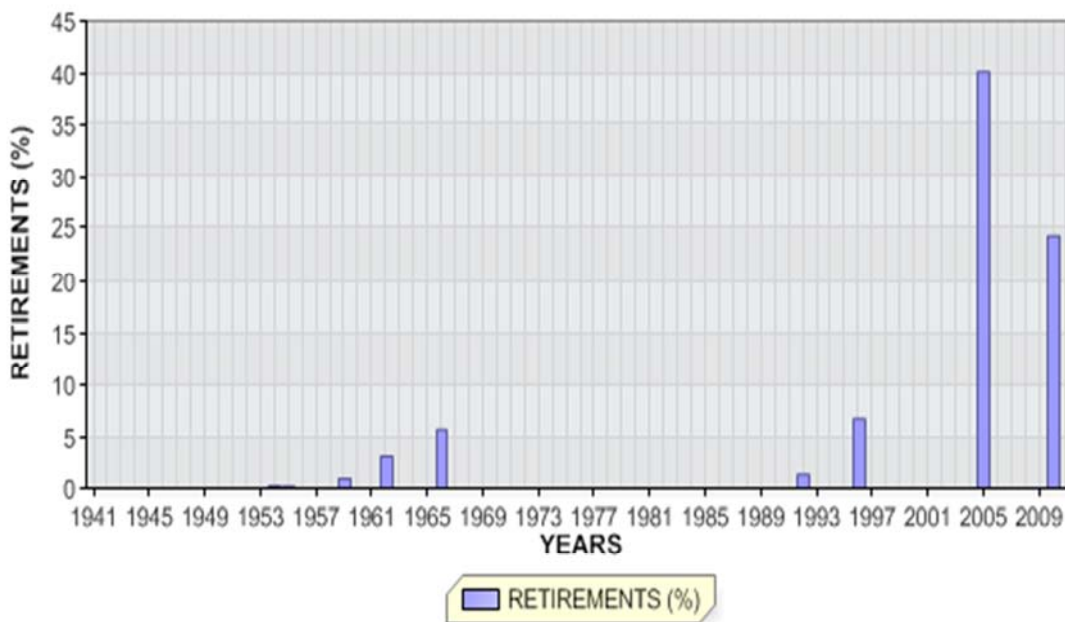


KENTUCKY UTILITIES COMPANY
 ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1941 | | 33,158.16 | 0.0 | | |
| 8 | 1941 | | 33,158.16 | | 0.5 | |
| 8 | 1942 | | 33,158.16 | 100.0 | 1.5 | |
| 8 | 1943 | | 33,158.16 | 100.0 | 2.5 | |
| 8 | 1944 | | 33,158.16 | 100.0 | 3.5 | |
| 8 | 1945 | | 33,158.16 | 100.0 | 4.5 | |
| 9 | 1946 | | 1,144.00 | 3.5 | | |
| 8 | 1946 | | 34,302.16 | 103.5 | 5.3 | |
| 9 | 1947 | | 3,731.00 | 10.9 | | |
| 8 | 1947 | | 38,033.16 | 110.9 | 5.8 | |
| 9 | 1948 | | 65.00 | 0.2 | | |
| 8 | 1948 | | 38,098.16 | 100.2 | 6.8 | |
| 9 | 1949 | | 533.00 | 1.4 | | |
| 8 | 1949 | | 38,631.16 | 101.4 | 7.7 | |
| 9 | 1950 | | 737.00 | 1.9 | | |
| 8 | 1950 | | 39,368.16 | 101.9 | 8.5 | |
| 9 | 1951 | | 474.00 | 1.2 | | |
| 8 | 1951 | | 39,842.16 | 101.2 | 9.4 | |
| 0 | 1952 | | 10.00CR | 0.0CR | 11.0 | |
| 9 | 1952 | | 964.00 | 2.4 | | |
| 8 | 1952 | | 40,796.16 | 102.4 | 10.2 | |
| 9 | 1953 | | 20.00 | 0.0 | | |
| 8 | 1953 | | 40,816.16 | 100.0 | 11.2 | |
| 0 | 1954 | | 80.00CR | 0.2CR | 13.0 | |
| 9 | 1954 | | 4,042.33 | 9.9 | | |
| 8 | 1954 | | 44,778.49 | 109.7 | 11.1 | |
| 0 | 1955 | | 182.00CR | 0.4CR | 4.0 | |
| 9 | 1955 | | 4,582.19 | 10.2 | | |
| 8 | 1955 | | 49,178.68 | 109.8 | 11.0 | |
| 8 | 1956 | | 49,178.68 | 100.0 | 12.0 | |
| 8 | 1957 | | 49,178.68 | 100.0 | 13.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1958 | | 49,178.68 | 100.0 | 14.0 | |
| 0 | 1959 | | 465.00CR | 0.9CR | 5.0 | |
| 9 | 1959 | | 839.50 | 1.7 | | |
| 8 | 1959 | | 49,553.18 | 100.8 | 14.9 | |
| 0 | 1960 | | 42.00CR | 0.1CR | 19.0 | |
| 8 | 1960 | | 49,511.18 | 99.9 | 15.9 | |
| 9 | 1961 | | 279.83 | 0.6 | | |
| 8 | 1961 | | 49,791.01 | 100.6 | 16.8 | |
| 0 | 1962 | | 1,588.00CR | 3.2CR | 8.0 | |
| 9 | 1962 | | 24,545.00 | 49.3 | | |
| 8 | 1962 | | 72,748.01 | 146.1 | 12.2 | |
| 9 | 1963 | | 74.00 | 0.1 | | |
| 8 | 1963 | | 72,822.01 | 100.1 | 13.1 | |
| 8 | 1964 | | 72,822.01 | 100.0 | 14.1 | |
| 8 | 1965 | | 72,822.01 | 100.0 | 15.1 | |
| 0 | 1966 | | 4,179.00CR | 5.7CR | 22.1 | |
| 8 | 1966 | | 68,643.01 | 94.3 | 15.8 | |
| 8 | 1967 | | 68,643.01 | 100.0 | 16.8 | |
| 8 | 1968 | | 68,643.01 | 100.0 | 17.8 | |
| 8 | 1969 | | 68,643.01 | 100.0 | 18.8 | |
| 8 | 1970 | | 68,643.01 | 100.0 | 19.8 | |
| 8 | 1971 | | 68,643.01 | 100.0 | 20.8 | |
| 9 | 1972 | | 165.40 | 0.2 | | |
| 8 | 1972 | | 68,808.41 | 100.2 | 21.7 | |
| 8 | 1973 | | 68,808.41 | 100.0 | 22.7 | |
| 8 | 1974 | | 68,808.41 | 100.0 | 23.7 | |
| 9 | 1975 | | 1,855.88 | 2.7 | | |
| 8 | 1975 | | 70,664.29 | 102.7 | 24.1 | |
| 8 | 1976 | | 70,664.29 | 100.0 | 25.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1977 | | 70,664.29 | 100.0 | 26.1 | |
| 8 | 1978 | | 70,664.29 | 100.0 | 27.1 | |
| 8 | 1979 | | 70,664.29 | 100.0 | 28.1 | |
| 8 | 1980 | | 70,664.29 | 100.0 | 29.1 | |
| 8 | 1981 | | 70,664.29 | 100.0 | 30.1 | |
| 8 | 1982 | | 70,664.29 | 100.0 | 31.1 | |
| 9 | 1983 | | 16,770.86 | 23.7 | | |
| 8 | 1983 | | 87,435.15 | 123.7 | 26.0 | |
| 9 | 1984 | | 1,689.00 | 1.9 | | |
| 8 | 1984 | | 89,124.15 | 101.9 | 26.5 | |
| 8 | 1985 | | 89,124.15 | 100.0 | 27.5 | |
| 8 | 1986 | | 89,124.15 | 100.0 | 28.5 | |
| 8 | 1987 | | 89,124.15 | 100.0 | 29.5 | |
| 9 | 1988 | | 1,746.05 | 2.0 | | |
| 8 | 1988 | | 90,870.20 | 102.0 | 29.9 | |
| 8 | 1989 | | 90,870.20 | 100.0 | 30.9 | |
| 0 | 1990 | | 63.00CR | 0.1CR | 49.0 | |
| 9 | 1990 | | 11,175.14 | 12.3 | | |
| 8 | 1990 | | 101,982.34 | 112.2 | 28.5 | |
| 8 | 1991 | | 101,982.34 | 100.0 | 29.5 | |
| 0 | 1992 | | 1,347.00CR | 1.3CR | 51.0 | |
| 9 | 1992 | | 11,230.37 | 11.0 | | |
| 8 | 1992 | | 111,865.71 | 109.7 | 27.2 | |
| 8 | 1993 | | 111,865.71 | 100.0 | 28.2 | |
| 9 | 1994 | | 38,065.86 | 34.0 | | |
| 8 | 1994 | | 149,931.57 | 134.0 | 21.9 | |
| 9 | 1995 | | 5,036.79 | 3.4 | | |
| 8 | 1995 | | 154,968.36 | 103.4 | 22.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1996 | | 10,493.00CR | 6.8CR | 48.2 | |
| 3 | 1996 | | 18,776.12 | 12.1 | | |
| 8 | 1996 | | 163,251.48 | 105.3 | 19.0 | |
| 0 | 1997 | | 125.00CR | 0.1CR | 56.0 | |
| 8 | 1997 | | 163,126.48 | 99.9 | 20.0 | |
| 8 | 1998 | | 163,126.48 | 100.0 | 21.0 | |
| 8 | 1999 | | 163,126.48 | 100.0 | 22.0 | |
| 8 | 2000 | | 163,126.48 | 100.0 | 23.0 | |
| 8 | 2001 | | 163,126.48 | 100.0 | 24.0 | |
| 8 | 2002 | | 163,126.48 | 100.0 | 25.0 | |
| 3 | 2003 | | 2,143.99 | 1.3 | | |
| 9 | 2003 | | 4,481.37 | 2.7 | | |
| 8 | 2003 | | 169,751.84 | 104.1 | 25.0 | |
| 8 | 2004 | | 169,751.84 | 100.0 | 26.0 | |
| 0 | 2005 | | 68,238.88CR | 40.2CR | 30.4 | |
| 8 | 2005 | | 101,512.96 | 59.8 | 24.4 | |
| 8 | 2006 | | 101,512.96 | 100.0 | 25.4 | |
| 8 | 2007 | | 101,512.96 | 100.0 | 26.4 | |
| 8 | 2008 | | 101,512.96 | 100.0 | 27.4 | |
| 3 | 2009 | | 278,123.83 | 274.0 | | |
| 8 | 2009 | | 379,636.79 | 374.0 | 23.3 | |
| 0 | 2010 | | 92,639.43CR | 24.4CR | 22.0 | |
| 9 | 2010 | | 10,026.50 | 2.6 | | |
| 8 | 2010 | | 297,023.86 | 78.2 | 24.1 | |
| 8 | 2011 | 1941 | 3,066.11 | 100.0 | | |
| 8 | 2011 | 1947 | 3,731.00 | 99.0 | | |
| 8 | 2011 | 1948 | 65.00 | 97.7 | | |
| 8 | 2011 | 1949 | 533.00 | 97.7 | | |
| 8 | 2011 | 1950 | 580.00 | 97.5 | | |
| 8 | 2011 | 1951 | 115.00 | 97.3 | | |
| 8 | 2011 | 1952 | 894.00 | 97.3 | | |
| 8 | 2011 | 1954 | 1,687.33 | 97.0 | | |
| 8 | 2011 | 1955 | 164.19 | 96.4 | | |
| 8 | 2011 | 1959 | 389.50 | 96.4 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1961 | 279.83 | 96.2 | | |
| 8 | 2011 | 1962 | 24,545.00 | 96.1 | | |
| 8 | 2011 | 1963 | 74.00 | 87.9 | | |
| 8 | 2011 | 1972 | 165.40 | 87.8 | | |
| 8 | 2011 | 1975 | 1,855.88 | 87.8 | | |
| 8 | 2011 | 1988 | 185,484.40 | 87.2 | | |
| 8 | 2011 | 1990 | 1,449.67 | 24.7 | | |
| 8 | 2011 | 1992 | 11,230.37 | 24.2 | | |
| 8 | 2011 | 1994 | 22,393.40 | 20.4 | | |
| 8 | 2011 | 1995 | 14,300.79 | 12.9 | | |
| 8 | 2011 | 1996 | 9,512.12 | 8.1 | | |
| 8 | 2011 | 2003 | 4,481.37 | 4.9 | | |
| 8 | 2011 | 2010 | 10,026.50 | 3.4 | | |
| 8 | 2011 | | 297,023.86 | 100.0 | 25.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 33500 | 00 | 00 | 9 | 1940 | |
| 33500 | 00 | 00 | 0 | 1941-2011 | 179,452.31- |
| 33500 | 00 | 00 | 1 | 1941-2011 | |
| 33500 | 00 | 00 | 2 | 1941-2011 | |
| 33500 | 00 | 00 | 3 | 1941-2011 | 299,043.94 |
| 33500 | 00 | 00 | 4 | 1941-2011 | |
| 33500 | 00 | 00 | 5 | 1941-2011 | |
| 33500 | 00 | 00 | 7 | 1941-2011 | |
| 33500 | 00 | 00 | 9 | 1941-2011 | 177,432.23 |
| 33500 | 00 | 00 | 8 | 2011 | 297,023.86 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | ----- TOTAL |
|--------------|---------------|---------------------------------------|----------------|
| 0 | 179,452.31- | | 179,452.31- |
| 3 | 299,043.94 | | 299,043.94 |
| 9 | 177,432.23 | | 177,432.23 |
| TOTAL DATA | 297,023.86 | | 297,023.86 |
| 8 | 297,023.86 | | 297,023.86 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | |
| 1996 | 15.5 | |
| 1995 | 16.5 | 100.00 |
| 1994 | 17.5 | 58.83 |
| 1993 | 18.5 | |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | |
| 1990 | 21.5 | 12.97 |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | 100.00 |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | 100.00 |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | 100.00 |
| 1962 | 49.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

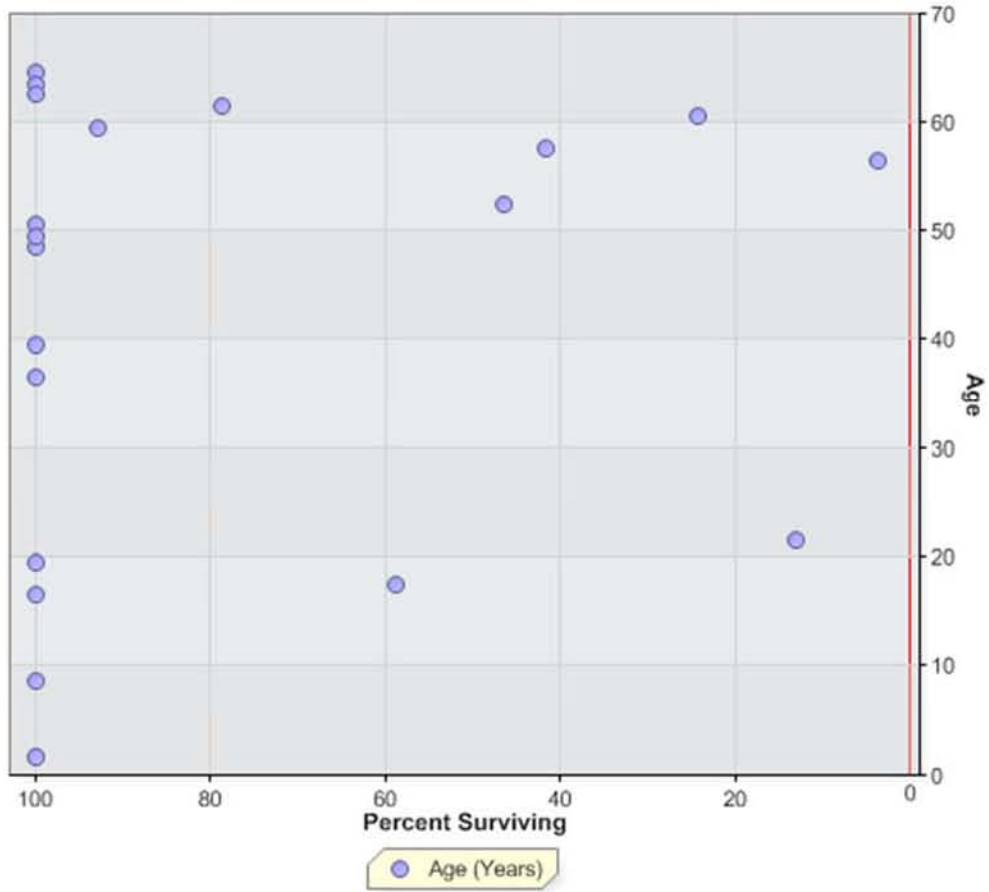
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 100.00 |
| 1960 | 51.5 | |
| 1959 | 52.5 | 46.40 |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | 3.58 |
| 1954 | 57.5 | 41.74 |
| 1953 | 58.5 | |
| 1952 | 59.5 | 92.74 |
| 1951 | 60.5 | 24.26 |
| 1950 | 61.5 | 78.70 |
| 1949 | 62.5 | 100.00 |
| 1948 | 63.5 | 100.00 |
| 1947 | 64.5 | 100.00 |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | 9.25 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 335 MISCELLANEOUS POWER PLANT EQUIPMENT

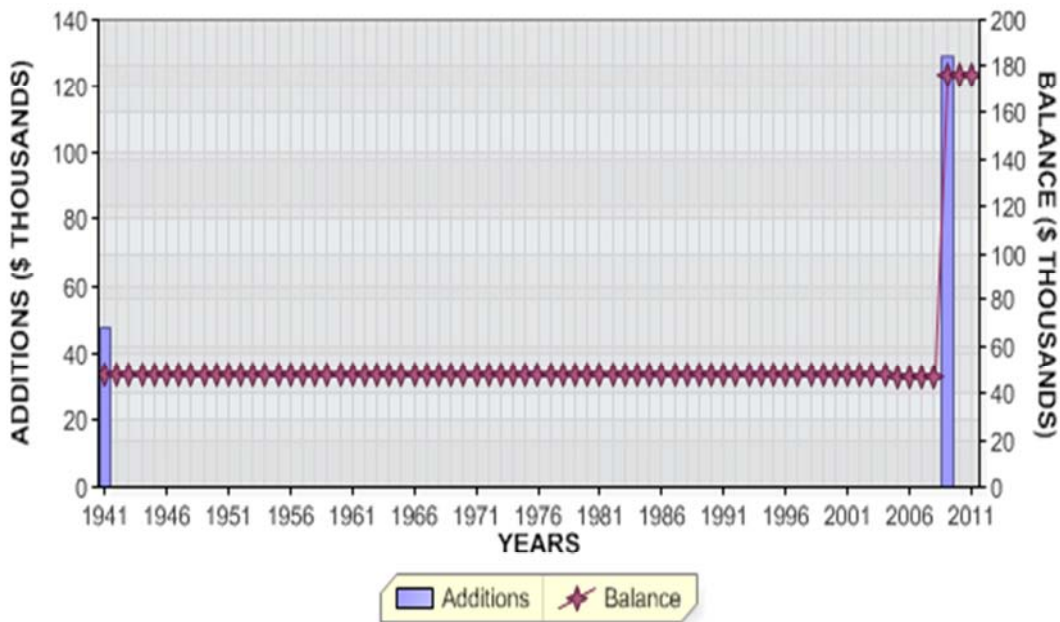
MULTIPLE ORIGINAL GROUP LIFE TABLE



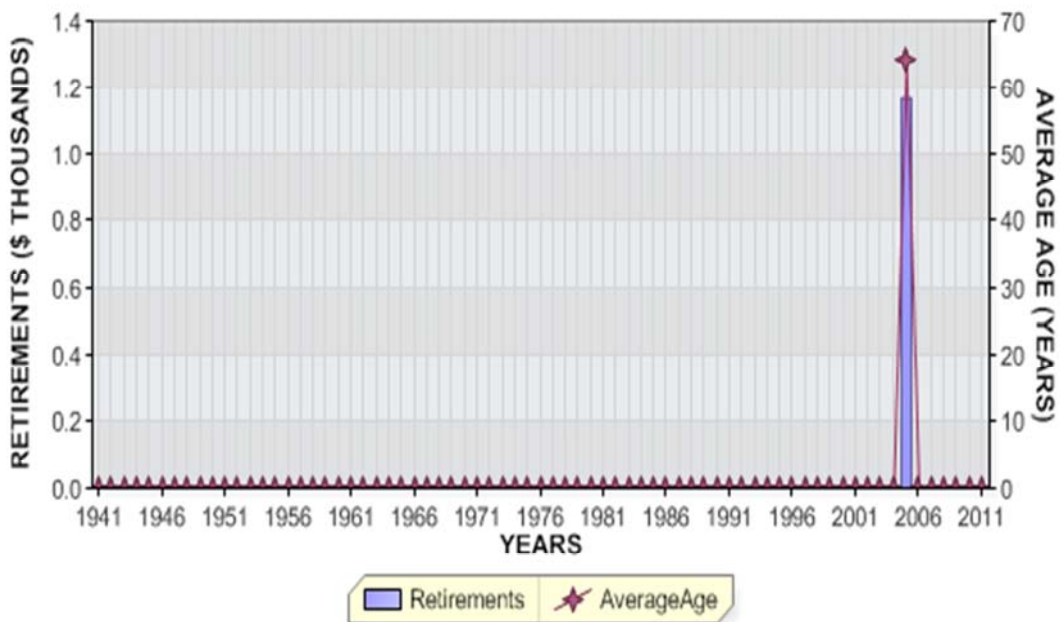
KENTUCKY UTILITIES COMPANY
ACCOUNT 336 ROADS, RAILROADS, & BRIDGES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



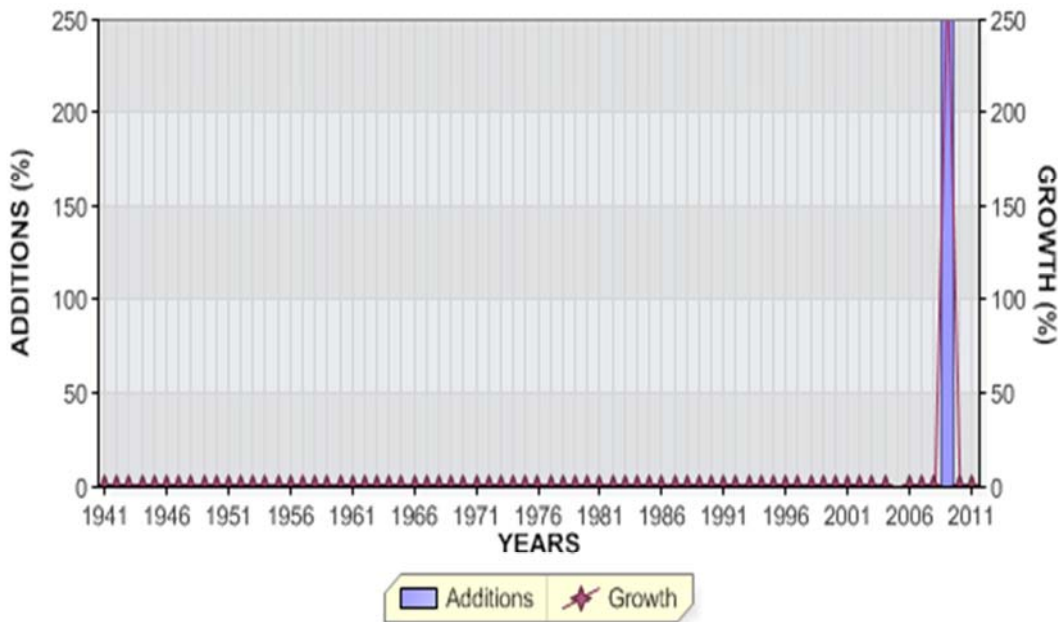
REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY
ACCOUNT 336 ROADS, RAILROADS, & BRIDGES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS, & BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1941 | | 48,145.92 | 0.0 | | |
| 8 | 1941 | | 48,145.92 | | 0.5 | |
| 8 | 1942 | | 48,145.92 | 100.0 | 1.5 | |
| 8 | 1943 | | 48,145.92 | 100.0 | 2.5 | |
| 8 | 1944 | | 48,145.92 | 100.0 | 3.5 | |
| 8 | 1945 | | 48,145.92 | 100.0 | 4.5 | |
| 8 | 1946 | | 48,145.92 | 100.0 | 5.5 | |
| 8 | 1947 | | 48,145.92 | 100.0 | 6.5 | |
| 8 | 1948 | | 48,145.92 | 100.0 | 7.5 | |
| 8 | 1949 | | 48,145.92 | 100.0 | 8.5 | |
| 8 | 1950 | | 48,145.92 | 100.0 | 9.5 | |
| 8 | 1951 | | 48,145.92 | 100.0 | 10.5 | |
| 8 | 1952 | | 48,145.92 | 100.0 | 11.5 | |
| 8 | 1953 | | 48,145.92 | 100.0 | 12.5 | |
| 8 | 1954 | | 48,145.92 | 100.0 | 13.5 | |
| 8 | 1955 | | 48,145.92 | 100.0 | 14.5 | |
| 8 | 1956 | | 48,145.92 | 100.0 | 15.5 | |
| 8 | 1957 | | 48,145.92 | 100.0 | 16.5 | |
| 8 | 1958 | | 48,145.92 | 100.0 | 17.5 | |
| 8 | 1959 | | 48,145.92 | 100.0 | 18.5 | |
| 8 | 1960 | | 48,145.92 | 100.0 | 19.5 | |
| 8 | 1961 | | 48,145.92 | 100.0 | 20.5 | |
| 8 | 1962 | | 48,145.92 | 100.0 | 21.5 | |
| 8 | 1963 | | 48,145.92 | 100.0 | 22.5 | |
| 8 | 1964 | | 48,145.92 | 100.0 | 23.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS, & BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1965 | | 48,145.92 | 100.0 | 24.5 | |
| 8 | 1966 | | 48,145.92 | 100.0 | 25.5 | |
| 8 | 1967 | | 48,145.92 | 100.0 | 26.5 | |
| 8 | 1968 | | 48,145.92 | 100.0 | 27.5 | |
| 8 | 1969 | | 48,145.92 | 100.0 | 28.5 | |
| 8 | 1970 | | 48,145.92 | 100.0 | 29.5 | |
| 8 | 1971 | | 48,145.92 | 100.0 | 30.5 | |
| 8 | 1972 | | 48,145.92 | 100.0 | 31.5 | |
| 8 | 1973 | | 48,145.92 | 100.0 | 32.5 | |
| 8 | 1974 | | 48,145.92 | 100.0 | 33.5 | |
| 8 | 1975 | | 48,145.92 | 100.0 | 34.5 | |
| 8 | 1976 | | 48,145.92 | 100.0 | 35.5 | |
| 8 | 1977 | | 48,145.92 | 100.0 | 36.5 | |
| 8 | 1978 | | 48,145.92 | 100.0 | 37.5 | |
| 8 | 1979 | | 48,145.92 | 100.0 | 38.5 | |
| 8 | 1980 | | 48,145.92 | 100.0 | 39.5 | |
| 8 | 1981 | | 48,145.92 | 100.0 | 40.5 | |
| 8 | 1982 | | 48,145.92 | 100.0 | 41.5 | |
| 8 | 1983 | | 48,145.92 | 100.0 | 42.5 | |
| 8 | 1984 | | 48,145.92 | 100.0 | 43.5 | |
| 8 | 1985 | | 48,145.92 | 100.0 | 44.5 | |
| 8 | 1986 | | 48,145.92 | 100.0 | 45.5 | |
| 8 | 1987 | | 48,145.92 | 100.0 | 46.5 | |
| 8 | 1988 | | 48,145.92 | 100.0 | 47.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS, & BRIDGES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1989 | | 48,145.92 | 100.0 | 48.5 | |
| 8 | 1990 | | 48,145.92 | 100.0 | 49.5 | |
| 8 | 1991 | | 48,145.92 | 100.0 | 50.5 | |
| 8 | 1992 | | 48,145.92 | 100.0 | 51.5 | |
| 8 | 1993 | | 48,145.92 | 100.0 | 52.5 | |
| 8 | 1994 | | 48,145.92 | 100.0 | 53.5 | |
| 8 | 1995 | | 48,145.92 | 100.0 | 54.5 | |
| 8 | 1996 | | 48,145.92 | 100.0 | 55.5 | |
| 8 | 1997 | | 48,145.92 | 100.0 | 56.5 | |
| 8 | 1998 | | 48,145.92 | 100.0 | 57.5 | |
| 8 | 1999 | | 48,145.92 | 100.0 | 58.5 | |
| 8 | 2000 | | 48,145.92 | 100.0 | 59.5 | |
| 8 | 2001 | | 48,145.92 | 100.0 | 60.5 | |
| 8 | 2002 | | 48,145.92 | 100.0 | 61.5 | |
| 8 | 2003 | | 48,145.92 | 100.0 | 62.5 | |
| 8 | 2004 | | 48,145.92 | 100.0 | 63.5 | |
| 0 | 2005 | | 1,169.79CR | 2.4CR | 64.0 | |
| 8 | 2005 | | 46,976.13 | 97.6 | 64.5 | |
| 8 | 2006 | | 46,976.13 | 100.0 | 65.5 | |
| 8 | 2007 | | 46,976.13 | 100.0 | 66.5 | |
| 8 | 2008 | | 46,976.13 | 100.0 | 67.5 | |
| 9 | 2009 | | 129,383.46 | 275.4 | | |
| 8 | 2009 | | 176,359.59 | 375.4 | 18.6 | |
| 8 | 2010 | | 176,359.59 | 100.0 | 19.6 | |
| 8 | 2011 | 1941 | 46,976.13 | 100.0 | | |
| 8 | 2011 | 2009 | 129,383.46 | 73.4 | | |
| 8 | 2011 | | 176,359.59 | 100.0 | 20.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS, & BRIDGES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 33600 | 00 | 00 | 9 | 1940 | |
| 33600 | 00 | 00 | 0 | 1941-2011 | 1,169.79- |
| 33600 | 00 | 00 | 1 | 1941-2011 | |
| 33600 | 00 | 00 | 2 | 1941-2011 | |
| 33600 | 00 | 00 | 3 | 1941-2011 | |
| 33600 | 00 | 00 | 4 | 1941-2011 | |
| 33600 | 00 | 00 | 5 | 1941-2011 | |
| 33600 | 00 | 00 | 7 | 1941-2011 | |
| 33600 | 00 | 00 | 9 | 1941-2011 | 177,529.38 |
| 33600 | 00 | 00 | 8 | 2011 | 176,359.59 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- T O T A L I N P U T D A T A ----- | TOTAL |
|--------------|---|------------|
| | AGED | UNAGED |
| 0 | 1,169.79- | 1,169.79- |
| 9 | 177,529.38 | 177,529.38 |
| TOTAL DATA | 176,359.59 | 176,359.59 |
| 8 | 176,359.59 | 176,359.59 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS, & BRIDGES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | |
| 1996 | 15.5 | |
| 1995 | 16.5 | |
| 1994 | 17.5 | |
| 1993 | 18.5 | |
| 1992 | 19.5 | |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS, & BRIDGES

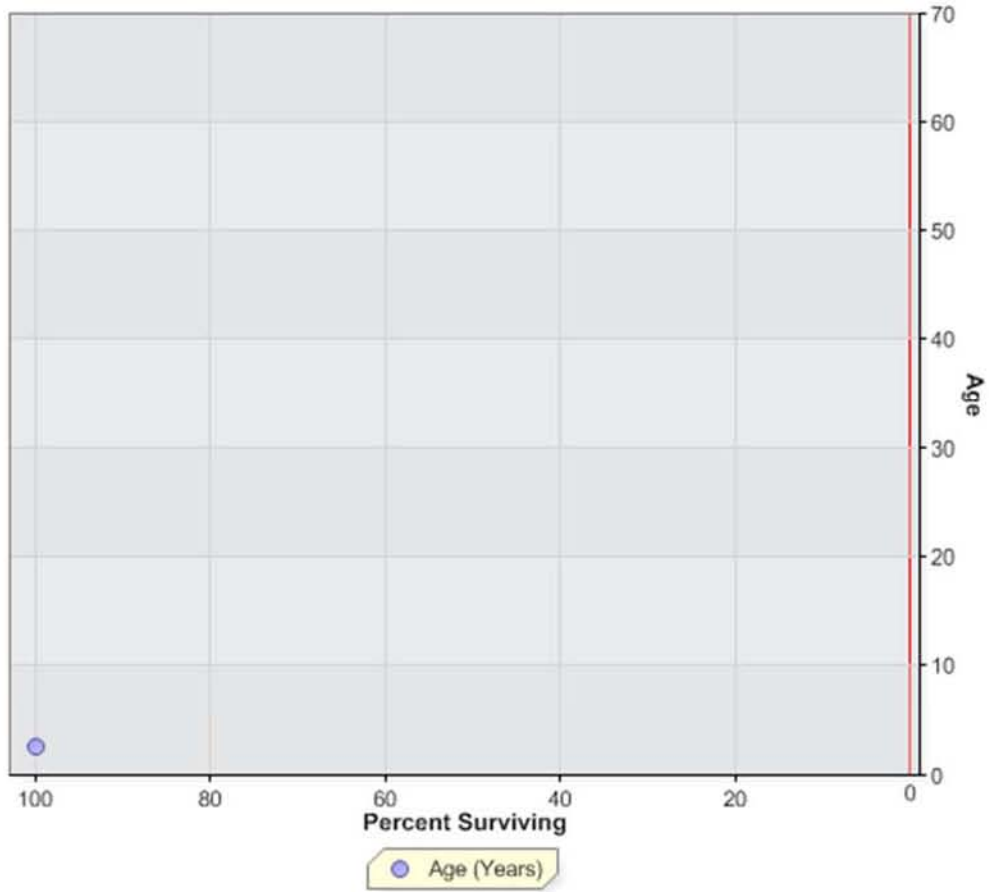
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | 97.57 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 336 ROADS, RAILROADS, & BRIDGES

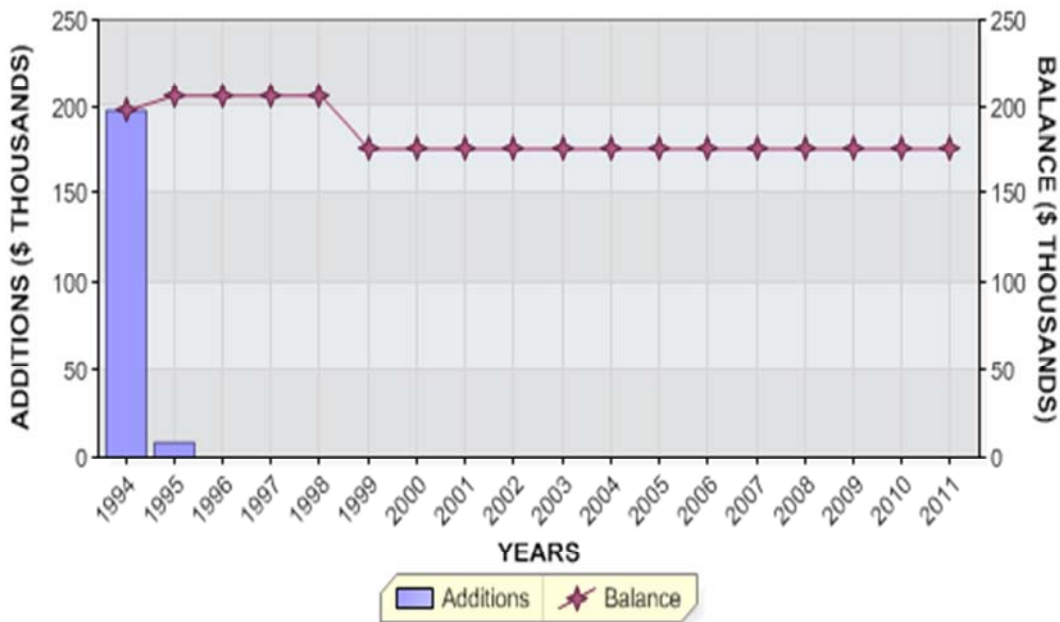
MULTIPLE ORIGINAL GROUP LIFE TABLE



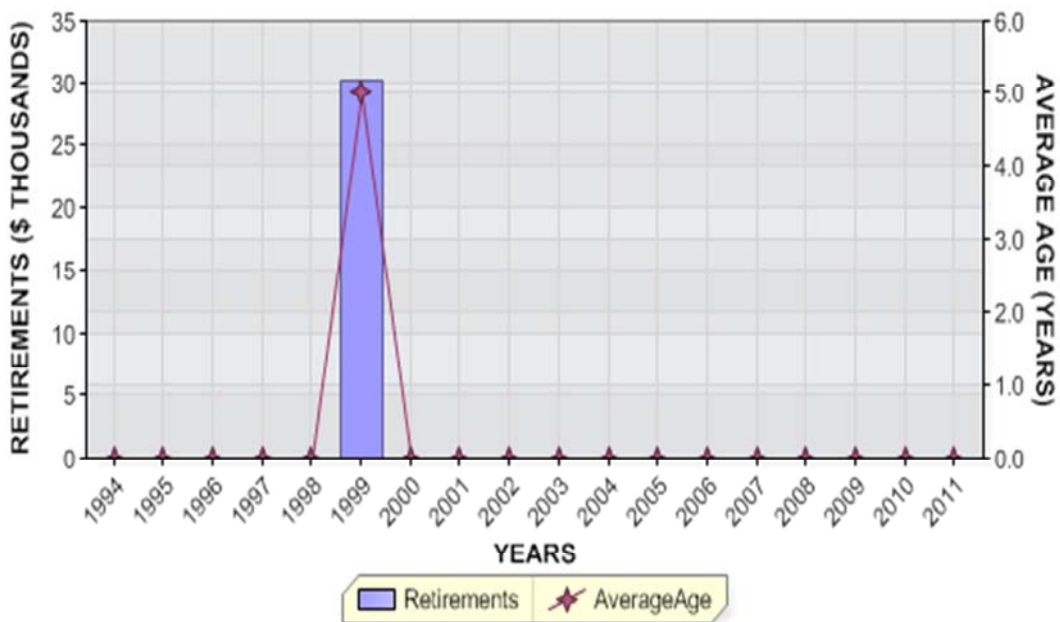
KENTUCKY UTILITIES COMPANY
 ACCOUNT 340.1 LAND RIGHTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



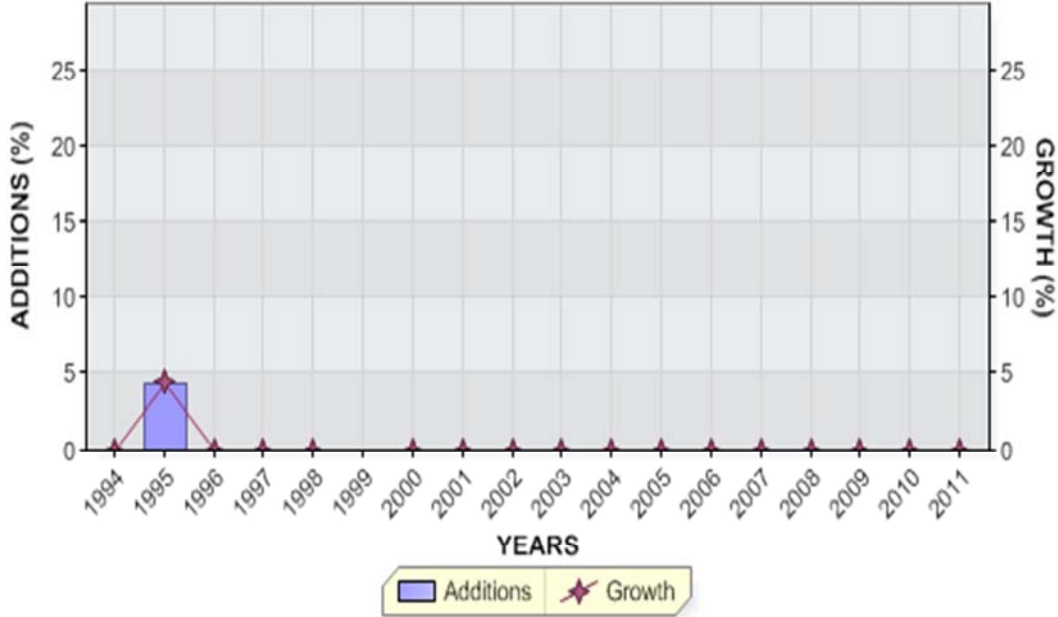
REGULAR RETIREMENTS



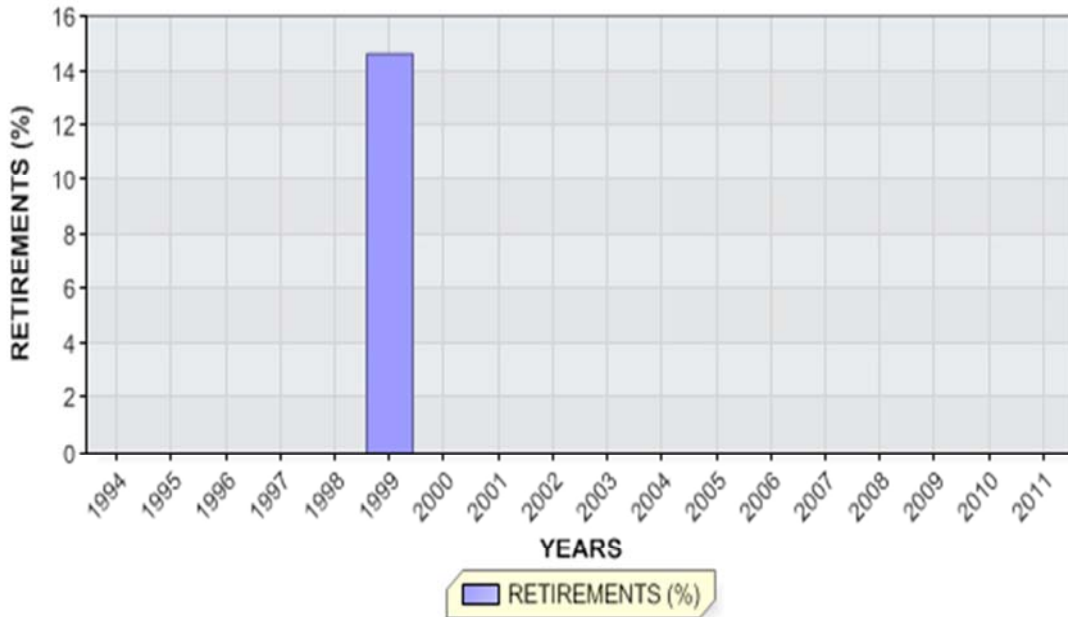
KENTUCKY UTILITIES COMPANY
ACCOUNT 340.1 LAND RIGHTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 340.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1994 | | 197,995.31 | 0.0 | | |
| 8 | 1994 | | 197,995.31 | | 0.5 | |
| 9 | 1995 | | 8,686.00 | 4.4 | | |
| 8 | 1995 | | 206,681.31 | 104.4 | 1.5 | |
| 8 | 1996 | | 206,681.31 | 100.0 | 2.5 | |
| 8 | 1997 | | 206,681.31 | 100.0 | 3.5 | |
| 8 | 1998 | | 206,681.31 | 100.0 | 4.5 | |
| 0 | 1999 | | 30,272.00CR | 14.6CR | 5.0 | |
| 8 | 1999 | | 176,409.31 | 85.4 | 5.5 | |
| 8 | 2000 | | 176,409.31 | 100.0 | 6.5 | |
| 8 | 2001 | | 176,409.31 | 100.0 | 7.5 | |
| 8 | 2002 | | 176,409.31 | 100.0 | 8.5 | |
| 8 | 2003 | | 176,409.31 | 100.0 | 9.5 | |
| 8 | 2004 | | 176,409.31 | 100.0 | 10.5 | |
| 8 | 2005 | | 176,409.31 | 100.0 | 11.5 | |
| 8 | 2006 | | 176,409.31 | 100.0 | 12.5 | |
| 8 | 2007 | | 176,409.31 | 100.0 | 13.5 | |
| 8 | 2008 | | 176,409.31 | 100.0 | 14.5 | |
| 8 | 2009 | | 176,409.31 | 100.0 | 15.5 | |
| 8 | 2010 | | 176,409.31 | 100.0 | 16.5 | |
| 8 | 2011 | 1994 | 167,723.31 | 100.0 | | |
| 8 | 2011 | 1995 | 8,686.00 | 4.9 | | |
| 8 | 2011 | | 176,409.31 | 100.0 | 17.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 340.1 LAND RIGHTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 34010 | 00 | 00 | 9 | 1993 | |
| 34010 | 00 | 00 | 0 | 1994-2011 | 30,272.00- |
| 34010 | 00 | 00 | 1 | 1994-2011 | |
| 34010 | 00 | 00 | 2 | 1994-2011 | |
| 34010 | 00 | 00 | 3 | 1994-2011 | |
| 34010 | 00 | 00 | 4 | 1994-2011 | |
| 34010 | 00 | 00 | 5 | 1994-2011 | |
| 34010 | 00 | 00 | 7 | 1994-2011 | |
| 34010 | 00 | 00 | 9 | 1994-2011 | 206,681.31 |
| 34010 | 00 | 00 | 8 | 2011 | 176,409.31 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 30,272.00- | | 30,272.00- |
| 9 | 206,681.31 | | 206,681.31 |
| TOTAL DATA | 176,409.31 | | 176,409.31 |
| 8 | 176,409.31 | | 176,409.31 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 340.1 LAND RIGHTS

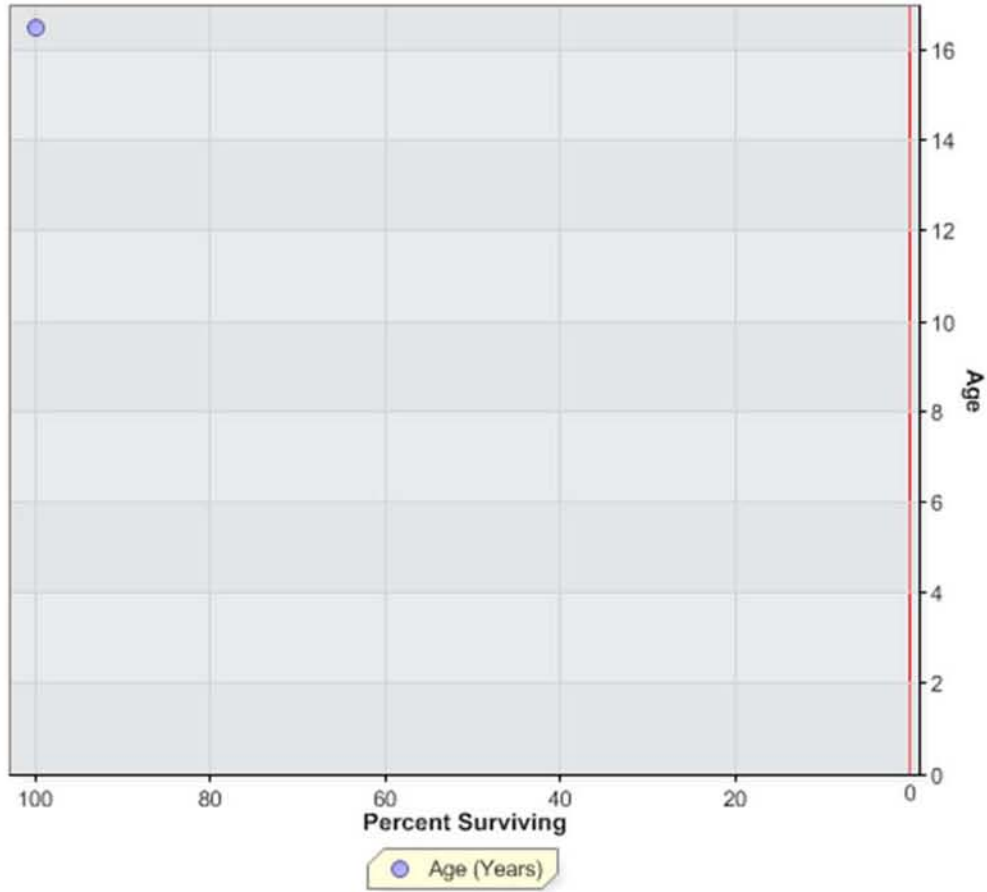
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | |
| 1996 | 15.5 | |
| 1995 | 16.5 | 100.00 |
| 1994 | 17.5 | 84.71 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 340.1 LAND RIGHTS

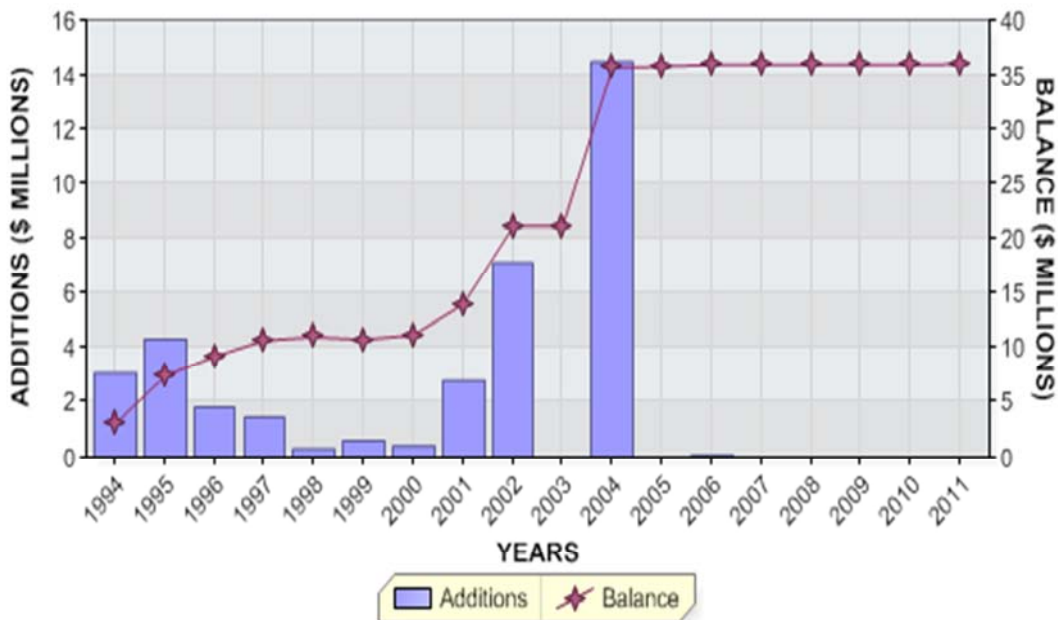
MULTIPLE ORIGINAL GROUP LIFE TABLE



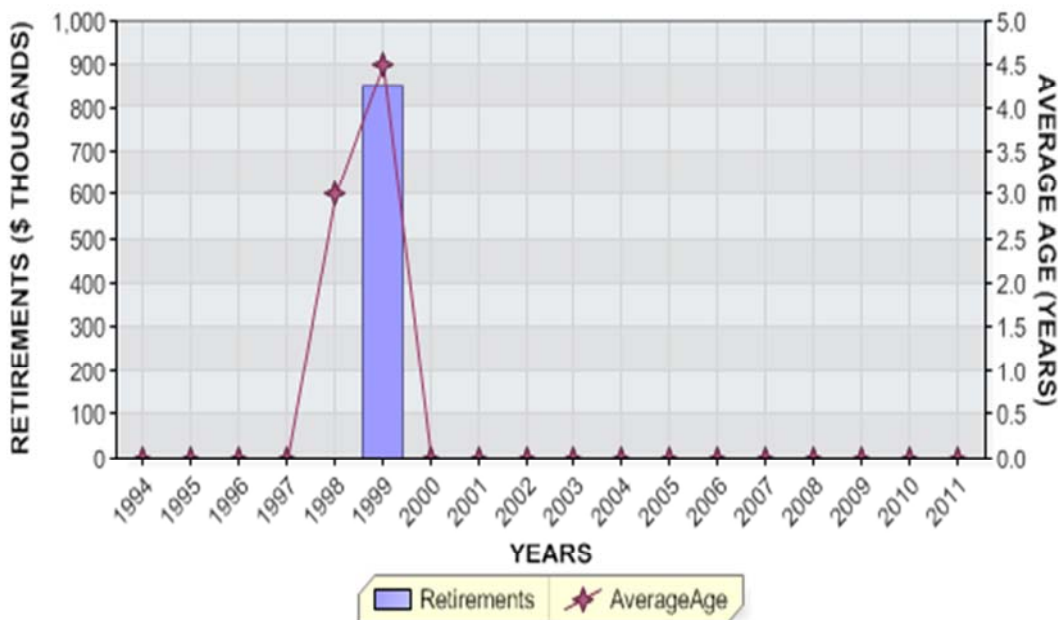
KENTUCKY UTILITIES COMPANY
 ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY
 ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1994 | | 3,091,583.81 | 0.0 | | |
| 8 | 1994 | | 3,091,583.81 | | 0.5 | |
| 9 | 1995 | | 4,345,117.20 | 140.5 | | |
| 8 | 1995 | | 7,436,701.01 | 240.5 | 0.9 | |
| 9 | 1996 | | 1,822,077.65 | 24.5 | | |
| 8 | 1996 | | 9,258,778.66 | 124.5 | 1.6 | |
| 9 | 1997 | | 1,472,063.00 | 15.9 | | |
| 8 | 1997 | | 10,730,841.66 | 115.9 | 2.3 | |
| 0 | 1998 | | 1,827.00CR | 0.0CR | 3.0 | |
| 9 | 1998 | | 313,025.00 | 2.9 | | |
| 8 | 1998 | | 11,042,039.66 | 102.9 | 3.3 | |
| 0 | 1999 | | 853,354.00CR | 7.7CR | 4.5 | |
| 9 | 1999 | | 615,391.10 | 5.6 | | |
| 8 | 1999 | | 10,804,076.76 | 97.8 | 4.0 | |
| 9 | 2000 | | 431,215.46 | 4.0 | | |
| 8 | 2000 | | 11,235,292.22 | 104.0 | 4.8 | |
| 9 | 2001 | | 2,797,453.41 | 24.9 | | |
| 8 | 2001 | | 14,032,745.63 | 124.9 | 4.8 | |
| 9 | 2002 | | 7,142,210.97 | 50.9 | | |
| 8 | 2002 | | 21,174,956.60 | 150.9 | 4.0 | |
| 3 | 2003 | | 2,523.50CR | 0.0CR | | |
| 8 | 2003 | | 21,172,433.10 | 100.0 | 5.0 | |
| 3 | 2004 | | 51,881.48 | 0.2 | | |
| 9 | 2004 | | 14,493,104.61 | 68.5 | | |
| 8 | 2004 | | 35,717,419.19 | 168.7 | 3.8 | |
| 9 | 2005 | | 95,380.15 | 0.3 | | |
| 8 | 2005 | | 35,812,799.34 | 100.3 | 4.7 | |
| 9 | 2006 | | 169,354.35 | 0.5 | | |
| 8 | 2006 | | 35,982,153.69 | 100.5 | 5.7 | |
| 8 | 2007 | | 35,982,153.69 | 100.0 | 6.7 | |
| 8 | 2008 | | 35,982,153.69 | 100.0 | 7.7 | |
| 8 | 2009 | | 35,982,153.69 | 100.0 | 8.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2010 | | 35,982,153.69 | 100.0 | 9.7 | |
| 9 | 2011 | | 36,259.52 | 0.1 | | |
| 8 | 2011 | 1994 | 2,627,084.81 | 100.0 | | |
| 8 | 2011 | 1995 | 3,995,021.20 | 92.7 | | |
| 8 | 2011 | 1996 | 1,781,491.65 | 81.6 | | |
| 8 | 2011 | 1997 | 1,472,063.00 | 76.7 | | |
| 8 | 2011 | 1998 | 313,025.00 | 72.6 | | |
| 8 | 2011 | 1999 | 615,391.10 | 71.7 | | |
| 8 | 2011 | 2000 | 431,215.46 | 70.0 | | |
| 8 | 2011 | 2001 | 2,797,453.41 | 68.8 | | |
| 8 | 2011 | 2002 | 7,139,687.47 | 61.0 | | |
| 8 | 2011 | 2004 | 14,544,986.09 | 41.2 | | |
| 8 | 2011 | 2005 | 95,380.15 | 0.8 | | |
| 8 | 2011 | 2006 | 169,354.35 | 0.6 | | |
| 8 | 2011 | 2011 | 36,259.52 | 0.1 | | |
| 8 | 2011 | | 36,018,413.21 | 100.1 | 10.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 34100 | 00 | 00 | 9 | 1993 | |
| 34100 | 00 | 00 | 0 | 1994-2011 | 855,181.00- |
| 34100 | 00 | 00 | 1 | 1994-2011 | |
| 34100 | 00 | 00 | 2 | 1994-2011 | |
| 34100 | 00 | 00 | 3 | 1994-2011 | 49,357.98 |
| 34100 | 00 | 00 | 4 | 1994-2011 | |
| 34100 | 00 | 00 | 5 | 1994-2011 | |
| 34100 | 00 | 00 | 7 | 1994-2011 | |
| 34100 | 00 | 00 | 9 | 1994-2011 | 36,824,236.23 |
| 34100 | 00 | 00 | 8 | 2011 | 36,018,413.21 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 855,181.00- | | 855,181.00- |
| 3 | 49,357.98 | | 49,357.98 |
| 9 | 36,824,236.23 | | 36,824,236.23 |
| TOTAL DATA | 36,018,413.21 | | 36,018,413.21 |
| 8 | 36,018,413.21 | | 36,018,413.21 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

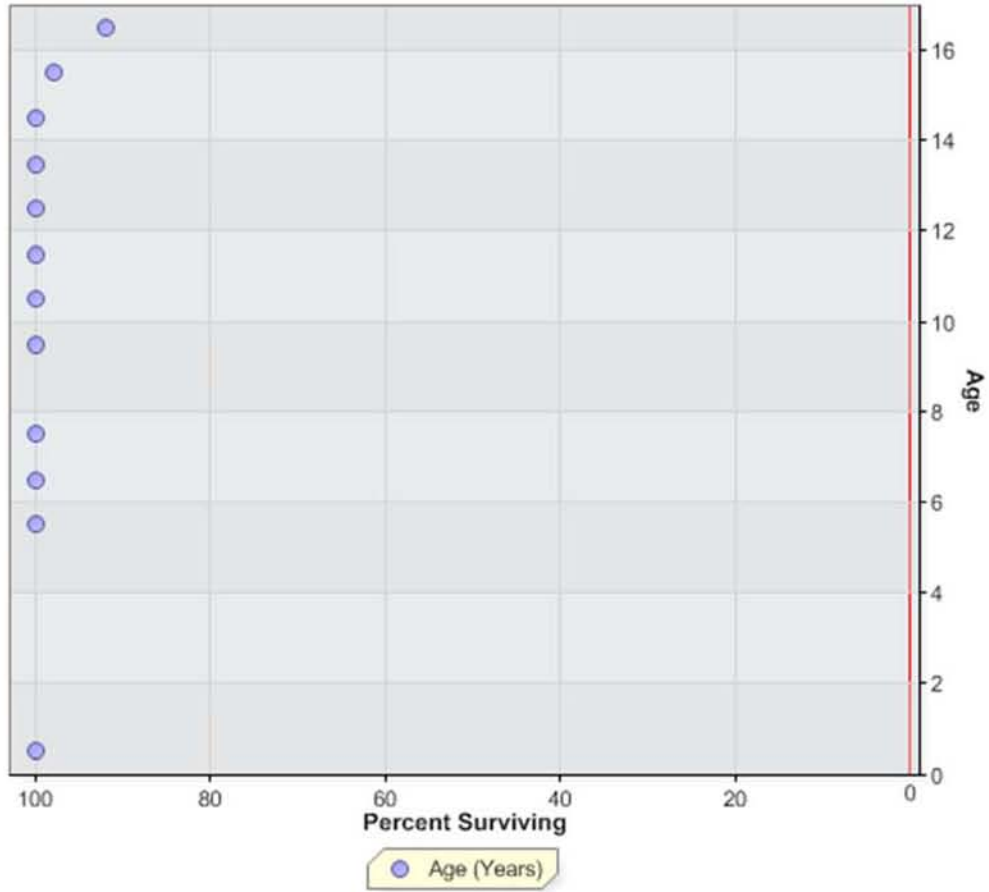
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | |
| 2002 | 9.5 | 100.00 |
| 2001 | 10.5 | 100.00 |
| 2000 | 11.5 | 100.00 |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | 97.77 |
| 1995 | 16.5 | 91.94 |
| 1994 | 17.5 | 84.98 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 341 STRUCTURES AND IMPROVEMENTS

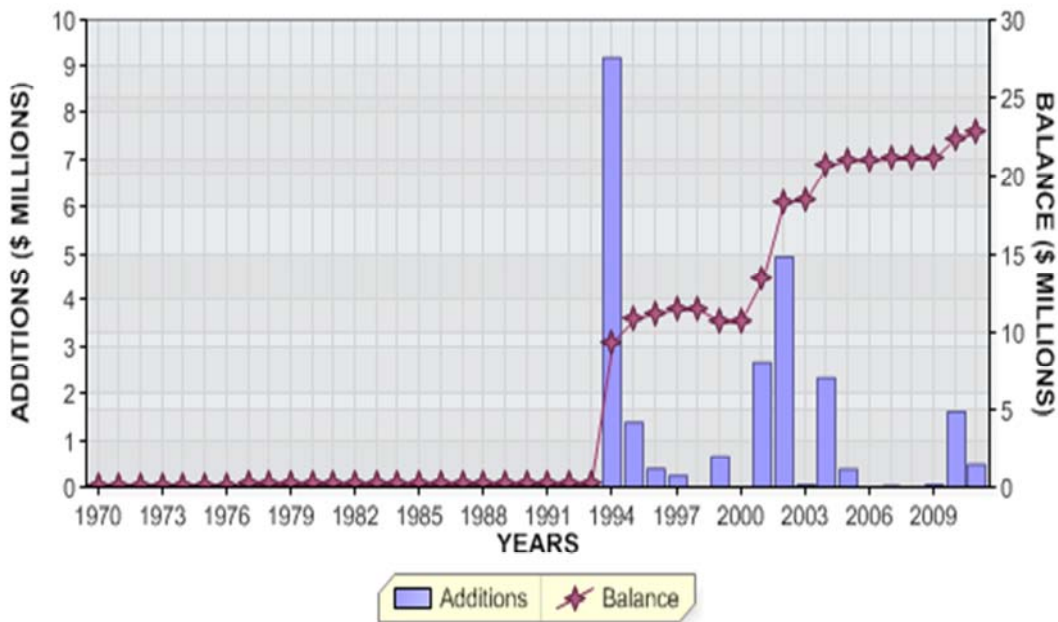
MULTIPLE ORIGINAL GROUP LIFE TABLE



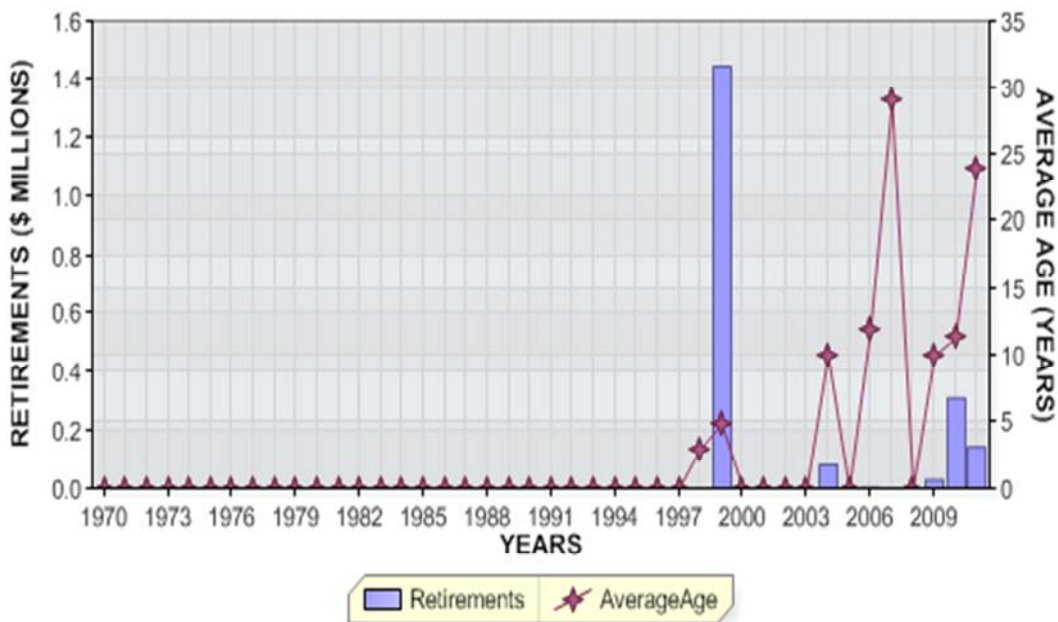
KENTUCKY UTILITIES COMPANY
 ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



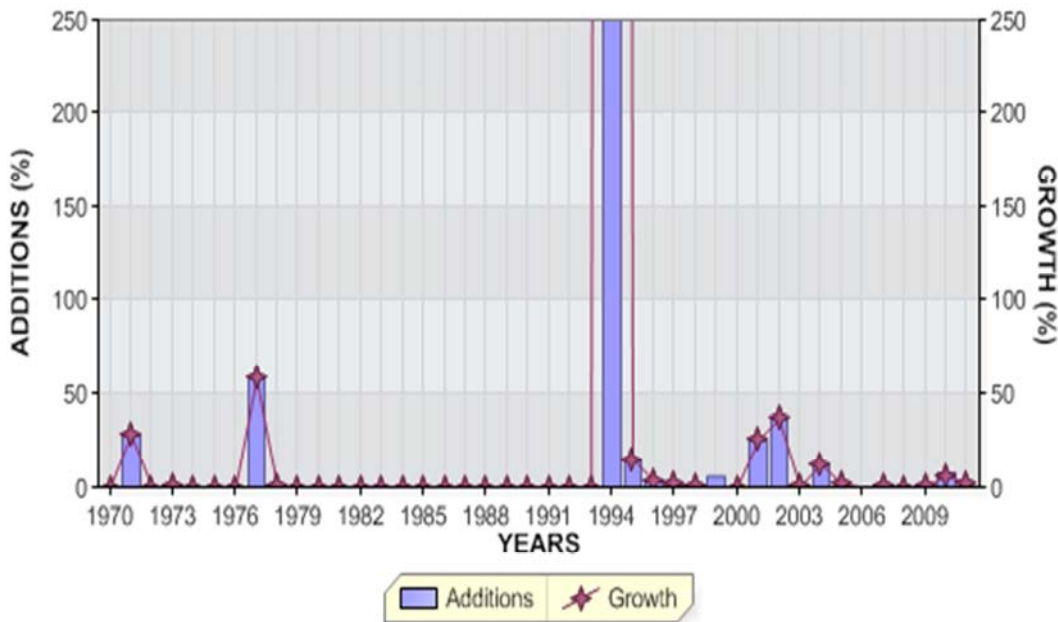
REGULAR RETIREMENTS



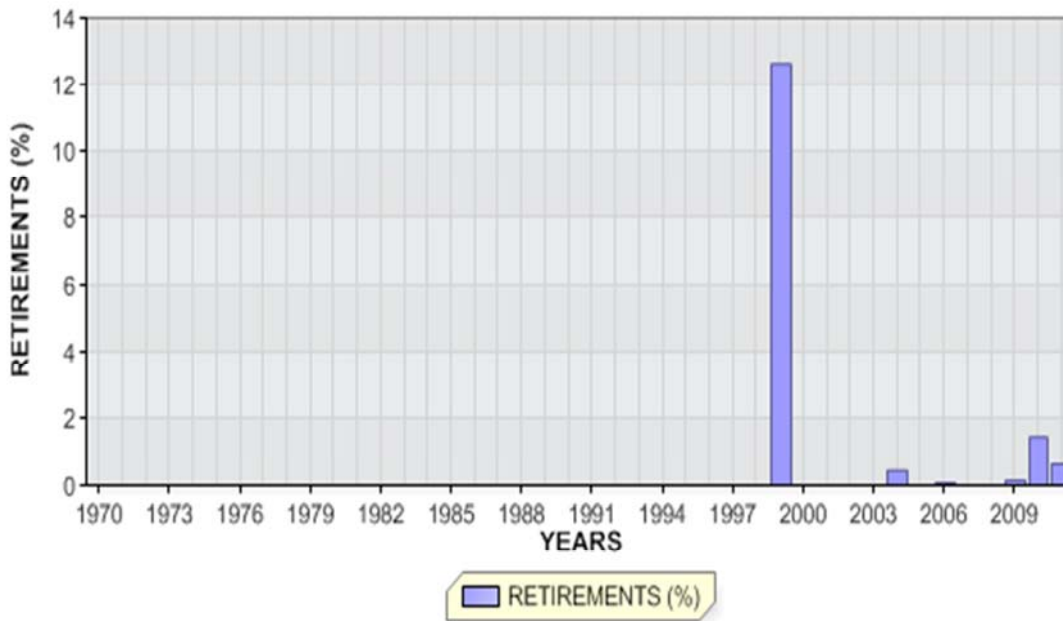
KENTUCKY UTILITIES COMPANY
 ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1970 | | 88,960.61 | 0.0 | | |
| 8 | 1970 | | 88,960.61 | | 0.5 | |
| 9 | 1971 | | 25,248.00 | 28.4 | | |
| 8 | 1971 | | 114,208.61 | 128.4 | 1.3 | |
| 8 | 1972 | | 114,208.61 | 100.0 | 2.3 | |
| 9 | 1973 | | 245.00 | 0.2 | | |
| 8 | 1973 | | 114,453.61 | 100.2 | 3.3 | |
| 8 | 1974 | | 114,453.61 | 100.0 | 4.3 | |
| 8 | 1975 | | 114,453.61 | 100.0 | 5.3 | |
| 8 | 1976 | | 114,453.61 | 100.0 | 6.3 | |
| 9 | 1977 | | 66,536.25 | 58.1 | | |
| 8 | 1977 | | 180,989.86 | 158.1 | 4.8 | |
| 9 | 1978 | | 142.00 | 0.1 | | |
| 8 | 1978 | | 181,131.86 | 100.1 | 5.8 | |
| 8 | 1979 | | 181,131.86 | 100.0 | 6.8 | |
| 8 | 1980 | | 181,131.86 | 100.0 | 7.8 | |
| 8 | 1981 | | 181,131.86 | 100.0 | 8.8 | |
| 8 | 1982 | | 181,131.86 | 100.0 | 9.8 | |
| 8 | 1983 | | 181,131.86 | 100.0 | 10.8 | |
| 8 | 1984 | | 181,131.86 | 100.0 | 11.8 | |
| 8 | 1985 | | 181,131.86 | 100.0 | 12.8 | |
| 8 | 1986 | | 181,131.86 | 100.0 | 13.8 | |
| 8 | 1987 | | 181,131.86 | 100.0 | 14.8 | |
| 8 | 1988 | | 181,131.86 | 100.0 | 15.8 | |
| 8 | 1989 | | 181,131.86 | 100.0 | 16.8 | |
| 8 | 1990 | | 181,131.86 | 100.0 | 17.8 | |
| 8 | 1991 | | 181,131.86 | 100.0 | 18.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1992 | | 181,131.86 | 100.0 | 19.8 | |
| 8 | 1993 | | 181,131.86 | 100.0 | 20.8 | |
| 9 | 1994 | | 9,206,722.44 | 5082.9 | | |
| 8 | 1994 | | 9,387,854.30 | 5182.9 | 0.9 | |
| 9 | 1995 | | 1,407,913.84 | 15.0 | | |
| 8 | 1995 | | 10,795,768.14 | 115.0 | 1.7 | |
| 9 | 1996 | | 392,115.84 | 3.6 | | |
| 8 | 1996 | | 11,187,883.98 | 103.6 | 2.6 | |
| 9 | 1997 | | 250,068.00 | 2.2 | | |
| 8 | 1997 | | 11,437,951.98 | 102.2 | 3.6 | |
| 0 | 1998 | | 1,462.00CR | 0.0CR | 3.0 | |
| 3 | 1998 | | 1.19CR | 0.0CR | | |
| 9 | 1998 | | 7,773.00 | 0.1 | | |
| 8 | 1998 | | 11,444,261.79 | 100.1 | 4.6 | |
| 0 | 1999 | | 1,446,645.00CR | 12.6CR | 4.9 | |
| 9 | 1999 | | 674,141.81 | 5.9 | | |
| 8 | 1999 | | 10,671,758.60 | 93.2 | 5.3 | |
| 8 | 2000 | | 10,671,758.60 | 100.0 | 6.3 | |
| 9 | 2001 | | 2,698,539.23 | 25.3 | | |
| 8 | 2001 | | 13,370,297.83 | 125.3 | 5.9 | |
| 9 | 2002 | | 4,955,592.67 | 37.1 | | |
| 8 | 2002 | | 18,325,890.50 | 137.1 | 5.2 | |
| 9 | 2003 | | 36,567.97 | 0.2 | | |
| 8 | 2003 | | 18,362,458.47 | 100.2 | 6.2 | |
| 0 | 2004 | | 81,569.12CR | 0.4CR | 10.0 | |
| 3 | 2004 | | 3,458.58 | 0.0 | | |
| 9 | 2004 | | 2,341,538.44 | 12.8 | | |
| 8 | 2004 | | 20,625,886.37 | 112.3 | 6.4 | |
| 9 | 2005 | | 388,234.23 | 1.9 | | |
| 8 | 2005 | | 21,014,120.60 | 101.9 | 7.3 | |
| 0 | 2006 | | 11,267.00CR | 0.1CR | 12.0 | |
| 9 | 2006 | | 6,150.29 | 0.0 | | |
| 8 | 2006 | | 21,009,003.89 | 100.0 | 8.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2007 | | 142.00CR | 0.0CR | 29.0 | |
| 9 | 2007 | | 76,153.00 | 0.4 | | |
| 8 | 2007 | | 21,085,014.89 | 100.4 | 9.2 | |
| 8 | 2008 | | 21,085,014.89 | 100.0 | 10.2 | |
| 0 | 2009 | | 30,262.49CR | 0.1CR | 10.0 | |
| 9 | 2009 | | 41,506.72 | 0.2 | | |
| 8 | 2009 | | 21,096,259.12 | 100.1 | 11.2 | |
| 0 | 2010 | | 310,360.85CR | 1.5CR | 11.3 | |
| 9 | 2010 | | 1,626,749.85 | 7.7 | | |
| 8 | 2010 | | 22,412,648.12 | 106.2 | 11.4 | |
| 0 | 2011 | | 144,829.97CR | 0.6CR | 24.0 | |
| 9 | 2011 | | 479,998.26 | 2.1 | | |
| 8 | 2011 | 1970 | 29,175.92 | 100.0 | | |
| 8 | 2011 | 1971 | 25,248.00 | 99.9 | | |
| 8 | 2011 | 1973 | 245.00 | 99.8 | | |
| 8 | 2011 | 1977 | 66,536.25 | 99.8 | | |
| 8 | 2011 | 1994 | 7,784,517.13 | 99.5 | | |
| 8 | 2011 | 1995 | 1,319,073.84 | 65.2 | | |
| 8 | 2011 | 1996 | 224,451.23 | 59.4 | | |
| 8 | 2011 | 1997 | 242,007.00 | 58.5 | | |
| 8 | 2011 | 1998 | 7,773.00 | 57.4 | | |
| 8 | 2011 | 1999 | 558,834.04 | 57.4 | | |
| 8 | 2011 | 2001 | 2,534,004.99 | 54.9 | | |
| 8 | 2011 | 2002 | 4,955,592.67 | 43.8 | | |
| 8 | 2011 | 2003 | 36,567.97 | 22.0 | | |
| 8 | 2011 | 2004 | 2,344,997.02 | 21.8 | | |
| 8 | 2011 | 2005 | 388,234.23 | 11.5 | | |
| 8 | 2011 | 2006 | 6,150.29 | 9.8 | | |
| 8 | 2011 | 2007 | 76,153.00 | 9.8 | | |
| 8 | 2011 | 2009 | 41,506.72 | 9.4 | | |
| 8 | 2011 | 2010 | 1,626,749.85 | 9.3 | | |
| 8 | 2011 | 2011 | 479,998.26 | 2.1 | | |
| 8 | 2011 | | 22,747,816.41 | 101.5 | 12.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 34200 | 00 | 00 | 9 | 1969 | |
| 34200 | 00 | 00 | 0 | 1970-2011 | 2,026,538.43- |
| 34200 | 00 | 00 | 1 | 1970-2011 | |
| 34200 | 00 | 00 | 2 | 1970-2011 | |
| 34200 | 00 | 00 | 3 | 1970-2011 | 3,457.39 |
| 34200 | 00 | 00 | 4 | 1970-2011 | |
| 34200 | 00 | 00 | 5 | 1970-2011 | |
| 34200 | 00 | 00 | 7 | 1970-2011 | |
| 34200 | 00 | 00 | 9 | 1970-2011 | 24,770,897.45 |
| 34200 | 00 | 00 | 8 | 2011 | 22,747,816.41 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- T O T A L I N P U T D A T A ----- | | |
|--------------|---|--------|---------------|
| | AGED | UNAGED | TOTAL |
| 0 | 2,026,538.43- | | 2,026,538.43- |
| 3 | 3,457.39 | | 3,457.39 |
| 9 | 24,770,897.45 | | 24,770,897.45 |
| TOTAL DATA | 22,747,816.41 | | 22,747,816.41 |
| 8 | 22,747,816.41 | | 22,747,816.41 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES

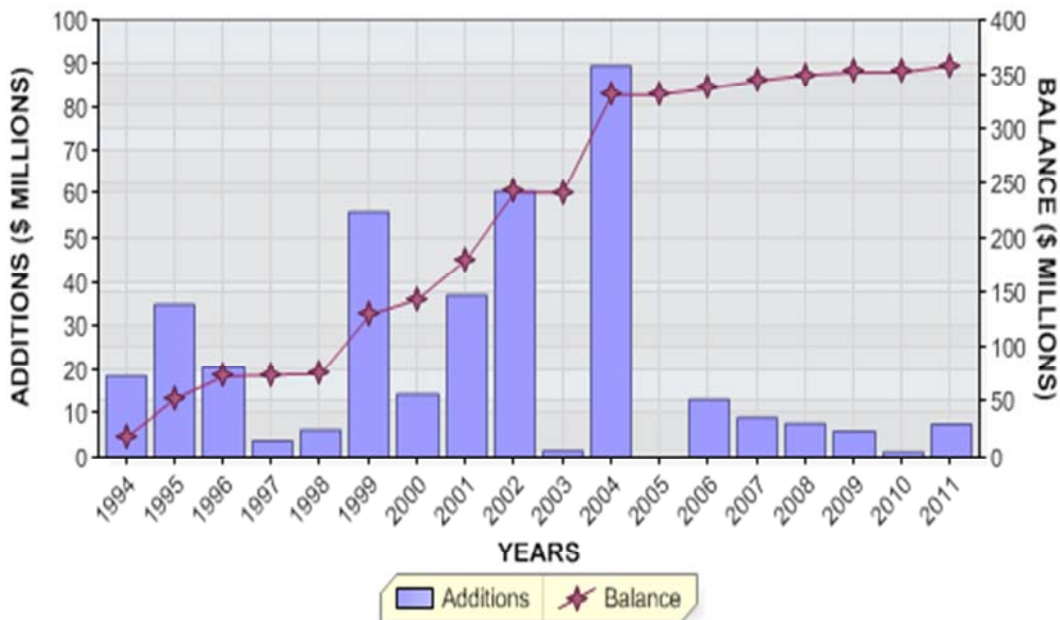
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | 100.00 |
| 2001 | 10.5 | 93.90 |
| 2000 | 11.5 | |
| 1999 | 12.5 | 82.90 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 96.78 |
| 1996 | 15.5 | 57.24 |
| 1995 | 16.5 | 93.69 |
| 1994 | 17.5 | 84.55 |
| 1993 | 18.5 | |
| 1992 | 19.5 | |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | 100.00 |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | 100.00 |
| 1972 | 39.5 | |
| 1971 | 40.5 | 100.00 |
| 1970 | 41.5 | 32.80 |

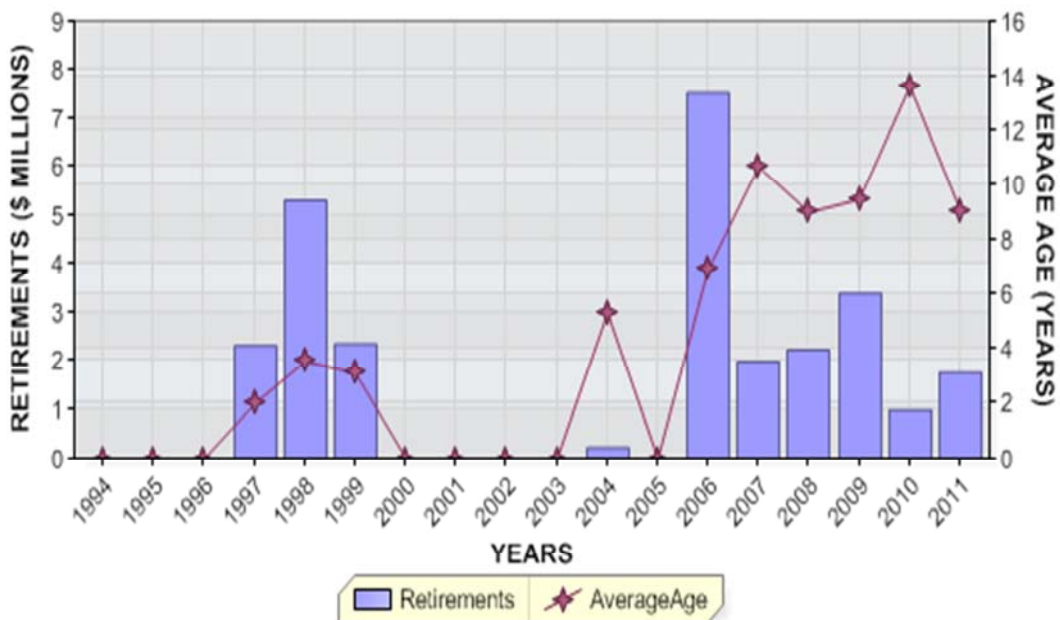
KENTUCKY UTILITIES COMPANY
 ACCOUNT 343 PRIME MOVERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



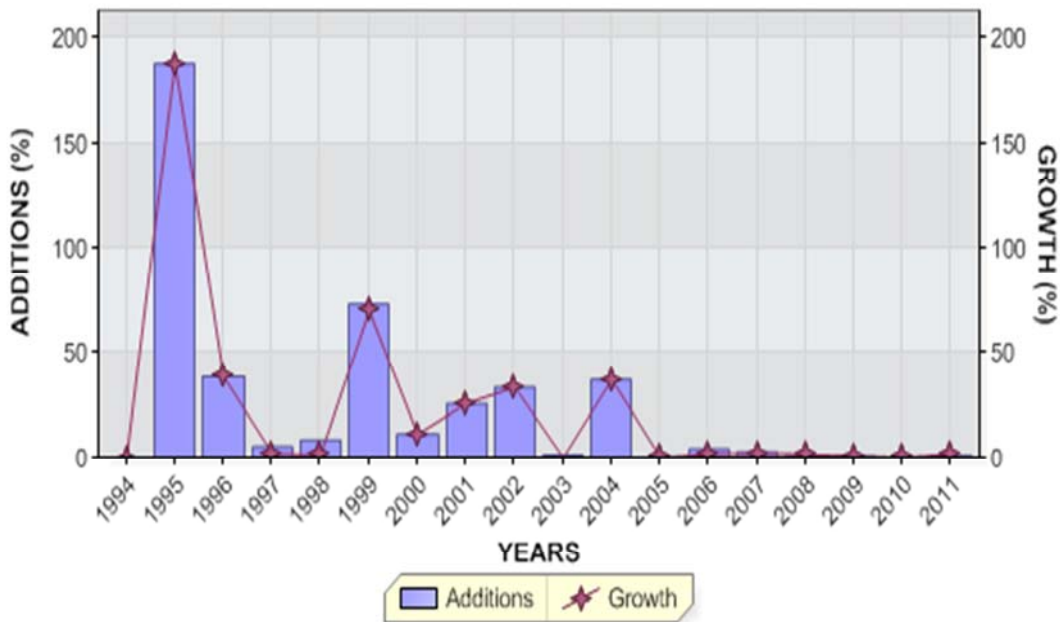
REGULAR RETIREMENTS



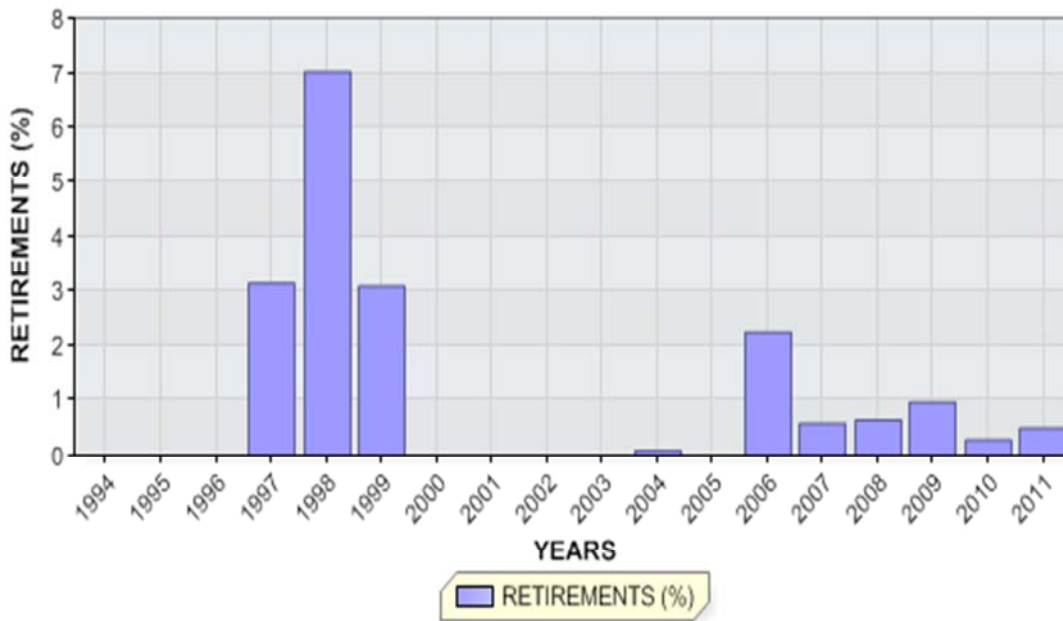
KENTUCKY UTILITIES COMPANY
 ACCOUNT 343 PRIME MOVERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1994 | | 18,516,058.66 | 0.0 | | |
| 8 | 1994 | | 18,516,058.66 | | 0.5 | |
| 9 | 1995 | | 34,865,212.27 | 188.3 | | |
| 8 | 1995 | | 53,381,270.93 | 288.3 | 0.8 | |
| 9 | 1996 | | 20,588,805.28 | 38.6 | | |
| 8 | 1996 | | 73,970,076.21 | 138.6 | 1.5 | |
| 0 | 1997 | | 2,330,051.00CR | 3.1CR | 2.0 | |
| 9 | 1997 | | 3,802,268.00 | 5.1 | | |
| 8 | 1997 | | 75,442,293.21 | 102.0 | 2.4 | |
| 0 | 1998 | | 5,305,522.00CR | 7.0CR | 3.6 | |
| 9 | 1998 | | 6,322,917.00 | 8.4 | | |
| 8 | 1998 | | 76,459,688.21 | 101.3 | 3.1 | |
| 0 | 1999 | | 2,366,536.00CR | 3.1CR | 3.1 | |
| 9 | 1999 | | 56,009,621.93 | 73.3 | | |
| 8 | 1999 | | 130,102,774.14 | 170.2 | 2.6 | |
| 9 | 2000 | | 14,353,359.00 | 11.0 | | |
| 8 | 2000 | | 144,456,133.14 | 111.0 | 3.2 | |
| 9 | 2001 | | 37,042,076.79 | 25.6 | | |
| 8 | 2001 | | 181,498,209.93 | 125.6 | 3.5 | |
| 9 | 2002 | | 60,763,476.01 | 33.5 | | |
| 8 | 2002 | | 242,261,685.94 | 133.5 | 3.5 | |
| 1 | 2003 | | 1,776,053.64CR | 0.7CR | 4.0 | |
| 9 | 2003 | | 1,533,797.84 | 0.6 | | |
| 8 | 2003 | | 242,019,430.14 | 99.9 | 4.5 | |
| 0 | 2004 | | 222,656.45CR | 0.1CR | 5.4 | |
| 3 | 2004 | | 434,150.25 | 0.2 | | |
| 9 | 2004 | | 89,626,702.59 | 37.0 | | |
| 8 | 2004 | | 331,857,626.53 | 137.1 | 4.1 | |
| 9 | 2005 | | 64,854.57 | 0.0 | | |
| 8 | 2005 | | 331,922,481.10 | 100.0 | 5.1 | |
| 0 | 2006 | | 7,517,883.35CR | 2.3CR | 7.0 | |
| 9 | 2006 | | 13,162,995.04 | 4.0 | | |
| 8 | 2006 | | 337,567,592.79 | 101.7 | 5.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR PCT BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2007 | | 1,998,859.55CR | 0.6CR | 10.7 | |
| 9 | 2007 | | 9,064,189.88 | 2.7 | | |
| 8 | 2007 | | 344,632,923.12 | 102.1 | 6.7 | |
| 0 | 2008 | | 2,244,288.39CR | 0.7CR | 9.0 | |
| 9 | 2008 | | 7,710,572.44 | 2.2 | | |
| 8 | 2008 | | 350,099,207.17 | 101.6 | 7.5 | |
| 0 | 2009 | | 3,401,722.19CR | 1.0CR | 9.5 | |
| 9 | 2009 | | 5,970,241.67 | 1.7 | | |
| 8 | 2009 | | 352,667,726.65 | 100.7 | 8.4 | |
| 0 | 2010 | | 991,871.01CR | 0.3CR | 13.6 | |
| 9 | 2010 | | 1,258,388.00 | 0.4 | | |
| 8 | 2010 | | 352,934,243.64 | 100.1 | 9.3 | |
| 0 | 2011 | | 1,769,658.40CR | 0.5CR | 9.1 | |
| 9 | 2011 | | 7,658,447.13 | 2.2 | | |
| 8 | 2011 | 1994 | 14,893,195.84 | 100.0 | | |
| 8 | 2011 | 1995 | 27,690,375.52 | 95.8 | | |
| 8 | 2011 | 1996 | 17,960,739.18 | 88.1 | | |
| 8 | 2011 | 1997 | 3,802,268.00 | 83.1 | | |
| 8 | 2011 | 1998 | 6,322,917.00 | 82.1 | | |
| 8 | 2011 | 1999 | 44,761,231.27 | 80.3 | | |
| 8 | 2011 | 2000 | 14,259,988.00 | 67.8 | | |
| 8 | 2011 | 2001 | 33,896,239.22 | 63.9 | | |
| 8 | 2011 | 2002 | 59,100,066.32 | 54.4 | | |
| 8 | 2011 | 2003 | 1,533,797.84 | 37.9 | | |
| 8 | 2011 | 2004 | 89,712,525.45 | 37.5 | | |
| 8 | 2011 | 2005 | 64,854.57 | 12.5 | | |
| 8 | 2011 | 2006 | 13,162,995.04 | 12.5 | | |
| 8 | 2011 | 2007 | 9,064,189.88 | 8.8 | | |
| 8 | 2011 | 2008 | 7,710,572.44 | 6.3 | | |
| 8 | 2011 | 2009 | 5,970,241.67 | 4.1 | | |
| 8 | 2011 | 2010 | 1,258,388.00 | 2.5 | | |
| 8 | 2011 | 2011 | 7,658,447.13 | 2.1 | | |
| 8 | 2011 | | 358,823,032.37 | 101.7 | 10.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 34300 | 00 | 00 | 9 | 1993 | |
| 34300 | 00 | 00 | 0 | 1994-2011 | 28,149,048.34- |
| 34300 | 00 | 00 | 1 | 1994-2011 | 1,776,053.64- |
| 34300 | 00 | 00 | 2 | 1994-2011 | |
| 34300 | 00 | 00 | 3 | 1994-2011 | 434,150.25 |
| 34300 | 00 | 00 | 4 | 1994-2011 | |
| 34300 | 00 | 00 | 5 | 1994-2011 | |
| 34300 | 00 | 00 | 7 | 1994-2011 | |
| 34300 | 00 | 00 | 9 | 1994-2011 | 388,313,984.10 |
| 34300 | 00 | 00 | 8 | 2011 | 358,823,032.37 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 28,149,048.34- | | 28,149,048.34- |
| 1 | 1,776,053.64- | | 1,776,053.64- |
| 3 | 434,150.25 | | 434,150.25 |
| 9 | 388,313,984.10 | | 388,313,984.10 |
| TOTAL DATA | 358,823,032.37 | | 358,823,032.37 |
| 8 | 358,823,032.37 | | 358,823,032.37 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

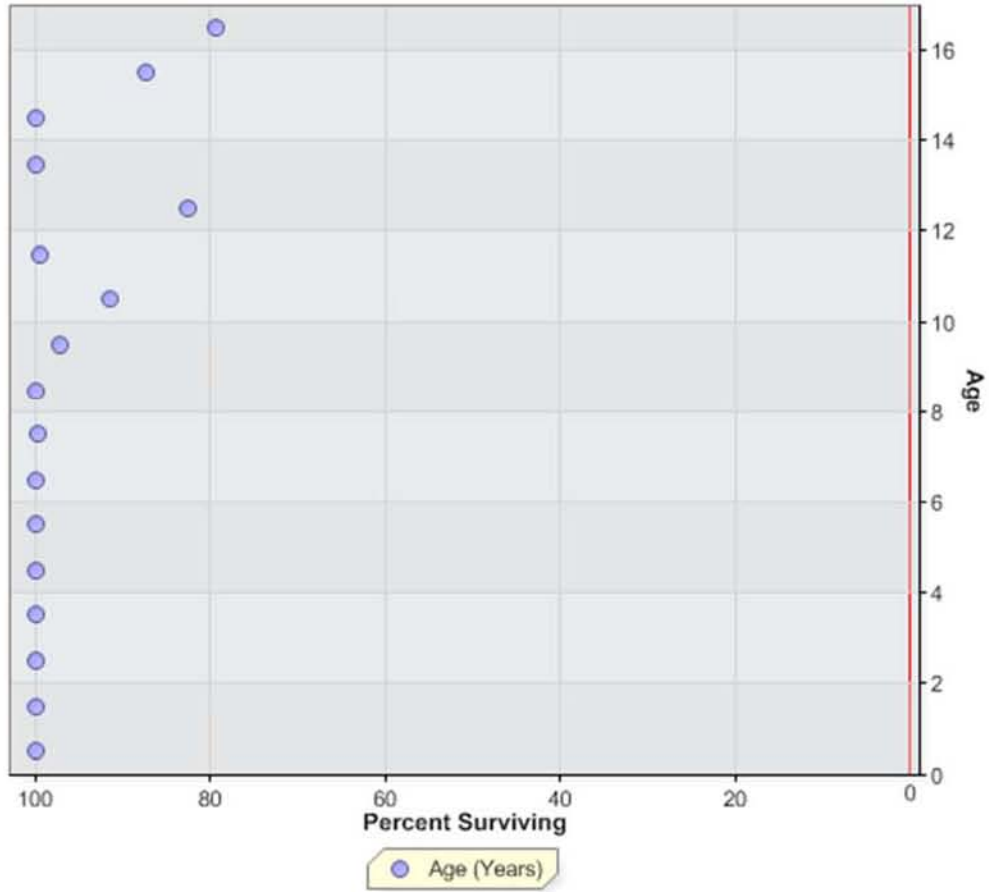
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 99.61 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | 97.26 |
| 2001 | 10.5 | 91.51 |
| 2000 | 11.5 | 99.35 |
| 1999 | 12.5 | 82.53 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | 87.24 |
| 1995 | 16.5 | 79.42 |
| 1994 | 17.5 | 80.43 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 343 PRIME MOVERS

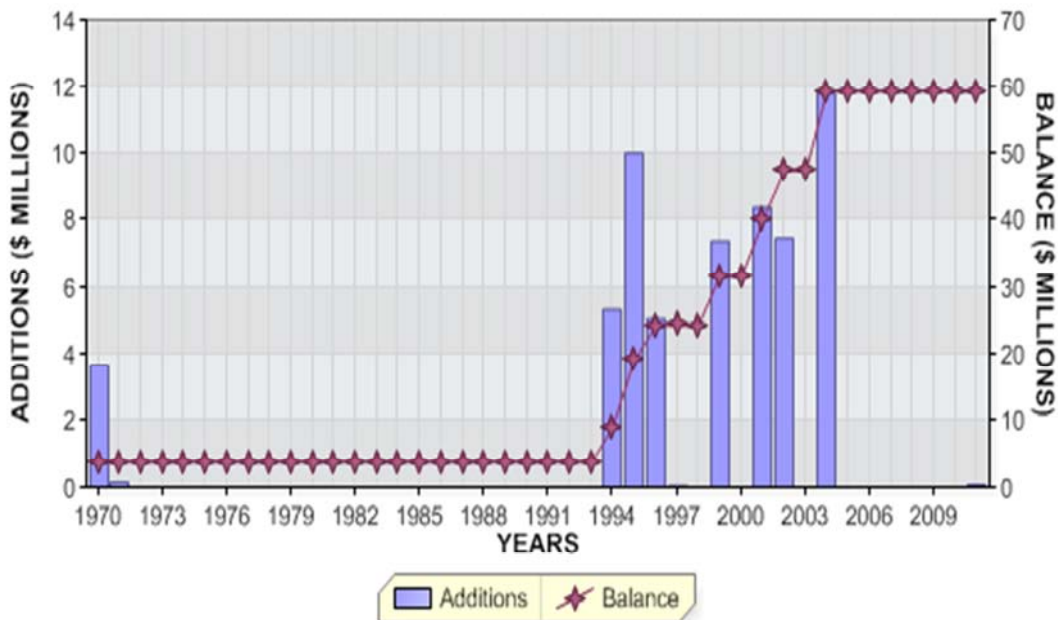
MULTIPLE ORIGINAL GROUP LIFE TABLE



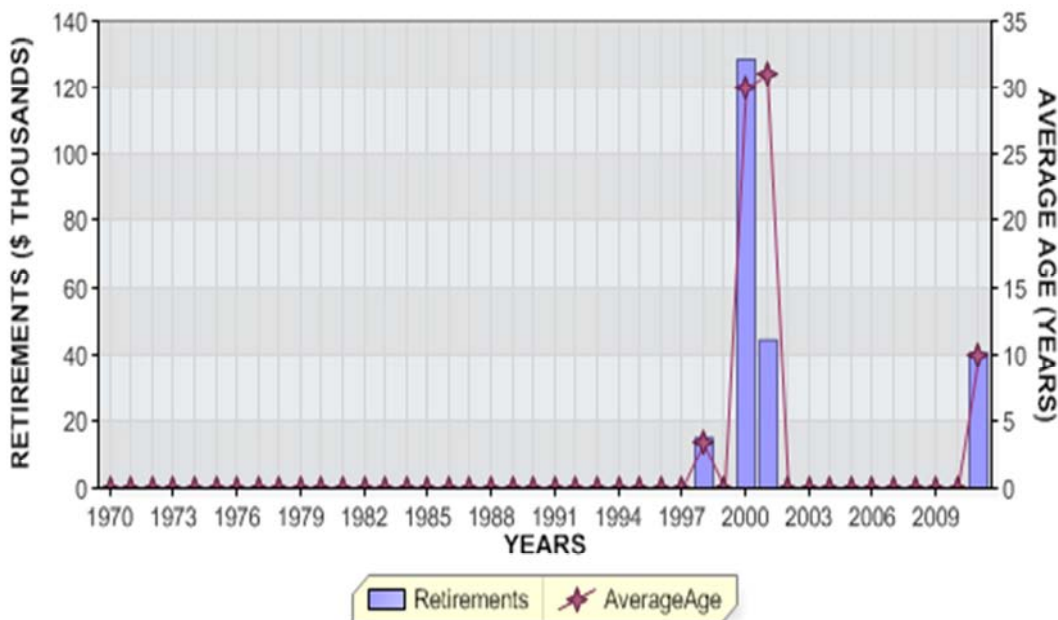
KENTUCKY UTILITIES COMPANY
 ACCOUNT 344 GENERATORS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



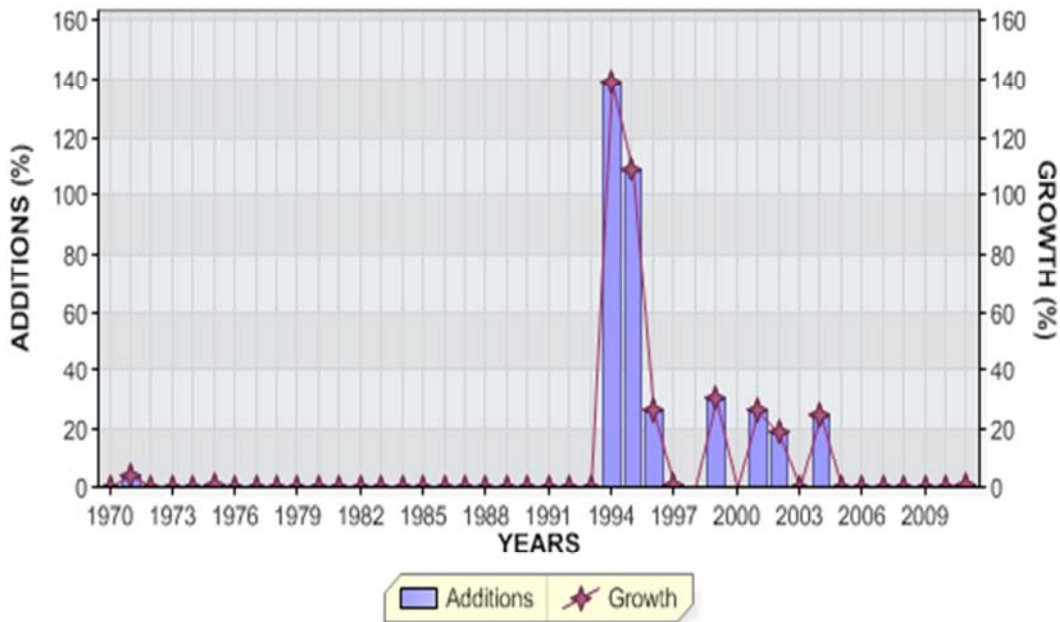
REGULAR RETIREMENTS



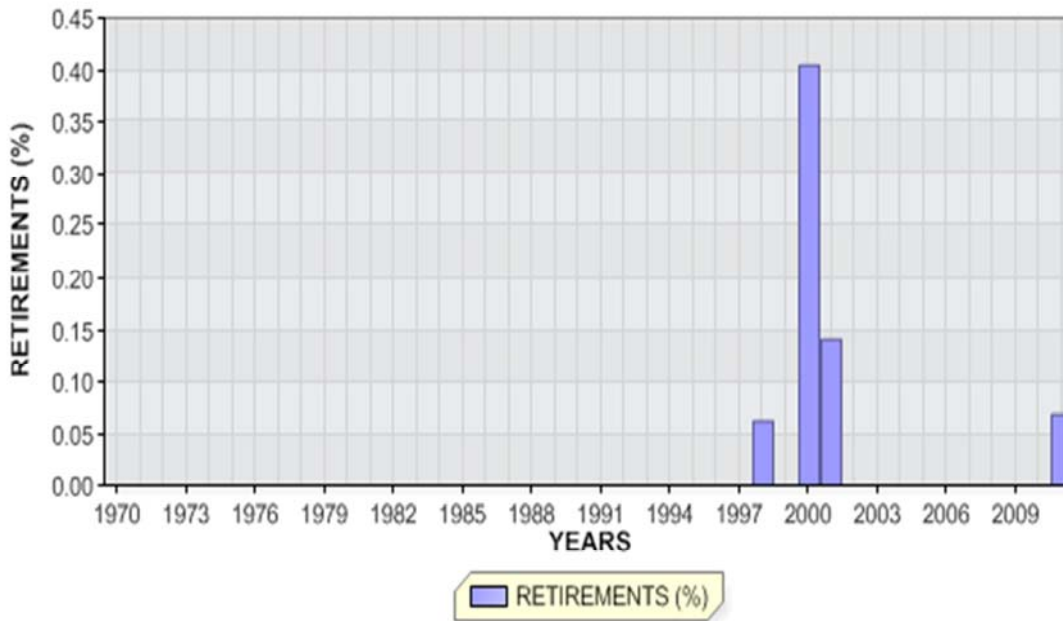
KENTUCKY UTILITIES COMPANY
 ACCOUNT 344 GENERATORS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1970 | | 3,676,700.37 | 0.0 | | |
| 8 | 1970 | | 3,676,700.37 | | 0.5 | |
| 9 | 1971 | | 146,547.00 | 4.0 | | |
| 8 | 1971 | | 3,823,247.37 | 104.0 | 1.5 | |
| 8 | 1972 | | 3,823,247.37 | 100.0 | 2.5 | |
| 8 | 1973 | | 3,823,247.37 | 100.0 | 3.5 | |
| 8 | 1974 | | 3,823,247.37 | 100.0 | 4.5 | |
| 9 | 1975 | | 18,497.00 | 0.5 | | |
| 8 | 1975 | | 3,841,744.37 | 100.5 | 5.4 | |
| 8 | 1976 | | 3,841,744.37 | 100.0 | 6.4 | |
| 8 | 1977 | | 3,841,744.37 | 100.0 | 7.4 | |
| 8 | 1978 | | 3,841,744.37 | 100.0 | 8.4 | |
| 8 | 1979 | | 3,841,744.37 | 100.0 | 9.4 | |
| 8 | 1980 | | 3,841,744.37 | 100.0 | 10.4 | |
| 8 | 1981 | | 3,841,744.37 | 100.0 | 11.4 | |
| 8 | 1982 | | 3,841,744.37 | 100.0 | 12.4 | |
| 8 | 1983 | | 3,841,744.37 | 100.0 | 13.4 | |
| 8 | 1984 | | 3,841,744.37 | 100.0 | 14.4 | |
| 8 | 1985 | | 3,841,744.37 | 100.0 | 15.4 | |
| 8 | 1986 | | 3,841,744.37 | 100.0 | 16.4 | |
| 8 | 1987 | | 3,841,744.37 | 100.0 | 17.4 | |
| 8 | 1988 | | 3,841,744.37 | 100.0 | 18.4 | |
| 8 | 1989 | | 3,841,744.37 | 100.0 | 19.4 | |
| 8 | 1990 | | 3,841,744.37 | 100.0 | 20.4 | |
| 8 | 1991 | | 3,841,744.37 | 100.0 | 21.4 | |
| 8 | 1992 | | 3,841,744.37 | 100.0 | 22.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1993 | | 3,841,744.37 | 100.0 | 23.4 | |
| 9 | 1994 | | 5,339,678.97 | 139.0 | | |
| 8 | 1994 | | 9,181,423.34 | 239.0 | 10.5 | |
| 9 | 1995 | | 10,026,126.43 | 109.2 | | |
| 8 | 1995 | | 19,207,549.77 | 209.2 | 5.8 | |
| 9 | 1996 | | 5,067,929.30 | 26.4 | | |
| 8 | 1996 | | 24,275,479.07 | 126.4 | 5.5 | |
| 9 | 1997 | | 119,111.00 | 0.5 | | |
| 8 | 1997 | | 24,394,590.07 | 100.5 | 6.4 | |
| 0 | 1998 | | 15,381.00CR | 0.1CR | 3.4 | |
| 8 | 1998 | | 24,379,209.07 | 99.9 | 7.4 | |
| 9 | 1999 | | 7,405,739.98 | 30.4 | | |
| 8 | 1999 | | 31,784,949.05 | 130.4 | 6.6 | |
| 0 | 2000 | | 128,839.00CR | 0.4CR | 30.0 | |
| 8 | 2000 | | 31,656,110.05 | 99.6 | 7.5 | |
| 0 | 2001 | | 44,894.00CR | 0.1CR | 31.0 | |
| 9 | 2001 | | 8,386,915.44 | 26.5 | | |
| 8 | 2001 | | 39,998,131.49 | 126.4 | 6.8 | |
| 9 | 2002 | | 7,481,800.54 | 18.7 | | |
| 8 | 2002 | | 47,479,932.03 | 118.7 | 6.6 | |
| 8 | 2003 | | 47,479,932.03 | 100.0 | 7.6 | |
| 3 | 2004 | | 54,328.54 | 0.1 | | |
| 9 | 2004 | | 11,799,881.24 | 24.9 | | |
| 8 | 2004 | | 59,334,141.81 | 125.0 | 7.0 | |
| 8 | 2005 | | 59,334,141.81 | 100.0 | 8.0 | |
| 8 | 2006 | | 59,334,141.81 | 100.0 | 9.0 | |
| 8 | 2007 | | 59,334,141.81 | 100.0 | 10.0 | |
| 8 | 2008 | | 59,334,141.81 | 100.0 | 11.0 | |
| 8 | 2009 | | 59,334,141.81 | 100.0 | 12.0 | |
| 8 | 2010 | | 59,334,141.81 | 100.0 | 13.0 | |
| 0 | 2011 | | 40,983.72CR | 0.1CR | 10.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 2011 | | 67,603.05 | 0.1 | | |
| 8 | 2011 | 1970 | 3,502,967.37 | 100.0 | | |
| 8 | 2011 | 1971 | 146,547.00 | 94.1 | | |
| 8 | 2011 | 1975 | 18,497.00 | 93.9 | | |
| 8 | 2011 | 1994 | 5,333,167.97 | 93.8 | | |
| 8 | 2011 | 1995 | 10,017,256.43 | 84.8 | | |
| 8 | 2011 | 1996 | 5,067,929.30 | 68.0 | | |
| 8 | 2011 | 1997 | 119,111.00 | 59.4 | | |
| 8 | 2011 | 1999 | 7,405,739.98 | 59.2 | | |
| 8 | 2011 | 2001 | 8,345,931.72 | 46.7 | | |
| 8 | 2011 | 2002 | 7,481,800.54 | 32.7 | | |
| 8 | 2011 | 2004 | 11,854,209.78 | 20.1 | | |
| 8 | 2011 | 2011 | 67,603.05 | 0.1 | | |
| 8 | 2011 | | 59,360,761.14 | 100.0 | 14.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 34400 | 00 | 00 | 9 | 1969 | |
| 34400 | 00 | 00 | 0 | 1970-2011 | 230,097.72- |
| 34400 | 00 | 00 | 1 | 1970-2011 | |
| 34400 | 00 | 00 | 2 | 1970-2011 | |
| 34400 | 00 | 00 | 3 | 1970-2011 | 54,328.54 |
| 34400 | 00 | 00 | 4 | 1970-2011 | |
| 34400 | 00 | 00 | 5 | 1970-2011 | |
| 34400 | 00 | 00 | 7 | 1970-2011 | |
| 34400 | 00 | 00 | 9 | 1970-2011 | 59,536,530.32 |
| 34400 | 00 | 00 | 8 | 2011 | 59,360,761.14 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 230,097.72- | | 230,097.72- |
| 3 | 54,328.54 | | 54,328.54 |
| 9 | 59,536,530.32 | | 59,536,530.32 |
| TOTAL DATA | 59,360,761.14 | | 59,360,761.14 |
| 8 | 59,360,761.14 | | 59,360,761.14 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

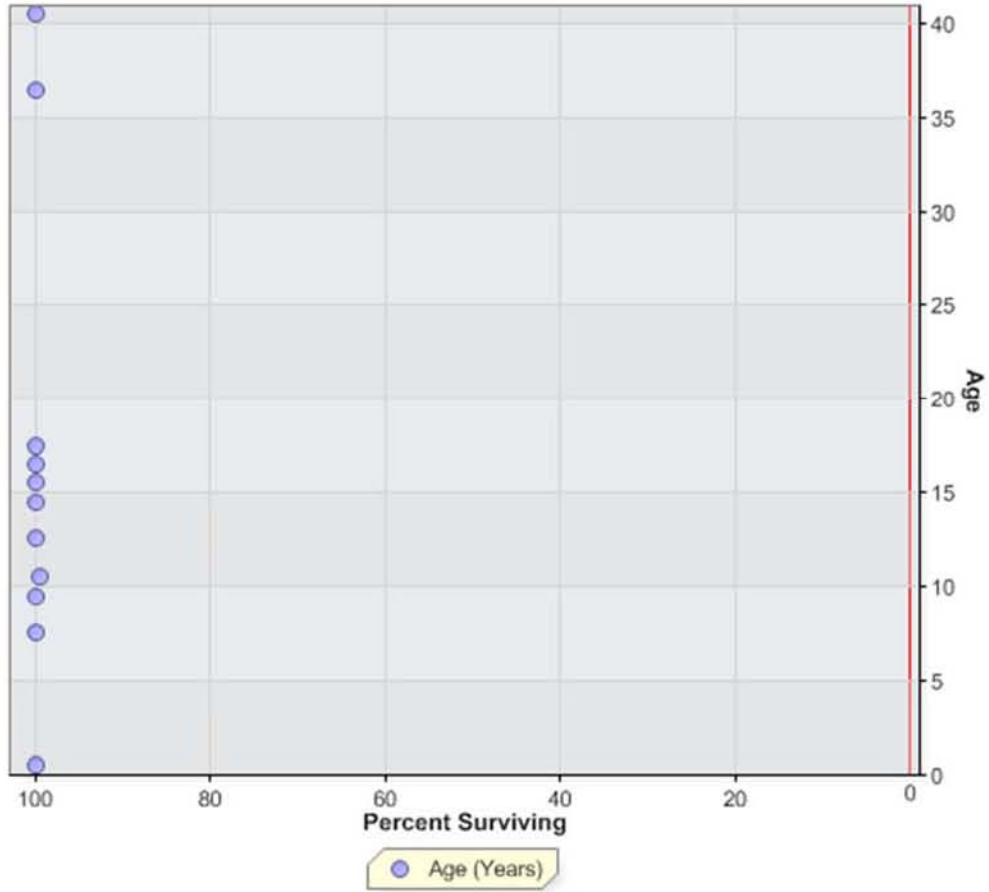
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | |
| 2002 | 9.5 | 100.00 |
| 2001 | 10.5 | 99.51 |
| 2000 | 11.5 | |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | 100.00 |
| 1995 | 16.5 | 99.91 |
| 1994 | 17.5 | 99.88 |
| 1993 | 18.5 | |
| 1992 | 19.5 | |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | 100.00 |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | 100.00 |
| 1970 | 41.5 | 95.27 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 344 GENERATORS

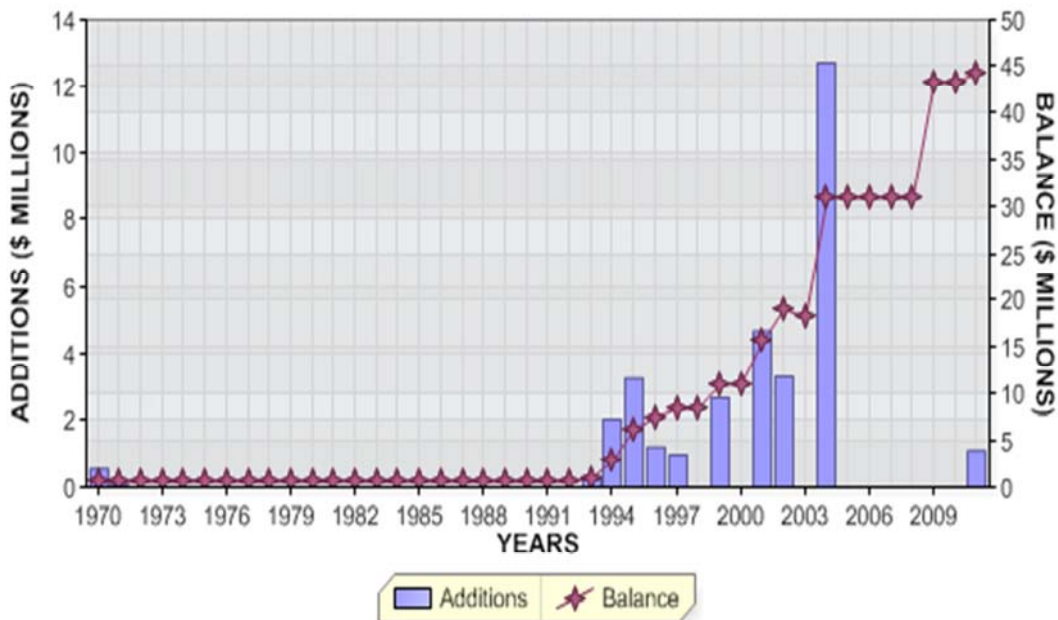
MULTIPLE ORIGINAL GROUP LIFE TABLE



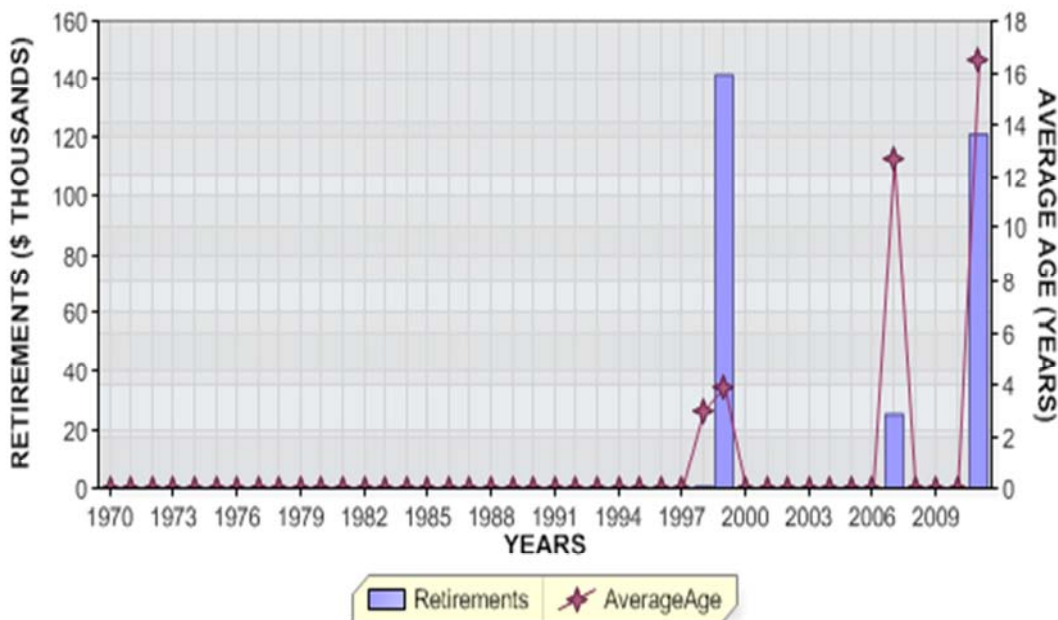
KENTUCKY UTILITIES COMPANY
ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



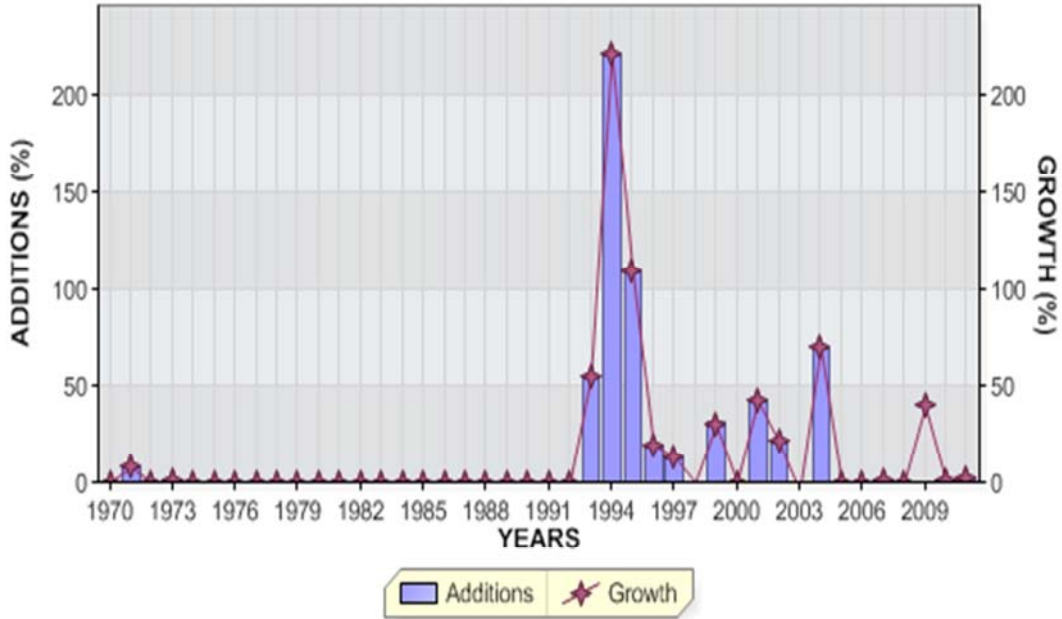
REGULAR RETIREMENTS



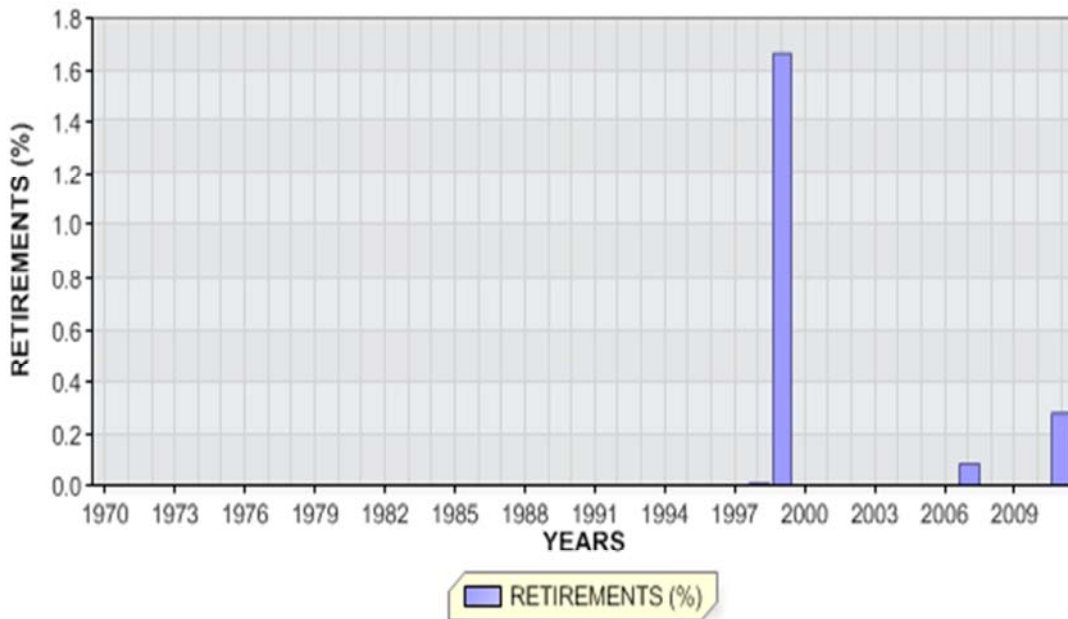
KENTUCKY UTILITIES COMPANY
ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1970 | | 558,950.80 | 0.0 | | |
| 8 | 1970 | | 558,950.80 | | 0.5 | |
| 9 | 1971 | | 41,999.00 | 7.5 | | |
| 8 | 1971 | | 600,949.80 | 107.5 | 1.4 | |
| 8 | 1972 | | 600,949.80 | 100.0 | 2.4 | |
| 9 | 1973 | | 2,825.81 | 0.5 | | |
| 8 | 1973 | | 603,775.61 | 100.5 | 3.4 | |
| 8 | 1974 | | 603,775.61 | 100.0 | 4.4 | |
| 8 | 1975 | | 603,775.61 | 100.0 | 5.4 | |
| 8 | 1976 | | 603,775.61 | 100.0 | 6.4 | |
| 8 | 1977 | | 603,775.61 | 100.0 | 7.4 | |
| 8 | 1978 | | 603,775.61 | 100.0 | 8.4 | |
| 8 | 1979 | | 603,775.61 | 100.0 | 9.4 | |
| 8 | 1980 | | 603,775.61 | 100.0 | 10.4 | |
| 8 | 1981 | | 603,775.61 | 100.0 | 11.4 | |
| 8 | 1982 | | 603,775.61 | 100.0 | 12.4 | |
| 8 | 1983 | | 603,775.61 | 100.0 | 13.4 | |
| 8 | 1984 | | 603,775.61 | 100.0 | 14.4 | |
| 8 | 1985 | | 603,775.61 | 100.0 | 15.4 | |
| 8 | 1986 | | 603,775.61 | 100.0 | 16.4 | |
| 8 | 1987 | | 603,775.61 | 100.0 | 17.4 | |
| 8 | 1988 | | 603,775.61 | 100.0 | 18.4 | |
| 8 | 1989 | | 603,775.61 | 100.0 | 19.4 | |
| 8 | 1990 | | 603,775.61 | 100.0 | 20.4 | |
| 8 | 1991 | | 603,775.61 | 100.0 | 21.4 | |
| 8 | 1992 | | 603,775.61 | 100.0 | 22.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1993 | | 326,789.82 | 54.1 | | |
| 8 | 1993 | | 930,565.43 | 154.1 | 15.4 | |
| 9 | 1994 | | 2,066,677.45 | 222.1 | | |
| 8 | 1994 | | 2,997,242.88 | 322.1 | 5.4 | |
| 9 | 1995 | | 3,287,278.47 | 109.7 | | |
| 8 | 1995 | | 6,284,521.35 | 209.7 | 3.3 | |
| 9 | 1996 | | 1,228,857.28 | 19.6 | | |
| 8 | 1996 | | 7,513,378.63 | 119.6 | 3.7 | |
| 9 | 1997 | | 995,075.00 | 13.2 | | |
| 8 | 1997 | | 8,508,453.63 | 113.2 | 4.2 | |
| 0 | 1998 | | 1,434.00CR | 0.0CR | 3.0 | |
| 8 | 1998 | | 8,507,019.63 | 100.0 | 5.2 | |
| 0 | 1999 | | 141,827.00CR | 1.7CR | 3.9 | |
| 9 | 1999 | | 2,702,516.46 | 31.8 | | |
| 8 | 1999 | | 11,067,709.09 | 130.1 | 4.8 | |
| 8 | 2000 | | 11,067,709.09 | 100.0 | 5.8 | |
| 9 | 2001 | | 4,713,239.85 | 42.6 | | |
| 8 | 2001 | | 15,780,948.94 | 142.6 | 4.9 | |
| 9 | 2002 | | 3,335,846.79 | 21.1 | | |
| 8 | 2002 | | 19,116,795.73 | 121.1 | 5.0 | |
| 3 | 2003 | | 933,000.00CR | 4.9CR | | |
| 8 | 2003 | | 18,183,795.73 | 95.1 | 6.2 | |
| 3 | 2004 | | 24,211.27 | 0.1 | | |
| 9 | 2004 | | 12,744,412.57 | 70.1 | | |
| 8 | 2004 | | 30,952,419.57 | 170.2 | 4.4 | |
| 8 | 2005 | | 30,952,419.57 | 100.0 | 5.4 | |
| 8 | 2006 | | 30,952,419.57 | 100.0 | 6.4 | |
| 0 | 2007 | | 25,576.19CR | 0.1CR | 12.7 | |
| 9 | 2007 | | 30,169.87 | 0.1 | | |
| 8 | 2007 | | 30,957,013.25 | 100.0 | 7.4 | |
| 8 | 2008 | | 30,957,013.25 | 100.0 | 8.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 3 | 2009 | | 12,329,547.37 | 39.8 | | |
| 9 | 2009 | | 8,816.88 | 0.0 | | |
| 8 | 2009 | | 43,295,377.50 | 139.9 | 9.4 | |
| 9 | 2010 | | 72,421.41 | 0.2 | | |
| 8 | 2010 | | 43,367,798.91 | 100.2 | 10.4 | |
| 0 | 2011 | | 121,305.65CR | 0.3CR | 16.5 | |
| 9 | 2011 | | 1,120,912.81 | 2.6 | | |
| 8 | 2011 | 1970 | 558,950.80 | 100.0 | | |
| 8 | 2011 | 1971 | 41,999.00 | 98.7 | | |
| 8 | 2011 | 1973 | 2,825.81 | 98.6 | | |
| 8 | 2011 | 1993 | 2,188,157.22 | 98.6 | | |
| 8 | 2011 | 1994 | 1,895,387.28 | 93.7 | | |
| 8 | 2011 | 1995 | 4,106,379.90 | 89.4 | | |
| 8 | 2011 | 1996 | 2,121,110.15 | 80.2 | | |
| 8 | 2011 | 1997 | 995,075.00 | 75.4 | | |
| 8 | 2011 | 1999 | 3,850,430.63 | 73.2 | | |
| 8 | 2011 | 2001 | 4,713,239.85 | 64.5 | | |
| 8 | 2011 | 2002 | 5,977,639.31 | 53.9 | | |
| 8 | 2011 | 2004 | 16,683,890.15 | 40.4 | | |
| 8 | 2011 | 2007 | 30,169.87 | 2.8 | | |
| 8 | 2011 | 2009 | 8,816.88 | 2.7 | | |
| 8 | 2011 | 2010 | 72,421.41 | 2.7 | | |
| 8 | 2011 | 2011 | 1,120,912.81 | 2.5 | | |
| 8 | 2011 | | 44,367,406.07 | 102.3 | 11.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 34500 | 00 | 00 | 9 | 1969 | |
| 34500 | 00 | 00 | 0 | 1970-2011 | 290,142.84- |
| 34500 | 00 | 00 | 1 | 1970-2011 | |
| 34500 | 00 | 00 | 2 | 1970-2011 | |
| 34500 | 00 | 00 | 3 | 1970-2011 | 11,420,758.64 |
| 34500 | 00 | 00 | 4 | 1970-2011 | |
| 34500 | 00 | 00 | 5 | 1970-2011 | |
| 34500 | 00 | 00 | 7 | 1970-2011 | |
| 34500 | 00 | 00 | 9 | 1970-2011 | 33,236,790.27 |
| 34500 | 00 | 00 | 8 | 2011 | 44,367,406.07 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 290,142.84- | | 290,142.84- |
| 3 | 11,420,758.64 | | 11,420,758.64 |
| 9 | 33,236,790.27 | | 33,236,790.27 |
| TOTAL DATA | 44,367,406.07 | | 44,367,406.07 |
| 8 | 44,367,406.07 | | 44,367,406.07 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

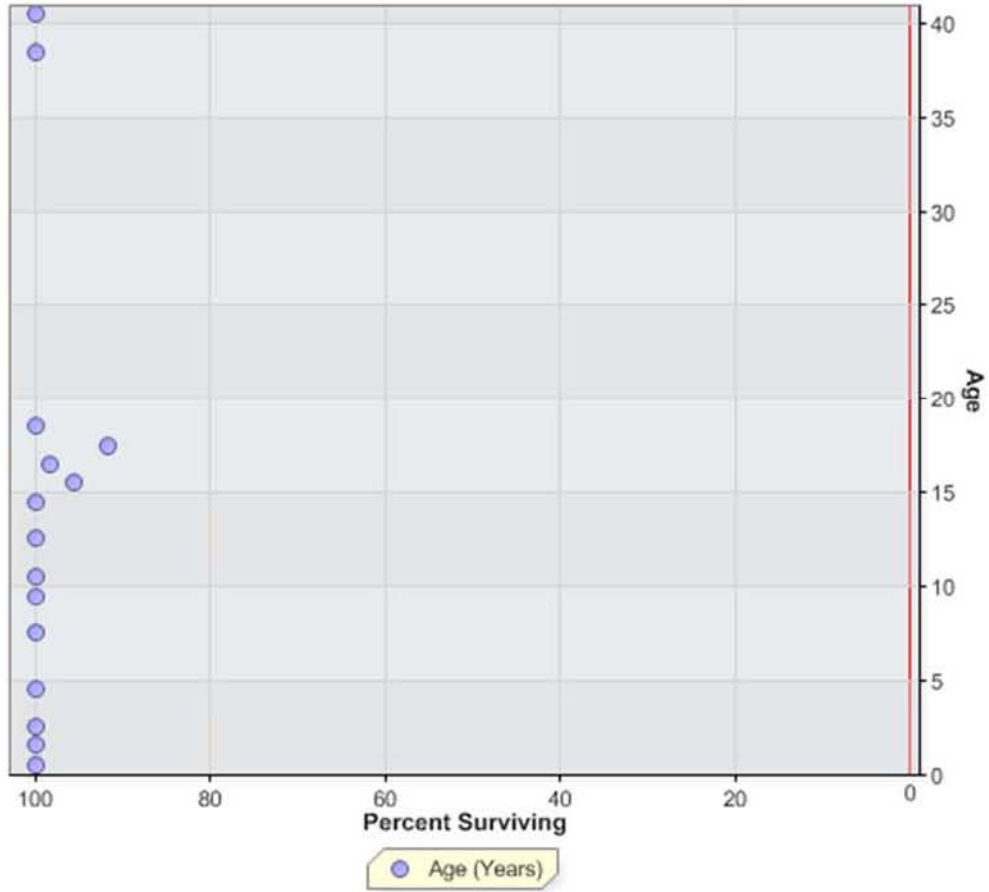
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | |
| 2002 | 9.5 | 99.87 |
| 2001 | 10.5 | 100.00 |
| 2000 | 11.5 | |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | 95.57 |
| 1995 | 16.5 | 98.29 |
| 1994 | 17.5 | 91.71 |
| 1993 | 18.5 | 100.00 |
| 1992 | 19.5 | |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | 100.00 |
| 1972 | 39.5 | |
| 1971 | 40.5 | 100.00 |
| 1970 | 41.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 345 ACCESSORY ELECTRIC EQUIPMENT

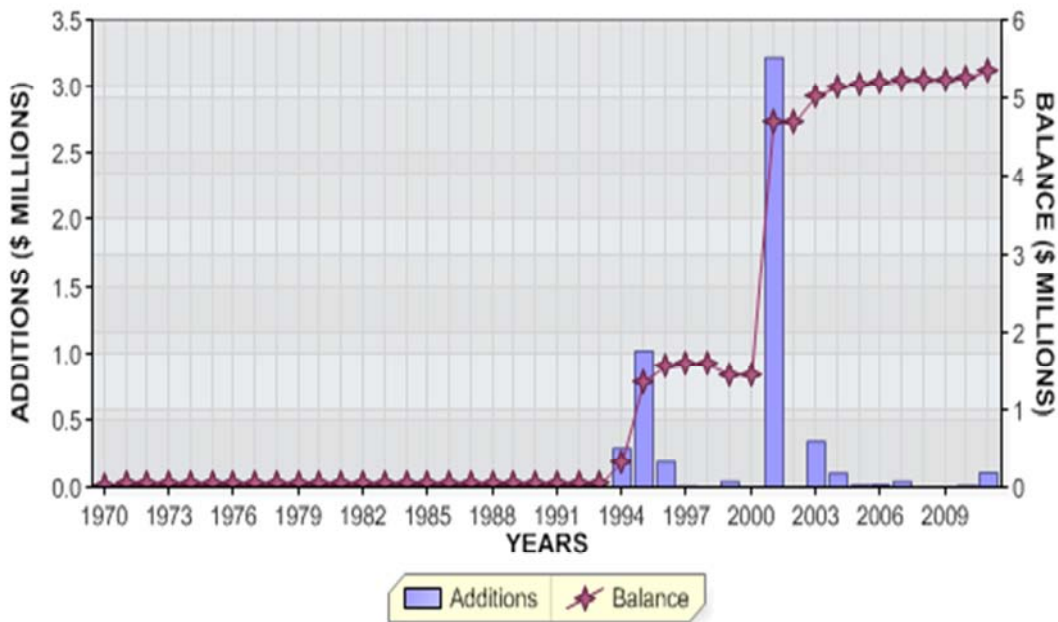
MULTIPLE ORIGINAL GROUP LIFE TABLE



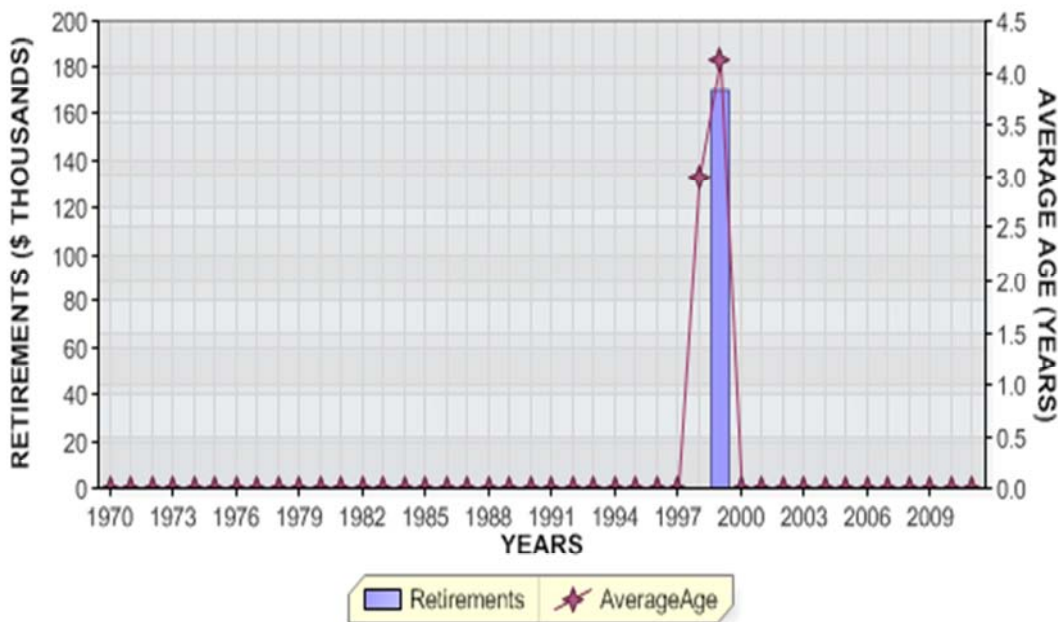
KENTUCKY UTILITIES COMPANY
 ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

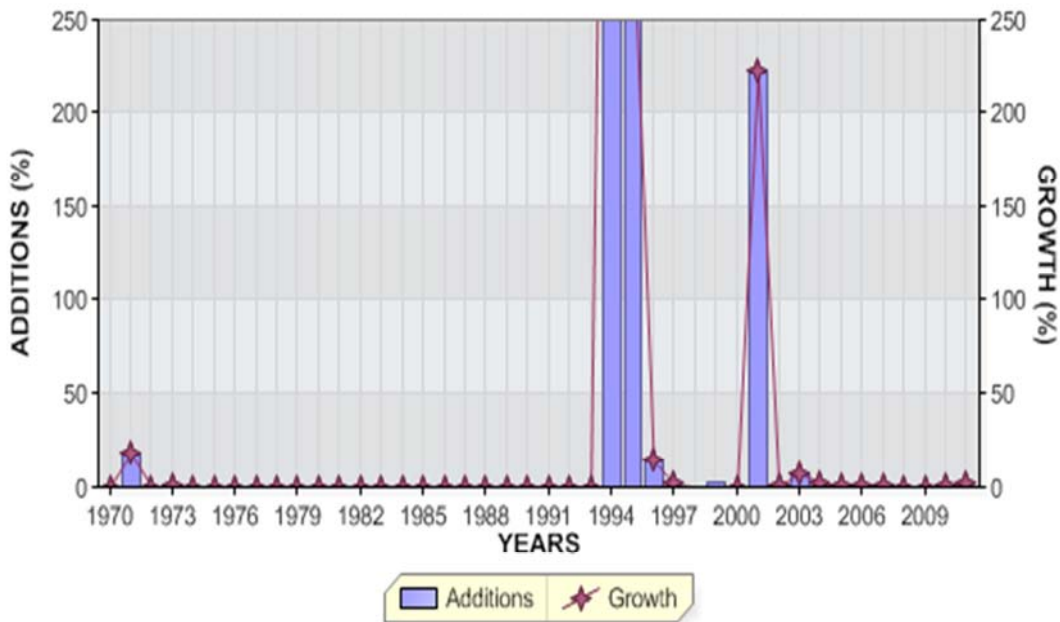


REGULAR RETIREMENTS

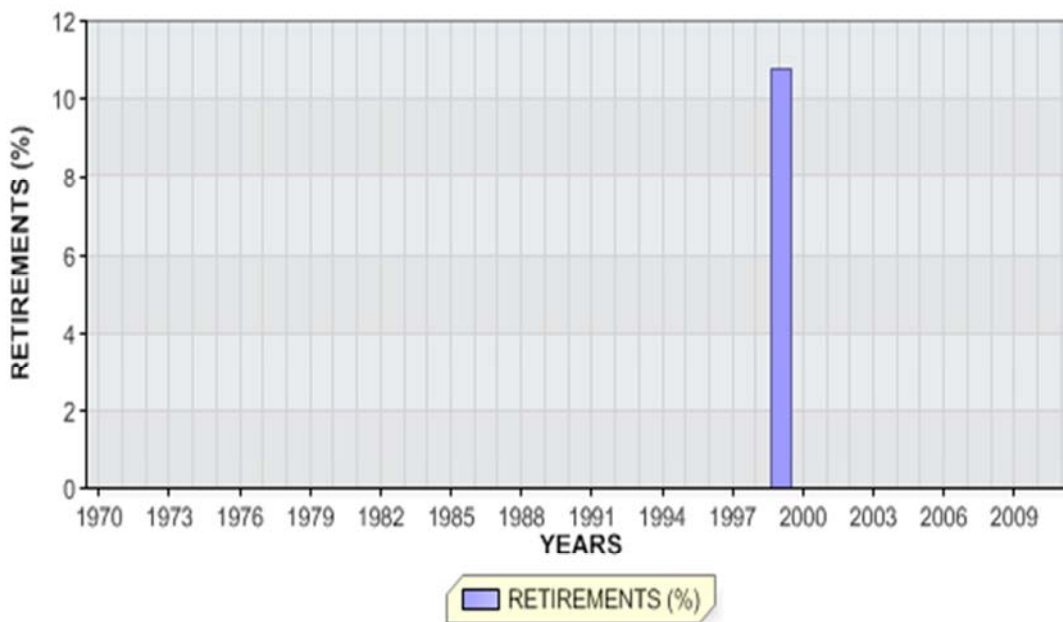


KENTUCKY UTILITIES COMPANY
 ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1970 | | 30,264.20 | 0.0 | | |
| 8 | 1970 | | 30,264.20 | | 0.5 | |
| 9 | 1971 | | 5,428.00 | 17.9 | | |
| 8 | 1971 | | 35,692.20 | 117.9 | 1.3 | |
| 8 | 1972 | | 35,692.20 | 100.0 | 2.3 | |
| 9 | 1973 | | 113.00 | 0.3 | | |
| 8 | 1973 | | 35,805.20 | 100.3 | 3.3 | |
| 8 | 1974 | | 35,805.20 | 100.0 | 4.3 | |
| 8 | 1975 | | 35,805.20 | 100.0 | 5.3 | |
| 8 | 1976 | | 35,805.20 | 100.0 | 6.3 | |
| 8 | 1977 | | 35,805.20 | 100.0 | 7.3 | |
| 8 | 1978 | | 35,805.20 | 100.0 | 8.3 | |
| 8 | 1979 | | 35,805.20 | 100.0 | 9.3 | |
| 8 | 1980 | | 35,805.20 | 100.0 | 10.3 | |
| 8 | 1981 | | 35,805.20 | 100.0 | 11.3 | |
| 8 | 1982 | | 35,805.20 | 100.0 | 12.3 | |
| 8 | 1983 | | 35,805.20 | 100.0 | 13.3 | |
| 8 | 1984 | | 35,805.20 | 100.0 | 14.3 | |
| 8 | 1985 | | 35,805.20 | 100.0 | 15.3 | |
| 8 | 1986 | | 35,805.20 | 100.0 | 16.3 | |
| 8 | 1987 | | 35,805.20 | 100.0 | 17.3 | |
| 8 | 1988 | | 35,805.20 | 100.0 | 18.3 | |
| 8 | 1989 | | 35,805.20 | 100.0 | 19.3 | |
| 8 | 1990 | | 35,805.20 | 100.0 | 20.3 | |
| 8 | 1991 | | 35,805.20 | 100.0 | 21.3 | |
| 8 | 1992 | | 35,805.20 | 100.0 | 22.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1993 | | 35,805.20 | 100.0 | 23.3 | |
| 9 | 1994 | | 297,527.09 | 831.0 | | |
| 8 | 1994 | | 333,332.29 | 931.0 | 3.1 | |
| 9 | 1995 | | 1,028,553.31 | 308.6 | | |
| 8 | 1995 | | 1,361,885.60 | 408.6 | 1.4 | |
| 9 | 1996 | | 193,442.53 | 14.2 | | |
| 8 | 1996 | | 1,555,328.13 | 114.2 | 2.1 | |
| 9 | 1997 | | 23,033.00 | 1.5 | | |
| 8 | 1997 | | 1,578,361.13 | 101.5 | 3.1 | |
| 0 | 1998 | | 380.00CR | 0.0CR | 3.0 | |
| 8 | 1998 | | 1,577,981.13 | 100.0 | 4.1 | |
| 0 | 1999 | | 170,359.00CR | 10.8CR | 4.1 | |
| 9 | 1999 | | 42,511.36 | 2.7 | | |
| 8 | 1999 | | 1,450,133.49 | 91.9 | 5.0 | |
| 8 | 2000 | | 1,450,133.49 | 100.0 | 6.0 | |
| 9 | 2001 | | 3,225,489.20 | 222.4 | | |
| 8 | 2001 | | 4,675,622.69 | 322.4 | 2.5 | |
| 9 | 2002 | | 5,378.00 | 0.1 | | |
| 8 | 2002 | | 4,681,000.69 | 100.1 | 3.5 | |
| 3 | 2003 | | 2,143.99CR | 0.0CR | | |
| 9 | 2003 | | 349,210.39 | 7.5 | | |
| 8 | 2003 | | 5,028,067.09 | 107.4 | 4.2 | |
| 9 | 2004 | | 105,305.55 | 2.1 | | |
| 8 | 2004 | | 5,133,372.64 | 102.1 | 5.1 | |
| 9 | 2005 | | 34,771.67 | 0.7 | | |
| 8 | 2005 | | 5,168,144.31 | 100.7 | 6.1 | |
| 9 | 2006 | | 15,274.16 | 0.3 | | |
| 8 | 2006 | | 5,183,418.47 | 100.3 | 7.1 | |
| 9 | 2007 | | 44,131.66 | 0.9 | | |
| 8 | 2007 | | 5,227,550.13 | 100.9 | 8.0 | |
| 8 | 2008 | | 5,227,550.13 | 100.0 | 9.0 | |
| 8 | 2009 | | 5,227,550.13 | 100.0 | 10.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 2010 | | 26,747.06 | 0.5 | | |
| 8 | 2010 | | 5,254,297.19 | 100.5 | 11.0 | |
| 9 | 2011 | | 108,643.88 | 2.1 | | |
| 8 | 2011 | 1970 | 30,264.20 | 100.0 | | |
| 8 | 2011 | 1971 | 5,428.00 | 99.4 | | |
| 8 | 2011 | 1973 | 113.00 | 99.3 | | |
| 8 | 2011 | 1994 | 231,171.09 | 99.3 | | |
| 8 | 2011 | 1995 | 962,632.31 | 95.0 | | |
| 8 | 2011 | 1996 | 157,939.53 | 77.1 | | |
| 8 | 2011 | 1997 | 21,262.00 | 74.1 | | |
| 8 | 2011 | 1999 | 41,323.36 | 73.7 | | |
| 8 | 2011 | 2001 | 3,225,489.20 | 73.0 | | |
| 8 | 2011 | 2002 | 5,378.00 | 12.8 | | |
| 8 | 2011 | 2003 | 347,066.40 | 12.7 | | |
| 8 | 2011 | 2004 | 105,305.55 | 6.2 | | |
| 8 | 2011 | 2005 | 34,771.67 | 4.3 | | |
| 8 | 2011 | 2006 | 15,274.16 | 3.6 | | |
| 8 | 2011 | 2007 | 44,131.66 | 3.3 | | |
| 8 | 2011 | 2010 | 26,747.06 | 2.5 | | |
| 8 | 2011 | 2011 | 108,643.88 | 2.0 | | |
| 8 | 2011 | | 5,362,941.07 | 102.1 | 11.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 34600 | 00 | 00 | 9 | 1969 | |
| 34600 | 00 | 00 | 0 | 1970-2011 | 170,739.00- |
| 34600 | 00 | 00 | 1 | 1970-2011 | |
| 34600 | 00 | 00 | 2 | 1970-2011 | |
| 34600 | 00 | 00 | 3 | 1970-2011 | 2,143.99- |
| 34600 | 00 | 00 | 4 | 1970-2011 | |
| 34600 | 00 | 00 | 5 | 1970-2011 | |
| 34600 | 00 | 00 | 7 | 1970-2011 | |
| 34600 | 00 | 00 | 9 | 1970-2011 | 5,535,824.06 |
| 34600 | 00 | 00 | 8 | 2011 | 5,362,941.07 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | ----- TOTAL |
|--------------|---------------|---------------------------------------|----------------|
| 0 | 170,739.00- | | 170,739.00- |
| 3 | 2,143.99- | | 2,143.99- |
| 9 | 5,535,824.06 | | 5,535,824.06 |
| TOTAL DATA | 5,362,941.07 | | 5,362,941.07 |
| 8 | 5,362,941.07 | | 5,362,941.07 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

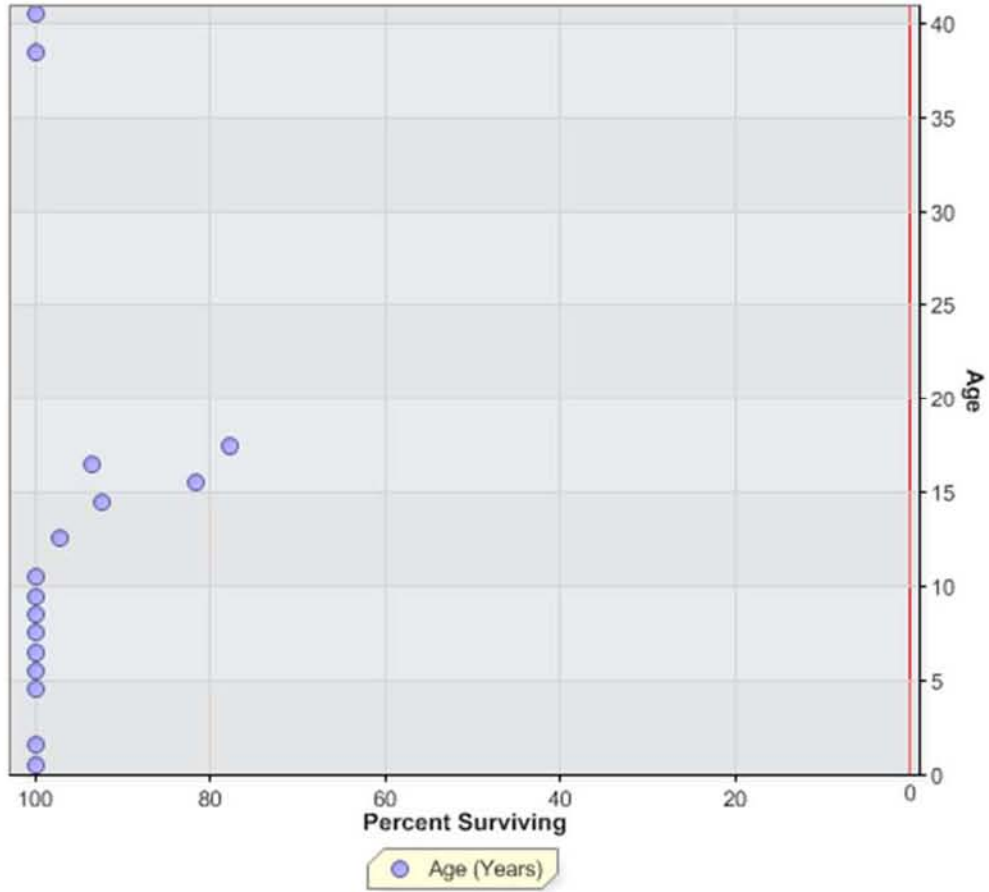
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | 100.00 |
| 2001 | 10.5 | 100.00 |
| 2000 | 11.5 | |
| 1999 | 12.5 | 97.21 |
| 1998 | 13.5 | |
| 1997 | 14.5 | 92.31 |
| 1996 | 15.5 | 81.65 |
| 1995 | 16.5 | 93.59 |
| 1994 | 17.5 | 77.70 |
| 1993 | 18.5 | |
| 1992 | 19.5 | |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | 100.00 |
| 1972 | 39.5 | |
| 1971 | 40.5 | 100.00 |
| 1970 | 41.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 346 MISCELLANEOUS POWER PLANT EQUIPMENT

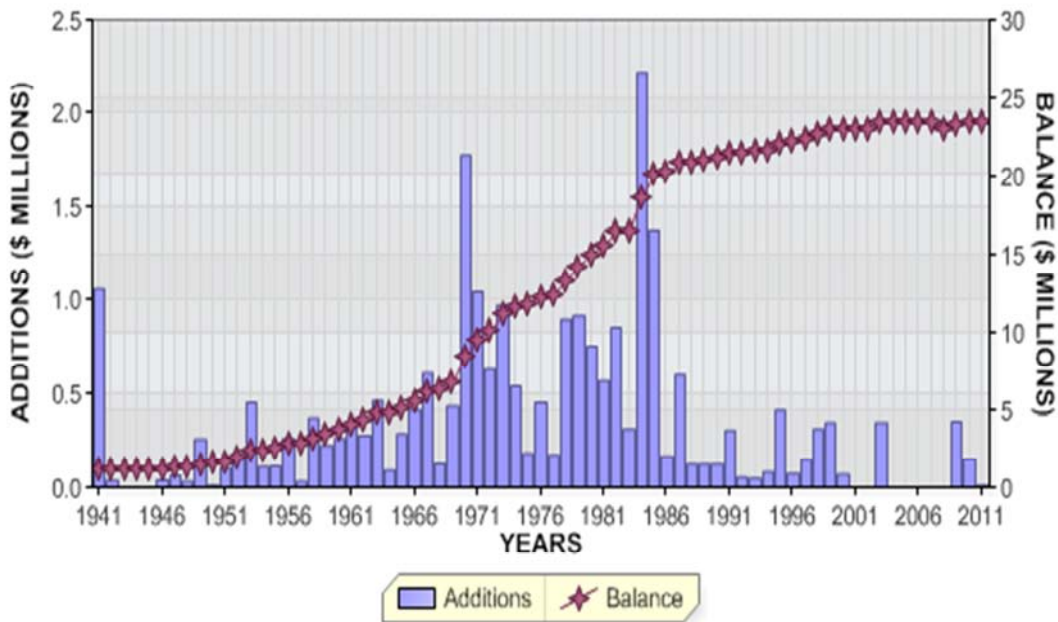
MULTIPLE ORIGINAL GROUP LIFE TABLE



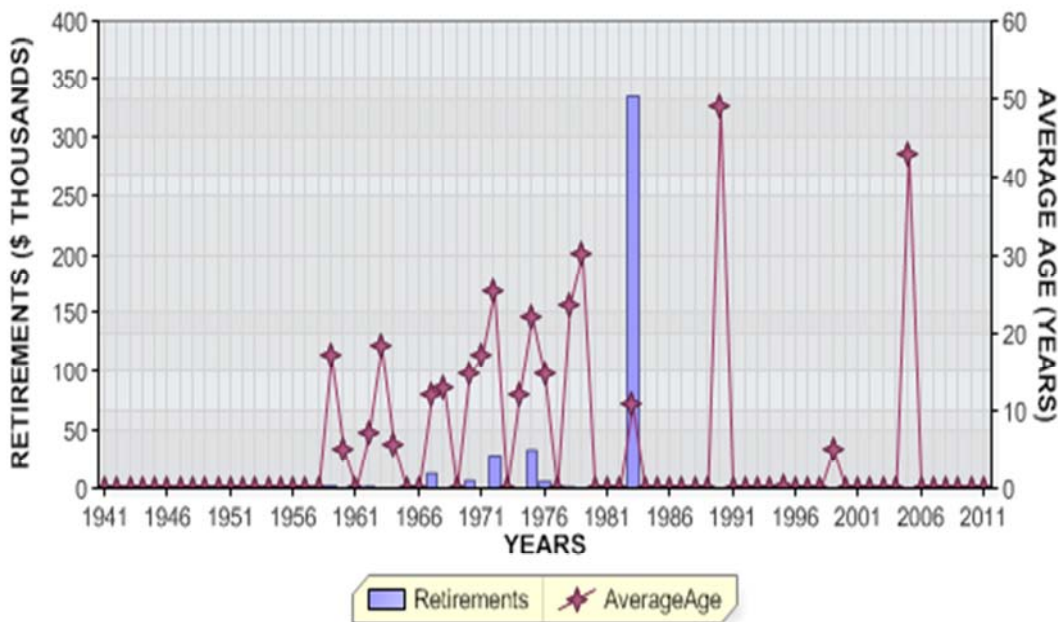
KENTUCKY UTILITIES COMPANY
 ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



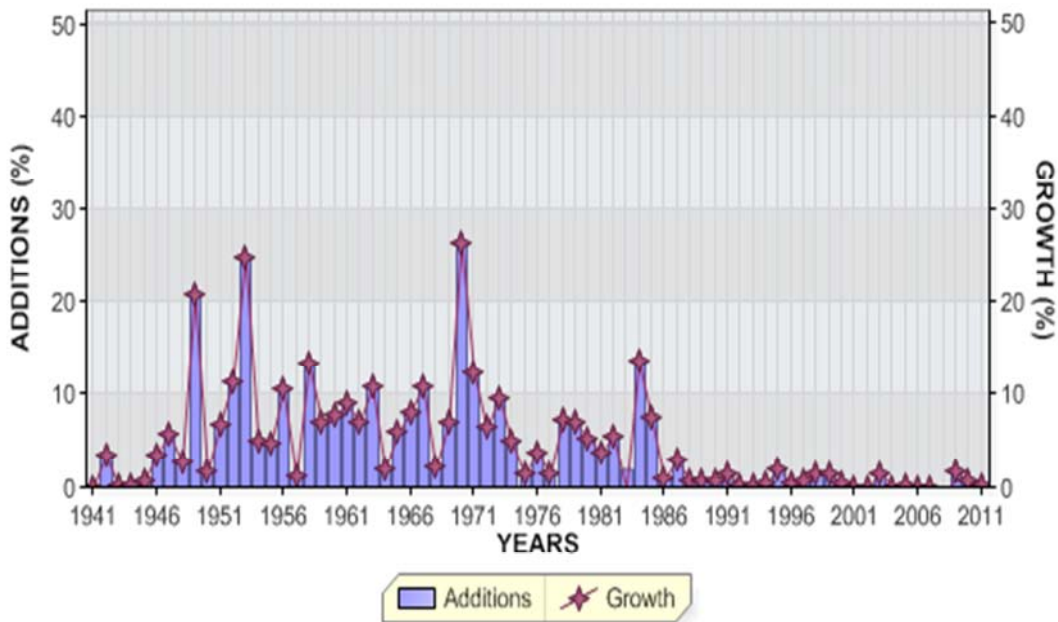
REGULAR RETIREMENTS



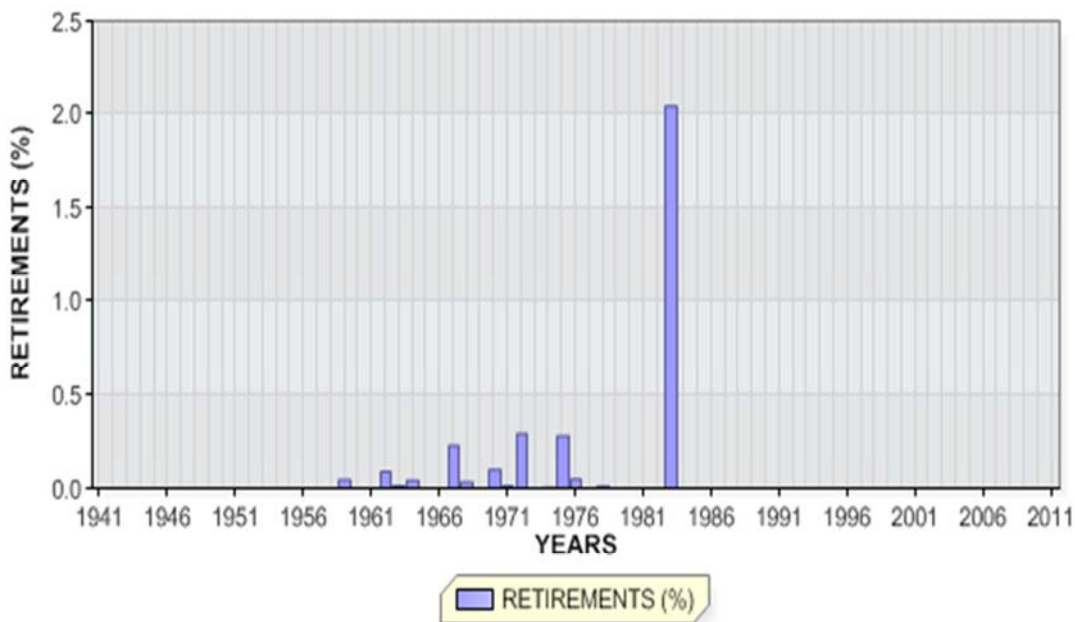
KENTUCKY UTILITIES COMPANY
 ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1941 | | 1,064,501.46 | 0.0 | | |
| 8 | 1941 | | 1,064,501.46 | | 0.5 | |
| 9 | 1942 | | 36,945.00 | 3.5 | | |
| 8 | 1942 | | 1,101,446.46 | 103.5 | 1.5 | |
| 9 | 1943 | | 1,077.00 | 0.1 | | |
| 8 | 1943 | | 1,102,523.46 | 100.1 | 2.5 | |
| 9 | 1944 | | 1,199.00 | 0.1 | | |
| 8 | 1944 | | 1,103,722.46 | 100.1 | 3.5 | |
| 9 | 1945 | | 5,780.00 | 0.5 | | |
| 8 | 1945 | | 1,109,502.46 | 100.5 | 4.4 | |
| 9 | 1946 | | 39,376.00 | 3.5 | | |
| 8 | 1946 | | 1,148,878.46 | 103.5 | 5.3 | |
| 9 | 1947 | | 65,996.00 | 5.7 | | |
| 8 | 1947 | | 1,214,874.46 | 105.7 | 6.0 | |
| 9 | 1948 | | 33,277.00 | 2.7 | | |
| 8 | 1948 | | 1,248,151.46 | 102.7 | 6.8 | |
| 9 | 1949 | | 259,273.00 | 20.8 | | |
| 8 | 1949 | | 1,507,424.46 | 120.8 | 6.5 | |
| 9 | 1950 | | 23,850.00 | 1.6 | | |
| 8 | 1950 | | 1,531,274.46 | 101.6 | 7.4 | |
| 9 | 1951 | | 104,789.00 | 6.8 | | |
| 8 | 1951 | | 1,636,063.46 | 106.8 | 7.9 | |
| 9 | 1952 | | 186,116.00 | 11.4 | | |
| 8 | 1952 | | 1,822,179.46 | 111.4 | 8.1 | |
| 9 | 1953 | | 454,731.00 | 25.0 | | |
| 8 | 1953 | | 2,276,910.46 | 125.0 | 7.3 | |
| 9 | 1954 | | 111,016.00 | 4.9 | | |
| 8 | 1954 | | 2,387,926.46 | 104.9 | 8.0 | |
| 9 | 1955 | | 114,020.00 | 4.8 | | |
| 8 | 1955 | | 2,501,946.46 | 104.8 | 8.6 | |
| 9 | 1956 | | 263,782.00 | 10.5 | | |
| 8 | 1956 | | 2,765,728.46 | 110.5 | 8.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1957 | | 32,179.00 | 1.2 | | |
| 8 | 1957 | | 2,797,907.46 | 101.2 | 9.6 | |
| 9 | 1958 | | 373,514.00 | 13.3 | | |
| 8 | 1958 | | 3,171,421.46 | 113.3 | 9.4 | |
| 0 | 1959 | | 1,474.00CR | 0.0CR | 17.0 | |
| 9 | 1959 | | 226,833.00 | 7.2 | | |
| 8 | 1959 | | 3,396,780.46 | 107.1 | 9.8 | |
| 0 | 1960 | | 21.00CR | 0.0CR | 5.0 | |
| 9 | 1960 | | 263,588.00 | 7.8 | | |
| 8 | 1960 | | 3,660,347.46 | 107.8 | 10.0 | |
| 9 | 1961 | | 327,284.00 | 8.9 | | |
| 8 | 1961 | | 3,987,631.46 | 108.9 | 10.2 | |
| 0 | 1962 | | 3,553.00CR | 0.1CR | 7.0 | |
| 9 | 1962 | | 280,819.00 | 7.0 | | |
| 8 | 1962 | | 4,264,897.46 | 107.0 | 10.5 | |
| 0 | 1963 | | 368.00CR | 0.0CR | 18.3 | |
| 9 | 1963 | | 466,353.00 | 10.9 | | |
| 8 | 1963 | | 4,730,882.46 | 110.9 | 10.4 | |
| 0 | 1964 | | 2,033.00CR | 0.0CR | 5.7 | |
| 9 | 1964 | | 93,142.00 | 2.0 | | |
| 8 | 1964 | | 4,821,991.46 | 101.9 | 11.2 | |
| 9 | 1965 | | 287,634.00 | 6.0 | | |
| 8 | 1965 | | 5,109,625.46 | 106.0 | 11.5 | |
| 9 | 1966 | | 415,879.00 | 8.1 | | |
| 8 | 1966 | | 5,525,504.46 | 108.1 | 11.6 | |
| 0 | 1967 | | 13,031.00CR | 0.2CR | 11.8 | |
| 9 | 1967 | | 614,776.00 | 11.1 | | |
| 8 | 1967 | | 6,127,249.46 | 110.9 | 11.4 | |
| 0 | 1968 | | 2,043.00CR | 0.0CR | 13.0 | |
| 9 | 1968 | | 128,655.00 | 2.1 | | |
| 8 | 1968 | | 6,253,861.46 | 102.1 | 12.2 | |
| 9 | 1969 | | 436,111.00 | 7.0 | | |
| 8 | 1969 | | 6,689,972.46 | 107.0 | 12.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1970 | | 6,683.00CR | 0.1CR | 14.6 | |
| 9 | 1970 | | 1,778,180.00 | 26.6 | | |
| 8 | 1970 | | 8,461,469.46 | 126.5 | 10.6 | |
| 0 | 1971 | | 727.00CR | 0.0CR | 17.0 | |
| 9 | 1971 | | 1,050,473.00 | 12.4 | | |
| 8 | 1971 | | 9,511,215.46 | 112.4 | 10.4 | |
| 0 | 1972 | | 28,449.00CR | 0.3CR | 25.3 | |
| 9 | 1972 | | 635,441.00 | 6.7 | | |
| 8 | 1972 | | 10,118,207.46 | 106.4 | 10.7 | |
| 9 | 1973 | | 978,038.00 | 9.7 | | |
| 8 | 1973 | | 11,096,245.46 | 109.7 | 10.7 | |
| 0 | 1974 | | 2,038.00CR | 0.0CR | 12.0 | |
| 9 | 1974 | | 542,946.00 | 4.9 | | |
| 8 | 1974 | | 11,637,153.46 | 104.9 | 11.2 | |
| 0 | 1975 | | 33,374.00CR | 0.3CR | 22.1 | |
| 9 | 1975 | | 183,496.00 | 1.6 | | |
| 8 | 1975 | | 11,787,275.46 | 101.3 | 12.0 | |
| 0 | 1976 | | 5,878.00CR | 0.0CR | 14.7 | |
| 9 | 1976 | | 454,641.00 | 3.9 | | |
| 8 | 1976 | | 12,236,038.46 | 103.8 | 12.5 | |
| 9 | 1977 | | 175,661.00 | 1.4 | | |
| 8 | 1977 | | 12,411,699.46 | 101.4 | 13.3 | |
| 0 | 1978 | | 3,086.00CR | 0.0CR | 23.5 | |
| 9 | 1978 | | 902,286.00 | 7.3 | | |
| 8 | 1978 | | 13,310,899.46 | 107.2 | 13.4 | |
| 0 | 1979 | | 756.00CR | 0.0CR | 30.2 | |
| 9 | 1979 | | 919,493.00 | 6.9 | | |
| 8 | 1979 | | 14,229,636.46 | 106.9 | 13.5 | |
| 9 | 1980 | | 758,709.00 | 5.3 | | |
| 8 | 1980 | | 14,988,345.46 | 105.3 | 13.8 | |
| 9 | 1981 | | 572,541.00 | 3.8 | | |
| 8 | 1981 | | 15,560,886.46 | 103.8 | 14.2 | |
| 9 | 1982 | | 859,510.00 | 5.5 | | |
| 8 | 1982 | | 16,420,396.46 | 105.5 | 14.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG BAL | PCT AGE | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|------------|------------|------------------|
| 0 | 1983 | | 335,576.00CR | 2.0CR | | 10.8 | |
| 9 | 1983 | | 315,498.00 | 1.9 | | | |
| 8 | 1983 | | 16,400,318.46 | 99.9 | | 15.3 | |
| 9 | 1984 | | 2,222,027.00 | 13.5 | | | |
| 8 | 1984 | | 18,622,345.46 | 113.5 | | 14.4 | |
| 9 | 1985 | | 1,379,271.00 | 7.4 | | | |
| 8 | 1985 | | 20,001,616.46 | 107.4 | | 14.4 | |
| 9 | 1986 | | 169,584.00 | 0.8 | | | |
| 8 | 1986 | | 20,171,200.46 | 100.8 | | 15.2 | |
| 9 | 1987 | | 604,324.00 | 3.0 | | | |
| 8 | 1987 | | 20,775,524.46 | 103.0 | | 15.8 | |
| 9 | 1988 | | 124,766.00 | 0.6 | | | |
| 8 | 1988 | | 20,900,290.46 | 100.6 | | 16.7 | |
| 9 | 1989 | | 125,746.00 | 0.6 | | | |
| 8 | 1989 | | 21,026,036.46 | 100.6 | | 17.6 | |
| 0 | 1990 | | 643.00CR | 0.0CR | | 49.0 | |
| 9 | 1990 | | 125,552.00 | 0.6 | | | |
| 8 | 1990 | | 21,150,945.46 | 100.6 | | 18.5 | |
| 9 | 1991 | | 308,966.00 | 1.5 | | | |
| 8 | 1991 | | 21,459,911.46 | 101.5 | | 19.2 | |
| 9 | 1992 | | 53,854.00 | 0.3 | | | |
| 8 | 1992 | | 21,513,765.46 | 100.3 | | 20.1 | |
| 3 | 1993 | | 2,180.00 | 0.0 | | | |
| 9 | 1993 | | 47,759.00 | 0.2 | | | |
| 8 | 1993 | | 21,563,704.46 | 100.2 | | 21.1 | |
| 9 | 1994 | | 84,777.00 | 0.4 | | | |
| 8 | 1994 | | 21,648,481.46 | 100.4 | | 22.0 | |
| 0 | 1995 | | 1.00CR | 0.0CR | | 0.3 | |
| 9 | 1995 | | 414,691.00 | 1.9 | | | |
| 8 | 1995 | | 22,063,171.46 | 101.9 | | 22.6 | |
| 9 | 1996 | | 75,397.00 | 0.3 | | | |
| 8 | 1996 | | 22,138,568.46 | 100.3 | | 23.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 3 | 1997 | | 68.00CR | 0.0CR | | |
| 9 | 1997 | | 150,290.00 | 0.7 | | |
| 8 | 1997 | | 22,288,790.46 | 100.7 | 24.4 | |
| 9 | 1998 | | 315,419.00 | 1.4 | | |
| 8 | 1998 | | 22,604,209.46 | 101.4 | 25.0 | |
| 0 | 1999 | | 361.00CR | 0.0CR | 5.0 | |
| 3 | 1999 | | 31,015.00CR | 0.1CR | | |
| 9 | 1999 | | 348,596.00 | 1.5 | | |
| 8 | 1999 | | 22,921,429.46 | 101.4 | 25.6 | |
| 9 | 2000 | | 70,004.00 | 0.3 | | |
| 8 | 2000 | | 22,991,433.46 | 100.3 | 26.5 | |
| 8 | 2001 | | 22,991,433.46 | 100.0 | 27.5 | |
| 8 | 2002 | | 22,991,433.46 | 100.0 | 28.5 | |
| 9 | 2003 | | 349,837.18 | 1.5 | | |
| 8 | 2003 | | 23,341,270.64 | 101.5 | 29.1 | |
| 8 | 2004 | | 23,341,270.64 | 100.0 | 30.1 | |
| 0 | 2005 | | 360.64CR | 0.0CR | 43.0 | |
| 9 | 2005 | | 545.00 | 0.0 | | |
| 8 | 2005 | | 23,341,455.00 | 100.0 | 31.1 | |
| 8 | 2006 | | 23,341,455.00 | 100.0 | 32.1 | |
| 8 | 2007 | | 23,341,455.00 | 100.0 | 33.1 | |
| 3 | 2008 | | 458,515.45CR | 2.0CR | | |
| 8 | 2008 | | 22,882,939.55 | 98.0 | 33.6 | |
| 9 | 2009 | | 353,837.52 | 1.5 | | |
| 8 | 2009 | | 23,236,777.07 | 101.5 | 34.1 | |
| 9 | 2010 | | 152,130.15 | 0.7 | | |
| 8 | 2010 | | 23,388,907.22 | 100.7 | 34.9 | |
| 9 | 2011 | | 24,821.33 | 0.1 | | |
| 8 | 2011 | 1941 | 686,361.06 | 100.0 | | |
| 8 | 2011 | 1942 | 27,091.62 | 97.1 | | |
| 8 | 2011 | 1943 | 1,077.00 | 97.0 | | |
| 8 | 2011 | 1944 | 860.00 | 96.9 | | |
| 8 | 2011 | 1945 | 5,395.00 | 96.9 | | |
| 8 | 2011 | 1946 | 38,829.00 | 96.9 | | |
| 8 | 2011 | 1947 | 65,530.00 | 96.8 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1948 | 33,277.00 | 96.5 | | |
| 8 | 2011 | 1949 | 228,344.00 | 96.3 | | |
| 8 | 2011 | 1950 | 22,549.00 | 95.4 | | |
| 8 | 2011 | 1951 | 104,789.00 | 95.3 | | |
| 8 | 2011 | 1952 | 186,048.00 | 94.8 | | |
| 8 | 2011 | 1953 | 409,306.00 | 94.0 | | |
| 8 | 2011 | 1954 | 108,821.00 | 92.3 | | |
| 8 | 2011 | 1955 | 85,914.00 | 91.8 | | |
| 8 | 2011 | 1956 | 259,450.00 | 91.4 | | |
| 8 | 2011 | 1957 | 32,179.00 | 90.3 | | |
| 8 | 2011 | 1958 | 373,514.00 | 90.2 | | |
| 8 | 2011 | 1959 | 226,833.00 | 88.6 | | |
| 8 | 2011 | 1960 | 263,434.00 | 87.6 | | |
| 8 | 2011 | 1961 | 327,284.00 | 86.5 | | |
| 8 | 2011 | 1962 | 280,359.36 | 85.1 | | |
| 8 | 2011 | 1963 | 465,120.00 | 83.9 | | |
| 8 | 2011 | 1964 | 93,142.00 | 81.9 | | |
| 8 | 2011 | 1965 | 287,634.00 | 81.5 | | |
| 8 | 2011 | 1966 | 415,879.00 | 80.3 | | |
| 8 | 2011 | 1967 | 611,565.00 | 78.5 | | |
| 8 | 2011 | 1968 | 128,655.00 | 75.9 | | |
| 8 | 2011 | 1969 | 402,094.00 | 75.4 | | |
| 8 | 2011 | 1970 | 1,682,695.00 | 73.6 | | |
| 8 | 2011 | 1971 | 970,069.00 | 66.5 | | |
| 8 | 2011 | 1972 | 593,107.00 | 62.3 | | |
| 8 | 2011 | 1973 | 978,038.00 | 59.8 | | |
| 8 | 2011 | 1974 | 542,946.00 | 55.6 | | |
| 8 | 2011 | 1975 | 172,802.00 | 53.3 | | |
| 8 | 2011 | 1976 | 454,641.00 | 52.5 | | |
| 8 | 2011 | 1977 | 141,182.00 | 50.6 | | |
| 8 | 2011 | 1978 | 902,286.00 | 50.0 | | |
| 8 | 2011 | 1979 | 881,852.00 | 46.1 | | |
| 8 | 2011 | 1980 | 758,709.00 | 42.4 | | |
| 8 | 2011 | 1981 | 572,541.00 | 39.1 | | |
| 8 | 2011 | 1982 | 859,510.00 | 36.7 | | |
| 8 | 2011 | 1983 | 315,498.00 | 33.0 | | |
| 8 | 2011 | 1984 | 2,222,027.00 | 31.7 | | |
| 8 | 2011 | 1985 | 1,379,271.00 | 22.2 | | |
| 8 | 2011 | 1986 | 169,584.00 | 16.3 | | |
| 8 | 2011 | 1987 | 604,324.00 | 15.6 | | |
| 8 | 2011 | 1988 | 124,766.00 | 13.0 | | |
| 8 | 2011 | 1989 | 125,746.00 | 12.5 | | |
| 8 | 2011 | 1990 | 125,552.00 | 11.9 | | |
| 8 | 2011 | 1991 | 308,966.00 | 11.4 | | |
| 8 | 2011 | 1992 | 56,034.00 | 10.1 | | |
| 8 | 2011 | 1993 | 47,759.00 | 9.8 | | |
| 8 | 2011 | 1994 | 84,416.00 | 9.6 | | |
| 8 | 2011 | 1995 | 414,604.00 | 9.3 | | |
| 8 | 2011 | 1996 | 75,397.00 | 7.5 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1997 | 64,154.96 | 7.2 | | |
| 8 | 2011 | 1998 | 315,419.00 | 6.9 | | |
| 8 | 2011 | 1999 | 347,323.37 | 5.5 | | |
| 8 | 2011 | 2000 | 70,004.00 | 4.1 | | |
| 8 | 2011 | 2003 | 349,837.18 | 3.8 | | |
| 8 | 2011 | 2005 | 545.00 | 2.3 | | |
| 8 | 2011 | 2009 | 353,837.52 | 2.3 | | |
| 8 | 2011 | 2010 | 152,130.15 | 0.8 | | |
| 8 | 2011 | 2011 | 24,821.33 | 0.1 | | |
| 8 | 2011 | | 23,413,728.55 | 100.1 | 35.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 35010 | 00 | 00 | 9 | 1940 | |
| 35010 | 00 | 00 | 0 | 1941-2011 | 440,455.64- |
| 35010 | 00 | 00 | 1 | 1941-2011 | |
| 35010 | 00 | 00 | 2 | 1941-2011 | |
| 35010 | 00 | 00 | 3 | 1941-2011 | 487,418.45- |
| 35010 | 00 | 00 | 4 | 1941-2011 | |
| 35010 | 00 | 00 | 5 | 1941-2011 | |
| 35010 | 00 | 00 | 7 | 1941-2011 | |
| 35010 | 00 | 00 | 9 | 1941-2011 | 24,341,602.64 |
| 35010 | 00 | 00 | 8 | 2011 | 23,413,728.55 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- T O T A L I N P U T D A T A ----- | | |
|--------------|---|--------|---------------|
| | AGED | UNAGED | TOTAL |
| 0 | 440,455.64- | | 440,455.64- |
| 3 | 487,418.45- | | 487,418.45- |
| 9 | 24,341,602.64 | | 24,341,602.64 |
| TOTAL DATA | 23,413,728.55 | | 23,413,728.55 |
| 8 | 23,413,728.55 | | 23,413,728.55 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | 100.00 |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | 100.00 |
| 1995 | 16.5 | 100.00 |
| 1994 | 17.5 | 99.57 |
| 1993 | 18.5 | 100.00 |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | 100.00 |
| 1990 | 21.5 | 100.00 |
| 1989 | 22.5 | 100.00 |
| 1988 | 23.5 | 100.00 |
| 1987 | 24.5 | 100.00 |
| 1986 | 25.5 | 100.00 |
| 1985 | 26.5 | 100.00 |
| 1984 | 27.5 | 100.00 |
| 1983 | 28.5 | 100.00 |
| 1982 | 29.5 | 100.00 |
| 1981 | 30.5 | 100.00 |
| 1980 | 31.5 | 100.00 |
| 1979 | 32.5 | 95.91 |
| 1978 | 33.5 | 100.00 |
| 1977 | 34.5 | 80.37 |
| 1976 | 35.5 | 100.00 |
| 1975 | 36.5 | 94.17 |
| 1974 | 37.5 | 100.00 |
| 1973 | 38.5 | 100.00 |
| 1972 | 39.5 | 93.34 |
| 1971 | 40.5 | 92.35 |
| 1970 | 41.5 | 94.63 |
| 1969 | 42.5 | 92.20 |
| 1968 | 43.5 | 100.00 |
| 1967 | 44.5 | 99.48 |
| 1966 | 45.5 | 100.00 |
| 1965 | 46.5 | 100.00 |
| 1964 | 47.5 | 100.00 |
| 1963 | 48.5 | 99.74 |
| 1962 | 49.5 | 99.84 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

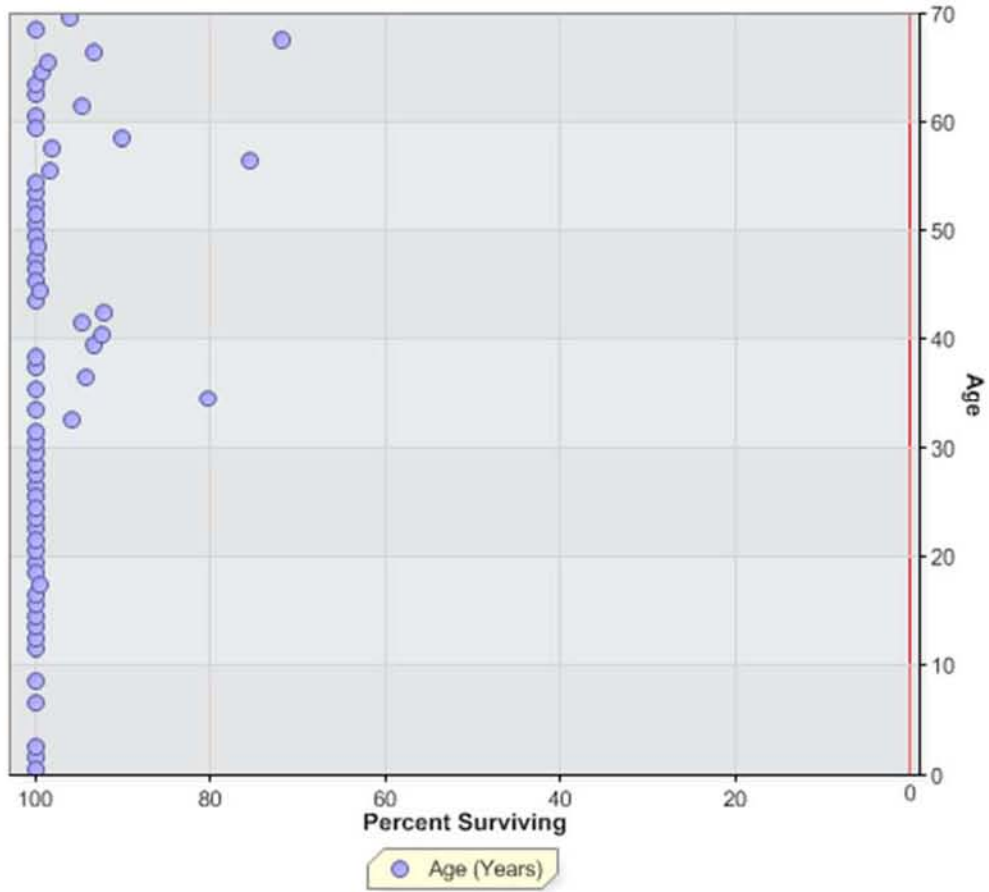
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 100.00 |
| 1960 | 51.5 | 99.94 |
| 1959 | 52.5 | 100.00 |
| 1958 | 53.5 | 100.00 |
| 1957 | 54.5 | 100.00 |
| 1956 | 55.5 | 98.36 |
| 1955 | 56.5 | 75.35 |
| 1954 | 57.5 | 98.02 |
| 1953 | 58.5 | 90.01 |
| 1952 | 59.5 | 100.00 |
| 1951 | 60.5 | 100.00 |
| 1950 | 61.5 | 94.55 |
| 1949 | 62.5 | 100.00 |
| 1948 | 63.5 | 100.00 |
| 1947 | 64.5 | 99.29 |
| 1946 | 65.5 | 98.61 |
| 1945 | 66.5 | 93.34 |
| 1944 | 67.5 | 71.73 |
| 1943 | 68.5 | 100.00 |
| 1942 | 69.5 | 96.01 |
| 1941 | 70.5 | 98.55 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 350.1 LAND RIGHTS

MULTIPLE ORIGINAL GROUP LIFE TABLE



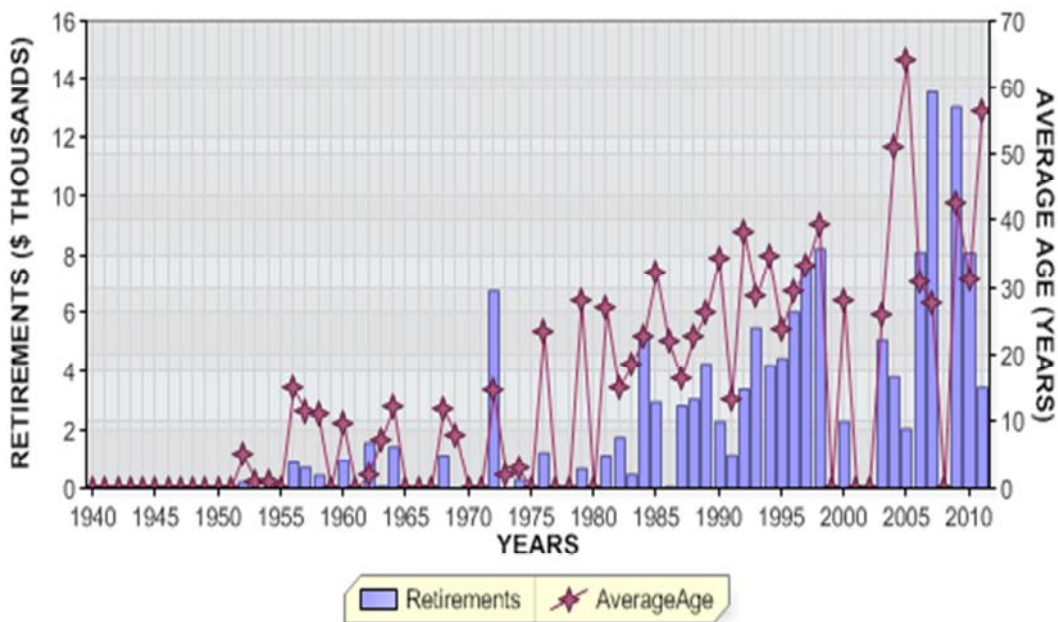
KENTUCKY UTILITIES COMPANY
 ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



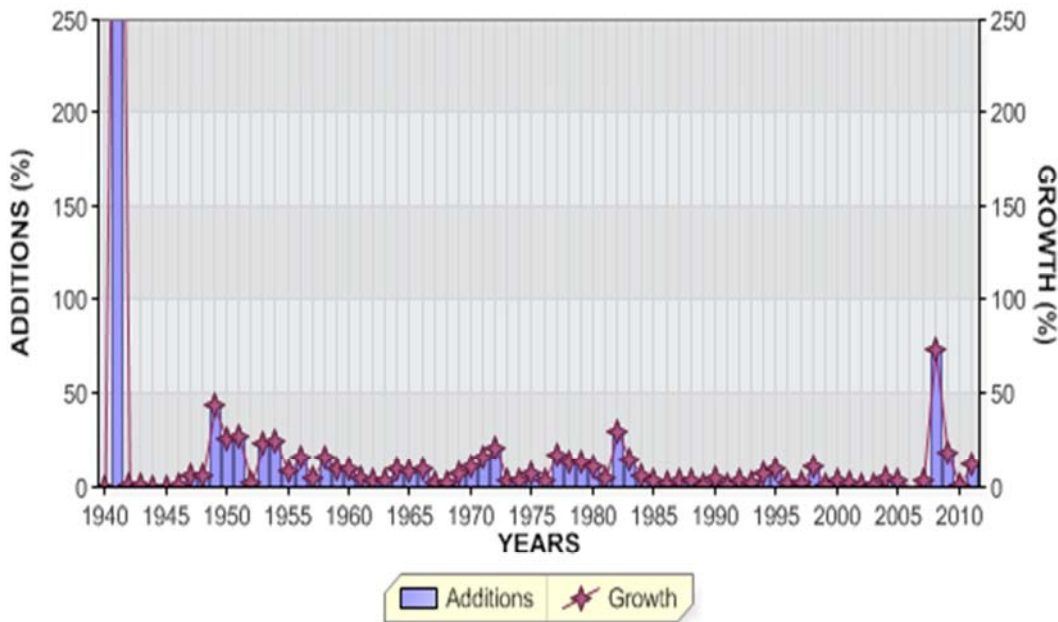
REGULAR RETIREMENTS



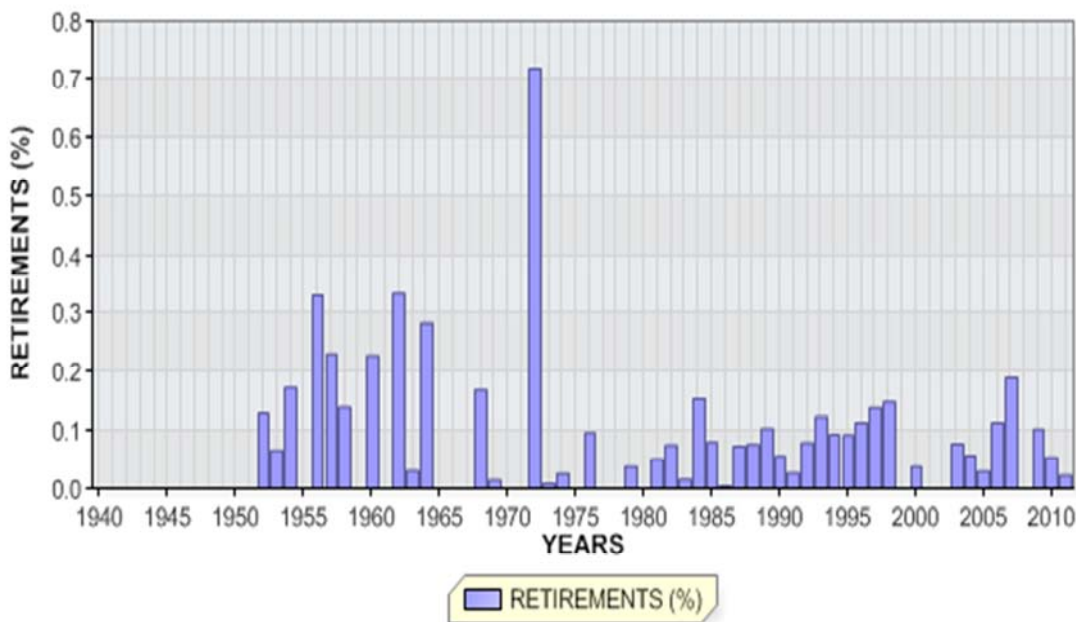
KENTUCKY UTILITIES COMPANY
 ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF BEG BAL | PCT OR PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|----------------------|------------|------------------|
| 9 | 1940 | | 8,528.63 | | 0.0 | | |
| 8 | 1940 | | 8,528.63 | | | 0.5 | |
| 9 | 1941 | | 52,913.91 | | 620.4 | | |
| 8 | 1941 | | 61,442.54 | | 720.4 | 0.6 | |
| 9 | 1942 | | 341.00 | | 0.6 | | |
| 8 | 1942 | | 61,783.54 | | 100.6 | 1.6 | |
| 9 | 1943 | | 468.00 | | 0.8 | | |
| 8 | 1943 | | 62,251.54 | | 100.8 | 2.6 | |
| 8 | 1944 | | 62,251.54 | | 100.0 | 3.6 | |
| 8 | 1945 | | 62,251.54 | | 100.0 | 4.6 | |
| 9 | 1946 | | 278.16 | | 0.4 | | |
| 8 | 1946 | | 62,529.70 | | 100.4 | 5.6 | |
| 9 | 1947 | | 3,885.45 | | 6.2 | | |
| 8 | 1947 | | 66,415.15 | | 106.2 | 6.2 | |
| 9 | 1948 | | 3,396.50 | | 5.1 | | |
| 8 | 1948 | | 69,811.65 | | 105.1 | 6.9 | |
| 9 | 1949 | | 29,991.72 | | 43.0 | | |
| 8 | 1949 | | 99,803.37 | | 143.0 | 5.7 | |
| 9 | 1950 | | 25,514.37 | | 25.6 | | |
| 8 | 1950 | | 125,317.74 | | 125.6 | 5.4 | |
| 9 | 1951 | | 33,832.79 | | 27.0 | | |
| 8 | 1951 | | 159,150.53 | | 127.0 | 5.2 | |
| 0 | 1952 | | 206.00CR | | 0.1CR | 5.0 | |
| 9 | 1952 | | 3,311.05 | | 2.1 | | |
| 8 | 1952 | | 162,255.58 | | 102.0 | 6.0 | |
| 0 | 1953 | | 108.00CR | | 0.1CR | 1.0 | |
| 9 | 1953 | | 37,724.35 | | 23.2 | | |
| 8 | 1953 | | 199,871.93 | | 123.2 | 5.8 | |
| 0 | 1954 | | 346.00CR | | 0.2CR | 1.0 | |
| 9 | 1954 | | 49,582.83 | | 24.8 | | |
| 8 | 1954 | | 249,108.76 | | 124.6 | 5.6 | |
| 9 | 1955 | | 20,350.47 | | 8.2 | | |
| 8 | 1955 | | 269,459.23 | | 108.2 | 6.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1956 | | 895.00CR | 0.3CR | 15.0 | |
| 9 | 1956 | | 44,814.26 | 16.6 | | |
| 8 | 1956 | | 313,378.49 | 116.3 | 6.1 | |
| 0 | 1957 | | 726.00CR | 0.2CR | 11.5 | |
| 9 | 1957 | | 14,796.54 | 4.7 | | |
| 8 | 1957 | | 327,449.03 | 104.5 | 6.8 | |
| 0 | 1958 | | 457.00CR | 0.1CR | 11.0 | |
| 9 | 1958 | | 53,252.82 | 16.3 | | |
| 8 | 1958 | | 380,244.85 | 116.1 | 6.8 | |
| 9 | 1959 | | 37,889.86 | 10.0 | | |
| 8 | 1959 | | 418,134.71 | 110.0 | 7.1 | |
| 0 | 1960 | | 957.00CR | 0.2CR | 9.8 | |
| 9 | 1960 | | 38,860.81 | 9.3 | | |
| 8 | 1960 | | 456,038.52 | 109.1 | 7.5 | |
| 9 | 1961 | | 19,586.00 | 4.3 | | |
| 8 | 1961 | | 475,624.52 | 104.3 | 8.2 | |
| 0 | 1962 | | 1,592.00CR | 0.3CR | 2.0 | |
| 9 | 1962 | | 18,132.89 | 3.8 | | |
| 8 | 1962 | | 492,165.41 | 103.5 | 8.9 | |
| 0 | 1963 | | 150.00CR | 0.0CR | 7.3 | |
| 9 | 1963 | | 12,936.08 | 2.6 | | |
| 8 | 1963 | | 504,951.49 | 102.6 | 9.6 | |
| 0 | 1964 | | 1,435.00CR | 0.3CR | 12.2 | |
| 9 | 1964 | | 48,805.68 | 9.7 | | |
| 8 | 1964 | | 552,322.17 | 109.4 | 9.7 | |
| 9 | 1965 | | 45,707.54 | 8.3 | | |
| 8 | 1965 | | 598,029.71 | 108.3 | 9.9 | |
| 9 | 1966 | | 58,904.71 | 9.8 | | |
| 8 | 1966 | | 656,934.42 | 109.8 | 10.0 | |
| 9 | 1967 | | 12,995.81 | 2.0 | | |
| 8 | 1967 | | 669,930.23 | 102.0 | 10.8 | |
| 0 | 1968 | | 1,135.00CR | 0.2CR | 12.0 | |
| 9 | 1968 | | 16,786.95 | 2.5 | | |
| 8 | 1968 | | 685,582.18 | 102.3 | 11.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1969 | | 98.00CR | 0.0CR | 8.0 | |
| 9 | 1969 | | 48,006.86 | 7.0 | | |
| 8 | 1969 | | 733,491.04 | 107.0 | 11.7 | |
| 9 | 1970 | | 77,311.82 | 10.5 | | |
| 8 | 1970 | | 810,802.86 | 110.5 | 11.6 | |
| 9 | 1971 | | 130,399.05 | 16.1 | | |
| 8 | 1971 | | 941,201.91 | 116.1 | 10.9 | |
| 0 | 1972 | | 6,772.00CR | 0.7CR | 14.5 | |
| 9 | 1972 | | 203,639.65 | 21.6 | | |
| 8 | 1972 | | 1,138,069.56 | 120.9 | 9.8 | |
| 0 | 1973 | | 98.00CR | 0.0CR | 2.0 | |
| 9 | 1973 | | 28,957.15 | 2.5 | | |
| 8 | 1973 | | 1,166,928.71 | 102.5 | 10.6 | |
| 0 | 1974 | | 298.00CR | 0.0CR | 3.0 | |
| 9 | 1974 | | 38,488.58 | 3.3 | | |
| 8 | 1974 | | 1,205,119.29 | 103.3 | 11.2 | |
| 9 | 1975 | | 89,432.77 | 7.4 | | |
| 8 | 1975 | | 1,294,552.06 | 107.4 | 11.4 | |
| 0 | 1976 | | 1,250.00CR | 0.1CR | 23.6 | |
| 9 | 1976 | | 45,155.79 | 3.5 | | |
| 8 | 1976 | | 1,338,457.85 | 103.4 | 12.0 | |
| 9 | 1977 | | 233,205.10 | 17.4 | | |
| 8 | 1977 | | 1,571,662.95 | 117.4 | 11.2 | |
| 9 | 1978 | | 213,267.99 | 13.6 | | |
| 8 | 1978 | | 1,784,930.94 | 113.6 | 10.8 | |
| 0 | 1979 | | 680.00CR | 0.0CR | 28.1 | |
| 9 | 1979 | | 226,057.36 | 12.7 | | |
| 8 | 1979 | | 2,010,308.30 | 112.6 | 10.5 | |
| 9 | 1980 | | 226,450.77 | 11.3 | | |
| 8 | 1980 | | 2,236,759.07 | 111.3 | 10.4 | |
| 0 | 1981 | | 1,140.00CR | 0.1CR | 27.0 | |
| 9 | 1981 | | 104,849.01 | 4.7 | | |
| 8 | 1981 | | 2,340,468.08 | 104.6 | 10.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1982 | | 1,759.00CR | 0.1CR | 15.0 | |
| 9 | 1982 | | 705,860.58 | 30.2 | | |
| 8 | 1982 | | 3,044,569.66 | 130.1 | 9.2 | |
| 0 | 1983 | | 470.00CR | 0.0CR | 18.5 | |
| 9 | 1983 | | 432,409.30 | 14.2 | | |
| 8 | 1983 | | 3,476,508.96 | 114.2 | 9.0 | |
| 0 | 1984 | | 5,371.00CR | 0.2CR | 22.9 | |
| 9 | 1984 | | 217,749.69 | 6.3 | | |
| 8 | 1984 | | 3,688,887.65 | 106.1 | 9.4 | |
| 0 | 1985 | | 2,967.00CR | 0.1CR | 32.3 | |
| 9 | 1985 | | 140,292.86 | 3.8 | | |
| 8 | 1985 | | 3,826,213.51 | 103.7 | 10.1 | |
| 0 | 1986 | | 123.00CR | 0.0CR | 22.0 | |
| 9 | 1986 | | 62,161.72 | 1.6 | | |
| 8 | 1986 | | 3,888,252.23 | 101.6 | 10.9 | |
| 0 | 1987 | | 2,829.00CR | 0.1CR | 16.6 | |
| 9 | 1987 | | 126,741.07 | 3.3 | | |
| 8 | 1987 | | 4,012,164.30 | 103.2 | 11.5 | |
| 0 | 1988 | | 3,061.00CR | 0.1CR | 22.9 | |
| 9 | 1988 | | 114,353.09 | 2.9 | | |
| 8 | 1988 | | 4,123,456.39 | 102.8 | 12.2 | |
| 0 | 1989 | | 4,279.00CR | 0.1CR | 26.3 | |
| 9 | 1989 | | 11,515.59 | 0.3 | | |
| 8 | 1989 | | 4,130,692.98 | 100.2 | 13.1 | |
| 0 | 1990 | | 2,314.00CR | 0.1CR | 34.5 | |
| 9 | 1990 | | 171,913.94 | 4.2 | | |
| 8 | 1990 | | 4,300,292.92 | 104.1 | 13.6 | |
| 0 | 1991 | | 1,153.00CR | 0.0CR | 13.3 | |
| 9 | 1991 | | 9,041.35 | 0.2 | | |
| 8 | 1991 | | 4,308,181.27 | 100.2 | 14.6 | |
| 0 | 1992 | | 3,413.00CR | 0.1CR | 38.5 | |
| 9 | 1992 | | 145,496.77 | 3.4 | | |
| 8 | 1992 | | 4,450,265.04 | 103.3 | 15.0 | |
| 0 | 1993 | | 5,528.00CR | 0.1CR | 28.7 | |
| 9 | 1993 | | 111,491.48 | 2.5 | | |
| 8 | 1993 | | 4,556,228.52 | 102.4 | 15.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 1994 | | 4,241.00CR | 0.1CR | 34.9 | |
| 9 | 1994 | | 302,320.77 | 6.6 | | |
| 8 | 1994 | | 4,854,308.29 | 106.5 | 15.6 | |
| 0 | 1995 | | 4,474.00CR | 0.1CR | 23.9 | |
| 9 | 1995 | | 479,982.26 | 9.9 | | |
| 8 | 1995 | | 5,329,816.55 | 109.8 | 15.2 | |
| 0 | 1996 | | 6,059.00CR | 0.1CR | 29.4 | |
| 9 | 1996 | | 105,458.55 | 2.0 | | |
| 8 | 1996 | | 5,429,216.10 | 101.9 | 15.8 | |
| 0 | 1997 | | 7,544.00CR | 0.1CR | 33.3 | |
| 3 | 1997 | | 4,337.46 | 0.1 | | |
| 9 | 1997 | | 109,754.62 | 2.0 | | |
| 8 | 1997 | | 5,535,764.18 | 102.0 | 16.5 | |
| 0 | 1998 | | 8,224.00CR | 0.1CR | 39.5 | |
| 9 | 1998 | | 633,320.49 | 11.4 | | |
| 8 | 1998 | | 6,160,860.67 | 111.3 | 15.7 | |
| 9 | 1999 | | 30,113.28 | 0.5 | | |
| 8 | 1999 | | 6,190,973.95 | 100.5 | 16.6 | |
| 0 | 2000 | | 2,321.00CR | 0.0CR | 28.3 | |
| 9 | 2000 | | 204,160.00 | 3.3 | | |
| 8 | 2000 | | 6,392,812.95 | 103.3 | 17.1 | |
| 9 | 2001 | | 153,863.03 | 2.4 | | |
| 8 | 2001 | | 6,546,675.98 | 102.4 | 17.7 | |
| 9 | 2002 | | 81,986.71 | 1.3 | | |
| 8 | 2002 | | 6,628,662.69 | 101.3 | 18.5 | |
| 0 | 2003 | | 5,126.13CR | 0.1CR | 26.1 | |
| 9 | 2003 | | 38,594.54 | 0.6 | | |
| 8 | 2003 | | 6,662,131.10 | 100.5 | 19.3 | |
| 0 | 2004 | | 3,828.95CR | 0.1CR | 51.0 | |
| 9 | 2004 | | 293,527.04 | 4.4 | | |
| 8 | 2004 | | 6,951,829.19 | 104.3 | 19.5 | |
| 0 | 2005 | | 2,062.39CR | 0.0CR | 64.0 | |
| 9 | 2005 | | 199,204.44 | 2.9 | | |
| 8 | 2005 | | 7,148,971.24 | 102.8 | 19.9 | |
| 0 | 2006 | | 8,109.30CR | 0.1CR | 31.0 | |
| 8 | 2006 | | 7,140,861.94 | 99.9 | 20.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2007 | | 13,579.22CR | 0.2CR | 27.8 | |
| 9 | 2007 | | 199,665.65 | 2.8 | | |
| 8 | 2007 | | 7,326,948.37 | 102.6 | 21.3 | |
| 9 | 2008 | | 5,368,532.29 | 73.3 | | |
| 8 | 2008 | | 12,695,480.66 | 173.3 | 13.1 | |
| 0 | 2009 | | 13,053.57CR | 0.1CR | 42.4 | |
| 9 | 2009 | | 2,352,857.19 | 18.5 | | |
| 8 | 2009 | | 15,035,284.28 | 118.4 | 11.9 | |
| 0 | 2010 | | 8,082.46CR | 0.1CR | 31.4 | |
| 9 | 2010 | | 130,562.84 | 0.9 | | |
| 8 | 2010 | | 15,157,764.66 | 100.8 | 12.8 | |
| 0 | 2011 | | 3,459.35CR | 0.0CR | 56.5 | |
| 9 | 2011 | | 1,865,753.20 | 12.3 | | |
| 8 | 2011 | 1940 | 8,528.63 | 100.0 | | |
| 8 | 2011 | 1941 | 44,157.34 | 99.9 | | |
| 8 | 2011 | 1946 | 219.16 | 99.7 | | |
| 8 | 2011 | 1947 | 3,222.45 | 99.7 | | |
| 8 | 2011 | 1948 | 1,400.50 | 99.7 | | |
| 8 | 2011 | 1949 | 27,602.72 | 99.7 | | |
| 8 | 2011 | 1950 | 22,381.88 | 99.5 | | |
| 8 | 2011 | 1951 | 26,145.14 | 99.4 | | |
| 8 | 2011 | 1952 | 2,055.05 | 99.2 | | |
| 8 | 2011 | 1953 | 28,141.84 | 99.2 | | |
| 8 | 2011 | 1954 | 46,002.37 | 99.0 | | |
| 8 | 2011 | 1955 | 15,456.35 | 98.8 | | |
| 8 | 2011 | 1956 | 36,552.43 | 98.7 | | |
| 8 | 2011 | 1957 | 13,839.54 | 98.5 | | |
| 8 | 2011 | 1958 | 51,612.46 | 98.4 | | |
| 8 | 2011 | 1959 | 37,746.86 | 98.1 | | |
| 8 | 2011 | 1960 | 37,268.81 | 97.9 | | |
| 8 | 2011 | 1961 | 17,168.99 | 97.6 | | |
| 8 | 2011 | 1962 | 12,553.11 | 97.5 | | |
| 8 | 2011 | 1963 | 11,844.93 | 97.5 | | |
| 8 | 2011 | 1964 | 45,581.34 | 97.4 | | |
| 8 | 2011 | 1965 | 41,816.02 | 97.1 | | |
| 8 | 2011 | 1966 | 51,469.71 | 96.9 | | |
| 8 | 2011 | 1967 | 12,866.81 | 96.6 | | |
| 8 | 2011 | 1968 | 13,800.95 | 96.5 | | |
| 8 | 2011 | 1969 | 44,356.76 | 96.4 | | |
| 8 | 2011 | 1970 | 73,194.15 | 96.2 | | |
| 8 | 2011 | 1971 | 126,495.30 | 95.7 | | |
| 8 | 2011 | 1972 | 199,094.35 | 95.0 | | |
| 8 | 2011 | 1973 | 26,126.25 | 93.8 | | |
| 8 | 2011 | 1974 | 38,488.58 | 93.7 | | |
| 8 | 2011 | 1975 | 88,204.77 | 93.4 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1976 | 43,828.79 | 92.9 | | |
| 8 | 2011 | 1977 | 232,274.10 | 92.7 | | |
| 8 | 2011 | 1978 | 212,108.91 | 91.3 | | |
| 8 | 2011 | 1979 | 213,681.54 | 90.0 | | |
| 8 | 2011 | 1980 | 225,414.87 | 88.8 | | |
| 8 | 2011 | 1981 | 103,029.64 | 87.5 | | |
| 8 | 2011 | 1982 | 707,302.58 | 86.9 | | |
| 8 | 2011 | 1983 | 432,390.30 | 82.7 | | |
| 8 | 2011 | 1984 | 217,749.69 | 80.2 | | |
| 8 | 2011 | 1985 | 140,292.86 | 78.9 | | |
| 8 | 2011 | 1986 | 53,056.45 | 78.1 | | |
| 8 | 2011 | 1987 | 126,741.07 | 77.8 | | |
| 8 | 2011 | 1988 | 114,353.09 | 77.0 | | |
| 8 | 2011 | 1989 | 11,515.59 | 76.3 | | |
| 8 | 2011 | 1990 | 171,913.94 | 76.3 | | |
| 8 | 2011 | 1991 | 7,702.35 | 75.3 | | |
| 8 | 2011 | 1992 | 145,496.77 | 75.2 | | |
| 8 | 2011 | 1993 | 108,143.48 | 74.4 | | |
| 8 | 2011 | 1994 | 300,330.81 | 73.7 | | |
| 8 | 2011 | 1995 | 479,982.26 | 72.0 | | |
| 8 | 2011 | 1996 | 105,458.55 | 69.1 | | |
| 8 | 2011 | 1997 | 109,754.62 | 68.5 | | |
| 8 | 2011 | 1998 | 633,320.49 | 67.9 | | |
| 8 | 2011 | 1999 | 30,113.28 | 64.2 | | |
| 8 | 2011 | 2000 | 204,160.00 | 64.0 | | |
| 8 | 2011 | 2001 | 153,863.03 | 62.8 | | |
| 8 | 2011 | 2002 | 81,986.71 | 61.9 | | |
| 8 | 2011 | 2003 | 38,594.54 | 61.4 | | |
| 8 | 2011 | 2004 | 293,527.04 | 61.2 | | |
| 8 | 2011 | 2005 | 199,204.44 | 59.4 | | |
| 8 | 2011 | 2007 | 199,665.65 | 58.3 | | |
| 8 | 2011 | 2008 | 5,368,532.29 | 57.1 | | |
| 8 | 2011 | 2009 | 2,352,857.19 | 25.6 | | |
| 8 | 2011 | 2010 | 130,562.84 | 11.7 | | |
| 8 | 2011 | 2011 | 1,865,753.20 | 11.0 | | |
| 8 | 2011 | | 17,020,058.51 | 112.3 | 12.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 35210 | 00 | 00 | 9 | 1939 | |
| 35210 | 00 | 00 | 0 | 1940-2011 | 141,774.37- |
| 35210 | 00 | 00 | 1 | 1940-2011 | |
| 35210 | 00 | 00 | 2 | 1940-2011 | |
| 35210 | 00 | 00 | 3 | 1940-2011 | 4,337.46 |
| 35210 | 00 | 00 | 4 | 1940-2011 | |
| 35210 | 00 | 00 | 5 | 1940-2011 | |
| 35210 | 00 | 00 | 7 | 1940-2011 | |
| 35210 | 00 | 00 | 9 | 1940-2011 | 17,157,495.42 |
| 35210 | 00 | 00 | 8 | 2011 | 17,020,058.51 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 141,774.37- | | 141,774.37- |
| 3 | 4,337.46 | | 4,337.46 |
| 9 | 17,157,495.42 | | 17,157,495.42 |
| TOTAL DATA | 17,020,058.51 | | 17,020,058.51 |
| 8 | 17,020,058.51 | | 17,020,058.51 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | 100.00 |
| 2001 | 10.5 | 100.00 |
| 2000 | 11.5 | 100.00 |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | 100.00 |
| 1995 | 16.5 | 100.00 |
| 1994 | 17.5 | 99.34 |
| 1993 | 18.5 | 97.00 |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | 85.19 |
| 1990 | 21.5 | 100.00 |
| 1989 | 22.5 | 100.00 |
| 1988 | 23.5 | 100.00 |
| 1987 | 24.5 | 100.00 |
| 1986 | 25.5 | 85.35 |
| 1985 | 26.5 | 100.00 |
| 1984 | 27.5 | 100.00 |
| 1983 | 28.5 | 100.00 |
| 1982 | 29.5 | 99.59 |
| 1981 | 30.5 | 98.26 |
| 1980 | 31.5 | 99.54 |
| 1979 | 32.5 | 94.53 |
| 1978 | 33.5 | 99.46 |
| 1977 | 34.5 | 99.60 |
| 1976 | 35.5 | 97.06 |
| 1975 | 36.5 | 98.63 |
| 1974 | 37.5 | 100.00 |
| 1973 | 38.5 | 90.22 |
| 1972 | 39.5 | 97.77 |
| 1971 | 40.5 | 97.01 |
| 1970 | 41.5 | 94.67 |
| 1969 | 42.5 | 92.40 |
| 1968 | 43.5 | 82.21 |
| 1967 | 44.5 | 99.01 |
| 1966 | 45.5 | 87.38 |
| 1965 | 46.5 | 91.49 |
| 1964 | 47.5 | 93.39 |
| 1963 | 48.5 | 91.57 |
| 1962 | 49.5 | 69.23 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

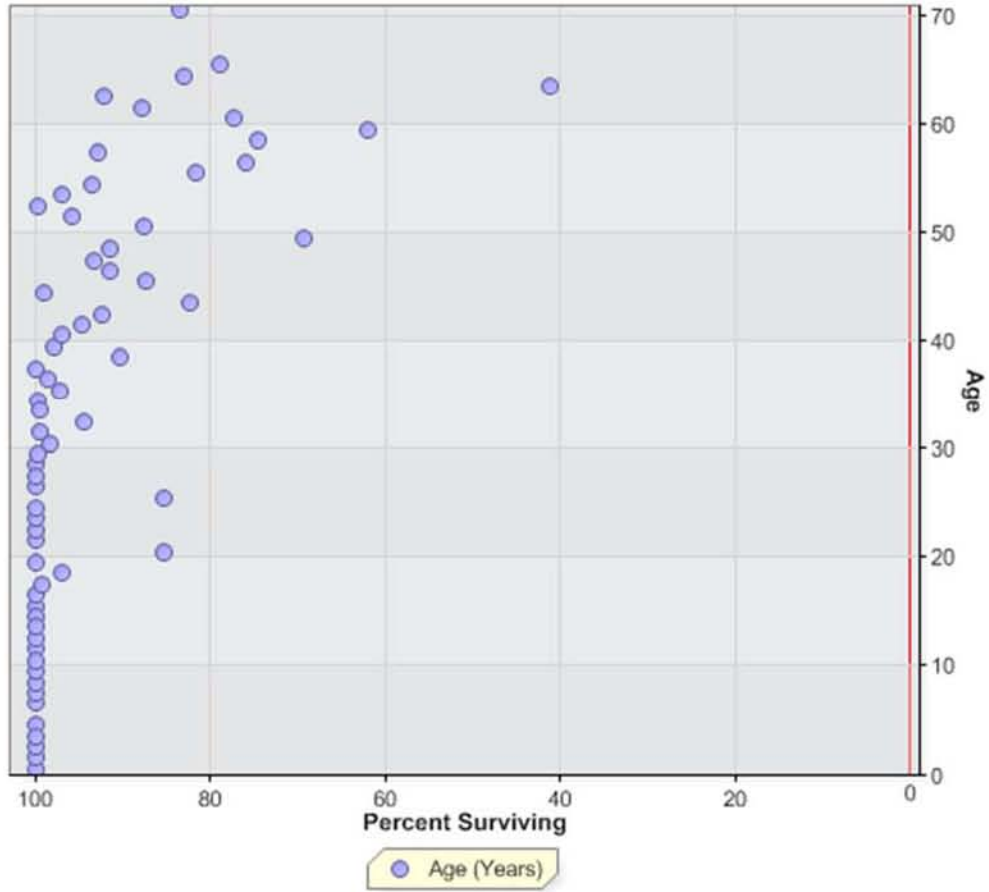
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 87.66 |
| 1960 | 51.5 | 95.90 |
| 1959 | 52.5 | 99.62 |
| 1958 | 53.5 | 96.92 |
| 1957 | 54.5 | 93.53 |
| 1956 | 55.5 | 81.56 |
| 1955 | 56.5 | 75.95 |
| 1954 | 57.5 | 92.78 |
| 1953 | 58.5 | 74.60 |
| 1952 | 59.5 | 62.07 |
| 1951 | 60.5 | 77.28 |
| 1950 | 61.5 | 87.72 |
| 1949 | 62.5 | 92.03 |
| 1948 | 63.5 | 41.23 |
| 1947 | 64.5 | 82.94 |
| 1946 | 65.5 | 78.79 |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | 83.45 |
| 1940 | 71.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.1 STRUCTURES AND IMPROVEMENTS

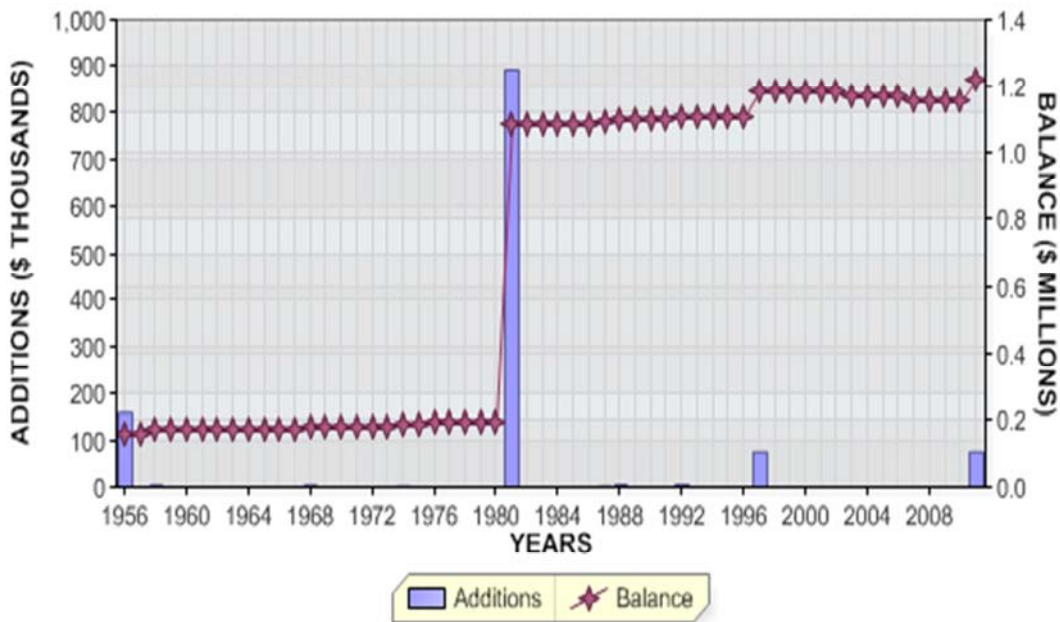
MULTIPLE ORIGINAL GROUP LIFE TABLE



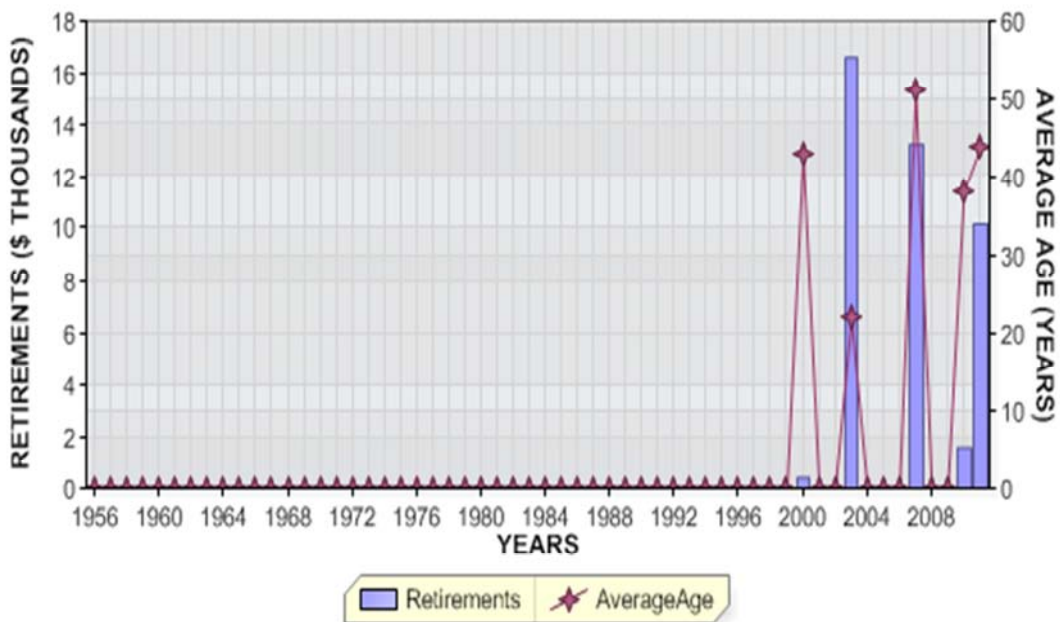
KENTUCKY UTILITIES COMPANY
ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS. CONTROL

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



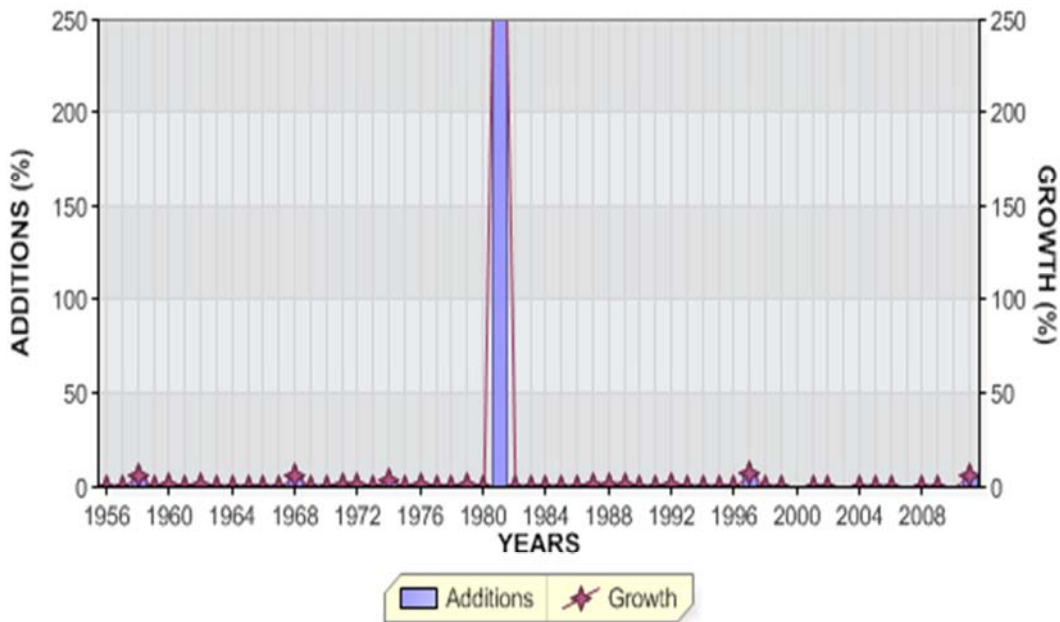
REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY
 ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS. CONTROL

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS. CONTROL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1956 | | 160,346.53 | 0.0 | | |
| 8 | 1956 | | 160,346.53 | | 0.5 | |
| 8 | 1957 | | 160,346.53 | 100.0 | 1.5 | |
| 9 | 1958 | | 9,473.36 | 5.9 | | |
| 8 | 1958 | | 169,819.89 | 105.9 | 2.4 | |
| 8 | 1959 | | 169,819.89 | 100.0 | 3.4 | |
| 9 | 1960 | | 35.08 | 0.0 | | |
| 8 | 1960 | | 169,854.97 | 100.0 | 4.4 | |
| 8 | 1961 | | 169,854.97 | 100.0 | 5.4 | |
| 9 | 1962 | | 26.03 | 0.0 | | |
| 8 | 1962 | | 169,881.00 | 100.0 | 6.4 | |
| 8 | 1963 | | 169,881.00 | 100.0 | 7.4 | |
| 8 | 1964 | | 169,881.00 | 100.0 | 8.4 | |
| 8 | 1965 | | 169,881.00 | 100.0 | 9.4 | |
| 8 | 1966 | | 169,881.00 | 100.0 | 10.4 | |
| 8 | 1967 | | 169,881.00 | 100.0 | 11.4 | |
| 9 | 1968 | | 9,709.73 | 5.7 | | |
| 8 | 1968 | | 179,590.73 | 105.7 | 11.7 | |
| 8 | 1969 | | 179,590.73 | 100.0 | 12.7 | |
| 8 | 1970 | | 179,590.73 | 100.0 | 13.7 | |
| 9 | 1971 | | 2,232.63 | 1.2 | | |
| 8 | 1971 | | 181,823.36 | 101.2 | 14.6 | |
| 9 | 1972 | | 1,607.59 | 0.9 | | |
| 8 | 1972 | | 183,430.95 | 100.9 | 15.4 | |
| 8 | 1973 | | 183,430.95 | 100.0 | 16.4 | |
| 9 | 1974 | | 6,614.02 | 3.6 | | |
| 8 | 1974 | | 190,044.97 | 103.6 | 16.8 | |
| 8 | 1975 | | 190,044.97 | 100.0 | 17.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS. CONTROL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1976 | | 1,298.83 | 0.7 | | |
| 8 | 1976 | | 191,343.80 | 100.7 | 18.7 | |
| 8 | 1977 | | 191,343.80 | 100.0 | 19.7 | |
| 8 | 1978 | | 191,343.80 | 100.0 | 20.7 | |
| 9 | 1979 | | 139.70 | 0.1 | | |
| 8 | 1979 | | 191,483.50 | 100.1 | 21.7 | |
| 8 | 1980 | | 191,483.50 | 100.0 | 22.7 | |
| 9 | 1981 | | 894,139.63 | 467.0 | | |
| 8 | 1981 | | 1,085,623.13 | 567.0 | 4.6 | |
| 8 | 1982 | | 1,085,623.13 | 100.0 | 5.6 | |
| 8 | 1983 | | 1,085,623.13 | 100.0 | 6.6 | |
| 8 | 1984 | | 1,085,623.13 | 100.0 | 7.6 | |
| 8 | 1985 | | 1,085,623.13 | 100.0 | 8.6 | |
| 8 | 1986 | | 1,085,623.13 | 100.0 | 9.6 | |
| 9 | 1987 | | 6,449.77 | 0.6 | | |
| 8 | 1987 | | 1,092,072.90 | 100.6 | 10.5 | |
| 9 | 1988 | | 4,541.07 | 0.4 | | |
| 8 | 1988 | | 1,096,613.97 | 100.4 | 11.5 | |
| 9 | 1989 | | 5,584.75 | 0.5 | | |
| 8 | 1989 | | 1,102,198.72 | 100.5 | 12.4 | |
| 8 | 1990 | | 1,102,198.72 | 100.0 | 13.4 | |
| 8 | 1991 | | 1,102,198.72 | 100.0 | 14.4 | |
| 9 | 1992 | | 4,768.63 | 0.4 | | |
| 8 | 1992 | | 1,106,967.35 | 100.4 | 15.4 | |
| 8 | 1993 | | 1,106,967.35 | 100.0 | 16.4 | |
| 8 | 1994 | | 1,106,967.35 | 100.0 | 17.4 | |
| 8 | 1995 | | 1,106,967.35 | 100.0 | 18.4 | |
| 8 | 1996 | | 1,106,967.35 | 100.0 | 19.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS. CONTROL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1997 | | 77,868.93 | 7.0 | | |
| 8 | 1997 | | 1,184,836.28 | 107.0 | 19.1 | |
| 8 | 1998 | | 1,184,836.28 | 100.0 | 20.1 | |
| 8 | 1999 | | 1,184,836.28 | 100.0 | 21.1 | |
| 0 | 2000 | | 427.00CR | 0.0CR | 42.9 | |
| 8 | 2000 | | 1,184,409.28 | 100.0 | 22.0 | |
| 8 | 2001 | | 1,184,409.28 | 100.0 | 23.0 | |
| 8 | 2002 | | 1,184,409.28 | 100.0 | 24.0 | |
| 0 | 2003 | | 16,626.11CR | 1.4CR | 22.0 | |
| 8 | 2003 | | 1,167,783.17 | 98.6 | 25.1 | |
| 8 | 2004 | | 1,167,783.17 | 100.0 | 26.1 | |
| 8 | 2005 | | 1,167,783.17 | 100.0 | 27.1 | |
| 8 | 2006 | | 1,167,783.17 | 100.0 | 28.1 | |
| 0 | 2007 | | 13,263.00CR | 1.1CR | 51.0 | |
| 8 | 2007 | | 1,154,520.17 | 98.9 | 28.8 | |
| 8 | 2008 | | 1,154,520.17 | 100.0 | 29.8 | |
| 8 | 2009 | | 1,154,520.17 | 100.0 | 30.8 | |
| 0 | 2010 | | 1,607.59CR | 0.1CR | 38.0 | |
| 8 | 2010 | | 1,152,912.58 | 99.9 | 31.8 | |
| 0 | 2011 | | 10,200.55CR | 0.9CR | 43.6 | |
| 9 | 2011 | | 77,830.59 | 6.8 | | |
| 8 | 2011 | 1956 | 146,345.39 | 100.0 | | |
| 8 | 2011 | 1958 | 9,243.36 | 88.0 | | |
| 8 | 2011 | 1960 | 35.08 | 87.3 | | |
| 8 | 2011 | 1962 | 26.03 | 87.2 | | |
| 8 | 2011 | 1968 | 50.32 | 87.2 | | |
| 8 | 2011 | 1971 | 2,232.63 | 87.2 | | |
| 8 | 2011 | 1974 | 6,614.02 | 87.1 | | |
| 8 | 2011 | 1976 | 1,298.83 | 86.5 | | |
| 8 | 2011 | 1979 | 139.70 | 86.4 | | |
| 8 | 2011 | 1981 | 877,513.52 | 86.4 | | |
| 8 | 2011 | 1987 | 6,449.77 | 14.5 | | |
| 8 | 2011 | 1988 | 4,541.07 | 14.0 | | |
| 8 | 2011 | 1989 | 5,584.75 | 13.6 | | |
| 8 | 2011 | 1992 | 4,768.63 | 13.1 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS. CONTROL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR | TRAN | INST | TRANSACTION | CUMULATIVE | AVG | UNAGED |
|----|------|------|--------------|------------|------|--------|
| CD | YEAR | YEAR | AMOUNT | PCT OR PCT | AGE | AMOUNT |
| | | | | OF BEG BAL | | |
| 8 | 2011 | 1997 | 77,868.93 | 12.8 | | |
| 8 | 2011 | 2011 | 77,830.59 | 6.4 | | |
| 8 | 2011 | | 1,220,542.62 | 105.9 | 30.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS. CONTROL

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 35220 | 00 | 00 | 9 | 1955 | |
| 35220 | 00 | 00 | 0 | 1956-2011 | 42,124.25- |
| 35220 | 00 | 00 | 1 | 1956-2011 | |
| 35220 | 00 | 00 | 2 | 1956-2011 | |
| 35220 | 00 | 00 | 3 | 1956-2011 | |
| 35220 | 00 | 00 | 4 | 1956-2011 | |
| 35220 | 00 | 00 | 5 | 1956-2011 | |
| 35220 | 00 | 00 | 7 | 1956-2011 | |
| 35220 | 00 | 00 | 9 | 1956-2011 | 1,262,666.87 |
| 35220 | 00 | 00 | 8 | 2011 | 1,220,542.62 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 42,124.25- | | 42,124.25- |
| 9 | 1,262,666.87 | | 1,262,666.87 |
| TOTAL DATA | 1,220,542.62 | | 1,220,542.62 |
| 8 | 1,220,542.62 | | 1,220,542.62 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS. CONTROL

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | |
| 1995 | 16.5 | |
| 1994 | 17.5 | |
| 1993 | 18.5 | |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | 100.00 |
| 1988 | 23.5 | 100.00 |
| 1987 | 24.5 | 100.00 |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | 98.14 |
| 1980 | 31.5 | |
| 1979 | 32.5 | 100.00 |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | 100.00 |
| 1975 | 36.5 | |
| 1974 | 37.5 | 100.00 |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | 100.00 |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | 0.52 |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS. CONTROL

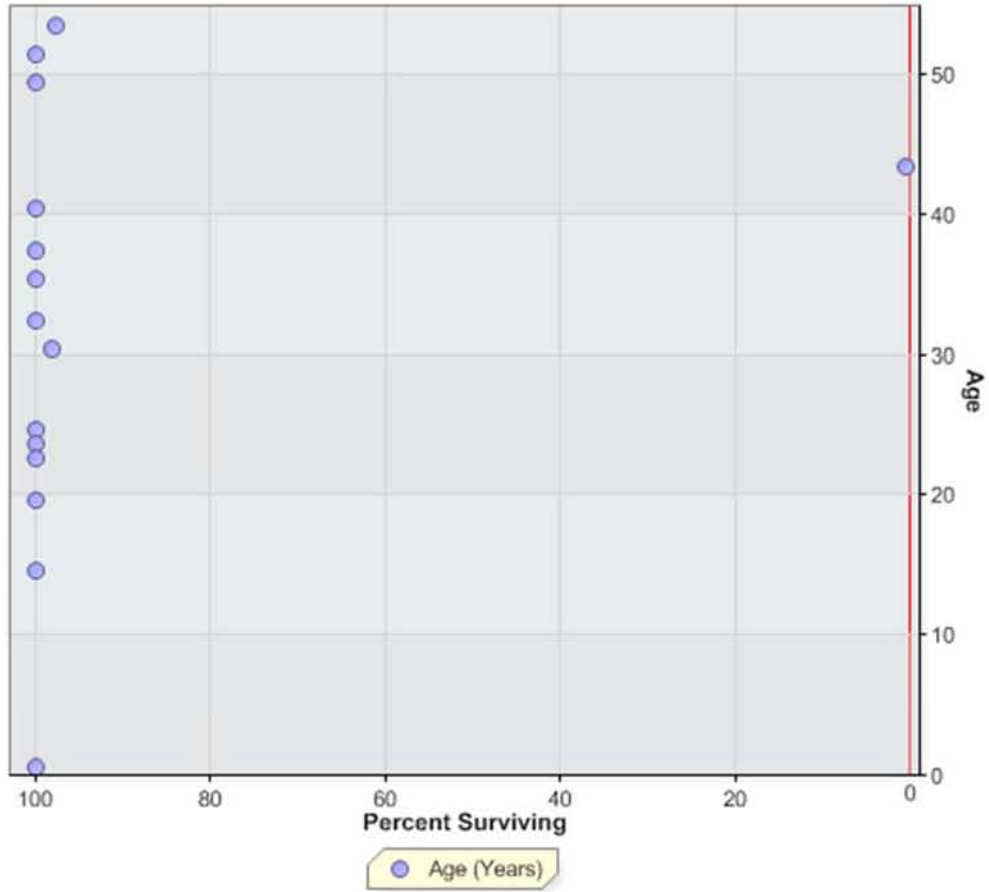
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | 100.00 |
| 1959 | 52.5 | |
| 1958 | 53.5 | 97.57 |
| 1957 | 54.5 | |
| 1956 | 55.5 | 91.27 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 352.2 STRUCTURES AND IMPROVEMENTS - SYS. CONTROL

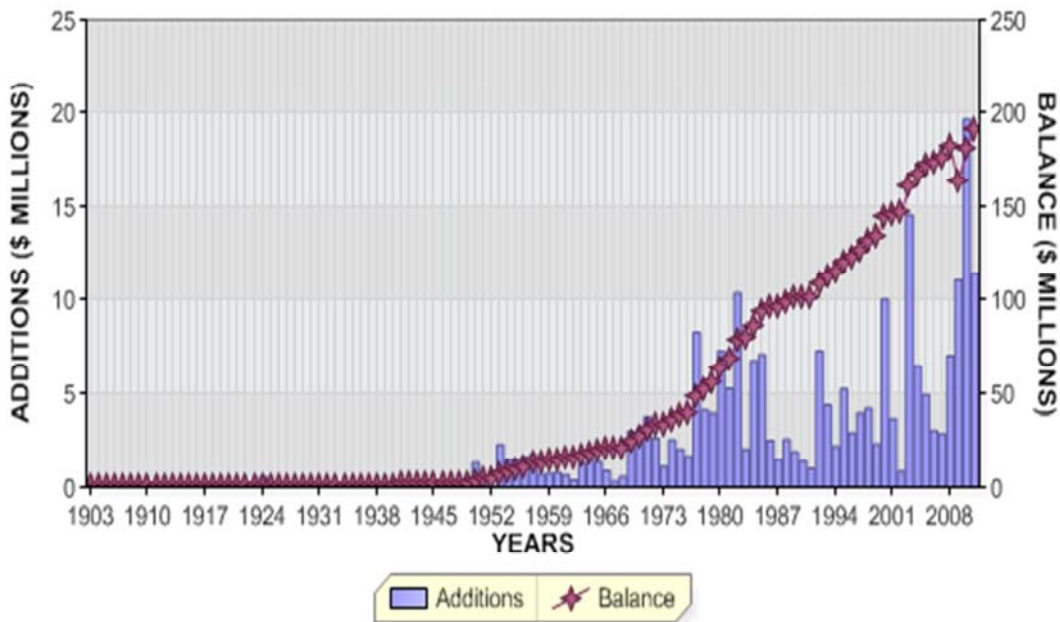
MULTIPLE ORIGINAL GROUP LIFE TABLE



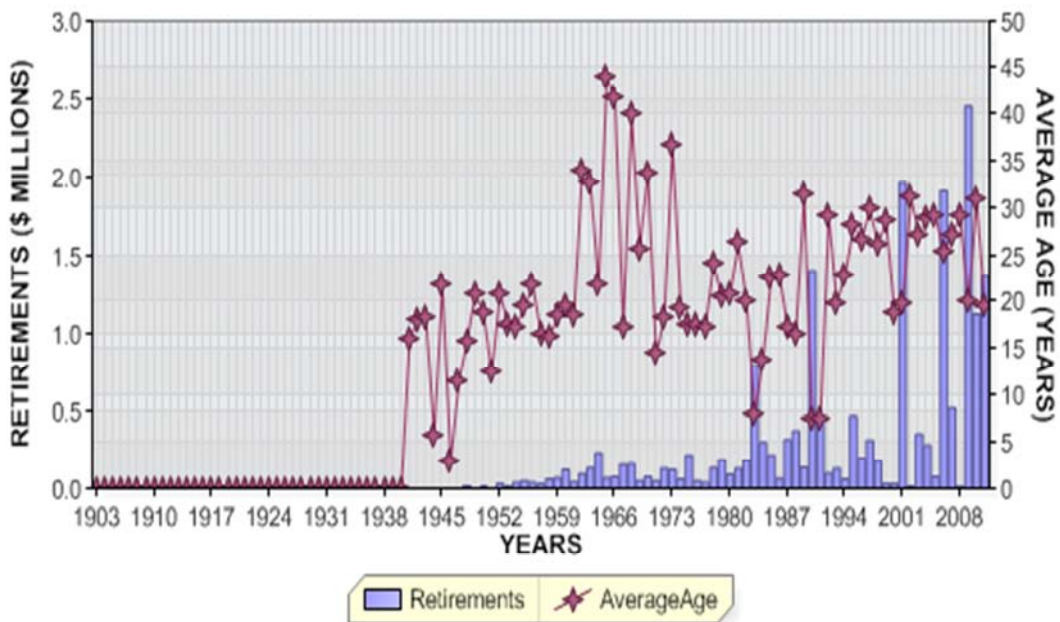
KENTUCKY UTILITIES COMPANY
ACCOUNT 353.1 STATION EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



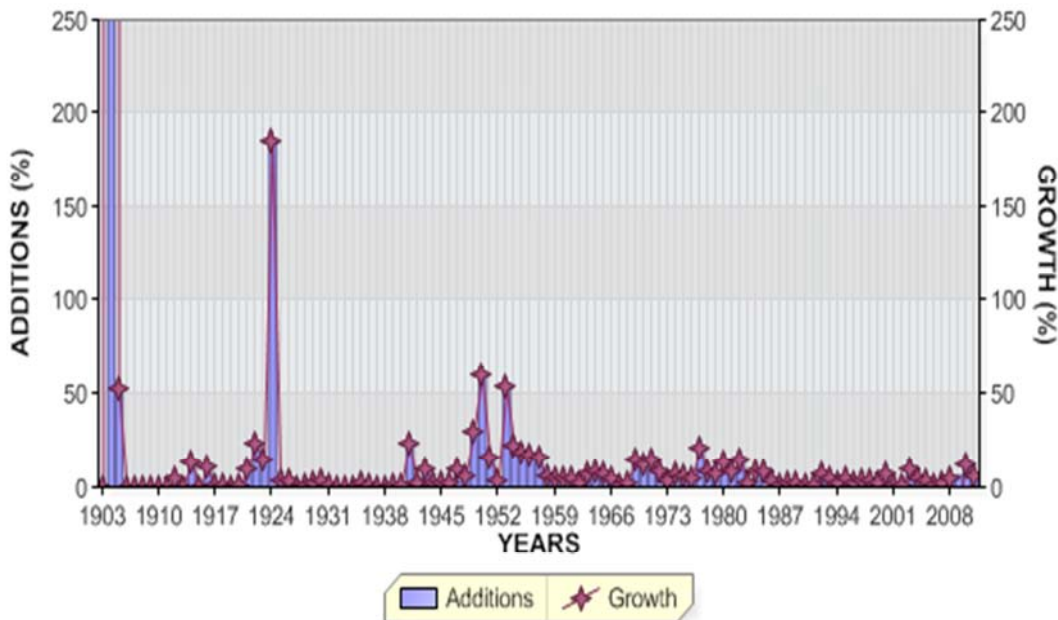
REGULAR RETIREMENTS



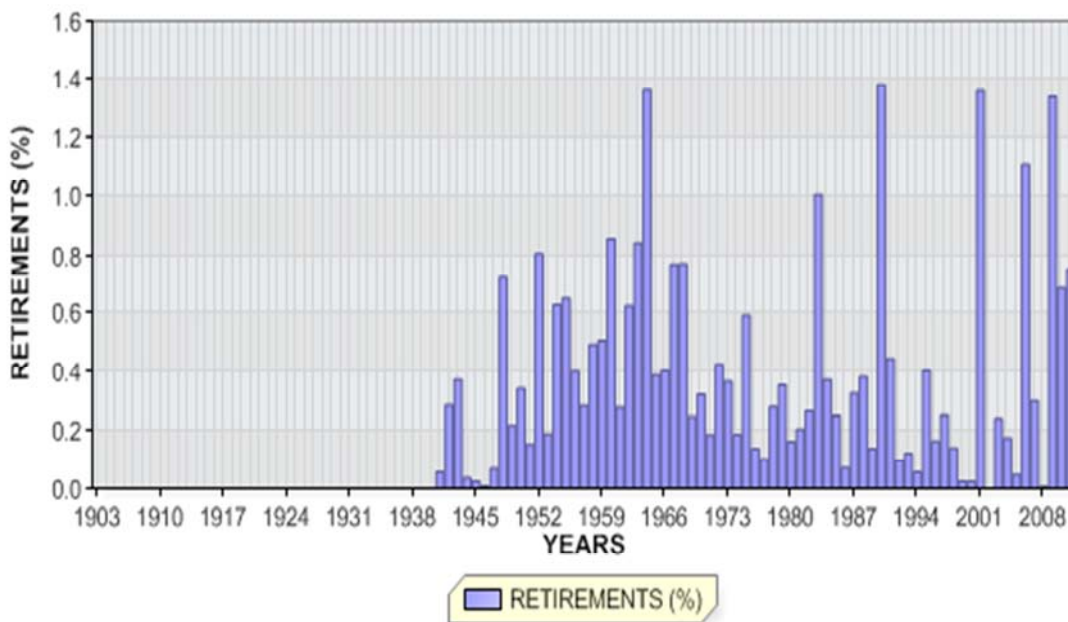
KENTUCKY UTILITIES COMPANY
 ACCOUNT 353.1 STATION EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1903 | | 182.93 | 0.0 | | |
| 8 | 1903 | | 182.93 | | 0.5 | |
| 9 | 1904 | | 97,471.00 | 53283.2 | | |
| 8 | 1904 | | 97,653.93 | 53383.2 | 0.5 | |
| 9 | 1905 | | 50,664.00 | 51.9 | | |
| 8 | 1905 | | 148,317.93 | 151.9 | 1.2 | |
| 8 | 1906 | | 148,317.93 | 100.0 | 2.2 | |
| 8 | 1907 | | 148,317.93 | 100.0 | 3.2 | |
| 8 | 1908 | | 148,317.93 | 100.0 | 4.2 | |
| 8 | 1909 | | 148,317.93 | 100.0 | 5.2 | |
| 8 | 1910 | | 148,317.93 | 100.0 | 6.2 | |
| 8 | 1911 | | 148,317.93 | 100.0 | 7.2 | |
| 9 | 1912 | | 6,507.00 | 4.4 | | |
| 8 | 1912 | | 154,824.93 | 104.4 | 7.8 | |
| 8 | 1913 | | 154,824.93 | 100.0 | 8.8 | |
| 9 | 1914 | | 21,377.34 | 13.8 | | |
| 8 | 1914 | | 176,202.27 | 113.8 | 8.7 | |
| 8 | 1915 | | 176,202.27 | 100.0 | 9.7 | |
| 9 | 1916 | | 17,942.00 | 10.2 | | |
| 8 | 1916 | | 194,144.27 | 110.2 | 9.8 | |
| 9 | 1917 | | 425.00 | 0.2 | | |
| 8 | 1917 | | 194,569.27 | 100.2 | 10.7 | |
| 9 | 1918 | | 2,023.00 | 1.0 | | |
| 8 | 1918 | | 196,592.27 | 101.0 | 11.6 | |
| 8 | 1919 | | 196,592.27 | 100.0 | 12.6 | |
| 9 | 1920 | | 1,788.00 | 0.9 | | |
| 8 | 1920 | | 198,380.27 | 100.9 | 13.5 | |
| 9 | 1921 | | 20,000.00 | 10.1 | | |
| 8 | 1921 | | 218,380.27 | 110.1 | 13.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 9 | 1922 | | 50,254.00 | 23.0 | | |
| 8 | 1922 | | 268,634.27 | 123.0 | 11.7 | |
| 9 | 1923 | | 37,946.00 | 14.1 | | |
| 8 | 1923 | | 306,580.27 | 114.1 | 11.2 | |
| 9 | 1924 | | 566,052.00 | 184.6 | | |
| 8 | 1924 | | 872,632.27 | 284.6 | 4.6 | |
| 9 | 1925 | | 29,024.00 | 3.3 | | |
| 8 | 1925 | | 901,656.27 | 103.3 | 5.4 | |
| 9 | 1926 | | 31,227.00 | 3.5 | | |
| 8 | 1926 | | 932,883.27 | 103.5 | 6.2 | |
| 8 | 1927 | | 932,883.27 | 100.0 | 7.2 | |
| 9 | 1928 | | 7,044.00 | 0.8 | | |
| 8 | 1928 | | 939,927.27 | 100.8 | 8.2 | |
| 9 | 1929 | | 17,786.04 | 1.9 | | |
| 8 | 1929 | | 957,713.31 | 101.9 | 9.0 | |
| 9 | 1930 | | 33,388.00 | 3.5 | | |
| 8 | 1930 | | 991,101.31 | 103.5 | 9.7 | |
| 9 | 1931 | | 11,749.00 | 1.2 | | |
| 8 | 1931 | | 1,002,850.31 | 101.2 | 10.6 | |
| 8 | 1932 | | 1,002,850.31 | 100.0 | 11.6 | |
| 8 | 1933 | | 1,002,850.31 | 100.0 | 12.6 | |
| 8 | 1934 | | 1,002,850.31 | 100.0 | 13.6 | |
| 9 | 1935 | | 15,039.00 | 1.5 | | |
| 8 | 1935 | | 1,017,889.31 | 101.5 | 14.4 | |
| 9 | 1936 | | 887.00 | 0.1 | | |
| 8 | 1936 | | 1,018,776.31 | 100.1 | 15.4 | |
| 8 | 1937 | | 1,018,776.31 | 100.0 | 16.4 | |
| 8 | 1938 | | 1,018,776.31 | 100.0 | 17.4 | |
| 9 | 1939 | | 28.00 | 0.0 | | |
| 8 | 1939 | | 1,018,804.31 | 100.0 | 18.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1940 | | 6,651.75 | 0.7 | | |
| 8 | 1940 | | 1,025,456.06 | 100.7 | 19.2 | |
| 0 | 1941 | | 599.00CR | 0.1CR | 16.0 | |
| 9 | 1941 | | 241,603.40 | 23.6 | | |
| 8 | 1941 | | 1,266,460.46 | 123.5 | 16.5 | |
| 0 | 1942 | | 3,649.00CR | 0.3CR | 18.1 | |
| 9 | 1942 | | 25,442.97 | 2.0 | | |
| 8 | 1942 | | 1,288,254.43 | 101.7 | 17.1 | |
| 0 | 1943 | | 4,829.00CR | 0.4CR | 18.3 | |
| 9 | 1943 | | 131,169.00 | 10.2 | | |
| 8 | 1943 | | 1,414,594.43 | 109.8 | 16.5 | |
| 0 | 1944 | | 519.00CR | 0.0CR | 5.8 | |
| 9 | 1944 | | 18,654.00 | 1.3 | | |
| 8 | 1944 | | 1,432,729.43 | 101.3 | 17.3 | |
| 0 | 1945 | | 375.00CR | 0.0CR | 21.9 | |
| 9 | 1945 | | 19,700.00 | 1.4 | | |
| 8 | 1945 | | 1,452,054.43 | 101.3 | 18.0 | |
| 0 | 1946 | | 77.00CR | 0.0CR | 3.0 | |
| 9 | 1946 | | 32,690.00 | 2.3 | | |
| 8 | 1946 | | 1,484,667.43 | 102.2 | 18.6 | |
| 0 | 1947 | | 1,020.00CR | 0.1CR | 11.4 | |
| 9 | 1947 | | 132,251.31 | 8.9 | | |
| 8 | 1947 | | 1,615,898.74 | 108.8 | 18.1 | |
| 0 | 1948 | | 11,725.00CR | 0.7CR | 15.9 | |
| 9 | 1948 | | 106,844.69 | 6.6 | | |
| 8 | 1948 | | 1,711,018.43 | 105.9 | 17.9 | |
| 0 | 1949 | | 3,710.00CR | 0.2CR | 20.8 | |
| 9 | 1949 | | 521,856.00 | 30.5 | | |
| 8 | 1949 | | 2,229,164.43 | 130.3 | 14.6 | |
| 0 | 1950 | | 7,669.00CR | 0.3CR | 18.9 | |
| 9 | 1950 | | 1,340,684.00 | 60.1 | | |
| 8 | 1950 | | 3,562,179.43 | 159.8 | 9.9 | |
| 0 | 1951 | | 5,461.00CR | 0.2CR | 12.4 | |
| 9 | 1951 | | 588,039.00 | 16.5 | | |
| 8 | 1951 | | 4,144,757.43 | 116.4 | 9.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1952 | | 33,437.00CR | 0.8CR | 20.9 | |
| 9 | 1952 | | 171,498.00 | 4.1 | | |
| 8 | 1952 | | 4,282,818.43 | 103.3 | 9.9 | |
| 0 | 1953 | | 8,062.00CR | 0.2CR | 17.6 | |
| 9 | 1953 | | 2,313,854.00 | 54.0 | | |
| 8 | 1953 | | 6,588,610.43 | 153.8 | 7.3 | |
| 0 | 1954 | | 41,567.00CR | 0.6CR | 17.4 | |
| 9 | 1954 | | 1,503,626.00 | 22.8 | | |
| 8 | 1954 | | 8,050,669.43 | 122.2 | 6.8 | |
| 0 | 1955 | | 52,587.00CR | 0.7CR | 19.5 | |
| 9 | 1955 | | 1,505,818.00 | 18.7 | | |
| 8 | 1955 | | 9,503,900.43 | 118.1 | 6.6 | |
| 0 | 1956 | | 38,256.00CR | 0.4CR | 21.8 | |
| 9 | 1956 | | 1,656,953.00 | 17.4 | | |
| 8 | 1956 | | 11,122,597.43 | 117.0 | 6.4 | |
| 0 | 1957 | | 31,893.00CR | 0.3CR | 16.6 | |
| 9 | 1957 | | 1,757,803.00 | 15.8 | | |
| 8 | 1957 | | 12,848,507.43 | 115.5 | 6.5 | |
| 0 | 1958 | | 63,766.00CR | 0.5CR | 16.2 | |
| 9 | 1958 | | 717,581.00 | 5.6 | | |
| 8 | 1958 | | 13,502,322.43 | 105.1 | 7.1 | |
| 0 | 1959 | | 68,913.00CR | 0.5CR | 18.5 | |
| 9 | 1959 | | 750,660.00 | 5.6 | | |
| 8 | 1959 | | 14,184,069.43 | 105.0 | 7.6 | |
| 0 | 1960 | | 121,764.00CR | 0.9CR | 19.6 | |
| 9 | 1960 | | 809,714.00 | 5.7 | | |
| 8 | 1960 | | 14,872,019.43 | 104.9 | 8.1 | |
| 0 | 1961 | | 41,662.00CR | 0.3CR | 18.5 | |
| 9 | 1961 | | 668,772.00 | 4.5 | | |
| 8 | 1961 | | 15,499,129.43 | 104.2 | 8.7 | |
| 0 | 1962 | | 97,250.00CR | 0.6CR | 34.0 | |
| 9 | 1962 | | 397,695.00 | 2.6 | | |
| 8 | 1962 | | 15,799,574.43 | 101.9 | 9.3 | |
| 0 | 1963 | | 133,125.00CR | 0.8CR | 32.8 | |
| 9 | 1963 | | 1,308,476.00 | 8.3 | | |
| 8 | 1963 | | 16,974,925.43 | 107.4 | 9.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1964 | | 231,813.00CR | 1.4CR | 21.8 | |
| 9 | 1964 | | 1,560,637.26 | 9.2 | | |
| 8 | 1964 | | 18,303,749.69 | 107.8 | 9.4 | |
| 0 | 1965 | | 71,483.00CR | 0.4CR | 44.1 | |
| 9 | 1965 | | 1,386,234.00 | 7.6 | | |
| 8 | 1965 | | 19,618,500.69 | 107.2 | 9.5 | |
| 0 | 1966 | | 79,387.00CR | 0.4CR | 41.8 | |
| 9 | 1966 | | 907,038.00 | 4.6 | | |
| 8 | 1966 | | 20,446,151.69 | 104.2 | 10.0 | |
| 0 | 1967 | | 157,511.00CR | 0.8CR | 17.3 | |
| 9 | 1967 | | 320,925.00 | 1.6 | | |
| 8 | 1967 | | 20,609,565.69 | 100.8 | 10.8 | |
| 0 | 1968 | | 159,282.00CR | 0.8CR | 40.0 | |
| 9 | 1968 | | 581,410.00 | 2.8 | | |
| 8 | 1968 | | 21,031,693.69 | 102.0 | 11.2 | |
| 0 | 1969 | | 52,196.00CR | 0.2CR | 25.6 | |
| 9 | 1969 | | 3,043,576.00 | 14.5 | | |
| 8 | 1969 | | 24,023,073.69 | 114.2 | 10.7 | |
| 0 | 1970 | | 78,128.00CR | 0.3CR | 33.7 | |
| 9 | 1970 | | 2,843,518.00 | 11.8 | | |
| 8 | 1970 | | 26,788,463.69 | 111.5 | 10.5 | |
| 0 | 1971 | | 49,479.00CR | 0.2CR | 14.4 | |
| 9 | 1971 | | 3,806,600.00 | 14.2 | | |
| 8 | 1971 | | 30,545,584.69 | 114.0 | 10.1 | |
| 0 | 1972 | | 130,816.00CR | 0.4CR | 18.3 | |
| 9 | 1972 | | 2,654,475.81 | 8.7 | | |
| 8 | 1972 | | 33,069,244.50 | 108.3 | 10.2 | |
| 0 | 1973 | | 121,893.00CR | 0.4CR | 36.7 | |
| 9 | 1973 | | 1,124,603.86 | 3.4 | | |
| 8 | 1973 | | 34,071,955.36 | 103.0 | 10.8 | |
| 0 | 1974 | | 63,857.00CR | 0.2CR | 19.4 | |
| 9 | 1974 | | 2,561,475.00 | 7.5 | | |
| 8 | 1974 | | 36,569,573.36 | 107.3 | 11.0 | |
| 0 | 1975 | | 217,728.00CR | 0.6CR | 17.5 | |
| 9 | 1975 | | 2,069,342.00 | 5.7 | | |
| 8 | 1975 | | 38,421,187.36 | 105.1 | 11.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1976 | | 52,985.00CR | 0.1CR | 17.5 | |
| 9 | 1976 | | 1,678,433.00 | 4.4 | | |
| 8 | 1976 | | 40,046,635.36 | 104.2 | 11.8 | |
| 0 | 1977 | | 40,523.00CR | 0.1CR | 17.4 | |
| 9 | 1977 | | 8,336,653.00 | 20.8 | | |
| 8 | 1977 | | 48,342,765.36 | 120.7 | 10.7 | |
| 0 | 1978 | | 135,840.00CR | 0.3CR | 24.0 | |
| 9 | 1978 | | 4,138,185.00 | 8.6 | | |
| 8 | 1978 | | 52,345,110.36 | 108.3 | 10.8 | |
| 0 | 1979 | | 186,502.00CR | 0.4CR | 20.6 | |
| 9 | 1979 | | 4,006,352.00 | 7.7 | | |
| 8 | 1979 | | 56,164,960.36 | 107.3 | 10.9 | |
| 0 | 1980 | | 91,896.00CR | 0.2CR | 20.8 | |
| 9 | 1980 | | 7,348,056.00 | 13.1 | | |
| 8 | 1980 | | 63,421,120.36 | 112.9 | 10.6 | |
| 0 | 1981 | | 129,907.00CR | 0.2CR | 26.3 | |
| 9 | 1981 | | 5,316,037.00 | 8.4 | | |
| 8 | 1981 | | 68,607,250.36 | 108.2 | 10.7 | |
| 0 | 1982 | | 183,865.00CR | 0.3CR | 20.1 | |
| 9 | 1982 | | 10,430,242.00 | 15.2 | | |
| 8 | 1982 | | 78,853,627.36 | 114.9 | 10.2 | |
| 0 | 1983 | | 793,260.00CR | 1.0CR | 8.1 | |
| 9 | 1983 | | 2,079,252.00 | 2.6 | | |
| 8 | 1983 | | 80,139,619.36 | 101.6 | 10.9 | |
| 0 | 1984 | | 300,343.00CR | 0.4CR | 13.7 | |
| 9 | 1984 | | 6,816,334.00 | 8.5 | | |
| 8 | 1984 | | 86,655,610.36 | 108.1 | 11.0 | |
| 0 | 1985 | | 217,959.00CR | 0.3CR | 22.6 | |
| 9 | 1985 | | 7,136,478.00 | 8.2 | | |
| 8 | 1985 | | 93,574,129.36 | 108.0 | 11.1 | |
| 0 | 1986 | | 67,616.00CR | 0.1CR | 22.8 | |
| 9 | 1986 | | 2,543,839.00 | 2.7 | | |
| 8 | 1986 | | 96,050,352.36 | 102.6 | 11.8 | |
| 0 | 1987 | | 315,851.00CR | 0.3CR | 17.4 | |
| 9 | 1987 | | 1,486,611.00 | 1.5 | | |
| 8 | 1987 | | 97,221,112.36 | 101.2 | 12.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1988 | | 373,857.00CR | 0.4CR | 16.5 | |
| 9 | 1988 | | 2,594,295.00 | 2.7 | | |
| 8 | 1988 | | 99,441,550.36 | 102.3 | 13.3 | |
| 0 | 1989 | | 138,281.00CR | 0.1CR | 31.4 | |
| 9 | 1989 | | 1,931,837.00 | 1.9 | | |
| 8 | 1989 | | 101,235,106.36 | 101.8 | 14.0 | |
| 0 | 1990 | | 1,402,203.00CR | 1.4CR | 7.5 | |
| 9 | 1990 | | 1,432,188.00 | 1.4 | | |
| 8 | 1990 | | 101,265,091.36 | 100.0 | 14.9 | |
| 0 | 1991 | | 452,700.00CR | 0.4CR | 7.4 | |
| 9 | 1991 | | 1,011,279.00 | 1.0 | | |
| 8 | 1991 | | 101,823,670.36 | 100.6 | 15.7 | |
| 0 | 1992 | | 100,590.00CR | 0.1CR | 29.2 | |
| 9 | 1992 | | 7,340,126.00 | 7.2 | | |
| 8 | 1992 | | 109,063,206.36 | 107.1 | 15.6 | |
| 0 | 1993 | | 132,452.00CR | 0.1CR | 19.9 | |
| 3 | 1993 | | 61,116.00CR | 0.1CR | | |
| 9 | 1993 | | 4,429,141.00 | 4.1 | | |
| 8 | 1993 | | 113,298,779.36 | 103.9 | 16.0 | |
| 0 | 1994 | | 64,275.00CR | 0.1CR | 22.9 | |
| 3 | 1994 | | 16,908.00 | 0.0 | | |
| 9 | 1994 | | 2,222,481.00 | 2.0 | | |
| 8 | 1994 | | 115,473,893.36 | 101.9 | 16.7 | |
| 0 | 1995 | | 466,815.00CR | 0.4CR | 28.2 | |
| 3 | 1995 | | 631,474.00 | 0.5 | | |
| 9 | 1995 | | 5,302,158.00 | 4.6 | | |
| 8 | 1995 | | 120,940,710.36 | 104.7 | 16.8 | |
| 0 | 1996 | | 198,403.00CR | 0.2CR | 26.6 | |
| 3 | 1996 | | 19,631.00CR | 0.0CR | | |
| 9 | 1996 | | 2,942,144.00 | 2.4 | | |
| 8 | 1996 | | 123,664,820.36 | 102.3 | 17.4 | |
| 0 | 1997 | | 313,447.00CR | 0.3CR | 29.9 | |
| 3 | 1997 | | 32,224.00 | 0.0 | | |
| 9 | 1997 | | 4,008,057.00 | 3.2 | | |
| 8 | 1997 | | 127,391,654.36 | 103.0 | 17.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1998 | | 179,593.00CR | 0.1CR | 26.2 | |
| 3 | 1998 | | 352,355.00 | 0.3 | | |
| 9 | 1998 | | 4,257,748.00 | 3.3 | | |
| 8 | 1998 | | 131,822,164.36 | 103.5 | 18.1 | |
| 0 | 1999 | | 32,328.00CR | 0.0CR | 28.8 | |
| 3 | 1999 | | 15,412.00 | 0.0 | | |
| 9 | 1999 | | 2,359,856.00 | 1.8 | | |
| 8 | 1999 | | 134,165,104.36 | 101.8 | 18.8 | |
| 0 | 2000 | | 33,271.00CR | 0.0CR | 18.9 | |
| 9 | 2000 | | 10,094,026.00 | 7.5 | | |
| 8 | 2000 | | 144,225,859.36 | 107.5 | 18.5 | |
| 0 | 2001 | | 1,963,958.00CR | 1.4CR | 19.8 | |
| 3 | 2001 | | 314,550.00CR | 0.2CR | | |
| 9 | 2001 | | 3,723,565.00 | 2.6 | | |
| 8 | 2001 | | 145,670,916.36 | 101.0 | 19.0 | |
| 0 | 2002 | | 12,797.00CR | 0.0CR | 31.1 | |
| 9 | 2002 | | 869,218.00 | 0.6 | | |
| 8 | 2002 | | 146,527,337.36 | 100.6 | 19.9 | |
| 0 | 2003 | | 352,645.29CR | 0.2CR | 27.2 | |
| 3 | 2003 | | 16,255.58 | 0.0 | | |
| 9 | 2003 | | 14,574,106.55 | 9.9 | | |
| 8 | 2003 | | 160,765,054.20 | 109.7 | 19.0 | |
| 0 | 2004 | | 282,007.79CR | 0.2CR | 29.0 | |
| 3 | 2004 | | 68,263.71 | 0.0 | | |
| 9 | 2004 | | 6,520,128.83 | 4.1 | | |
| 8 | 2004 | | 167,071,438.95 | 103.9 | 19.2 | |
| 0 | 2005 | | 79,468.26CR | 0.0CR | 29.1 | |
| 9 | 2005 | | 4,984,742.50 | 3.0 | | |
| 8 | 2005 | | 171,976,713.19 | 102.9 | 19.7 | |
| 0 | 2006 | | 1,911,180.42CR | 1.1CR | 25.3 | |
| 9 | 2006 | | 3,076,808.12 | 1.8 | | |
| 8 | 2006 | | 173,142,340.89 | 100.7 | 20.3 | |
| 0 | 2007 | | 521,200.20CR | 0.3CR | 27.2 | |
| 3 | 2007 | | 139,673.11 | 0.1 | | |
| 9 | 2007 | | 2,889,637.66 | 1.7 | | |
| 8 | 2007 | | 175,650,451.46 | 101.4 | 20.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR PCT BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2008 | | 26,834.89CR | 0.0CR | 29.1 | |
| 3 | 2008 | | 15,045.31CR | 0.0CR | | |
| 9 | 2008 | | 7,094,951.08 | 4.0 | | |
| 8 | 2008 | | 182,703,522.34 | 104.0 | 21.0 | |
| 0 | 2009 | | 2,453,395.79CR | 1.3CR | 20.1 | |
| 3 | 2009 | | 28,384,628.18CR | 15.5CR | | |
| 9 | 2009 | | 11,139,228.30 | 6.1 | | |
| 8 | 2009 | | 163,004,726.67 | 89.2 | 21.8 | |
| 0 | 2010 | | 1,123,420.84CR | 0.7CR | 30.9 | |
| 3 | 2010 | | 28,960.65 | 0.0 | | |
| 9 | 2010 | | 19,675,294.62 | 12.1 | | |
| 8 | 2010 | | 181,585,561.10 | 111.4 | 20.3 | |
| 0 | 2011 | | 1,368,755.61CR | 0.8CR | 19.5 | |
| 3 | 2011 | | 64,731.12 | 0.0 | | |
| 9 | 2011 | | 11,472,251.56 | 6.3 | | |
| 8 | 2011 | 1903 | 182.93 | 100.0 | | |
| 8 | 2011 | 1914 | 21,377.34 | 100.0 | | |
| 8 | 2011 | 1929 | 17,786.04 | 100.0 | | |
| 8 | 2011 | 1940 | 614.96 | 100.0 | | |
| 8 | 2011 | 1941 | 36,600.24 | 100.0 | | |
| 8 | 2011 | 1942 | 3,185.97 | 100.0 | | |
| 8 | 2011 | 1943 | 7,532.50 | 100.0 | | |
| 8 | 2011 | 1944 | 3,567.00 | 100.0 | | |
| 8 | 2011 | 1945 | 17,308.07 | 100.0 | | |
| 8 | 2011 | 1946 | 23,674.00 | 99.9 | | |
| 8 | 2011 | 1947 | 24,318.71 | 99.9 | | |
| 8 | 2011 | 1948 | 19,667.97 | 99.9 | | |
| 8 | 2011 | 1949 | 466,281.22 | 99.9 | | |
| 8 | 2011 | 1950 | 687,208.34 | 99.7 | | |
| 8 | 2011 | 1951 | 427,808.96 | 99.3 | | |
| 8 | 2011 | 1952 | 124,161.66 | 99.1 | | |
| 8 | 2011 | 1953 | 2,185,776.20 | 99.0 | | |
| 8 | 2011 | 1954 | 626,025.60 | 97.9 | | |
| 8 | 2011 | 1955 | 1,333,286.59 | 97.6 | | |
| 8 | 2011 | 1956 | 1,240,757.23 | 96.9 | | |
| 8 | 2011 | 1957 | 1,595,177.56 | 96.2 | | |
| 8 | 2011 | 1958 | 102,085.21 | 95.4 | | |
| 8 | 2011 | 1959 | 625,322.69 | 95.3 | | |
| 8 | 2011 | 1960 | 430,951.91 | 95.0 | | |
| 8 | 2011 | 1961 | 524,455.70 | 94.8 | | |
| 8 | 2011 | 1962 | 333,747.15 | 94.5 | | |
| 8 | 2011 | 1963 | 1,000,895.92 | 94.3 | | |
| 8 | 2011 | 1964 | 1,172,792.28 | 93.8 | | |
| 8 | 2011 | 1965 | 1,062,368.84 | 93.2 | | |
| 8 | 2011 | 1966 | 825,533.55 | 92.6 | | |
| 8 | 2011 | 1967 | 286,883.75 | 92.2 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 8 | 2011 | 1968 | 488,828.48 | 92.1 | | |
| 8 | 2011 | 1969 | 2,850,144.76 | 91.8 | | |
| 8 | 2011 | 1970 | 2,280,328.87 | 90.3 | | |
| 8 | 2011 | 1971 | 3,155,389.73 | 89.1 | | |
| 8 | 2011 | 1972 | 1,683,828.61 | 87.5 | | |
| 8 | 2011 | 1973 | 1,077,738.05 | 86.6 | | |
| 8 | 2011 | 1974 | 1,944,466.97 | 86.0 | | |
| 8 | 2011 | 1975 | 1,355,004.17 | 85.0 | | |
| 8 | 2011 | 1976 | 489,265.90 | 84.3 | | |
| 8 | 2011 | 1977 | 8,033,512.04 | 84.1 | | |
| 8 | 2011 | 1978 | 2,855,407.76 | 79.9 | | |
| 8 | 2011 | 1979 | 3,854,639.79 | 78.4 | | |
| 8 | 2011 | 1980 | 6,906,214.58 | 76.4 | | |
| 8 | 2011 | 1981 | 3,355,635.01 | 72.8 | | |
| 8 | 2011 | 1982 | 10,288,890.29 | 71.0 | | |
| 8 | 2011 | 1983 | 1,598,809.56 | 65.7 | | |
| 8 | 2011 | 1984 | 4,552,721.42 | 64.8 | | |
| 8 | 2011 | 1985 | 6,969,928.88 | 62.5 | | |
| 8 | 2011 | 1986 | 895,756.47 | 58.8 | | |
| 8 | 2011 | 1987 | 600,423.96 | 58.4 | | |
| 8 | 2011 | 1988 | 2,837,438.57 | 58.0 | | |
| 8 | 2011 | 1989 | 1,763,175.69 | 56.6 | | |
| 8 | 2011 | 1990 | 1,396,352.13 | 55.6 | | |
| 8 | 2011 | 1991 | 948,808.31 | 54.9 | | |
| 8 | 2011 | 1992 | 7,254,738.74 | 54.4 | | |
| 8 | 2011 | 1993 | 2,381,585.89 | 50.6 | | |
| 8 | 2011 | 1994 | 1,647,624.38 | 49.4 | | |
| 8 | 2011 | 1995 | 3,727,249.19 | 48.5 | | |
| 8 | 2011 | 1996 | 2,335,572.59 | 46.6 | | |
| 8 | 2011 | 1997 | 3,955,046.34 | 45.4 | | |
| 8 | 2011 | 1998 | 3,936,254.24 | 43.3 | | |
| 8 | 2011 | 1999 | 1,113,230.00 | 41.3 | | |
| 8 | 2011 | 2000 | 3,391,520.96 | 40.7 | | |
| 8 | 2011 | 2001 | 174,996.74 | 38.9 | | |
| 8 | 2011 | 2002 | 702,780.00 | 38.8 | | |
| 8 | 2011 | 2003 | 13,417,061.12 | 38.4 | | |
| 8 | 2011 | 2004 | 2,379,012.99 | 31.4 | | |
| 8 | 2011 | 2005 | 3,362,610.06 | 30.2 | | |
| 8 | 2011 | 2006 | 2,976,240.72 | 28.5 | | |
| 8 | 2011 | 2007 | 2,815,160.85 | 26.9 | | |
| 8 | 2011 | 2008 | 6,489,437.94 | 25.4 | | |
| 8 | 2011 | 2009 | 11,138,655.26 | 22.1 | | |
| 8 | 2011 | 2010 | 19,672,712.51 | 16.2 | | |
| 8 | 2011 | 2011 | 11,472,251.56 | 6.0 | | |
| 8 | 2011 | | 191,753,788.17 | 105.6 | 20.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 35310 | 00 | 00 | 9 | 1902 | |
| 35310 | 00 | 00 | 0 | 1903-2011 | 18,685,914.09- |
| 35310 | 00 | 00 | 1 | 1903-2011 | |
| 35310 | 00 | 00 | 2 | 1903-2011 | |
| 35310 | 00 | 00 | 3 | 1903-2011 | 27,428,713.32- |
| 35310 | 00 | 00 | 4 | 1903-2011 | |
| 35310 | 00 | 00 | 5 | 1903-2011 | |
| 35310 | 00 | 00 | 7 | 1903-2011 | |
| 35310 | 00 | 00 | 9 | 1903-2011 | 237,868,415.58 |
| 35310 | 00 | 00 | 8 | 2011 | 191,753,788.17 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 18,685,914.09- | | 18,685,914.09- |
| 3 | 27,428,713.32- | | 27,428,713.32- |
| 9 | 237,868,415.58 | | 237,868,415.58 |
| TOTAL DATA | 191,753,788.17 | | 191,753,788.17 |
| 8 | 191,753,788.17 | | 191,753,788.17 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 99.99 |
| 2009 | 2.5 | 99.99 |
| 2008 | 3.5 | 91.20 |
| 2007 | 4.5 | 99.69 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 98.22 |
| 2004 | 7.5 | 99.83 |
| 2003 | 8.5 | 96.93 |
| 2002 | 9.5 | 87.36 |
| 2001 | 10.5 | 96.95 |
| 2000 | 11.5 | 99.07 |
| 1999 | 12.5 | 97.30 |
| 1998 | 13.5 | 92.52 |
| 1997 | 14.5 | 99.14 |
| 1996 | 15.5 | 98.01 |
| 1995 | 16.5 | 86.42 |
| 1994 | 17.5 | 68.04 |
| 1993 | 18.5 | 99.94 |
| 1992 | 19.5 | 98.85 |
| 1991 | 20.5 | 94.20 |
| 1990 | 21.5 | 97.23 |
| 1989 | 22.5 | 90.46 |
| 1988 | 23.5 | 94.98 |
| 1987 | 24.5 | 77.98 |
| 1986 | 25.5 | 35.02 |
| 1985 | 26.5 | 97.71 |
| 1984 | 27.5 | 96.18 |
| 1983 | 28.5 | 78.65 |
| 1982 | 29.5 | 98.66 |
| 1981 | 30.5 | 63.48 |
| 1980 | 31.5 | 94.29 |
| 1979 | 32.5 | 95.75 |
| 1978 | 33.5 | 89.44 |
| 1977 | 34.5 | 96.33 |
| 1976 | 35.5 | 63.28 |
| 1975 | 36.5 | 64.05 |
| 1974 | 37.5 | 75.58 |
| 1973 | 38.5 | 96.24 |
| 1972 | 39.5 | 86.20 |
| 1971 | 40.5 | 83.19 |
| 1970 | 41.5 | 81.27 |
| 1969 | 42.5 | 93.18 |
| 1968 | 43.5 | 84.02 |
| 1967 | 44.5 | 89.40 |
| 1966 | 45.5 | 90.63 |
| 1965 | 46.5 | 77.37 |
| 1964 | 47.5 | 75.10 |
| 1963 | 48.5 | 93.23 |
| 1962 | 49.5 | 83.98 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 84.48 |
| 1960 | 51.5 | 53.17 |
| 1959 | 52.5 | 82.20 |
| 1958 | 53.5 | 35.10 |
| 1957 | 54.5 | 91.98 |
| 1956 | 55.5 | 76.11 |
| 1955 | 56.5 | 88.55 |
| 1954 | 57.5 | 82.74 |
| 1953 | 58.5 | 94.32 |
| 1952 | 59.5 | 78.84 |
| 1951 | 60.5 | 72.75 |
| 1950 | 61.5 | 79.00 |
| 1949 | 62.5 | 89.41 |
| 1948 | 63.5 | 17.11 |
| 1947 | 64.5 | 18.25 |
| 1946 | 65.5 | 72.42 |
| 1945 | 66.5 | 87.86 |
| 1944 | 67.5 | 19.12 |
| 1943 | 68.5 | 5.74 |
| 1942 | 69.5 | 12.52 |
| 1941 | 70.5 | 15.69 |
| 1940 | 71.5 | 9.25 |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | 100.00 |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | 100.00 |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

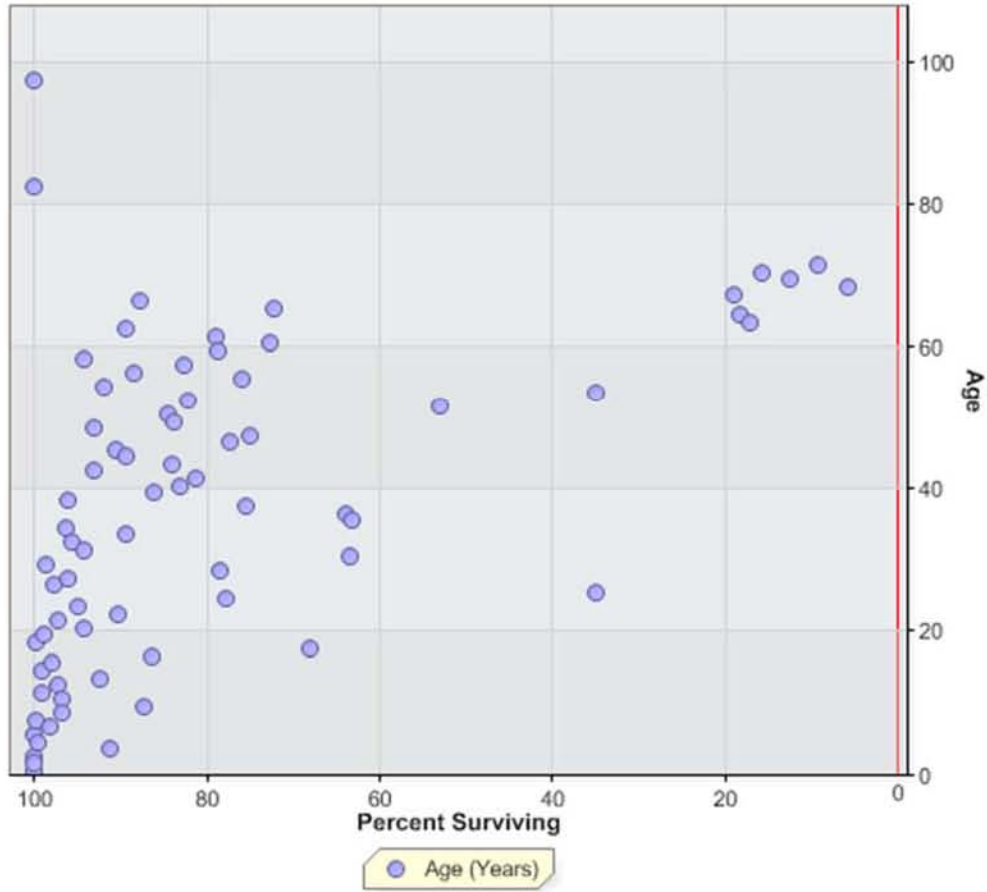
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |
| 1904 | 107.5 | |
| 1903 | 108.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.1 STATION EQUIPMENT

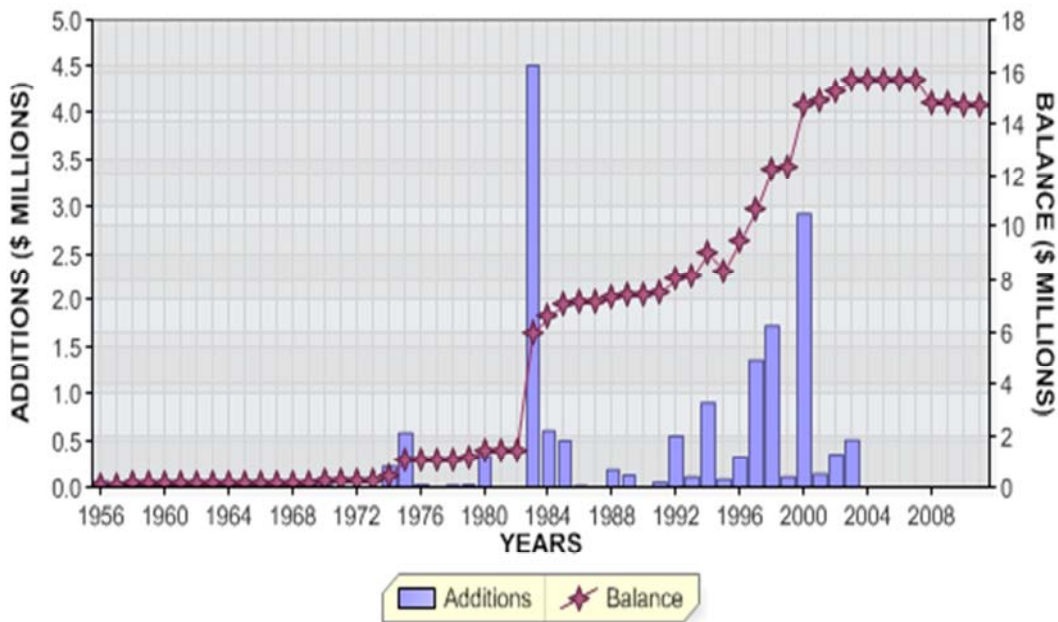
MULTIPLE ORIGINAL GROUP LIFE TABLE



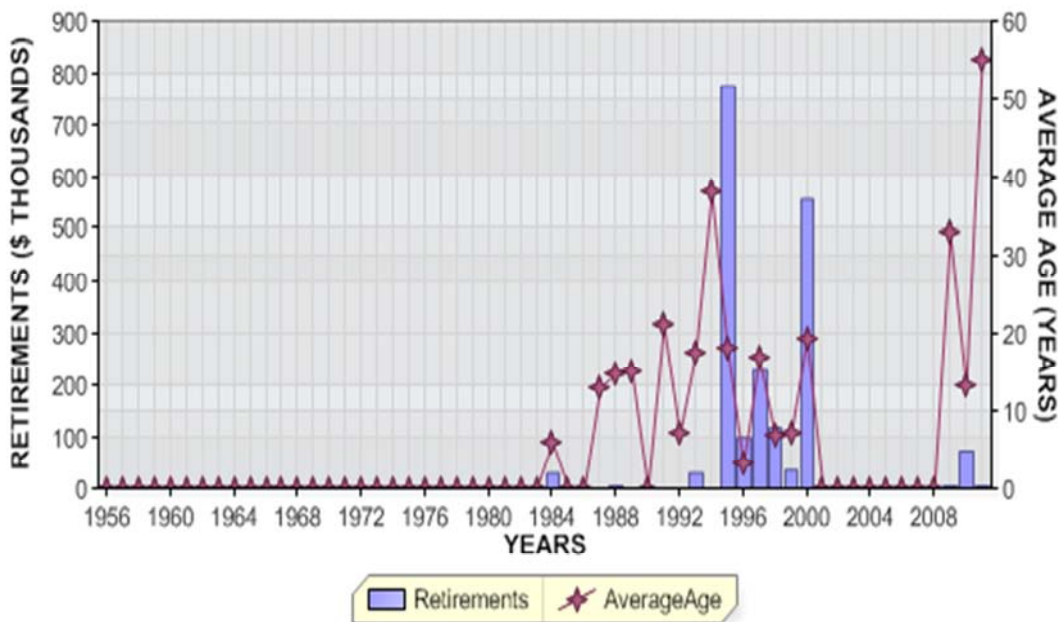
KENTUCKY UTILITIES COMPANY
 ACCOUNT 353.2 STATION EQUIPMENT - SYS. CONTROL

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

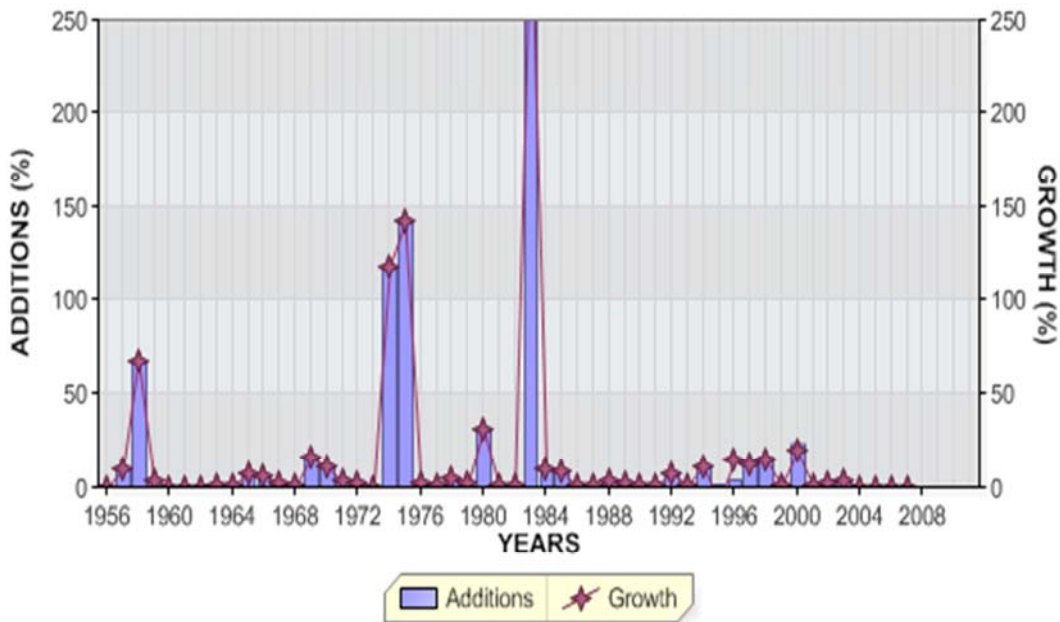


REGULAR RETIREMENTS

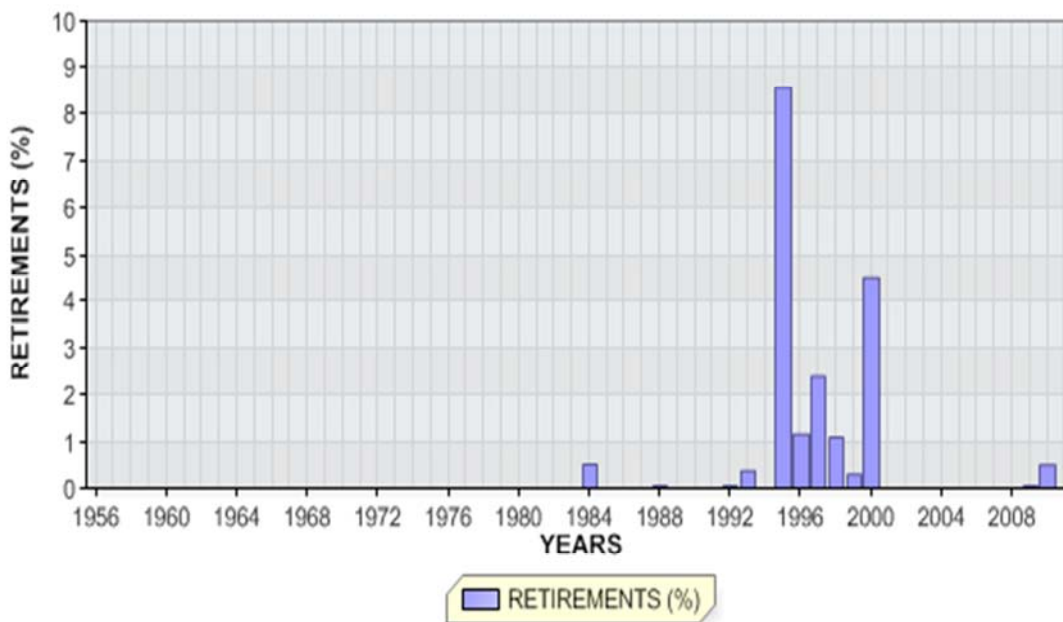


KENTUCKY UTILITIES COMPANY
 ACCOUNT 353.2 STATION EQUIPMENT - SYS. CONTROL
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS. CONTROL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1956 | | 64,795.20 | 0.0 | | |
| 8 | 1956 | | 64,795.20 | | 0.5 | |
| 9 | 1957 | | 5,763.00 | 8.9 | | |
| 8 | 1957 | | 70,558.20 | 108.9 | 1.4 | |
| 9 | 1958 | | 48,030.00 | 68.1 | | |
| 8 | 1958 | | 118,588.20 | 168.1 | 1.6 | |
| 9 | 1959 | | 4,237.00 | 3.6 | | |
| 8 | 1959 | | 122,825.20 | 103.6 | 2.6 | |
| 8 | 1960 | | 122,825.20 | 100.0 | 3.6 | |
| 8 | 1961 | | 122,825.20 | 100.0 | 4.6 | |
| 8 | 1962 | | 122,825.20 | 100.0 | 5.6 | |
| 9 | 1963 | | 18.00 | 0.0 | | |
| 8 | 1963 | | 122,843.20 | 100.0 | 6.6 | |
| 9 | 1964 | | 520.00 | 0.4 | | |
| 8 | 1964 | | 123,363.20 | 100.4 | 7.5 | |
| 9 | 1965 | | 8,727.00 | 7.1 | | |
| 8 | 1965 | | 132,090.20 | 107.1 | 8.0 | |
| 9 | 1966 | | 7,675.00 | 5.8 | | |
| 8 | 1966 | | 139,765.20 | 105.8 | 8.5 | |
| 9 | 1967 | | 1,961.00 | 1.4 | | |
| 8 | 1967 | | 141,726.20 | 101.4 | 9.4 | |
| 9 | 1968 | | 250.00 | 0.2 | | |
| 8 | 1968 | | 141,976.20 | 100.2 | 10.4 | |
| 9 | 1969 | | 22,192.00 | 15.6 | | |
| 8 | 1969 | | 164,168.20 | 115.6 | 9.9 | |
| 9 | 1970 | | 17,897.00 | 10.9 | | |
| 8 | 1970 | | 182,065.20 | 110.9 | 9.9 | |
| 9 | 1971 | | 5,337.00 | 2.9 | | |
| 8 | 1971 | | 187,402.20 | 102.9 | 10.6 | |
| 9 | 1972 | | 3,109.00 | 1.7 | | |
| 8 | 1972 | | 190,511.20 | 101.7 | 11.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS. CONTROL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF BEG BAL | PCT OR PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|----------------------|------------|------------------|
| 8 | 1973 | | 190,511.20 | 100.0 | | 12.4 | |
| 9 | 1974 | | 225,160.00 | 118.2 | | | |
| 8 | 1974 | | 415,671.20 | 218.2 | | 6.4 | |
| 9 | 1975 | | 591,064.00 | 142.2 | | | |
| 8 | 1975 | | 1,006,735.20 | 242.2 | | 3.4 | |
| 9 | 1976 | | 21,214.00 | 2.1 | | | |
| 8 | 1976 | | 1,027,949.20 | 102.1 | | 4.3 | |
| 9 | 1977 | | 1,712.00 | 0.2 | | | |
| 8 | 1977 | | 1,029,661.20 | 100.2 | | 5.3 | |
| 9 | 1978 | | 48,091.00 | 4.7 | | | |
| 8 | 1978 | | 1,077,752.20 | 104.7 | | 6.0 | |
| 9 | 1979 | | 14,190.00 | 1.3 | | | |
| 8 | 1979 | | 1,091,942.20 | 101.3 | | 6.9 | |
| 9 | 1980 | | 341,822.00 | 31.3 | | | |
| 8 | 1980 | | 1,433,764.20 | 131.3 | | 6.2 | |
| 9 | 1981 | | 4,861.00 | 0.3 | | | |
| 8 | 1981 | | 1,438,625.20 | 100.3 | | 7.1 | |
| 9 | 1982 | | 9,124.00 | 0.6 | | | |
| 8 | 1982 | | 1,447,749.20 | 100.6 | | 8.1 | |
| 9 | 1983 | | 4,525,835.00 | 312.6 | | | |
| 8 | 1983 | | 5,973,584.20 | 412.6 | | 2.6 | |
| 0 | 1984 | | 30,420.00CR | 0.5CR | | 6.0 | |
| 9 | 1984 | | 612,978.00 | 10.3 | | | |
| 8 | 1984 | | 6,556,142.20 | 109.8 | | 3.3 | |
| 9 | 1985 | | 507,861.00 | 7.7 | | | |
| 8 | 1985 | | 7,064,003.20 | 107.7 | | 4.0 | |
| 9 | 1986 | | 37,871.00 | 0.5 | | | |
| 8 | 1986 | | 7,101,874.20 | 100.5 | | 5.0 | |
| 0 | 1987 | | 569.00CR | 0.0CR | | 13.0 | |
| 9 | 1987 | | 2,321.00 | 0.0 | | | |
| 8 | 1987 | | 7,103,626.20 | 100.0 | | 6.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS. CONTROL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1988 | | 3,556.00CR | 0.1CR | 14.8 | |
| 9 | 1988 | | 188,602.00 | 2.7 | | |
| 8 | 1988 | | 7,288,672.20 | 102.6 | 6.8 | |
| 0 | 1989 | | 1,138.00CR | 0.0CR | 15.0 | |
| 9 | 1989 | | 130,574.00 | 1.8 | | |
| 8 | 1989 | | 7,418,108.20 | 101.8 | 7.7 | |
| 9 | 1990 | | 26,984.00 | 0.4 | | |
| 8 | 1990 | | 7,445,092.20 | 100.4 | 8.7 | |
| 0 | 1991 | | 215.00CR | 0.0CR | 21.0 | |
| 9 | 1991 | | 51,616.00 | 0.7 | | |
| 8 | 1991 | | 7,496,493.20 | 100.7 | 9.6 | |
| 0 | 1992 | | 2,236.00CR | 0.0CR | 7.0 | |
| 9 | 1992 | | 558,091.00 | 7.4 | | |
| 8 | 1992 | | 8,052,348.20 | 107.4 | 9.9 | |
| 0 | 1993 | | 30,267.00CR | 0.4CR | 17.4 | |
| 9 | 1993 | | 109,425.00 | 1.4 | | |
| 8 | 1993 | | 8,131,506.20 | 101.0 | 10.7 | |
| 0 | 1994 | | 560.00CR | 0.0CR | 38.0 | |
| 9 | 1994 | | 907,311.00 | 11.2 | | |
| 8 | 1994 | | 9,038,257.20 | 111.2 | 10.6 | |
| 0 | 1995 | | 775,792.00CR | 8.6CR | 18.0 | |
| 9 | 1995 | | 85,124.00 | 0.9 | | |
| 8 | 1995 | | 8,347,589.20 | 92.4 | 10.8 | |
| 0 | 1996 | | 98,958.00CR | 1.2CR | 3.2 | |
| 3 | 1996 | | 934,388.36 | 11.2 | | |
| 9 | 1996 | | 332,488.00 | 4.0 | | |
| 8 | 1996 | | 9,515,507.56 | 114.0 | 10.5 | |
| 0 | 1997 | | 228,557.00CR | 2.4CR | 16.8 | |
| 9 | 1997 | | 1,373,561.00 | 14.4 | | |
| 8 | 1997 | | 10,660,511.56 | 112.0 | 10.0 | |
| 0 | 1998 | | 118,712.00CR | 1.1CR | 6.8 | |
| 3 | 1998 | | 9,869.00CR | 0.1CR | | |
| 9 | 1998 | | 1,739,764.00 | 16.3 | | |
| 8 | 1998 | | 12,271,694.56 | 115.1 | 9.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS. CONTROL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1999 | | 36,339.00CR | 0.3CR | 7.0 | |
| 3 | 1999 | | 8,965.00 | 0.1 | | |
| 9 | 1999 | | 109,369.00 | 0.9 | | |
| 8 | 1999 | | 12,353,689.56 | 100.7 | 10.4 | |
| 0 | 2000 | | 557,183.38CR | 4.5CR | 19.2 | |
| 9 | 2000 | | 2,924,158.00 | 23.7 | | |
| 8 | 2000 | | 14,720,664.18 | 119.2 | 9.0 | |
| 9 | 2001 | | 142,678.00 | 1.0 | | |
| 8 | 2001 | | 14,863,342.18 | 101.0 | 9.9 | |
| 9 | 2002 | | 355,960.00 | 2.4 | | |
| 8 | 2002 | | 15,219,302.18 | 102.4 | 10.6 | |
| 3 | 2003 | | 51,162.57CR | 0.3CR | | |
| 9 | 2003 | | 515,529.06 | 3.4 | | |
| 8 | 2003 | | 15,683,668.67 | 103.1 | 11.3 | |
| 8 | 2004 | | 15,683,668.67 | 100.0 | 12.3 | |
| 8 | 2005 | | 15,683,668.67 | 100.0 | 13.3 | |
| 8 | 2006 | | 15,683,668.67 | 100.0 | 14.3 | |
| 8 | 2007 | | 15,683,668.67 | 100.0 | 15.3 | |
| 3 | 2008 | | 934,387.98CR | 6.0CR | | |
| 8 | 2008 | | 14,749,280.69 | 94.0 | 16.1 | |
| 0 | 2009 | | 4,421.32CR | 0.0CR | 32.7 | |
| 8 | 2009 | | 14,744,859.37 | 100.0 | 17.1 | |
| 0 | 2010 | | 73,151.41CR | 0.5CR | 13.1 | |
| 8 | 2010 | | 14,671,707.96 | 99.5 | 18.1 | |
| 0 | 2011 | | 3,304.45CR | 0.0CR | 55.0 | |
| 8 | 2011 | 1956 | 47,409.75 | 100.0 | | |
| 8 | 2011 | 1957 | 4,105.00 | 99.7 | | |
| 8 | 2011 | 1958 | 21,186.00 | 99.6 | | |
| 8 | 2011 | 1959 | 668.56 | 99.5 | | |
| 8 | 2011 | 1963 | 18.00 | 99.5 | | |
| 8 | 2011 | 1964 | 520.00 | 99.5 | | |
| 8 | 2011 | 1965 | 4,631.00 | 99.5 | | |
| 8 | 2011 | 1966 | 126.37 | 99.5 | | |
| 8 | 2011 | 1969 | 14,534.00 | 99.5 | | |
| 8 | 2011 | 1970 | 395.87 | 99.4 | | |
| 8 | 2011 | 1971 | 595.00 | 99.4 | | |
| 8 | 2011 | 1972 | 279.00 | 99.4 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS. CONTROL

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1974 | 20,933.98 | 99.4 | | |
| 8 | 2011 | 1975 | 157,495.54 | 99.2 | | |
| 8 | 2011 | 1976 | 17,902.00 | 98.1 | | |
| 8 | 2011 | 1977 | 1,712.00 | 98.0 | | |
| 8 | 2011 | 1978 | 17,378.00 | 98.0 | | |
| 8 | 2011 | 1979 | 4,878.00 | 97.9 | | |
| 8 | 2011 | 1980 | 38,794.04 | 97.9 | | |
| 8 | 2011 | 1981 | 1,017.00 | 97.6 | | |
| 8 | 2011 | 1982 | 1,475.00 | 97.6 | | |
| 8 | 2011 | 1983 | 4,124,158.41 | 97.6 | | |
| 8 | 2011 | 1984 | 612,168.00 | 69.5 | | |
| 8 | 2011 | 1985 | 39,869.71 | 65.3 | | |
| 8 | 2011 | 1988 | 1,170.11 | 65.0 | | |
| 8 | 2011 | 1989 | 2,677.45 | 65.0 | | |
| 8 | 2011 | 1990 | 23,387.00 | 65.0 | | |
| 8 | 2011 | 1991 | 51,555.00 | 64.8 | | |
| 8 | 2011 | 1992 | 424,824.23 | 64.5 | | |
| 8 | 2011 | 1993 | 7,293.25 | 61.6 | | |
| 8 | 2011 | 1994 | 1,060,360.12 | 61.5 | | |
| 8 | 2011 | 1995 | 846,562.36 | 54.3 | | |
| 8 | 2011 | 1996 | 69,429.47 | 48.5 | | |
| 8 | 2011 | 1997 | 1,379,250.62 | 48.1 | | |
| 8 | 2011 | 1998 | 1,673,112.18 | 38.7 | | |
| 8 | 2011 | 1999 | 55,607.42 | 27.2 | | |
| 8 | 2011 | 2000 | 2,977,919.58 | 26.9 | | |
| 8 | 2011 | 2001 | 142,678.00 | 6.6 | | |
| 8 | 2011 | 2002 | 355,960.00 | 5.6 | | |
| 8 | 2011 | 2003 | 464,366.49 | 3.2 | | |
| 8 | 2011 | | 14,668,403.51 | 100.0 | 19.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS. CONTROL

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 35320 | 00 | 00 | 9 | 1955 | |
| 35320 | 00 | 00 | 0 | 1956-2011 | 1,965,379.56- |
| 35320 | 00 | 00 | 1 | 1956-2011 | |
| 35320 | 00 | 00 | 2 | 1956-2011 | |
| 35320 | 00 | 00 | 3 | 1956-2011 | 52,066.19- |
| 35320 | 00 | 00 | 4 | 1956-2011 | |
| 35320 | 00 | 00 | 5 | 1956-2011 | |
| 35320 | 00 | 00 | 7 | 1956-2011 | |
| 35320 | 00 | 00 | 9 | 1956-2011 | 16,685,849.26 |
| 35320 | 00 | 00 | 8 | 2011 | 14,668,403.51 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- T O T A L I N P U T D A T A ----- | | |
|--------------|---|--------|---------------|
| | AGED | UNAGED | TOTAL |
| 0 | 1,965,379.56- | | 1,965,379.56- |
| 3 | 52,066.19- | | 52,066.19- |
| 9 | 16,685,849.26 | | 16,685,849.26 |
| TOTAL DATA | 14,668,403.51 | | 14,668,403.51 |
| 8 | 14,668,403.51 | | 14,668,403.51 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS. CONTROL

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | 100.00 |
| 2001 | 10.5 | 100.00 |
| 2000 | 11.5 | 100.00 |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | 95.99 |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | 99.68 |
| 1995 | 16.5 | |
| 1994 | 17.5 | 100.00 |
| 1993 | 18.5 | 33.86 |
| 1992 | 19.5 | 92.80 |
| 1991 | 20.5 | 99.88 |
| 1990 | 21.5 | 86.67 |
| 1989 | 22.5 | 84.86 |
| 1988 | 23.5 | 88.57 |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | 92.28 |
| 1984 | 27.5 | 99.87 |
| 1983 | 28.5 | 91.12 |
| 1982 | 29.5 | 16.17 |
| 1981 | 30.5 | 20.92 |
| 1980 | 31.5 | 11.35 |
| 1979 | 32.5 | 34.38 |
| 1978 | 33.5 | 36.14 |
| 1977 | 34.5 | 100.00 |
| 1976 | 35.5 | 84.39 |
| 1975 | 36.5 | 26.65 |
| 1974 | 37.5 | 9.30 |
| 1973 | 38.5 | |
| 1972 | 39.5 | 8.97 |
| 1971 | 40.5 | 11.15 |
| 1970 | 41.5 | 2.21 |
| 1969 | 42.5 | 65.49 |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | 1.65 |
| 1965 | 46.5 | 53.07 |
| 1964 | 47.5 | 100.00 |
| 1963 | 48.5 | 100.00 |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS. CONTROL

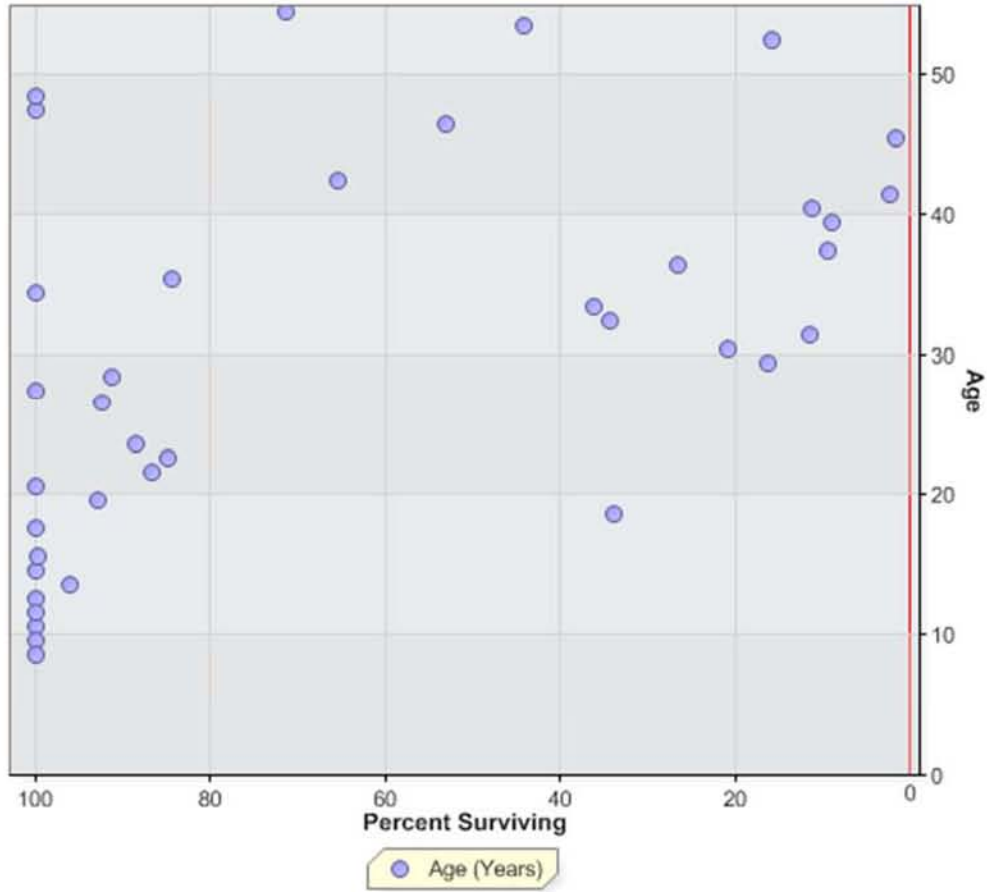
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | 15.78 |
| 1958 | 53.5 | 44.11 |
| 1957 | 54.5 | 71.23 |
| 1956 | 55.5 | 73.17 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 353.2 STATION EQUIPMENT - SYS. CONTROL

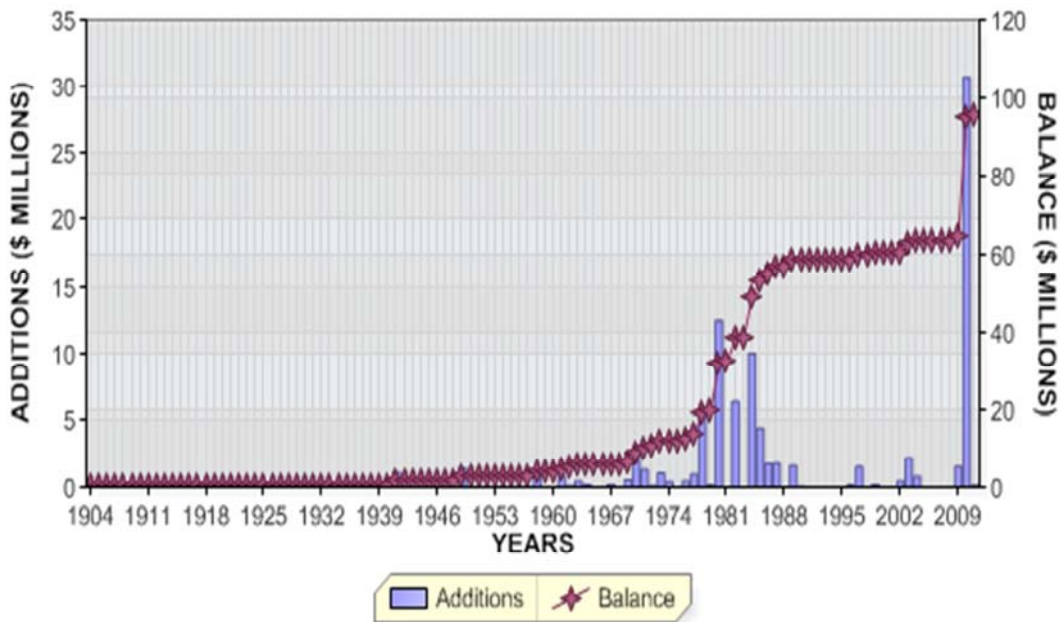
MULTIPLE ORIGINAL GROUP LIFE TABLE



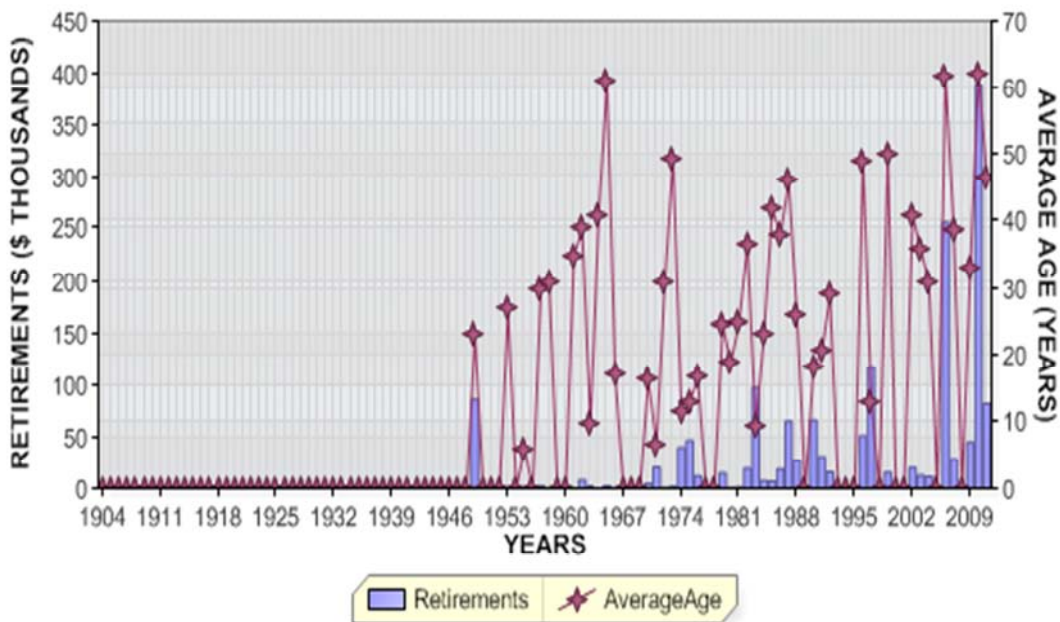
KENTUCKY UTILITIES COMPANY
ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



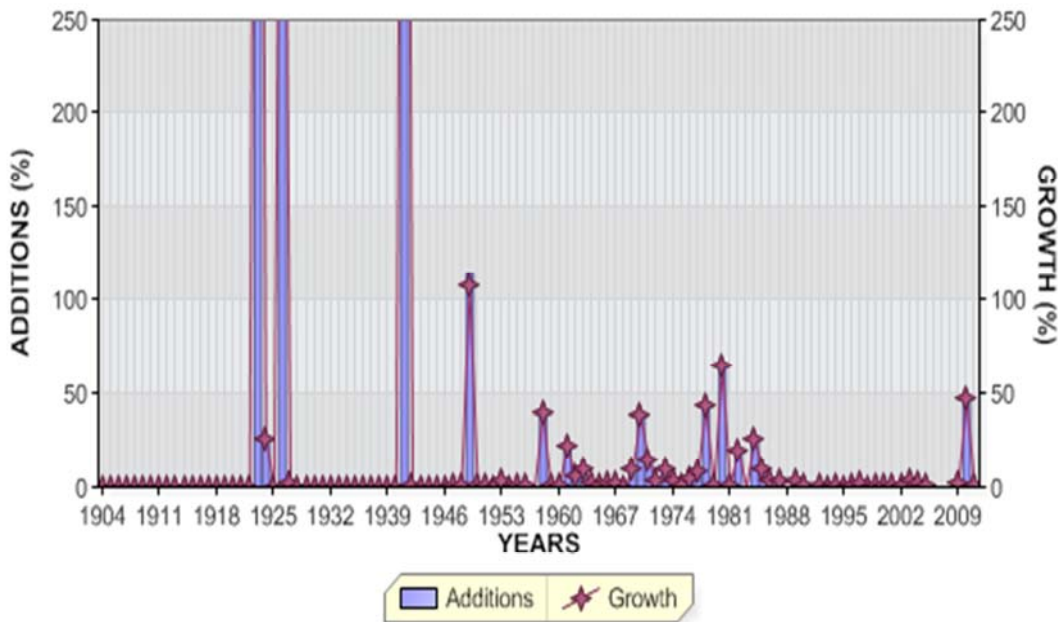
REGULAR RETIREMENTS



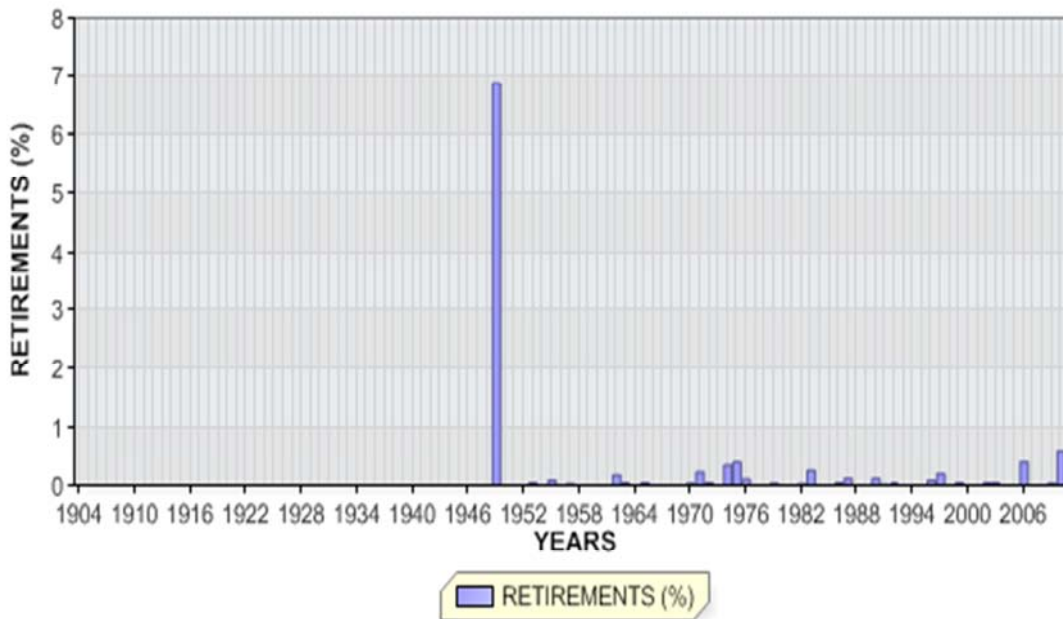
KENTUCKY UTILITIES COMPANY
ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1904 | | 1,201.00 | 0.0 | | |
| 8 | 1904 | | 1,201.00 | | 0.5 | |
| 8 | 1905 | | 1,201.00 | 100.0 | 1.5 | |
| 8 | 1906 | | 1,201.00 | 100.0 | 2.5 | |
| 8 | 1907 | | 1,201.00 | 100.0 | 3.5 | |
| 8 | 1908 | | 1,201.00 | 100.0 | 4.5 | |
| 8 | 1909 | | 1,201.00 | 100.0 | 5.5 | |
| 8 | 1910 | | 1,201.00 | 100.0 | 6.5 | |
| 8 | 1911 | | 1,201.00 | 100.0 | 7.5 | |
| 8 | 1912 | | 1,201.00 | 100.0 | 8.5 | |
| 8 | 1913 | | 1,201.00 | 100.0 | 9.5 | |
| 8 | 1914 | | 1,201.00 | 100.0 | 10.5 | |
| 8 | 1915 | | 1,201.00 | 100.0 | 11.5 | |
| 8 | 1916 | | 1,201.00 | 100.0 | 12.5 | |
| 8 | 1917 | | 1,201.00 | 100.0 | 13.5 | |
| 8 | 1918 | | 1,201.00 | 100.0 | 14.5 | |
| 8 | 1919 | | 1,201.00 | 100.0 | 15.5 | |
| 8 | 1920 | | 1,201.00 | 100.0 | 16.5 | |
| 8 | 1921 | | 1,201.00 | 100.0 | 17.5 | |
| 8 | 1922 | | 1,201.00 | 100.0 | 18.5 | |
| 9 | 1923 | | 11,790.00 | 981.7 | | |
| 8 | 1923 | | 12,991.00 | 1081.7 | 2.3 | |
| 9 | 1924 | | 3,429.00 | 26.4 | | |
| 8 | 1924 | | 16,420.00 | 126.4 | 2.7 | |
| 8 | 1925 | | 16,420.00 | 100.0 | 3.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1926 | | 101,662.00 | 619.1 | | |
| 8 | 1926 | | 118,082.00 | 719.1 | 1.1 | |
| 9 | 1927 | | 2,343.00 | 2.0 | | |
| 8 | 1927 | | 120,425.00 | 102.0 | 2.1 | |
| 8 | 1928 | | 120,425.00 | 100.0 | 3.1 | |
| 8 | 1929 | | 120,425.00 | 100.0 | 4.1 | |
| 8 | 1930 | | 120,425.00 | 100.0 | 5.1 | |
| 8 | 1931 | | 120,425.00 | 100.0 | 6.1 | |
| 8 | 1932 | | 120,425.00 | 100.0 | 7.1 | |
| 8 | 1933 | | 120,425.00 | 100.0 | 8.1 | |
| 8 | 1934 | | 120,425.00 | 100.0 | 9.1 | |
| 8 | 1935 | | 120,425.00 | 100.0 | 10.1 | |
| 8 | 1936 | | 120,425.00 | 100.0 | 11.1 | |
| 8 | 1937 | | 120,425.00 | 100.0 | 12.1 | |
| 8 | 1938 | | 120,425.00 | 100.0 | 13.1 | |
| 8 | 1939 | | 120,425.00 | 100.0 | 14.1 | |
| 8 | 1940 | | 120,425.00 | 100.0 | 15.1 | |
| 9 | 1941 | | 1,109,578.11 | 921.4 | | |
| 8 | 1941 | | 1,230,003.11 | 1021.4 | 2.0 | |
| 9 | 1942 | | 7,615.00 | 0.6 | | |
| 8 | 1942 | | 1,237,618.11 | 100.6 | 3.0 | |
| 8 | 1943 | | 1,237,618.11 | 100.0 | 4.0 | |
| 8 | 1944 | | 1,237,618.11 | 100.0 | 5.0 | |
| 8 | 1945 | | 1,237,618.11 | 100.0 | 6.0 | |
| 8 | 1946 | | 1,237,618.11 | 100.0 | 7.0 | |
| 9 | 1947 | | 4,765.00 | 0.4 | | |
| 8 | 1947 | | 1,242,383.11 | 100.4 | 8.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1948 | | 5,728.00 | 0.5 | | |
| 8 | 1948 | | 1,248,111.11 | 100.5 | 8.9 | |
| 0 | 1949 | | 86,039.00CR | 6.9CR | 23.0 | |
| 9 | 1949 | | 1,434,003.00 | 114.9 | | |
| 8 | 1949 | | 2,596,075.11 | 208.0 | 4.3 | |
| 9 | 1950 | | 12,631.00 | 0.5 | | |
| 8 | 1950 | | 2,608,706.11 | 100.5 | 5.3 | |
| 9 | 1951 | | 22,353.00 | 0.9 | | |
| 8 | 1951 | | 2,631,059.11 | 100.9 | 6.2 | |
| 8 | 1952 | | 2,631,059.11 | 100.0 | 7.2 | |
| 0 | 1953 | | 792.00CR | 0.0CR | 27.0 | |
| 9 | 1953 | | 76,631.00 | 2.9 | | |
| 8 | 1953 | | 2,706,898.11 | 102.9 | 8.0 | |
| 8 | 1954 | | 2,706,898.11 | 100.0 | 9.0 | |
| 0 | 1955 | | 2,426.00CR | 0.1CR | 6.0 | |
| 9 | 1955 | | 5,731.00 | 0.2 | | |
| 8 | 1955 | | 2,710,203.11 | 100.1 | 10.0 | |
| 9 | 1956 | | 27,680.00 | 1.0 | | |
| 8 | 1956 | | 2,737,883.11 | 101.0 | 10.9 | |
| 0 | 1957 | | 1,881.00CR | 0.1CR | 30.0 | |
| 8 | 1957 | | 2,736,002.11 | 99.9 | 11.8 | |
| 0 | 1958 | | 462.00CR | 0.0CR | 31.0 | |
| 9 | 1958 | | 1,085,359.00 | 39.7 | | |
| 8 | 1958 | | 3,820,899.11 | 139.7 | 9.3 | |
| 9 | 1959 | | 23,475.00 | 0.6 | | |
| 8 | 1959 | | 3,844,374.11 | 100.6 | 10.3 | |
| 9 | 1960 | | 16,061.00 | 0.4 | | |
| 8 | 1960 | | 3,860,435.11 | 100.4 | 11.2 | |
| 0 | 1961 | | 29.00CR | 0.0CR | 35.0 | |
| 9 | 1961 | | 848,147.00 | 22.0 | | |
| 8 | 1961 | | 4,708,553.11 | 122.0 | 10.1 | |
| 0 | 1962 | | 8,203.00CR | 0.2CR | 39.0 | |
| 9 | 1962 | | 296,762.00 | 6.3 | | |
| 8 | 1962 | | 4,997,112.11 | 106.1 | 10.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 1963 | | 1,620.00CR | 0.0CR | 9.6 | |
| 9 | 1963 | | 483,573.00 | 9.7 | | |
| 8 | 1963 | | 5,479,065.11 | 109.6 | 10.5 | |
| 0 | 1964 | | 653.00CR | 0.0CR | 41.0 | |
| 9 | 1964 | | 97,994.00 | 1.8 | | |
| 8 | 1964 | | 5,576,406.11 | 101.8 | 11.3 | |
| 0 | 1965 | | 1,201.00CR | 0.0CR | 61.0 | |
| 9 | 1965 | | 65,637.00 | 1.2 | | |
| 8 | 1965 | | 5,640,842.11 | 101.2 | 12.1 | |
| 0 | 1966 | | 2,427.00CR | 0.0CR | 17.0 | |
| 9 | 1966 | | 83,375.00 | 1.5 | | |
| 8 | 1966 | | 5,721,790.11 | 101.4 | 12.9 | |
| 9 | 1967 | | 140,496.00 | 2.5 | | |
| 8 | 1967 | | 5,862,286.11 | 102.5 | 13.6 | |
| 8 | 1968 | | 5,862,286.11 | 100.0 | 14.6 | |
| 9 | 1969 | | 569,126.00 | 9.7 | | |
| 8 | 1969 | | 6,431,412.11 | 109.7 | 14.3 | |
| 0 | 1970 | | 4,546.00CR | 0.1CR | 16.3 | |
| 9 | 1970 | | 2,474,996.00 | 38.5 | | |
| 8 | 1970 | | 8,901,862.11 | 138.4 | 11.2 | |
| 0 | 1971 | | 20,473.00CR | 0.2CR | 6.7 | |
| 9 | 1971 | | 1,330,128.00 | 14.9 | | |
| 8 | 1971 | | 10,211,517.11 | 114.7 | 10.7 | |
| 0 | 1972 | | 3,295.00CR | 0.0CR | 31.0 | |
| 9 | 1972 | | 271,853.00 | 2.7 | | |
| 8 | 1972 | | 10,480,075.11 | 102.6 | 11.4 | |
| 0 | 1973 | | 4,308.00CR | 0.0CR | 49.4 | |
| 9 | 1973 | | 1,061,958.00 | 10.1 | | |
| 8 | 1973 | | 11,537,725.11 | 110.1 | 11.3 | |
| 0 | 1974 | | 40,137.00CR | 0.3CR | 11.5 | |
| 9 | 1974 | | 401,772.00 | 3.5 | | |
| 8 | 1974 | | 11,899,360.11 | 103.1 | 11.9 | |
| 0 | 1975 | | 46,976.00CR | 0.4CR | 12.8 | |
| 9 | 1975 | | 192,029.00 | 1.6 | | |
| 8 | 1975 | | 12,044,413.11 | 101.2 | 12.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1976 | | 12,336.00CR | 0.1CR | 16.7 | |
| 9 | 1976 | | 483,205.00 | 4.0 | | |
| 8 | 1976 | | 12,515,282.11 | 103.9 | 13.2 | |
| 9 | 1977 | | 972,060.00 | 7.8 | | |
| 8 | 1977 | | 13,487,342.11 | 107.8 | 13.2 | |
| 9 | 1978 | | 5,801,911.00 | 43.0 | | |
| 8 | 1978 | | 19,289,253.11 | 143.0 | 10.1 | |
| 0 | 1979 | | 15,269.00CR | 0.1CR | 24.6 | |
| 9 | 1979 | | 172,710.00 | 0.9 | | |
| 8 | 1979 | | 19,446,694.11 | 100.8 | 11.0 | |
| 0 | 1980 | | 3,393.00CR | 0.0CR | 19.0 | |
| 9 | 1980 | | 12,532,410.00 | 64.4 | | |
| 8 | 1980 | | 31,975,711.11 | 164.4 | 7.5 | |
| 0 | 1981 | | 3,651.00CR | 0.0CR | 25.0 | |
| 9 | 1981 | | 200,513.00 | 0.6 | | |
| 8 | 1981 | | 32,172,573.11 | 100.6 | 8.4 | |
| 0 | 1982 | | 19,525.00CR | 0.1CR | 36.7 | |
| 9 | 1982 | | 6,460,558.00 | 20.1 | | |
| 8 | 1982 | | 38,613,606.11 | 120.0 | 7.9 | |
| 0 | 1983 | | 97,687.00CR | 0.3CR | 9.3 | |
| 9 | 1983 | | 4,362.00 | 0.0 | | |
| 8 | 1983 | | 38,520,281.11 | 99.8 | 8.9 | |
| 0 | 1984 | | 7,714.00CR | 0.0CR | 23.0 | |
| 9 | 1984 | | 10,102,697.00 | 26.2 | | |
| 8 | 1984 | | 48,615,264.11 | 126.2 | 7.9 | |
| 0 | 1985 | | 7,239.00CR | 0.0CR | 42.0 | |
| 9 | 1985 | | 4,464,870.00 | 9.2 | | |
| 8 | 1985 | | 53,072,895.11 | 109.2 | 8.2 | |
| 0 | 1986 | | 18,776.00CR | 0.0CR | 37.9 | |
| 9 | 1986 | | 1,773,616.00 | 3.3 | | |
| 8 | 1986 | | 54,827,735.11 | 103.3 | 8.9 | |
| 0 | 1987 | | 65,673.00CR | 0.1CR | 46.0 | |
| 9 | 1987 | | 1,819,036.00 | 3.3 | | |
| 8 | 1987 | | 56,581,098.11 | 103.2 | 9.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1988 | | 27,310.00CR | 0.0CR | 26.1 | |
| 9 | 1988 | | 23,697.00 | 0.0 | | |
| 8 | 1988 | | 56,577,485.11 | 100.0 | 10.6 | |
| 9 | 1989 | | 1,643,236.00 | 2.9 | | |
| 8 | 1989 | | 58,220,721.11 | 102.9 | 11.3 | |
| 0 | 1990 | | 66,549.00CR | 0.1CR | 18.3 | |
| 9 | 1990 | | 238,275.00 | 0.4 | | |
| 8 | 1990 | | 58,392,447.11 | 100.3 | 12.2 | |
| 0 | 1991 | | 31,222.00CR | 0.1CR | 20.6 | |
| 8 | 1991 | | 58,361,225.11 | 99.9 | 13.2 | |
| 0 | 1992 | | 16,006.00CR | 0.0CR | 29.0 | |
| 9 | 1992 | | 44,670.00 | 0.1 | | |
| 8 | 1992 | | 58,389,889.11 | 100.0 | 14.2 | |
| 8 | 1993 | | 58,389,889.11 | 100.0 | 15.2 | |
| 9 | 1994 | | 42,080.00 | 0.1 | | |
| 8 | 1994 | | 58,431,969.11 | 100.1 | 16.2 | |
| 8 | 1995 | | 58,431,969.11 | 100.0 | 17.2 | |
| 0 | 1996 | | 51,557.00CR | 0.1CR | 49.1 | |
| 3 | 1996 | | 1,679.00CR | 0.0CR | | |
| 9 | 1996 | | 108,099.00 | 0.2 | | |
| 8 | 1996 | | 58,486,832.11 | 100.1 | 18.1 | |
| 0 | 1997 | | 117,068.00CR | 0.2CR | 13.0 | |
| 9 | 1997 | | 1,549,505.00 | 2.6 | | |
| 8 | 1997 | | 59,919,269.11 | 102.4 | 18.7 | |
| 8 | 1998 | | 59,919,269.11 | 100.0 | 19.7 | |
| 0 | 1999 | | 15,885.00CR | 0.0CR | 50.0 | |
| 3 | 1999 | | 9,172.00CR | 0.0CR | | |
| 9 | 1999 | | 106,700.00 | 0.2 | | |
| 8 | 1999 | | 60,000,912.11 | 100.1 | 20.6 | |
| 9 | 2000 | | 46,206.00 | 0.1 | | |
| 8 | 2000 | | 60,047,118.11 | 100.1 | 21.6 | |
| 9 | 2001 | | 42,618.00 | 0.1 | | |
| 8 | 2001 | | 60,089,736.11 | 100.1 | 22.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2002 | | 20,206.00CR | 0.0CR | 41.0 | |
| 9 | 2002 | | 463,929.00 | 0.8 | | |
| 8 | 2002 | | 60,533,459.11 | 100.7 | 23.4 | |
| 0 | 2003 | | 12,755.21CR | 0.0CR | 36.0 | |
| 9 | 2003 | | 2,222,893.40 | 3.7 | | |
| 8 | 2003 | | 62,743,597.30 | 103.7 | 23.5 | |
| 0 | 2004 | | 11,795.76CR | 0.0CR | 31.0 | |
| 9 | 2004 | | 831,149.91 | 1.3 | | |
| 8 | 2004 | | 63,562,951.45 | 101.3 | 24.2 | |
| 9 | 2005 | | 1,603.60 | 0.0 | | |
| 8 | 2005 | | 63,564,555.05 | 100.0 | 25.2 | |
| 0 | 2006 | | 256,475.82CR | 0.4CR | 61.7 | |
| 8 | 2006 | | 63,308,079.23 | 99.6 | 26.1 | |
| 0 | 2007 | | 28,612.73CR | 0.0CR | 38.6 | |
| 8 | 2007 | | 63,279,466.50 | 100.0 | 27.1 | |
| 3 | 2008 | | 47,830.10CR | 0.1CR | | |
| 8 | 2008 | | 63,231,636.40 | 99.9 | 28.1 | |
| 0 | 2009 | | 45,220.57CR | 0.1CR | 33.1 | |
| 3 | 2009 | | 11,735.64CR | 0.0CR | | |
| 9 | 2009 | | 1,570,011.47 | 2.5 | | |
| 8 | 2009 | | 64,744,691.66 | 102.4 | 28.4 | |
| 0 | 2010 | | 388,637.55CR | 0.6CR | 62.0 | |
| 9 | 2010 | | 30,754,288.61 | 47.5 | | |
| 8 | 2010 | | 95,110,342.72 | 146.9 | 19.9 | |
| 0 | 2011 | | 81,907.91CR | 0.1CR | 46.7 | |
| 9 | 2011 | | 324,921.81 | 0.3 | | |
| 8 | 2011 | 1941 | 474,641.12 | 100.0 | | |
| 8 | 2011 | 1942 | 1,388.00 | 99.5 | | |
| 8 | 2011 | 1948 | 0.10 | 99.5 | | |
| 8 | 2011 | 1949 | 1,369,583.00 | 99.5 | | |
| 8 | 2011 | 1951 | 20,488.00 | 98.1 | | |
| 8 | 2011 | 1953 | 51,428.51 | 98.0 | | |
| 8 | 2011 | 1955 | 5,731.00 | 98.0 | | |
| 8 | 2011 | 1956 | 23,773.61 | 98.0 | | |
| 8 | 2011 | 1958 | 1,011,704.75 | 98.0 | | |
| 8 | 2011 | 1959 | 17,524.00 | 96.9 | | |
| 8 | 2011 | 1960 | 16,344.36 | 96.9 | | |
| 8 | 2011 | 1961 | 766,432.00 | 96.9 | | |
| 8 | 2011 | 1962 | 297,889.00 | 96.1 | | |
| 8 | 2011 | 1963 | 345,884.14 | 95.7 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1964 | 80,847.00 | 95.4 | | |
| 8 | 2011 | 1965 | 59,524.43 | 95.3 | | |
| 8 | 2011 | 1966 | 72,558.00 | 95.2 | | |
| 8 | 2011 | 1967 | 140,496.00 | 95.2 | | |
| 8 | 2011 | 1969 | 536,494.92 | 95.0 | | |
| 8 | 2011 | 1970 | 2,450,234.08 | 94.4 | | |
| 8 | 2011 | 1971 | 1,330,093.56 | 91.9 | | |
| 8 | 2011 | 1972 | 272,111.12 | 90.5 | | |
| 8 | 2011 | 1973 | 977,622.68 | 90.2 | | |
| 8 | 2011 | 1974 | 287,865.10 | 89.2 | | |
| 8 | 2011 | 1975 | 192,029.00 | 88.9 | | |
| 8 | 2011 | 1976 | 483,205.00 | 88.7 | | |
| 8 | 2011 | 1977 | 971,068.22 | 88.2 | | |
| 8 | 2011 | 1978 | 5,801,911.00 | 87.1 | | |
| 8 | 2011 | 1979 | 172,710.00 | 81.1 | | |
| 8 | 2011 | 1980 | 12,532,292.00 | 80.9 | | |
| 8 | 2011 | 1981 | 158,425.14 | 67.7 | | |
| 8 | 2011 | 1982 | 6,460,558.00 | 67.6 | | |
| 8 | 2011 | 1983 | 4,362.00 | 60.8 | | |
| 8 | 2011 | 1984 | 9,911,845.74 | 60.8 | | |
| 8 | 2011 | 1985 | 4,464,870.00 | 50.4 | | |
| 8 | 2011 | 1986 | 1,888,194.87 | 45.7 | | |
| 8 | 2011 | 1987 | 1,778,980.00 | 43.7 | | |
| 8 | 2011 | 1988 | 23,697.00 | 41.9 | | |
| 8 | 2011 | 1989 | 1,632,118.38 | 41.8 | | |
| 8 | 2011 | 1990 | 238,275.00 | 40.1 | | |
| 8 | 2011 | 1992 | 44,670.00 | 39.9 | | |
| 8 | 2011 | 1994 | 0.01 | 39.8 | | |
| 8 | 2011 | 1996 | 108,099.00 | 39.8 | | |
| 8 | 2011 | 1997 | 1,549,505.00 | 39.7 | | |
| 8 | 2011 | 1999 | 106,700.00 | 38.1 | | |
| 8 | 2011 | 2000 | 30,847.86 | 38.0 | | |
| 8 | 2011 | 2001 | 42,618.00 | 38.0 | | |
| 8 | 2011 | 2002 | 452,193.36 | 37.9 | | |
| 8 | 2011 | 2003 | 2,222,893.40 | 37.4 | | |
| 8 | 2011 | 2004 | 831,149.91 | 35.1 | | |
| 8 | 2011 | 2005 | 1,603.60 | 34.2 | | |
| 8 | 2011 | 2009 | 1,570,011.47 | 34.2 | | |
| 8 | 2011 | 2010 | 30,746,792.37 | 32.6 | | |
| 8 | 2011 | 2011 | 321,072.81 | 0.3 | | |
| 8 | 2011 | | 95,353,356.62 | 100.3 | 20.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 35400 | 00 | 00 | 9 | 1903 | |
| 35400 | 00 | 00 | 0 | 1904-2011 | 1,647,939.55- |
| 35400 | 00 | 00 | 1 | 1904-2011 | |
| 35400 | 00 | 00 | 2 | 1904-2011 | |
| 35400 | 00 | 00 | 3 | 1904-2011 | 70,416.74- |
| 35400 | 00 | 00 | 4 | 1904-2011 | |
| 35400 | 00 | 00 | 5 | 1904-2011 | |
| 35400 | 00 | 00 | 7 | 1904-2011 | |
| 35400 | 00 | 00 | 9 | 1904-2011 | 97,071,712.91 |
| 35400 | 00 | 00 | 8 | 2011 | 95,353,356.62 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 1,647,939.55- | | 1,647,939.55- |
| 3 | 70,416.74- | | 70,416.74- |
| 9 | 97,071,712.91 | | 97,071,712.91 |
| TOTAL DATA | 95,353,356.62 | | 95,353,356.62 |
| 8 | 95,353,356.62 | | 95,353,356.62 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 98.82 |
| 2010 | 1.5 | 99.98 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | 100.00 |
| 2001 | 10.5 | 100.00 |
| 2000 | 11.5 | 66.76 |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | 100.00 |
| 1995 | 16.5 | |
| 1994 | 17.5 | 100.00 |
| 1993 | 18.5 | |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | |
| 1990 | 21.5 | 100.00 |
| 1989 | 22.5 | 100.00 |
| 1988 | 23.5 | 100.00 |
| 1987 | 24.5 | 97.80 |
| 1986 | 25.5 | 99.29 |
| 1985 | 26.5 | 100.00 |
| 1984 | 27.5 | 98.84 |
| 1983 | 28.5 | 100.00 |
| 1982 | 29.5 | 100.00 |
| 1981 | 30.5 | 100.00 |
| 1980 | 31.5 | 100.00 |
| 1979 | 32.5 | 100.00 |
| 1978 | 33.5 | 100.00 |
| 1977 | 34.5 | 99.90 |
| 1976 | 35.5 | 100.00 |
| 1975 | 36.5 | 100.00 |
| 1974 | 37.5 | 71.68 |
| 1973 | 38.5 | 92.08 |
| 1972 | 39.5 | 100.00 |
| 1971 | 40.5 | 100.00 |
| 1970 | 41.5 | 99.00 |
| 1969 | 42.5 | 94.00 |
| 1968 | 43.5 | |
| 1967 | 44.5 | 100.00 |
| 1966 | 45.5 | 87.03 |
| 1965 | 46.5 | 90.69 |
| 1964 | 47.5 | 82.50 |
| 1963 | 48.5 | 71.53 |
| 1962 | 49.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 90.37 |
| 1960 | 51.5 | 100.00 |
| 1959 | 52.5 | 74.65 |
| 1958 | 53.5 | 93.21 |
| 1957 | 54.5 | |
| 1956 | 55.5 | 86.81 |
| 1955 | 56.5 | 100.00 |
| 1954 | 57.5 | |
| 1953 | 58.5 | 67.11 |
| 1952 | 59.5 | |
| 1951 | 60.5 | 91.66 |
| 1950 | 61.5 | |
| 1949 | 62.5 | 95.92 |
| 1948 | 63.5 | 0.00 |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | 100.00 |
| 1941 | 70.5 | 43.15 |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

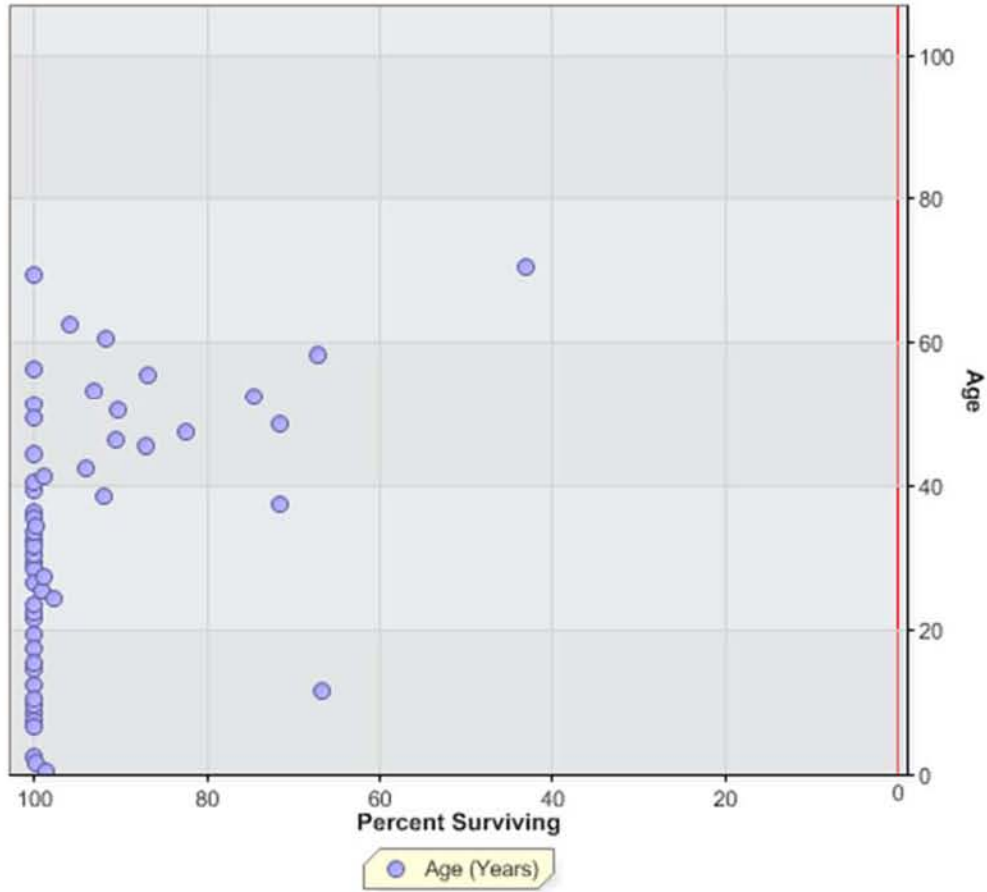
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |
| 1904 | 107.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 354 TOWERS AND FIXTURES

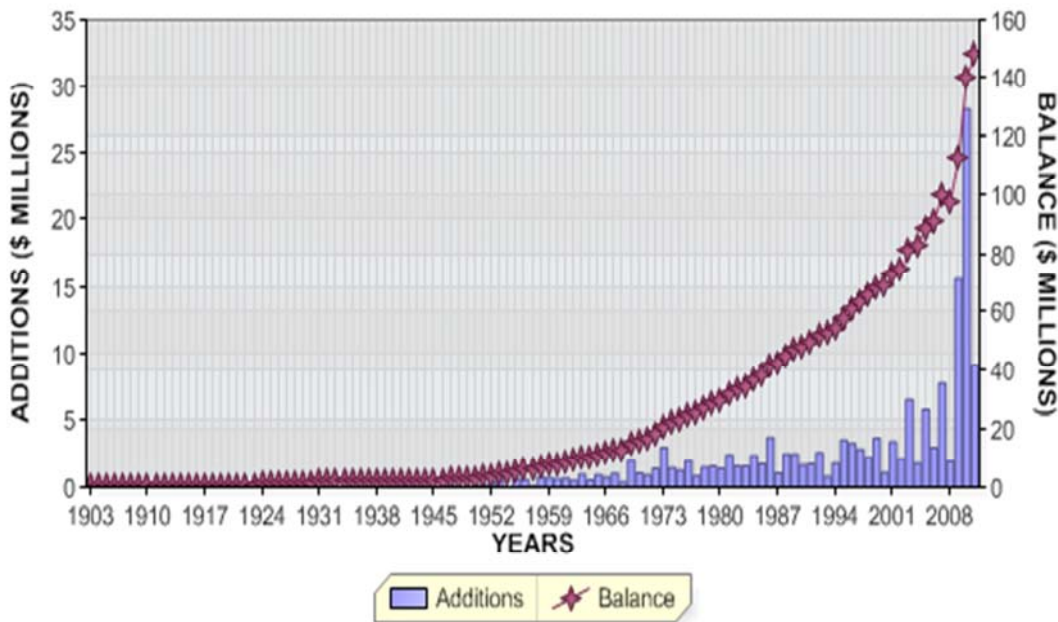
MULTIPLE ORIGINAL GROUP LIFE TABLE



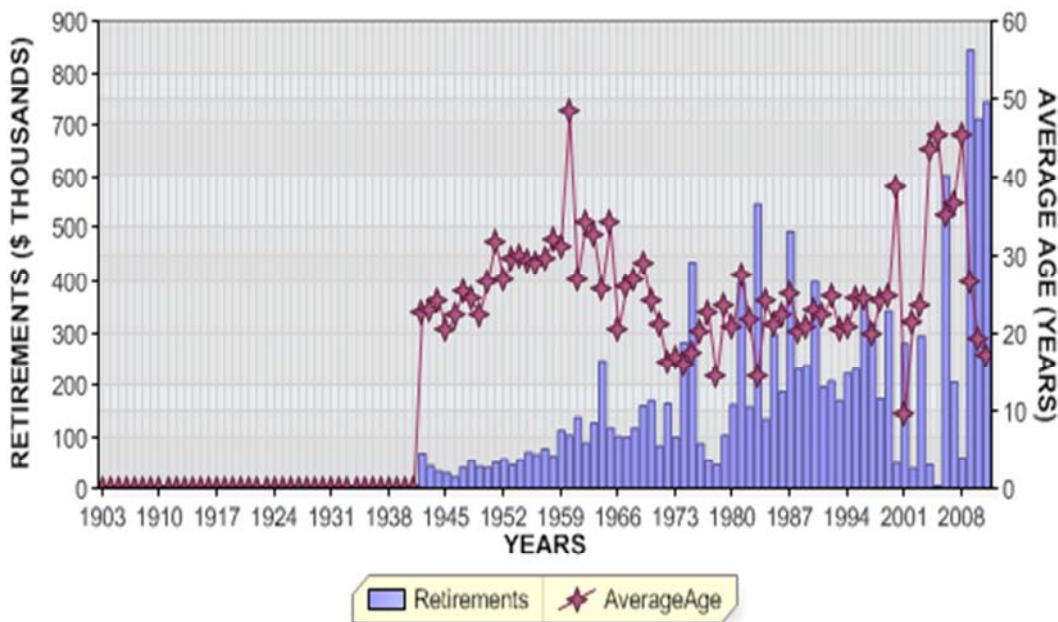
KENTUCKY UTILITIES COMPANY
ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



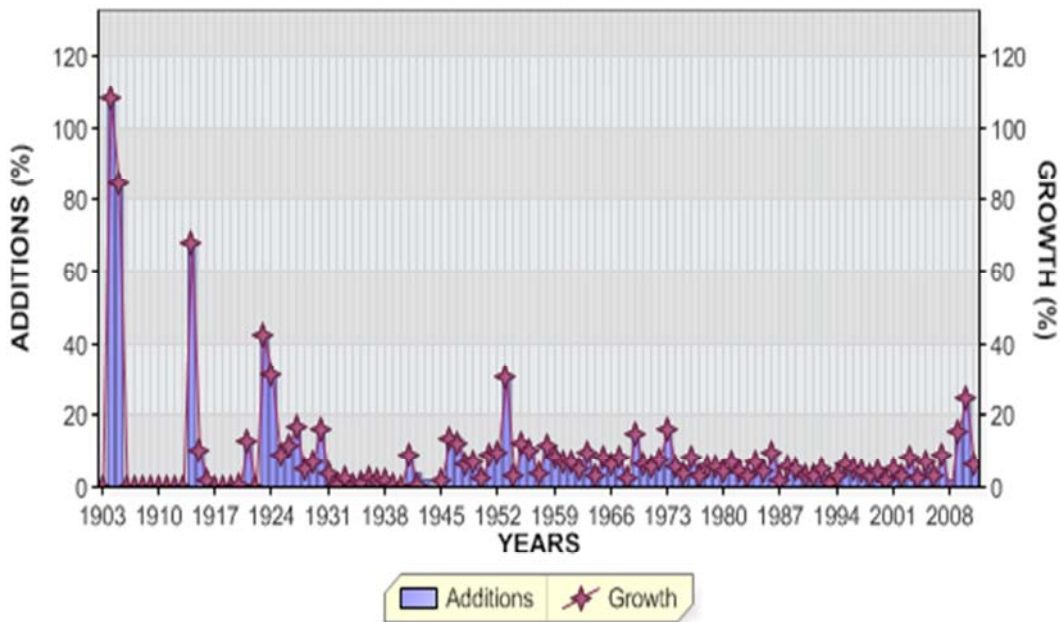
REGULAR RETIREMENTS



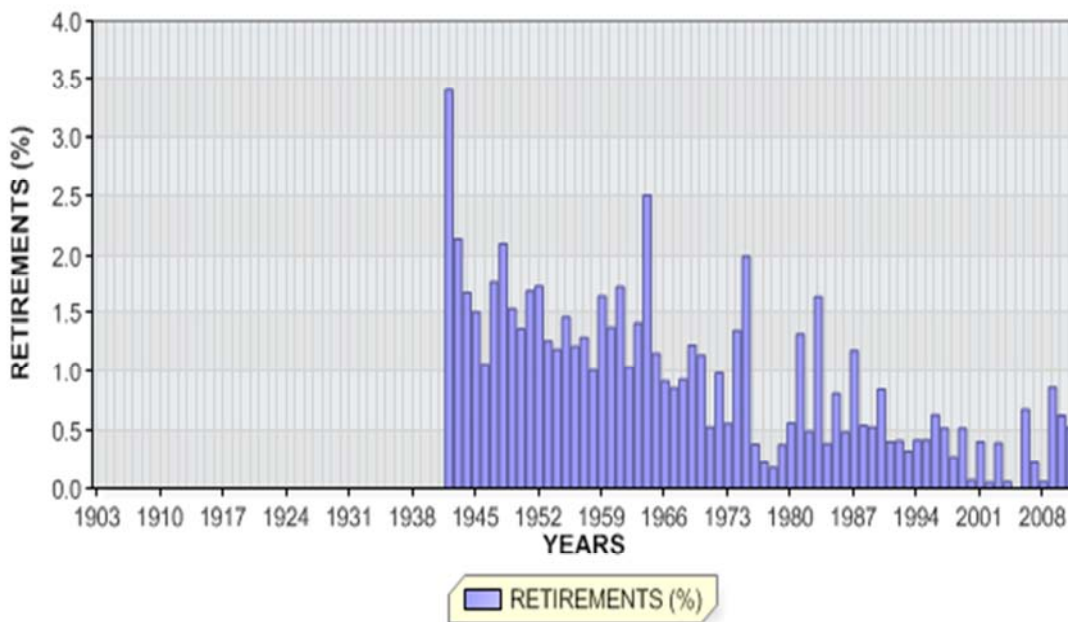
KENTUCKY UTILITIES COMPANY
 ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1903 | | 56,745.00 | 0.0 | | |
| 8 | 1903 | | 56,745.00 | | 0.5 | |
| 9 | 1904 | | 61,257.00 | 108.0 | | |
| 8 | 1904 | | 118,002.00 | 208.0 | 1.0 | |
| 9 | 1905 | | 99,796.00 | 84.6 | | |
| 8 | 1905 | | 217,798.00 | 184.6 | 1.3 | |
| 8 | 1906 | | 217,798.00 | 100.0 | 2.3 | |
| 8 | 1907 | | 217,798.00 | 100.0 | 3.3 | |
| 8 | 1908 | | 217,798.00 | 100.0 | 4.3 | |
| 8 | 1909 | | 217,798.00 | 100.0 | 5.3 | |
| 8 | 1910 | | 217,798.00 | 100.0 | 6.3 | |
| 8 | 1911 | | 217,798.00 | 100.0 | 7.3 | |
| 8 | 1912 | | 217,798.00 | 100.0 | 8.3 | |
| 8 | 1913 | | 217,798.00 | 100.0 | 9.3 | |
| 9 | 1914 | | 148,831.00 | 68.3 | | |
| 8 | 1914 | | 366,629.00 | 168.3 | 6.3 | |
| 9 | 1915 | | 36,300.00 | 9.9 | | |
| 8 | 1915 | | 402,929.00 | 109.9 | 6.7 | |
| 9 | 1916 | | 6,945.00 | 1.7 | | |
| 8 | 1916 | | 409,874.00 | 101.7 | 7.6 | |
| 8 | 1917 | | 409,874.00 | 100.0 | 8.6 | |
| 8 | 1918 | | 409,874.00 | 100.0 | 9.6 | |
| 8 | 1919 | | 409,874.00 | 100.0 | 10.6 | |
| 9 | 1920 | | 670.00 | 0.2 | | |
| 8 | 1920 | | 410,544.00 | 100.2 | 11.6 | |
| 9 | 1921 | | 51,995.00 | 12.7 | | |
| 8 | 1921 | | 462,539.00 | 112.7 | 11.2 | |
| 8 | 1922 | | 462,539.00 | 100.0 | 12.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1923 | | 196,372.00 | 42.5 | | |
| 8 | 1923 | | 658,911.00 | 142.5 | 9.4 | |
| 9 | 1924 | | 208,043.00 | 31.6 | | |
| 8 | 1924 | | 866,954.00 | 131.6 | 8.0 | |
| 9 | 1925 | | 77,254.00 | 8.9 | | |
| 8 | 1925 | | 944,208.00 | 108.9 | 8.3 | |
| 9 | 1926 | | 111,037.00 | 11.8 | | |
| 8 | 1926 | | 1,055,245.00 | 111.8 | 8.4 | |
| 9 | 1927 | | 177,478.00 | 16.8 | | |
| 8 | 1927 | | 1,232,723.00 | 116.8 | 8.1 | |
| 9 | 1928 | | 56,947.00 | 4.6 | | |
| 8 | 1928 | | 1,289,670.00 | 104.6 | 8.7 | |
| 9 | 1929 | | 88,847.00 | 6.9 | | |
| 8 | 1929 | | 1,378,517.00 | 106.9 | 9.2 | |
| 9 | 1930 | | 220,836.00 | 16.0 | | |
| 8 | 1930 | | 1,599,353.00 | 116.0 | 8.8 | |
| 9 | 1931 | | 56,426.00 | 3.5 | | |
| 8 | 1931 | | 1,655,779.00 | 103.5 | 9.5 | |
| 9 | 1932 | | 10,385.00 | 0.6 | | |
| 8 | 1932 | | 1,666,164.00 | 100.6 | 10.4 | |
| 9 | 1933 | | 40,749.00 | 2.4 | | |
| 8 | 1933 | | 1,706,913.00 | 102.4 | 11.2 | |
| 9 | 1934 | | 3,939.00 | 0.2 | | |
| 8 | 1934 | | 1,710,852.00 | 100.2 | 12.2 | |
| 9 | 1935 | | 20,968.00 | 1.2 | | |
| 8 | 1935 | | 1,731,820.00 | 101.2 | 13.0 | |
| 9 | 1936 | | 41,420.00 | 2.4 | | |
| 8 | 1936 | | 1,773,240.00 | 102.4 | 13.7 | |
| 9 | 1937 | | 29,631.00 | 1.7 | | |
| 8 | 1937 | | 1,802,871.00 | 101.7 | 14.4 | |
| 9 | 1938 | | 32,552.00 | 1.8 | | |
| 8 | 1938 | | 1,835,423.00 | 101.8 | 15.2 | |

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| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1939 | | 3,172.00 | 0.2 | | |
| 8 | 1939 | | 1,838,595.00 | 100.2 | 16.2 | |
| 8 | 1940 | | 1,838,595.00 | 100.0 | 17.2 | |
| 9 | 1941 | | 164,225.40 | 8.9 | | |
| 8 | 1941 | | 2,002,820.40 | 108.9 | 16.7 | |
| 0 | 1942 | | 68,292.00CR | 3.4CR | 22.6 | |
| 9 | 1942 | | 77,078.00 | 3.8 | | |
| 8 | 1942 | | 2,011,606.40 | 100.4 | 16.9 | |
| 0 | 1943 | | 43,174.00CR | 2.1CR | 22.8 | |
| 9 | 1943 | | 42,512.00 | 2.1 | | |
| 8 | 1943 | | 2,010,944.40 | 100.0 | 17.4 | |
| 0 | 1944 | | 33,814.00CR | 1.7CR | 24.2 | |
| 9 | 1944 | | 21,060.00 | 1.0 | | |
| 8 | 1944 | | 1,998,190.40 | 99.4 | 18.1 | |
| 0 | 1945 | | 30,242.00CR | 1.5CR | 20.3 | |
| 9 | 1945 | | 58,578.00 | 2.9 | | |
| 8 | 1945 | | 2,026,526.40 | 101.4 | 18.5 | |
| 0 | 1946 | | 21,676.00CR | 1.1CR | 22.3 | |
| 9 | 1946 | | 300,571.00 | 14.8 | | |
| 8 | 1946 | | 2,305,421.40 | 113.8 | 17.0 | |
| 0 | 1947 | | 40,855.00CR | 1.8CR | 25.2 | |
| 9 | 1947 | | 324,217.00 | 14.1 | | |
| 8 | 1947 | | 2,588,783.40 | 112.3 | 15.7 | |
| 0 | 1948 | | 54,456.00CR | 2.1CR | 24.4 | |
| 9 | 1948 | | 221,899.00 | 8.6 | | |
| 8 | 1948 | | 2,756,226.40 | 106.5 | 15.2 | |
| 0 | 1949 | | 42,529.00CR | 1.5CR | 22.3 | |
| 9 | 1949 | | 227,362.00 | 8.2 | | |
| 8 | 1949 | | 2,941,059.40 | 106.7 | 14.9 | |
| 0 | 1950 | | 40,448.00CR | 1.4CR | 26.5 | |
| 9 | 1950 | | 114,055.00 | 3.9 | | |
| 8 | 1950 | | 3,014,666.40 | 102.5 | 15.2 | |
| 0 | 1951 | | 51,067.00CR | 1.7CR | 31.7 | |
| 9 | 1951 | | 318,366.00 | 10.6 | | |
| 8 | 1951 | | 3,281,965.40 | 108.9 | 14.4 | |

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| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1952 | | 56,920.00CR | 1.7CR | 26.9 | |
| 9 | 1952 | | 378,094.00 | 11.5 | | |
| 8 | 1952 | | 3,603,139.40 | 109.8 | 13.7 | |
| 0 | 1953 | | 45,768.00CR | 1.3CR | 29.4 | |
| 9 | 1953 | | 1,138,309.00 | 31.6 | | |
| 8 | 1953 | | 4,695,680.40 | 130.3 | 11.1 | |
| 0 | 1954 | | 56,248.00CR | 1.2CR | 30.0 | |
| 9 | 1954 | | 201,404.00 | 4.3 | | |
| 8 | 1954 | | 4,840,836.40 | 103.1 | 11.4 | |
| 0 | 1955 | | 71,263.00CR | 1.5CR | 29.2 | |
| 9 | 1955 | | 644,924.00 | 13.3 | | |
| 8 | 1955 | | 5,414,497.40 | 111.9 | 10.7 | |
| 0 | 1956 | | 66,329.00CR | 1.2CR | 29.0 | |
| 9 | 1956 | | 613,115.00 | 11.3 | | |
| 8 | 1956 | | 5,961,283.40 | 110.1 | 10.4 | |
| 0 | 1957 | | 77,669.00CR | 1.3CR | 29.4 | |
| 9 | 1957 | | 281,761.00 | 4.7 | | |
| 8 | 1957 | | 6,165,375.40 | 103.4 | 10.7 | |
| 0 | 1958 | | 62,707.00CR | 1.0CR | 32.0 | |
| 9 | 1958 | | 782,423.00 | 12.7 | | |
| 8 | 1958 | | 6,885,091.40 | 111.7 | 10.2 | |
| 0 | 1959 | | 113,581.00CR | 1.6CR | 31.2 | |
| 9 | 1959 | | 697,388.00 | 10.1 | | |
| 8 | 1959 | | 7,468,898.40 | 108.5 | 9.9 | |
| 0 | 1960 | | 103,533.00CR | 1.4CR | 48.4 | |
| 9 | 1960 | | 621,524.00 | 8.3 | | |
| 8 | 1960 | | 7,986,889.40 | 106.9 | 9.6 | |
| 0 | 1961 | | 138,129.00CR | 1.7CR | 26.9 | |
| 9 | 1961 | | 692,655.00 | 8.7 | | |
| 8 | 1961 | | 8,541,415.40 | 106.9 | 9.5 | |
| 0 | 1962 | | 89,079.00CR | 1.0CR | 34.2 | |
| 9 | 1962 | | 510,347.00 | 6.0 | | |
| 8 | 1962 | | 8,962,683.40 | 104.9 | 9.7 | |
| 0 | 1963 | | 127,346.00CR | 1.4CR | 32.7 | |
| 9 | 1963 | | 1,000,563.00 | 11.2 | | |
| 8 | 1963 | | 9,835,900.40 | 109.7 | 9.4 | |

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|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1964 | | 246,813.00CR | 2.5CR | 25.5 | |
| 9 | 1964 | | 533,669.00 | 5.4 | | |
| 8 | 1964 | | 10,122,756.40 | 102.9 | 9.5 | |
| 0 | 1965 | | 117,819.00CR | 1.2CR | 34.2 | |
| 9 | 1965 | | 953,516.00 | 9.4 | | |
| 8 | 1965 | | 10,958,453.40 | 108.3 | 9.3 | |
| 0 | 1966 | | 101,259.00CR | 0.9CR | 20.4 | |
| 9 | 1966 | | 781,482.00 | 7.1 | | |
| 8 | 1966 | | 11,638,676.40 | 106.2 | 9.6 | |
| 0 | 1967 | | 100,300.00CR | 0.9CR | 25.9 | |
| 9 | 1967 | | 1,058,813.00 | 9.1 | | |
| 8 | 1967 | | 12,597,189.40 | 108.2 | 9.6 | |
| 0 | 1968 | | 117,982.00CR | 0.9CR | 26.9 | |
| 9 | 1968 | | 410,399.00 | 3.3 | | |
| 8 | 1968 | | 12,889,606.40 | 102.3 | 10.1 | |
| 0 | 1969 | | 159,387.00CR | 1.2CR | 28.9 | |
| 9 | 1969 | | 2,056,032.00 | 16.0 | | |
| 8 | 1969 | | 14,786,251.40 | 114.7 | 9.5 | |
| 0 | 1970 | | 169,950.00CR | 1.1CR | 24.2 | |
| 9 | 1970 | | 1,092,710.00 | 7.4 | | |
| 8 | 1970 | | 15,709,011.40 | 106.2 | 9.6 | |
| 0 | 1971 | | 83,967.00CR | 0.5CR | 21.1 | |
| 9 | 1971 | | 931,200.00 | 5.9 | | |
| 8 | 1971 | | 16,556,244.40 | 105.4 | 10.0 | |
| 0 | 1972 | | 164,166.00CR | 1.0CR | 16.1 | |
| 9 | 1972 | | 1,420,849.00 | 8.6 | | |
| 8 | 1972 | | 17,812,927.40 | 107.6 | 10.1 | |
| 0 | 1973 | | 100,030.00CR | 0.6CR | 16.7 | |
| 9 | 1973 | | 3,022,835.00 | 17.0 | | |
| 8 | 1973 | | 20,735,732.40 | 116.4 | 9.5 | |
| 0 | 1974 | | 282,459.00CR | 1.4CR | 16.0 | |
| 9 | 1974 | | 1,471,890.00 | 7.1 | | |
| 8 | 1974 | | 21,925,163.40 | 105.7 | 9.8 | |
| 0 | 1975 | | 437,444.00CR | 2.0CR | 17.6 | |
| 9 | 1975 | | 1,302,792.00 | 5.9 | | |
| 8 | 1975 | | 22,790,511.40 | 103.9 | 10.0 | |

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|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1976 | | 88,464.00CR | 0.4CR | 20.1 | |
| 9 | 1976 | | 2,012,111.00 | 8.8 | | |
| 8 | 1976 | | 24,714,158.40 | 108.4 | 10.2 | |
| 0 | 1977 | | 55,262.00CR | 0.2CR | 22.6 | |
| 9 | 1977 | | 867,614.00 | 3.5 | | |
| 8 | 1977 | | 25,526,510.40 | 103.3 | 10.8 | |
| 0 | 1978 | | 45,738.00CR | 0.2CR | 14.4 | |
| 9 | 1978 | | 1,535,583.00 | 6.0 | | |
| 8 | 1978 | | 27,016,355.40 | 105.8 | 11.1 | |
| 0 | 1979 | | 103,541.00CR | 0.4CR | 23.5 | |
| 9 | 1979 | | 1,598,838.00 | 5.9 | | |
| 8 | 1979 | | 28,511,652.40 | 105.5 | 11.4 | |
| 0 | 1980 | | 161,762.00CR | 0.6CR | 20.7 | |
| 9 | 1980 | | 1,450,569.00 | 5.1 | | |
| 8 | 1980 | | 29,800,459.40 | 104.5 | 11.8 | |
| 0 | 1981 | | 396,631.00CR | 1.3CR | 27.3 | |
| 9 | 1981 | | 2,467,066.00 | 8.3 | | |
| 8 | 1981 | | 31,870,894.40 | 106.9 | 11.7 | |
| 0 | 1982 | | 157,945.00CR | 0.5CR | 21.6 | |
| 9 | 1982 | | 1,595,712.00 | 5.0 | | |
| 8 | 1982 | | 33,308,661.40 | 104.5 | 12.0 | |
| 0 | 1983 | | 547,582.00CR | 1.6CR | 14.4 | |
| 9 | 1983 | | 1,597,575.00 | 4.8 | | |
| 8 | 1983 | | 34,358,654.40 | 103.2 | 12.4 | |
| 0 | 1984 | | 135,152.00CR | 0.4CR | 24.0 | |
| 9 | 1984 | | 2,415,269.00 | 7.0 | | |
| 8 | 1984 | | 36,638,771.40 | 106.6 | 12.5 | |
| 0 | 1985 | | 298,301.00CR | 0.8CR | 21.0 | |
| 9 | 1985 | | 1,801,488.00 | 4.9 | | |
| 8 | 1985 | | 38,141,958.40 | 104.1 | 12.8 | |
| 0 | 1986 | | 187,164.00CR | 0.5CR | 22.2 | |
| 9 | 1986 | | 3,793,025.00 | 9.9 | | |
| 8 | 1986 | | 41,747,819.40 | 109.5 | 12.6 | |
| 0 | 1987 | | 496,157.00CR | 1.2CR | 24.9 | |
| 9 | 1987 | | 1,065,176.00 | 2.6 | | |
| 8 | 1987 | | 42,316,838.40 | 101.4 | 13.1 | |

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|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1988 | | 231,268.00CR | 0.5CR | 20.3 | |
| 9 | 1988 | | 2,556,988.00 | 6.0 | | |
| 8 | 1988 | | 44,642,558.40 | 105.5 | 13.3 | |
| 0 | 1989 | | 237,538.00CR | 0.5CR | 20.7 | |
| 9 | 1989 | | 2,525,994.00 | 5.7 | | |
| 8 | 1989 | | 46,931,014.40 | 105.1 | 13.5 | |
| 0 | 1990 | | 399,022.00CR | 0.9CR | 22.9 | |
| 9 | 1990 | | 1,698,380.00 | 3.6 | | |
| 8 | 1990 | | 48,230,372.40 | 102.8 | 14.0 | |
| 0 | 1991 | | 196,561.00CR | 0.4CR | 22.3 | |
| 9 | 1991 | | 1,775,572.00 | 3.7 | | |
| 8 | 1991 | | 49,809,383.40 | 103.3 | 14.4 | |
| 0 | 1992 | | 207,031.00CR | 0.4CR | 24.6 | |
| 9 | 1992 | | 2,634,338.00 | 5.3 | | |
| 8 | 1992 | | 52,236,690.40 | 104.9 | 14.6 | |
| 0 | 1993 | | 169,442.00CR | 0.3CR | 20.5 | |
| 3 | 1993 | | 20,189.00CR | 0.0CR | | |
| 9 | 1993 | | 833,549.00 | 1.6 | | |
| 8 | 1993 | | 52,880,608.40 | 101.2 | 15.4 | |
| 0 | 1994 | | 222,520.00CR | 0.4CR | 20.7 | |
| 3 | 1994 | | 4,065.00 | 0.0 | | |
| 9 | 1994 | | 1,838,656.00 | 3.5 | | |
| 8 | 1994 | | 54,500,809.40 | 103.1 | 15.8 | |
| 0 | 1995 | | 230,790.00CR | 0.4CR | 24.4 | |
| 9 | 1995 | | 3,586,787.00 | 6.6 | | |
| 8 | 1995 | | 57,856,806.40 | 106.2 | 15.8 | |
| 0 | 1996 | | 365,294.00CR | 0.6CR | 24.4 | |
| 3 | 1996 | | 3,531.00CR | 0.0CR | | |
| 9 | 1996 | | 3,358,103.00 | 5.8 | | |
| 8 | 1996 | | 60,846,084.40 | 105.2 | 15.8 | |
| 0 | 1997 | | 319,144.00CR | 0.5CR | 19.8 | |
| 3 | 1997 | | 21,978.00 | 0.0 | | |
| 9 | 1997 | | 2,886,155.00 | 4.7 | | |
| 8 | 1997 | | 63,435,073.40 | 104.3 | 16.1 | |
| 0 | 1998 | | 173,212.00CR | 0.3CR | 24.2 | |
| 3 | 1998 | | 68,478.00CR | 0.1CR | | |
| 9 | 1998 | | 2,295,174.00 | 3.6 | | |
| 8 | 1998 | | 65,488,557.40 | 103.2 | 16.5 | |

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|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1999 | | 342,707.00CR | 0.5CR | 24.6 | |
| 3 | 1999 | | 700,238.00CR | 1.1CR | | |
| 9 | 1999 | | 3,731,717.00 | 5.7 | | |
| 8 | 1999 | | 68,177,329.40 | 104.1 | 16.5 | |
| 0 | 2000 | | 48,954.00CR | 0.1CR | 38.7 | |
| 9 | 2000 | | 1,118,871.00 | 1.6 | | |
| 8 | 2000 | | 69,247,246.40 | 101.6 | 17.2 | |
| 0 | 2001 | | 280,953.00CR | 0.4CR | 9.5 | |
| 3 | 2001 | | 314,550.00 | 0.5 | | |
| 9 | 2001 | | 3,459,969.00 | 5.0 | | |
| 8 | 2001 | | 72,740,812.40 | 105.0 | 17.3 | |
| 0 | 2002 | | 39,326.00CR | 0.1CR | 21.5 | |
| 9 | 2002 | | 2,189,872.00 | 3.0 | | |
| 8 | 2002 | | 74,891,358.40 | 103.0 | 17.8 | |
| 0 | 2003 | | 295,299.74CR | 0.4CR | 23.4 | |
| 3 | 2003 | | 22,768.43 | 0.0 | | |
| 9 | 2003 | | 6,589,287.15 | 8.8 | | |
| 8 | 2003 | | 81,208,114.24 | 108.4 | 17.3 | |
| 0 | 2004 | | 46,441.81CR | 0.1CR | 43.5 | |
| 9 | 2004 | | 1,846,393.62 | 2.3 | | |
| 8 | 2004 | | 83,008,066.05 | 102.2 | 17.9 | |
| 0 | 2005 | | 4,313.01CR | 0.0CR | 45.4 | |
| 9 | 2005 | | 5,874,997.55 | 7.1 | | |
| 8 | 2005 | | 88,878,750.59 | 107.1 | 17.7 | |
| 0 | 2006 | | 602,966.72CR | 0.7CR | 34.9 | |
| 9 | 2006 | | 3,027,046.90 | 3.4 | | |
| 8 | 2006 | | 91,302,830.77 | 102.7 | 18.0 | |
| 0 | 2007 | | 204,554.54CR | 0.2CR | 36.6 | |
| 3 | 2007 | | 737,164.18 | 0.8 | | |
| 9 | 2007 | | 7,828,729.41 | 8.6 | | |
| 8 | 2007 | | 99,664,169.82 | 109.2 | 17.3 | |
| 0 | 2008 | | 59,888.30CR | 0.1CR | 45.3 | |
| 3 | 2008 | | 4,123,521.96CR | 4.1CR | | |
| 9 | 2008 | | 1,981,766.87 | 2.0 | | |
| 8 | 2008 | | 97,462,526.43 | 97.8 | 17.8 | |

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|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2009 | | 845,833.76CR | 0.9CR | 26.4 | |
| 3 | 2009 | | 273,056.30 | 0.3 | | |
| 9 | 2009 | | 15,677,069.28 | 16.1 | | |
| 8 | 2009 | | 112,566,818.25 | 115.5 | 16.1 | |
| 0 | 2010 | | 710,498.08CR | 0.6CR | 19.3 | |
| 9 | 2010 | | 28,335,910.03 | 25.2 | | |
| 8 | 2010 | | 140,192,230.20 | 124.5 | 13.8 | |
| 0 | 2011 | | 743,968.38CR | 0.5CR | 17.2 | |
| 9 | 2011 | | 9,210,518.66 | 6.6 | | |
| 8 | 2011 | 1941 | 53,719.66 | 100.0 | | |
| 8 | 2011 | 1942 | 27,187.08 | 100.0 | | |
| 8 | 2011 | 1943 | 10,049.99 | 99.9 | | |
| 8 | 2011 | 1944 | 287.61 | 99.9 | | |
| 8 | 2011 | 1945 | 4,422.27 | 99.9 | | |
| 8 | 2011 | 1946 | 2,659.51 | 99.9 | | |
| 8 | 2011 | 1947 | 65,451.61 | 99.9 | | |
| 8 | 2011 | 1948 | 11,628.44 | 99.9 | | |
| 8 | 2011 | 1949 | 75,888.78 | 99.9 | | |
| 8 | 2011 | 1950 | 10,065.10 | 99.8 | | |
| 8 | 2011 | 1951 | 149,522.28 | 99.8 | | |
| 8 | 2011 | 1952 | 109,683.95 | 99.7 | | |
| 8 | 2011 | 1953 | 347,269.91 | 99.6 | | |
| 8 | 2011 | 1954 | 15,269.37 | 99.4 | | |
| 8 | 2011 | 1955 | 275,057.30 | 99.4 | | |
| 8 | 2011 | 1956 | 231,286.29 | 99.2 | | |
| 8 | 2011 | 1957 | 92,946.05 | 99.1 | | |
| 8 | 2011 | 1958 | 428,144.89 | 99.0 | | |
| 8 | 2011 | 1959 | 457,531.09 | 98.7 | | |
| 8 | 2011 | 1960 | 354,378.10 | 98.4 | | |
| 8 | 2011 | 1961 | 390,263.93 | 98.2 | | |
| 8 | 2011 | 1962 | 256,644.30 | 97.9 | | |
| 8 | 2011 | 1963 | 616,034.45 | 97.7 | | |
| 8 | 2011 | 1964 | 407,846.58 | 97.3 | | |
| 8 | 2011 | 1965 | 678,898.36 | 97.0 | | |
| 8 | 2011 | 1966 | 579,342.90 | 96.6 | | |
| 8 | 2011 | 1967 | 853,576.22 | 96.2 | | |
| 8 | 2011 | 1968 | 253,918.90 | 95.6 | | |
| 8 | 2011 | 1969 | 1,701,803.39 | 95.5 | | |
| 8 | 2011 | 1970 | 834,921.91 | 94.3 | | |
| 8 | 2011 | 1971 | 643,471.67 | 93.7 | | |
| 8 | 2011 | 1972 | 1,156,263.65 | 93.3 | | |
| 8 | 2011 | 1973 | 2,635,118.22 | 92.5 | | |
| 8 | 2011 | 1974 | 1,146,553.12 | 90.8 | | |
| 8 | 2011 | 1975 | 1,021,872.73 | 90.0 | | |
| 8 | 2011 | 1976 | 1,676,016.02 | 89.3 | | |
| 8 | 2011 | 1977 | 702,432.57 | 88.2 | | |
| 8 | 2011 | 1978 | 1,371,739.74 | 87.7 | | |

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|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1979 | 1,356,975.77 | 86.8 | | |
| 8 | 2011 | 1980 | 1,245,963.63 | 85.9 | | |
| 8 | 2011 | 1981 | 2,146,710.96 | 85.0 | | |
| 8 | 2011 | 1982 | 1,417,438.73 | 83.6 | | |
| 8 | 2011 | 1983 | 1,451,029.25 | 82.6 | | |
| 8 | 2011 | 1984 | 2,273,009.79 | 81.7 | | |
| 8 | 2011 | 1985 | 1,590,495.28 | 80.1 | | |
| 8 | 2011 | 1986 | 3,598,412.78 | 79.1 | | |
| 8 | 2011 | 1987 | 594,825.25 | 76.6 | | |
| 8 | 2011 | 1988 | 2,401,589.47 | 76.2 | | |
| 8 | 2011 | 1989 | 2,328,353.32 | 74.6 | | |
| 8 | 2011 | 1990 | 1,519,290.65 | 73.1 | | |
| 8 | 2011 | 1991 | 1,494,925.38 | 72.0 | | |
| 8 | 2011 | 1992 | 2,495,208.70 | 71.0 | | |
| 8 | 2011 | 1993 | 713,394.29 | 69.4 | | |
| 8 | 2011 | 1994 | 1,437,270.81 | 68.9 | | |
| 8 | 2011 | 1995 | 3,003,174.50 | 67.9 | | |
| 8 | 2011 | 1996 | 3,284,628.18 | 65.9 | | |
| 8 | 2011 | 1997 | 2,588,398.36 | 63.7 | | |
| 8 | 2011 | 1998 | 2,089,565.02 | 61.9 | | |
| 8 | 2011 | 1999 | 3,534,447.77 | 60.5 | | |
| 8 | 2011 | 2000 | 1,048,684.56 | 58.1 | | |
| 8 | 2011 | 2001 | 3,428,379.94 | 57.4 | | |
| 8 | 2011 | 2002 | 1,393,694.59 | 55.1 | | |
| 8 | 2011 | 2003 | 6,378,986.32 | 54.2 | | |
| 8 | 2011 | 2004 | 1,572,489.38 | 49.9 | | |
| 8 | 2011 | 2005 | 6,480,706.82 | 48.9 | | |
| 8 | 2011 | 2006 | 2,936,712.52 | 44.5 | | |
| 8 | 2011 | 2007 | 8,318,033.57 | 42.5 | | |
| 8 | 2011 | 2008 | 1,891,327.18 | 36.9 | | |
| 8 | 2011 | 2009 | 15,594,862.24 | 35.6 | | |
| 8 | 2011 | 2010 | 28,283,360.75 | 25.2 | | |
| 8 | 2011 | 2011 | 9,117,266.78 | 6.1 | | |
| 8 | 2011 | | 148,658,780.48 | 106.0 | 13.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 35500 | 00 | 00 | 9 | 1902 | |
| 35500 | 00 | 00 | 0 | 1903-2011 | 13,167,926.34- |
| 35500 | 00 | 00 | 1 | 1903-2011 | |
| 35500 | 00 | 00 | 2 | 1903-2011 | |
| 35500 | 00 | 00 | 3 | 1903-2011 | 3,542,376.05- |
| 35500 | 00 | 00 | 4 | 1903-2011 | |
| 35500 | 00 | 00 | 5 | 1903-2011 | |
| 35500 | 00 | 00 | 7 | 1903-2011 | |
| 35500 | 00 | 00 | 9 | 1903-2011 | 165,369,082.87 |
| 35500 | 00 | 00 | 8 | 2011 | 148,658,780.48 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 13,167,926.34- | | 13,167,926.34- |
| 3 | 3,542,376.05- | | 3,542,376.05- |
| 9 | 165,369,082.87 | | 165,369,082.87 |
| TOTAL DATA | 148,658,780.48 | | 148,658,780.48 |
| 8 | 148,658,780.48 | | 148,658,780.48 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 98.99 |
| 2010 | 1.5 | 99.81 |
| 2009 | 2.5 | 99.55 |
| 2008 | 3.5 | 99.80 |
| 2007 | 4.5 | 97.89 |
| 2006 | 5.5 | 97.15 |
| 2005 | 6.5 | 99.29 |
| 2004 | 7.5 | 85.96 |
| 2003 | 8.5 | 99.41 |
| 2002 | 9.5 | 93.19 |
| 2001 | 10.5 | 92.74 |
| 2000 | 11.5 | 97.07 |
| 1999 | 12.5 | 97.48 |
| 1998 | 13.5 | 98.36 |
| 1997 | 14.5 | 96.29 |
| 1996 | 15.5 | 98.80 |
| 1995 | 16.5 | 91.25 |
| 1994 | 17.5 | 96.08 |
| 1993 | 18.5 | 97.47 |
| 1992 | 19.5 | 95.70 |
| 1991 | 20.5 | 91.85 |
| 1990 | 21.5 | 94.44 |
| 1989 | 22.5 | 97.02 |
| 1988 | 23.5 | 97.20 |
| 1987 | 24.5 | 87.09 |
| 1986 | 25.5 | 98.29 |
| 1985 | 26.5 | 95.66 |
| 1984 | 27.5 | 95.61 |
| 1983 | 28.5 | 95.01 |
| 1982 | 29.5 | 94.12 |
| 1981 | 30.5 | 93.70 |
| 1980 | 31.5 | 92.26 |
| 1979 | 32.5 | 90.27 |
| 1978 | 33.5 | 92.00 |
| 1977 | 34.5 | 84.25 |
| 1976 | 35.5 | 84.93 |
| 1975 | 36.5 | 85.24 |
| 1974 | 37.5 | 83.82 |
| 1973 | 38.5 | 91.40 |
| 1972 | 39.5 | 82.36 |
| 1971 | 40.5 | 71.79 |
| 1970 | 41.5 | 79.12 |
| 1969 | 42.5 | 85.76 |
| 1968 | 43.5 | 69.99 |
| 1967 | 44.5 | 82.18 |
| 1966 | 45.5 | 79.32 |
| 1965 | 46.5 | 73.64 |
| 1964 | 47.5 | 79.31 |
| 1963 | 48.5 | 67.17 |
| 1962 | 49.5 | 58.45 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 60.79 |
| 1960 | 51.5 | 59.57 |
| 1959 | 52.5 | 67.67 |
| 1958 | 53.5 | 59.24 |
| 1957 | 54.5 | 49.15 |
| 1956 | 55.5 | 42.79 |
| 1955 | 56.5 | 45.96 |
| 1954 | 57.5 | 18.91 |
| 1953 | 58.5 | 31.78 |
| 1952 | 59.5 | 31.89 |
| 1951 | 60.5 | 53.88 |
| 1950 | 61.5 | 27.85 |
| 1949 | 62.5 | 35.30 |
| 1948 | 63.5 | 13.31 |
| 1947 | 64.5 | 25.76 |
| 1946 | 65.5 | 5.22 |
| 1945 | 66.5 | 19.04 |
| 1944 | 67.5 | 58.50 |
| 1943 | 68.5 | 37.38 |
| 1942 | 69.5 | 40.80 |
| 1941 | 70.5 | 61.51 |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

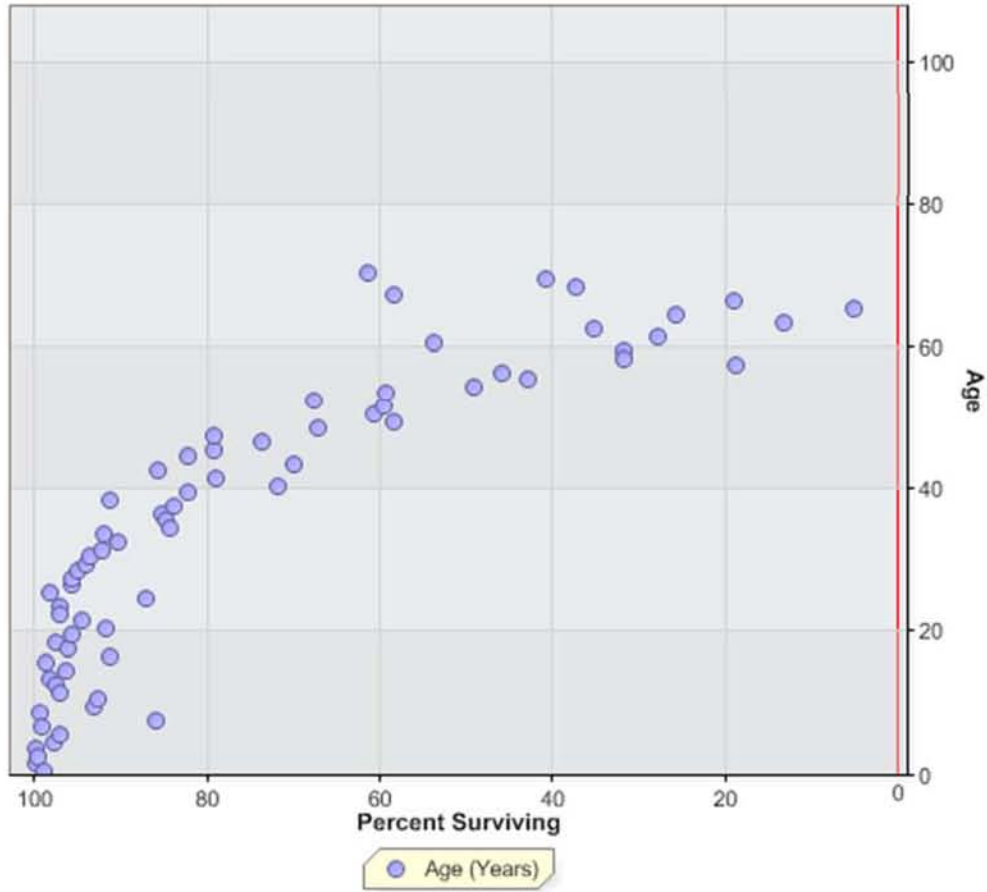
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |
| 1904 | 107.5 | |
| 1903 | 108.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 355 POLES AND FIXTURES

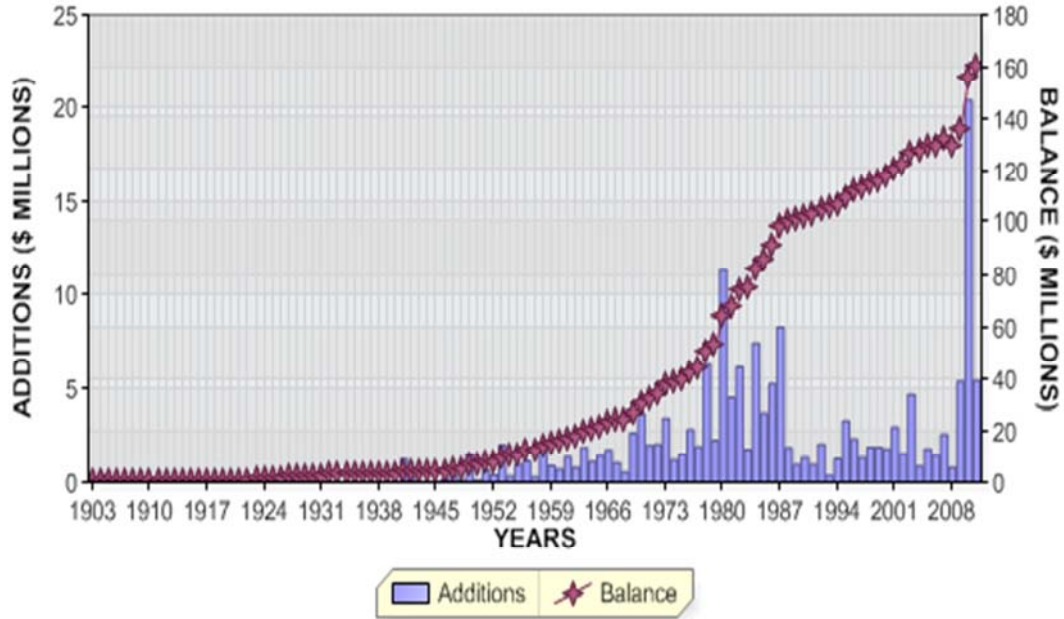
MULTIPLE ORIGINAL GROUP LIFE TABLE



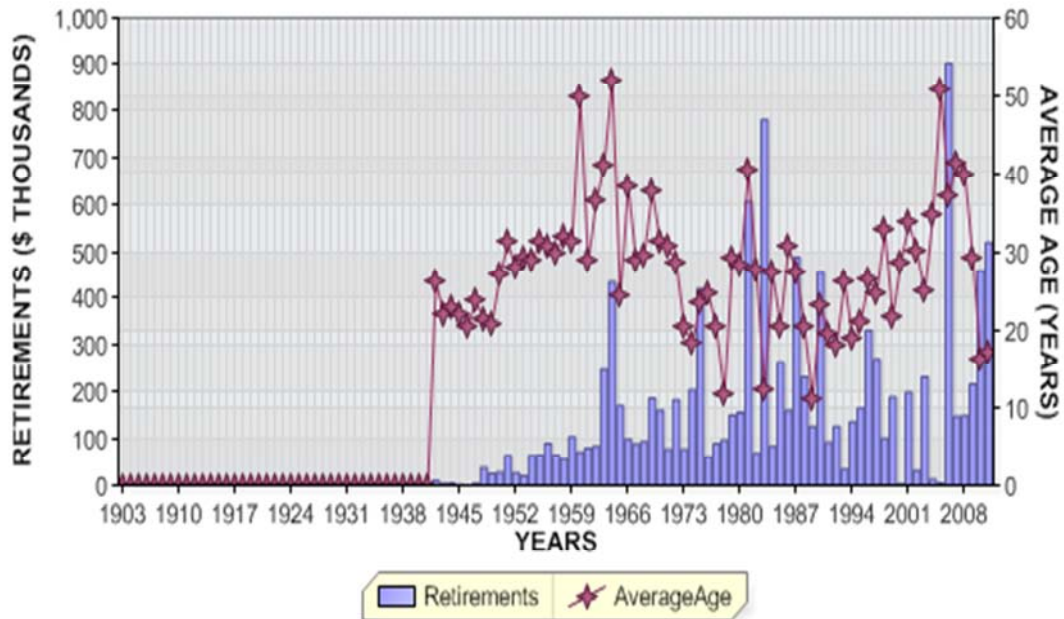
KENTUCKY UTILITIES COMPANY
ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



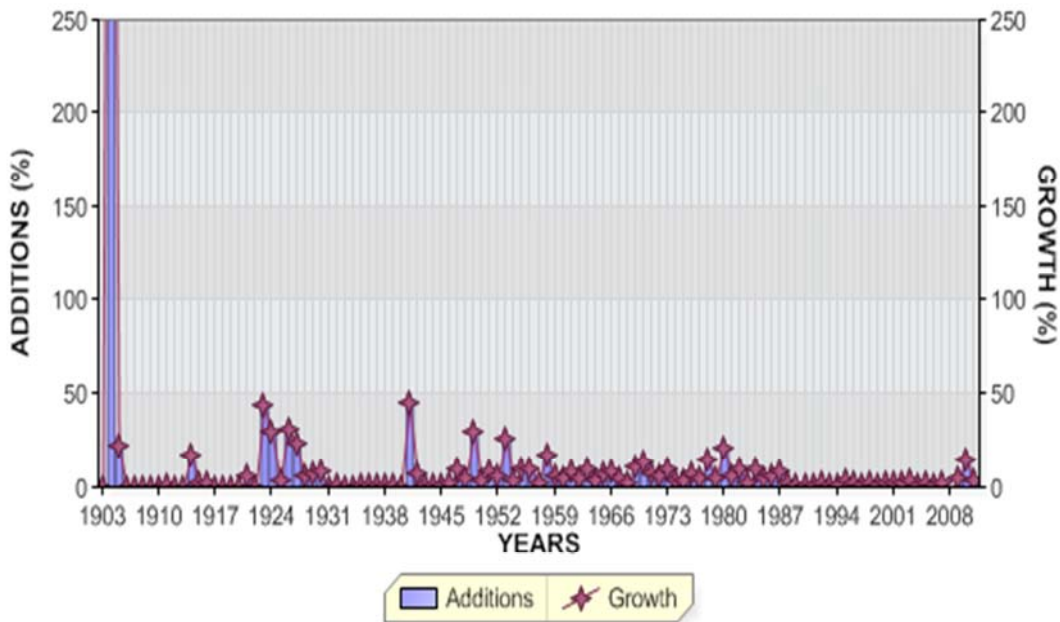
REGULAR RETIREMENTS



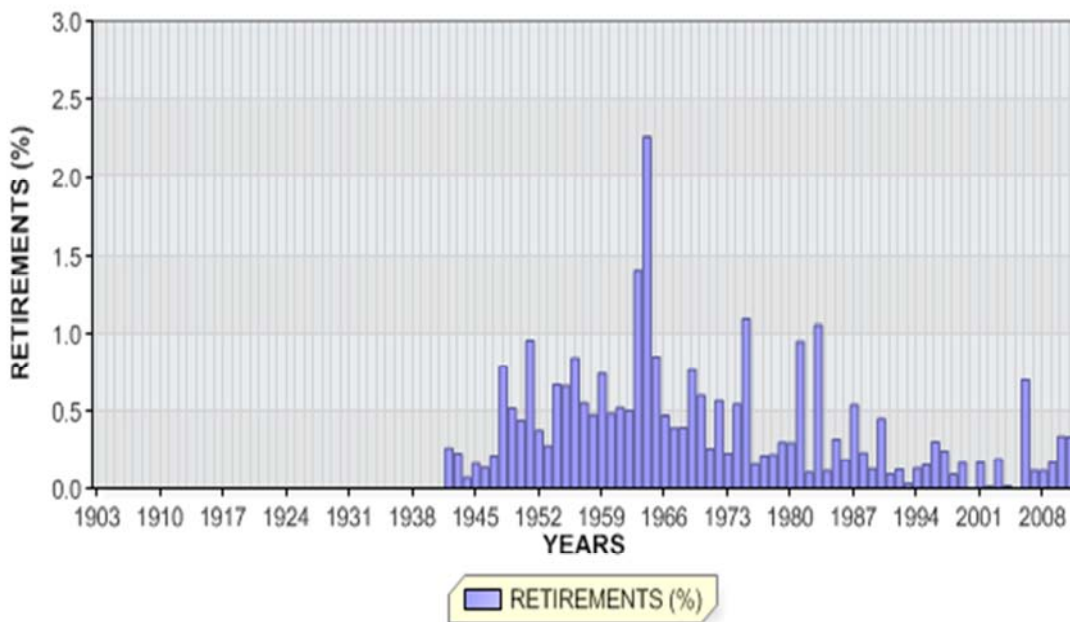
KENTUCKY UTILITIES COMPANY
ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF BEG BAL | PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|------------|------------|------------------|
| 9 | 1903 | | 49,310.00 | 0.0 | | | |
| 8 | 1903 | | 49,310.00 | | | 0.5 | |
| 9 | 1904 | | 407,915.00 | 827.2 | | | |
| 8 | 1904 | | 457,225.00 | 927.2 | | 0.6 | |
| 9 | 1905 | | 100,326.00 | 21.9 | | | |
| 8 | 1905 | | 557,551.00 | 121.9 | | 1.4 | |
| 8 | 1906 | | 557,551.00 | 100.0 | | 2.4 | |
| 8 | 1907 | | 557,551.00 | 100.0 | | 3.4 | |
| 8 | 1908 | | 557,551.00 | 100.0 | | 4.4 | |
| 8 | 1909 | | 557,551.00 | 100.0 | | 5.4 | |
| 8 | 1910 | | 557,551.00 | 100.0 | | 6.4 | |
| 9 | 1911 | | 359.00 | 0.1 | | | |
| 8 | 1911 | | 557,910.00 | 100.1 | | 7.4 | |
| 8 | 1912 | | 557,910.00 | 100.0 | | 8.4 | |
| 8 | 1913 | | 557,910.00 | 100.0 | | 9.4 | |
| 9 | 1914 | | 98,290.00 | 17.6 | | | |
| 8 | 1914 | | 656,200.00 | 117.6 | | 8.9 | |
| 9 | 1915 | | 10,212.00 | 1.6 | | | |
| 8 | 1915 | | 666,412.00 | 101.6 | | 9.8 | |
| 9 | 1916 | | 9,280.00 | 1.4 | | | |
| 8 | 1916 | | 675,692.00 | 101.4 | | 10.6 | |
| 8 | 1917 | | 675,692.00 | 100.0 | | 11.6 | |
| 8 | 1918 | | 675,692.00 | 100.0 | | 12.6 | |
| 8 | 1919 | | 675,692.00 | 100.0 | | 13.6 | |
| 8 | 1920 | | 675,692.00 | 100.0 | | 14.6 | |
| 9 | 1921 | | 35,180.00 | 5.2 | | | |
| 8 | 1921 | | 710,872.00 | 105.2 | | 14.9 | |
| 8 | 1922 | | 710,872.00 | 100.0 | | 15.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1923 | | 308,948.00 | 43.5 | | |
| 8 | 1923 | | 1,019,820.00 | 143.5 | 11.9 | |
| 9 | 1924 | | 298,844.00 | 29.3 | | |
| 8 | 1924 | | 1,318,664.00 | 129.3 | 10.1 | |
| 9 | 1925 | | 48,130.00 | 3.6 | | |
| 8 | 1925 | | 1,366,794.00 | 103.6 | 10.7 | |
| 9 | 1926 | | 431,315.00 | 31.6 | | |
| 8 | 1926 | | 1,798,109.00 | 131.6 | 9.0 | |
| 9 | 1927 | | 426,877.00 | 23.7 | | |
| 8 | 1927 | | 2,224,986.00 | 123.7 | 8.2 | |
| 9 | 1928 | | 135,289.00 | 6.1 | | |
| 8 | 1928 | | 2,360,275.00 | 106.1 | 8.7 | |
| 9 | 1929 | | 164,130.00 | 7.0 | | |
| 8 | 1929 | | 2,524,405.00 | 107.0 | 9.1 | |
| 9 | 1930 | | 192,136.00 | 7.6 | | |
| 8 | 1930 | | 2,716,541.00 | 107.6 | 9.4 | |
| 8 | 1931 | | 2,716,541.00 | 100.0 | 10.4 | |
| 9 | 1932 | | 10,814.00 | 0.4 | | |
| 8 | 1932 | | 2,727,355.00 | 100.4 | 11.4 | |
| 8 | 1933 | | 2,727,355.00 | 100.0 | 12.4 | |
| 8 | 1934 | | 2,727,355.00 | 100.0 | 13.4 | |
| 9 | 1935 | | 3,516.00 | 0.1 | | |
| 8 | 1935 | | 2,730,871.00 | 100.1 | 14.4 | |
| 9 | 1936 | | 829.00 | 0.0 | | |
| 8 | 1936 | | 2,731,700.00 | 100.0 | 15.4 | |
| 9 | 1937 | | 29,180.00 | 1.1 | | |
| 8 | 1937 | | 2,760,880.00 | 101.1 | 16.2 | |
| 9 | 1938 | | 29,510.00 | 1.1 | | |
| 8 | 1938 | | 2,790,390.00 | 101.1 | 17.0 | |
| 9 | 1939 | | 431.00 | 0.0 | | |
| 8 | 1939 | | 2,790,821.00 | 100.0 | 18.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1940 | | 2,790,821.00 | 100.0 | 19.0 | |
| 9 | 1941 | | 1,244,545.52 | 44.6 | | |
| 8 | 1941 | | 4,035,366.52 | 144.6 | 14.0 | |
| 0 | 1942 | | 10,626.00CR | 0.3CR | 26.3 | |
| 9 | 1942 | | 300,757.00 | 7.5 | | |
| 8 | 1942 | | 4,325,497.52 | 107.2 | 14.0 | |
| 0 | 1943 | | 9,855.00CR | 0.2CR | 22.1 | |
| 9 | 1943 | | 21,995.00 | 0.5 | | |
| 8 | 1943 | | 4,337,637.52 | 100.3 | 14.9 | |
| 0 | 1944 | | 3,015.00CR | 0.1CR | 22.8 | |
| 9 | 1944 | | 18,540.00 | 0.4 | | |
| 8 | 1944 | | 4,353,162.52 | 100.4 | 15.8 | |
| 0 | 1945 | | 7,033.00CR | 0.2CR | 21.9 | |
| 9 | 1945 | | 41,675.00 | 1.0 | | |
| 8 | 1945 | | 4,387,804.52 | 100.8 | 16.6 | |
| 0 | 1946 | | 5,871.00CR | 0.1CR | 20.5 | |
| 9 | 1946 | | 65,124.00 | 1.5 | | |
| 8 | 1946 | | 4,447,057.52 | 101.4 | 17.4 | |
| 0 | 1947 | | 9,442.00CR | 0.2CR | 23.8 | |
| 9 | 1947 | | 409,645.00 | 9.2 | | |
| 8 | 1947 | | 4,847,260.52 | 109.0 | 16.9 | |
| 0 | 1948 | | 38,261.00CR | 0.8CR | 21.4 | |
| 9 | 1948 | | 223,747.00 | 4.6 | | |
| 8 | 1948 | | 5,032,746.52 | 103.8 | 17.1 | |
| 0 | 1949 | | 26,018.00CR | 0.5CR | 20.8 | |
| 9 | 1949 | | 1,539,842.00 | 30.6 | | |
| 8 | 1949 | | 6,546,570.52 | 130.1 | 13.9 | |
| 0 | 1950 | | 28,964.00CR | 0.4CR | 27.0 | |
| 9 | 1950 | | 241,279.00 | 3.7 | | |
| 8 | 1950 | | 6,758,885.52 | 103.2 | 14.3 | |
| 0 | 1951 | | 64,584.00CR | 1.0CR | 31.2 | |
| 9 | 1951 | | 652,222.00 | 9.6 | | |
| 8 | 1951 | | 7,346,523.52 | 108.7 | 13.9 | |
| 0 | 1952 | | 27,585.00CR | 0.4CR | 28.1 | |
| 9 | 1952 | | 399,960.00 | 5.4 | | |
| 8 | 1952 | | 7,718,898.52 | 105.1 | 14.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1953 | | 21,420.00CR | 0.3CR | 29.3 | |
| 9 | 1953 | | 2,031,220.00 | 26.3 | | |
| 8 | 1953 | | 9,728,698.52 | 126.0 | 12.0 | |
| 0 | 1954 | | 65,172.00CR | 0.7CR | 28.9 | |
| 9 | 1954 | | 342,095.00 | 3.5 | | |
| 8 | 1954 | | 10,005,621.52 | 102.8 | 12.5 | |
| 0 | 1955 | | 66,125.00CR | 0.7CR | 31.2 | |
| 9 | 1955 | | 962,029.00 | 9.6 | | |
| 8 | 1955 | | 10,901,525.52 | 109.0 | 12.2 | |
| 0 | 1956 | | 91,882.00CR | 0.8CR | 30.6 | |
| 9 | 1956 | | 1,137,951.00 | 10.4 | | |
| 8 | 1956 | | 11,947,594.52 | 109.6 | 11.9 | |
| 0 | 1957 | | 65,832.00CR | 0.6CR | 30.0 | |
| 9 | 1957 | | 298,352.00 | 2.5 | | |
| 8 | 1957 | | 12,180,114.52 | 101.9 | 12.5 | |
| 0 | 1958 | | 57,948.00CR | 0.5CR | 32.1 | |
| 9 | 1958 | | 2,164,954.00 | 17.8 | | |
| 8 | 1958 | | 14,287,120.52 | 117.3 | 11.4 | |
| 0 | 1959 | | 105,966.00CR | 0.7CR | 31.4 | |
| 9 | 1959 | | 898,676.00 | 6.3 | | |
| 8 | 1959 | | 15,079,830.52 | 105.5 | 11.6 | |
| 0 | 1960 | | 73,096.00CR | 0.5CR | 49.8 | |
| 9 | 1960 | | 721,000.00 | 4.8 | | |
| 8 | 1960 | | 15,727,734.52 | 104.3 | 11.9 | |
| 0 | 1961 | | 81,735.00CR | 0.5CR | 28.8 | |
| 9 | 1961 | | 1,370,302.00 | 8.7 | | |
| 8 | 1961 | | 17,016,301.52 | 108.2 | 11.8 | |
| 0 | 1962 | | 85,502.00CR | 0.5CR | 36.4 | |
| 9 | 1962 | | 805,077.00 | 4.7 | | |
| 8 | 1962 | | 17,735,876.52 | 104.2 | 12.1 | |
| 0 | 1963 | | 249,507.00CR | 1.4CR | 41.0 | |
| 9 | 1963 | | 1,886,266.00 | 10.6 | | |
| 8 | 1963 | | 19,372,635.52 | 109.2 | 11.5 | |
| 0 | 1964 | | 437,451.00CR | 2.3CR | 52.1 | |
| 9 | 1964 | | 1,119,813.00 | 5.8 | | |
| 8 | 1964 | | 20,054,997.52 | 103.5 | 11.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1965 | | 170,878.00CR | 0.9CR | 24.5 | |
| 9 | 1965 | | 1,480,299.00 | 7.4 | | |
| 8 | 1965 | | 21,364,418.52 | 106.5 | 11.1 | |
| 0 | 1966 | | 100,723.00CR | 0.5CR | 38.4 | |
| 9 | 1966 | | 1,745,857.00 | 8.2 | | |
| 8 | 1966 | | 23,009,552.52 | 107.7 | 11.1 | |
| 0 | 1967 | | 90,482.00CR | 0.4CR | 28.9 | |
| 9 | 1967 | | 1,067,471.00 | 4.6 | | |
| 8 | 1967 | | 23,986,541.52 | 104.2 | 11.5 | |
| 0 | 1968 | | 95,372.00CR | 0.4CR | 29.7 | |
| 9 | 1968 | | 551,247.00 | 2.3 | | |
| 8 | 1968 | | 24,442,416.52 | 101.9 | 12.2 | |
| 0 | 1969 | | 186,943.00CR | 0.8CR | 37.8 | |
| 9 | 1969 | | 2,663,480.00 | 10.9 | | |
| 8 | 1969 | | 26,918,953.52 | 110.1 | 11.7 | |
| 0 | 1970 | | 161,458.00CR | 0.6CR | 31.3 | |
| 9 | 1970 | | 3,708,654.00 | 13.8 | | |
| 8 | 1970 | | 30,466,149.52 | 113.2 | 11.1 | |
| 0 | 1971 | | 79,172.00CR | 0.3CR | 30.7 | |
| 9 | 1971 | | 2,008,246.00 | 6.6 | | |
| 8 | 1971 | | 32,395,223.52 | 106.3 | 11.4 | |
| 0 | 1972 | | 183,712.00CR | 0.6CR | 28.7 | |
| 9 | 1972 | | 2,069,323.00 | 6.4 | | |
| 8 | 1972 | | 34,280,834.52 | 105.8 | 11.6 | |
| 0 | 1973 | | 78,656.00CR | 0.2CR | 20.5 | |
| 9 | 1973 | | 3,455,891.00 | 10.1 | | |
| 8 | 1973 | | 37,658,069.52 | 109.9 | 11.4 | |
| 0 | 1974 | | 205,368.00CR | 0.5CR | 18.2 | |
| 9 | 1974 | | 1,212,723.00 | 3.2 | | |
| 8 | 1974 | | 38,665,424.52 | 102.7 | 12.0 | |
| 0 | 1975 | | 422,626.00CR | 1.1CR | 23.6 | |
| 9 | 1975 | | 1,514,974.00 | 3.9 | | |
| 8 | 1975 | | 39,757,772.52 | 102.8 | 12.4 | |
| 0 | 1976 | | 62,182.00CR | 0.2CR | 24.8 | |
| 9 | 1976 | | 2,847,846.00 | 7.2 | | |
| 8 | 1976 | | 42,543,436.52 | 107.0 | 12.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 1977 | | 90,979.00CR | 0.2CR | 20.4 | |
| 9 | 1977 | | 1,931,819.00 | 4.5 | | |
| 8 | 1977 | | 44,384,276.52 | 104.3 | 13.0 | |
| 0 | 1978 | | 99,103.00CR | 0.2CR | 11.6 | |
| 9 | 1978 | | 6,348,439.00 | 14.3 | | |
| 8 | 1978 | | 50,633,612.52 | 114.1 | 12.3 | |
| 0 | 1979 | | 151,823.00CR | 0.3CR | 29.4 | |
| 9 | 1979 | | 2,277,863.00 | 4.5 | | |
| 8 | 1979 | | 52,759,652.52 | 104.2 | 12.7 | |
| 0 | 1980 | | 156,873.00CR | 0.3CR | 28.2 | |
| 9 | 1980 | | 11,423,696.00 | 21.7 | | |
| 8 | 1980 | | 64,026,475.52 | 121.4 | 11.3 | |
| 0 | 1981 | | 608,513.00CR | 1.0CR | 40.4 | |
| 9 | 1981 | | 4,548,949.00 | 7.1 | | |
| 8 | 1981 | | 67,966,911.52 | 106.2 | 11.2 | |
| 0 | 1982 | | 69,710.00CR | 0.1CR | 27.7 | |
| 9 | 1982 | | 6,205,537.00 | 9.1 | | |
| 8 | 1982 | | 74,102,738.52 | 109.0 | 11.3 | |
| 0 | 1983 | | 782,331.00CR | 1.1CR | 12.3 | |
| 9 | 1983 | | 1,792,440.00 | 2.4 | | |
| 8 | 1983 | | 75,112,847.52 | 101.4 | 12.0 | |
| 0 | 1984 | | 85,731.00CR | 0.1CR | 27.3 | |
| 9 | 1984 | | 7,512,050.00 | 10.0 | | |
| 8 | 1984 | | 82,539,166.52 | 109.9 | 11.8 | |
| 0 | 1985 | | 265,330.00CR | 0.3CR | 20.6 | |
| 9 | 1985 | | 3,730,351.00 | 4.5 | | |
| 8 | 1985 | | 86,004,187.52 | 104.2 | 12.3 | |
| 0 | 1986 | | 160,765.00CR | 0.2CR | 30.8 | |
| 9 | 1986 | | 5,289,713.00 | 6.2 | | |
| 8 | 1986 | | 91,133,135.52 | 106.0 | 12.5 | |
| 0 | 1987 | | 490,334.00CR | 0.5CR | 27.4 | |
| 9 | 1987 | | 8,355,166.00 | 9.2 | | |
| 8 | 1987 | | 98,997,967.52 | 108.6 | 12.3 | |
| 0 | 1988 | | 232,430.00CR | 0.2CR | 20.5 | |
| 9 | 1988 | | 1,865,766.00 | 1.9 | | |
| 8 | 1988 | | 100,631,303.52 | 101.6 | 13.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1989 | | 128,747.00CR | 0.1CR | 11.2 | |
| 9 | 1989 | | 962,772.00 | 1.0 | | |
| 8 | 1989 | | 101,465,328.52 | 100.8 | 13.9 | |
| 0 | 1990 | | 458,253.00CR | 0.5CR | 23.2 | |
| 9 | 1990 | | 1,349,521.00 | 1.3 | | |
| 8 | 1990 | | 102,356,596.52 | 100.9 | 14.7 | |
| 0 | 1991 | | 93,977.00CR | 0.1CR | 19.6 | |
| 9 | 1991 | | 965,576.00 | 0.9 | | |
| 8 | 1991 | | 103,228,195.52 | 100.9 | 15.6 | |
| 0 | 1992 | | 128,122.00CR | 0.1CR | 18.1 | |
| 9 | 1992 | | 2,079,205.00 | 2.0 | | |
| 8 | 1992 | | 105,179,278.52 | 101.9 | 16.2 | |
| 0 | 1993 | | 35,019.00CR | 0.0CR | 26.2 | |
| 3 | 1993 | | 3,588.00CR | 0.0CR | | |
| 9 | 1993 | | 362,867.00 | 0.3 | | |
| 8 | 1993 | | 105,503,538.52 | 100.3 | 17.2 | |
| 0 | 1994 | | 138,177.00CR | 0.1CR | 18.9 | |
| 3 | 1994 | | 3,131.00CR | 0.0CR | | |
| 9 | 1994 | | 1,274,011.00 | 1.2 | | |
| 8 | 1994 | | 106,636,241.52 | 101.1 | 18.0 | |
| 0 | 1995 | | 165,398.00CR | 0.2CR | 20.9 | |
| 9 | 1995 | | 3,328,341.00 | 3.1 | | |
| 8 | 1995 | | 109,799,184.52 | 103.0 | 18.4 | |
| 0 | 1996 | | 334,217.00CR | 0.3CR | 26.4 | |
| 3 | 1996 | | 22,075.00 | 0.0 | | |
| 9 | 1996 | | 2,351,264.00 | 2.1 | | |
| 8 | 1996 | | 111,838,306.52 | 101.9 | 19.0 | |
| 0 | 1997 | | 271,740.00CR | 0.2CR | 24.7 | |
| 3 | 1997 | | 9,437.00 | 0.0 | | |
| 9 | 1997 | | 1,331,895.00 | 1.2 | | |
| 8 | 1997 | | 112,907,898.52 | 101.0 | 19.7 | |
| 0 | 1998 | | 103,017.00CR | 0.1CR | 32.9 | |
| 3 | 1998 | | 5,209.00CR | 0.0CR | | |
| 9 | 1998 | | 1,906,834.00 | 1.7 | | |
| 8 | 1998 | | 114,706,506.52 | 101.6 | 20.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1999 | | 190,072.00CR | 0.2CR | 21.7 | |
| 3 | 1999 | | 542,970.00CR | 0.5CR | | |
| 9 | 1999 | | 1,923,985.00 | 1.7 | | |
| 8 | 1999 | | 115,897,449.52 | 101.0 | 21.0 | |
| 0 | 2000 | | 8,372.00CR | 0.0CR | 28.8 | |
| 9 | 2000 | | 1,828,066.00 | 1.6 | | |
| 8 | 2000 | | 117,717,143.52 | 101.6 | 21.7 | |
| 0 | 2001 | | 199,733.00CR | 0.2CR | 33.8 | |
| 9 | 2001 | | 2,987,042.00 | 2.5 | | |
| 8 | 2001 | | 120,504,452.52 | 102.4 | 22.1 | |
| 0 | 2002 | | 32,588.00CR | 0.0CR | 30.2 | |
| 9 | 2002 | | 1,558,229.00 | 1.3 | | |
| 8 | 2002 | | 122,030,093.52 | 101.3 | 22.8 | |
| 0 | 2003 | | 233,242.91CR | 0.2CR | 25.0 | |
| 3 | 2003 | | 10,050.46 | 0.0 | | |
| 9 | 2003 | | 4,726,465.94 | 3.9 | | |
| 8 | 2003 | | 126,533,367.01 | 103.7 | 23.0 | |
| 0 | 2004 | | 13,462.28CR | 0.0CR | 34.6 | |
| 3 | 2004 | | 33,750.00CR | 0.0CR | | |
| 9 | 2004 | | 873,677.60 | 0.7 | | |
| 8 | 2004 | | 127,359,832.33 | 100.7 | 23.8 | |
| 0 | 2005 | | 4,979.83CR | 0.0CR | 50.7 | |
| 9 | 2005 | | 1,827,620.21 | 1.4 | | |
| 8 | 2005 | | 129,182,472.71 | 101.4 | 24.5 | |
| 0 | 2006 | | 904,173.92CR | 0.7CR | 37.2 | |
| 9 | 2006 | | 1,477,353.66 | 1.1 | | |
| 8 | 2006 | | 129,755,652.45 | 100.4 | 25.1 | |
| 0 | 2007 | | 149,380.54CR | 0.1CR | 41.3 | |
| 3 | 2007 | | 191,963.49 | 0.1 | | |
| 9 | 2007 | | 2,591,515.87 | 2.0 | | |
| 8 | 2007 | | 132,389,751.27 | 102.0 | 25.5 | |
| 0 | 2008 | | 150,703.62CR | 0.1CR | 40.0 | |
| 3 | 2008 | | 3,494,170.01CR | 2.6CR | | |
| 9 | 2008 | | 796,339.61 | 0.6 | | |
| 8 | 2008 | | 129,541,217.25 | 97.8 | 26.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 2009 | | 217,389.84CR | 0.2CR | 29.2 | |
| 3 | 2009 | | 769,412.45 | 0.6 | | |
| 9 | 2009 | | 5,423,670.27 | 4.2 | | |
| 8 | 2009 | | 135,516,910.13 | 104.6 | 26.1 | |
| 0 | 2010 | | 461,935.19CR | 0.3CR | 16.1 | |
| 9 | 2010 | | 20,435,287.19 | 15.1 | | |
| 8 | 2010 | | 155,490,262.13 | 114.7 | 23.7 | |
| 0 | 2011 | | 521,733.05CR | 0.3CR | 17.0 | |
| 9 | 2011 | | 5,478,350.19 | 3.5 | | |
| 8 | 2011 | 1941 | 671,187.00 | 100.0 | | |
| 8 | 2011 | 1942 | 119,907.52 | 99.6 | | |
| 8 | 2011 | 1943 | 16,733.47 | 99.5 | | |
| 8 | 2011 | 1944 | 222.83 | 99.5 | | |
| 8 | 2011 | 1945 | 7,143.15 | 99.5 | | |
| 8 | 2011 | 1946 | 21,492.28 | 99.5 | | |
| 8 | 2011 | 1947 | 222,793.23 | 99.5 | | |
| 8 | 2011 | 1948 | 57,847.14 | 99.3 | | |
| 8 | 2011 | 1949 | 1,269,791.80 | 99.3 | | |
| 8 | 2011 | 1950 | 96,947.45 | 98.5 | | |
| 8 | 2011 | 1951 | 482,892.23 | 98.5 | | |
| 8 | 2011 | 1952 | 276,406.79 | 98.2 | | |
| 8 | 2011 | 1953 | 1,420,221.80 | 98.0 | | |
| 8 | 2011 | 1954 | 178,443.78 | 97.1 | | |
| 8 | 2011 | 1955 | 683,623.14 | 97.0 | | |
| 8 | 2011 | 1956 | 962,184.29 | 96.6 | | |
| 8 | 2011 | 1957 | 155,307.57 | 96.0 | | |
| 8 | 2011 | 1958 | 1,929,289.07 | 95.9 | | |
| 8 | 2011 | 1959 | 789,894.61 | 94.7 | | |
| 8 | 2011 | 1960 | 595,372.22 | 94.2 | | |
| 8 | 2011 | 1961 | 1,202,682.44 | 93.8 | | |
| 8 | 2011 | 1962 | 587,441.15 | 93.0 | | |
| 8 | 2011 | 1963 | 1,509,747.34 | 92.7 | | |
| 8 | 2011 | 1964 | 997,827.95 | 91.7 | | |
| 8 | 2011 | 1965 | 1,278,682.37 | 91.1 | | |
| 8 | 2011 | 1966 | 1,607,882.79 | 90.3 | | |
| 8 | 2011 | 1967 | 940,268.62 | 89.3 | | |
| 8 | 2011 | 1968 | 315,177.68 | 88.7 | | |
| 8 | 2011 | 1969 | 2,295,062.14 | 88.5 | | |
| 8 | 2011 | 1970 | 3,242,778.81 | 87.1 | | |
| 8 | 2011 | 1971 | 1,753,320.97 | 85.1 | | |
| 8 | 2011 | 1972 | 1,863,656.66 | 84.0 | | |
| 8 | 2011 | 1973 | 3,260,665.64 | 82.8 | | |
| 8 | 2011 | 1974 | 994,668.05 | 80.8 | | |
| 8 | 2011 | 1975 | 1,321,177.50 | 80.2 | | |
| 8 | 2011 | 1976 | 2,510,805.03 | 79.4 | | |
| 8 | 2011 | 1977 | 1,622,348.56 | 77.8 | | |
| 8 | 2011 | 1978 | 6,157,847.31 | 76.8 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1979 | 2,010,113.35 | 72.9 | | |
| 8 | 2011 | 1980 | 11,307,386.30 | 71.7 | | |
| 8 | 2011 | 1981 | 4,249,237.05 | 64.6 | | |
| 8 | 2011 | 1982 | 6,063,615.86 | 62.0 | | |
| 8 | 2011 | 1983 | 1,733,975.39 | 58.2 | | |
| 8 | 2011 | 1984 | 7,380,496.28 | 57.1 | | |
| 8 | 2011 | 1985 | 3,680,452.57 | 52.5 | | |
| 8 | 2011 | 1986 | 5,172,863.43 | 50.2 | | |
| 8 | 2011 | 1987 | 8,112,257.89 | 47.0 | | |
| 8 | 2011 | 1988 | 1,699,354.67 | 42.0 | | |
| 8 | 2011 | 1989 | 836,305.92 | 40.9 | | |
| 8 | 2011 | 1990 | 1,299,516.02 | 40.4 | | |
| 8 | 2011 | 1991 | 839,953.48 | 39.6 | | |
| 8 | 2011 | 1992 | 2,016,294.55 | 39.0 | | |
| 8 | 2011 | 1993 | 321,166.01 | 37.8 | | |
| 8 | 2011 | 1994 | 1,175,641.59 | 37.6 | | |
| 8 | 2011 | 1995 | 3,196,894.40 | 36.9 | | |
| 8 | 2011 | 1996 | 2,065,997.06 | 34.9 | | |
| 8 | 2011 | 1997 | 1,115,219.05 | 33.6 | | |
| 8 | 2011 | 1998 | 1,629,183.94 | 32.9 | | |
| 8 | 2011 | 1999 | 1,558,895.30 | 31.9 | | |
| 8 | 2011 | 2000 | 1,772,654.53 | 30.9 | | |
| 8 | 2011 | 2001 | 2,891,895.68 | 29.8 | | |
| 8 | 2011 | 2002 | 718,425.61 | 28.0 | | |
| 8 | 2011 | 2003 | 4,352,458.49 | 27.5 | | |
| 8 | 2011 | 2004 | 838,350.06 | 24.8 | | |
| 8 | 2011 | 2005 | 2,753,852.53 | 24.3 | | |
| 8 | 2011 | 2006 | 1,460,130.15 | 22.6 | | |
| 8 | 2011 | 2007 | 2,833,894.67 | 21.7 | | |
| 8 | 2011 | 2008 | 835,934.12 | 19.9 | | |
| 8 | 2011 | 2009 | 5,350,133.19 | 19.4 | | |
| 8 | 2011 | 2010 | 20,311,467.20 | 16.1 | | |
| 8 | 2011 | 2011 | 5,443,120.55 | 3.4 | | |
| 8 | 2011 | | 160,446,879.27 | 103.2 | 23.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 35600 | 00 | 00 | 9 | 1902 | |
| 35600 | 00 | 00 | 0 | 1903-2011 | 11,608,817.18- |
| 35600 | 00 | 00 | 1 | 1903-2011 | |
| 35600 | 00 | 00 | 2 | 1903-2011 | |
| 35600 | 00 | 00 | 3 | 1903-2011 | 3,079,879.61- |
| 35600 | 00 | 00 | 4 | 1903-2011 | |
| 35600 | 00 | 00 | 5 | 1903-2011 | |
| 35600 | 00 | 00 | 7 | 1903-2011 | |
| 35600 | 00 | 00 | 9 | 1903-2011 | 175,135,576.06 |
| 35600 | 00 | 00 | 8 | 2011 | 160,446,879.27 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 11,608,817.18- | | 11,608,817.18- |
| 3 | 3,079,879.61- | | 3,079,879.61- |
| 9 | 175,135,576.06 | | 175,135,576.06 |
| TOTAL DATA | 160,446,879.27 | | 160,446,879.27 |
| 8 | 160,446,879.27 | | 160,446,879.27 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 99.36 |
| 2010 | 1.5 | 99.39 |
| 2009 | 2.5 | 98.60 |
| 2008 | 3.5 | 97.52 |
| 2007 | 4.5 | 99.83 |
| 2006 | 5.5 | 99.51 |
| 2005 | 6.5 | 99.49 |
| 2004 | 7.5 | 94.86 |
| 2003 | 8.5 | 96.86 |
| 2002 | 9.5 | 95.48 |
| 2001 | 10.5 | 93.87 |
| 2000 | 11.5 | 99.27 |
| 1999 | 12.5 | 88.20 |
| 1998 | 13.5 | 97.11 |
| 1997 | 14.5 | 93.77 |
| 1996 | 15.5 | 91.13 |
| 1995 | 16.5 | 99.23 |
| 1994 | 17.5 | 97.61 |
| 1993 | 18.5 | 96.16 |
| 1992 | 19.5 | 97.77 |
| 1991 | 20.5 | 98.06 |
| 1990 | 21.5 | 97.49 |
| 1989 | 22.5 | 94.73 |
| 1988 | 23.5 | 96.52 |
| 1987 | 24.5 | 98.42 |
| 1986 | 25.5 | 99.14 |
| 1985 | 26.5 | 98.41 |
| 1984 | 27.5 | 98.71 |
| 1983 | 28.5 | 98.21 |
| 1982 | 29.5 | 98.50 |
| 1981 | 30.5 | 97.29 |
| 1980 | 31.5 | 99.49 |
| 1979 | 32.5 | 91.94 |
| 1978 | 33.5 | 97.64 |
| 1977 | 34.5 | 88.55 |
| 1976 | 35.5 | 89.27 |
| 1975 | 36.5 | 90.39 |
| 1974 | 37.5 | 87.97 |
| 1973 | 38.5 | 96.62 |
| 1972 | 39.5 | 94.33 |
| 1971 | 40.5 | 88.76 |
| 1970 | 41.5 | 88.09 |
| 1969 | 42.5 | 90.07 |
| 1968 | 43.5 | 69.36 |
| 1967 | 44.5 | 90.17 |
| 1966 | 45.5 | 95.75 |
| 1965 | 46.5 | 89.11 |
| 1964 | 47.5 | 90.10 |
| 1963 | 48.5 | 83.92 |
| 1962 | 49.5 | 78.17 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 88.22 |
| 1960 | 51.5 | 84.17 |
| 1959 | 52.5 | 88.83 |
| 1958 | 53.5 | 89.67 |
| 1957 | 54.5 | 62.74 |
| 1956 | 55.5 | 87.53 |
| 1955 | 56.5 | 76.73 |
| 1954 | 57.5 | 67.69 |
| 1953 | 58.5 | 70.69 |
| 1952 | 59.5 | 74.85 |
| 1951 | 60.5 | 76.66 |
| 1950 | 61.5 | 60.83 |
| 1949 | 62.5 | 84.35 |
| 1948 | 63.5 | 72.10 |
| 1947 | 64.5 | 64.50 |
| 1946 | 65.5 | 47.60 |
| 1945 | 66.5 | 37.35 |
| 1944 | 67.5 | 70.13 |
| 1943 | 68.5 | 89.62 |
| 1942 | 69.5 | 42.16 |
| 1941 | 70.5 | 66.50 |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

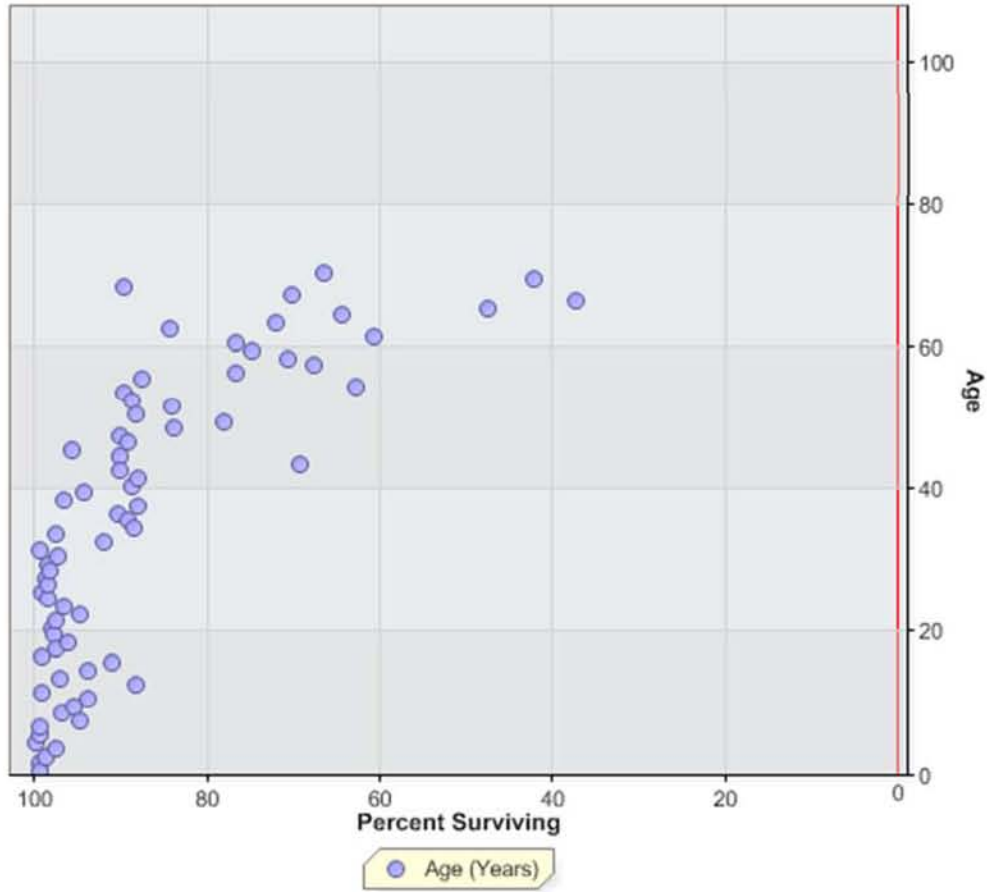
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |
| 1904 | 107.5 | |
| 1903 | 108.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 356 OVERHEAD CONDUCTORS AND DEVICES

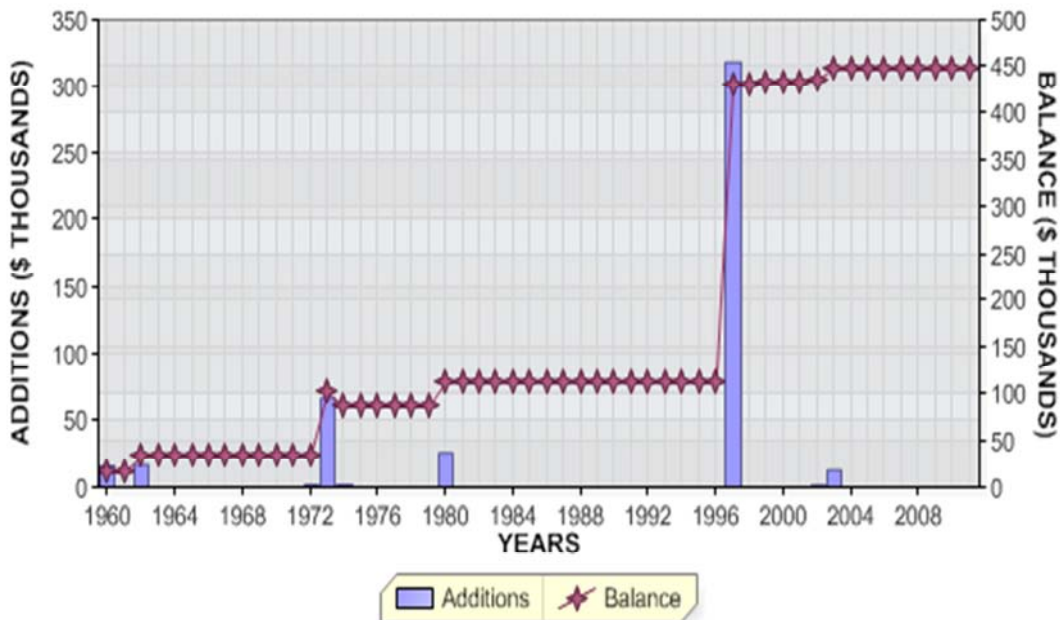
MULTIPLE ORIGINAL GROUP LIFE TABLE



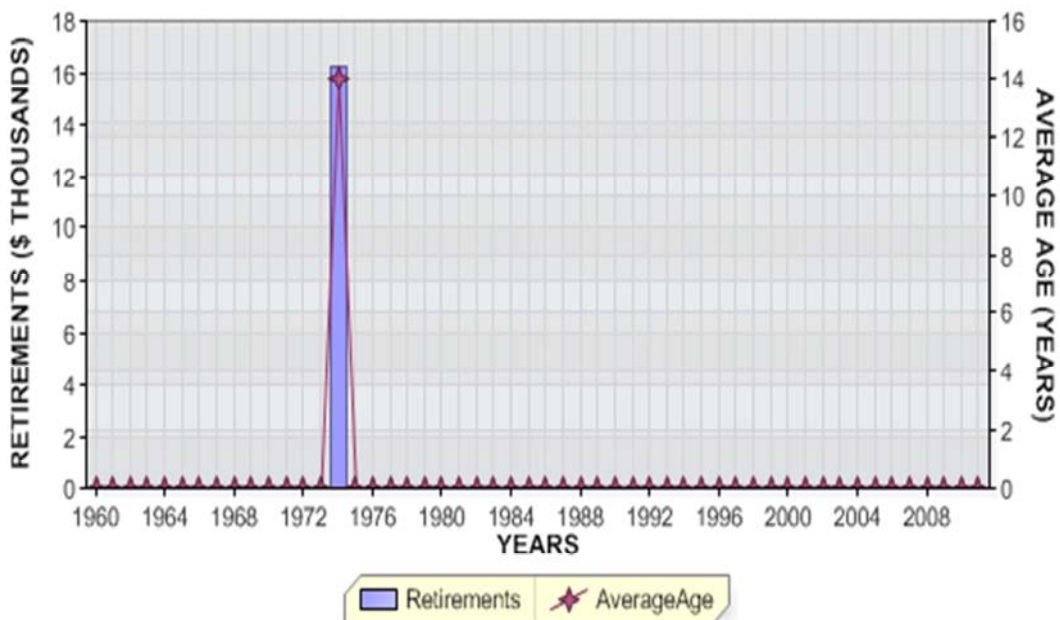
KENTUCKY UTILITIES COMPANY
 ACCIYBR 357 UNDERGROUND CONDUIT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



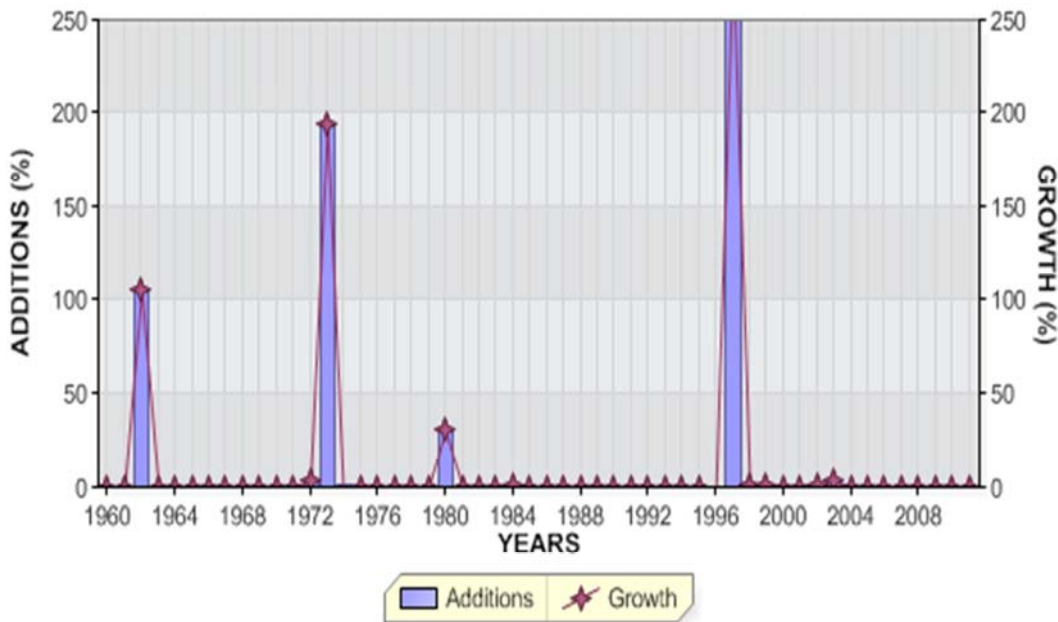
REGULAR RETIREMENTS



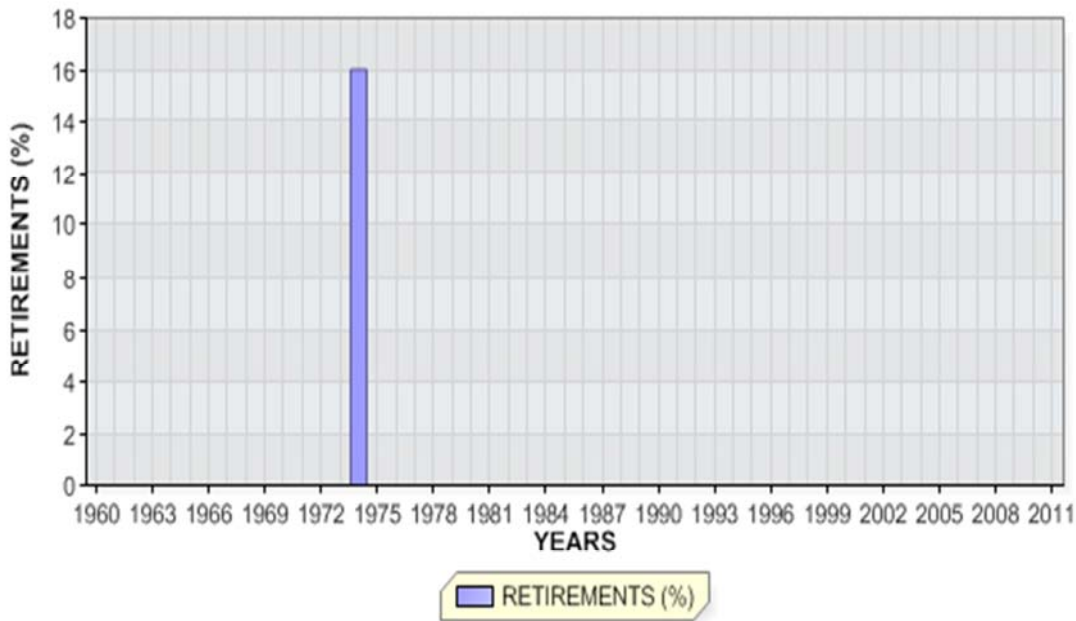
KENTUCKY UTILITIES COMPANY
 ACCIYBR 357 UNDERGROUND CONDUIT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCIYBR 357 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1960 | | 16,282.00 | 0.0 | | |
| 8 | 1960 | | 16,282.00 | | 0.5 | |
| 8 | 1961 | | 16,282.00 | 100.0 | 1.5 | |
| 9 | 1962 | | 17,229.50 | 105.8 | | |
| 8 | 1962 | | 33,511.50 | 205.8 | 1.5 | |
| 8 | 1963 | | 33,511.50 | 100.0 | 2.5 | |
| 8 | 1964 | | 33,511.50 | 100.0 | 3.5 | |
| 8 | 1965 | | 33,511.50 | 100.0 | 4.5 | |
| 8 | 1966 | | 33,511.50 | 100.0 | 5.5 | |
| 8 | 1967 | | 33,511.50 | 100.0 | 6.5 | |
| 8 | 1968 | | 33,511.50 | 100.0 | 7.5 | |
| 8 | 1969 | | 33,511.50 | 100.0 | 8.5 | |
| 8 | 1970 | | 33,511.50 | 100.0 | 9.5 | |
| 8 | 1971 | | 33,511.50 | 100.0 | 10.5 | |
| 9 | 1972 | | 1,023.52 | 3.1 | | |
| 8 | 1972 | | 34,535.02 | 103.1 | 11.1 | |
| 9 | 1973 | | 66,872.27 | 193.6 | | |
| 8 | 1973 | | 101,407.29 | 293.6 | 4.5 | |
| 0 | 1974 | | 16,282.00CR | 16.1CR | 14.0 | |
| 9 | 1974 | | 1,183.38 | 1.2 | | |
| 8 | 1974 | | 86,308.67 | 85.1 | 3.7 | |
| 8 | 1975 | | 86,308.67 | 100.0 | 4.7 | |
| 8 | 1976 | | 86,308.67 | 100.0 | 5.7 | |
| 8 | 1977 | | 86,308.67 | 100.0 | 6.7 | |
| 8 | 1978 | | 86,308.67 | 100.0 | 7.7 | |
| 8 | 1979 | | 86,308.67 | 100.0 | 8.7 | |
| 9 | 1980 | | 26,278.29 | 30.4 | | |
| 8 | 1980 | | 112,586.96 | 130.4 | 7.5 | |

KENTUCKY UTILITIES COMPANY

ACCIYBR 357 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1981 | | 112,586.96 | 100.0 | 8.5 | |
| 8 | 1982 | | 112,586.96 | 100.0 | 9.5 | |
| 8 | 1983 | | 112,586.96 | 100.0 | 10.5 | |
| 9 | 1984 | | 275.00 | 0.2 | | |
| 8 | 1984 | | 112,861.96 | 100.2 | 11.5 | |
| 8 | 1985 | | 112,861.96 | 100.0 | 12.5 | |
| 8 | 1986 | | 112,861.96 | 100.0 | 13.5 | |
| 8 | 1987 | | 112,861.96 | 100.0 | 14.5 | |
| 8 | 1988 | | 112,861.96 | 100.0 | 15.5 | |
| 8 | 1989 | | 112,861.96 | 100.0 | 16.5 | |
| 8 | 1990 | | 112,861.96 | 100.0 | 17.5 | |
| 8 | 1991 | | 112,861.96 | 100.0 | 18.5 | |
| 8 | 1992 | | 112,861.96 | 100.0 | 19.5 | |
| 8 | 1993 | | 112,861.96 | 100.0 | 20.5 | |
| 8 | 1994 | | 112,861.96 | 100.0 | 21.5 | |
| 8 | 1995 | | 112,861.96 | 100.0 | 22.5 | |
| 3 | 1996 | | 497.51CR | 0.4CR | | |
| 8 | 1996 | | 112,364.45 | 99.6 | 23.4 | |
| 9 | 1997 | | 318,959.12 | 283.9 | | |
| 8 | 1997 | | 431,323.57 | 383.9 | 6.7 | |
| 9 | 1998 | | 449.82 | 0.1 | | |
| 8 | 1998 | | 431,773.39 | 100.1 | 7.7 | |
| 9 | 1999 | | 702.00 | 0.2 | | |
| 8 | 1999 | | 432,475.39 | 100.2 | 8.7 | |
| 8 | 2000 | | 432,475.39 | 100.0 | 9.7 | |
| 8 | 2001 | | 432,475.39 | 100.0 | 10.7 | |

KENTUCKY UTILITIES COMPANY

ACCIYBR 357 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 2002 | | 3,451.41 | 0.8 | | |
| 8 | 2002 | | 435,926.80 | 100.8 | 11.6 | |
| 9 | 2003 | | 12,833.46 | 2.9 | | |
| 8 | 2003 | | 448,760.26 | 102.9 | 12.3 | |
| 8 | 2004 | | 448,760.26 | 100.0 | 13.3 | |
| 8 | 2005 | | 448,760.26 | 100.0 | 14.3 | |
| 8 | 2006 | | 448,760.26 | 100.0 | 15.3 | |
| 8 | 2007 | | 448,760.26 | 100.0 | 16.3 | |
| 8 | 2008 | | 448,760.26 | 100.0 | 17.3 | |
| 8 | 2009 | | 448,760.26 | 100.0 | 18.3 | |
| 8 | 2010 | | 448,760.26 | 100.0 | 19.3 | |
| 8 | 2011 | 1962 | 16,102.50 | 100.0 | | |
| 8 | 2011 | 1969 | 629.49 | 96.4 | | |
| 8 | 2011 | 1972 | 1,023.52 | 96.3 | | |
| 8 | 2011 | 1973 | 66,872.27 | 96.0 | | |
| 8 | 2011 | 1974 | 1,183.38 | 81.1 | | |
| 8 | 2011 | 1980 | 26,278.29 | 80.9 | | |
| 8 | 2011 | 1984 | 275.00 | 75.0 | | |
| 8 | 2011 | 1997 | 318,959.12 | 75.0 | | |
| 8 | 2011 | 1998 | 449.82 | 3.9 | | |
| 8 | 2011 | 1999 | 702.00 | 3.8 | | |
| 8 | 2011 | 2002 | 3,451.41 | 3.6 | | |
| 8 | 2011 | 2003 | 12,833.46 | 2.9 | | |
| 8 | 2011 | | 448,760.26 | 100.0 | 20.3 | |

KENTUCKY UTILITIES COMPANY

ACCIYBR 357 UNDERGROUND CONDUIT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 35700 | 00 | 00 | 9 | 1959 | |
| 35700 | 00 | 00 | 0 | 1960-2011 | 16,282.00- |
| 35700 | 00 | 00 | 1 | 1960-2011 | |
| 35700 | 00 | 00 | 2 | 1960-2011 | |
| 35700 | 00 | 00 | 3 | 1960-2011 | 497.51- |
| 35700 | 00 | 00 | 4 | 1960-2011 | |
| 35700 | 00 | 00 | 5 | 1960-2011 | |
| 35700 | 00 | 00 | 7 | 1960-2011 | |
| 35700 | 00 | 00 | 9 | 1960-2011 | 465,539.77 |
| 35700 | 00 | 00 | 8 | 2011 | 448,760.26 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 16,282.00- | | 16,282.00- |
| 3 | 497.51- | | 497.51- |
| 9 | 465,539.77 | | 465,539.77 |
| TOTAL DATA | 448,760.26 | | 448,760.26 |
| 8 | 448,760.26 | | 448,760.26 |

KENTUCKY UTILITIES COMPANY

ACCIYBR 357 UNDERGROUND CONDUIT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | 100.00 |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | |
| 1995 | 16.5 | |
| 1994 | 17.5 | |
| 1993 | 18.5 | |
| 1992 | 19.5 | |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | 100.00 |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | 100.00 |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | 100.00 |
| 1973 | 38.5 | 100.00 |
| 1972 | 39.5 | 100.00 |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCIYBR 357 UNDERGROUND CONDUIT

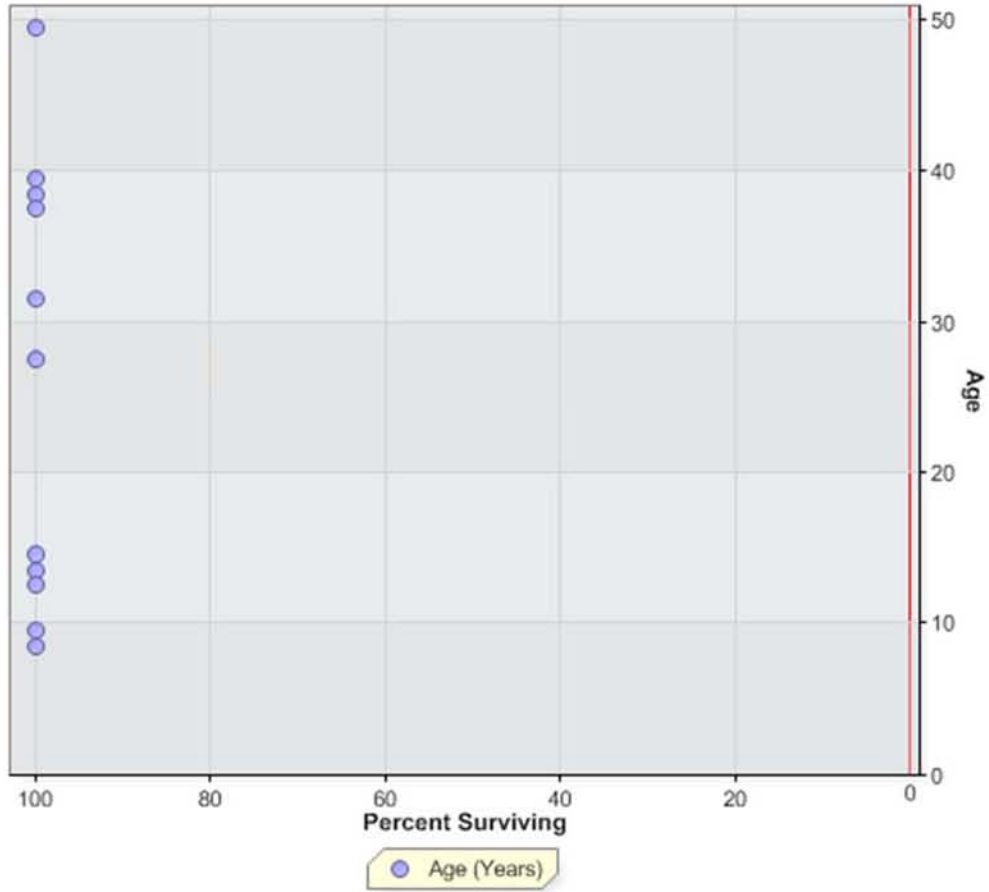
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |

KENTUCKY UTILITIES COMPANY

ACCIYBR 357 UNDERGROUND CONDUIT

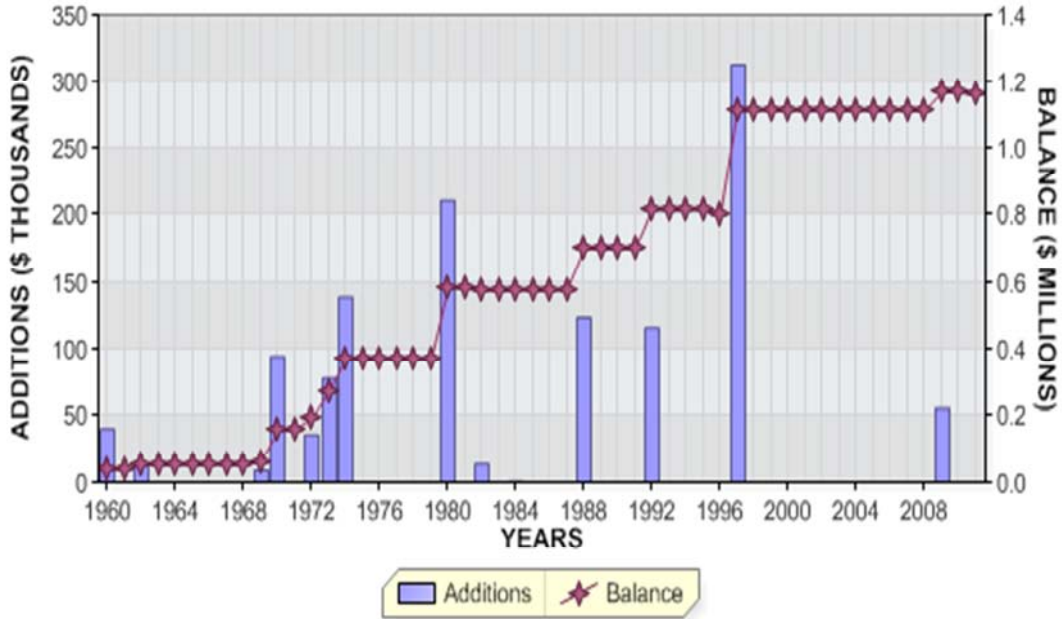
MULTIPLE ORIGINAL GROUP LIFE TABLE



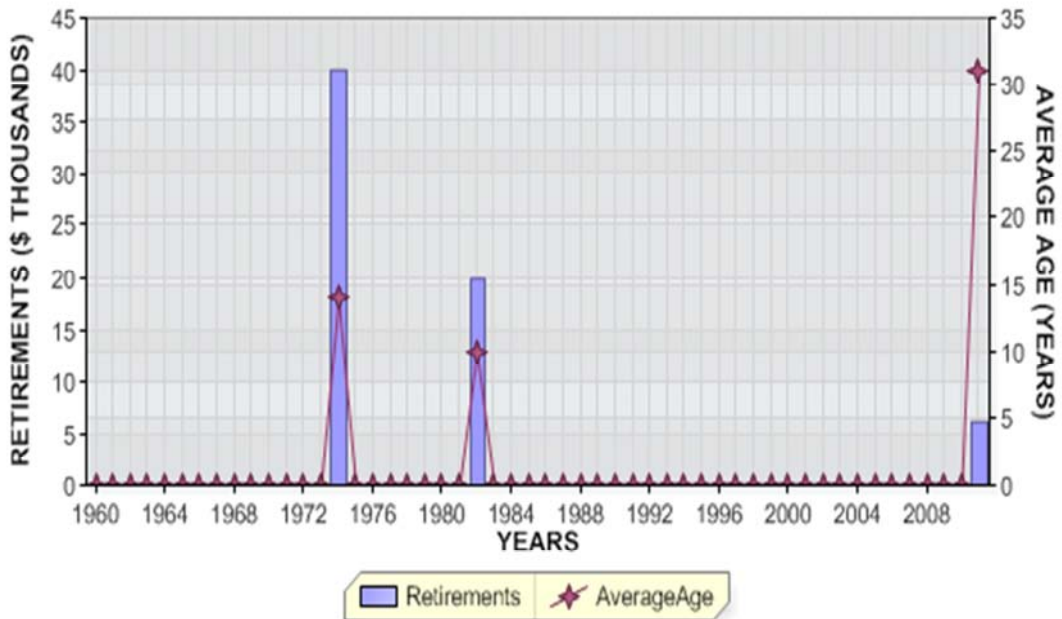
KENTUCKY UTILITIES COMPANY
 ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

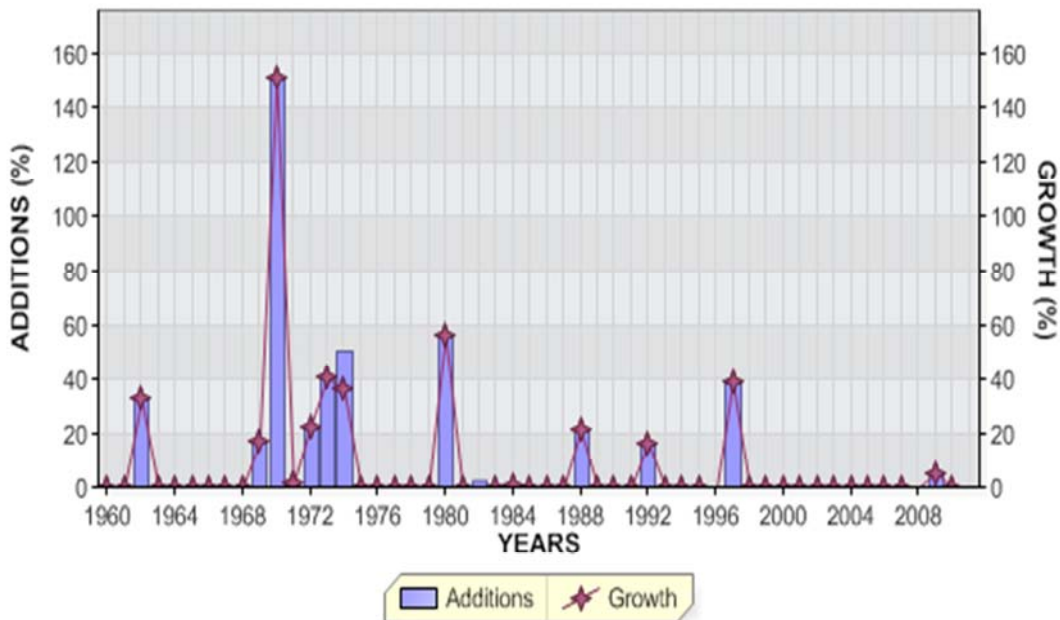


REGULAR RETIREMENTS

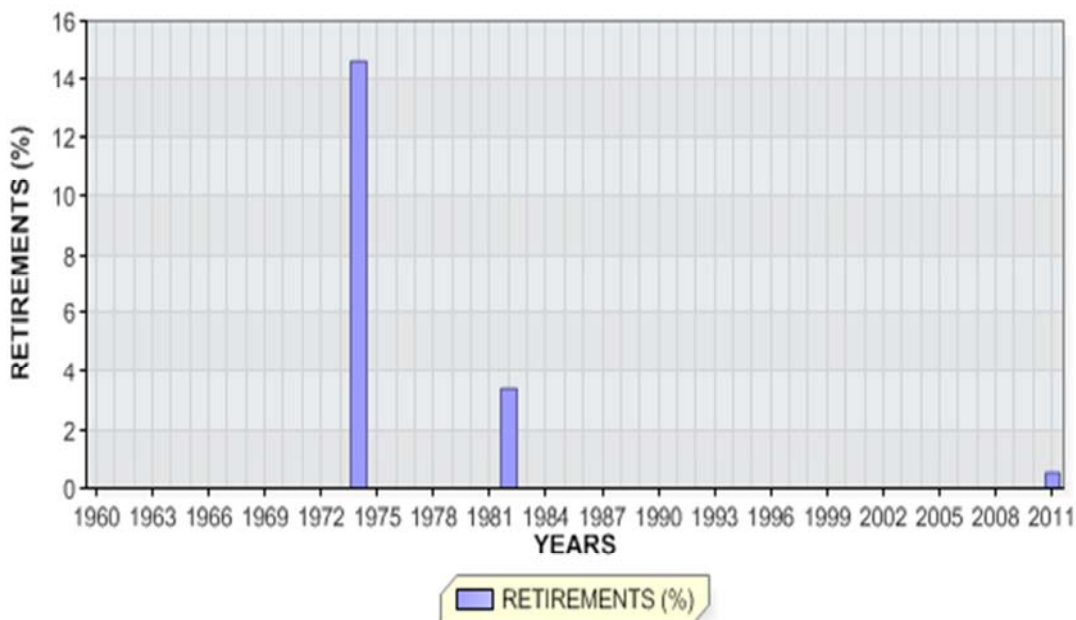


KENTUCKY UTILITIES COMPANY
 ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 9 | 1960 | | 40,408.00 | 0.0 | | |
| 8 | 1960 | | 40,408.00 | | 0.5 | |
| 8 | 1961 | | 40,408.00 | 100.0 | 1.5 | |
| 9 | 1962 | | 13,218.53 | 32.7 | | |
| 8 | 1962 | | 53,626.53 | 132.7 | 2.0 | |
| 8 | 1963 | | 53,626.53 | 100.0 | 3.0 | |
| 8 | 1964 | | 53,626.53 | 100.0 | 4.0 | |
| 8 | 1965 | | 53,626.53 | 100.0 | 5.0 | |
| 8 | 1966 | | 53,626.53 | 100.0 | 6.0 | |
| 8 | 1967 | | 53,626.53 | 100.0 | 7.0 | |
| 8 | 1968 | | 53,626.53 | 100.0 | 8.0 | |
| 9 | 1969 | | 9,063.88 | 16.9 | | |
| 8 | 1969 | | 62,690.41 | 116.9 | 7.8 | |
| 9 | 1970 | | 94,821.00 | 151.3 | | |
| 8 | 1970 | | 157,511.41 | 251.3 | 3.8 | |
| 9 | 1971 | | 1,855.00 | 1.2 | | |
| 8 | 1971 | | 159,366.41 | 101.2 | 4.7 | |
| 9 | 1972 | | 35,838.19 | 22.5 | | |
| 8 | 1972 | | 195,204.60 | 122.5 | 4.8 | |
| 9 | 1973 | | 78,405.34 | 40.2 | | |
| 8 | 1973 | | 273,609.94 | 140.2 | 4.3 | |
| 0 | 1974 | | 40,080.00CR | 14.6CR | 14.0 | |
| 9 | 1974 | | 138,965.31 | 50.8 | | |
| 8 | 1974 | | 372,495.25 | 136.1 | 2.5 | |
| 8 | 1975 | | 372,495.25 | 100.0 | 3.5 | |
| 8 | 1976 | | 372,495.25 | 100.0 | 4.5 | |
| 8 | 1977 | | 372,495.25 | 100.0 | 5.5 | |
| 8 | 1978 | | 372,495.25 | 100.0 | 6.5 | |
| 8 | 1979 | | 372,495.25 | 100.0 | 7.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1980 | | 211,106.00 | 56.7 | | |
| 8 | 1980 | | 583,601.25 | 156.7 | 5.6 | |
| 8 | 1981 | | 583,601.25 | 100.0 | 6.6 | |
| 0 | 1982 | | 19,963.00CR | 3.4CR | 10.0 | |
| 9 | 1982 | | 13,871.63 | 2.4 | | |
| 8 | 1982 | | 577,509.88 | 99.0 | 7.3 | |
| 8 | 1983 | | 577,509.88 | 100.0 | 8.3 | |
| 9 | 1984 | | 2,212.00 | 0.4 | | |
| 8 | 1984 | | 579,721.88 | 100.4 | 9.3 | |
| 8 | 1985 | | 579,721.88 | 100.0 | 10.3 | |
| 8 | 1986 | | 579,721.88 | 100.0 | 11.3 | |
| 8 | 1987 | | 579,721.88 | 100.0 | 12.3 | |
| 9 | 1988 | | 123,767.49 | 21.3 | | |
| 8 | 1988 | | 703,489.37 | 121.3 | 11.0 | |
| 8 | 1989 | | 703,489.37 | 100.0 | 12.0 | |
| 8 | 1990 | | 703,489.37 | 100.0 | 13.0 | |
| 8 | 1991 | | 703,489.37 | 100.0 | 14.0 | |
| 9 | 1992 | | 116,241.00 | 16.5 | | |
| 8 | 1992 | | 819,730.37 | 116.5 | 13.0 | |
| 8 | 1993 | | 819,730.37 | 100.0 | 14.0 | |
| 8 | 1994 | | 819,730.37 | 100.0 | 15.0 | |
| 8 | 1995 | | 819,730.37 | 100.0 | 16.0 | |
| 3 | 1996 | | 17,992.00CR | 2.2CR | | |
| 8 | 1996 | | 801,738.37 | 97.8 | 16.6 | |
| 9 | 1997 | | 313,023.53 | 39.0 | | |
| 8 | 1997 | | 1,114,761.90 | 139.0 | 13.0 | |
| 8 | 1998 | | 1,114,761.90 | 100.0 | 14.0 | |
| 8 | 1999 | | 1,114,761.90 | 100.0 | 15.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2000 | | 1,114,761.90 | 100.0 | 16.0 | |
| 8 | 2001 | | 1,114,761.90 | 100.0 | 17.0 | |
| 8 | 2002 | | 1,114,761.90 | 100.0 | 18.0 | |
| 8 | 2003 | | 1,114,761.90 | 100.0 | 19.0 | |
| 8 | 2004 | | 1,114,761.90 | 100.0 | 20.0 | |
| 8 | 2005 | | 1,114,761.90 | 100.0 | 21.0 | |
| 8 | 2006 | | 1,114,761.90 | 100.0 | 22.0 | |
| 8 | 2007 | | 1,114,761.90 | 100.0 | 23.0 | |
| 3 | 2008 | | 3,032.60CR | 0.3CR | | |
| 8 | 2008 | | 1,111,729.30 | 99.7 | 24.0 | |
| 9 | 2009 | | 56,063.13 | 5.0 | | |
| 8 | 2009 | | 1,167,792.43 | 105.0 | 23.8 | |
| 8 | 2010 | | 1,167,792.43 | 100.0 | 24.8 | |
| 0 | 2011 | | 6,243.14CR | 0.5CR | 31.0 | |
| 8 | 2011 | 1962 | 13,218.53 | 100.0 | | |
| 8 | 2011 | 1969 | 87,624.88 | 98.9 | | |
| 8 | 2011 | 1972 | 15,875.19 | 91.3 | | |
| 8 | 2011 | 1973 | 78,405.34 | 90.0 | | |
| 8 | 2011 | 1974 | 136,383.31 | 83.2 | | |
| 8 | 2011 | 1980 | 204,862.86 | 71.5 | | |
| 8 | 2011 | 1982 | 13,871.63 | 53.8 | | |
| 8 | 2011 | 1984 | 2,212.00 | 52.6 | | |
| 8 | 2011 | 1986 | 0.12 | 52.4 | | |
| 8 | 2011 | 1988 | 123,767.49 | 52.4 | | |
| 8 | 2011 | 1992 | 116,241.00 | 41.8 | | |
| 8 | 2011 | 1993 | 0.28 | 31.8 | | |
| 8 | 2011 | 1997 | 313,023.53 | 31.8 | | |
| 8 | 2011 | 2009 | 56,063.13 | 4.8 | | |
| 8 | 2011 | | 1,161,549.29 | 99.5 | 25.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 35800 | 00 | 00 | 9 | 1959 | |
| 35800 | 00 | 00 | 0 | 1960-2011 | 66,286.14- |
| 35800 | 00 | 00 | 1 | 1960-2011 | |
| 35800 | 00 | 00 | 2 | 1960-2011 | |
| 35800 | 00 | 00 | 3 | 1960-2011 | 21,024.60- |
| 35800 | 00 | 00 | 4 | 1960-2011 | |
| 35800 | 00 | 00 | 5 | 1960-2011 | |
| 35800 | 00 | 00 | 7 | 1960-2011 | |
| 35800 | 00 | 00 | 9 | 1960-2011 | 1,248,860.03 |
| 35800 | 00 | 00 | 8 | 2011 | 1,161,549.29 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 66,286.14- | | 66,286.14- |
| 3 | 21,024.60- | | 21,024.60- |
| 9 | 1,248,860.03 | | 1,248,860.03 |
| TOTAL DATA | 1,161,549.29 | | 1,161,549.29 |
| 8 | 1,161,549.29 | | 1,161,549.29 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | |
| 1995 | 16.5 | |
| 1994 | 17.5 | |
| 1993 | 18.5 | |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | 100.00 |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | 100.00 |
| 1983 | 28.5 | |
| 1982 | 29.5 | 100.00 |
| 1981 | 30.5 | |
| 1980 | 31.5 | 97.04 |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | 100.00 |
| 1973 | 38.5 | 100.00 |
| 1972 | 39.5 | 44.30 |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | 100.00 |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

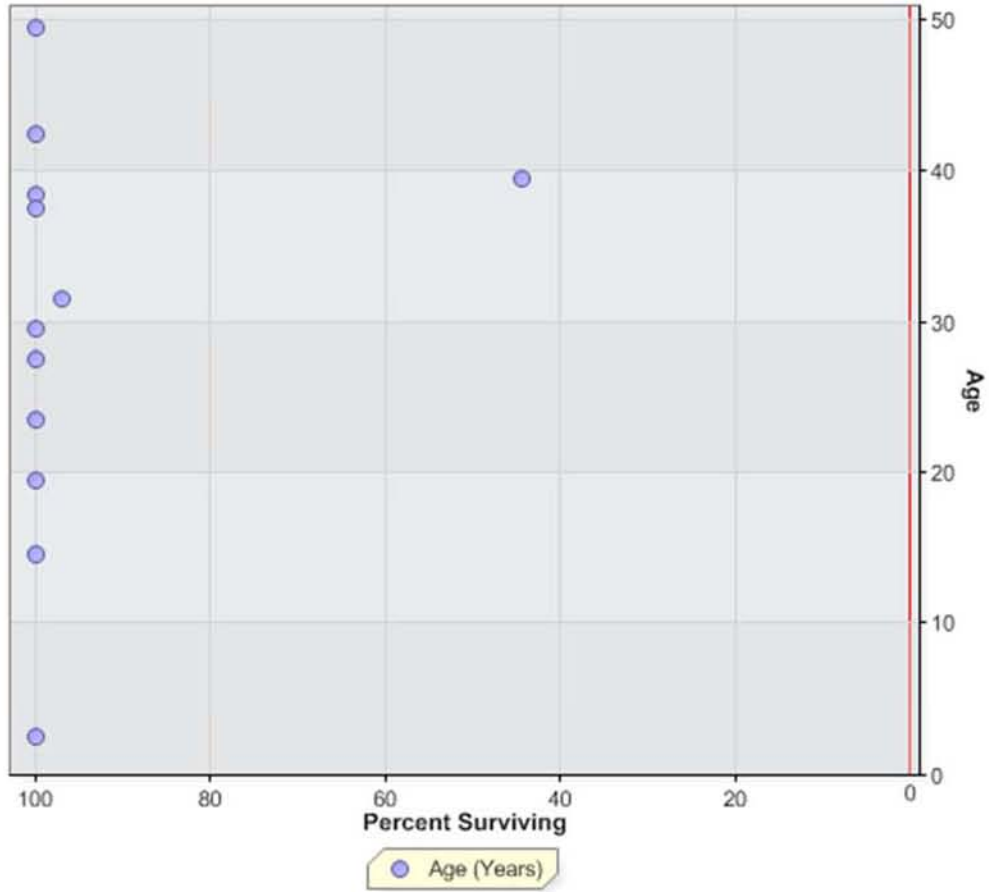
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 358 UNDERGROUND CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE



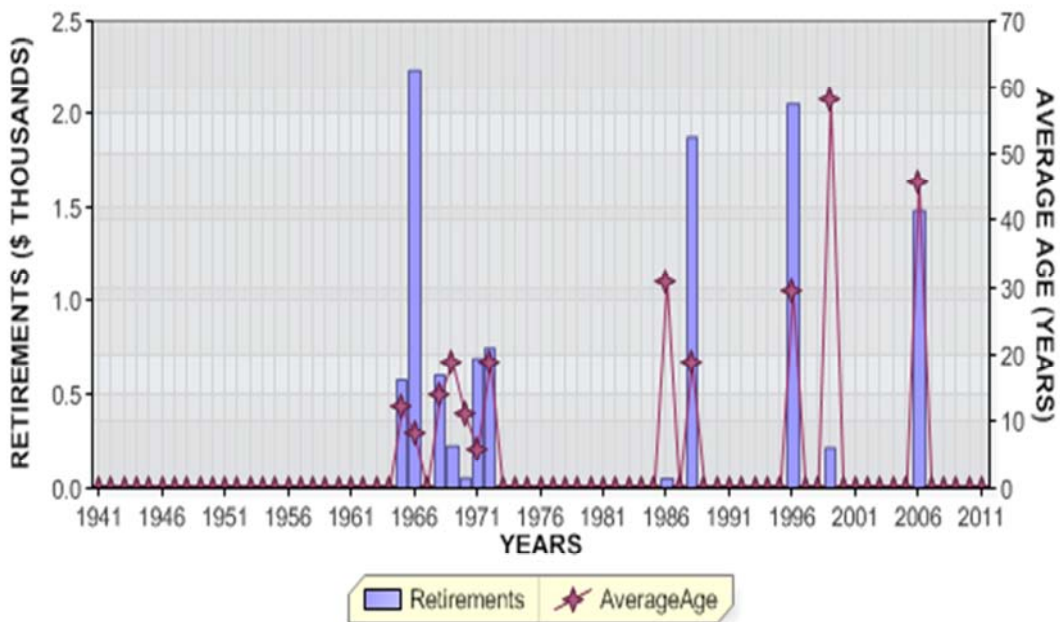
KENTUCKY UTILITIES COMPANY
 ACCOUNT 360.1 LAND RIGHTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



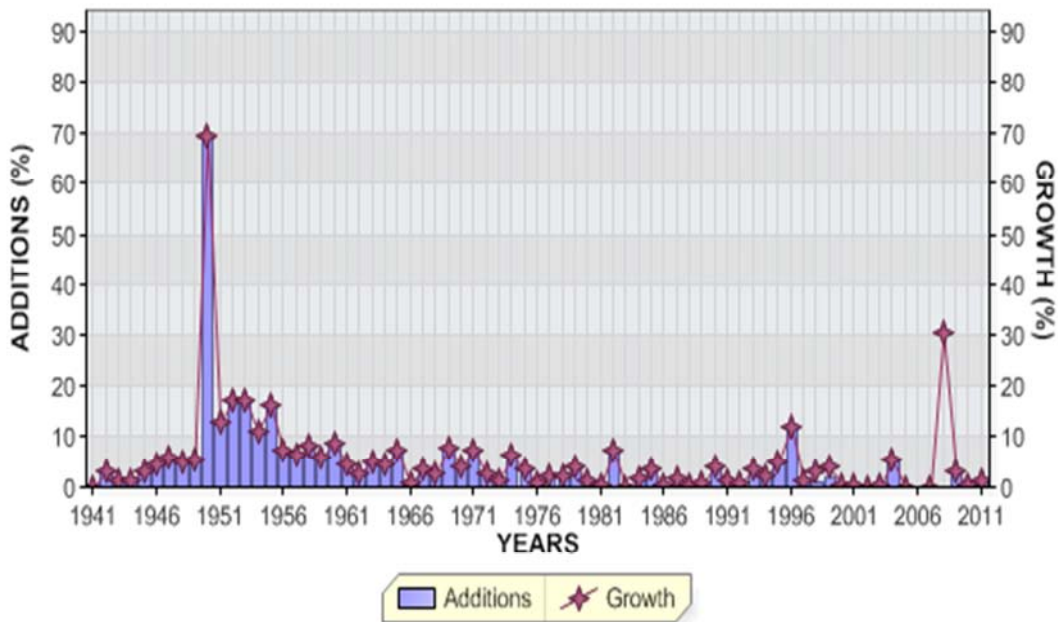
REGULAR RETIREMENTS



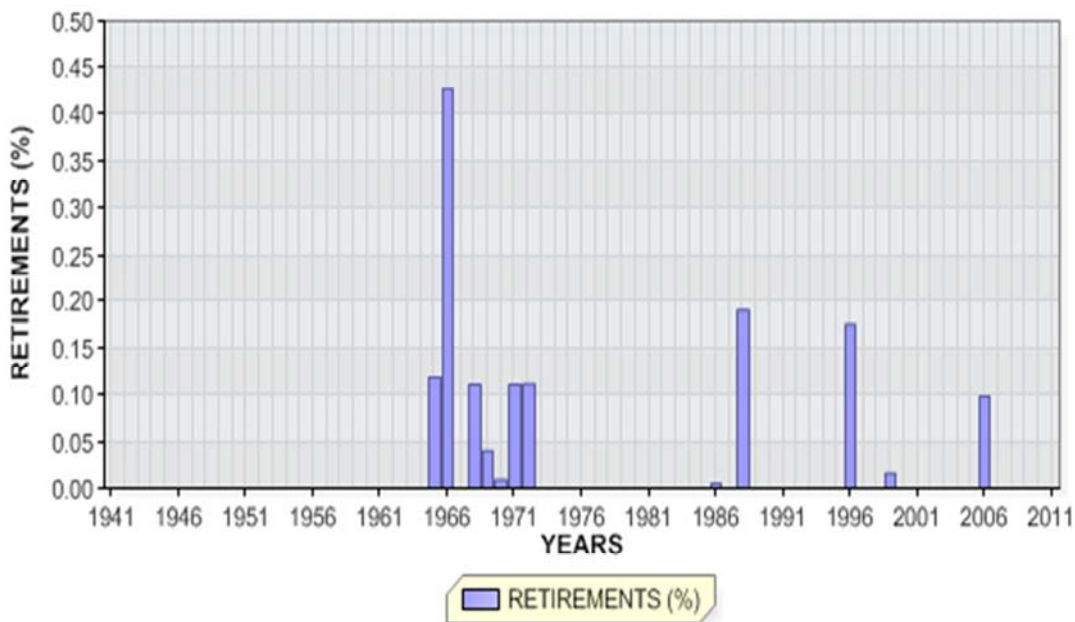
KENTUCKY UTILITIES COMPANY
ACCOUNT 360.1 LAND RIGHTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1941 | | 64,498.13 | 0.0 | | |
| 8 | 1941 | | 64,498.13 | | 0.5 | |
| 9 | 1942 | | 1,865.00 | 2.9 | | |
| 8 | 1942 | | 66,363.13 | 102.9 | 1.5 | |
| 9 | 1943 | | 911.00 | 1.4 | | |
| 8 | 1943 | | 67,274.13 | 101.4 | 2.4 | |
| 9 | 1944 | | 850.00 | 1.3 | | |
| 8 | 1944 | | 68,124.13 | 101.3 | 3.4 | |
| 9 | 1945 | | 2,100.00 | 3.1 | | |
| 8 | 1945 | | 70,224.13 | 103.1 | 4.3 | |
| 9 | 1946 | | 3,262.00 | 4.6 | | |
| 8 | 1946 | | 73,486.13 | 104.6 | 5.1 | |
| 9 | 1947 | | 4,434.00 | 6.0 | | |
| 8 | 1947 | | 77,920.13 | 106.0 | 5.8 | |
| 9 | 1948 | | 3,761.00 | 4.8 | | |
| 8 | 1948 | | 81,681.13 | 104.8 | 6.5 | |
| 9 | 1949 | | 4,556.00 | 5.6 | | |
| 8 | 1949 | | 86,237.13 | 105.6 | 7.1 | |
| 9 | 1950 | | 59,904.00 | 69.5 | | |
| 8 | 1950 | | 146,141.13 | 169.5 | 5.0 | |
| 9 | 1951 | | 18,923.00 | 12.9 | | |
| 8 | 1951 | | 165,064.13 | 112.9 | 5.4 | |
| 9 | 1952 | | 27,800.00 | 16.8 | | |
| 8 | 1952 | | 192,864.13 | 116.8 | 5.5 | |
| 9 | 1953 | | 33,233.00 | 17.2 | | |
| 8 | 1953 | | 226,097.13 | 117.2 | 5.6 | |
| 9 | 1954 | | 25,316.00 | 11.2 | | |
| 8 | 1954 | | 251,413.13 | 111.2 | 6.0 | |
| 9 | 1955 | | 40,866.00 | 16.3 | | |
| 8 | 1955 | | 292,279.13 | 116.3 | 6.1 | |
| 9 | 1956 | | 21,691.00 | 7.4 | | |
| 8 | 1956 | | 313,970.13 | 107.4 | 6.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1957 | | 19,771.00 | 6.3 | | |
| 8 | 1957 | | 333,741.13 | 106.3 | 7.2 | |
| 9 | 1958 | | 27,069.00 | 8.1 | | |
| 8 | 1958 | | 360,810.13 | 108.1 | 7.6 | |
| 9 | 1959 | | 21,337.00 | 5.9 | | |
| 8 | 1959 | | 382,147.13 | 105.9 | 8.2 | |
| 9 | 1960 | | 33,627.00 | 8.8 | | |
| 8 | 1960 | | 415,774.13 | 108.8 | 8.5 | |
| 9 | 1961 | | 18,106.00 | 4.4 | | |
| 8 | 1961 | | 433,880.13 | 104.4 | 9.1 | |
| 9 | 1962 | | 11,846.00 | 2.7 | | |
| 8 | 1962 | | 445,726.13 | 102.7 | 9.9 | |
| 9 | 1963 | | 21,769.00 | 4.9 | | |
| 8 | 1963 | | 467,495.13 | 104.9 | 10.4 | |
| 9 | 1964 | | 20,398.00 | 4.4 | | |
| 8 | 1964 | | 487,893.13 | 104.4 | 10.9 | |
| 0 | 1965 | | 581.00CR | 0.1CR | 12.1 | |
| 9 | 1965 | | 36,263.00 | 7.4 | | |
| 8 | 1965 | | 523,575.13 | 107.3 | 11.1 | |
| 0 | 1966 | | 2,240.00CR | 0.4CR | 8.2 | |
| 9 | 1966 | | 5,187.00 | 1.0 | | |
| 8 | 1966 | | 526,522.13 | 100.6 | 12.0 | |
| 9 | 1967 | | 19,695.00 | 3.7 | | |
| 8 | 1967 | | 546,217.13 | 103.7 | 12.6 | |
| 0 | 1968 | | 607.00CR | 0.1CR | 13.8 | |
| 9 | 1968 | | 15,350.00 | 2.8 | | |
| 8 | 1968 | | 560,960.13 | 102.7 | 13.2 | |
| 0 | 1969 | | 232.00CR | 0.0CR | 18.9 | |
| 9 | 1969 | | 43,423.00 | 7.7 | | |
| 8 | 1969 | | 604,151.13 | 107.7 | 13.2 | |
| 0 | 1970 | | 54.00CR | 0.0CR | 11.1 | |
| 9 | 1970 | | 24,874.00 | 4.1 | | |
| 8 | 1970 | | 628,971.13 | 104.1 | 13.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF BEG BAL | PCT OR PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|----------------------|------------|------------------|
| 0 | 1971 | | 700.00CR | 0.1CR | | 6.0 | |
| 9 | 1971 | | 46,888.00 | 7.5 | | | |
| 8 | 1971 | | 675,159.13 | 107.3 | | 13.7 | |
| 0 | 1972 | | 756.00CR | 0.1CR | | 19.0 | |
| 9 | 1972 | | 17,178.00 | 2.5 | | | |
| 8 | 1972 | | 691,581.13 | 102.4 | | 14.4 | |
| 9 | 1973 | | 8,970.00 | 1.3 | | | |
| 8 | 1973 | | 700,551.13 | 101.3 | | 15.2 | |
| 9 | 1974 | | 43,465.00 | 6.2 | | | |
| 8 | 1974 | | 744,016.13 | 106.2 | | 15.2 | |
| 9 | 1975 | | 27,337.00 | 3.7 | | | |
| 8 | 1975 | | 771,353.13 | 103.7 | | 15.7 | |
| 9 | 1976 | | 6,205.00 | 0.8 | | | |
| 8 | 1976 | | 777,558.13 | 100.8 | | 16.6 | |
| 9 | 1977 | | 15,472.00 | 2.0 | | | |
| 8 | 1977 | | 793,030.13 | 102.0 | | 17.2 | |
| 9 | 1978 | | 17,820.00 | 2.2 | | | |
| 8 | 1978 | | 810,850.13 | 102.2 | | 17.8 | |
| 9 | 1979 | | 31,886.00 | 3.9 | | | |
| 8 | 1979 | | 842,736.13 | 103.9 | | 18.1 | |
| 9 | 1980 | | 10,670.00 | 1.3 | | | |
| 8 | 1980 | | 853,406.13 | 101.3 | | 18.9 | |
| 9 | 1981 | | 1,808.00 | 0.2 | | | |
| 8 | 1981 | | 855,214.13 | 100.2 | | 19.9 | |
| 9 | 1982 | | 61,168.00 | 7.2 | | | |
| 8 | 1982 | | 916,382.13 | 107.2 | | 19.5 | |
| 8 | 1983 | | 916,382.13 | 100.0 | | 20.5 | |
| 9 | 1984 | | 14,670.00 | 1.6 | | | |
| 8 | 1984 | | 931,052.13 | 101.6 | | 21.2 | |
| 9 | 1985 | | 33,531.00 | 3.6 | | | |
| 8 | 1985 | | 964,583.13 | 103.6 | | 21.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1986 | | 52.00CR | 0.0CR | 31.0 | |
| 9 | 1986 | | 779.00 | 0.1 | | |
| 8 | 1986 | | 965,310.13 | 100.1 | 22.4 | |
| 9 | 1987 | | 16,144.00 | 1.7 | | |
| 8 | 1987 | | 981,454.13 | 101.7 | 23.0 | |
| 0 | 1988 | | 1,881.00CR | 0.2CR | 19.0 | |
| 9 | 1988 | | 4,886.00 | 0.5 | | |
| 8 | 1988 | | 984,459.13 | 100.3 | 23.9 | |
| 9 | 1989 | | 7,350.00 | 0.7 | | |
| 8 | 1989 | | 991,809.13 | 100.7 | 24.7 | |
| 9 | 1990 | | 38,364.00 | 3.9 | | |
| 8 | 1990 | | 1,030,173.13 | 103.9 | 24.8 | |
| 9 | 1991 | | 12,981.00 | 1.3 | | |
| 8 | 1991 | | 1,043,154.13 | 101.3 | 25.5 | |
| 9 | 1992 | | 5,140.00 | 0.5 | | |
| 8 | 1992 | | 1,048,294.13 | 100.5 | 26.4 | |
| 9 | 1993 | | 38,715.00 | 3.7 | | |
| 8 | 1993 | | 1,087,009.13 | 103.7 | 26.4 | |
| 9 | 1994 | | 23,233.00 | 2.1 | | |
| 8 | 1994 | | 1,110,242.13 | 102.1 | 26.8 | |
| 9 | 1995 | | 54,744.00 | 4.9 | | |
| 8 | 1995 | | 1,164,986.13 | 104.9 | 26.6 | |
| 0 | 1996 | | 2,058.00CR | 0.2CR | 29.7 | |
| 3 | 1996 | | 122.00 | 0.0 | | |
| 9 | 1996 | | 143,362.00 | 12.3 | | |
| 8 | 1996 | | 1,306,412.13 | 112.1 | 24.6 | |
| 3 | 1997 | | 68.00 | 0.0 | | |
| 9 | 1997 | | 14,535.00 | 1.1 | | |
| 8 | 1997 | | 1,321,015.13 | 101.1 | 25.3 | |
| 3 | 1998 | | 26,228.00 | 2.0 | | |
| 9 | 1998 | | 13,539.00 | 1.0 | | |
| 8 | 1998 | | 1,360,782.13 | 103.0 | 26.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1999 | | 222.00CR | 0.0CR | 58.0 | |
| 3 | 1999 | | 28,510.00 | 2.1 | | |
| 9 | 1999 | | 27,262.00 | 2.0 | | |
| 8 | 1999 | | 1,416,332.13 | 104.1 | 27.8 | |
| 9 | 2000 | | 5,450.00 | 0.4 | | |
| 8 | 2000 | | 1,421,782.13 | 100.4 | 28.7 | |
| 9 | 2001 | | 1,400.00 | 0.1 | | |
| 8 | 2001 | | 1,423,182.13 | 100.1 | 29.7 | |
| 8 | 2002 | | 1,423,182.13 | 100.0 | 30.7 | |
| 9 | 2003 | | 113.00 | 0.0 | | |
| 8 | 2003 | | 1,423,295.13 | 100.0 | 31.7 | |
| 9 | 2004 | | 74,362.56 | 5.2 | | |
| 8 | 2004 | | 1,497,657.69 | 105.2 | 31.1 | |
| 8 | 2005 | | 1,497,657.69 | 100.0 | 32.1 | |
| 0 | 2006 | | 1,484.33CR | 0.1CR | 46.0 | |
| 8 | 2006 | | 1,496,173.36 | 99.9 | 33.1 | |
| 8 | 2007 | | 1,496,173.36 | 100.0 | 34.1 | |
| 3 | 2008 | | 458,515.45 | 30.6 | | |
| 8 | 2008 | | 1,954,688.81 | 130.6 | 40.2 | |
| 9 | 2009 | | 58,265.05 | 3.0 | | |
| 8 | 2009 | | 2,012,953.86 | 103.0 | 40.0 | |
| 9 | 2010 | | 3,796.63 | 0.2 | | |
| 8 | 2010 | | 2,016,750.49 | 100.2 | 40.9 | |
| 9 | 2011 | | 22,282.80 | 1.1 | | |
| 8 | 2011 | 1941 | 453,054.53 | 100.0 | | |
| 8 | 2011 | 1942 | 41,173.38 | 77.8 | | |
| 8 | 2011 | 1943 | 911.00 | 75.8 | | |
| 8 | 2011 | 1944 | 850.00 | 75.7 | | |
| 8 | 2011 | 1945 | 2,100.00 | 75.7 | | |
| 8 | 2011 | 1946 | 3,262.00 | 75.6 | | |
| 8 | 2011 | 1947 | 4,434.00 | 75.4 | | |
| 8 | 2011 | 1948 | 3,258.00 | 75.2 | | |
| 8 | 2011 | 1949 | 4,314.00 | 75.0 | | |
| 8 | 2011 | 1950 | 59,904.00 | 74.8 | | |
| 8 | 2011 | 1951 | 18,663.00 | 71.9 | | |
| 8 | 2011 | 1952 | 27,550.00 | 71.0 | | |
| 8 | 2011 | 1953 | 33,233.00 | 69.6 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1954 | 24,267.00 | 68.0 | | |
| 8 | 2011 | 1955 | 40,298.35 | 66.8 | | |
| 8 | 2011 | 1956 | 21,633.00 | 64.8 | | |
| 8 | 2011 | 1957 | 19,771.00 | 63.8 | | |
| 8 | 2011 | 1958 | 27,040.00 | 62.8 | | |
| 8 | 2011 | 1959 | 19,357.00 | 61.5 | | |
| 8 | 2011 | 1960 | 33,627.00 | 60.5 | | |
| 8 | 2011 | 1961 | 18,106.00 | 58.9 | | |
| 8 | 2011 | 1962 | 10,562.32 | 58.0 | | |
| 8 | 2011 | 1963 | 21,516.00 | 57.5 | | |
| 8 | 2011 | 1964 | 20,398.00 | 56.4 | | |
| 8 | 2011 | 1965 | 35,563.00 | 55.4 | | |
| 8 | 2011 | 1966 | 5,187.00 | 53.7 | | |
| 8 | 2011 | 1967 | 19,695.00 | 53.4 | | |
| 8 | 2011 | 1968 | 15,350.00 | 52.4 | | |
| 8 | 2011 | 1969 | 41,542.00 | 51.7 | | |
| 8 | 2011 | 1970 | 24,874.00 | 49.7 | | |
| 8 | 2011 | 1971 | 46,508.00 | 48.4 | | |
| 8 | 2011 | 1972 | 16,301.00 | 46.2 | | |
| 8 | 2011 | 1973 | 8,970.00 | 45.4 | | |
| 8 | 2011 | 1974 | 43,465.00 | 44.9 | | |
| 8 | 2011 | 1975 | 27,337.00 | 42.8 | | |
| 8 | 2011 | 1976 | 6,205.00 | 41.4 | | |
| 8 | 2011 | 1977 | 15,472.00 | 41.1 | | |
| 8 | 2011 | 1978 | 17,820.00 | 40.4 | | |
| 8 | 2011 | 1979 | 31,886.00 | 39.5 | | |
| 8 | 2011 | 1980 | 10,670.00 | 37.9 | | |
| 8 | 2011 | 1981 | 1,808.00 | 37.4 | | |
| 8 | 2011 | 1982 | 61,168.00 | 37.3 | | |
| 8 | 2011 | 1984 | 14,670.00 | 34.3 | | |
| 8 | 2011 | 1985 | 33,531.00 | 33.6 | | |
| 8 | 2011 | 1986 | 779.00 | 32.0 | | |
| 8 | 2011 | 1987 | 16,266.00 | 31.9 | | |
| 8 | 2011 | 1988 | 4,886.00 | 31.1 | | |
| 8 | 2011 | 1989 | 7,350.00 | 30.9 | | |
| 8 | 2011 | 1990 | 38,364.00 | 30.5 | | |
| 8 | 2011 | 1991 | 12,981.00 | 28.6 | | |
| 8 | 2011 | 1992 | 5,140.00 | 28.0 | | |
| 8 | 2011 | 1993 | 38,715.00 | 27.8 | | |
| 8 | 2011 | 1994 | 23,233.00 | 25.9 | | |
| 8 | 2011 | 1995 | 54,744.00 | 24.7 | | |
| 8 | 2011 | 1996 | 143,362.00 | 22.0 | | |
| 8 | 2011 | 1997 | 100,670.04 | 15.0 | | |
| 8 | 2011 | 1998 | 11,034.00 | 10.1 | | |
| 8 | 2011 | 1999 | 28,534.63 | 9.5 | | |
| 8 | 2011 | 2000 | 5,450.00 | 8.1 | | |
| 8 | 2011 | 2001 | 1,400.00 | 7.9 | | |
| 8 | 2011 | 2003 | 113.00 | 7.8 | | |
| 8 | 2011 | 2004 | 74,362.56 | 7.8 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 2009 | 58,265.05 | 4.1 | | |
| 8 | 2011 | 2010 | 3,796.63 | 1.3 | | |
| 8 | 2011 | 2011 | 22,282.80 | 1.1 | | |
| 8 | 2011 | | 2,039,033.29 | 101.1 | 41.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 36010 | 00 | 00 | 9 | 1940 | |
| 36010 | 00 | 00 | 0 | 1941-2011 | 10,867.33- |
| 36010 | 00 | 00 | 1 | 1941-2011 | |
| 36010 | 00 | 00 | 2 | 1941-2011 | |
| 36010 | 00 | 00 | 3 | 1941-2011 | 513,443.45 |
| 36010 | 00 | 00 | 4 | 1941-2011 | |
| 36010 | 00 | 00 | 5 | 1941-2011 | |
| 36010 | 00 | 00 | 7 | 1941-2011 | |
| 36010 | 00 | 00 | 9 | 1941-2011 | 1,536,457.17 |
| 36010 | 00 | 00 | 8 | 2011 | 2,039,033.29 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 10,867.33- | | 10,867.33- |
| 3 | 513,443.45 | | 513,443.45 |
| 9 | 1,536,457.17 | | 1,536,457.17 |
| TOTAL DATA | 2,039,033.29 | | 2,039,033.29 |
| 8 | 2,039,033.29 | | 2,039,033.29 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | |
| 2001 | 10.5 | 100.00 |
| 2000 | 11.5 | 100.00 |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | 100.00 |
| 1995 | 16.5 | 99.84 |
| 1994 | 17.5 | 100.00 |
| 1993 | 18.5 | 100.00 |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | 100.00 |
| 1990 | 21.5 | 100.00 |
| 1989 | 22.5 | 100.00 |
| 1988 | 23.5 | 100.00 |
| 1987 | 24.5 | 100.00 |
| 1986 | 25.5 | 100.00 |
| 1985 | 26.5 | 100.00 |
| 1984 | 27.5 | 100.00 |
| 1983 | 28.5 | |
| 1982 | 29.5 | 100.00 |
| 1981 | 30.5 | 100.00 |
| 1980 | 31.5 | 100.00 |
| 1979 | 32.5 | 100.00 |
| 1978 | 33.5 | 100.00 |
| 1977 | 34.5 | 100.00 |
| 1976 | 35.5 | 100.00 |
| 1975 | 36.5 | 100.00 |
| 1974 | 37.5 | 100.00 |
| 1973 | 38.5 | 100.00 |
| 1972 | 39.5 | 94.89 |
| 1971 | 40.5 | 99.19 |
| 1970 | 41.5 | 100.00 |
| 1969 | 42.5 | 95.67 |
| 1968 | 43.5 | 100.00 |
| 1967 | 44.5 | 100.00 |
| 1966 | 45.5 | 100.00 |
| 1965 | 46.5 | 98.07 |
| 1964 | 47.5 | 100.00 |
| 1963 | 48.5 | 98.84 |
| 1962 | 49.5 | 89.16 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

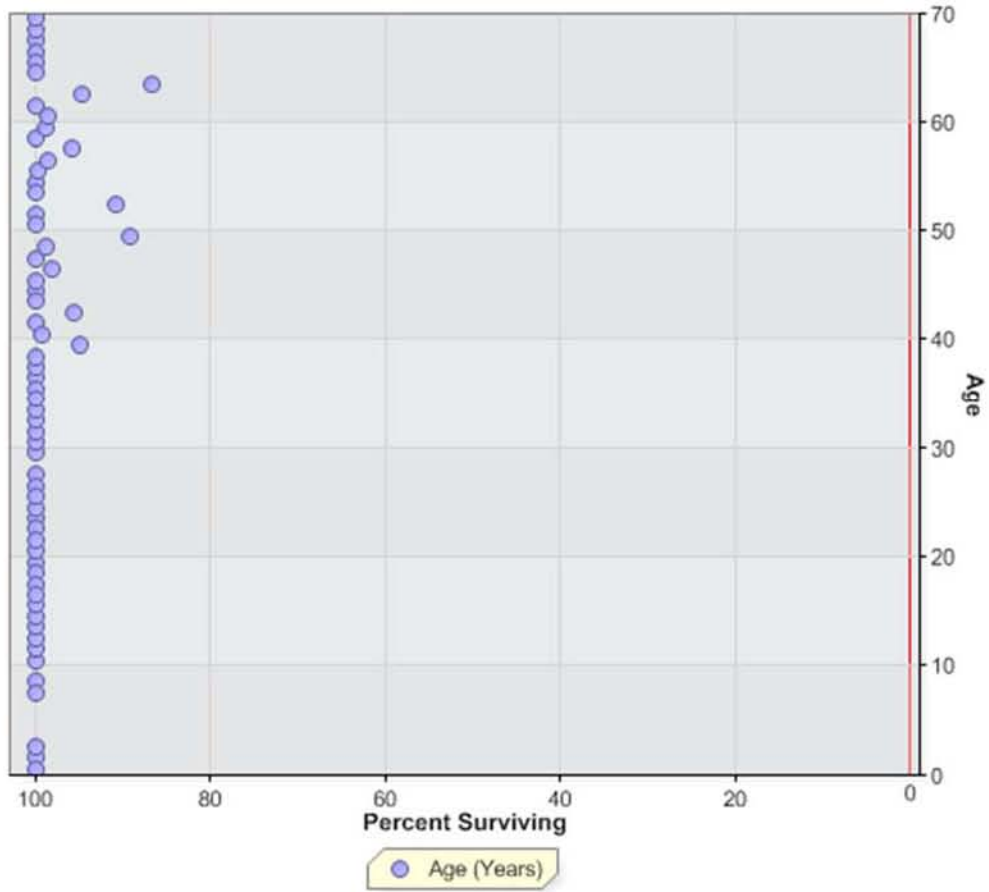
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 100.00 |
| 1960 | 51.5 | 100.00 |
| 1959 | 52.5 | 90.72 |
| 1958 | 53.5 | 99.89 |
| 1957 | 54.5 | 100.00 |
| 1956 | 55.5 | 99.73 |
| 1955 | 56.5 | 98.61 |
| 1954 | 57.5 | 95.86 |
| 1953 | 58.5 | 100.00 |
| 1952 | 59.5 | 98.86 |
| 1951 | 60.5 | 98.63 |
| 1950 | 61.5 | 100.00 |
| 1949 | 62.5 | 94.69 |
| 1948 | 63.5 | 86.63 |
| 1947 | 64.5 | 100.00 |
| 1946 | 65.5 | 100.00 |
| 1945 | 66.5 | 100.00 |
| 1944 | 67.5 | 100.00 |
| 1943 | 68.5 | 100.00 |
| 1942 | 69.5 | 100.00 |
| 1941 | 70.5 | 99.48 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 360.1 LAND RIGHTS

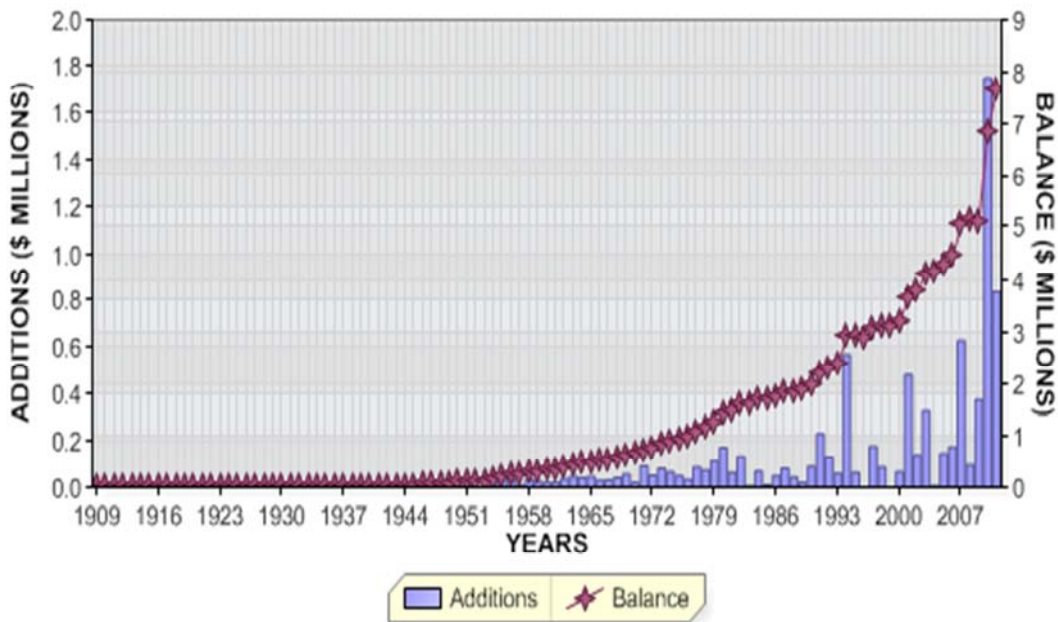
MULTIPLE ORIGINAL GROUP LIFE TABLE



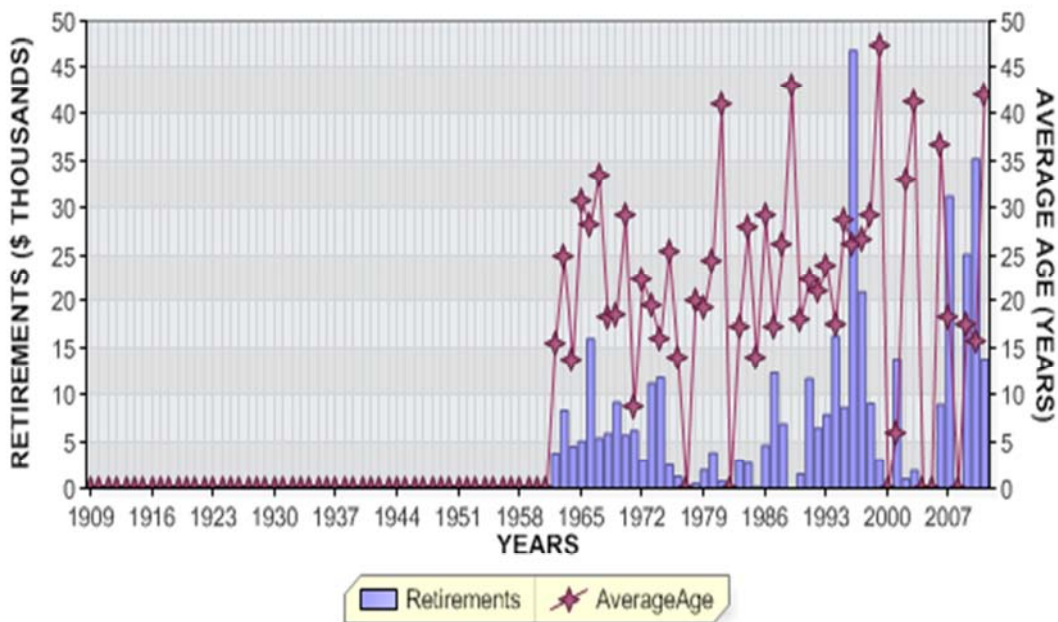
KENTUCKY UTILITIES COMPANY
ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



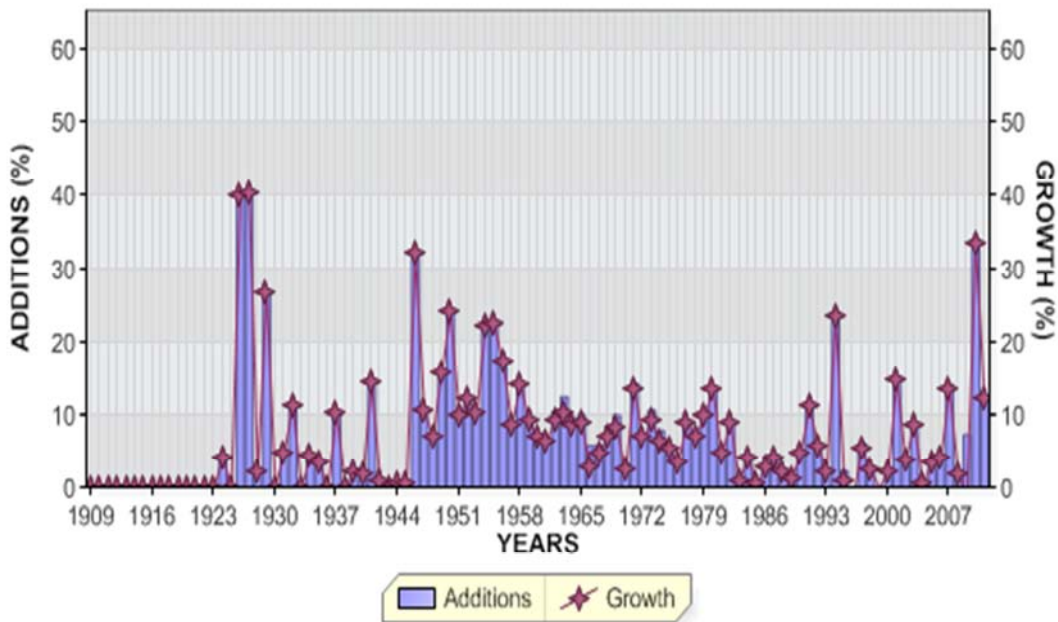
REGULAR RETIREMENTS



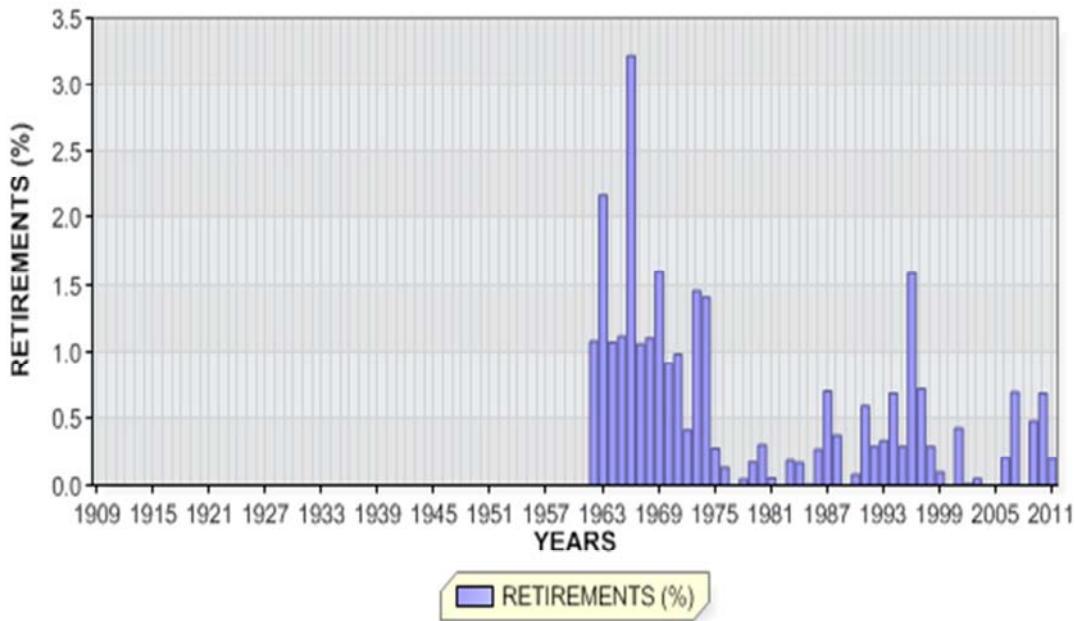
KENTUCKY UTILITIES COMPANY
 ACCOUNT 361 STRUCTURES AND IMPROVEMENTS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF BEG BAL | PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|------------|------------|------------------|
| 9 | 1909 | | 9,544.00 | 0.0 | | | |
| 8 | 1909 | | 9,544.00 | | | 0.5 | |
| 8 | 1910 | | 9,544.00 | 100.0 | | 1.5 | |
| 8 | 1911 | | 9,544.00 | 100.0 | | 2.5 | |
| 8 | 1912 | | 9,544.00 | 100.0 | | 3.5 | |
| 8 | 1913 | | 9,544.00 | 100.0 | | 4.5 | |
| 8 | 1914 | | 9,544.00 | 100.0 | | 5.5 | |
| 8 | 1915 | | 9,544.00 | 100.0 | | 6.5 | |
| 8 | 1916 | | 9,544.00 | 100.0 | | 7.5 | |
| 8 | 1917 | | 9,544.00 | 100.0 | | 8.5 | |
| 8 | 1918 | | 9,544.00 | 100.0 | | 9.5 | |
| 8 | 1919 | | 9,544.00 | 100.0 | | 10.5 | |
| 8 | 1920 | | 9,544.00 | 100.0 | | 11.5 | |
| 8 | 1921 | | 9,544.00 | 100.0 | | 12.5 | |
| 8 | 1922 | | 9,544.00 | 100.0 | | 13.5 | |
| 8 | 1923 | | 9,544.00 | 100.0 | | 14.5 | |
| 9 | 1924 | | 392.00 | 4.1 | | | |
| 8 | 1924 | | 9,936.00 | 104.1 | | 14.9 | |
| 8 | 1925 | | 9,936.00 | 100.0 | | 15.9 | |
| 9 | 1926 | | 3,971.00 | 40.0 | | | |
| 8 | 1926 | | 13,907.00 | 140.0 | | 12.2 | |
| 9 | 1927 | | 5,630.00 | 40.5 | | | |
| 8 | 1927 | | 19,537.00 | 140.5 | | 9.6 | |
| 9 | 1928 | | 402.00 | 2.1 | | | |
| 8 | 1928 | | 19,939.00 | 102.1 | | 10.4 | |
| 9 | 1929 | | 5,349.00 | 26.8 | | | |
| 8 | 1929 | | 25,288.00 | 126.8 | | 9.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1930 | | 25,288.00 | 100.0 | 10.1 | |
| 9 | 1931 | | 1,206.50 | 4.8 | | |
| 8 | 1931 | | 26,494.50 | 104.8 | 10.6 | |
| 9 | 1932 | | 2,997.00 | 11.3 | | |
| 8 | 1932 | | 29,491.50 | 111.3 | 10.5 | |
| 8 | 1933 | | 29,491.50 | 100.0 | 11.5 | |
| 9 | 1934 | | 1,270.00 | 4.3 | | |
| 8 | 1934 | | 30,761.50 | 104.3 | 12.0 | |
| 9 | 1935 | | 1,053.00 | 3.4 | | |
| 8 | 1935 | | 31,814.50 | 103.4 | 12.5 | |
| 8 | 1936 | | 31,814.50 | 100.0 | 13.5 | |
| 9 | 1937 | | 3,281.00 | 10.3 | | |
| 8 | 1937 | | 35,095.50 | 110.3 | 13.2 | |
| 8 | 1938 | | 35,095.50 | 100.0 | 14.2 | |
| 9 | 1939 | | 763.00 | 2.2 | | |
| 8 | 1939 | | 35,858.50 | 102.2 | 14.9 | |
| 9 | 1940 | | 587.90 | 1.6 | | |
| 8 | 1940 | | 36,446.40 | 101.6 | 15.7 | |
| 9 | 1941 | | 5,199.01 | 14.3 | | |
| 8 | 1941 | | 41,645.41 | 114.3 | 14.7 | |
| 9 | 1942 | | 308.00 | 0.7 | | |
| 8 | 1942 | | 41,953.41 | 100.7 | 15.5 | |
| 8 | 1943 | | 41,953.41 | 100.0 | 16.5 | |
| 9 | 1944 | | 261.00 | 0.6 | | |
| 8 | 1944 | | 42,214.41 | 100.6 | 17.4 | |
| 9 | 1945 | | 231.00 | 0.5 | | |
| 8 | 1945 | | 42,445.41 | 100.5 | 18.3 | |
| 9 | 1946 | | 13,645.00 | 32.1 | | |
| 8 | 1946 | | 56,090.41 | 132.1 | 14.8 | |
| 9 | 1947 | | 5,965.00 | 10.6 | | |
| 8 | 1947 | | 62,055.41 | 110.6 | 14.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1948 | | 4,416.00 | 7.1 | | |
| 8 | 1948 | | 66,471.41 | 107.1 | 14.3 | |
| 9 | 1949 | | 10,474.00 | 15.8 | | |
| 8 | 1949 | | 76,945.41 | 115.8 | 13.3 | |
| 9 | 1950 | | 18,694.00 | 24.3 | | |
| 8 | 1950 | | 95,639.41 | 124.3 | 11.6 | |
| 9 | 1951 | | 9,340.00 | 9.8 | | |
| 8 | 1951 | | 104,979.41 | 109.8 | 11.5 | |
| 9 | 1952 | | 12,858.00 | 12.2 | | |
| 8 | 1952 | | 117,837.41 | 112.2 | 11.2 | |
| 9 | 1953 | | 12,110.00 | 10.3 | | |
| 8 | 1953 | | 129,947.41 | 110.3 | 11.1 | |
| 9 | 1954 | | 28,957.00 | 22.3 | | |
| 8 | 1954 | | 158,904.41 | 122.3 | 10.0 | |
| 9 | 1955 | | 35,554.00 | 22.4 | | |
| 8 | 1955 | | 194,458.41 | 122.4 | 9.1 | |
| 9 | 1956 | | 33,758.00 | 17.4 | | |
| 8 | 1956 | | 228,216.41 | 117.4 | 8.7 | |
| 9 | 1957 | | 19,478.00 | 8.5 | | |
| 8 | 1957 | | 247,694.41 | 108.5 | 8.9 | |
| 9 | 1958 | | 34,874.00 | 14.1 | | |
| 8 | 1958 | | 282,568.41 | 114.1 | 8.8 | |
| 9 | 1959 | | 25,887.00 | 9.2 | | |
| 8 | 1959 | | 308,455.41 | 109.2 | 9.0 | |
| 9 | 1960 | | 21,439.00 | 7.0 | | |
| 8 | 1960 | | 329,894.41 | 107.0 | 9.4 | |
| 9 | 1961 | | 21,226.00 | 6.4 | | |
| 8 | 1961 | | 351,120.41 | 106.4 | 9.8 | |
| 0 | 1962 | | 3,820.00CR | 1.1CR | 15.6 | |
| 9 | 1962 | | 36,598.00 | 10.4 | | |
| 8 | 1962 | | 383,898.41 | 109.3 | 9.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1963 | | 8,337.00CR | 2.2CR | 24.8 | |
| 9 | 1963 | | 47,844.00 | 12.5 | | |
| 8 | 1963 | | 423,405.41 | 110.3 | 9.3 | |
| 0 | 1964 | | 4,582.00CR | 1.1CR | 13.9 | |
| 9 | 1964 | | 40,742.00 | 9.6 | | |
| 8 | 1964 | | 459,565.41 | 108.5 | 9.4 | |
| 0 | 1965 | | 5,166.00CR | 1.1CR | 30.7 | |
| 9 | 1965 | | 45,502.00 | 9.9 | | |
| 8 | 1965 | | 499,901.41 | 108.8 | 9.3 | |
| 0 | 1966 | | 16,122.00CR | 3.2CR | 28.0 | |
| 9 | 1966 | | 29,132.00 | 5.8 | | |
| 8 | 1966 | | 512,911.41 | 102.6 | 9.2 | |
| 0 | 1967 | | 5,479.00CR | 1.1CR | 33.6 | |
| 9 | 1967 | | 30,310.00 | 5.9 | | |
| 8 | 1967 | | 537,742.41 | 104.8 | 9.4 | |
| 0 | 1968 | | 5,984.00CR | 1.1CR | 18.3 | |
| 9 | 1968 | | 42,641.00 | 7.9 | | |
| 8 | 1968 | | 574,399.41 | 106.8 | 9.5 | |
| 0 | 1969 | | 9,231.00CR | 1.6CR | 18.7 | |
| 9 | 1969 | | 56,942.00 | 9.9 | | |
| 8 | 1969 | | 622,110.41 | 108.3 | 9.5 | |
| 0 | 1970 | | 5,745.00CR | 0.9CR | 29.1 | |
| 9 | 1970 | | 20,350.00 | 3.3 | | |
| 8 | 1970 | | 636,715.41 | 102.3 | 10.0 | |
| 0 | 1971 | | 6,306.00CR | 1.0CR | 8.8 | |
| 9 | 1971 | | 91,253.00 | 14.3 | | |
| 8 | 1971 | | 721,662.41 | 113.3 | 9.7 | |
| 0 | 1972 | | 3,044.00CR | 0.4CR | 22.3 | |
| 9 | 1972 | | 52,785.00 | 7.3 | | |
| 8 | 1972 | | 771,403.41 | 106.9 | 9.9 | |
| 0 | 1973 | | 11,270.00CR | 1.5CR | 19.6 | |
| 9 | 1973 | | 81,590.00 | 10.6 | | |
| 8 | 1973 | | 841,723.41 | 109.1 | 9.8 | |
| 0 | 1974 | | 11,882.00CR | 1.4CR | 16.0 | |
| 9 | 1974 | | 66,238.00 | 7.9 | | |
| 8 | 1974 | | 896,079.41 | 106.5 | 10.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1975 | | 2,564.00CR | 0.3CR | 25.4 | |
| 9 | 1975 | | 49,633.00 | 5.5 | | |
| 8 | 1975 | | 943,148.41 | 105.3 | 10.4 | |
| 0 | 1976 | | 1,285.00CR | 0.1CR | 14.0 | |
| 9 | 1976 | | 32,995.00 | 3.5 | | |
| 8 | 1976 | | 974,858.41 | 103.4 | 11.0 | |
| 9 | 1977 | | 87,638.00 | 9.0 | | |
| 8 | 1977 | | 1,062,496.41 | 109.0 | 11.1 | |
| 0 | 1978 | | 515.00CR | 0.0CR | 20.0 | |
| 9 | 1978 | | 74,855.00 | 7.0 | | |
| 8 | 1978 | | 1,136,836.41 | 107.0 | 11.3 | |
| 0 | 1979 | | 1,999.00CR | 0.2CR | 19.2 | |
| 9 | 1979 | | 113,658.00 | 10.0 | | |
| 8 | 1979 | | 1,248,495.41 | 109.8 | 11.2 | |
| 0 | 1980 | | 3,911.00CR | 0.3CR | 24.4 | |
| 9 | 1980 | | 172,133.00 | 13.8 | | |
| 8 | 1980 | | 1,416,717.41 | 113.5 | 10.8 | |
| 0 | 1981 | | 808.00CR | 0.1CR | 41.0 | |
| 9 | 1981 | | 65,543.00 | 4.6 | | |
| 8 | 1981 | | 1,481,452.41 | 104.6 | 11.2 | |
| 9 | 1982 | | 134,454.00 | 9.1 | | |
| 8 | 1982 | | 1,615,906.41 | 109.1 | 11.3 | |
| 0 | 1983 | | 3,034.00CR | 0.2CR | 17.2 | |
| 9 | 1983 | | 16,930.00 | 1.0 | | |
| 8 | 1983 | | 1,629,802.41 | 100.9 | 12.1 | |
| 0 | 1984 | | 2,771.00CR | 0.2CR | 28.0 | |
| 9 | 1984 | | 69,432.00 | 4.3 | | |
| 8 | 1984 | | 1,696,463.41 | 104.1 | 12.6 | |
| 0 | 1985 | | 422.00CR | 0.0CR | 13.9 | |
| 9 | 1985 | | 10,066.00 | 0.6 | | |
| 8 | 1985 | | 1,706,107.41 | 100.6 | 13.5 | |
| 0 | 1986 | | 4,689.00CR | 0.3CR | 29.2 | |
| 9 | 1986 | | 50,228.00 | 2.9 | | |
| 8 | 1986 | | 1,751,646.41 | 102.7 | 14.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1987 | | 12,395.65CR | 0.7CR | 17.4 | |
| 9 | 1987 | | 81,146.00 | 4.6 | | |
| 8 | 1987 | | 1,820,396.76 | 103.9 | 14.4 | |
| 0 | 1988 | | 6,973.00CR | 0.4CR | 26.0 | |
| 9 | 1988 | | 44,459.00 | 2.4 | | |
| 8 | 1988 | | 1,857,882.76 | 102.1 | 15.0 | |
| 0 | 1989 | | 98.00CR | 0.0CR | 43.0 | |
| 9 | 1989 | | 21,186.00 | 1.1 | | |
| 8 | 1989 | | 1,878,970.76 | 101.1 | 15.8 | |
| 0 | 1990 | | 1,541.00CR | 0.1CR | 18.0 | |
| 9 | 1990 | | 89,656.00 | 4.8 | | |
| 8 | 1990 | | 1,967,085.76 | 104.7 | 16.1 | |
| 0 | 1991 | | 11,754.00CR | 0.6CR | 22.3 | |
| 9 | 1991 | | 232,064.00 | 11.8 | | |
| 8 | 1991 | | 2,187,395.76 | 111.2 | 15.3 | |
| 0 | 1992 | | 6,504.00CR | 0.3CR | 21.0 | |
| 9 | 1992 | | 133,442.00 | 6.1 | | |
| 8 | 1992 | | 2,314,333.76 | 105.8 | 15.4 | |
| 0 | 1993 | | 7,919.00CR | 0.3CR | 23.9 | |
| 9 | 1993 | | 58,745.00 | 2.5 | | |
| 8 | 1993 | | 2,365,159.76 | 102.2 | 15.9 | |
| 0 | 1994 | | 16,389.00CR | 0.7CR | 17.5 | |
| 3 | 1994 | | 652.00CR | 0.0CR | | |
| 9 | 1994 | | 571,880.00 | 24.2 | | |
| 8 | 1994 | | 2,919,998.76 | 123.5 | 13.7 | |
| 0 | 1995 | | 8,666.00CR | 0.3CR | 28.5 | |
| 3 | 1995 | | 35,458.00CR | 1.2CR | | |
| 9 | 1995 | | 64,303.00 | 2.2 | | |
| 8 | 1995 | | 2,940,177.76 | 100.7 | 14.5 | |
| 0 | 1996 | | 46,951.00CR | 1.6CR | 26.0 | |
| 3 | 1996 | | 252.30 | 0.0 | | |
| 8 | 1996 | | 2,893,479.06 | 98.4 | 15.3 | |
| 0 | 1997 | | 21,041.00CR | 0.7CR | 26.7 | |
| 9 | 1997 | | 178,589.00 | 6.2 | | |
| 8 | 1997 | | 3,051,027.06 | 105.4 | 15.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1998 | | 9,106.00CR | 0.3CR | 29.1 | |
| 3 | 1998 | | 3,054.00CR | 0.1CR | | |
| 9 | 1998 | | 87,257.00 | 2.9 | | |
| 8 | 1998 | | 3,126,124.06 | 102.5 | 15.8 | |
| 0 | 1999 | | 3,132.00CR | 0.1CR | 47.3 | |
| 8 | 1999 | | 3,122,992.06 | 99.9 | 16.8 | |
| 9 | 2000 | | 66,743.00 | 2.1 | | |
| 8 | 2000 | | 3,189,735.06 | 102.1 | 17.4 | |
| 0 | 2001 | | 13,951.00CR | 0.4CR | 6.0 | |
| 9 | 2001 | | 482,768.00 | 15.1 | | |
| 8 | 2001 | | 3,658,552.06 | 114.7 | 16.1 | |
| 0 | 2002 | | 1,055.00CR | 0.0CR | 33.0 | |
| 9 | 2002 | | 141,181.00 | 3.9 | | |
| 8 | 2002 | | 3,798,678.06 | 103.8 | 16.5 | |
| 0 | 2003 | | 1,926.31CR | 0.1CR | 41.4 | |
| 3 | 2003 | | 1,746.80 | 0.0 | | |
| 9 | 2003 | | 330,044.89 | 8.7 | | |
| 8 | 2003 | | 4,128,543.44 | 108.7 | 16.1 | |
| 9 | 2004 | | 15,786.36 | 0.4 | | |
| 8 | 2004 | | 4,144,329.80 | 100.4 | 17.0 | |
| 9 | 2005 | | 146,726.35 | 3.5 | | |
| 8 | 2005 | | 4,291,056.15 | 103.5 | 17.4 | |
| 0 | 2006 | | 9,005.37CR | 0.2CR | 36.8 | |
| 9 | 2006 | | 176,191.42 | 4.1 | | |
| 8 | 2006 | | 4,458,242.20 | 103.9 | 17.7 | |
| 0 | 2007 | | 31,226.60CR | 0.7CR | 18.2 | |
| 9 | 2007 | | 632,246.14 | 14.2 | | |
| 8 | 2007 | | 5,059,261.74 | 113.5 | 16.4 | |
| 3 | 2008 | | 253.30CR | 0.0CR | | |
| 9 | 2008 | | 96,980.90 | 1.9 | | |
| 8 | 2008 | | 5,155,989.34 | 101.9 | 17.1 | |
| 0 | 2009 | | 25,171.16CR | 0.5CR | 17.7 | |
| 3 | 2009 | | 392,128.14CR | 7.6CR | | |
| 9 | 2009 | | 376,899.45 | 7.3 | | |
| 8 | 2009 | | 5,115,589.49 | 99.2 | 17.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2010 | | 35,328.49CR | 0.7CR | 15.7 | |
| 9 | 2010 | | 1,753,564.78 | 34.3 | | |
| 8 | 2010 | | 6,833,825.78 | 133.6 | 14.0 | |
| 0 | 2011 | | 13,902.78CR | 0.2CR | 42.0 | |
| 9 | 2011 | | 838,365.09 | 12.3 | | |
| 8 | 2011 | 1931 | 1,206.50 | 100.0 | | |
| 8 | 2011 | 1940 | 238.90 | 100.0 | | |
| 8 | 2011 | 1941 | 998.91 | 100.0 | | |
| 8 | 2011 | 1945 | 56.00 | 100.0 | | |
| 8 | 2011 | 1946 | 13,669.98 | 100.0 | | |
| 8 | 2011 | 1947 | 4,642.00 | 99.8 | | |
| 8 | 2011 | 1948 | 2,742.00 | 99.7 | | |
| 8 | 2011 | 1949 | 5,605.09 | 99.7 | | |
| 8 | 2011 | 1950 | 13,026.82 | 99.6 | | |
| 8 | 2011 | 1951 | 5,204.70 | 99.4 | | |
| 8 | 2011 | 1952 | 6,107.77 | 99.4 | | |
| 8 | 2011 | 1953 | 202.30 | 99.3 | | |
| 8 | 2011 | 1954 | 17,014.22 | 99.3 | | |
| 8 | 2011 | 1955 | 21,089.34 | 99.1 | | |
| 8 | 2011 | 1956 | 22,140.26 | 98.8 | | |
| 8 | 2011 | 1957 | 14,707.97 | 98.5 | | |
| 8 | 2011 | 1958 | 28,776.87 | 98.3 | | |
| 8 | 2011 | 1959 | 11,277.90 | 97.9 | | |
| 8 | 2011 | 1960 | 16,948.14 | 97.8 | | |
| 8 | 2011 | 1961 | 19,947.58 | 97.6 | | |
| 8 | 2011 | 1962 | 32,050.80 | 97.3 | | |
| 8 | 2011 | 1963 | 41,737.82 | 96.9 | | |
| 8 | 2011 | 1964 | 33,527.23 | 96.4 | | |
| 8 | 2011 | 1965 | 33,348.66 | 95.9 | | |
| 8 | 2011 | 1966 | 20,756.17 | 95.5 | | |
| 8 | 2011 | 1967 | 29,960.66 | 95.2 | | |
| 8 | 2011 | 1968 | 38,874.93 | 94.8 | | |
| 8 | 2011 | 1969 | 52,944.28 | 94.3 | | |
| 8 | 2011 | 1970 | 16,417.70 | 93.6 | | |
| 8 | 2011 | 1971 | 76,589.72 | 93.4 | | |
| 8 | 2011 | 1972 | 44,762.96 | 92.4 | | |
| 8 | 2011 | 1973 | 57,427.84 | 91.8 | | |
| 8 | 2011 | 1974 | 63,434.07 | 91.1 | | |
| 8 | 2011 | 1975 | 48,572.11 | 90.2 | | |
| 8 | 2011 | 1976 | 29,417.35 | 89.6 | | |
| 8 | 2011 | 1977 | 72,116.85 | 89.2 | | |
| 8 | 2011 | 1978 | 72,775.00 | 88.3 | | |
| 8 | 2011 | 1979 | 99,237.62 | 87.3 | | |
| 8 | 2011 | 1980 | 161,686.25 | 86.0 | | |
| 8 | 2011 | 1981 | 64,733.00 | 83.9 | | |
| 8 | 2011 | 1982 | 116,877.10 | 83.1 | | |
| 8 | 2011 | 1983 | 13,444.28 | 81.6 | | |
| 8 | 2011 | 1984 | 68,778.00 | 81.4 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1985 | 8,631.87 | 80.5 | | |
| 8 | 2011 | 1986 | 50,245.96 | 80.4 | | |
| 8 | 2011 | 1987 | 80,691.35 | 79.7 | | |
| 8 | 2011 | 1988 | 11,902.67 | 78.7 | | |
| 8 | 2011 | 1989 | 21,186.00 | 78.5 | | |
| 8 | 2011 | 1990 | 89,521.00 | 78.2 | | |
| 8 | 2011 | 1991 | 232,064.00 | 77.1 | | |
| 8 | 2011 | 1992 | 133,283.06 | 74.0 | | |
| 8 | 2011 | 1993 | 54,579.00 | 72.3 | | |
| 8 | 2011 | 1994 | 559,184.42 | 71.6 | | |
| 8 | 2011 | 1995 | 45,864.96 | 64.3 | | |
| 8 | 2011 | 1997 | 163,072.85 | 63.7 | | |
| 8 | 2011 | 1998 | 84,203.00 | 61.5 | | |
| 8 | 2011 | 2000 | 66,743.00 | 60.4 | | |
| 8 | 2011 | 2001 | 279,632.55 | 59.6 | | |
| 8 | 2011 | 2002 | 141,181.00 | 55.9 | | |
| 8 | 2011 | 2003 | 212,582.75 | 54.1 | | |
| 8 | 2011 | 2004 | 15,786.36 | 51.3 | | |
| 8 | 2011 | 2005 | 134,777.18 | 51.1 | | |
| 8 | 2011 | 2006 | 137,673.95 | 49.3 | | |
| 8 | 2011 | 2007 | 632,246.14 | 47.5 | | |
| 8 | 2011 | 2008 | 39,332.05 | 39.3 | | |
| 8 | 2011 | 2009 | 376,899.45 | 38.8 | | |
| 8 | 2011 | 2010 | 1,753,564.78 | 33.8 | | |
| 8 | 2011 | 2011 | 838,365.09 | 10.9 | | |
| 8 | 2011 | | 7,658,288.09 | 112.1 | 13.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 36100 | 00 | 00 | 9 | 1908 | |
| 36100 | 00 | 00 | 0 | 1909-2011 | 403,002.36- |
| 36100 | 00 | 00 | 1 | 1909-2011 | |
| 36100 | 00 | 00 | 2 | 1909-2011 | |
| 36100 | 00 | 00 | 3 | 1909-2011 | 429,546.34- |
| 36100 | 00 | 00 | 4 | 1909-2011 | |
| 36100 | 00 | 00 | 5 | 1909-2011 | |
| 36100 | 00 | 00 | 7 | 1909-2011 | |
| 36100 | 00 | 00 | 9 | 1909-2011 | 8,490,836.79 |
| 36100 | 00 | 00 | 8 | 2011 | 7,658,288.09 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 403,002.36- | | 403,002.36- |
| 3 | 429,546.34- | | 429,546.34- |
| 9 | 8,490,836.79 | | 8,490,836.79 |
| TOTAL DATA | 7,658,288.09 | | 7,658,288.09 |
| 8 | 7,658,288.09 | | 7,658,288.09 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 91.86 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | 100.00 |
| 2001 | 10.5 | 91.38 |
| 2000 | 11.5 | 100.00 |
| 1999 | 12.5 | |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 91.31 |
| 1996 | 15.5 | |
| 1995 | 16.5 | 71.20 |
| 1994 | 17.5 | 97.89 |
| 1993 | 18.5 | 92.91 |
| 1992 | 19.5 | 99.88 |
| 1991 | 20.5 | 100.00 |
| 1990 | 21.5 | 99.85 |
| 1989 | 22.5 | 100.00 |
| 1988 | 23.5 | 100.00 |
| 1987 | 24.5 | 99.44 |
| 1986 | 25.5 | 100.00 |
| 1985 | 26.5 | 87.84 |
| 1984 | 27.5 | 99.06 |
| 1983 | 28.5 | 79.41 |
| 1982 | 29.5 | 87.63 |
| 1981 | 30.5 | 98.76 |
| 1980 | 31.5 | 95.00 |
| 1979 | 32.5 | 87.41 |
| 1978 | 33.5 | 97.22 |
| 1977 | 34.5 | 82.29 |
| 1976 | 35.5 | 98.58 |
| 1975 | 36.5 | 96.17 |
| 1974 | 37.5 | 95.77 |
| 1973 | 38.5 | 70.18 |
| 1972 | 39.5 | 86.44 |
| 1971 | 40.5 | 87.07 |
| 1970 | 41.5 | 82.19 |
| 1969 | 42.5 | 86.89 |
| 1968 | 43.5 | 82.82 |
| 1967 | 44.5 | 97.66 |
| 1966 | 45.5 | 80.96 |
| 1965 | 46.5 | 70.06 |
| 1964 | 47.5 | 82.99 |
| 1963 | 48.5 | 87.27 |
| 1962 | 49.5 | 89.63 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 93.55 |
| 1960 | 51.5 | 77.23 |
| 1959 | 52.5 | 43.57 |
| 1958 | 53.5 | 82.52 |
| 1957 | 54.5 | 73.65 |
| 1956 | 55.5 | 65.59 |
| 1955 | 56.5 | 59.32 |
| 1954 | 57.5 | 58.54 |
| 1953 | 58.5 | |
| 1952 | 59.5 | 48.22 |
| 1951 | 60.5 | 54.83 |
| 1950 | 61.5 | 68.62 |
| 1949 | 62.5 | 42.80 |
| 1948 | 63.5 | 62.09 |
| 1947 | 64.5 | 77.82 |
| 1946 | 65.5 | 96.36 |
| 1945 | 66.5 | 24.24 |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | 55.88 |
| 1940 | 71.5 | 40.64 |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | 100.00 |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

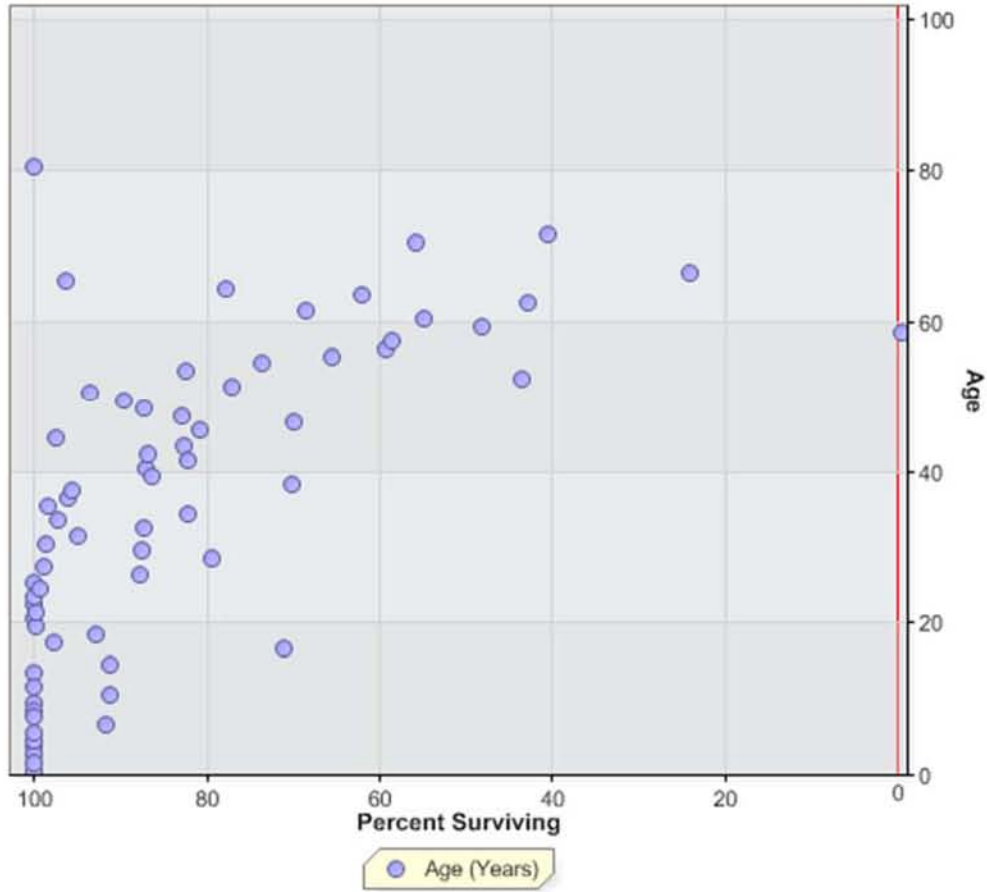
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 361 STRUCTURES AND IMPROVMENTS

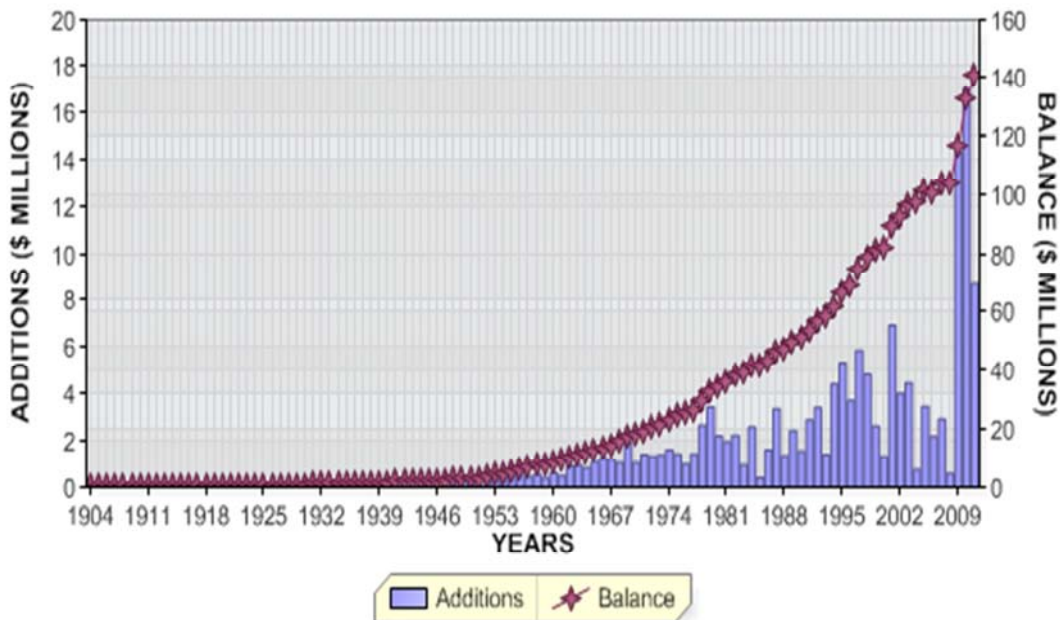
MULTIPLE ORIGINAL GROUP LIFE TABLE



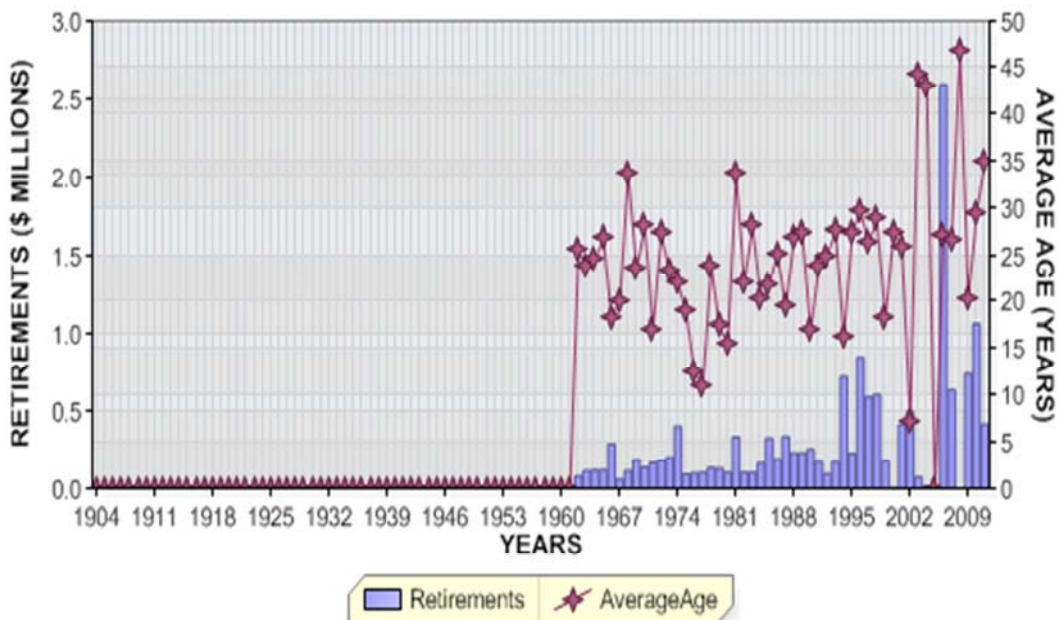
KENTUCKY UTILITIES COMPANY
ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



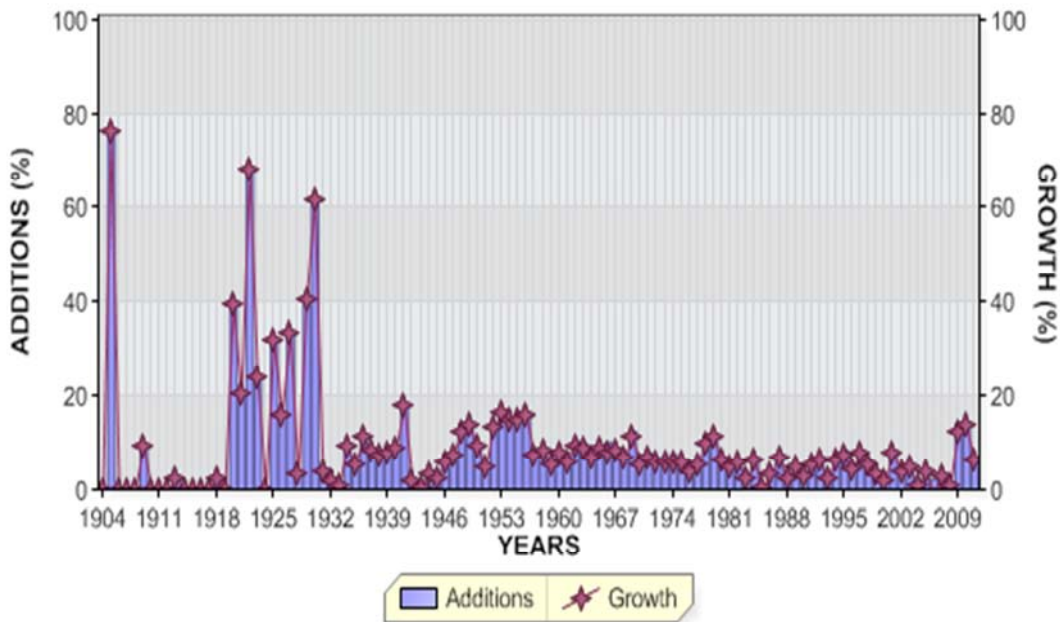
REGULAR RETIREMENTS



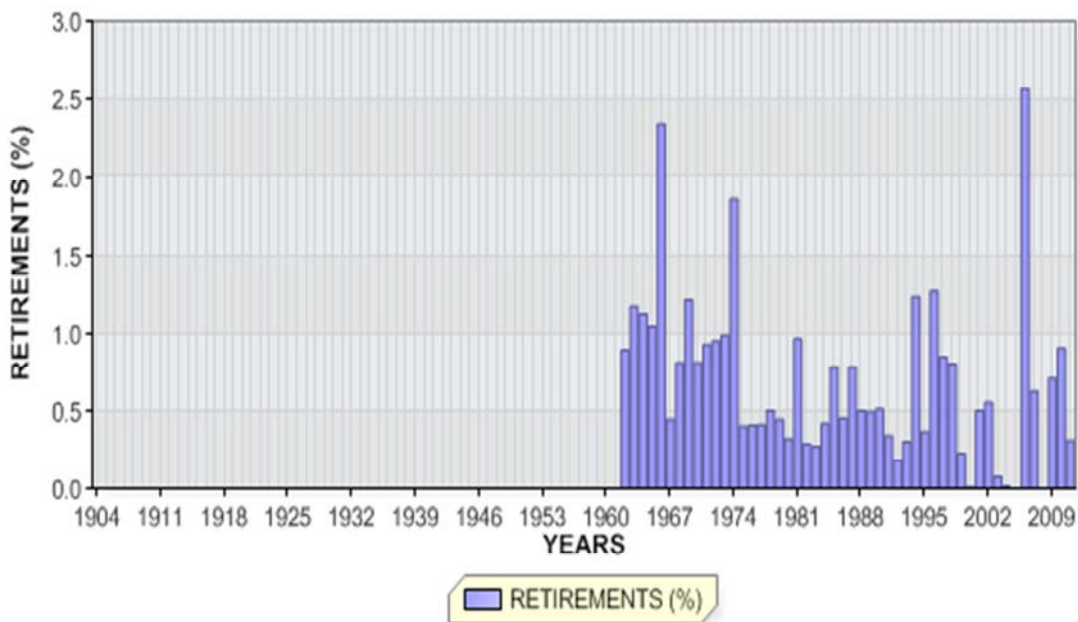
KENTUCKY UTILITIES COMPANY
 ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF BEG BAL | PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|------------|------------|------------------|
| 9 | 1904 | | 23,888.00 | 0.0 | | | |
| 8 | 1904 | | 23,888.00 | | | 0.5 | |
| 9 | 1905 | | 18,208.00 | 76.2 | | | |
| 8 | 1905 | | 42,096.00 | 176.2 | | 1.1 | |
| 8 | 1906 | | 42,096.00 | 100.0 | | 2.1 | |
| 8 | 1907 | | 42,096.00 | 100.0 | | 3.1 | |
| 8 | 1908 | | 42,096.00 | 100.0 | | 4.1 | |
| 9 | 1909 | | 3,951.22 | 9.4 | | | |
| 8 | 1909 | | 46,047.22 | 109.4 | | 4.7 | |
| 8 | 1910 | | 46,047.22 | 100.0 | | 5.7 | |
| 8 | 1911 | | 46,047.22 | 100.0 | | 6.7 | |
| 8 | 1912 | | 46,047.22 | 100.0 | | 7.7 | |
| 9 | 1913 | | 972.00 | 2.1 | | | |
| 8 | 1913 | | 47,019.22 | 102.1 | | 8.5 | |
| 8 | 1914 | | 47,019.22 | 100.0 | | 9.5 | |
| 8 | 1915 | | 47,019.22 | 100.0 | | 10.5 | |
| 8 | 1916 | | 47,019.22 | 100.0 | | 11.5 | |
| 8 | 1917 | | 47,019.22 | 100.0 | | 12.5 | |
| 9 | 1918 | | 1,137.00 | 2.4 | | | |
| 8 | 1918 | | 48,156.22 | 102.4 | | 13.2 | |
| 8 | 1919 | | 48,156.22 | 100.0 | | 14.2 | |
| 9 | 1920 | | 18,987.63 | 39.4 | | | |
| 8 | 1920 | | 67,143.85 | 139.4 | | 11.0 | |
| 9 | 1921 | | 13,778.00 | 20.5 | | | |
| 8 | 1921 | | 80,921.85 | 120.5 | | 10.1 | |
| 9 | 1922 | | 55,016.00 | 68.0 | | | |
| 8 | 1922 | | 135,937.85 | 168.0 | | 6.8 | |
| 9 | 1923 | | 32,260.00 | 23.7 | | | |
| 8 | 1923 | | 168,197.85 | 123.7 | | 6.4 | |

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| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1924 | | 168,197.85 | 100.0 | 7.4 | |
| 9 | 1925 | | 53,680.00 | 31.9 | | |
| 8 | 1925 | | 221,877.85 | 131.9 | 6.5 | |
| 9 | 1926 | | 35,669.00 | 16.1 | | |
| 8 | 1926 | | 257,546.85 | 116.1 | 6.5 | |
| 9 | 1927 | | 85,675.00 | 33.3 | | |
| 8 | 1927 | | 343,221.85 | 133.3 | 5.8 | |
| 9 | 1928 | | 11,254.63 | 3.3 | | |
| 8 | 1928 | | 354,476.48 | 103.3 | 6.6 | |
| 9 | 1929 | | 143,357.00 | 40.4 | | |
| 8 | 1929 | | 497,833.48 | 140.4 | 5.5 | |
| 9 | 1930 | | 306,963.67 | 61.7 | | |
| 8 | 1930 | | 804,797.15 | 161.7 | 4.2 | |
| 9 | 1931 | | 31,682.35 | 3.9 | | |
| 8 | 1931 | | 836,479.50 | 103.9 | 5.1 | |
| 9 | 1932 | | 14,378.00 | 1.7 | | |
| 8 | 1932 | | 850,857.50 | 101.7 | 6.0 | |
| 9 | 1933 | | 4,781.00 | 0.6 | | |
| 8 | 1933 | | 855,638.50 | 100.6 | 6.9 | |
| 9 | 1934 | | 79,214.63 | 9.3 | | |
| 8 | 1934 | | 934,853.13 | 109.3 | 7.3 | |
| 9 | 1935 | | 50,627.82 | 5.4 | | |
| 8 | 1935 | | 985,480.95 | 105.4 | 7.9 | |
| 9 | 1936 | | 109,496.89 | 11.1 | | |
| 8 | 1936 | | 1,094,977.84 | 111.1 | 8.1 | |
| 9 | 1937 | | 88,920.44 | 8.1 | | |
| 8 | 1937 | | 1,183,898.28 | 108.1 | 8.4 | |
| 9 | 1938 | | 89,390.18 | 7.6 | | |
| 8 | 1938 | | 1,273,288.46 | 107.6 | 8.8 | |
| 9 | 1939 | | 97,791.59 | 7.7 | | |
| 8 | 1939 | | 1,371,080.05 | 107.7 | 9.1 | |

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| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1940 | | 121,509.25 | 8.9 | | |
| 8 | 1940 | | 1,492,589.30 | 108.9 | 9.3 | |
| 9 | 1941 | | 269,001.17 | 18.0 | | |
| 8 | 1941 | | 1,761,590.47 | 118.0 | 8.8 | |
| 9 | 1942 | | 34,234.01 | 1.9 | | |
| 8 | 1942 | | 1,795,824.48 | 101.9 | 9.7 | |
| 9 | 1943 | | 7,341.93 | 0.4 | | |
| 8 | 1943 | | 1,803,166.41 | 100.4 | 10.6 | |
| 9 | 1944 | | 54,487.63 | 3.0 | | |
| 8 | 1944 | | 1,857,654.04 | 103.0 | 11.3 | |
| 9 | 1945 | | 40,528.51 | 2.2 | | |
| 8 | 1945 | | 1,898,182.55 | 102.2 | 12.0 | |
| 9 | 1946 | | 108,427.12 | 5.7 | | |
| 8 | 1946 | | 2,006,609.67 | 105.7 | 12.4 | |
| 9 | 1947 | | 149,275.57 | 7.4 | | |
| 8 | 1947 | | 2,155,885.24 | 107.4 | 12.5 | |
| 9 | 1948 | | 268,661.30 | 12.5 | | |
| 8 | 1948 | | 2,424,546.54 | 112.5 | 12.0 | |
| 9 | 1949 | | 337,161.78 | 13.9 | | |
| 8 | 1949 | | 2,761,708.32 | 113.9 | 11.5 | |
| 9 | 1950 | | 259,076.00 | 9.4 | | |
| 8 | 1950 | | 3,020,784.32 | 109.4 | 11.5 | |
| 9 | 1951 | | 140,129.00 | 4.6 | | |
| 8 | 1951 | | 3,160,913.32 | 104.6 | 11.9 | |
| 9 | 1952 | | 428,761.00 | 13.6 | | |
| 8 | 1952 | | 3,589,674.32 | 113.6 | 11.5 | |
| 9 | 1953 | | 582,734.00 | 16.2 | | |
| 8 | 1953 | | 4,172,408.32 | 116.2 | 10.8 | |
| 9 | 1954 | | 628,063.00 | 15.1 | | |
| 8 | 1954 | | 4,800,471.32 | 115.1 | 10.3 | |
| 9 | 1955 | | 711,927.00 | 14.8 | | |
| 8 | 1955 | | 5,512,398.32 | 114.8 | 9.9 | |

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| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1956 | | 865,449.00 | 15.7 | | |
| 8 | 1956 | | 6,377,847.32 | 115.7 | 9.5 | |
| 9 | 1957 | | 460,473.00 | 7.2 | | |
| 8 | 1957 | | 6,838,320.32 | 107.2 | 9.8 | |
| 9 | 1958 | | 566,323.00 | 8.3 | | |
| 8 | 1958 | | 7,404,643.32 | 108.3 | 10.0 | |
| 9 | 1959 | | 397,468.00 | 5.4 | | |
| 8 | 1959 | | 7,802,111.32 | 105.4 | 10.5 | |
| 9 | 1960 | | 625,454.00 | 8.0 | | |
| 8 | 1960 | | 8,427,565.32 | 108.0 | 10.7 | |
| 9 | 1961 | | 495,967.00 | 5.9 | | |
| 8 | 1961 | | 8,923,532.32 | 105.9 | 11.1 | |
| 0 | 1962 | | 79,925.00CR | 0.9CR | 25.6 | |
| 9 | 1962 | | 932,985.00 | 10.5 | | |
| 8 | 1962 | | 9,776,592.32 | 109.6 | 10.8 | |
| 0 | 1963 | | 114,520.00CR | 1.2CR | 23.7 | |
| 9 | 1963 | | 981,802.00 | 10.0 | | |
| 8 | 1963 | | 10,643,874.32 | 108.9 | 10.7 | |
| 0 | 1964 | | 119,610.00CR | 1.1CR | 24.6 | |
| 9 | 1964 | | 840,861.00 | 7.9 | | |
| 8 | 1964 | | 11,365,125.32 | 106.8 | 10.7 | |
| 0 | 1965 | | 118,888.00CR | 1.0CR | 26.8 | |
| 9 | 1965 | | 1,096,982.00 | 9.7 | | |
| 8 | 1965 | | 12,343,219.32 | 108.6 | 10.6 | |
| 0 | 1966 | | 288,492.00CR | 2.3CR | 18.3 | |
| 9 | 1966 | | 1,270,083.00 | 10.3 | | |
| 8 | 1966 | | 13,324,810.32 | 108.0 | 10.3 | |
| 0 | 1967 | | 59,759.00CR | 0.4CR | 20.1 | |
| 9 | 1967 | | 1,197,944.00 | 9.0 | | |
| 8 | 1967 | | 14,462,995.32 | 108.5 | 10.4 | |
| 0 | 1968 | | 117,342.00CR | 0.8CR | 33.7 | |
| 9 | 1968 | | 1,081,209.00 | 7.5 | | |
| 8 | 1968 | | 15,426,862.32 | 106.7 | 10.5 | |

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| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1969 | | 187,415.00CR | 1.2CR | 23.5 | |
| 9 | 1969 | | 1,956,944.00 | 12.7 | | |
| 8 | 1969 | | 17,196,391.32 | 111.5 | 10.1 | |
| 0 | 1970 | | 139,857.00CR | 0.8CR | 28.2 | |
| 9 | 1970 | | 1,061,831.00 | 6.2 | | |
| 8 | 1970 | | 18,118,365.32 | 105.4 | 10.3 | |
| 0 | 1971 | | 168,626.00CR | 0.9CR | 17.2 | |
| 9 | 1971 | | 1,437,027.00 | 7.9 | | |
| 8 | 1971 | | 19,386,766.32 | 107.0 | 10.5 | |
| 0 | 1972 | | 184,794.00CR | 1.0CR | 27.3 | |
| 9 | 1972 | | 1,353,932.00 | 7.0 | | |
| 8 | 1972 | | 20,555,904.32 | 106.0 | 10.6 | |
| 0 | 1973 | | 203,937.00CR | 1.0CR | 23.3 | |
| 9 | 1973 | | 1,413,349.00 | 6.9 | | |
| 8 | 1973 | | 21,765,316.32 | 105.9 | 10.8 | |
| 0 | 1974 | | 404,282.00CR | 1.9CR | 22.0 | |
| 9 | 1974 | | 1,633,645.00 | 7.5 | | |
| 8 | 1974 | | 22,994,679.32 | 105.6 | 10.8 | |
| 0 | 1975 | | 93,189.00CR | 0.4CR | 19.0 | |
| 9 | 1975 | | 1,448,740.00 | 6.3 | | |
| 8 | 1975 | | 24,350,230.32 | 105.9 | 11.1 | |
| 0 | 1976 | | 100,285.00CR | 0.4CR | 12.5 | |
| 9 | 1976 | | 1,003,733.00 | 4.1 | | |
| 8 | 1976 | | 25,253,678.32 | 103.7 | 11.6 | |
| 0 | 1977 | | 104,994.00CR | 0.4CR | 11.0 | |
| 9 | 1977 | | 1,445,811.00 | 5.7 | | |
| 8 | 1977 | | 26,594,495.32 | 105.3 | 12.0 | |
| 0 | 1978 | | 133,782.00CR | 0.5CR | 23.9 | |
| 9 | 1978 | | 2,699,434.00 | 10.2 | | |
| 8 | 1978 | | 29,160,147.32 | 109.6 | 11.8 | |
| 0 | 1979 | | 130,664.00CR | 0.4CR | 17.4 | |
| 9 | 1979 | | 3,447,955.00 | 11.8 | | |
| 8 | 1979 | | 32,477,438.32 | 111.4 | 11.4 | |
| 0 | 1980 | | 104,811.00CR | 0.3CR | 15.5 | |
| 9 | 1980 | | 2,229,807.00 | 6.9 | | |
| 8 | 1980 | | 34,602,434.32 | 106.5 | 11.7 | |

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|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1981 | | 334,476.00CR | 1.0CR | 33.6 | |
| 9 | 1981 | | 1,985,289.00 | 5.7 | | |
| 8 | 1981 | | 36,253,247.32 | 104.8 | 11.8 | |
| 0 | 1982 | | 105,119.00CR | 0.3CR | 22.1 | |
| 9 | 1982 | | 2,271,967.00 | 6.3 | | |
| 8 | 1982 | | 38,420,095.32 | 106.0 | 12.0 | |
| 0 | 1983 | | 104,980.00CR | 0.3CR | 28.2 | |
| 9 | 1983 | | 977,704.00 | 2.5 | | |
| 8 | 1983 | | 39,292,819.32 | 102.3 | 12.7 | |
| 0 | 1984 | | 165,265.00CR | 0.4CR | 20.3 | |
| 9 | 1984 | | 2,602,302.00 | 6.6 | | |
| 8 | 1984 | | 41,729,856.32 | 106.2 | 12.8 | |
| 0 | 1985 | | 326,963.00CR | 0.8CR | 22.0 | |
| 9 | 1985 | | 421,911.00 | 1.0 | | |
| 8 | 1985 | | 41,824,804.32 | 100.2 | 13.6 | |
| 0 | 1986 | | 190,339.00CR | 0.5CR | 25.1 | |
| 9 | 1986 | | 1,629,368.00 | 3.9 | | |
| 8 | 1986 | | 43,263,833.32 | 103.4 | 14.0 | |
| 0 | 1987 | | 338,098.00CR | 0.8CR | 19.5 | |
| 9 | 1987 | | 3,367,290.00 | 7.8 | | |
| 8 | 1987 | | 46,293,025.32 | 107.0 | 14.0 | |
| 0 | 1988 | | 233,082.00CR | 0.5CR | 26.8 | |
| 9 | 1988 | | 1,381,257.00 | 3.0 | | |
| 8 | 1988 | | 47,441,200.32 | 102.5 | 14.5 | |
| 0 | 1989 | | 234,134.00CR | 0.5CR | 27.3 | |
| 9 | 1989 | | 2,462,697.00 | 5.2 | | |
| 8 | 1989 | | 49,669,763.32 | 104.7 | 14.7 | |
| 0 | 1990 | | 254,312.00CR | 0.5CR | 16.9 | |
| 9 | 1990 | | 1,569,046.00 | 3.2 | | |
| 8 | 1990 | | 50,984,497.32 | 102.6 | 15.2 | |
| 0 | 1991 | | 175,640.00CR | 0.3CR | 23.8 | |
| 9 | 1991 | | 2,923,162.00 | 5.7 | | |
| 8 | 1991 | | 53,732,019.32 | 105.4 | 15.3 | |
| 0 | 1992 | | 97,875.00CR | 0.2CR | 24.8 | |
| 9 | 1992 | | 3,427,909.00 | 6.4 | | |
| 8 | 1992 | | 57,062,053.32 | 106.2 | 15.3 | |

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|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1993 | | 174,354.00CR | 0.3CR | 27.8 | |
| 3 | 1993 | | 61,114.00 | 0.1 | | |
| 9 | 1993 | | 1,419,530.00 | 2.5 | | |
| 8 | 1993 | | 58,368,343.32 | 102.3 | 16.0 | |
| 0 | 1994 | | 720,385.00CR | 1.2CR | 16.2 | |
| 3 | 1994 | | 22,226.00CR | 0.0CR | | |
| 9 | 1994 | | 4,427,423.00 | 7.6 | | |
| 8 | 1994 | | 62,053,155.32 | 106.3 | 15.8 | |
| 0 | 1995 | | 228,886.00CR | 0.4CR | 27.3 | |
| 3 | 1995 | | 631,591.00CR | 1.0CR | | |
| 9 | 1995 | | 5,369,563.00 | 8.7 | | |
| 8 | 1995 | | 66,562,241.32 | 107.3 | 15.5 | |
| 0 | 1996 | | 845,142.00CR | 1.3CR | 29.7 | |
| 3 | 1996 | | 17,298.00 | 0.0 | | |
| 9 | 1996 | | 3,726,233.00 | 5.6 | | |
| 8 | 1996 | | 69,460,630.32 | 104.4 | 15.2 | |
| 0 | 1997 | | 590,242.00CR | 0.8CR | 26.3 | |
| 3 | 1997 | | 28,192.00 | 0.0 | | |
| 9 | 1997 | | 5,905,297.00 | 8.5 | | |
| 8 | 1997 | | 74,803,877.32 | 107.7 | 14.9 | |
| 0 | 1998 | | 603,463.00CR | 0.8CR | 28.8 | |
| 3 | 1998 | | 419,740.00CR | 0.6CR | | |
| 9 | 1998 | | 4,848,776.00 | 6.5 | | |
| 8 | 1998 | | 78,629,450.32 | 105.1 | 14.9 | |
| 0 | 1999 | | 179,181.00CR | 0.2CR | 18.2 | |
| 3 | 1999 | | 26,345.00CR | 0.0CR | | |
| 9 | 1999 | | 2,664,115.00 | 3.4 | | |
| 8 | 1999 | | 81,088,039.32 | 103.1 | 15.4 | |
| 0 | 2000 | | 20,330.00CR | 0.0CR | 27.4 | |
| 9 | 2000 | | 1,340,983.00 | 1.7 | | |
| 8 | 2000 | | 82,408,692.32 | 101.6 | 16.1 | |
| 0 | 2001 | | 413,104.00CR | 0.5CR | 26.0 | |
| 9 | 2001 | | 6,980,173.00 | 8.5 | | |
| 8 | 2001 | | 88,975,761.32 | 108.0 | 15.8 | |
| 0 | 2002 | | 493,066.00CR | 0.6CR | 7.2 | |
| 9 | 2002 | | 4,031,374.00 | 4.5 | | |
| 8 | 2002 | | 92,514,069.32 | 104.0 | 16.1 | |

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|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2003 | | 73,468.79CR | 0.1CR | 44.3 | |
| 3 | 2003 | | 9,969.10 | 0.0 | | |
| 9 | 2003 | | 4,490,968.66 | 4.9 | | |
| 8 | 2003 | | 96,941,538.29 | 104.8 | 16.3 | |
| 0 | 2004 | | 11,401.45CR | 0.0CR | 43.2 | |
| 9 | 2004 | | 772,044.49 | 0.8 | | |
| 8 | 2004 | | 97,702,181.33 | 100.8 | 17.2 | |
| 9 | 2005 | | 3,469,568.05 | 3.6 | | |
| 8 | 2005 | | 101,171,749.38 | 103.6 | 17.6 | |
| 0 | 2006 | | 2,595,375.81CR | 2.6CR | 27.1 | |
| 3 | 2006 | | 50,264.16 | 0.0 | | |
| 9 | 2006 | | 2,216,263.97 | 2.2 | | |
| 8 | 2006 | | 100,842,901.70 | 99.7 | 17.9 | |
| 0 | 2007 | | 633,947.18CR | 0.6CR | 26.7 | |
| 3 | 2007 | | 289,751.00 | 0.3 | | |
| 9 | 2007 | | 2,955,975.06 | 2.9 | | |
| 8 | 2007 | | 103,454,680.58 | 102.6 | 18.3 | |
| 0 | 2008 | | 215.89CR | 0.0CR | 46.8 | |
| 3 | 2008 | | 50,264.16CR | 0.0CR | | |
| 9 | 2008 | | 604,710.22 | 0.6 | | |
| 8 | 2008 | | 104,008,910.75 | 100.5 | 19.2 | |
| 0 | 2009 | | 738,688.38CR | 0.7CR | 20.3 | |
| 3 | 2009 | | 650,918.99CR | 0.6CR | | |
| 9 | 2009 | | 14,370,326.76 | 13.8 | | |
| 8 | 2009 | | 116,989,630.14 | 112.5 | 17.9 | |
| 0 | 2010 | | 1,061,284.54CR | 0.9CR | 29.4 | |
| 3 | 2010 | | 28,960.65CR | 0.0CR | | |
| 9 | 2010 | | 17,049,835.34 | 14.6 | | |
| 8 | 2010 | | 132,949,220.29 | 113.6 | 16.4 | |
| 0 | 2011 | | 416,823.50CR | 0.3CR | 34.9 | |
| 3 | 2011 | | 79,331.97CR | 0.1CR | | |
| 9 | 2011 | | 8,747,366.08 | 6.6 | | |
| 8 | 2011 | 1909 | 1,145.87 | 100.0 | | |
| 8 | 2011 | 1920 | 66.63 | 100.0 | | |
| 8 | 2011 | 1928 | 2,008.61 | 100.0 | | |
| 8 | 2011 | 1930 | 19,202.67 | 100.0 | | |
| 8 | 2011 | 1931 | 729.35 | 100.0 | | |
| 8 | 2011 | 1934 | 10,250.82 | 100.0 | | |
| 8 | 2011 | 1935 | 3,176.82 | 100.0 | | |
| 8 | 2011 | 1936 | 2,692.89 | 100.0 | | |
| 8 | 2011 | 1937 | 5,905.44 | 100.0 | | |

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|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1938 | 12,336.37 | 100.0 | | |
| 8 | 2011 | 1939 | 14,405.80 | 100.0 | | |
| 8 | 2011 | 1940 | 35,602.79 | 99.9 | | |
| 8 | 2011 | 1941 | 62,766.02 | 99.9 | | |
| 8 | 2011 | 1942 | 9,825.86 | 99.9 | | |
| 8 | 2011 | 1943 | 3,934.21 | 99.9 | | |
| 8 | 2011 | 1944 | 16,014.04 | 99.9 | | |
| 8 | 2011 | 1945 | 24,186.65 | 99.9 | | |
| 8 | 2011 | 1946 | 21,361.59 | 99.8 | | |
| 8 | 2011 | 1947 | 38,230.64 | 99.8 | | |
| 8 | 2011 | 1948 | 150,984.74 | 99.8 | | |
| 8 | 2011 | 1949 | 158,323.42 | 99.7 | | |
| 8 | 2011 | 1950 | 104,663.97 | 99.6 | | |
| 8 | 2011 | 1951 | 65,110.47 | 99.5 | | |
| 8 | 2011 | 1952 | 235,631.85 | 99.5 | | |
| 8 | 2011 | 1953 | 390,757.58 | 99.3 | | |
| 8 | 2011 | 1954 | 388,449.40 | 99.0 | | |
| 8 | 2011 | 1955 | 351,941.61 | 98.7 | | |
| 8 | 2011 | 1956 | 543,550.14 | 98.5 | | |
| 8 | 2011 | 1957 | 180,195.96 | 98.1 | | |
| 8 | 2011 | 1958 | 360,758.35 | 98.0 | | |
| 8 | 2011 | 1959 | 204,854.89 | 97.7 | | |
| 8 | 2011 | 1960 | 333,513.22 | 97.6 | | |
| 8 | 2011 | 1961 | 446,813.77 | 97.3 | | |
| 8 | 2011 | 1962 | 761,993.87 | 97.0 | | |
| 8 | 2011 | 1963 | 758,265.86 | 96.5 | | |
| 8 | 2011 | 1964 | 579,659.45 | 95.9 | | |
| 8 | 2011 | 1965 | 786,678.43 | 95.5 | | |
| 8 | 2011 | 1966 | 794,911.37 | 95.0 | | |
| 8 | 2011 | 1967 | 774,410.11 | 94.4 | | |
| 8 | 2011 | 1968 | 894,678.01 | 93.9 | | |
| 8 | 2011 | 1969 | 1,471,507.01 | 93.2 | | |
| 8 | 2011 | 1970 | 677,110.50 | 92.2 | | |
| 8 | 2011 | 1971 | 1,034,896.32 | 91.7 | | |
| 8 | 2011 | 1972 | 982,784.61 | 91.0 | | |
| 8 | 2011 | 1973 | 1,302,968.70 | 90.3 | | |
| 8 | 2011 | 1974 | 1,372,674.98 | 89.4 | | |
| 8 | 2011 | 1975 | 1,028,959.18 | 88.4 | | |
| 8 | 2011 | 1976 | 922,153.25 | 87.7 | | |
| 8 | 2011 | 1977 | 1,341,522.75 | 87.0 | | |
| 8 | 2011 | 1978 | 1,811,099.57 | 86.1 | | |
| 8 | 2011 | 1979 | 384,923.86 | 84.8 | | |
| 8 | 2011 | 1980 | 2,374,876.57 | 84.5 | | |
| 8 | 2011 | 1981 | 1,941,729.22 | 82.8 | | |
| 8 | 2011 | 1982 | 1,900,579.89 | 81.4 | | |
| 8 | 2011 | 1983 | 950,744.40 | 80.1 | | |
| 8 | 2011 | 1984 | 2,437,058.14 | 79.4 | | |
| 8 | 2011 | 1985 | 376,935.26 | 77.7 | | |
| 8 | 2011 | 1986 | 1,569,959.48 | 77.4 | | |

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|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1987 | 3,239,155.14 | 76.3 | | |
| 8 | 2011 | 1988 | 486,538.28 | 74.0 | | |
| 8 | 2011 | 1989 | 2,378,178.19 | 73.7 | | |
| 8 | 2011 | 1990 | 1,539,444.50 | 72.0 | | |
| 8 | 2011 | 1991 | 3,787,958.43 | 70.9 | | |
| 8 | 2011 | 1992 | 5,145,332.67 | 68.2 | | |
| 8 | 2011 | 1993 | 1,690,676.18 | 64.6 | | |
| 8 | 2011 | 1994 | 5,904,890.58 | 63.4 | | |
| 8 | 2011 | 1995 | 4,025,538.84 | 59.2 | | |
| 8 | 2011 | 1996 | 9,964.23 | 56.4 | | |
| 8 | 2011 | 1997 | 5,809,035.24 | 56.3 | | |
| 8 | 2011 | 1998 | 4,852,747.14 | 52.2 | | |
| 8 | 2011 | 1999 | 2,428,768.57 | 48.8 | | |
| 8 | 2011 | 2000 | 1,220,588.68 | 47.1 | | |
| 8 | 2011 | 2001 | 6,572,368.98 | 46.2 | | |
| 8 | 2011 | 2002 | 4,403,949.43 | 41.6 | | |
| 8 | 2011 | 2003 | 4,498,378.03 | 38.4 | | |
| 8 | 2011 | 2004 | 894,594.87 | 35.3 | | |
| 8 | 2011 | 2005 | 3,333,281.56 | 34.6 | | |
| 8 | 2011 | 2006 | 2,320,453.21 | 32.3 | | |
| 8 | 2011 | 2007 | 2,503,125.52 | 30.6 | | |
| 8 | 2011 | 2008 | 600,338.35 | 28.8 | | |
| 8 | 2011 | 2009 | 14,314,460.85 | 28.4 | | |
| 8 | 2011 | 2010 | 17,061,370.37 | 18.3 | | |
| 8 | 2011 | 2011 | 8,746,819.83 | 6.2 | | |
| 8 | 2011 | | 141,200,430.90 | 106.2 | 16.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 36200 | 00 | 00 | 9 | 1903 | |
| 36200 | 00 | 00 | 0 | 1904-2011 | 15,214,813.54- |
| 36200 | 00 | 00 | 1 | 1904-2011 | |
| 36200 | 00 | 00 | 2 | 1904-2011 | |
| 36200 | 00 | 00 | 3 | 1904-2011 | 1,452,789.51- |
| 36200 | 00 | 00 | 4 | 1904-2011 | |
| 36200 | 00 | 00 | 5 | 1904-2011 | |
| 36200 | 00 | 00 | 7 | 1904-2011 | |
| 36200 | 00 | 00 | 9 | 1904-2011 | 157,868,033.95 |
| 36200 | 00 | 00 | 8 | 2011 | 141,200,430.90 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 15,214,813.54- | | 15,214,813.54- |
| 3 | 1,452,789.51- | | 1,452,789.51- |
| 9 | 157,868,033.95 | | 157,868,033.95 |
| TOTAL DATA | 141,200,430.90 | | 141,200,430.90 |
| 8 | 141,200,430.90 | | 141,200,430.90 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 99.99 |
| 2010 | 1.5 | 99.95 |
| 2009 | 2.5 | 99.75 |
| 2008 | 3.5 | 99.94 |
| 2007 | 4.5 | 99.01 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 97.68 |
| 2004 | 7.5 | 98.83 |
| 2003 | 8.5 | 99.81 |
| 2002 | 9.5 | 98.07 |
| 2001 | 10.5 | 96.86 |
| 2000 | 11.5 | 99.10 |
| 1999 | 12.5 | 90.88 |
| 1998 | 13.5 | 98.58 |
| 1997 | 14.5 | 99.28 |
| 1996 | 15.5 | |
| 1995 | 16.5 | 84.33 |
| 1994 | 17.5 | 89.76 |
| 1993 | 18.5 | 99.60 |
| 1992 | 19.5 | 96.33 |
| 1991 | 20.5 | 92.13 |
| 1990 | 21.5 | 78.44 |
| 1989 | 22.5 | 97.27 |
| 1988 | 23.5 | 70.14 |
| 1987 | 24.5 | 96.66 |
| 1986 | 25.5 | 96.68 |
| 1985 | 26.5 | 92.10 |
| 1984 | 27.5 | 93.28 |
| 1983 | 28.5 | 92.72 |
| 1982 | 29.5 | 83.53 |
| 1981 | 30.5 | 97.72 |
| 1980 | 31.5 | 91.40 |
| 1979 | 32.5 | 64.84 |
| 1978 | 33.5 | 67.10 |
| 1977 | 34.5 | 92.97 |
| 1976 | 35.5 | 92.87 |
| 1975 | 36.5 | 72.96 |
| 1974 | 37.5 | 84.04 |
| 1973 | 38.5 | 92.55 |
| 1972 | 39.5 | 72.19 |
| 1971 | 40.5 | 70.61 |
| 1970 | 41.5 | 60.98 |
| 1969 | 42.5 | 75.78 |
| 1968 | 43.5 | 82.72 |
| 1967 | 44.5 | 64.79 |
| 1966 | 45.5 | 62.83 |
| 1965 | 46.5 | 70.82 |
| 1964 | 47.5 | 68.95 |
| 1963 | 48.5 | 78.12 |
| 1962 | 49.5 | 81.61 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 82.41 |
| 1960 | 51.5 | 53.25 |
| 1959 | 52.5 | 54.48 |
| 1958 | 53.5 | 63.78 |
| 1957 | 54.5 | 35.87 |
| 1956 | 55.5 | 61.31 |
| 1955 | 56.5 | 49.17 |
| 1954 | 57.5 | 60.20 |
| 1953 | 58.5 | 66.46 |
| 1952 | 59.5 | 55.00 |
| 1951 | 60.5 | 47.02 |
| 1950 | 61.5 | 40.34 |
| 1949 | 62.5 | 47.01 |
| 1948 | 63.5 | 56.90 |
| 1947 | 64.5 | 25.77 |
| 1946 | 65.5 | 20.13 |
| 1945 | 66.5 | 59.68 |
| 1944 | 67.5 | 29.39 |
| 1943 | 68.5 | 54.97 |
| 1942 | 69.5 | 25.51 |
| 1941 | 70.5 | 23.28 |
| 1940 | 71.5 | 29.34 |
| 1939 | 72.5 | 14.73 |
| 1938 | 73.5 | 13.80 |
| 1937 | 74.5 | 8.25 |
| 1936 | 75.5 | 2.46 |
| 1935 | 76.5 | 6.27 |
| 1934 | 77.5 | 12.94 |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | 2.30 |
| 1930 | 81.5 | 6.26 |
| 1929 | 82.5 | |
| 1928 | 83.5 | 17.85 |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | 0.35 |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

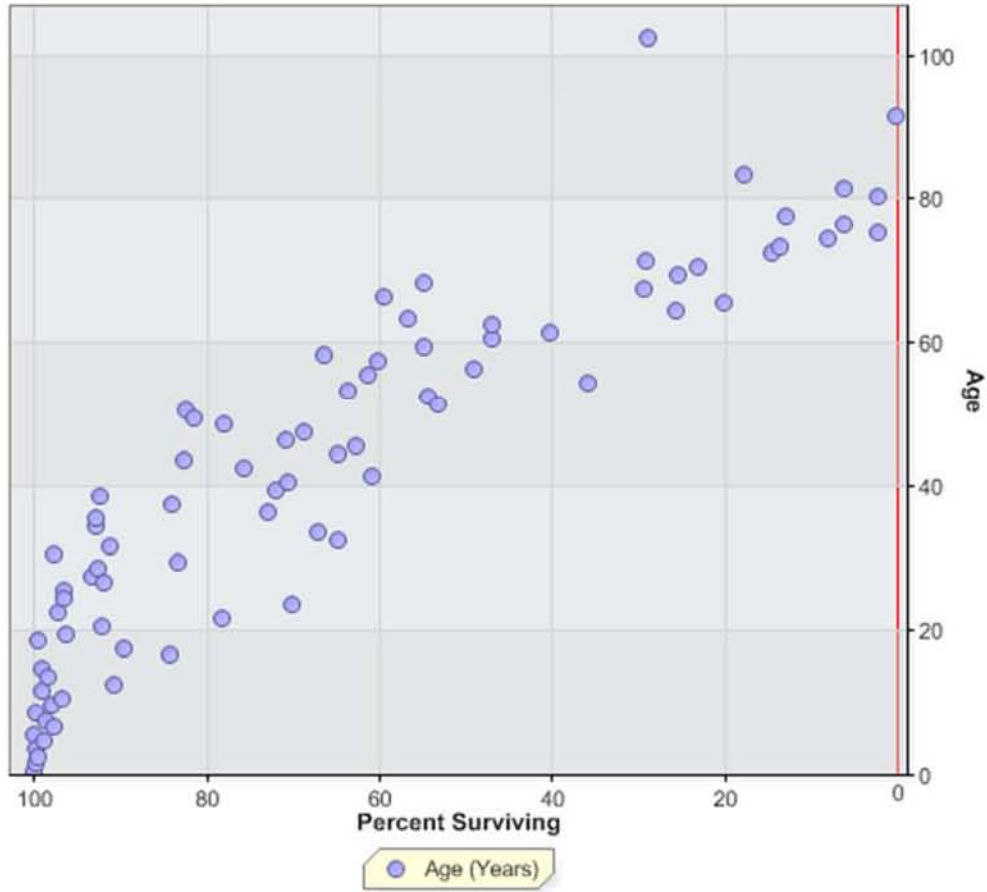
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | 29.00 |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |
| 1904 | 107.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 362 STATION EQUIPMENT

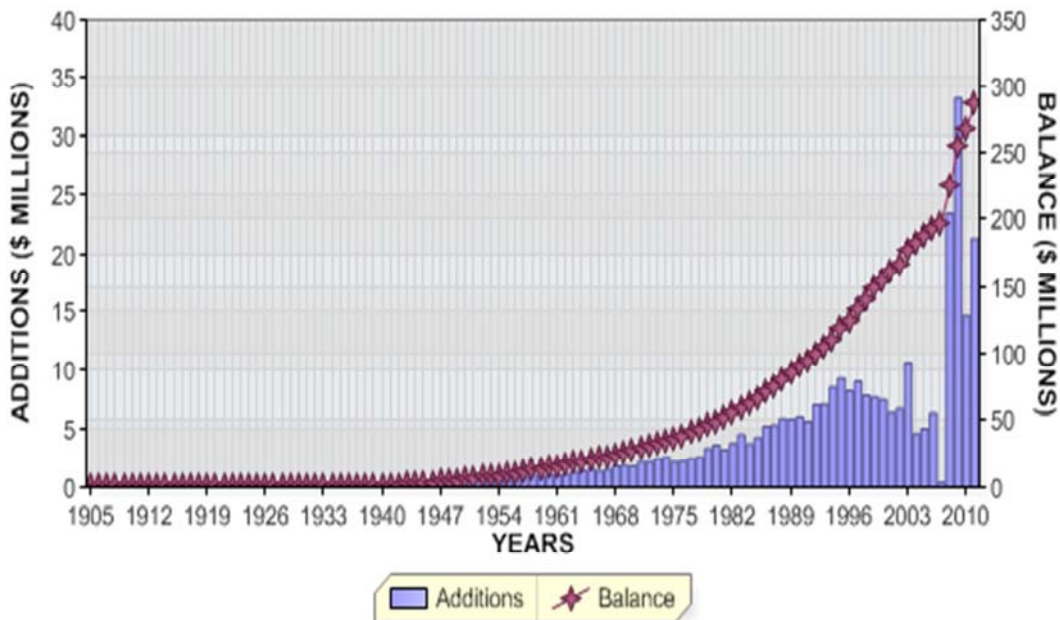
MULTIPLE ORIGINAL GROUP LIFE TABLE



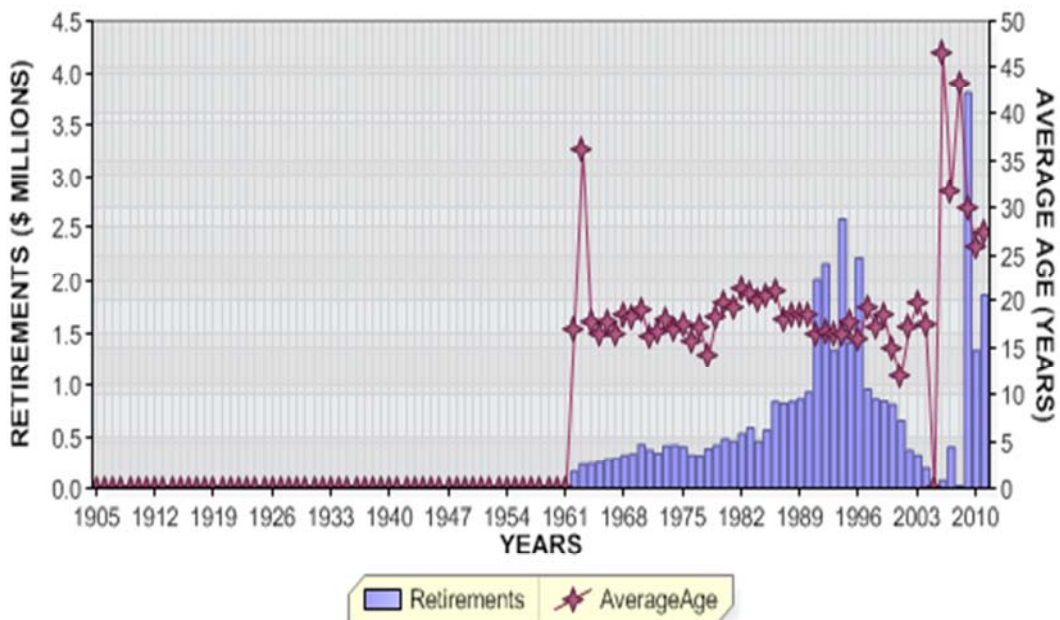
KENTUCKY UTILITIES COMPANY
ACCOUNT 364 POLES, TOWERS, AND FIXTURES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



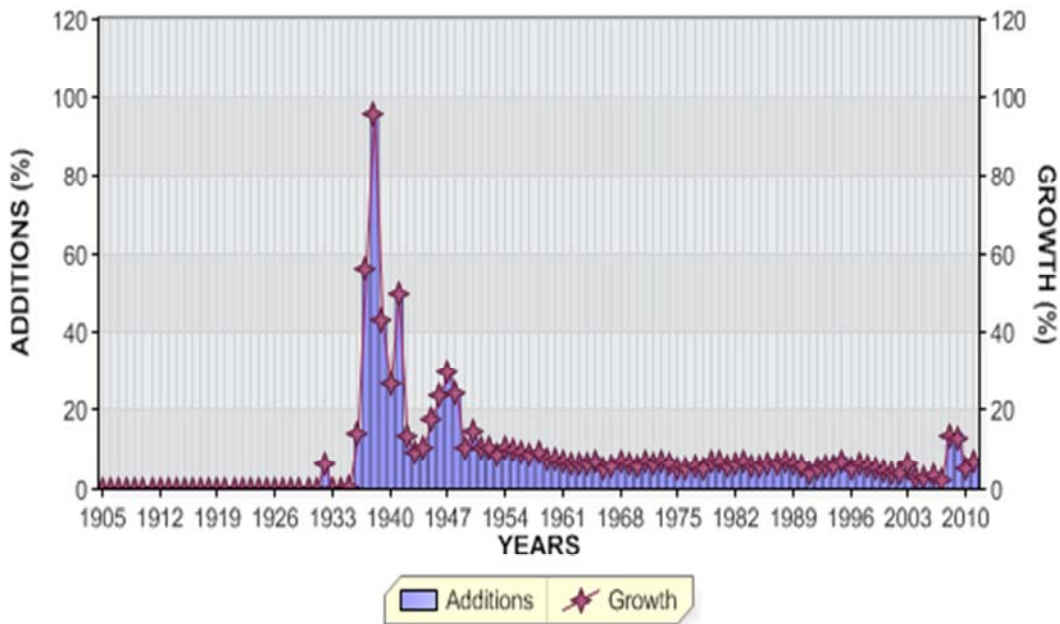
REGULAR RETIREMENTS



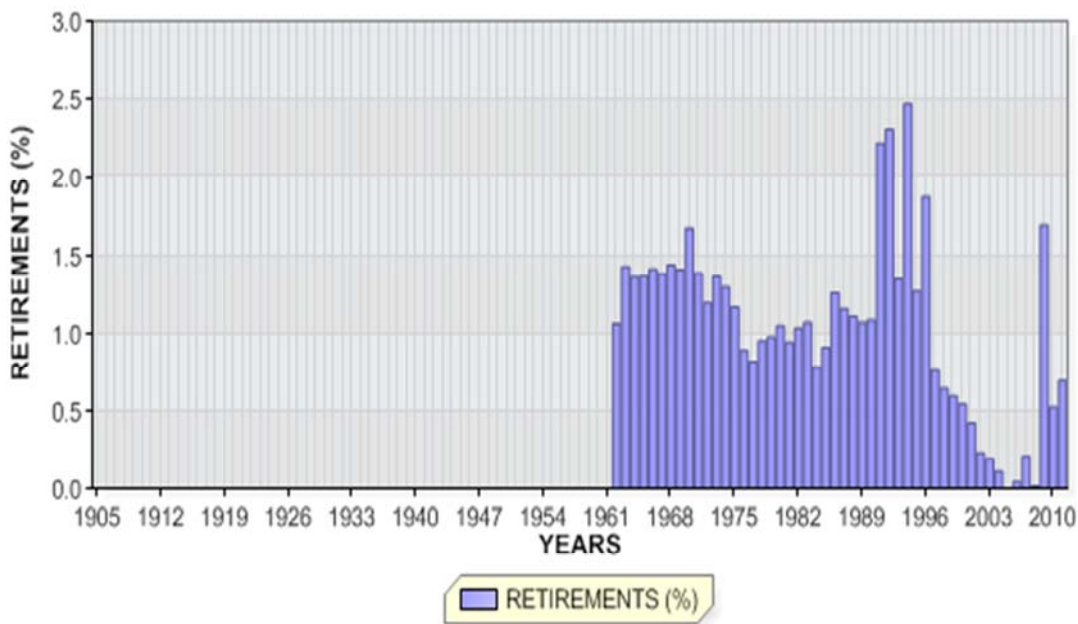
KENTUCKY UTILITIES COMPANY
 ACCOUNT 364 POLES, TOWERS, AND FIXTURES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1905 | | 140,461.00 | 0.0 | | |
| 8 | 1905 | | 140,461.00 | | 0.5 | |
| 8 | 1906 | | 140,461.00 | 100.0 | 1.5 | |
| 8 | 1907 | | 140,461.00 | 100.0 | 2.5 | |
| 8 | 1908 | | 140,461.00 | 100.0 | 3.5 | |
| 8 | 1909 | | 140,461.00 | 100.0 | 4.5 | |
| 8 | 1910 | | 140,461.00 | 100.0 | 5.5 | |
| 8 | 1911 | | 140,461.00 | 100.0 | 6.5 | |
| 8 | 1912 | | 140,461.00 | 100.0 | 7.5 | |
| 8 | 1913 | | 140,461.00 | 100.0 | 8.5 | |
| 8 | 1914 | | 140,461.00 | 100.0 | 9.5 | |
| 8 | 1915 | | 140,461.00 | 100.0 | 10.5 | |
| 8 | 1916 | | 140,461.00 | 100.0 | 11.5 | |
| 8 | 1917 | | 140,461.00 | 100.0 | 12.5 | |
| 8 | 1918 | | 140,461.00 | 100.0 | 13.5 | |
| 8 | 1919 | | 140,461.00 | 100.0 | 14.5 | |
| 8 | 1920 | | 140,461.00 | 100.0 | 15.5 | |
| 8 | 1921 | | 140,461.00 | 100.0 | 16.5 | |
| 8 | 1922 | | 140,461.00 | 100.0 | 17.5 | |
| 8 | 1923 | | 140,461.00 | 100.0 | 18.5 | |
| 8 | 1924 | | 140,461.00 | 100.0 | 19.5 | |
| 8 | 1925 | | 140,461.00 | 100.0 | 20.5 | |
| 8 | 1926 | | 140,461.00 | 100.0 | 21.5 | |
| 8 | 1927 | | 140,461.00 | 100.0 | 22.5 | |
| 8 | 1928 | | 140,461.00 | 100.0 | 23.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1929 | | 140,461.00 | 100.0 | 24.5 | |
| 8 | 1930 | | 140,461.00 | 100.0 | 25.5 | |
| 8 | 1931 | | 140,461.00 | 100.0 | 26.5 | |
| 9 | 1932 | | 8,966.53 | 6.4 | | |
| 8 | 1932 | | 149,427.53 | 106.4 | 25.9 | |
| 8 | 1933 | | 149,427.53 | 100.0 | 26.9 | |
| 8 | 1934 | | 149,427.53 | 100.0 | 27.9 | |
| 9 | 1935 | | 86.00 | 0.1 | | |
| 8 | 1935 | | 149,513.53 | 100.1 | 28.9 | |
| 9 | 1936 | | 21,084.00 | 14.1 | | |
| 8 | 1936 | | 170,597.53 | 114.1 | 26.2 | |
| 9 | 1937 | | 96,803.00 | 56.7 | | |
| 8 | 1937 | | 267,400.53 | 156.7 | 17.6 | |
| 9 | 1938 | | 257,250.00 | 96.2 | | |
| 8 | 1938 | | 524,650.53 | 196.2 | 9.7 | |
| 9 | 1939 | | 228,061.00 | 43.5 | | |
| 8 | 1939 | | 752,711.53 | 143.5 | 7.6 | |
| 9 | 1940 | | 202,308.00 | 26.9 | | |
| 8 | 1940 | | 955,019.53 | 126.9 | 6.9 | |
| 9 | 1941 | | 476,331.66 | 49.9 | | |
| 8 | 1941 | | 1,431,351.19 | 149.9 | 5.4 | |
| 9 | 1942 | | 194,680.00 | 13.6 | | |
| 8 | 1942 | | 1,626,031.19 | 113.6 | 5.7 | |
| 9 | 1943 | | 154,820.00 | 9.5 | | |
| 8 | 1943 | | 1,780,851.19 | 109.5 | 6.2 | |
| 9 | 1944 | | 185,524.00 | 10.4 | | |
| 8 | 1944 | | 1,966,375.19 | 110.4 | 6.6 | |
| 9 | 1945 | | 353,617.00 | 18.0 | | |
| 8 | 1945 | | 2,319,992.19 | 118.0 | 6.5 | |
| 9 | 1946 | | 561,487.00 | 24.2 | | |
| 8 | 1946 | | 2,881,479.19 | 124.2 | 6.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1947 | | 866,671.00 | 30.1 | | |
| 8 | 1947 | | 3,748,150.19 | 130.1 | 5.6 | |
| 9 | 1948 | | 924,437.06 | 24.7 | | |
| 8 | 1948 | | 4,672,587.25 | 124.7 | 5.4 | |
| 9 | 1949 | | 485,154.93 | 10.4 | | |
| 8 | 1949 | | 5,157,742.18 | 110.4 | 5.8 | |
| 9 | 1950 | | 770,537.00 | 14.9 | | |
| 8 | 1950 | | 5,928,279.18 | 114.9 | 6.0 | |
| 9 | 1951 | | 638,586.00 | 10.8 | | |
| 8 | 1951 | | 6,566,865.18 | 110.8 | 6.4 | |
| 9 | 1952 | | 716,317.00 | 10.9 | | |
| 8 | 1952 | | 7,283,182.18 | 110.9 | 6.7 | |
| 9 | 1953 | | 635,951.00 | 8.7 | | |
| 8 | 1953 | | 7,919,133.18 | 108.7 | 7.1 | |
| 9 | 1954 | | 845,143.00 | 10.7 | | |
| 8 | 1954 | | 8,764,276.18 | 110.7 | 7.4 | |
| 9 | 1955 | | 882,374.00 | 10.1 | | |
| 8 | 1955 | | 9,646,650.18 | 110.1 | 7.7 | |
| 9 | 1956 | | 920,028.00 | 9.5 | | |
| 8 | 1956 | | 10,566,678.18 | 109.5 | 8.0 | |
| 9 | 1957 | | 952,015.00 | 9.0 | | |
| 8 | 1957 | | 11,518,693.18 | 109.0 | 8.3 | |
| 9 | 1958 | | 1,115,062.00 | 9.7 | | |
| 8 | 1958 | | 12,633,755.18 | 109.7 | 8.5 | |
| 9 | 1959 | | 946,306.00 | 7.5 | | |
| 8 | 1959 | | 13,580,061.18 | 107.5 | 8.9 | |
| 9 | 1960 | | 1,066,890.00 | 7.9 | | |
| 8 | 1960 | | 14,646,951.18 | 107.9 | 9.2 | |
| 9 | 1961 | | 1,043,245.00 | 7.1 | | |
| 8 | 1961 | | 15,690,196.18 | 107.1 | 9.5 | |
| 0 | 1962 | | 166,955.00CR | 1.1CR | 17.1 | |
| 9 | 1962 | | 1,140,411.00 | 7.3 | | |
| 8 | 1962 | | 16,663,652.18 | 106.2 | 9.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1963 | | 238,277.00CR | 1.4CR | 36.2 | |
| 9 | 1963 | | 1,341,697.00 | 8.1 | | |
| 8 | 1963 | | 17,767,072.18 | 106.6 | 9.6 | |
| 0 | 1964 | | 242,191.00CR | 1.4CR | 17.7 | |
| 9 | 1964 | | 1,423,546.00 | 8.0 | | |
| 8 | 1964 | | 18,948,427.18 | 106.6 | 9.8 | |
| 0 | 1965 | | 259,112.00CR | 1.4CR | 16.4 | |
| 9 | 1965 | | 1,586,265.00 | 8.4 | | |
| 8 | 1965 | | 20,275,580.18 | 107.0 | 9.9 | |
| 0 | 1966 | | 286,774.00CR | 1.4CR | 17.9 | |
| 9 | 1966 | | 1,370,299.00 | 6.8 | | |
| 8 | 1966 | | 21,359,105.18 | 105.3 | 10.1 | |
| 0 | 1967 | | 295,351.00CR | 1.4CR | 16.6 | |
| 9 | 1967 | | 1,535,686.00 | 7.2 | | |
| 8 | 1967 | | 22,599,440.18 | 105.8 | 10.3 | |
| 0 | 1968 | | 326,035.00CR | 1.4CR | 18.5 | |
| 9 | 1968 | | 1,845,074.00 | 8.2 | | |
| 8 | 1968 | | 24,118,479.18 | 106.7 | 10.4 | |
| 0 | 1969 | | 340,574.00CR | 1.4CR | 18.3 | |
| 9 | 1969 | | 1,885,727.00 | 7.8 | | |
| 8 | 1969 | | 25,663,632.18 | 106.4 | 10.5 | |
| 0 | 1970 | | 428,899.00CR | 1.7CR | 19.1 | |
| 9 | 1970 | | 1,865,843.00 | 7.3 | | |
| 8 | 1970 | | 27,100,576.18 | 105.6 | 10.6 | |
| 0 | 1971 | | 375,778.00CR | 1.4CR | 16.2 | |
| 9 | 1971 | | 2,210,457.00 | 8.2 | | |
| 8 | 1971 | | 28,935,255.18 | 106.8 | 10.7 | |
| 0 | 1972 | | 345,454.00CR | 1.2CR | 16.8 | |
| 9 | 1972 | | 2,194,315.00 | 7.6 | | |
| 8 | 1972 | | 30,784,116.18 | 106.4 | 10.8 | |
| 0 | 1973 | | 420,246.00CR | 1.4CR | 18.0 | |
| 9 | 1973 | | 2,477,881.00 | 8.0 | | |
| 8 | 1973 | | 32,841,751.18 | 106.7 | 10.9 | |
| 0 | 1974 | | 425,882.00CR | 1.3CR | 17.1 | |
| 9 | 1974 | | 2,593,223.00 | 7.9 | | |
| 8 | 1974 | | 35,009,092.18 | 106.6 | 11.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1975 | | 408,785.00CR | 1.2CR | 17.5 | |
| 9 | 1975 | | 2,201,919.00 | 6.3 | | |
| 8 | 1975 | | 36,802,226.18 | 105.1 | 11.2 | |
| 0 | 1976 | | 328,550.00CR | 0.9CR | 15.9 | |
| 9 | 1976 | | 2,277,984.00 | 6.2 | | |
| 8 | 1976 | | 38,751,660.18 | 105.3 | 11.5 | |
| 0 | 1977 | | 318,249.00CR | 0.8CR | 17.2 | |
| 9 | 1977 | | 2,516,880.00 | 6.5 | | |
| 8 | 1977 | | 40,950,291.18 | 105.7 | 11.7 | |
| 0 | 1978 | | 390,687.00CR | 1.0CR | 14.2 | |
| 9 | 1978 | | 2,590,640.00 | 6.3 | | |
| 8 | 1978 | | 43,150,244.18 | 105.4 | 12.0 | |
| 0 | 1979 | | 422,454.00CR | 1.0CR | 18.4 | |
| 9 | 1979 | | 3,351,039.00 | 7.8 | | |
| 8 | 1979 | | 46,078,829.18 | 106.8 | 12.0 | |
| 0 | 1980 | | 483,659.00CR | 1.0CR | 19.7 | |
| 9 | 1980 | | 3,678,530.00 | 8.0 | | |
| 8 | 1980 | | 49,273,700.18 | 106.9 | 12.0 | |
| 0 | 1981 | | 465,261.00CR | 0.9CR | 19.4 | |
| 9 | 1981 | | 3,274,542.00 | 6.6 | | |
| 8 | 1981 | | 52,082,981.18 | 105.7 | 12.2 | |
| 0 | 1982 | | 539,676.00CR | 1.0CR | 21.3 | |
| 9 | 1982 | | 3,822,929.00 | 7.3 | | |
| 8 | 1982 | | 55,366,234.18 | 106.3 | 12.2 | |
| 0 | 1983 | | 591,516.00CR | 1.1CR | 20.8 | |
| 9 | 1983 | | 4,558,915.00 | 8.2 | | |
| 8 | 1983 | | 59,333,633.18 | 107.2 | 12.1 | |
| 0 | 1984 | | 463,110.00CR | 0.8CR | 20.2 | |
| 9 | 1984 | | 3,781,618.00 | 6.4 | | |
| 8 | 1984 | | 62,652,141.18 | 105.6 | 12.3 | |
| 0 | 1985 | | 570,751.00CR | 0.9CR | 20.7 | |
| 9 | 1985 | | 4,311,146.00 | 6.9 | | |
| 8 | 1985 | | 66,392,536.18 | 106.0 | 12.4 | |
| 0 | 1986 | | 836,836.00CR | 1.3CR | 21.0 | |
| 9 | 1986 | | 5,255,441.00 | 7.9 | | |
| 8 | 1986 | | 70,811,141.18 | 106.7 | 12.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1987 | | 820,289.00CR | 1.2CR | 18.1 | |
| 9 | 1987 | | 5,379,278.00 | 7.6 | | |
| 8 | 1987 | | 75,370,130.18 | 106.4 | 12.4 | |
| 0 | 1988 | | 835,435.00CR | 1.1CR | 18.5 | |
| 9 | 1988 | | 5,935,419.00 | 7.9 | | |
| 8 | 1988 | | 80,470,114.18 | 106.8 | 12.4 | |
| 0 | 1989 | | 861,034.00CR | 1.1CR | 18.5 | |
| 9 | 1989 | | 5,888,777.00 | 7.3 | | |
| 8 | 1989 | | 85,497,857.18 | 106.2 | 12.4 | |
| 0 | 1990 | | 927,899.00CR | 1.1CR | 18.6 | |
| 9 | 1990 | | 6,086,605.00 | 7.1 | | |
| 8 | 1990 | | 90,656,563.18 | 106.0 | 12.5 | |
| 0 | 1991 | | 2,011,998.00CR | 2.2CR | 16.4 | |
| 9 | 1991 | | 5,699,080.00 | 6.3 | | |
| 8 | 1991 | | 94,343,645.18 | 104.1 | 12.7 | |
| 0 | 1992 | | 2,174,490.00CR | 2.3CR | 16.7 | |
| 9 | 1992 | | 7,077,220.00 | 7.5 | | |
| 8 | 1992 | | 99,246,375.18 | 105.2 | 12.6 | |
| 0 | 1993 | | 1,338,731.00CR | 1.3CR | 16.6 | |
| 3 | 1993 | | 20,189.00 | 0.0 | | |
| 9 | 1993 | | 7,171,079.00 | 7.2 | | |
| 8 | 1993 | | 105,098,912.18 | 105.9 | 12.7 | |
| 0 | 1994 | | 2,594,859.00CR | 2.5CR | 16.7 | |
| 9 | 1994 | | 8,624,807.00 | 8.2 | | |
| 8 | 1994 | | 111,128,860.18 | 105.7 | 12.6 | |
| 0 | 1995 | | 1,411,630.00CR | 1.3CR | 17.9 | |
| 9 | 1995 | | 9,389,344.00 | 8.4 | | |
| 8 | 1995 | | 119,106,574.18 | 107.2 | 12.5 | |
| 0 | 1996 | | 2,231,863.00CR | 1.9CR | 16.0 | |
| 3 | 1996 | | 103,352.00 | 0.1 | | |
| 9 | 1996 | | 8,304,890.00 | 7.0 | | |
| 8 | 1996 | | 125,282,953.18 | 105.2 | 12.6 | |
| 0 | 1997 | | 957,875.00CR | 0.8CR | 19.4 | |
| 3 | 1997 | | 3,250.00 | 0.0 | | |
| 9 | 1997 | | 9,109,165.00 | 7.3 | | |
| 8 | 1997 | | 133,437,493.18 | 106.5 | 12.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1998 | | 859,407.00CR | 0.6CR | 17.3 | |
| 3 | 1998 | | 527,670.00 | 0.4 | | |
| 9 | 1998 | | 7,885,684.00 | 5.9 | | |
| 8 | 1998 | | 140,991,440.18 | 105.7 | 12.9 | |
| 0 | 1999 | | 841,648.00CR | 0.6CR | 18.5 | |
| 3 | 1999 | | 709,069.00 | 0.5 | | |
| 9 | 1999 | | 7,750,293.00 | 5.5 | | |
| 8 | 1999 | | 148,609,154.18 | 105.4 | 13.2 | |
| 0 | 2000 | | 809,590.00CR | 0.5CR | 14.9 | |
| 9 | 2000 | | 7,549,536.00 | 5.1 | | |
| 8 | 2000 | | 155,349,100.18 | 104.5 | 13.5 | |
| 0 | 2001 | | 662,398.00CR | 0.4CR | 12.1 | |
| 9 | 2001 | | 6,446,348.00 | 4.1 | | |
| 8 | 2001 | | 161,133,050.18 | 103.7 | 14.0 | |
| 0 | 2002 | | 376,378.00CR | 0.2CR | 17.3 | |
| 9 | 2002 | | 6,801,992.00 | 4.2 | | |
| 8 | 2002 | | 167,558,664.18 | 104.0 | 14.4 | |
| 0 | 2003 | | 329,129.29CR | 0.2CR | 19.9 | |
| 3 | 2003 | | 40,975.43 | 0.0 | | |
| 9 | 2003 | | 10,743,147.70 | 6.4 | | |
| 8 | 2003 | | 178,013,658.02 | 106.2 | 14.5 | |
| 0 | 2004 | | 196,141.15CR | 0.1CR | 17.5 | |
| 3 | 2004 | | 5,830.45CR | 0.0CR | | |
| 9 | 2004 | | 4,631,946.91 | 2.6 | | |
| 8 | 2004 | | 182,443,633.33 | 102.5 | 15.1 | |
| 9 | 2005 | | 5,056,422.51 | 2.8 | | |
| 8 | 2005 | | 187,500,055.84 | 102.8 | 15.7 | |
| 0 | 2006 | | 79,289.08CR | 0.0CR | 46.6 | |
| 9 | 2006 | | 6,373,082.78 | 3.4 | | |
| 8 | 2006 | | 193,793,849.54 | 103.4 | 16.1 | |
| 0 | 2007 | | 408,115.20CR | 0.2CR | 31.8 | |
| 3 | 2007 | | 4,084,402.93 | 2.1 | | |
| 9 | 2007 | | 446,809.33 | 0.2 | | |
| 8 | 2007 | | 197,916,946.60 | 102.1 | 16.7 | |
| 0 | 2008 | | 17,337.02CR | 0.0CR | 43.4 | |
| 3 | 2008 | | 3,821,322.33 | 1.9 | | |
| 9 | 2008 | | 23,476,750.73 | 11.9 | | |
| 8 | 2008 | | 225,197,682.64 | 113.8 | 16.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2009 | | 3,809,600.22CR | 1.7CR | 29.8 | |
| 3 | 2009 | | 214,542.38 | 0.1 | | |
| 9 | 2009 | | 33,309,319.63 | 14.8 | | |
| 8 | 2009 | | 254,911,944.43 | 113.2 | 14.7 | |
| 0 | 2010 | | 1,336,949.39CR | 0.5CR | 25.9 | |
| 9 | 2010 | | 14,742,905.05 | 5.8 | | |
| 8 | 2010 | | 268,317,900.09 | 105.3 | 14.8 | |
| 0 | 2011 | | 1,864,234.21CR | 0.7CR | 27.5 | |
| 9 | 2011 | | 21,338,257.27 | 8.0 | | |
| 8 | 2011 | 1932 | 5,508.86 | 100.0 | | |
| 8 | 2011 | 1941 | 94,783.00 | 100.0 | | |
| 8 | 2011 | 1942 | 5,872.33 | 100.0 | | |
| 8 | 2011 | 1943 | 7,108.39 | 100.0 | | |
| 8 | 2011 | 1944 | 14,805.27 | 100.0 | | |
| 8 | 2011 | 1945 | 36,177.96 | 100.0 | | |
| 8 | 2011 | 1946 | 98,731.06 | 99.9 | | |
| 8 | 2011 | 1947 | 156,709.01 | 99.9 | | |
| 8 | 2011 | 1948 | 182,646.89 | 99.9 | | |
| 8 | 2011 | 1949 | 325,335.95 | 99.8 | | |
| 8 | 2011 | 1950 | 527,428.76 | 99.7 | | |
| 8 | 2011 | 1951 | 517,479.33 | 99.5 | | |
| 8 | 2011 | 1952 | 587,022.04 | 99.3 | | |
| 8 | 2011 | 1953 | 212,681.31 | 99.1 | | |
| 8 | 2011 | 1954 | 126,596.89 | 99.0 | | |
| 8 | 2011 | 1955 | 285,976.48 | 99.0 | | |
| 8 | 2011 | 1956 | 453,191.58 | 98.9 | | |
| 8 | 2011 | 1957 | 566,154.56 | 98.7 | | |
| 8 | 2011 | 1958 | 393,241.01 | 98.5 | | |
| 8 | 2011 | 1959 | 534,060.96 | 98.4 | | |
| 8 | 2011 | 1960 | 155,042.34 | 98.2 | | |
| 8 | 2011 | 1961 | 621,351.90 | 98.2 | | |
| 8 | 2011 | 1962 | 563,957.28 | 97.9 | | |
| 8 | 2011 | 1963 | 808,338.23 | 97.8 | | |
| 8 | 2011 | 1964 | 879,668.78 | 97.5 | | |
| 8 | 2011 | 1965 | 890,472.67 | 97.2 | | |
| 8 | 2011 | 1966 | 975,346.83 | 96.9 | | |
| 8 | 2011 | 1967 | 1,003,574.54 | 96.5 | | |
| 8 | 2011 | 1968 | 1,120,263.42 | 96.2 | | |
| 8 | 2011 | 1969 | 1,237,836.08 | 95.8 | | |
| 8 | 2011 | 1970 | 859,934.14 | 95.3 | | |
| 8 | 2011 | 1971 | 1,451,595.80 | 95.0 | | |
| 8 | 2011 | 1972 | 1,483,353.65 | 94.5 | | |
| 8 | 2011 | 1973 | 1,933,328.36 | 94.0 | | |
| 8 | 2011 | 1974 | 1,893,020.86 | 93.4 | | |
| 8 | 2011 | 1975 | 1,446,884.66 | 92.7 | | |
| 8 | 2011 | 1976 | 1,715,792.40 | 92.2 | | |
| 8 | 2011 | 1977 | 1,915,164.32 | 91.6 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1978 | 1,898,687.20 | 90.9 | | |
| 8 | 2011 | 1979 | 2,621,744.51 | 90.3 | | |
| 8 | 2011 | 1980 | 2,752,025.75 | 89.4 | | |
| 8 | 2011 | 1981 | 3,069,272.37 | 88.4 | | |
| 8 | 2011 | 1982 | 3,269,964.17 | 87.3 | | |
| 8 | 2011 | 1983 | 3,765,508.89 | 86.2 | | |
| 8 | 2011 | 1984 | 3,138,505.45 | 84.9 | | |
| 8 | 2011 | 1985 | 3,458,283.71 | 83.8 | | |
| 8 | 2011 | 1986 | 4,614,958.34 | 82.6 | | |
| 8 | 2011 | 1987 | 4,910,524.27 | 81.0 | | |
| 8 | 2011 | 1988 | 4,901,174.28 | 79.3 | | |
| 8 | 2011 | 1989 | 5,214,786.09 | 77.6 | | |
| 8 | 2011 | 1990 | 5,236,220.81 | 75.8 | | |
| 8 | 2011 | 1991 | 5,211,322.07 | 74.0 | | |
| 8 | 2011 | 1992 | 6,728,970.47 | 72.2 | | |
| 8 | 2011 | 1993 | 6,670,923.91 | 69.8 | | |
| 8 | 2011 | 1994 | 8,418,422.59 | 67.5 | | |
| 8 | 2011 | 1995 | 9,150,439.53 | 64.6 | | |
| 8 | 2011 | 1996 | 7,978,101.63 | 61.4 | | |
| 8 | 2011 | 1997 | 8,911,617.04 | 58.6 | | |
| 8 | 2011 | 1998 | 7,786,031.78 | 55.5 | | |
| 8 | 2011 | 1999 | 7,513,914.61 | 52.8 | | |
| 8 | 2011 | 2000 | 7,190,840.61 | 50.2 | | |
| 8 | 2011 | 2001 | 6,324,507.91 | 47.7 | | |
| 8 | 2011 | 2002 | 7,352,251.25 | 45.5 | | |
| 8 | 2011 | 2003 | 10,672,964.92 | 43.0 | | |
| 8 | 2011 | 2004 | 4,527,927.87 | 39.2 | | |
| 8 | 2011 | 2005 | 5,014,972.04 | 37.7 | | |
| 8 | 2011 | 2006 | 6,295,559.47 | 35.9 | | |
| 8 | 2011 | 2007 | 4,284,118.46 | 33.7 | | |
| 8 | 2011 | 2008 | 23,455,523.15 | 32.3 | | |
| 8 | 2011 | 2009 | 33,278,830.47 | 24.1 | | |
| 8 | 2011 | 2010 | 14,781,832.36 | 12.5 | | |
| 8 | 2011 | 2011 | 21,304,757.27 | 7.4 | | |
| 8 | 2011 | | 287,791,923.15 | 107.3 | 14.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 36400 | 00 | 00 | 9 | 1904 | |
| 36400 | 00 | 00 | 0 | 1905-2011 | 37,727,381.56- |
| 36400 | 00 | 00 | 1 | 1905-2011 | |
| 36400 | 00 | 00 | 2 | 1905-2011 | |
| 36400 | 00 | 00 | 3 | 1905-2011 | 9,518,942.62 |
| 36400 | 00 | 00 | 4 | 1905-2011 | |
| 36400 | 00 | 00 | 5 | 1905-2011 | |
| 36400 | 00 | 00 | 7 | 1905-2011 | |
| 36400 | 00 | 00 | 9 | 1905-2011 | 316,000,362.09 |
| 36400 | 00 | 00 | 8 | 2011 | 287,791,923.15 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 37,727,381.56- | | 37,727,381.56- |
| 3 | 9,518,942.62 | | 9,518,942.62 |
| 9 | 316,000,362.09 | | 316,000,362.09 |
| TOTAL DATA | 287,791,923.15 | | 287,791,923.15 |
| 8 | 287,791,923.15 | | 287,791,923.15 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 99.84 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 99.91 |
| 2008 | 3.5 | 99.93 |
| 2007 | 4.5 | 99.32 |
| 2006 | 5.5 | 99.95 |
| 2005 | 6.5 | 99.88 |
| 2004 | 7.5 | 96.88 |
| 2003 | 8.5 | 97.39 |
| 2002 | 9.5 | 98.36 |
| 2001 | 10.5 | 97.04 |
| 2000 | 11.5 | 95.27 |
| 1999 | 12.5 | 95.84 |
| 1998 | 13.5 | 96.49 |
| 1997 | 14.5 | 95.75 |
| 1996 | 15.5 | 95.68 |
| 1995 | 16.5 | 94.55 |
| 1994 | 17.5 | 93.77 |
| 1993 | 18.5 | 91.68 |
| 1992 | 19.5 | 92.44 |
| 1991 | 20.5 | 89.18 |
| 1990 | 21.5 | 84.62 |
| 1989 | 22.5 | 86.48 |
| 1988 | 23.5 | 81.18 |
| 1987 | 24.5 | 85.08 |
| 1986 | 25.5 | 85.41 |
| 1985 | 26.5 | 77.19 |
| 1984 | 27.5 | 82.04 |
| 1983 | 28.5 | 81.21 |
| 1982 | 29.5 | 80.81 |
| 1981 | 30.5 | 81.63 |
| 1980 | 31.5 | 72.43 |
| 1979 | 32.5 | 75.73 |
| 1978 | 33.5 | 71.76 |
| 1977 | 34.5 | 75.00 |
| 1976 | 35.5 | 73.95 |
| 1975 | 36.5 | 61.68 |
| 1974 | 37.5 | 69.61 |
| 1973 | 38.5 | 73.11 |
| 1972 | 39.5 | 66.82 |
| 1971 | 40.5 | 64.34 |
| 1970 | 41.5 | 44.31 |
| 1969 | 42.5 | 62.36 |
| 1968 | 43.5 | 58.50 |
| 1967 | 44.5 | 63.97 |
| 1966 | 45.5 | 68.00 |
| 1965 | 46.5 | 54.43 |
| 1964 | 47.5 | 60.53 |
| 1963 | 48.5 | 55.97 |
| 1962 | 49.5 | 46.12 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 56.50 |
| 1960 | 51.5 | 12.05 |
| 1959 | 52.5 | 54.07 |
| 1958 | 53.5 | 32.35 |
| 1957 | 54.5 | 54.72 |
| 1956 | 55.5 | 45.65 |
| 1955 | 56.5 | 30.18 |
| 1954 | 57.5 | 12.11 |
| 1953 | 58.5 | 31.29 |
| 1952 | 59.5 | 80.17 |
| 1951 | 60.5 | 78.04 |
| 1950 | 61.5 | 65.54 |
| 1949 | 62.5 | 65.35 |
| 1948 | 63.5 | 17.90 |
| 1947 | 64.5 | 16.02 |
| 1946 | 65.5 | 15.52 |
| 1945 | 66.5 | 8.17 |
| 1944 | 67.5 | 2.86 |
| 1943 | 68.5 | 1.94 |
| 1942 | 69.5 | 0.28 |
| 1941 | 70.5 | 11.65 |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | 61.44 |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

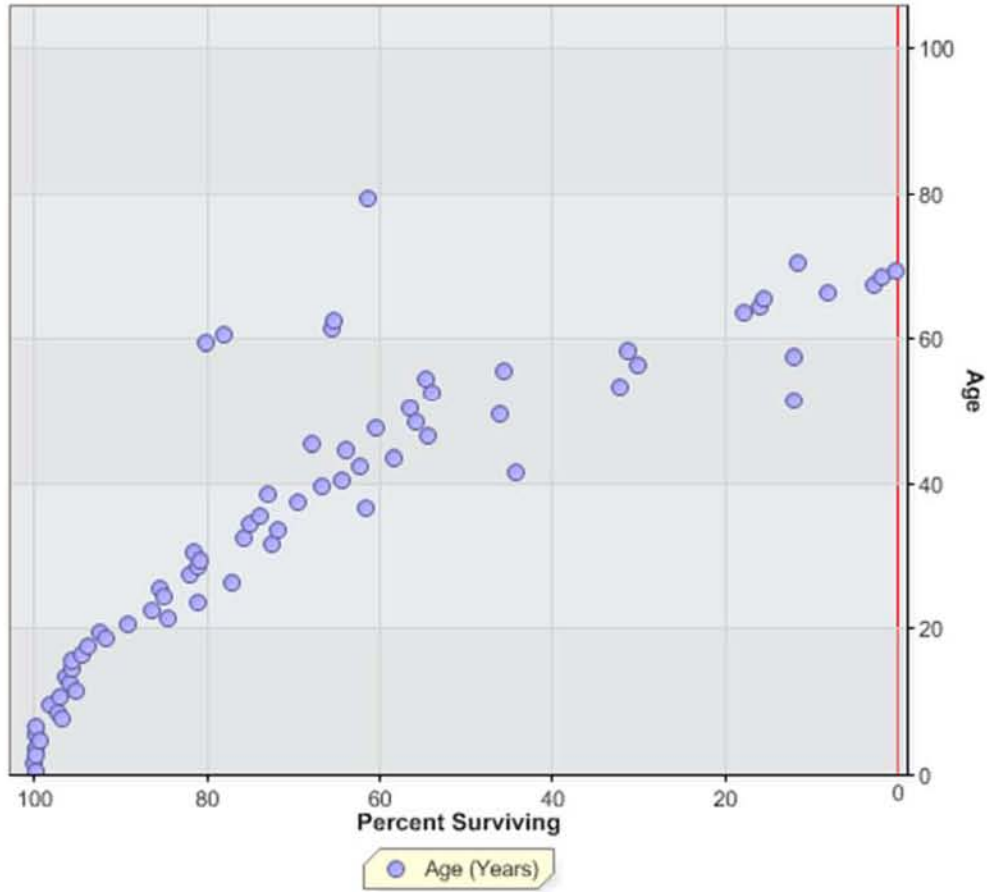
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 364 POLES, TOWERS, AND FIXTURES

MULTIPLE ORIGINAL GROUP LIFE TABLE



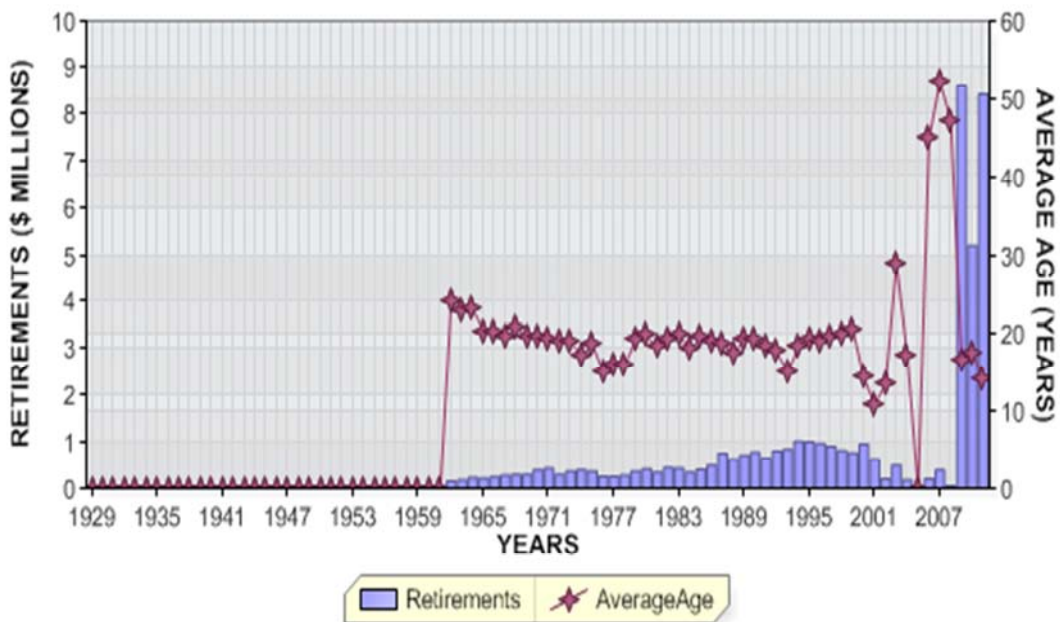
KENTUCKY UTILITIES COMPANY
ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



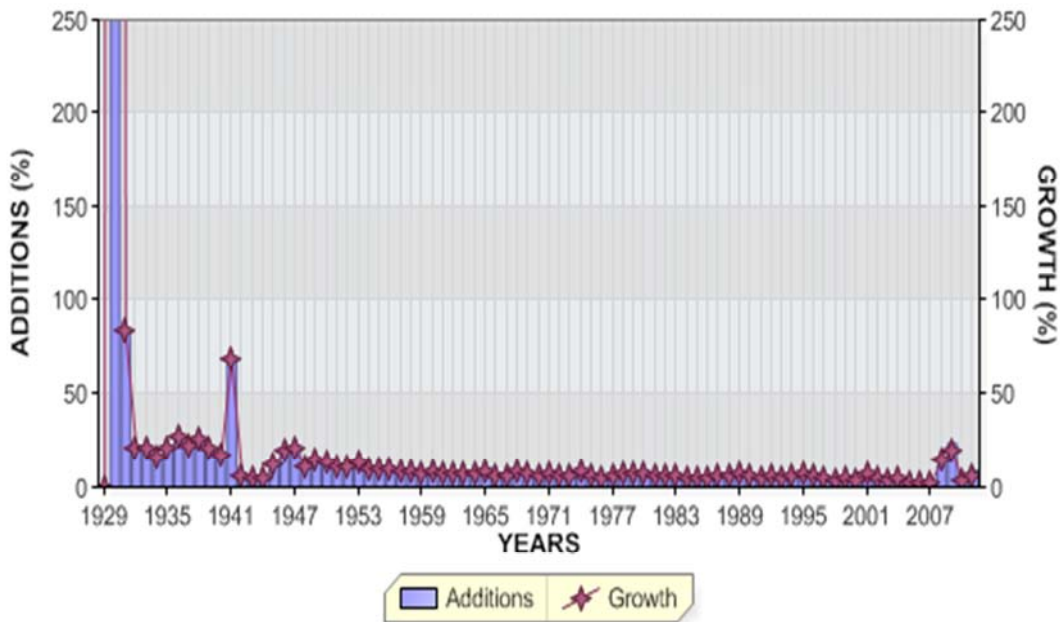
REGULAR RETIREMENTS



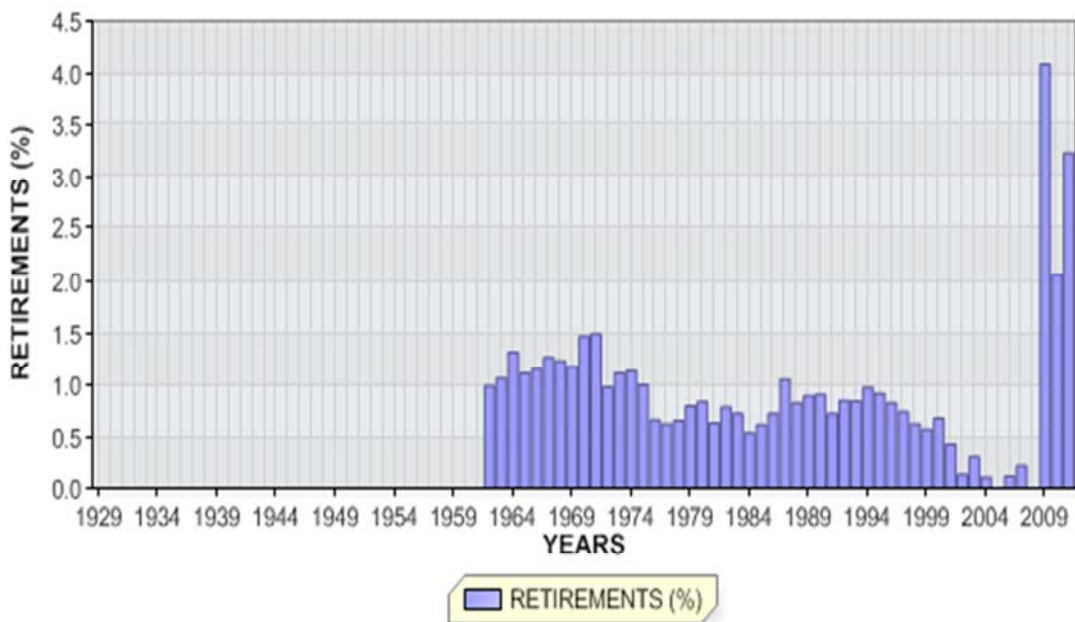
KENTUCKY UTILITIES COMPANY
ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1929 | | 2,027.00 | 0.0 | | |
| 8 | 1929 | | 2,027.00 | | 0.5 | |
| 9 | 1930 | | 125,470.00 | 6189.9 | | |
| 8 | 1930 | | 127,497.00 | 6289.9 | 0.5 | |
| 9 | 1931 | | 106,430.00 | 83.5 | | |
| 8 | 1931 | | 233,927.00 | 183.5 | 1.1 | |
| 9 | 1932 | | 48,645.00 | 20.8 | | |
| 8 | 1932 | | 282,572.00 | 120.8 | 1.8 | |
| 9 | 1933 | | 57,164.00 | 20.2 | | |
| 8 | 1933 | | 339,736.00 | 120.2 | 2.4 | |
| 9 | 1934 | | 54,961.00 | 16.2 | | |
| 8 | 1934 | | 394,697.00 | 116.2 | 3.0 | |
| 9 | 1935 | | 80,704.00 | 20.4 | | |
| 8 | 1935 | | 475,401.00 | 120.4 | 3.4 | |
| 9 | 1936 | | 128,878.00 | 27.1 | | |
| 8 | 1936 | | 604,279.00 | 127.1 | 3.6 | |
| 9 | 1937 | | 137,326.00 | 22.7 | | |
| 8 | 1937 | | 741,605.00 | 122.7 | 3.8 | |
| 9 | 1938 | | 196,168.00 | 26.5 | | |
| 8 | 1938 | | 937,773.00 | 126.5 | 3.9 | |
| 9 | 1939 | | 192,113.00 | 20.5 | | |
| 8 | 1939 | | 1,129,886.00 | 120.5 | 4.2 | |
| 9 | 1940 | | 186,226.00 | 16.5 | | |
| 8 | 1940 | | 1,316,112.00 | 116.5 | 4.5 | |
| 9 | 1941 | | 905,006.00 | 68.8 | | |
| 8 | 1941 | | 2,221,118.00 | 168.8 | 3.5 | |
| 9 | 1942 | | 126,882.00 | 5.7 | | |
| 8 | 1942 | | 2,348,000.00 | 105.7 | 4.3 | |
| 9 | 1943 | | 104,699.00 | 4.5 | | |
| 8 | 1943 | | 2,452,699.00 | 104.5 | 5.0 | |
| 9 | 1944 | | 112,575.00 | 4.6 | | |
| 8 | 1944 | | 2,565,274.00 | 104.6 | 5.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 9 | 1945 | | 320,095.00 | 12.5 | | |
| 8 | 1945 | | 2,885,369.00 | 112.5 | 6.1 | |
| 9 | 1946 | | 573,994.00 | 19.9 | | |
| 8 | 1946 | | 3,459,363.00 | 119.9 | 6.0 | |
| 9 | 1947 | | 711,009.00 | 20.6 | | |
| 8 | 1947 | | 4,170,372.00 | 120.6 | 5.9 | |
| 9 | 1948 | | 471,273.00 | 11.3 | | |
| 8 | 1948 | | 4,641,645.00 | 111.3 | 6.2 | |
| 9 | 1949 | | 675,905.00 | 14.6 | | |
| 8 | 1949 | | 5,317,550.00 | 114.6 | 6.4 | |
| 9 | 1950 | | 676,746.00 | 12.7 | | |
| 8 | 1950 | | 5,994,296.00 | 112.7 | 6.6 | |
| 9 | 1951 | | 665,993.00 | 11.1 | | |
| 8 | 1951 | | 6,660,289.00 | 111.1 | 6.9 | |
| 9 | 1952 | | 697,530.00 | 10.5 | | |
| 8 | 1952 | | 7,357,819.00 | 110.5 | 7.2 | |
| 9 | 1953 | | 1,003,633.80 | 13.6 | | |
| 8 | 1953 | | 8,361,452.80 | 113.6 | 7.3 | |
| 9 | 1954 | | 844,341.00 | 10.1 | | |
| 8 | 1954 | | 9,205,793.80 | 110.1 | 7.6 | |
| 9 | 1955 | | 929,817.00 | 10.1 | | |
| 8 | 1955 | | 10,135,610.80 | 110.1 | 7.8 | |
| 9 | 1956 | | 924,330.00 | 9.1 | | |
| 8 | 1956 | | 11,059,940.80 | 109.1 | 8.1 | |
| 9 | 1957 | | 845,910.00 | 7.6 | | |
| 8 | 1957 | | 11,905,850.80 | 107.6 | 8.5 | |
| 9 | 1958 | | 990,006.00 | 8.3 | | |
| 8 | 1958 | | 12,895,856.80 | 108.3 | 8.8 | |
| 9 | 1959 | | 827,135.00 | 6.4 | | |
| 8 | 1959 | | 13,722,991.80 | 106.4 | 9.3 | |
| 9 | 1960 | | 1,063,987.00 | 7.8 | | |
| 8 | 1960 | | 14,786,978.80 | 107.8 | 9.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1961 | | 1,068,847.00 | 7.2 | | |
| 8 | 1961 | | 15,855,825.80 | 107.2 | 9.9 | |
| 0 | 1962 | | 157,325.00CR | 1.0CR | 24.1 | |
| 9 | 1962 | | 1,171,020.00 | 7.4 | | |
| 8 | 1962 | | 16,869,520.80 | 106.4 | 10.0 | |
| 0 | 1963 | | 179,714.00CR | 1.1CR | 23.0 | |
| 9 | 1963 | | 1,404,132.00 | 8.3 | | |
| 8 | 1963 | | 18,093,938.80 | 107.3 | 10.1 | |
| 0 | 1964 | | 239,152.00CR | 1.3CR | 23.1 | |
| 9 | 1964 | | 1,536,455.00 | 8.5 | | |
| 8 | 1964 | | 19,391,241.80 | 107.2 | 10.1 | |
| 0 | 1965 | | 216,300.00CR | 1.1CR | 20.3 | |
| 9 | 1965 | | 1,872,762.00 | 9.7 | | |
| 8 | 1965 | | 21,047,703.80 | 108.5 | 10.1 | |
| 0 | 1966 | | 243,042.00CR | 1.2CR | 20.1 | |
| 9 | 1966 | | 1,438,125.00 | 6.8 | | |
| 8 | 1966 | | 22,242,786.80 | 105.7 | 10.3 | |
| 0 | 1967 | | 282,265.00CR | 1.3CR | 19.4 | |
| 9 | 1967 | | 1,645,772.00 | 7.4 | | |
| 8 | 1967 | | 23,606,293.80 | 106.1 | 10.4 | |
| 0 | 1968 | | 291,609.00CR | 1.2CR | 20.8 | |
| 9 | 1968 | | 2,118,162.00 | 9.0 | | |
| 8 | 1968 | | 25,432,846.80 | 107.7 | 10.4 | |
| 0 | 1969 | | 300,099.00CR | 1.2CR | 19.4 | |
| 9 | 1969 | | 2,034,595.00 | 8.0 | | |
| 8 | 1969 | | 27,167,342.80 | 106.8 | 10.5 | |
| 0 | 1970 | | 400,572.00CR | 1.5CR | 19.6 | |
| 9 | 1970 | | 2,000,542.00 | 7.4 | | |
| 8 | 1970 | | 28,767,312.80 | 105.9 | 10.6 | |
| 0 | 1971 | | 430,806.00CR | 1.5CR | 19.3 | |
| 9 | 1971 | | 2,586,121.00 | 9.0 | | |
| 8 | 1971 | | 30,922,627.80 | 107.5 | 10.6 | |
| 0 | 1972 | | 302,918.00CR | 1.0CR | 18.9 | |
| 9 | 1972 | | 2,110,782.00 | 6.8 | | |
| 8 | 1972 | | 32,730,491.80 | 105.8 | 10.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 1973 | | 366,234.00CR | 1.1CR | 19.0 | |
| 9 | 1973 | | 2,409,327.00 | 7.4 | | |
| 8 | 1973 | | 34,773,584.80 | 106.2 | 10.9 | |
| 0 | 1974 | | 396,263.00CR | 1.1CR | 17.2 | |
| 9 | 1974 | | 3,074,326.00 | 8.8 | | |
| 8 | 1974 | | 37,451,647.80 | 107.7 | 10.9 | |
| 0 | 1975 | | 375,558.00CR | 1.0CR | 18.7 | |
| 9 | 1975 | | 2,304,769.00 | 6.2 | | |
| 8 | 1975 | | 39,380,858.80 | 105.2 | 11.2 | |
| 0 | 1976 | | 263,177.00CR | 0.7CR | 15.0 | |
| 9 | 1976 | | 2,034,473.00 | 5.2 | | |
| 8 | 1976 | | 41,152,154.80 | 104.5 | 11.6 | |
| 0 | 1977 | | 259,348.00CR | 0.6CR | 16.0 | |
| 9 | 1977 | | 2,726,491.00 | 6.6 | | |
| 8 | 1977 | | 43,619,297.80 | 106.0 | 11.8 | |
| 0 | 1978 | | 289,691.00CR | 0.7CR | 15.9 | |
| 9 | 1978 | | 3,264,235.00 | 7.5 | | |
| 8 | 1978 | | 46,593,841.80 | 106.8 | 11.9 | |
| 0 | 1979 | | 372,351.00CR | 0.8CR | 19.4 | |
| 9 | 1979 | | 3,807,073.00 | 8.2 | | |
| 8 | 1979 | | 50,028,563.80 | 107.4 | 11.9 | |
| 0 | 1980 | | 419,329.00CR | 0.8CR | 19.7 | |
| 9 | 1980 | | 4,173,987.00 | 8.3 | | |
| 8 | 1980 | | 53,783,221.80 | 107.5 | 11.9 | |
| 0 | 1981 | | 345,000.00CR | 0.6CR | 18.3 | |
| 9 | 1981 | | 3,354,611.00 | 6.2 | | |
| 8 | 1981 | | 56,792,832.80 | 105.6 | 12.1 | |
| 0 | 1982 | | 446,737.00CR | 0.8CR | 19.4 | |
| 9 | 1982 | | 3,808,909.00 | 6.7 | | |
| 8 | 1982 | | 60,155,004.80 | 105.9 | 12.3 | |
| 0 | 1983 | | 434,610.00CR | 0.7CR | 19.9 | |
| 9 | 1983 | | 3,700,323.00 | 6.2 | | |
| 8 | 1983 | | 63,420,717.80 | 105.4 | 12.5 | |
| 0 | 1984 | | 343,576.00CR | 0.5CR | 18.0 | |
| 9 | 1984 | | 3,330,426.00 | 5.3 | | |
| 8 | 1984 | | 66,407,567.80 | 104.7 | 12.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1985 | | 412,532.00CR | 0.6CR | 19.5 | |
| 9 | 1985 | | 3,334,546.00 | 5.0 | | |
| 8 | 1985 | | 69,329,581.80 | 104.4 | 13.1 | |
| 0 | 1986 | | 503,753.00CR | 0.7CR | 18.8 | |
| 9 | 1986 | | 3,999,451.00 | 5.8 | | |
| 8 | 1986 | | 72,825,279.80 | 105.0 | 13.3 | |
| 0 | 1987 | | 769,460.00CR | 1.1CR | 18.7 | |
| 9 | 1987 | | 4,485,483.00 | 6.2 | | |
| 8 | 1987 | | 76,541,302.80 | 105.1 | 13.5 | |
| 0 | 1988 | | 633,075.00CR | 0.8CR | 17.5 | |
| 9 | 1988 | | 5,059,121.00 | 6.6 | | |
| 8 | 1988 | | 80,967,348.80 | 105.8 | 13.6 | |
| 0 | 1989 | | 724,812.00CR | 0.9CR | 19.3 | |
| 9 | 1989 | | 6,460,093.00 | 8.0 | | |
| 8 | 1989 | | 86,702,629.80 | 107.1 | 13.5 | |
| 0 | 1990 | | 786,581.00CR | 0.9CR | 19.1 | |
| 9 | 1990 | | 5,881,261.00 | 6.8 | | |
| 8 | 1990 | | 91,797,309.80 | 105.9 | 13.6 | |
| 0 | 1991 | | 663,291.00CR | 0.7CR | 18.3 | |
| 9 | 1991 | | 4,884,598.00 | 5.3 | | |
| 8 | 1991 | | 96,018,616.80 | 104.6 | 13.8 | |
| 0 | 1992 | | 814,894.00CR | 0.8CR | 17.7 | |
| 9 | 1992 | | 5,751,001.00 | 6.0 | | |
| 8 | 1992 | | 100,954,723.80 | 105.1 | 14.0 | |
| 0 | 1993 | | 850,626.00CR | 0.8CR | 14.9 | |
| 3 | 1993 | | 3,588.00 | 0.0 | | |
| 9 | 1993 | | 5,370,805.00 | 5.3 | | |
| 8 | 1993 | | 105,478,490.80 | 104.5 | 14.2 | |
| 0 | 1994 | | 1,025,932.00CR | 1.0CR | 18.5 | |
| 3 | 1994 | | 5,036.00 | 0.0 | | |
| 9 | 1994 | | 6,659,497.00 | 6.3 | | |
| 8 | 1994 | | 111,117,091.80 | 105.3 | 14.3 | |
| 0 | 1995 | | 1,017,289.00CR | 0.9CR | 19.3 | |
| 9 | 1995 | | 8,079,355.00 | 7.3 | | |
| 8 | 1995 | | 118,179,157.80 | 106.4 | 14.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR PCT BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1996 | | 978,077.00CR | 0.8CR | 19.0 | |
| 3 | 1996 | | 110,356.00 | 0.1 | | |
| 9 | 1996 | | 7,087,977.00 | 6.0 | | |
| 8 | 1996 | | 124,399,413.80 | 105.3 | 14.4 | |
| 0 | 1997 | | 921,561.00CR | 0.7CR | 19.5 | |
| 3 | 1997 | | 2,580.00 | 0.0 | | |
| 9 | 1997 | | 6,819,715.00 | 5.5 | | |
| 8 | 1997 | | 130,300,147.80 | 104.7 | 14.6 | |
| 0 | 1998 | | 821,613.00CR | 0.6CR | 19.8 | |
| 3 | 1998 | | 4,675.00 | 0.0 | | |
| 9 | 1998 | | 5,446,589.00 | 4.2 | | |
| 8 | 1998 | | 134,929,798.80 | 103.6 | 14.9 | |
| 0 | 1999 | | 778,193.00CR | 0.6CR | 20.4 | |
| 3 | 1999 | | 496,808.00 | 0.4 | | |
| 9 | 1999 | | 6,142,611.00 | 4.6 | | |
| 8 | 1999 | | 140,791,024.80 | 104.3 | 15.3 | |
| 0 | 2000 | | 964,244.00CR | 0.7CR | 14.3 | |
| 9 | 2000 | | 5,381,829.00 | 3.8 | | |
| 8 | 2000 | | 145,208,609.80 | 103.1 | 15.7 | |
| 0 | 2001 | | 632,270.00CR | 0.4CR | 10.8 | |
| 9 | 2001 | | 10,005,875.00 | 6.9 | | |
| 8 | 2001 | | 154,582,214.80 | 106.5 | 15.7 | |
| 0 | 2002 | | 203,566.00CR | 0.1CR | 13.5 | |
| 9 | 2002 | | 6,132,802.00 | 4.0 | | |
| 8 | 2002 | | 160,511,450.80 | 103.8 | 16.0 | |
| 0 | 2003 | | 502,806.02CR | 0.3CR | 29.0 | |
| 3 | 2003 | | 358,324.72 | 0.2 | | |
| 9 | 2003 | | 5,796,674.29 | 3.6 | | |
| 8 | 2003 | | 166,163,643.79 | 103.5 | 16.4 | |
| 0 | 2004 | | 178,243.83CR | 0.1CR | 17.1 | |
| 3 | 2004 | | 4,811.23CR | 0.0CR | | |
| 9 | 2004 | | 8,332,309.36 | 5.0 | | |
| 8 | 2004 | | 174,312,898.09 | 104.9 | 16.6 | |
| 9 | 2005 | | 2,567,512.96 | 1.5 | | |
| 8 | 2005 | | 176,880,411.05 | 101.5 | 17.3 | |
| 0 | 2006 | | 202,377.09CR | 0.1CR | 44.9 | |
| 9 | 2006 | | 4,183,553.29 | 2.4 | | |
| 8 | 2006 | | 180,861,587.25 | 102.3 | 17.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2007 | | 394,066.35CR | 0.2CR | 52.3 | |
| 3 | 2007 | | 1,515,846.40 | 0.8 | | |
| 9 | 2007 | | 3,096,642.82 | 1.7 | | |
| 8 | 2007 | | 185,080,010.12 | 102.3 | 18.4 | |
| 0 | 2008 | | 43,211.65CR | 0.0CR | 47.3 | |
| 3 | 2008 | | 3,862,277.65 | 2.1 | | |
| 9 | 2008 | | 22,234,484.47 | 12.0 | | |
| 8 | 2008 | | 211,133,560.59 | 114.1 | 17.5 | |
| 0 | 2009 | | 8,638,379.41CR | 4.1CR | 16.6 | |
| 3 | 2009 | | 119,324.42 | 0.1 | | |
| 9 | 2009 | | 50,214,718.24 | 23.8 | | |
| 8 | 2009 | | 252,829,223.84 | 119.7 | 15.0 | |
| 0 | 2010 | | 5,225,220.93CR | 2.1CR | 17.5 | |
| 9 | 2010 | | 13,461,199.12 | 5.3 | | |
| 8 | 2010 | | 261,065,202.03 | 103.3 | 15.1 | |
| 0 | 2011 | | 8,443,860.83CR | 3.2CR | 14.1 | |
| 3 | 2011 | | 14,600.85 | 0.0 | | |
| 9 | 2011 | | 23,649,816.76 | 9.1 | | |
| 8 | 2011 | 1941 | 156,363.38 | 100.0 | | |
| 8 | 2011 | 1942 | 27,599.92 | 99.9 | | |
| 8 | 2011 | 1943 | 26,923.41 | 99.9 | | |
| 8 | 2011 | 1944 | 32,992.81 | 99.9 | | |
| 8 | 2011 | 1945 | 82,398.58 | 99.9 | | |
| 8 | 2011 | 1946 | 154,117.89 | 99.9 | | |
| 8 | 2011 | 1947 | 196,832.76 | 99.8 | | |
| 8 | 2011 | 1948 | 386,937.22 | 99.8 | | |
| 8 | 2011 | 1949 | 439,821.62 | 99.6 | | |
| 8 | 2011 | 1950 | 485,506.01 | 99.5 | | |
| 8 | 2011 | 1951 | 362,767.94 | 99.3 | | |
| 8 | 2011 | 1952 | 479,949.06 | 99.1 | | |
| 8 | 2011 | 1953 | 418,361.88 | 99.0 | | |
| 8 | 2011 | 1954 | 349,730.39 | 98.8 | | |
| 8 | 2011 | 1955 | 484,366.11 | 98.7 | | |
| 8 | 2011 | 1956 | 503,545.08 | 98.5 | | |
| 8 | 2011 | 1957 | 482,113.82 | 98.3 | | |
| 8 | 2011 | 1958 | 490,282.06 | 98.2 | | |
| 8 | 2011 | 1959 | 452,350.70 | 98.0 | | |
| 8 | 2011 | 1960 | 359,775.10 | 97.8 | | |
| 8 | 2011 | 1961 | 546,920.47 | 97.7 | | |
| 8 | 2011 | 1962 | 578,764.93 | 97.5 | | |
| 8 | 2011 | 1963 | 900,058.92 | 97.3 | | |
| 8 | 2011 | 1964 | 966,019.57 | 97.0 | | |
| 8 | 2011 | 1965 | 1,256,542.42 | 96.6 | | |
| 8 | 2011 | 1966 | 1,040,889.69 | 96.2 | | |
| 8 | 2011 | 1967 | 1,180,603.79 | 95.8 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1968 | 1,494,747.06 | 95.4 | | |
| 8 | 2011 | 1969 | 1,577,817.11 | 94.8 | | |
| 8 | 2011 | 1970 | 1,220,338.59 | 94.2 | | |
| 8 | 2011 | 1971 | 2,156,793.39 | 93.8 | | |
| 8 | 2011 | 1972 | 1,719,614.64 | 93.0 | | |
| 8 | 2011 | 1973 | 2,030,067.95 | 92.4 | | |
| 8 | 2011 | 1974 | 2,590,158.38 | 91.7 | | |
| 8 | 2011 | 1975 | 1,665,727.27 | 90.7 | | |
| 8 | 2011 | 1976 | 1,686,320.86 | 90.1 | | |
| 8 | 2011 | 1977 | 2,338,155.26 | 89.5 | | |
| 8 | 2011 | 1978 | 2,772,323.34 | 88.7 | | |
| 8 | 2011 | 1979 | 3,289,118.97 | 87.7 | | |
| 8 | 2011 | 1980 | 3,180,003.87 | 86.5 | | |
| 8 | 2011 | 1981 | 3,058,195.46 | 85.3 | | |
| 8 | 2011 | 1982 | 3,166,130.86 | 84.2 | | |
| 8 | 2011 | 1983 | 3,243,362.04 | 83.1 | | |
| 8 | 2011 | 1984 | 2,918,461.31 | 81.9 | | |
| 8 | 2011 | 1985 | 2,665,977.80 | 80.8 | | |
| 8 | 2011 | 1986 | 3,651,351.90 | 79.9 | | |
| 8 | 2011 | 1987 | 4,073,366.48 | 78.5 | | |
| 8 | 2011 | 1988 | 4,547,201.92 | 77.1 | | |
| 8 | 2011 | 1989 | 5,851,026.73 | 75.4 | | |
| 8 | 2011 | 1990 | 5,079,031.92 | 73.3 | | |
| 8 | 2011 | 1991 | 4,581,529.63 | 71.5 | | |
| 8 | 2011 | 1992 | 5,289,612.69 | 69.8 | | |
| 8 | 2011 | 1993 | 4,886,973.66 | 67.9 | | |
| 8 | 2011 | 1994 | 6,243,742.46 | 66.1 | | |
| 8 | 2011 | 1995 | 7,606,923.86 | 63.9 | | |
| 8 | 2011 | 1996 | 6,603,185.18 | 61.1 | | |
| 8 | 2011 | 1997 | 6,543,395.05 | 58.7 | | |
| 8 | 2011 | 1998 | 5,258,962.79 | 56.4 | | |
| 8 | 2011 | 1999 | 5,577,547.60 | 54.5 | | |
| 8 | 2011 | 2000 | 4,643,248.43 | 52.4 | | |
| 8 | 2011 | 2001 | 9,360,157.88 | 50.8 | | |
| 8 | 2011 | 2002 | 5,918,668.80 | 47.4 | | |
| 8 | 2011 | 2003 | 3,901,416.83 | 45.2 | | |
| 8 | 2011 | 2004 | 7,433,412.77 | 43.8 | | |
| 8 | 2011 | 2005 | 2,366,159.88 | 41.1 | | |
| 8 | 2011 | 2006 | 4,194,700.62 | 40.3 | | |
| 8 | 2011 | 2007 | 4,625,920.17 | 38.7 | | |
| 8 | 2011 | 2008 | 21,165,926.48 | 37.1 | | |
| 8 | 2011 | 2009 | 45,203,151.57 | 29.4 | | |
| 8 | 2011 | 2010 | 12,830,692.74 | 13.1 | | |
| 8 | 2011 | 2011 | 23,232,601.08 | 8.4 | | |
| 8 | 2011 | | 276,285,758.81 | 105.8 | 14.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 36500 | 00 | 00 | 9 | 1928 | |
| 36500 | 00 | 00 | 0 | 1929-2011 | 44,485,611.11- |
| 36500 | 00 | 00 | 1 | 1929-2011 | |
| 36500 | 00 | 00 | 2 | 1929-2011 | |
| 36500 | 00 | 00 | 3 | 1929-2011 | 6,488,605.81 |
| 36500 | 00 | 00 | 4 | 1929-2011 | |
| 36500 | 00 | 00 | 5 | 1929-2011 | |
| 36500 | 00 | 00 | 7 | 1929-2011 | |
| 36500 | 00 | 00 | 9 | 1929-2011 | 314,282,764.11 |
| 36500 | 00 | 00 | 8 | 2011 | 276,285,758.81 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 44,485,611.11- | | 44,485,611.11- |
| 3 | 6,488,605.81 | | 6,488,605.81 |
| 9 | 314,282,764.11 | | 314,282,764.11 |
| TOTAL DATA | 276,285,758.81 | | 276,285,758.81 |
| 8 | 276,285,758.81 | | 276,285,758.81 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 98.24 |
| 2010 | 1.5 | 95.18 |
| 2009 | 2.5 | 90.01 |
| 2008 | 3.5 | 95.16 |
| 2007 | 4.5 | 95.77 |
| 2006 | 5.5 | 98.40 |
| 2005 | 6.5 | 89.95 |
| 2004 | 7.5 | 87.83 |
| 2003 | 8.5 | 61.46 |
| 2002 | 9.5 | 89.71 |
| 2001 | 10.5 | 93.12 |
| 2000 | 11.5 | 85.97 |
| 1999 | 12.5 | 90.29 |
| 1998 | 13.5 | 92.94 |
| 1997 | 14.5 | 92.70 |
| 1996 | 15.5 | 92.43 |
| 1995 | 16.5 | 92.43 |
| 1994 | 17.5 | 93.35 |
| 1993 | 18.5 | 90.51 |
| 1992 | 19.5 | 91.72 |
| 1991 | 20.5 | 91.55 |
| 1990 | 21.5 | 86.02 |
| 1989 | 22.5 | 89.53 |
| 1988 | 23.5 | 87.94 |
| 1987 | 24.5 | 88.45 |
| 1986 | 25.5 | 89.18 |
| 1985 | 26.5 | 78.30 |
| 1984 | 27.5 | 86.65 |
| 1983 | 28.5 | 86.93 |
| 1982 | 29.5 | 84.49 |
| 1981 | 30.5 | 85.97 |
| 1980 | 31.5 | 74.91 |
| 1979 | 32.5 | 84.31 |
| 1978 | 33.5 | 83.04 |
| 1977 | 34.5 | 83.54 |
| 1976 | 35.5 | 81.33 |
| 1975 | 36.5 | 70.30 |
| 1974 | 37.5 | 81.92 |
| 1973 | 38.5 | 81.19 |
| 1972 | 39.5 | 77.31 |
| 1971 | 40.5 | 81.99 |
| 1970 | 41.5 | 59.64 |
| 1969 | 42.5 | 71.94 |
| 1968 | 43.5 | 67.06 |
| 1967 | 44.5 | 70.28 |
| 1966 | 45.5 | 68.03 |
| 1965 | 46.5 | 64.90 |
| 1964 | 47.5 | 62.09 |
| 1963 | 48.5 | 59.28 |
| 1962 | 49.5 | 46.20 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

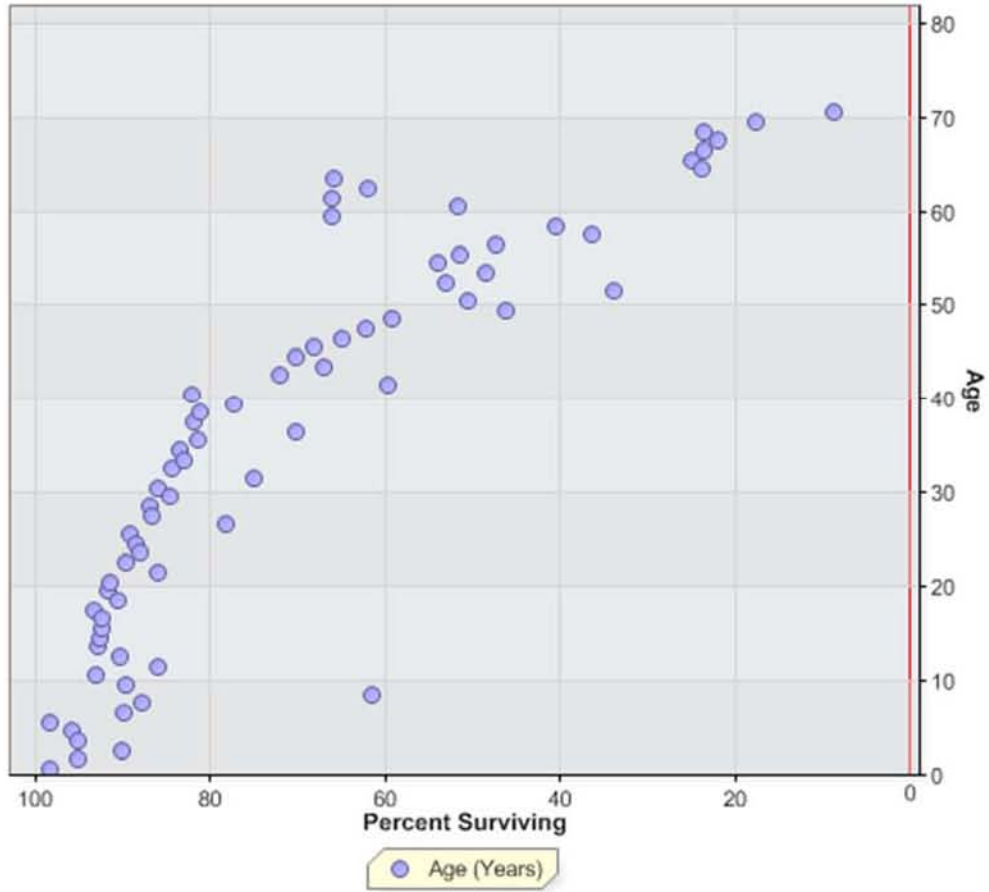
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 50.49 |
| 1960 | 51.5 | 33.95 |
| 1959 | 52.5 | 53.07 |
| 1958 | 53.5 | 48.50 |
| 1957 | 54.5 | 53.89 |
| 1956 | 55.5 | 51.45 |
| 1955 | 56.5 | 47.37 |
| 1954 | 57.5 | 36.34 |
| 1953 | 58.5 | 40.50 |
| 1952 | 59.5 | 66.05 |
| 1951 | 60.5 | 51.64 |
| 1950 | 61.5 | 66.11 |
| 1949 | 62.5 | 61.90 |
| 1948 | 63.5 | 65.78 |
| 1947 | 64.5 | 23.71 |
| 1946 | 65.5 | 24.93 |
| 1945 | 66.5 | 23.68 |
| 1944 | 67.5 | 22.04 |
| 1943 | 68.5 | 23.61 |
| 1942 | 69.5 | 17.55 |
| 1941 | 70.5 | 8.76 |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 365 OVERHEAD CONDUCTORS AND DEVICES

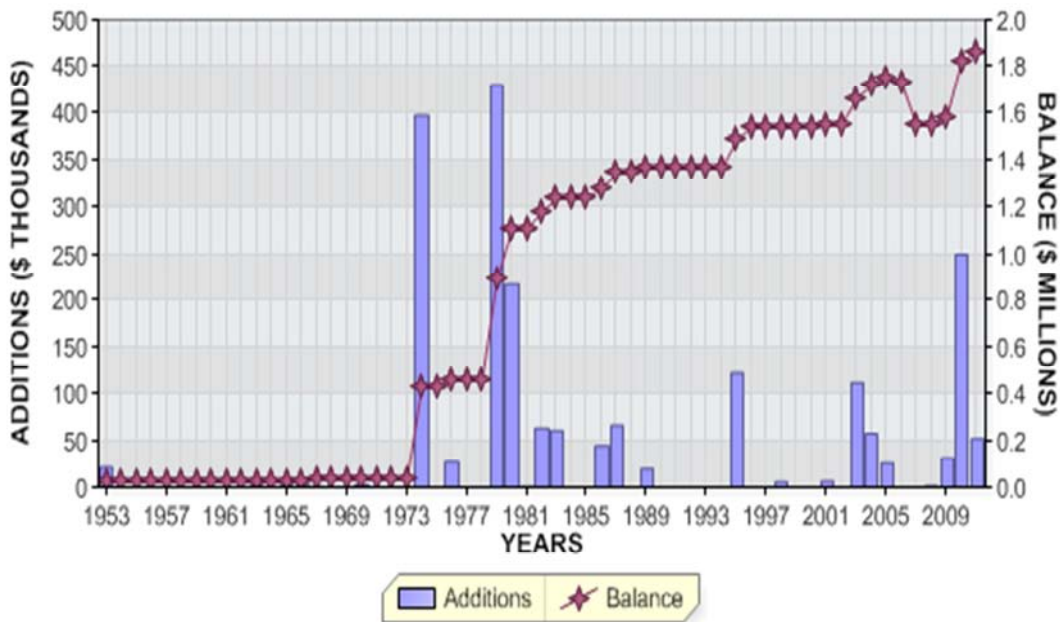
MULTIPLE ORIGINAL GROUP LIFE TABLE



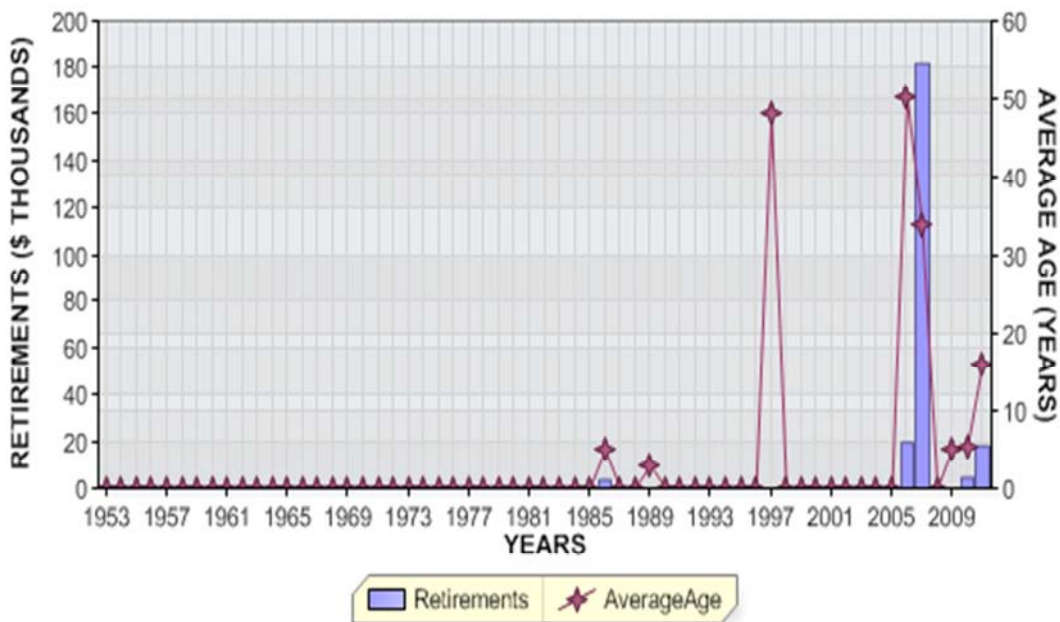
KENTUCKY UTILITIES COMPANY
ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



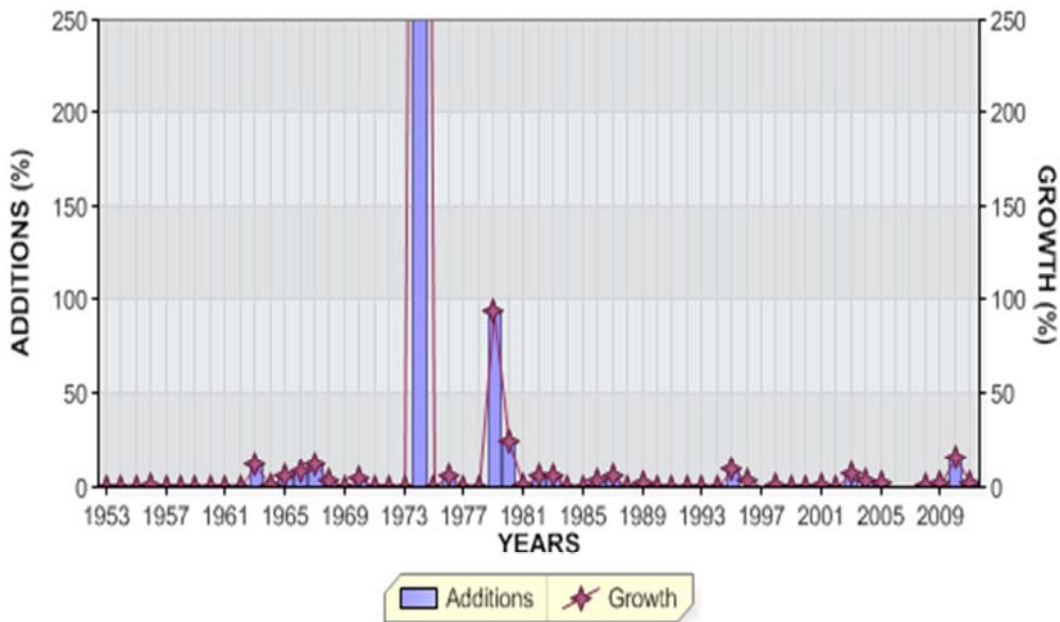
REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY
 ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1953 | | 21,504.00 | 0.0 | | |
| 8 | 1953 | | 21,504.00 | | 0.5 | |
| 8 | 1954 | | 21,504.00 | 100.0 | 1.5 | |
| 8 | 1955 | | 21,504.00 | 100.0 | 2.5 | |
| 9 | 1956 | | 153.00 | 0.7 | | |
| 8 | 1956 | | 21,657.00 | 100.7 | 3.5 | |
| 8 | 1957 | | 21,657.00 | 100.0 | 4.5 | |
| 8 | 1958 | | 21,657.00 | 100.0 | 5.5 | |
| 8 | 1959 | | 21,657.00 | 100.0 | 6.5 | |
| 8 | 1960 | | 21,657.00 | 100.0 | 7.5 | |
| 8 | 1961 | | 21,657.00 | 100.0 | 8.5 | |
| 8 | 1962 | | 21,657.00 | 100.0 | 9.5 | |
| 9 | 1963 | | 2,510.00 | 11.6 | | |
| 8 | 1963 | | 24,167.00 | 111.6 | 9.4 | |
| 9 | 1964 | | 176.00 | 0.7 | | |
| 8 | 1964 | | 24,343.00 | 100.7 | 10.4 | |
| 9 | 1965 | | 1,352.00 | 5.6 | | |
| 8 | 1965 | | 25,695.00 | 105.6 | 10.8 | |
| 9 | 1966 | | 2,181.00 | 8.5 | | |
| 8 | 1966 | | 27,876.00 | 108.5 | 10.9 | |
| 9 | 1967 | | 3,382.00 | 12.1 | | |
| 8 | 1967 | | 31,258.00 | 112.1 | 10.7 | |
| 9 | 1968 | | 953.00 | 3.0 | | |
| 8 | 1968 | | 32,211.00 | 103.0 | 11.3 | |
| 8 | 1969 | | 32,211.00 | 100.0 | 12.3 | |
| 9 | 1970 | | 1,301.00 | 4.0 | | |
| 8 | 1970 | | 33,512.00 | 104.0 | 12.8 | |
| 8 | 1971 | | 33,512.00 | 100.0 | 13.8 | |
| 8 | 1972 | | 33,512.00 | 100.0 | 14.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1973 | | 33,512.00 | 100.0 | 15.8 | |
| 9 | 1974 | | 397,871.00 | 1187.2 | | |
| 8 | 1974 | | 431,383.00 | 1287.2 | 1.8 | |
| 8 | 1975 | | 431,383.00 | 100.0 | 2.8 | |
| 9 | 1976 | | 27,227.00 | 6.3 | | |
| 8 | 1976 | | 458,610.00 | 106.3 | 3.6 | |
| 8 | 1977 | | 458,610.00 | 100.0 | 4.6 | |
| 8 | 1978 | | 458,610.00 | 100.0 | 5.6 | |
| 9 | 1979 | | 430,660.00 | 93.9 | | |
| 8 | 1979 | | 889,270.00 | 193.9 | 3.6 | |
| 9 | 1980 | | 218,176.00 | 24.5 | | |
| 8 | 1980 | | 1,107,446.00 | 124.5 | 3.8 | |
| 9 | 1981 | | 3,615.00 | 0.3 | | |
| 8 | 1981 | | 1,111,061.00 | 100.3 | 4.8 | |
| 9 | 1982 | | 64,154.00 | 5.8 | | |
| 8 | 1982 | | 1,175,215.00 | 105.8 | 5.5 | |
| 9 | 1983 | | 61,617.00 | 5.2 | | |
| 8 | 1983 | | 1,236,832.00 | 105.2 | 6.2 | |
| 8 | 1984 | | 1,236,832.00 | 100.0 | 7.2 | |
| 8 | 1985 | | 1,236,832.00 | 100.0 | 8.2 | |
| 0 | 1986 | | 3,615.00CR | 0.3CR | 5.0 | |
| 9 | 1986 | | 45,125.00 | 3.6 | | |
| 8 | 1986 | | 1,278,342.00 | 103.4 | 8.9 | |
| 9 | 1987 | | 67,488.00 | 5.3 | | |
| 8 | 1987 | | 1,345,830.00 | 105.3 | 9.4 | |
| 8 | 1988 | | 1,345,830.00 | 100.0 | 10.4 | |
| 0 | 1989 | | 237.00CR | 0.0CR | 3.0 | |
| 9 | 1989 | | 20,092.00 | 1.5 | | |
| 8 | 1989 | | 1,365,685.00 | 101.5 | 11.3 | |
| 8 | 1990 | | 1,365,685.00 | 100.0 | 12.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR PCT BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1991 | | 1,365,685.00 | 100.0 | 13.3 | |
| 8 | 1992 | | 1,365,685.00 | 100.0 | 14.3 | |
| 8 | 1993 | | 1,365,685.00 | 100.0 | 15.3 | |
| 8 | 1994 | | 1,365,685.00 | 100.0 | 16.3 | |
| 9 | 1995 | | 122,899.00 | 9.0 | | |
| 8 | 1995 | | 1,488,584.00 | 109.0 | 15.9 | |
| 3 | 1996 | | 50,811.69 | 3.4 | | |
| 8 | 1996 | | 1,539,395.69 | 103.4 | 17.3 | |
| 0 | 1997 | | 15.00CR | 0.0CR | 48.0 | |
| 3 | 1997 | | 36.00CR | 0.0CR | | |
| 8 | 1997 | | 1,539,344.69 | 100.0 | 18.3 | |
| 9 | 1998 | | 5,763.00 | 0.4 | | |
| 8 | 1998 | | 1,545,107.69 | 100.4 | 19.2 | |
| 8 | 1999 | | 1,545,107.69 | 100.0 | 20.2 | |
| 8 | 2000 | | 1,545,107.69 | 100.0 | 21.2 | |
| 9 | 2001 | | 6,859.00 | 0.4 | | |
| 8 | 2001 | | 1,551,966.69 | 100.4 | 22.1 | |
| 8 | 2002 | | 1,551,966.69 | 100.0 | 23.1 | |
| 9 | 2003 | | 112,205.94 | 7.2 | | |
| 8 | 2003 | | 1,664,172.63 | 107.2 | 22.5 | |
| 9 | 2004 | | 58,151.25 | 3.5 | | |
| 8 | 2004 | | 1,722,323.88 | 103.5 | 22.7 | |
| 9 | 2005 | | 26,268.24 | 1.5 | | |
| 8 | 2005 | | 1,748,592.12 | 101.5 | 23.4 | |
| 0 | 2006 | | 20,096.53CR | 1.1CR | 50.2 | |
| 8 | 2006 | | 1,728,495.59 | 98.9 | 24.1 | |
| 0 | 2007 | | 182,261.30CR | 10.5CR | 33.9 | |
| 8 | 2007 | | 1,546,234.29 | 89.5 | 24.0 | |
| 9 | 2008 | | 3,885.21 | 0.3 | | |
| 8 | 2008 | | 1,550,119.50 | 100.3 | 24.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2009 | | 24.92CR | 0.0CR | 5.0 | |
| 9 | 2009 | | 31,856.32 | 2.1 | | |
| 8 | 2009 | | 1,581,950.90 | 102.1 | 25.4 | |
| 0 | 2010 | | 4,746.08CR | 0.3CR | 5.4 | |
| 9 | 2010 | | 250,222.22 | 15.8 | | |
| 8 | 2010 | | 1,827,427.04 | 115.5 | 22.9 | |
| 0 | 2011 | | 18,438.86CR | 1.0CR | 16.0 | |
| 9 | 2011 | | 52,974.97 | 2.9 | | |
| 8 | 2011 | 1951 | 675.33 | 100.0 | | |
| 8 | 2011 | 1953 | 3,590.43 | 100.0 | | |
| 8 | 2011 | 1963 | 0.09 | 99.8 | | |
| 8 | 2011 | 1965 | 0.92 | 99.8 | | |
| 8 | 2011 | 1966 | 2,181.50 | 99.8 | | |
| 8 | 2011 | 1967 | 2,766.65 | 99.7 | | |
| 8 | 2011 | 1968 | 1,069.72 | 99.5 | | |
| 8 | 2011 | 1970 | 0.08 | 99.4 | | |
| 8 | 2011 | 1971 | 0.36 | 99.4 | | |
| 8 | 2011 | 1973 | 23,444.07 | 99.4 | | |
| 8 | 2011 | 1974 | 276,752.56 | 98.2 | | |
| 8 | 2011 | 1976 | 19,473.98 | 83.3 | | |
| 8 | 2011 | 1979 | 407,636.17 | 82.3 | | |
| 8 | 2011 | 1980 | 218,176.00 | 60.4 | | |
| 8 | 2011 | 1981 | 15.00 | 48.7 | | |
| 8 | 2011 | 1982 | 64,154.00 | 48.7 | | |
| 8 | 2011 | 1983 | 61,683.00 | 45.2 | | |
| 8 | 2011 | 1986 | 44,888.00 | 41.9 | | |
| 8 | 2011 | 1987 | 67,488.00 | 39.5 | | |
| 8 | 2011 | 1989 | 20,092.00 | 35.9 | | |
| 8 | 2011 | 1995 | 104,460.14 | 34.8 | | |
| 8 | 2011 | 1998 | 5,763.00 | 29.2 | | |
| 8 | 2011 | 2001 | 2,842.29 | 28.9 | | |
| 8 | 2011 | 2003 | 124,511.19 | 28.7 | | |
| 8 | 2011 | 2004 | 45,643.70 | 22.0 | | |
| 8 | 2011 | 2005 | 26,268.24 | 19.6 | | |
| 8 | 2011 | 2008 | 3,679.82 | 18.2 | | |
| 8 | 2011 | 2009 | 31,753.72 | 18.0 | | |
| 8 | 2011 | 2010 | 249,978.22 | 16.3 | | |
| 8 | 2011 | 2011 | 52,974.97 | 2.8 | | |
| 8 | 2011 | | 1,861,963.15 | 101.9 | 23.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 36600 | 00 | 00 | 9 | 1952 | |
| 36600 | 00 | 00 | 0 | 1953-2011 | 229,434.69- |
| 36600 | 00 | 00 | 1 | 1953-2011 | |
| 36600 | 00 | 00 | 2 | 1953-2011 | |
| 36600 | 00 | 00 | 3 | 1953-2011 | 50,775.69 |
| 36600 | 00 | 00 | 4 | 1953-2011 | |
| 36600 | 00 | 00 | 5 | 1953-2011 | |
| 36600 | 00 | 00 | 7 | 1953-2011 | |
| 36600 | 00 | 00 | 9 | 1953-2011 | 2,040,622.15 |
| 36600 | 00 | 00 | 8 | 2011 | 1,861,963.15 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 229,434.69- | | 229,434.69- |
| 3 | 50,775.69 | | 50,775.69 |
| 9 | 2,040,622.15 | | 2,040,622.15 |
| TOTAL DATA | 1,861,963.15 | | 1,861,963.15 |
| 8 | 1,861,963.15 | | 1,861,963.15 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 99.90 |
| 2009 | 2.5 | 99.68 |
| 2008 | 3.5 | 94.71 |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 91.54 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | |
| 2001 | 10.5 | 100.00 |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | |
| 1996 | 15.5 | |
| 1995 | 16.5 | 85.00 |
| 1994 | 17.5 | |
| 1993 | 18.5 | |
| 1992 | 19.5 | |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | 100.00 |
| 1988 | 23.5 | |
| 1987 | 24.5 | 100.00 |
| 1986 | 25.5 | 99.47 |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | 100.00 |
| 1982 | 29.5 | 100.00 |
| 1981 | 30.5 | |
| 1980 | 31.5 | 100.00 |
| 1979 | 32.5 | 94.65 |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | 71.52 |
| 1975 | 36.5 | |
| 1974 | 37.5 | 69.55 |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | 0.01 |
| 1969 | 42.5 | |
| 1968 | 43.5 | 47.88 |
| 1967 | 44.5 | 87.36 |
| 1966 | 45.5 | 92.71 |
| 1965 | 46.5 | 0.08 |
| 1964 | 47.5 | |
| 1963 | 48.5 | 0.00 |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

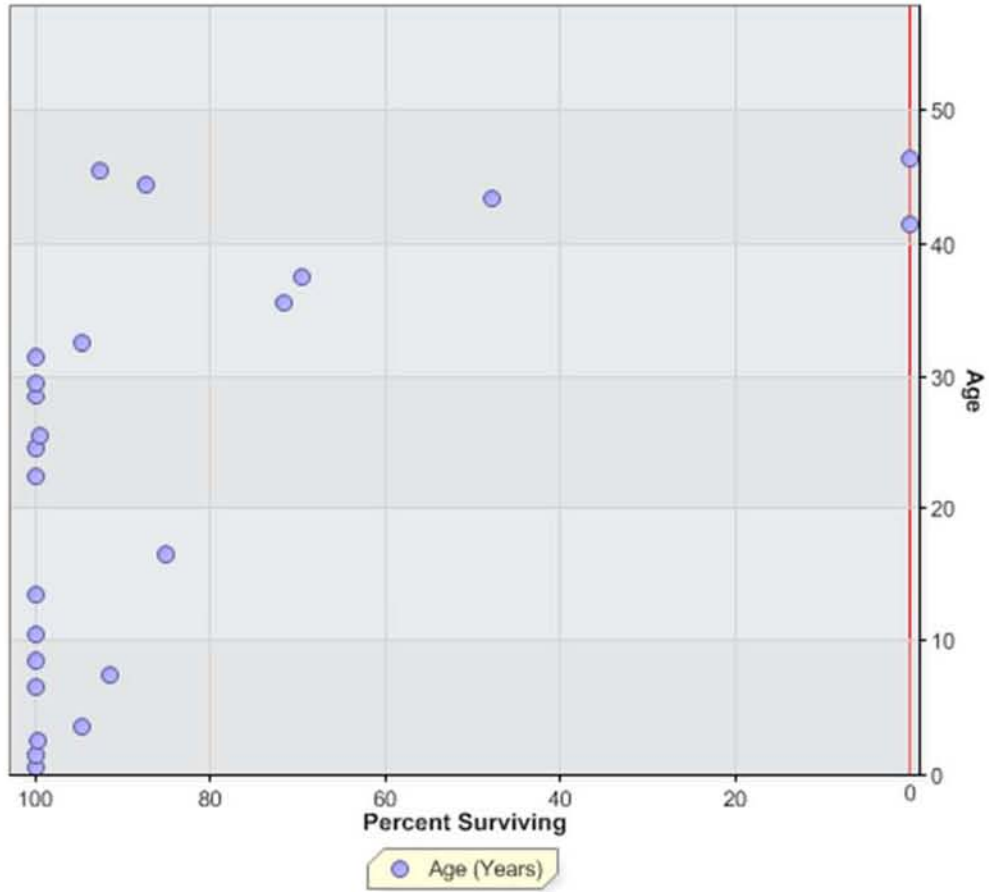
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | 16.70 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 366 UNDERGROUND CONDUIT

MULTIPLE ORIGINAL GROUP LIFE TABLE



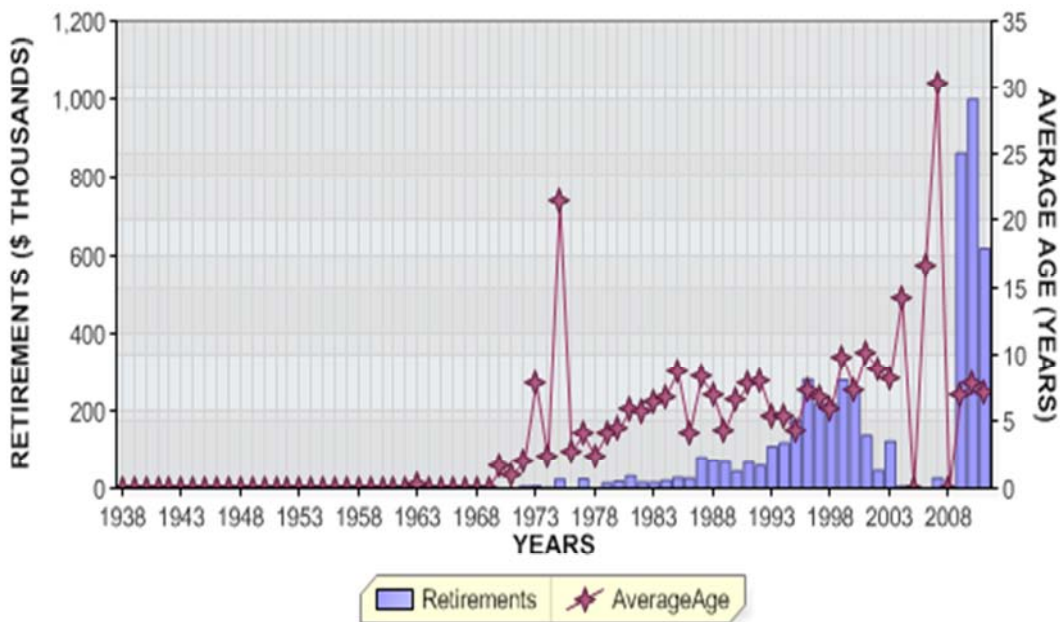
KENTUCKY UTILITIES COMPANY
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

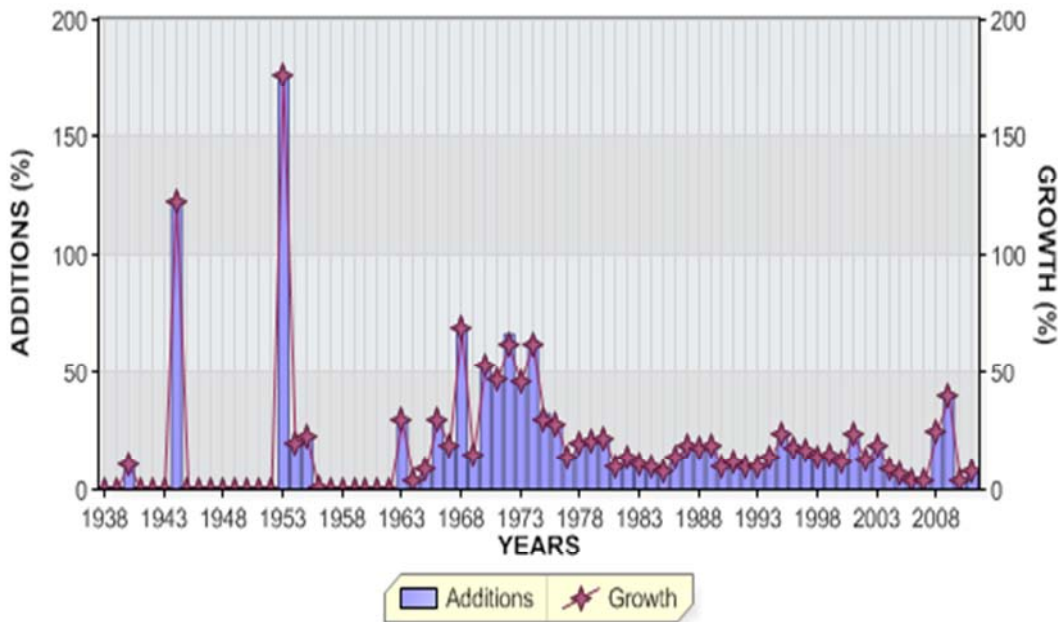


REGULAR RETIREMENTS

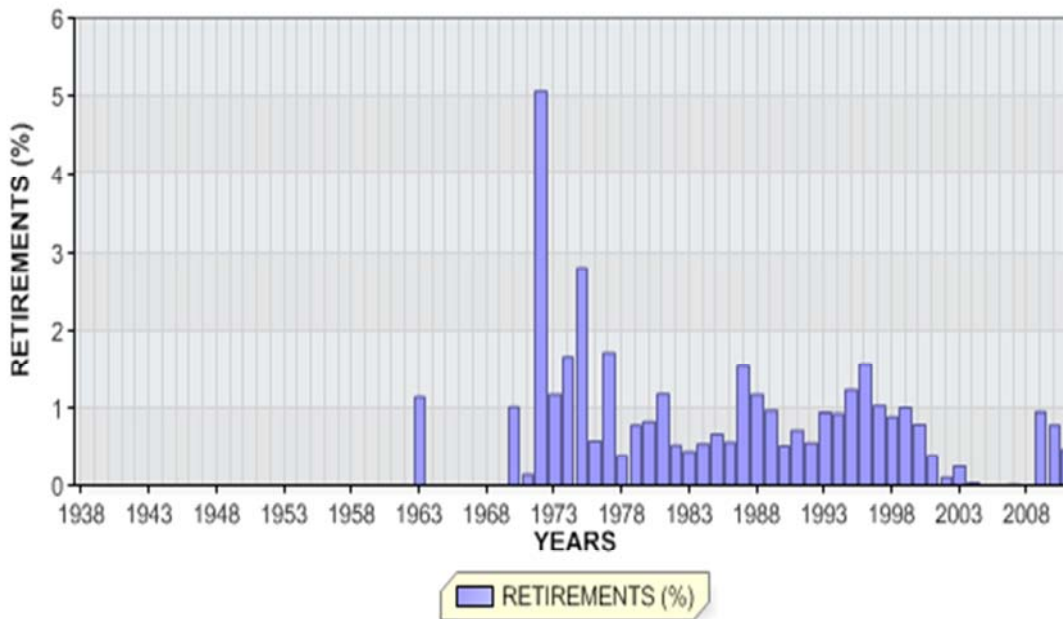


KENTUCKY UTILITIES COMPANY
ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF BEG BAL | PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|------------|------------|------------------|
| 9 | 1938 | | 2,292.00 | 0.0 | | | |
| 8 | 1938 | | 2,292.00 | | | 0.5 | |
| 8 | 1939 | | 2,292.00 | 100.0 | | 1.5 | |
| 9 | 1940 | | 248.00 | 10.8 | | | |
| 8 | 1940 | | 2,540.00 | 110.8 | | 2.3 | |
| 8 | 1941 | | 2,540.00 | 100.0 | | 3.3 | |
| 8 | 1942 | | 2,540.00 | 100.0 | | 4.3 | |
| 8 | 1943 | | 2,540.00 | 100.0 | | 5.3 | |
| 9 | 1944 | | 3,107.00 | 122.3 | | | |
| 8 | 1944 | | 5,647.00 | 222.3 | | 3.1 | |
| 8 | 1945 | | 5,647.00 | 100.0 | | 4.1 | |
| 8 | 1946 | | 5,647.00 | 100.0 | | 5.1 | |
| 8 | 1947 | | 5,647.00 | 100.0 | | 6.1 | |
| 8 | 1948 | | 5,647.00 | 100.0 | | 7.1 | |
| 8 | 1949 | | 5,647.00 | 100.0 | | 8.1 | |
| 8 | 1950 | | 5,647.00 | 100.0 | | 9.1 | |
| 8 | 1951 | | 5,647.00 | 100.0 | | 10.1 | |
| 8 | 1952 | | 5,647.00 | 100.0 | | 11.1 | |
| 9 | 1953 | | 9,954.00 | 176.3 | | | |
| 8 | 1953 | | 15,601.00 | 276.3 | | 4.7 | |
| 9 | 1954 | | 3,090.00 | 19.8 | | | |
| 8 | 1954 | | 18,691.00 | 119.8 | | 4.8 | |
| 9 | 1955 | | 4,155.00 | 22.2 | | | |
| 8 | 1955 | | 22,846.00 | 122.2 | | 4.9 | |
| 9 | 1956 | | 88.00 | 0.4 | | | |
| 8 | 1956 | | 22,934.00 | 100.4 | | 5.9 | |
| 8 | 1957 | | 22,934.00 | 100.0 | | 6.9 | |
| 8 | 1958 | | 22,934.00 | 100.0 | | 7.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1959 | | 22,934.00 | 100.0 | 8.9 | |
| 8 | 1960 | | 22,934.00 | 100.0 | 9.9 | |
| 8 | 1961 | | 22,934.00 | 100.0 | 10.9 | |
| 8 | 1962 | | 22,934.00 | 100.0 | 11.9 | |
| 0 | 1963 | | 261.00CR | 1.1CR | 0.3 | |
| 9 | 1963 | | 6,957.62 | 30.3 | | |
| 8 | 1963 | | 29,630.62 | 129.2 | 10.1 | |
| 9 | 1964 | | 1,099.55 | 3.7 | | |
| 8 | 1964 | | 30,730.17 | 103.7 | 10.7 | |
| 9 | 1965 | | 2,605.92 | 8.5 | | |
| 8 | 1965 | | 33,336.09 | 108.5 | 10.8 | |
| 9 | 1966 | | 9,927.14 | 29.8 | | |
| 8 | 1966 | | 43,263.23 | 129.8 | 9.2 | |
| 9 | 1967 | | 8,249.50 | 19.1 | | |
| 8 | 1967 | | 51,512.73 | 119.1 | 8.7 | |
| 9 | 1968 | | 35,343.45 | 68.6 | | |
| 8 | 1968 | | 86,856.18 | 168.6 | 5.9 | |
| 9 | 1969 | | 12,633.00 | 14.5 | | |
| 8 | 1969 | | 99,489.18 | 114.5 | 6.1 | |
| 0 | 1970 | | 1,006.00CR | 1.0CR | 1.6 | |
| 9 | 1970 | | 53,456.00 | 53.7 | | |
| 8 | 1970 | | 151,939.18 | 152.7 | 4.8 | |
| 0 | 1971 | | 214.00CR | 0.1CR | 1.0 | |
| 9 | 1971 | | 71,301.00 | 46.9 | | |
| 8 | 1971 | | 223,026.18 | 146.8 | 4.1 | |
| 0 | 1972 | | 11,281.00CR | 5.1CR | 2.1 | |
| 9 | 1972 | | 148,910.00 | 66.8 | | |
| 8 | 1972 | | 360,655.18 | 161.7 | 3.3 | |
| 0 | 1973 | | 4,228.00CR | 1.2CR | 7.9 | |
| 9 | 1973 | | 170,255.09 | 47.2 | | |
| 8 | 1973 | | 526,682.27 | 146.0 | 3.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1974 | | 8,753.00CR | 1.7CR | 2.4 | |
| 9 | 1974 | | 336,623.00 | 63.9 | | |
| 8 | 1974 | | 854,552.27 | 162.3 | 2.7 | |
| 0 | 1975 | | 23,965.00CR | 2.8CR | 21.5 | |
| 9 | 1975 | | 279,186.00 | 32.7 | | |
| 8 | 1975 | | 1,109,773.27 | 129.9 | 2.5 | |
| 0 | 1976 | | 6,467.00CR | 0.6CR | 2.8 | |
| 9 | 1976 | | 313,799.00 | 28.3 | | |
| 8 | 1976 | | 1,417,105.27 | 127.7 | 2.8 | |
| 0 | 1977 | | 24,320.00CR | 1.7CR | 4.1 | |
| 9 | 1977 | | 210,518.00 | 14.9 | | |
| 8 | 1977 | | 1,603,303.27 | 113.1 | 3.4 | |
| 0 | 1978 | | 6,233.00CR | 0.4CR | 2.5 | |
| 9 | 1978 | | 326,106.00 | 20.3 | | |
| 8 | 1978 | | 1,923,176.27 | 120.0 | 3.7 | |
| 0 | 1979 | | 15,024.00CR | 0.8CR | 4.2 | |
| 9 | 1979 | | 413,915.00 | 21.5 | | |
| 8 | 1979 | | 2,322,067.27 | 120.7 | 4.0 | |
| 0 | 1980 | | 19,211.00CR | 0.8CR | 4.5 | |
| 9 | 1980 | | 525,730.00 | 22.6 | | |
| 8 | 1980 | | 2,828,586.27 | 121.8 | 4.1 | |
| 0 | 1981 | | 33,240.00CR | 1.2CR | 5.9 | |
| 9 | 1981 | | 307,560.00 | 10.9 | | |
| 8 | 1981 | | 3,102,906.27 | 109.7 | 4.7 | |
| 0 | 1982 | | 16,247.00CR | 0.5CR | 5.8 | |
| 9 | 1982 | | 444,614.00 | 14.3 | | |
| 8 | 1982 | | 3,531,273.27 | 113.8 | 5.0 | |
| 0 | 1983 | | 15,641.00CR | 0.4CR | 6.4 | |
| 9 | 1983 | | 383,932.00 | 10.9 | | |
| 8 | 1983 | | 3,899,564.27 | 110.4 | 5.5 | |
| 0 | 1984 | | 21,176.00CR | 0.5CR | 6.8 | |
| 9 | 1984 | | 410,632.00 | 10.5 | | |
| 8 | 1984 | | 4,289,020.27 | 110.0 | 5.9 | |
| 0 | 1985 | | 28,605.00CR | 0.7CR | 8.8 | |
| 9 | 1985 | | 372,443.00 | 8.7 | | |
| 8 | 1985 | | 4,632,858.27 | 108.0 | 6.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1986 | | 26,149.00CR | 0.6CR | 4.1 | |
| 9 | 1986 | | 675,747.00 | 14.6 | | |
| 8 | 1986 | | 5,282,456.27 | 114.0 | 6.5 | |
| 0 | 1987 | | 81,380.00CR | 1.5CR | 8.3 | |
| 9 | 1987 | | 1,055,529.00 | 20.0 | | |
| 8 | 1987 | | 6,256,605.27 | 118.4 | 6.3 | |
| 0 | 1988 | | 73,329.00CR | 1.2CR | 7.1 | |
| 9 | 1988 | | 1,144,705.00 | 18.3 | | |
| 8 | 1988 | | 7,327,981.27 | 117.1 | 6.2 | |
| 0 | 1989 | | 70,917.00CR | 1.0CR | 4.4 | |
| 9 | 1989 | | 1,467,328.00 | 20.0 | | |
| 8 | 1989 | | 8,724,392.27 | 119.1 | 6.1 | |
| 0 | 1990 | | 45,149.00CR | 0.5CR | 6.5 | |
| 9 | 1990 | | 871,611.00 | 10.0 | | |
| 8 | 1990 | | 9,550,854.27 | 109.5 | 6.5 | |
| 0 | 1991 | | 68,615.00CR | 0.7CR | 7.8 | |
| 9 | 1991 | | 1,148,608.00 | 12.0 | | |
| 8 | 1991 | | 10,630,847.27 | 111.3 | 6.8 | |
| 0 | 1992 | | 59,088.00CR | 0.6CR | 8.1 | |
| 9 | 1992 | | 1,082,292.00 | 10.2 | | |
| 8 | 1992 | | 11,654,051.27 | 109.6 | 7.1 | |
| 0 | 1993 | | 110,126.00CR | 0.9CR | 5.4 | |
| 9 | 1993 | | 1,244,700.00 | 10.7 | | |
| 8 | 1993 | | 12,788,625.27 | 109.7 | 7.4 | |
| 0 | 1994 | | 118,435.00CR | 0.9CR | 5.4 | |
| 9 | 1994 | | 1,881,869.00 | 14.7 | | |
| 8 | 1994 | | 14,552,059.27 | 113.8 | 7.4 | |
| 0 | 1995 | | 179,335.00CR | 1.2CR | 4.4 | |
| 9 | 1995 | | 3,636,055.00 | 25.0 | | |
| 8 | 1995 | | 18,008,779.27 | 123.8 | 6.8 | |
| 0 | 1996 | | 281,690.00CR | 1.6CR | 7.3 | |
| 3 | 1996 | | 127,979.06CR | 0.7CR | | |
| 9 | 1996 | | 3,512,457.00 | 19.5 | | |
| 8 | 1996 | | 21,111,567.21 | 117.2 | 6.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 1997 | | 217,312.00CR | 1.0CR | 6.8 | |
| 3 | 1997 | | 31.00 | 0.0 | | |
| 9 | 1997 | | 3,636,943.00 | 17.2 | | |
| 8 | 1997 | | 24,531,229.21 | 116.2 | 6.5 | |
| 0 | 1998 | | 217,910.00CR | 0.9CR | 6.0 | |
| 9 | 1998 | | 3,634,838.00 | 14.8 | | |
| 8 | 1998 | | 27,948,157.21 | 113.9 | 6.6 | |
| 0 | 1999 | | 279,756.00CR | 1.0CR | 9.9 | |
| 9 | 1999 | | 4,331,775.00 | 15.5 | | |
| 8 | 1999 | | 32,000,176.21 | 114.5 | 6.6 | |
| 0 | 2000 | | 254,398.00CR | 0.8CR | 7.4 | |
| 9 | 2000 | | 4,099,109.00 | 12.8 | | |
| 8 | 2000 | | 35,844,887.21 | 112.0 | 6.8 | |
| 0 | 2001 | | 138,617.00CR | 0.4CR | 10.2 | |
| 9 | 2001 | | 8,506,078.00 | 23.7 | | |
| 8 | 2001 | | 44,212,348.21 | 123.3 | 6.4 | |
| 0 | 2002 | | 46,302.00CR | 0.1CR | 8.9 | |
| 9 | 2002 | | 5,638,019.00 | 12.8 | | |
| 8 | 2002 | | 49,804,065.21 | 112.6 | 6.6 | |
| 0 | 2003 | | 123,660.16CR | 0.2CR | 8.3 | |
| 3 | 2003 | | 17,867.44CR | 0.0CR | | |
| 9 | 2003 | | 9,212,211.58 | 18.5 | | |
| 8 | 2003 | | 58,874,749.19 | 118.2 | 6.5 | |
| 0 | 2004 | | 11,539.61CR | 0.0CR | 14.2 | |
| 9 | 2004 | | 5,322,067.63 | 9.0 | | |
| 8 | 2004 | | 64,185,277.21 | 109.0 | 6.9 | |
| 9 | 2005 | | 4,007,547.20 | 6.2 | | |
| 8 | 2005 | | 68,192,824.41 | 106.2 | 7.5 | |
| 0 | 2006 | | 1,400.38CR | 0.0CR | 16.8 | |
| 9 | 2006 | | 2,110,830.20 | 3.1 | | |
| 8 | 2006 | | 70,302,254.23 | 103.1 | 8.2 | |
| 0 | 2007 | | 27,192.26CR | 0.0CR | 30.3 | |
| 3 | 2007 | | 62,999.39 | 0.1 | | |
| 9 | 2007 | | 2,495,496.26 | 3.5 | | |
| 8 | 2007 | | 72,833,557.62 | 103.6 | 8.9 | |
| 9 | 2008 | | 17,748,353.23 | 24.4 | | |
| 8 | 2008 | | 90,581,910.85 | 124.4 | 8.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 2009 | | 862,862.25CR | 1.0CR | 7.1 | |
| 3 | 2009 | | 1,460.69 | 0.0 | | |
| 9 | 2009 | | 37,073,792.02 | 40.9 | | |
| 8 | 2009 | | 126,794,301.31 | 140.0 | 6.6 | |
| 0 | 2010 | | 998,897.38CR | 0.8CR | 7.8 | |
| 9 | 2010 | | 4,929,157.44 | 3.9 | | |
| 8 | 2010 | | 130,724,561.37 | 103.1 | 7.3 | |
| 0 | 2011 | | 618,592.51CR | 0.5CR | 7.1 | |
| 9 | 2011 | | 10,514,040.46 | 8.0 | | |
| 8 | 2011 | 1964 | 58.52 | 100.0 | | |
| 8 | 2011 | 1967 | 3,803.91 | 100.0 | | |
| 8 | 2011 | 1968 | 18,857.70 | 100.0 | | |
| 8 | 2011 | 1970 | 19,437.28 | 100.0 | | |
| 8 | 2011 | 1971 | 12,761.88 | 100.0 | | |
| 8 | 2011 | 1972 | 98,927.76 | 100.0 | | |
| 8 | 2011 | 1973 | 50,488.20 | 99.9 | | |
| 8 | 2011 | 1974 | 293,963.15 | 99.9 | | |
| 8 | 2011 | 1975 | 238,785.05 | 99.6 | | |
| 8 | 2011 | 1976 | 255,928.40 | 99.5 | | |
| 8 | 2011 | 1977 | 186,189.14 | 99.3 | | |
| 8 | 2011 | 1978 | 274,326.04 | 99.2 | | |
| 8 | 2011 | 1979 | 347,715.68 | 99.0 | | |
| 8 | 2011 | 1980 | 413,875.18 | 98.7 | | |
| 8 | 2011 | 1981 | 233,945.65 | 98.4 | | |
| 8 | 2011 | 1982 | 273,790.48 | 98.3 | | |
| 8 | 2011 | 1983 | 333,308.32 | 98.1 | | |
| 8 | 2011 | 1984 | 346,671.45 | 97.8 | | |
| 8 | 2011 | 1985 | 291,904.98 | 97.6 | | |
| 8 | 2011 | 1986 | 528,756.01 | 97.4 | | |
| 8 | 2011 | 1987 | 861,205.67 | 97.0 | | |
| 8 | 2011 | 1988 | 996,858.24 | 96.4 | | |
| 8 | 2011 | 1989 | 1,340,438.66 | 95.7 | | |
| 8 | 2011 | 1990 | 695,524.75 | 94.7 | | |
| 8 | 2011 | 1991 | 1,089,988.82 | 94.2 | | |
| 8 | 2011 | 1992 | 961,449.28 | 93.5 | | |
| 8 | 2011 | 1993 | 1,093,542.23 | 92.8 | | |
| 8 | 2011 | 1994 | 1,724,446.33 | 92.0 | | |
| 8 | 2011 | 1995 | 3,457,495.39 | 90.8 | | |
| 8 | 2011 | 1996 | 3,337,201.61 | 88.3 | | |
| 8 | 2011 | 1997 | 3,477,255.42 | 85.9 | | |
| 8 | 2011 | 1998 | 3,495,410.10 | 83.5 | | |
| 8 | 2011 | 1999 | 4,138,043.80 | 81.0 | | |
| 8 | 2011 | 2000 | 3,999,666.58 | 78.0 | | |
| 8 | 2011 | 2001 | 8,355,663.15 | 75.2 | | |
| 8 | 2011 | 2002 | 5,549,960.86 | 69.2 | | |
| 8 | 2011 | 2003 | 9,096,461.00 | 65.3 | | |
| 8 | 2011 | 2004 | 5,249,368.92 | 58.8 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 2005 | 3,621,603.81 | 55.1 | | |
| 8 | 2011 | 2006 | 2,100,503.98 | 52.5 | | |
| 8 | 2011 | 2007 | 2,442,262.11 | 51.0 | | |
| 8 | 2011 | 2008 | 17,498,623.58 | 49.3 | | |
| 8 | 2011 | 2009 | 36,541,161.72 | 36.8 | | |
| 8 | 2011 | 2010 | 4,810,359.14 | 10.9 | | |
| 8 | 2011 | 2011 | 10,462,019.39 | 7.4 | | |
| 8 | 2011 | | 140,620,009.32 | 107.6 | 7.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 36700 | 00 | 00 | 9 | 1937 | |
| 36700 | 00 | 00 | 0 | 1938-2011 | 5,148,524.55- |
| 36700 | 00 | 00 | 1 | 1938-2011 | |
| 36700 | 00 | 00 | 2 | 1938-2011 | |
| 36700 | 00 | 00 | 3 | 1938-2011 | 81,355.42- |
| 36700 | 00 | 00 | 4 | 1938-2011 | |
| 36700 | 00 | 00 | 5 | 1938-2011 | |
| 36700 | 00 | 00 | 7 | 1938-2011 | |
| 36700 | 00 | 00 | 9 | 1938-2011 | 145,849,889.29 |
| 36700 | 00 | 00 | 8 | 2011 | 140,620,009.32 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 5,148,524.55- | | 5,148,524.55- |
| 3 | 81,355.42- | | 81,355.42- |
| 9 | 145,849,889.29 | | 145,849,889.29 |
| TOTAL DATA | 140,620,009.32 | | 140,620,009.32 |
| 8 | 140,620,009.32 | | 140,620,009.32 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 99.51 |
| 2010 | 1.5 | 97.59 |
| 2009 | 2.5 | 98.56 |
| 2008 | 3.5 | 98.59 |
| 2007 | 4.5 | 95.46 |
| 2006 | 5.5 | 99.51 |
| 2005 | 6.5 | 90.37 |
| 2004 | 7.5 | 98.63 |
| 2003 | 8.5 | 98.94 |
| 2002 | 9.5 | 98.42 |
| 2001 | 10.5 | 98.23 |
| 2000 | 11.5 | 97.60 |
| 1999 | 12.5 | 95.53 |
| 1998 | 13.5 | 96.16 |
| 1997 | 14.5 | 95.61 |
| 1996 | 15.5 | 95.01 |
| 1995 | 16.5 | 95.09 |
| 1994 | 17.5 | 91.63 |
| 1993 | 18.5 | 87.85 |
| 1992 | 19.5 | 88.83 |
| 1991 | 20.5 | 94.90 |
| 1990 | 21.5 | 79.80 |
| 1989 | 22.5 | 91.35 |
| 1988 | 23.5 | 87.08 |
| 1987 | 24.5 | 81.59 |
| 1986 | 25.5 | 83.24 |
| 1985 | 26.5 | 78.38 |
| 1984 | 27.5 | 84.42 |
| 1983 | 28.5 | 86.73 |
| 1982 | 29.5 | 61.58 |
| 1981 | 30.5 | 76.07 |
| 1980 | 31.5 | 78.72 |
| 1979 | 32.5 | 84.01 |
| 1978 | 33.5 | 84.12 |
| 1977 | 34.5 | 88.43 |
| 1976 | 35.5 | 81.56 |
| 1975 | 36.5 | 85.54 |
| 1974 | 37.5 | 87.33 |
| 1973 | 38.5 | 77.73 |
| 1972 | 39.5 | 66.43 |
| 1971 | 40.5 | 17.90 |
| 1970 | 41.5 | 36.75 |
| 1969 | 42.5 | |
| 1968 | 43.5 | 53.36 |
| 1967 | 44.5 | 46.11 |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | 33.34 |
| 1963 | 48.5 | |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

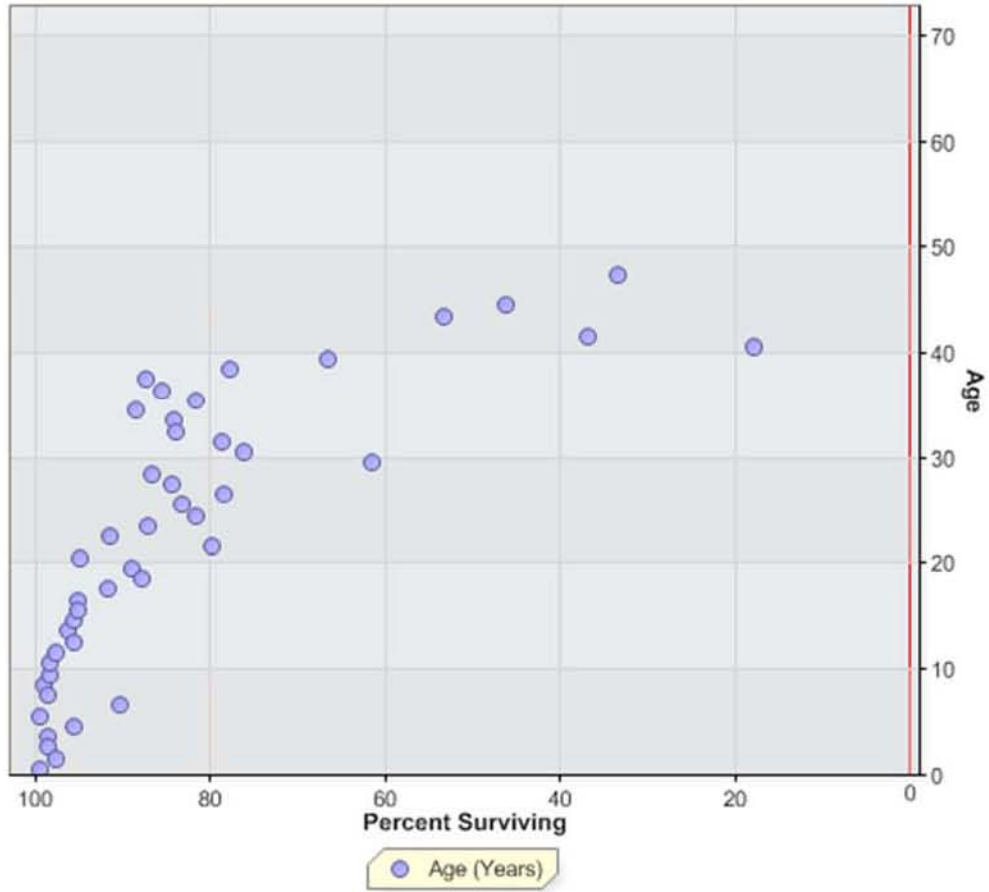
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 367 UNDERGROUND CONDUCTORS AND DEVICES

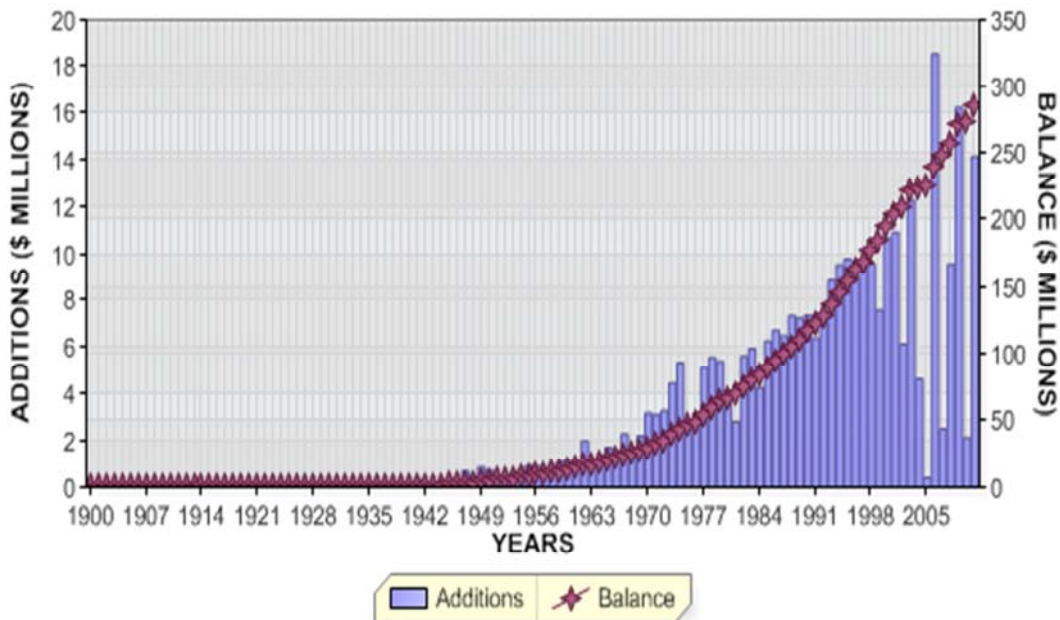
MULTIPLE ORIGINAL GROUP LIFE TABLE



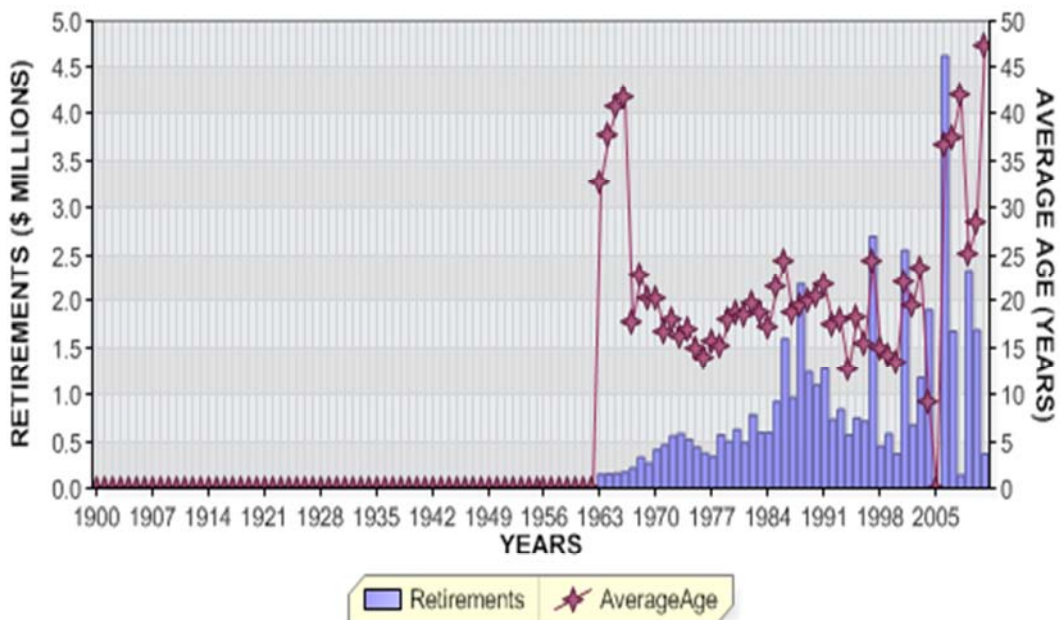
KENTUCKY UTILITIES COMPANY
ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



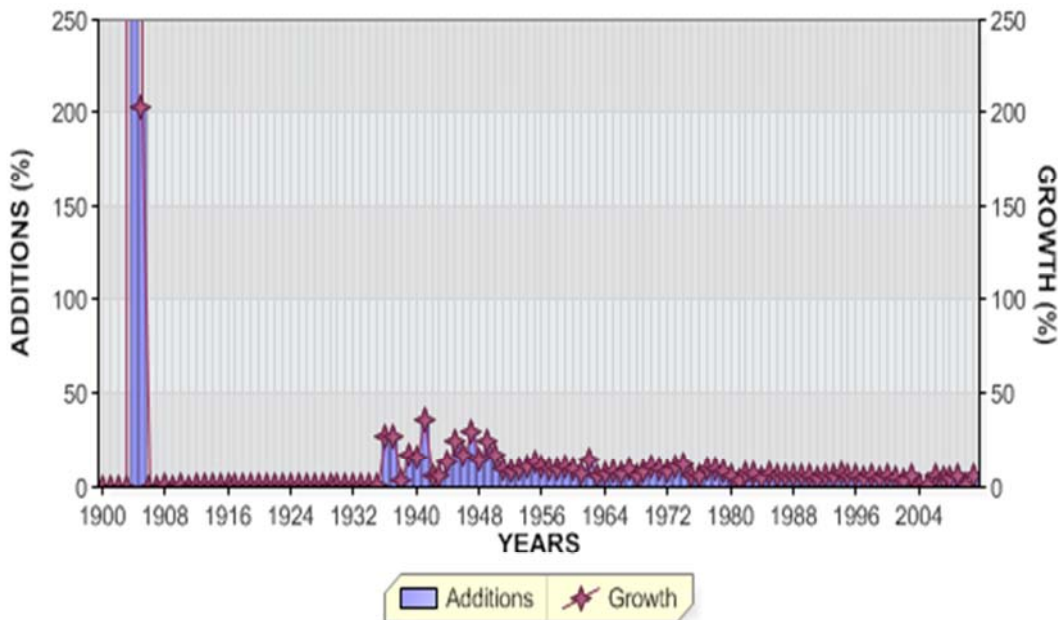
REGULAR RETIREMENTS



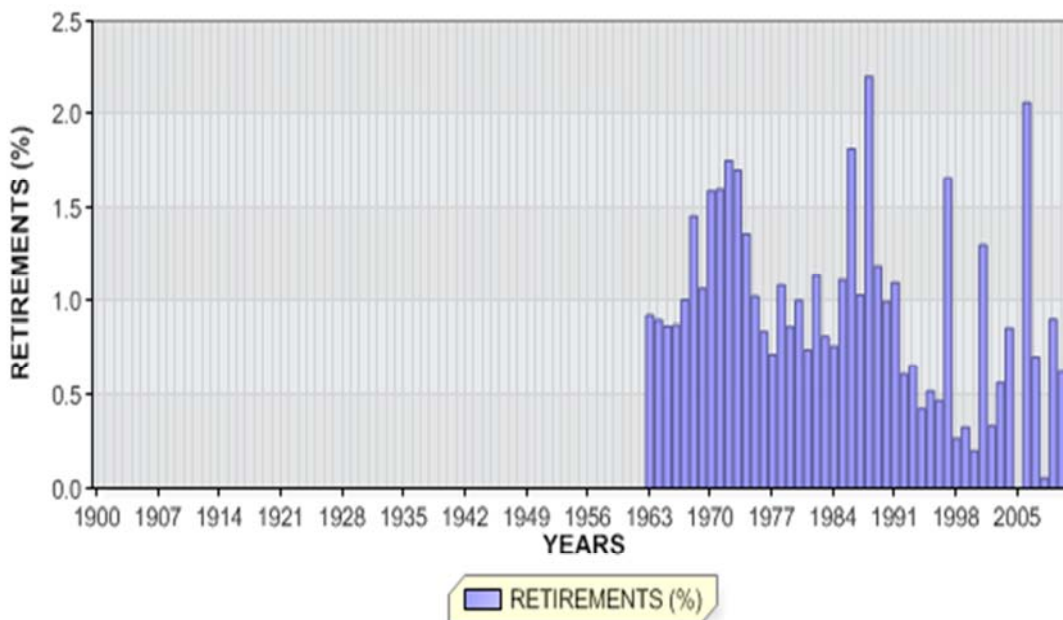
KENTUCKY UTILITIES COMPANY
 ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1900 | | 38.00 | 0.0 | | |
| 8 | 1900 | | 38.00 | | 0.5 | |
| 8 | 1901 | | 38.00 | 100.0 | 1.5 | |
| 8 | 1902 | | 38.00 | 100.0 | 2.5 | |
| 8 | 1903 | | 38.00 | 100.0 | 3.5 | |
| 9 | 1904 | | 121,878.00 | 320731.6 | | |
| 8 | 1904 | | 121,916.00 | 320831.6 | 0.5 | |
| 9 | 1905 | | 246,320.00 | 202.0 | | |
| 8 | 1905 | | 368,236.00 | 302.0 | 0.8 | |
| 8 | 1906 | | 368,236.00 | 100.0 | 1.8 | |
| 8 | 1907 | | 368,236.00 | 100.0 | 2.8 | |
| 9 | 1908 | | 399.00 | 0.1 | | |
| 8 | 1908 | | 368,635.00 | 100.1 | 3.8 | |
| 8 | 1909 | | 368,635.00 | 100.0 | 4.8 | |
| 9 | 1910 | | 127.00 | 0.0 | | |
| 8 | 1910 | | 368,762.00 | 100.0 | 5.8 | |
| 8 | 1911 | | 368,762.00 | 100.0 | 6.8 | |
| 9 | 1912 | | 265.00 | 0.1 | | |
| 8 | 1912 | | 369,027.00 | 100.1 | 7.8 | |
| 9 | 1913 | | 1,008.00 | 0.3 | | |
| 8 | 1913 | | 370,035.00 | 100.3 | 8.8 | |
| 9 | 1914 | | 101.00 | 0.0 | | |
| 8 | 1914 | | 370,136.00 | 100.0 | 9.8 | |
| 9 | 1915 | | 82.00 | 0.0 | | |
| 8 | 1915 | | 370,218.00 | 100.0 | 10.8 | |
| 9 | 1916 | | 800.00 | 0.2 | | |
| 8 | 1916 | | 371,018.00 | 100.2 | 11.8 | |
| 9 | 1917 | | 630.00 | 0.2 | | |
| 8 | 1917 | | 371,648.00 | 100.2 | 12.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1918 | | 561.00 | 0.2 | | |
| 8 | 1918 | | 372,209.00 | 100.2 | 13.7 | |
| 9 | 1919 | | 4,654.00 | 1.3 | | |
| 8 | 1919 | | 376,863.00 | 101.3 | 14.6 | |
| 9 | 1920 | | 1,563.00 | 0.4 | | |
| 8 | 1920 | | 378,426.00 | 100.4 | 15.5 | |
| 9 | 1921 | | 2,445.00 | 0.6 | | |
| 8 | 1921 | | 380,871.00 | 100.6 | 16.4 | |
| 9 | 1922 | | 2,981.00 | 0.8 | | |
| 8 | 1922 | | 383,852.00 | 100.8 | 17.3 | |
| 9 | 1923 | | 316.00 | 0.1 | | |
| 8 | 1923 | | 384,168.00 | 100.1 | 18.2 | |
| 9 | 1924 | | 892.00 | 0.2 | | |
| 8 | 1924 | | 385,060.00 | 100.2 | 19.2 | |
| 9 | 1925 | | 946.00 | 0.2 | | |
| 8 | 1925 | | 386,006.00 | 100.2 | 20.2 | |
| 9 | 1926 | | 2,571.00 | 0.7 | | |
| 8 | 1926 | | 388,577.00 | 100.7 | 21.0 | |
| 9 | 1927 | | 4,051.00 | 1.0 | | |
| 8 | 1927 | | 392,628.00 | 101.0 | 21.8 | |
| 9 | 1928 | | 2,645.00 | 0.7 | | |
| 8 | 1928 | | 395,273.00 | 100.7 | 22.6 | |
| 9 | 1929 | | 2,861.00 | 0.7 | | |
| 8 | 1929 | | 398,134.00 | 100.7 | 23.5 | |
| 9 | 1930 | | 2,311.00 | 0.6 | | |
| 8 | 1930 | | 400,445.00 | 100.6 | 24.3 | |
| 9 | 1931 | | 2,651.00 | 0.7 | | |
| 8 | 1931 | | 403,096.00 | 100.7 | 25.2 | |
| 9 | 1932 | | 390.00 | 0.1 | | |
| 8 | 1932 | | 403,486.00 | 100.1 | 26.1 | |
| 9 | 1933 | | 738.00 | 0.2 | | |
| 8 | 1933 | | 404,224.00 | 100.2 | 27.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1934 | | 2,652.00 | 0.7 | | |
| 8 | 1934 | | 406,876.00 | 100.7 | 27.9 | |
| 9 | 1935 | | 762.00 | 0.2 | | |
| 8 | 1935 | | 407,638.00 | 100.2 | 28.9 | |
| 9 | 1936 | | 110,254.00 | 27.0 | | |
| 8 | 1936 | | 517,892.00 | 127.0 | 23.6 | |
| 9 | 1937 | | 143,616.00 | 27.7 | | |
| 8 | 1937 | | 661,508.00 | 127.7 | 19.4 | |
| 9 | 1938 | | 23,416.00 | 3.5 | | |
| 8 | 1938 | | 684,924.00 | 103.5 | 19.7 | |
| 9 | 1939 | | 116,972.00 | 17.1 | | |
| 8 | 1939 | | 801,896.00 | 117.1 | 17.8 | |
| 9 | 1940 | | 127,071.00 | 15.8 | | |
| 8 | 1940 | | 928,967.00 | 115.8 | 16.3 | |
| 9 | 1941 | | 333,800.58 | 35.9 | | |
| 8 | 1941 | | 1,262,767.58 | 135.9 | 12.8 | |
| 9 | 1942 | | 74,305.00 | 5.9 | | |
| 8 | 1942 | | 1,337,072.58 | 105.9 | 13.1 | |
| 9 | 1943 | | 71,054.00 | 5.3 | | |
| 8 | 1943 | | 1,408,126.58 | 105.3 | 13.4 | |
| 9 | 1944 | | 190,361.00 | 13.5 | | |
| 8 | 1944 | | 1,598,487.58 | 113.5 | 12.7 | |
| 9 | 1945 | | 385,570.00 | 24.1 | | |
| 8 | 1945 | | 1,984,057.58 | 124.1 | 11.2 | |
| 9 | 1946 | | 340,277.00 | 17.2 | | |
| 8 | 1946 | | 2,324,334.58 | 117.2 | 10.5 | |
| 9 | 1947 | | 700,341.00 | 30.1 | | |
| 8 | 1947 | | 3,024,675.58 | 130.1 | 8.9 | |
| 9 | 1948 | | 456,062.00 | 15.1 | | |
| 8 | 1948 | | 3,480,737.58 | 115.1 | 8.7 | |
| 9 | 1949 | | 870,133.00 | 25.0 | | |
| 8 | 1949 | | 4,350,870.58 | 125.0 | 7.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1950 | | 739,217.00 | 17.0 | | |
| 8 | 1950 | | 5,090,087.58 | 117.0 | 7.6 | |
| 9 | 1951 | | 451,984.00 | 8.9 | | |
| 8 | 1951 | | 5,542,071.58 | 108.9 | 8.0 | |
| 9 | 1952 | | 465,692.00 | 8.4 | | |
| 8 | 1952 | | 6,007,763.58 | 108.4 | 8.3 | |
| 9 | 1953 | | 603,001.00 | 10.0 | | |
| 8 | 1953 | | 6,610,764.58 | 110.0 | 8.5 | |
| 9 | 1954 | | 750,457.00 | 11.4 | | |
| 8 | 1954 | | 7,361,221.58 | 111.4 | 8.6 | |
| 9 | 1955 | | 939,241.00 | 12.8 | | |
| 8 | 1955 | | 8,300,462.58 | 112.8 | 8.6 | |
| 9 | 1956 | | 898,463.00 | 10.8 | | |
| 8 | 1956 | | 9,198,925.58 | 110.8 | 8.7 | |
| 9 | 1957 | | 855,668.00 | 9.3 | | |
| 8 | 1957 | | 10,054,593.58 | 109.3 | 8.9 | |
| 9 | 1958 | | 969,791.00 | 9.6 | | |
| 8 | 1958 | | 11,024,384.58 | 109.6 | 9.1 | |
| 9 | 1959 | | 1,125,934.00 | 10.2 | | |
| 8 | 1959 | | 12,150,318.58 | 110.2 | 9.2 | |
| 9 | 1960 | | 1,151,719.00 | 9.5 | | |
| 8 | 1960 | | 13,302,037.58 | 109.5 | 9.3 | |
| 9 | 1961 | | 978,521.00 | 7.4 | | |
| 8 | 1961 | | 14,280,558.58 | 107.4 | 9.7 | |
| 9 | 1962 | | 2,014,119.00 | 14.1 | | |
| 8 | 1962 | | 16,294,677.58 | 114.1 | 9.4 | |
| 0 | 1963 | | 151,382.00CR | 0.9CR | 32.8 | |
| 9 | 1963 | | 1,154,602.00 | 7.1 | | |
| 8 | 1963 | | 17,297,897.58 | 106.2 | 9.6 | |
| 0 | 1964 | | 156,412.00CR | 0.9CR | 37.7 | |
| 9 | 1964 | | 1,395,767.00 | 8.1 | | |
| 8 | 1964 | | 18,537,252.58 | 107.2 | 9.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1965 | | 161,813.00CR | 0.9CR | 40.7 | |
| 9 | 1965 | | 1,733,302.00 | 9.4 | | |
| 8 | 1965 | | 20,108,741.58 | 108.5 | 9.4 | |
| 0 | 1966 | | 176,514.00CR | 0.9CR | 41.7 | |
| 9 | 1966 | | 1,602,295.00 | 8.0 | | |
| 8 | 1966 | | 21,534,522.58 | 107.1 | 9.4 | |
| 0 | 1967 | | 217,655.00CR | 1.0CR | 17.9 | |
| 9 | 1967 | | 2,311,416.00 | 10.7 | | |
| 8 | 1967 | | 23,628,283.58 | 109.7 | 9.4 | |
| 0 | 1968 | | 343,842.00CR | 1.5CR | 22.7 | |
| 9 | 1968 | | 1,725,837.00 | 7.3 | | |
| 8 | 1968 | | 25,010,278.58 | 105.8 | 9.5 | |
| 0 | 1969 | | 268,106.00CR | 1.1CR | 20.4 | |
| 9 | 1969 | | 2,226,460.00 | 8.9 | | |
| 8 | 1969 | | 26,968,632.58 | 107.8 | 9.6 | |
| 0 | 1970 | | 428,971.00CR | 1.6CR | 20.3 | |
| 9 | 1970 | | 3,194,008.00 | 11.8 | | |
| 8 | 1970 | | 29,733,669.58 | 110.3 | 9.4 | |
| 0 | 1971 | | 475,002.00CR | 1.6CR | 16.8 | |
| 9 | 1971 | | 3,129,369.00 | 10.5 | | |
| 8 | 1971 | | 32,388,036.58 | 108.9 | 9.3 | |
| 0 | 1972 | | 569,249.00CR | 1.8CR | 18.0 | |
| 9 | 1972 | | 3,295,159.00 | 10.2 | | |
| 8 | 1972 | | 35,113,946.58 | 108.4 | 9.3 | |
| 0 | 1973 | | 599,312.00CR | 1.7CR | 16.4 | |
| 9 | 1973 | | 4,470,579.00 | 12.7 | | |
| 8 | 1973 | | 38,985,213.58 | 111.0 | 9.0 | |
| 0 | 1974 | | 532,737.00CR | 1.4CR | 16.9 | |
| 9 | 1974 | | 5,356,592.00 | 13.7 | | |
| 8 | 1974 | | 43,809,068.58 | 112.4 | 8.8 | |
| 0 | 1975 | | 451,138.00CR | 1.0CR | 15.1 | |
| 9 | 1975 | | 2,839,354.00 | 6.5 | | |
| 8 | 1975 | | 46,197,284.58 | 105.5 | 9.2 | |
| 0 | 1976 | | 390,318.00CR | 0.8CR | 14.1 | |
| 9 | 1976 | | 3,145,237.00 | 6.8 | | |
| 8 | 1976 | | 48,952,203.58 | 106.0 | 9.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1977 | | 352,992.00CR | 0.7CR | 15.8 | |
| 9 | 1977 | | 5,130,808.00 | 10.5 | | |
| 8 | 1977 | | 53,730,019.58 | 109.8 | 9.5 | |
| 0 | 1978 | | 586,290.00CR | 1.1CR | 15.2 | |
| 9 | 1978 | | 5,583,577.00 | 10.4 | | |
| 8 | 1978 | | 58,727,306.58 | 109.3 | 9.5 | |
| 0 | 1979 | | 511,350.00CR | 0.9CR | 18.2 | |
| 9 | 1979 | | 5,423,831.00 | 9.2 | | |
| 8 | 1979 | | 63,639,787.58 | 108.4 | 9.6 | |
| 0 | 1980 | | 640,948.00CR | 1.0CR | 18.7 | |
| 9 | 1980 | | 4,153,545.00 | 6.5 | | |
| 8 | 1980 | | 67,152,384.58 | 105.5 | 9.9 | |
| 0 | 1981 | | 500,985.00CR | 0.7CR | 18.6 | |
| 9 | 1981 | | 2,831,912.00 | 4.2 | | |
| 8 | 1981 | | 69,483,311.58 | 103.5 | 10.4 | |
| 0 | 1982 | | 794,579.00CR | 1.1CR | 19.9 | |
| 9 | 1982 | | 5,638,053.00 | 8.1 | | |
| 8 | 1982 | | 74,326,785.58 | 107.0 | 10.5 | |
| 0 | 1983 | | 608,086.00CR | 0.8CR | 18.9 | |
| 9 | 1983 | | 5,965,733.00 | 8.0 | | |
| 8 | 1983 | | 79,684,432.58 | 107.2 | 10.6 | |
| 0 | 1984 | | 610,907.00CR | 0.8CR | 17.3 | |
| 9 | 1984 | | 4,274,698.00 | 5.4 | | |
| 8 | 1984 | | 83,348,223.58 | 104.6 | 11.0 | |
| 0 | 1985 | | 933,558.00CR | 1.1CR | 21.5 | |
| 9 | 1985 | | 6,302,346.00 | 7.6 | | |
| 8 | 1985 | | 88,717,011.58 | 106.4 | 11.1 | |
| 0 | 1986 | | 1,614,567.00CR | 1.8CR | 24.3 | |
| 9 | 1986 | | 6,765,223.00 | 7.6 | | |
| 8 | 1986 | | 93,867,667.58 | 105.8 | 11.0 | |
| 0 | 1987 | | 972,210.00CR | 1.0CR | 18.8 | |
| 9 | 1987 | | 6,524,833.00 | 7.0 | | |
| 8 | 1987 | | 99,420,290.58 | 105.9 | 11.2 | |
| 0 | 1988 | | 2,196,683.00CR | 2.2CR | 19.5 | |
| 9 | 1988 | | 7,362,793.00 | 7.4 | | |
| 8 | 1988 | | 104,586,400.58 | 105.2 | 11.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1989 | | 1,250,672.00CR | 1.2CR | 20.1 | |
| 9 | 1989 | | 7,253,387.00 | 6.9 | | |
| 8 | 1989 | | 110,589,115.58 | 105.7 | 11.3 | |
| 0 | 1990 | | 1,109,561.00CR | 1.0CR | 20.5 | |
| 9 | 1990 | | 7,391,368.00 | 6.7 | | |
| 8 | 1990 | | 116,870,922.58 | 105.7 | 11.5 | |
| 0 | 1991 | | 1,290,486.00CR | 1.1CR | 21.7 | |
| 9 | 1991 | | 6,429,345.00 | 5.5 | | |
| 8 | 1991 | | 122,009,781.58 | 104.4 | 11.8 | |
| 0 | 1992 | | 747,226.00CR | 0.6CR | 17.6 | |
| 9 | 1992 | | 7,329,088.00 | 6.0 | | |
| 8 | 1992 | | 128,591,643.58 | 105.4 | 12.0 | |
| 0 | 1993 | | 848,687.00CR | 0.7CR | 18.0 | |
| 9 | 1993 | | 8,900,469.00 | 6.9 | | |
| 8 | 1993 | | 136,643,425.58 | 106.3 | 12.2 | |
| 0 | 1994 | | 584,476.00CR | 0.4CR | 12.7 | |
| 9 | 1994 | | 9,553,214.00 | 7.0 | | |
| 8 | 1994 | | 145,612,163.58 | 106.6 | 12.4 | |
| 0 | 1995 | | 762,401.00CR | 0.5CR | 18.3 | |
| 9 | 1995 | | 9,820,803.00 | 6.7 | | |
| 8 | 1995 | | 154,670,565.58 | 106.2 | 12.5 | |
| 0 | 1996 | | 730,803.00CR | 0.5CR | 15.6 | |
| 3 | 1996 | | 110,374.00CR | 0.1CR | | |
| 9 | 1996 | | 9,001,765.00 | 5.8 | | |
| 8 | 1996 | | 162,831,153.58 | 105.3 | 12.8 | |
| 0 | 1997 | | 2,707,860.00CR | 1.7CR | 24.3 | |
| 3 | 1997 | | 444.00 | 0.0 | | |
| 9 | 1997 | | 9,521,940.00 | 5.8 | | |
| 8 | 1997 | | 169,645,677.58 | 104.2 | 12.8 | |
| 0 | 1998 | | 464,646.00CR | 0.3CR | 14.9 | |
| 3 | 1998 | | 345,065.00CR | 0.2CR | | |
| 9 | 1998 | | 9,617,929.00 | 5.7 | | |
| 8 | 1998 | | 178,453,895.58 | 105.2 | 13.1 | |
| 0 | 1999 | | 594,542.00CR | 0.3CR | 14.2 | |
| 3 | 1999 | | 46,501.00 | 0.0 | | |
| 9 | 1999 | | 7,604,974.00 | 4.3 | | |
| 8 | 1999 | | 185,510,828.58 | 104.0 | 13.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2000 | | 383,014.00CR | 0.2CR | 13.6 | |
| 9 | 2000 | | 10,700,762.00 | 5.8 | | |
| 8 | 2000 | | 195,828,576.58 | 105.6 | 13.8 | |
| 0 | 2001 | | 2,559,955.00CR | 1.3CR | 22.1 | |
| 9 | 2001 | | 10,957,182.00 | 5.6 | | |
| 8 | 2001 | | 204,225,803.58 | 104.3 | 13.9 | |
| 0 | 2002 | | 690,273.00CR | 0.3CR | 19.6 | |
| 9 | 2002 | | 6,169,556.00 | 3.0 | | |
| 8 | 2002 | | 209,705,086.58 | 102.7 | 14.5 | |
| 0 | 2003 | | 1,188,189.57CR | 0.6CR | 23.6 | |
| 3 | 2003 | | 884,363.92 | 0.4 | | |
| 9 | 2003 | | 12,293,861.86 | 5.9 | | |
| 8 | 2003 | | 221,695,122.79 | 105.7 | 14.6 | |
| 0 | 2004 | | 1,915,906.48CR | 0.9CR | 9.3 | |
| 9 | 2004 | | 4,646,392.55 | 2.1 | | |
| 8 | 2004 | | 224,425,608.86 | 101.2 | 15.3 | |
| 9 | 2005 | | 415,192.86 | 0.2 | | |
| 8 | 2005 | | 224,840,801.72 | 100.2 | 16.3 | |
| 0 | 2006 | | 4,636,661.97CR | 2.1CR | 36.8 | |
| 9 | 2006 | | 18,579,164.47 | 8.3 | | |
| 8 | 2006 | | 238,783,304.22 | 106.2 | 15.6 | |
| 0 | 2007 | | 1,693,659.67CR | 0.7CR | 37.6 | |
| 3 | 2007 | | 8,849,257.04 | 3.7 | | |
| 9 | 2007 | | 2,526,372.86 | 1.1 | | |
| 8 | 2007 | | 248,465,274.45 | 104.1 | 15.7 | |
| 0 | 2008 | | 140,396.14CR | 0.1CR | 42.1 | |
| 9 | 2008 | | 9,588,295.67 | 3.9 | | |
| 8 | 2008 | | 257,913,173.98 | 103.8 | 16.1 | |
| 0 | 2009 | | 2,340,047.04CR | 0.9CR | 25.1 | |
| 3 | 2009 | | 21,938.27CR | 0.0CR | | |
| 9 | 2009 | | 16,259,623.37 | 6.3 | | |
| 8 | 2009 | | 271,810,812.04 | 105.4 | 16.0 | |
| 0 | 2010 | | 1,705,285.89CR | 0.6CR | 28.4 | |
| 9 | 2010 | | 2,163,746.86 | 0.8 | | |
| 8 | 2010 | | 272,269,273.01 | 100.2 | 16.8 | |
| 0 | 2011 | | 378,999.31CR | 0.1CR | 47.3 | |
| 9 | 2011 | | 14,180,125.36 | 5.2 | | |
| 8 | 2011 | 1941 | 27,040.80 | 100.0 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1942 | 1,433.77 | 100.0 | | |
| 8 | 2011 | 1943 | 1,791.11 | 100.0 | | |
| 8 | 2011 | 1944 | 2,669.42 | 100.0 | | |
| 8 | 2011 | 1945 | 5,181.49 | 100.0 | | |
| 8 | 2011 | 1946 | 13,556.11 | 100.0 | | |
| 8 | 2011 | 1947 | 9,070.56 | 100.0 | | |
| 8 | 2011 | 1948 | 15,653.65 | 100.0 | | |
| 8 | 2011 | 1949 | 256,054.69 | 100.0 | | |
| 8 | 2011 | 1950 | 28,277.59 | 99.9 | | |
| 8 | 2011 | 1951 | 25,257.55 | 99.9 | | |
| 8 | 2011 | 1952 | 66,476.18 | 99.9 | | |
| 8 | 2011 | 1953 | 175,364.63 | 99.8 | | |
| 8 | 2011 | 1954 | 25,056.47 | 99.8 | | |
| 8 | 2011 | 1955 | 81,646.20 | 99.8 | | |
| 8 | 2011 | 1956 | 25,424.46 | 99.7 | | |
| 8 | 2011 | 1957 | 82,931.50 | 99.7 | | |
| 8 | 2011 | 1958 | 144,548.31 | 99.7 | | |
| 8 | 2011 | 1959 | 190,675.26 | 99.7 | | |
| 8 | 2011 | 1960 | 233,170.42 | 99.6 | | |
| 8 | 2011 | 1961 | 224,129.14 | 99.5 | | |
| 8 | 2011 | 1962 | 591,862.79 | 99.4 | | |
| 8 | 2011 | 1963 | 368,924.82 | 99.2 | | |
| 8 | 2011 | 1964 | 442,520.79 | 99.1 | | |
| 8 | 2011 | 1965 | 710,000.93 | 98.9 | | |
| 8 | 2011 | 1966 | 646,935.00 | 98.7 | | |
| 8 | 2011 | 1967 | 1,199,497.30 | 98.5 | | |
| 8 | 2011 | 1968 | 882,841.06 | 98.0 | | |
| 8 | 2011 | 1969 | 1,274,757.16 | 97.7 | | |
| 8 | 2011 | 1970 | 1,774,059.26 | 97.3 | | |
| 8 | 2011 | 1971 | 1,710,534.05 | 96.7 | | |
| 8 | 2011 | 1972 | 1,930,891.90 | 96.1 | | |
| 8 | 2011 | 1973 | 3,418,074.34 | 95.4 | | |
| 8 | 2011 | 1974 | 4,115,671.64 | 94.2 | | |
| 8 | 2011 | 1975 | 1,876,960.75 | 92.8 | | |
| 8 | 2011 | 1976 | 2,470,977.97 | 92.1 | | |
| 8 | 2011 | 1977 | 4,416,056.30 | 91.2 | | |
| 8 | 2011 | 1978 | 4,636,034.15 | 89.7 | | |
| 8 | 2011 | 1979 | 4,620,025.72 | 88.1 | | |
| 8 | 2011 | 1980 | 3,097,689.08 | 86.5 | | |
| 8 | 2011 | 1981 | 2,173,836.41 | 85.4 | | |
| 8 | 2011 | 1982 | 4,885,472.37 | 84.6 | | |
| 8 | 2011 | 1983 | 5,460,039.20 | 82.9 | | |
| 8 | 2011 | 1984 | 3,808,988.88 | 81.0 | | |
| 8 | 2011 | 1985 | 5,424,822.25 | 79.7 | | |
| 8 | 2011 | 1986 | 6,193,378.19 | 77.8 | | |
| 8 | 2011 | 1987 | 5,965,119.32 | 75.6 | | |
| 8 | 2011 | 1988 | 6,829,056.34 | 73.5 | | |
| 8 | 2011 | 1989 | 6,754,673.08 | 71.1 | | |
| 8 | 2011 | 1990 | 6,606,964.78 | 68.8 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1991 | 6,127,599.21 | 66.5 | | |
| 8 | 2011 | 1992 | 6,920,149.79 | 64.3 | | |
| 8 | 2011 | 1993 | 8,592,270.25 | 61.9 | | |
| 8 | 2011 | 1994 | 9,270,166.74 | 58.9 | | |
| 8 | 2011 | 1995 | 9,360,154.25 | 55.7 | | |
| 8 | 2011 | 1996 | 8,761,016.71 | 52.4 | | |
| 8 | 2011 | 1997 | 9,339,032.12 | 49.3 | | |
| 8 | 2011 | 1998 | 8,985,979.23 | 46.1 | | |
| 8 | 2011 | 1999 | 7,140,702.58 | 42.9 | | |
| 8 | 2011 | 2000 | 9,873,656.66 | 40.4 | | |
| 8 | 2011 | 2001 | 10,106,706.55 | 37.0 | | |
| 8 | 2011 | 2002 | 5,666,491.77 | 33.4 | | |
| 8 | 2011 | 2003 | 13,162,697.29 | 31.5 | | |
| 8 | 2011 | 2004 | 4,585,669.67 | 26.9 | | |
| 8 | 2011 | 2005 | 276,780.13 | 25.3 | | |
| 8 | 2011 | 2006 | 18,573,048.66 | 25.2 | | |
| 8 | 2011 | 2007 | 11,353,223.75 | 18.7 | | |
| 8 | 2011 | 2008 | 9,472,295.93 | 14.7 | | |
| 8 | 2011 | 2009 | 16,236,810.41 | 11.4 | | |
| 8 | 2011 | 2010 | 2,163,746.86 | 5.7 | | |
| 8 | 2011 | 2011 | 14,180,125.36 | 5.0 | | |
| 8 | 2011 | | 286,070,399.06 | 105.1 | 16.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 36800 | 00 | 00 | 9 | 1899 | |
| 36800 | 00 | 00 | 0 | 1900-2011 | 43,969,354.07- |
| 36800 | 00 | 00 | 1 | 1900-2011 | |
| 36800 | 00 | 00 | 2 | 1900-2011 | |
| 36800 | 00 | 00 | 3 | 1900-2011 | 9,303,188.69 |
| 36800 | 00 | 00 | 4 | 1900-2011 | |
| 36800 | 00 | 00 | 5 | 1900-2011 | |
| 36800 | 00 | 00 | 7 | 1900-2011 | |
| 36800 | 00 | 00 | 9 | 1900-2011 | 320,736,564.44 |
| 36800 | 00 | 00 | 8 | 2011 | 286,070,399.06 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 43,969,354.07- | | 43,969,354.07- |
| 3 | 9,303,188.69 | | 9,303,188.69 |
| 9 | 320,736,564.44 | | 320,736,564.44 |
| TOTAL DATA | 286,070,399.06 | | 286,070,399.06 |
| 8 | 286,070,399.06 | | 286,070,399.06 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 99.86 |
| 2008 | 3.5 | 98.79 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 99.97 |
| 2005 | 6.5 | 66.66 |
| 2004 | 7.5 | 98.69 |
| 2003 | 8.5 | 99.88 |
| 2002 | 9.5 | 91.85 |
| 2001 | 10.5 | 92.24 |
| 2000 | 11.5 | 92.27 |
| 1999 | 12.5 | 93.90 |
| 1998 | 13.5 | 93.24 |
| 1997 | 14.5 | 97.90 |
| 1996 | 15.5 | 97.33 |
| 1995 | 16.5 | 95.31 |
| 1994 | 17.5 | 97.04 |
| 1993 | 18.5 | 96.53 |
| 1992 | 19.5 | 96.27 |
| 1991 | 20.5 | 95.30 |
| 1990 | 21.5 | 89.49 |
| 1989 | 22.5 | 93.14 |
| 1988 | 23.5 | 92.75 |
| 1987 | 24.5 | 91.42 |
| 1986 | 25.5 | 91.16 |
| 1985 | 26.5 | 86.08 |
| 1984 | 27.5 | 89.11 |
| 1983 | 28.5 | 91.55 |
| 1982 | 29.5 | 86.66 |
| 1981 | 30.5 | 83.93 |
| 1980 | 31.5 | 74.58 |
| 1979 | 32.5 | 85.18 |
| 1978 | 33.5 | 83.02 |
| 1977 | 34.5 | 86.07 |
| 1976 | 35.5 | 78.64 |
| 1975 | 36.5 | 66.32 |
| 1974 | 37.5 | 76.89 |
| 1973 | 38.5 | 75.45 |
| 1972 | 39.5 | 58.81 |
| 1971 | 40.5 | 55.14 |
| 1970 | 41.5 | 55.89 |
| 1969 | 42.5 | 57.45 |
| 1968 | 43.5 | 52.00 |
| 1967 | 44.5 | 52.25 |
| 1966 | 45.5 | 40.60 |
| 1965 | 46.5 | 41.25 |
| 1964 | 47.5 | 31.98 |
| 1963 | 48.5 | 32.32 |
| 1962 | 49.5 | 29.40 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 23.06 |
| 1960 | 51.5 | 19.72 |
| 1959 | 52.5 | 17.63 |
| 1958 | 53.5 | 14.89 |
| 1957 | 54.5 | 9.69 |
| 1956 | 55.5 | 2.83 |
| 1955 | 56.5 | 8.70 |
| 1954 | 57.5 | 3.34 |
| 1953 | 58.5 | 29.08 |
| 1952 | 59.5 | 14.27 |
| 1951 | 60.5 | 6.14 |
| 1950 | 61.5 | 3.83 |
| 1949 | 62.5 | 29.43 |
| 1948 | 63.5 | 3.46 |
| 1947 | 64.5 | 1.30 |
| 1946 | 65.5 | 3.98 |
| 1945 | 66.5 | 1.34 |
| 1944 | 67.5 | 1.40 |
| 1943 | 68.5 | 2.52 |
| 1942 | 69.5 | 1.93 |
| 1941 | 70.5 | 8.25 |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

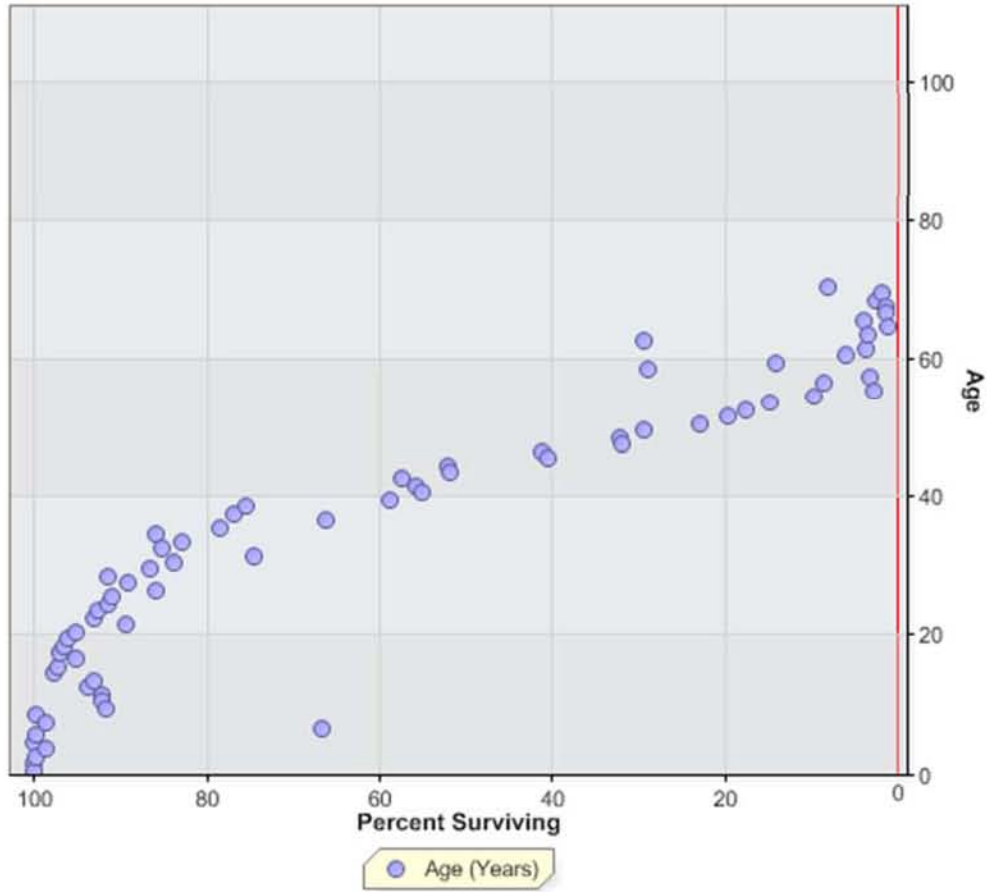
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |
| 1904 | 107.5 | |
| 1903 | 108.5 | |
| 1902 | 109.5 | |
| 1901 | 110.5 | |
| 1900 | 111.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 368 LINE TRANSFORMERS

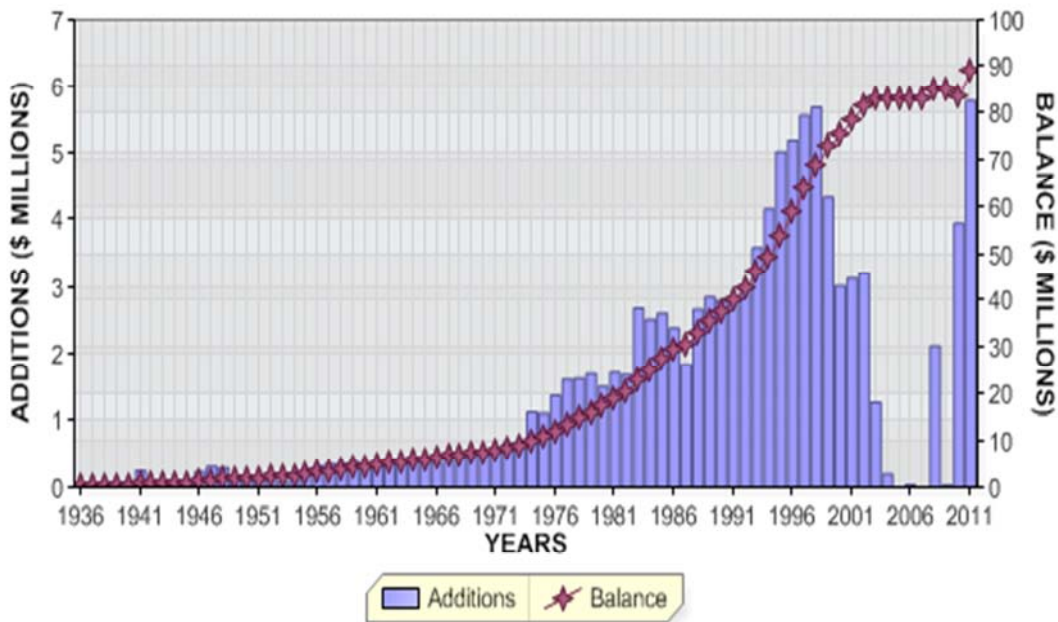
MULTIPLE ORIGINAL GROUP LIFE TABLE



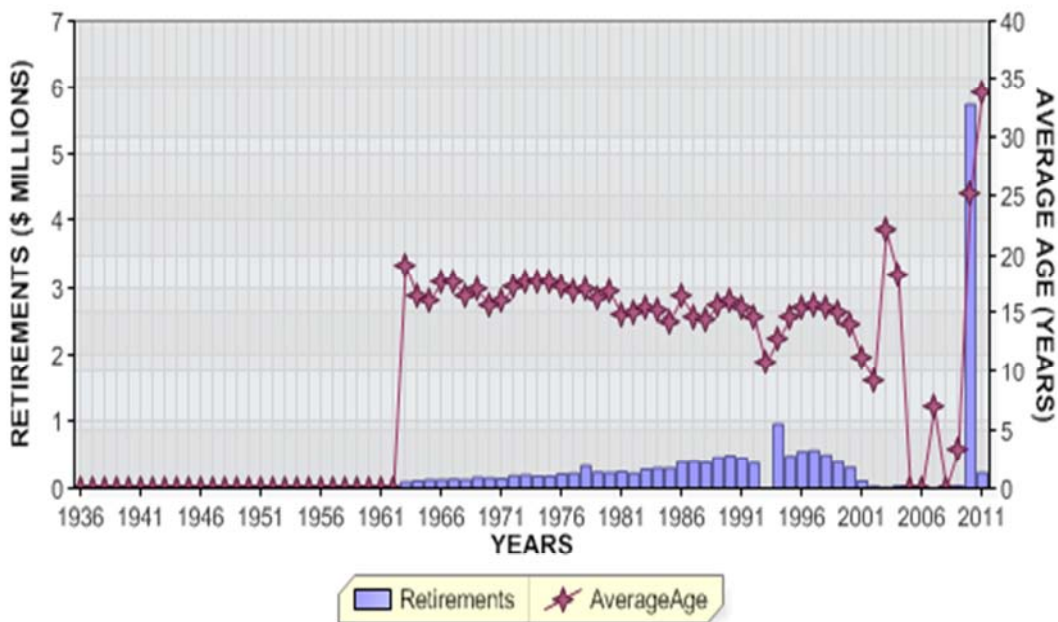
KENTUCKY UTILITIES COMPANY
 ACCOUNT 369 SERVICES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



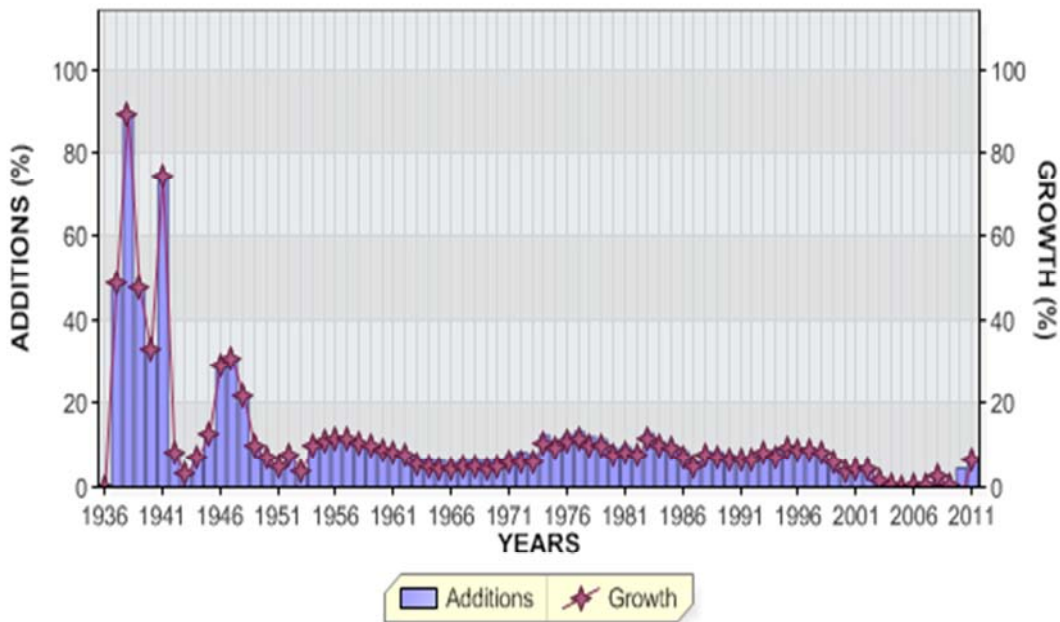
REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY
ACCOUNT 369 SERVICES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1936 | | 60,380.00 | 0.0 | | |
| 8 | 1936 | | 60,380.00 | | 0.5 | |
| 9 | 1937 | | 29,523.00 | 48.9 | | |
| 8 | 1937 | | 89,903.00 | 148.9 | 1.2 | |
| 9 | 1938 | | 80,246.00 | 89.3 | | |
| 8 | 1938 | | 170,149.00 | 189.3 | 1.4 | |
| 9 | 1939 | | 81,267.00 | 47.8 | | |
| 8 | 1939 | | 251,416.00 | 147.8 | 1.8 | |
| 9 | 1940 | | 83,518.00 | 33.2 | | |
| 8 | 1940 | | 334,934.00 | 133.2 | 2.2 | |
| 9 | 1941 | | 249,900.25 | 74.6 | | |
| 8 | 1941 | | 584,834.25 | 174.6 | 2.1 | |
| 9 | 1942 | | 47,910.00 | 8.2 | | |
| 8 | 1942 | | 632,744.25 | 108.2 | 2.9 | |
| 9 | 1943 | | 19,390.00 | 3.1 | | |
| 8 | 1943 | | 652,134.25 | 103.1 | 3.8 | |
| 9 | 1944 | | 45,708.00 | 7.0 | | |
| 8 | 1944 | | 697,842.25 | 107.0 | 4.5 | |
| 9 | 1945 | | 88,957.00 | 12.7 | | |
| 8 | 1945 | | 786,799.25 | 112.7 | 4.9 | |
| 9 | 1946 | | 230,762.00 | 29.3 | | |
| 8 | 1946 | | 1,017,561.25 | 129.3 | 4.7 | |
| 9 | 1947 | | 312,712.00 | 30.7 | | |
| 8 | 1947 | | 1,330,273.25 | 130.7 | 4.5 | |
| 9 | 1948 | | 291,743.00 | 21.9 | | |
| 8 | 1948 | | 1,622,016.25 | 121.9 | 4.6 | |
| 9 | 1949 | | 156,197.00 | 9.6 | | |
| 8 | 1949 | | 1,778,213.25 | 109.6 | 5.1 | |
| 9 | 1950 | | 125,057.00 | 7.0 | | |
| 8 | 1950 | | 1,903,270.25 | 107.0 | 5.8 | |
| 9 | 1951 | | 96,059.00 | 5.0 | | |
| 8 | 1951 | | 1,999,329.25 | 105.0 | 6.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1952 | | 151,433.00 | 7.6 | | |
| 8 | 1952 | | 2,150,762.25 | 107.6 | 7.0 | |
| 9 | 1953 | | 84,080.00 | 3.9 | | |
| 8 | 1953 | | 2,234,842.25 | 103.9 | 7.7 | |
| 9 | 1954 | | 219,013.00 | 9.8 | | |
| 8 | 1954 | | 2,453,855.25 | 109.8 | 8.0 | |
| 9 | 1955 | | 277,208.00 | 11.3 | | |
| 8 | 1955 | | 2,731,063.25 | 111.3 | 8.1 | |
| 9 | 1956 | | 318,651.00 | 11.7 | | |
| 8 | 1956 | | 3,049,714.25 | 111.7 | 8.2 | |
| 9 | 1957 | | 353,455.00 | 11.6 | | |
| 8 | 1957 | | 3,403,169.25 | 111.6 | 8.3 | |
| 9 | 1958 | | 362,177.00 | 10.6 | | |
| 8 | 1958 | | 3,765,346.25 | 110.6 | 8.5 | |
| 9 | 1959 | | 381,068.00 | 10.1 | | |
| 8 | 1959 | | 4,146,414.25 | 110.1 | 8.6 | |
| 9 | 1960 | | 361,797.00 | 8.7 | | |
| 8 | 1960 | | 4,508,211.25 | 108.7 | 8.9 | |
| 9 | 1961 | | 365,700.00 | 8.1 | | |
| 8 | 1961 | | 4,873,911.25 | 108.1 | 9.2 | |
| 9 | 1962 | | 375,848.00 | 7.7 | | |
| 8 | 1962 | | 5,249,759.25 | 107.7 | 9.5 | |
| 0 | 1963 | | 95,160.00CR | 1.8CR | 19.2 | |
| 9 | 1963 | | 371,116.00 | 7.1 | | |
| 8 | 1963 | | 5,525,715.25 | 105.3 | 9.7 | |
| 0 | 1964 | | 112,852.00CR | 2.0CR | 16.5 | |
| 9 | 1964 | | 382,435.00 | 6.9 | | |
| 8 | 1964 | | 5,795,298.25 | 104.9 | 9.9 | |
| 0 | 1965 | | 126,820.00CR | 2.2CR | 16.1 | |
| 9 | 1965 | | 379,250.00 | 6.5 | | |
| 8 | 1965 | | 6,047,728.25 | 104.4 | 10.1 | |
| 0 | 1966 | | 124,921.00CR | 2.1CR | 17.7 | |
| 9 | 1966 | | 365,139.00 | 6.0 | | |
| 8 | 1966 | | 6,287,946.25 | 104.0 | 10.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1967 | | 135,226.00CR | 2.2CR | 17.6 | |
| 9 | 1967 | | 424,385.00 | 6.7 | | |
| 8 | 1967 | | 6,577,105.25 | 104.6 | 10.5 | |
| 0 | 1968 | | 127,073.00CR | 1.9CR | 16.5 | |
| 9 | 1968 | | 437,721.00 | 6.7 | | |
| 8 | 1968 | | 6,887,753.25 | 104.7 | 10.7 | |
| 0 | 1969 | | 160,673.00CR | 2.3CR | 17.0 | |
| 9 | 1969 | | 453,445.00 | 6.6 | | |
| 8 | 1969 | | 7,180,525.25 | 104.3 | 10.9 | |
| 0 | 1970 | | 153,614.00CR | 2.1CR | 15.7 | |
| 9 | 1970 | | 494,875.00 | 6.9 | | |
| 8 | 1970 | | 7,521,786.25 | 104.8 | 11.0 | |
| 0 | 1971 | | 146,129.00CR | 1.9CR | 16.0 | |
| 9 | 1971 | | 582,967.00 | 7.8 | | |
| 8 | 1971 | | 7,958,624.25 | 105.8 | 11.1 | |
| 0 | 1972 | | 188,122.00CR | 2.4CR | 17.3 | |
| 9 | 1972 | | 679,016.00 | 8.5 | | |
| 8 | 1972 | | 8,449,518.25 | 106.2 | 11.0 | |
| 0 | 1973 | | 196,820.00CR | 2.3CR | 17.8 | |
| 9 | 1973 | | 683,885.00 | 8.1 | | |
| 8 | 1973 | | 8,936,583.25 | 105.8 | 11.0 | |
| 0 | 1974 | | 185,044.00CR | 2.1CR | 17.8 | |
| 9 | 1974 | | 1,133,768.00 | 12.7 | | |
| 8 | 1974 | | 9,885,307.25 | 110.6 | 10.6 | |
| 0 | 1975 | | 181,618.00CR | 1.8CR | 17.6 | |
| 9 | 1975 | | 1,120,508.00 | 11.3 | | |
| 8 | 1975 | | 10,824,197.25 | 109.5 | 10.3 | |
| 0 | 1976 | | 216,218.00CR | 2.0CR | 17.3 | |
| 9 | 1976 | | 1,380,383.00 | 12.8 | | |
| 8 | 1976 | | 11,988,362.25 | 110.8 | 10.0 | |
| 0 | 1977 | | 227,122.00CR | 1.9CR | 16.9 | |
| 9 | 1977 | | 1,625,606.00 | 13.6 | | |
| 8 | 1977 | | 13,386,846.25 | 111.7 | 9.6 | |
| 0 | 1978 | | 337,428.00CR | 2.5CR | 17.1 | |
| 9 | 1978 | | 1,642,279.00 | 12.3 | | |
| 8 | 1978 | | 14,691,697.25 | 109.7 | 9.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1979 | | 239,132.00CR | 1.6CR | 16.3 | |
| 9 | 1979 | | 1,705,944.00 | 11.6 | | |
| 8 | 1979 | | 16,158,509.25 | 110.0 | 9.2 | |
| 0 | 1980 | | 237,758.00CR | 1.5CR | 16.9 | |
| 9 | 1980 | | 1,512,082.00 | 9.4 | | |
| 8 | 1980 | | 17,432,833.25 | 107.9 | 9.2 | |
| 0 | 1981 | | 252,129.00CR | 1.4CR | 14.8 | |
| 9 | 1981 | | 1,725,691.00 | 9.9 | | |
| 8 | 1981 | | 18,906,395.25 | 108.5 | 9.3 | |
| 0 | 1982 | | 223,744.00CR | 1.2CR | 15.1 | |
| 9 | 1982 | | 1,694,219.00 | 9.0 | | |
| 8 | 1982 | | 20,376,870.25 | 107.8 | 9.4 | |
| 0 | 1983 | | 290,715.00CR | 1.4CR | 15.5 | |
| 9 | 1983 | | 2,691,453.00 | 13.2 | | |
| 8 | 1983 | | 22,777,608.25 | 111.8 | 9.2 | |
| 0 | 1984 | | 301,154.00CR | 1.3CR | 15.3 | |
| 9 | 1984 | | 2,522,335.00 | 11.1 | | |
| 8 | 1984 | | 24,998,789.25 | 109.8 | 9.1 | |
| 0 | 1985 | | 307,192.00CR | 1.2CR | 14.3 | |
| 9 | 1985 | | 2,614,817.00 | 10.5 | | |
| 8 | 1985 | | 27,306,414.25 | 109.2 | 9.1 | |
| 0 | 1986 | | 400,526.00CR | 1.5CR | 16.4 | |
| 9 | 1986 | | 2,396,207.00 | 8.8 | | |
| 8 | 1986 | | 29,302,095.25 | 107.3 | 9.3 | |
| 0 | 1987 | | 410,101.00CR | 1.4CR | 14.7 | |
| 9 | 1987 | | 1,855,708.00 | 6.3 | | |
| 8 | 1987 | | 30,747,702.25 | 104.9 | 9.6 | |
| 0 | 1988 | | 394,970.00CR | 1.3CR | 14.5 | |
| 9 | 1988 | | 2,674,211.00 | 8.7 | | |
| 8 | 1988 | | 33,026,943.25 | 107.4 | 9.7 | |
| 0 | 1989 | | 474,308.00CR | 1.4CR | 15.7 | |
| 9 | 1989 | | 2,856,156.00 | 8.6 | | |
| 8 | 1989 | | 35,408,791.25 | 107.2 | 9.8 | |
| 0 | 1990 | | 498,280.00CR | 1.4CR | 16.0 | |
| 9 | 1990 | | 2,807,575.00 | 7.9 | | |
| 8 | 1990 | | 37,718,086.25 | 106.5 | 10.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1991 | | 467,338.00CR | 1.2CR | 15.5 | |
| 9 | 1991 | | 2,853,497.00 | 7.6 | | |
| 8 | 1991 | | 40,104,245.25 | 106.3 | 10.2 | |
| 0 | 1992 | | 385,434.00CR | 1.0CR | 14.7 | |
| 9 | 1992 | | 2,963,861.00 | 7.4 | | |
| 8 | 1992 | | 42,682,672.25 | 106.4 | 10.4 | |
| 0 | 1993 | | 1,622.00CR | 0.0CR | 10.8 | |
| 9 | 1993 | | 3,600,249.00 | 8.4 | | |
| 8 | 1993 | | 46,281,299.25 | 108.4 | 10.6 | |
| 0 | 1994 | | 975,551.00CR | 2.1CR | 12.8 | |
| 9 | 1994 | | 4,164,078.00 | 9.0 | | |
| 8 | 1994 | | 49,469,826.25 | 106.9 | 10.6 | |
| 0 | 1995 | | 489,073.00CR | 1.0CR | 14.6 | |
| 9 | 1995 | | 5,035,532.00 | 10.2 | | |
| 8 | 1995 | | 54,016,285.25 | 109.2 | 10.5 | |
| 0 | 1996 | | 565,520.00CR | 1.0CR | 15.4 | |
| 3 | 1996 | | 415.00 | 0.0 | | |
| 9 | 1996 | | 5,203,828.00 | 9.6 | | |
| 8 | 1996 | | 58,655,008.25 | 108.6 | 10.5 | |
| 0 | 1997 | | 579,700.00CR | 1.0CR | 15.6 | |
| 9 | 1997 | | 5,569,541.00 | 9.5 | | |
| 8 | 1997 | | 63,644,849.25 | 108.5 | 10.5 | |
| 0 | 1998 | | 512,410.00CR | 0.8CR | 15.5 | |
| 3 | 1998 | | 1,208.00 | 0.0 | | |
| 9 | 1998 | | 5,695,325.00 | 8.9 | | |
| 8 | 1998 | | 68,828,972.25 | 108.1 | 10.6 | |
| 0 | 1999 | | 400,211.00CR | 0.6CR | 15.1 | |
| 9 | 1999 | | 4,344,468.00 | 6.3 | | |
| 8 | 1999 | | 72,773,229.25 | 105.7 | 10.9 | |
| 0 | 2000 | | 313,831.00CR | 0.4CR | 14.1 | |
| 9 | 2000 | | 3,030,045.00 | 4.2 | | |
| 8 | 2000 | | 75,489,443.25 | 103.7 | 11.4 | |
| 0 | 2001 | | 114,747.00CR | 0.2CR | 11.2 | |
| 9 | 2001 | | 3,144,802.00 | 4.2 | | |
| 8 | 2001 | | 78,519,498.25 | 104.0 | 11.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2002 | | 62,086.00CR | 0.1CR | 9.3 | |
| 9 | 2002 | | 3,223,284.00 | 4.1 | | |
| 8 | 2002 | | 81,680,696.25 | 104.0 | 12.4 | |
| 0 | 2003 | | 52,166.71CR | 0.1CR | 22.1 | |
| 3 | 2003 | | 3,394.58 | 0.0 | | |
| 9 | 2003 | | 1,277,158.26 | 1.6 | | |
| 8 | 2003 | | 82,909,082.38 | 101.5 | 13.2 | |
| 0 | 2004 | | 21,842.13CR | 0.0CR | 18.4 | |
| 9 | 2004 | | 196,821.81 | 0.2 | | |
| 8 | 2004 | | 83,084,062.06 | 100.2 | 14.2 | |
| 8 | 2005 | | 83,084,062.06 | 100.0 | 15.2 | |
| 9 | 2006 | | 27,643.99 | 0.0 | | |
| 8 | 2006 | | 83,111,706.05 | 100.0 | 16.2 | |
| 0 | 2007 | | 3,215.06CR | 0.0CR | 7.0 | |
| 3 | 2007 | | 9,817.27 | 0.0 | | |
| 9 | 2007 | | 3,750.88 | 0.0 | | |
| 8 | 2007 | | 83,122,059.14 | 100.0 | 17.2 | |
| 9 | 2008 | | 2,130,867.36 | 2.6 | | |
| 8 | 2008 | | 85,252,926.50 | 102.6 | 17.8 | |
| 0 | 2009 | | 33,309.90CR | 0.0CR | 3.3 | |
| 9 | 2009 | | 65,594.69 | 0.1 | | |
| 8 | 2009 | | 85,285,211.29 | 100.0 | 18.7 | |
| 0 | 2010 | | 5,746,908.99CR | 6.7CR | 25.2 | |
| 9 | 2010 | | 3,954,154.70 | 4.6 | | |
| 8 | 2010 | | 83,492,457.00 | 97.9 | 18.4 | |
| 0 | 2011 | | 234,707.52CR | 0.3CR | 33.9 | |
| 9 | 2011 | | 5,792,430.91 | 6.9 | | |
| 8 | 2011 | 1948 | 25,310.64 | 100.0 | | |
| 8 | 2011 | 1949 | 30,370.57 | 100.0 | | |
| 8 | 2011 | 1950 | 25,456.41 | 99.9 | | |
| 8 | 2011 | 1951 | 22,821.88 | 99.9 | | |
| 8 | 2011 | 1952 | 38,696.62 | 99.9 | | |
| 8 | 2011 | 1953 | 18,141.67 | 99.8 | | |
| 8 | 2011 | 1954 | 2,372.15 | 99.8 | | |
| 8 | 2011 | 1955 | 26,438.90 | 99.8 | | |
| 8 | 2011 | 1956 | 93,657.65 | 99.8 | | |
| 8 | 2011 | 1957 | 116,233.47 | 99.7 | | |
| 8 | 2011 | 1958 | 100,674.84 | 99.6 | | |
| 8 | 2011 | 1959 | 151,758.43 | 99.4 | | |
| 8 | 2011 | 1960 | 43,810.30 | 99.3 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1961 | 172,321.06 | 99.2 | | |
| 8 | 2011 | 1962 | 158,903.80 | 99.0 | | |
| 8 | 2011 | 1963 | 172,824.37 | 98.8 | | |
| 8 | 2011 | 1964 | 185,371.91 | 98.7 | | |
| 8 | 2011 | 1965 | 121,475.03 | 98.4 | | |
| 8 | 2011 | 1966 | 192,898.61 | 98.3 | | |
| 8 | 2011 | 1967 | 243,979.74 | 98.1 | | |
| 8 | 2011 | 1968 | 182,016.06 | 97.8 | | |
| 8 | 2011 | 1969 | 236,528.23 | 97.6 | | |
| 8 | 2011 | 1970 | 165,717.78 | 97.3 | | |
| 8 | 2011 | 1971 | 368,066.44 | 97.2 | | |
| 8 | 2011 | 1972 | 415,004.61 | 96.7 | | |
| 8 | 2011 | 1973 | 482,797.08 | 96.3 | | |
| 8 | 2011 | 1974 | 763,874.81 | 95.7 | | |
| 8 | 2011 | 1975 | 615,938.26 | 94.9 | | |
| 8 | 2011 | 1976 | 985,282.59 | 94.2 | | |
| 8 | 2011 | 1977 | 1,235,848.94 | 93.1 | | |
| 8 | 2011 | 1978 | 1,147,630.32 | 91.7 | | |
| 8 | 2011 | 1979 | 1,250,791.01 | 90.4 | | |
| 8 | 2011 | 1980 | 917,397.83 | 89.0 | | |
| 8 | 2011 | 1981 | 1,340,519.98 | 88.0 | | |
| 8 | 2011 | 1982 | 1,348,293.60 | 86.5 | | |
| 8 | 2011 | 1983 | 2,223,190.12 | 85.0 | | |
| 8 | 2011 | 1984 | 2,071,588.70 | 82.5 | | |
| 8 | 2011 | 1985 | 2,003,794.87 | 80.1 | | |
| 8 | 2011 | 1986 | 2,056,730.36 | 77.9 | | |
| 8 | 2011 | 1987 | 1,596,803.48 | 75.6 | | |
| 8 | 2011 | 1988 | 2,265,820.40 | 73.8 | | |
| 8 | 2011 | 1989 | 2,473,133.92 | 71.2 | | |
| 8 | 2011 | 1990 | 2,344,530.37 | 68.5 | | |
| 8 | 2011 | 1991 | 2,586,403.61 | 65.8 | | |
| 8 | 2011 | 1992 | 2,530,705.93 | 62.9 | | |
| 8 | 2011 | 1993 | 3,300,795.00 | 60.1 | | |
| 8 | 2011 | 1994 | 3,818,048.83 | 56.4 | | |
| 8 | 2011 | 1995 | 4,623,015.33 | 52.1 | | |
| 8 | 2011 | 1996 | 4,845,018.03 | 46.9 | | |
| 8 | 2011 | 1997 | 5,205,636.47 | 41.5 | | |
| 8 | 2011 | 1998 | 5,264,161.55 | 35.6 | | |
| 8 | 2011 | 1999 | 4,309,241.73 | 29.7 | | |
| 8 | 2011 | 2000 | 2,765,907.02 | 24.9 | | |
| 8 | 2011 | 2001 | 3,003,620.49 | 21.7 | | |
| 8 | 2011 | 2002 | 3,039,042.10 | 18.4 | | |
| 8 | 2011 | 2003 | 1,238,259.63 | 15.0 | | |
| 8 | 2011 | 2004 | 183,168.30 | 13.6 | | |
| 8 | 2011 | 2006 | 26,496.15 | 13.4 | | |
| 8 | 2011 | 2007 | 13,478.09 | 13.3 | | |
| 8 | 2011 | 2008 | 2,119,665.10 | 13.3 | | |
| 8 | 2011 | 2009 | 39,365.58 | 10.9 | | |
| 8 | 2011 | 2010 | 3,910,902.73 | 10.9 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 2011 | 5,792,430.91 | 6.5 | | |
| 8 | 2011 | | 89,050,180.39 | 106.7 | 18.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 36900 | 00 | 00 | 9 | 1935 | |
| 36900 | 00 | 00 | 0 | 1936-2011 | 17,704,522.31- |
| 36900 | 00 | 00 | 1 | 1936-2011 | |
| 36900 | 00 | 00 | 2 | 1936-2011 | |
| 36900 | 00 | 00 | 3 | 1936-2011 | 14,834.85 |
| 36900 | 00 | 00 | 4 | 1936-2011 | |
| 36900 | 00 | 00 | 5 | 1936-2011 | |
| 36900 | 00 | 00 | 7 | 1936-2011 | |
| 36900 | 00 | 00 | 9 | 1936-2011 | 106,739,867.85 |
| 36900 | 00 | 00 | 8 | 2011 | 89,050,180.39 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 17,704,522.31- | | 17,704,522.31- |
| 3 | 14,834.85 | | 14,834.85 |
| 9 | 106,739,867.85 | | 106,739,867.85 |
| TOTAL DATA | 89,050,180.39 | | 89,050,180.39 |
| 8 | 89,050,180.39 | | 89,050,180.39 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 98.91 |
| 2009 | 2.5 | 60.01 |
| 2008 | 3.5 | 99.47 |
| 2007 | 4.5 | 99.34 |
| 2006 | 5.5 | 95.85 |
| 2005 | 6.5 | |
| 2004 | 7.5 | 93.06 |
| 2003 | 8.5 | 96.70 |
| 2002 | 9.5 | 94.28 |
| 2001 | 10.5 | 95.51 |
| 2000 | 11.5 | 91.28 |
| 1999 | 12.5 | 99.19 |
| 1998 | 13.5 | 92.43 |
| 1997 | 14.5 | 93.47 |
| 1996 | 15.5 | 93.10 |
| 1995 | 16.5 | 91.81 |
| 1994 | 17.5 | 91.69 |
| 1993 | 18.5 | 91.68 |
| 1992 | 19.5 | 85.39 |
| 1991 | 20.5 | 90.64 |
| 1990 | 21.5 | 83.51 |
| 1989 | 22.5 | 86.59 |
| 1988 | 23.5 | 84.73 |
| 1987 | 24.5 | 86.05 |
| 1986 | 25.5 | 85.83 |
| 1985 | 26.5 | 76.63 |
| 1984 | 27.5 | 82.13 |
| 1983 | 28.5 | 82.62 |
| 1982 | 29.5 | 79.58 |
| 1981 | 30.5 | 77.58 |
| 1980 | 31.5 | 60.67 |
| 1979 | 32.5 | 73.32 |
| 1978 | 33.5 | 69.88 |
| 1977 | 34.5 | 76.02 |
| 1976 | 35.5 | 71.38 |
| 1975 | 36.5 | 54.97 |
| 1974 | 37.5 | 67.37 |
| 1973 | 38.5 | 70.60 |
| 1972 | 39.5 | 61.12 |
| 1971 | 40.5 | 63.14 |
| 1970 | 41.5 | 33.49 |
| 1969 | 42.5 | 52.16 |
| 1968 | 43.5 | 41.58 |
| 1967 | 44.5 | 57.49 |
| 1966 | 45.5 | 52.83 |
| 1965 | 46.5 | 31.95 |
| 1964 | 47.5 | 48.47 |
| 1963 | 48.5 | 46.57 |
| 1962 | 49.5 | 42.28 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

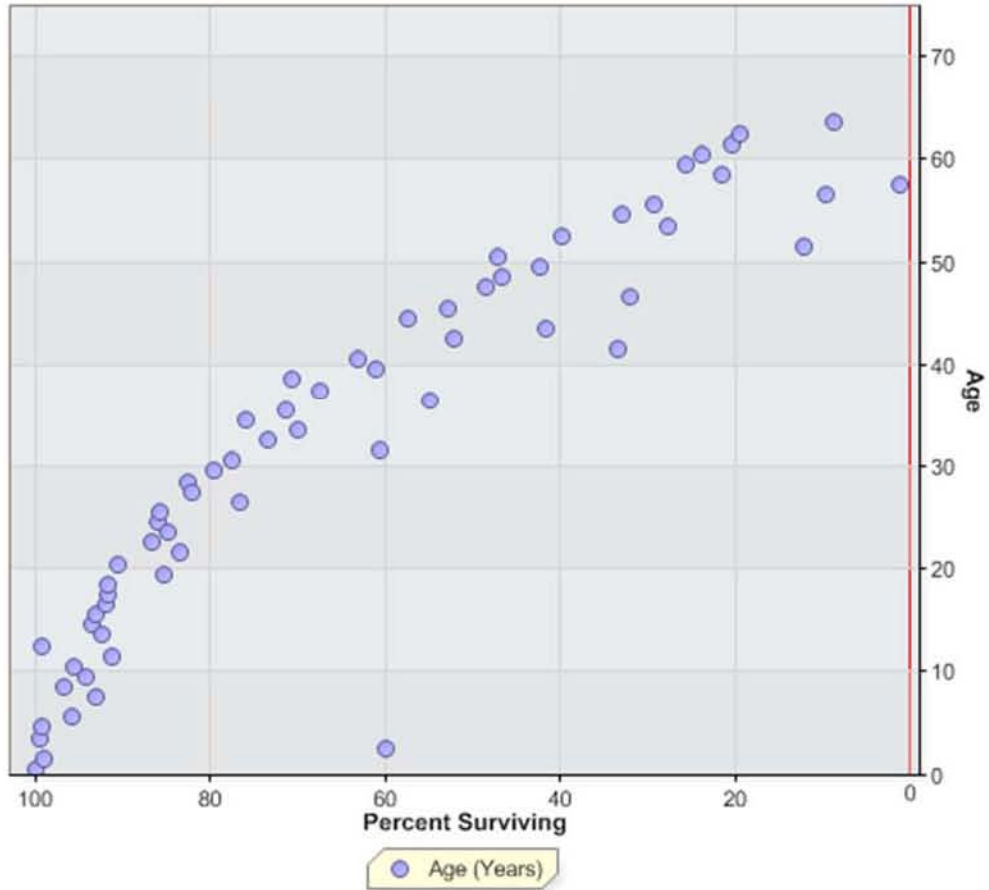
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 47.12 |
| 1960 | 51.5 | 12.11 |
| 1959 | 52.5 | 39.82 |
| 1958 | 53.5 | 27.80 |
| 1957 | 54.5 | 32.88 |
| 1956 | 55.5 | 29.39 |
| 1955 | 56.5 | 9.54 |
| 1954 | 57.5 | 1.08 |
| 1953 | 58.5 | 21.58 |
| 1952 | 59.5 | 25.55 |
| 1951 | 60.5 | 23.76 |
| 1950 | 61.5 | 20.36 |
| 1949 | 62.5 | 19.44 |
| 1948 | 63.5 | 8.68 |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 369 SERVICES

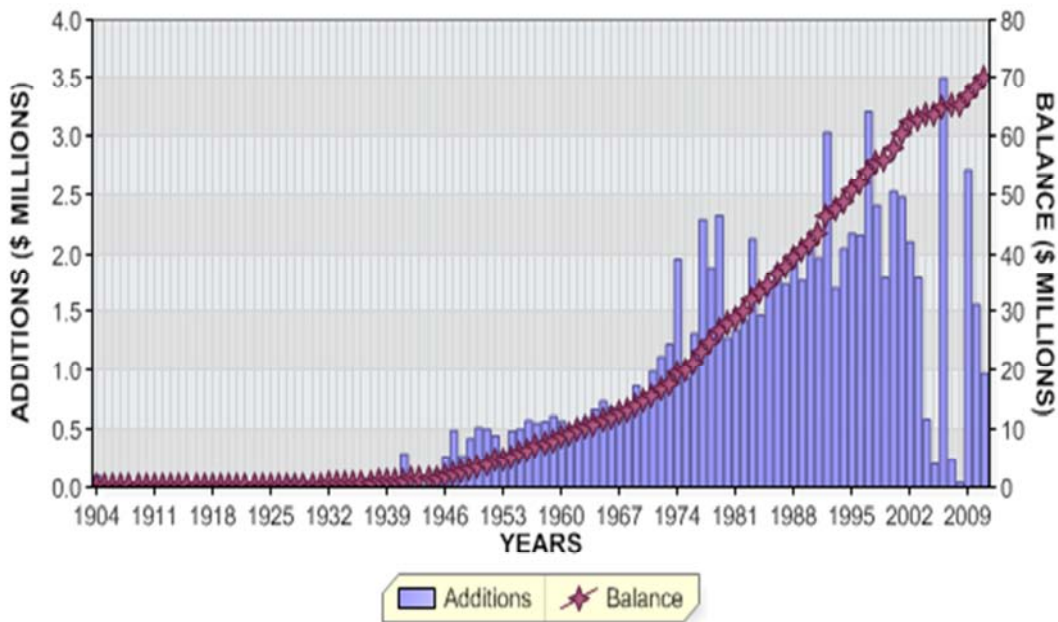
MULTIPLE ORIGINAL GROUP LIFE TABLE



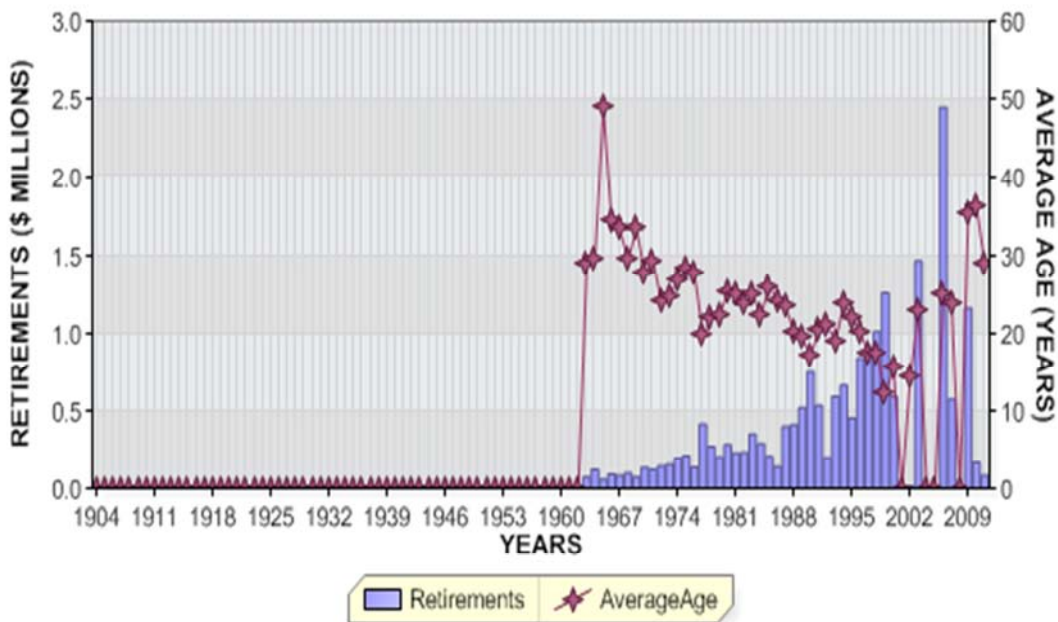
KENTUCKY UTILITIES COMPANY
 ACCOUNT 370 METERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



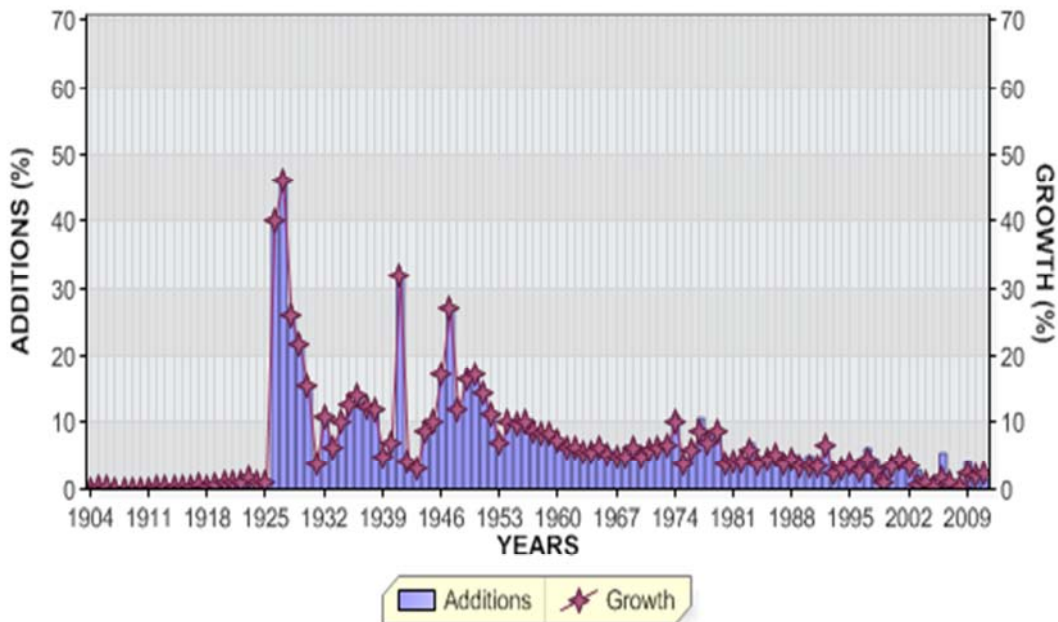
REGULAR RETIREMENTS



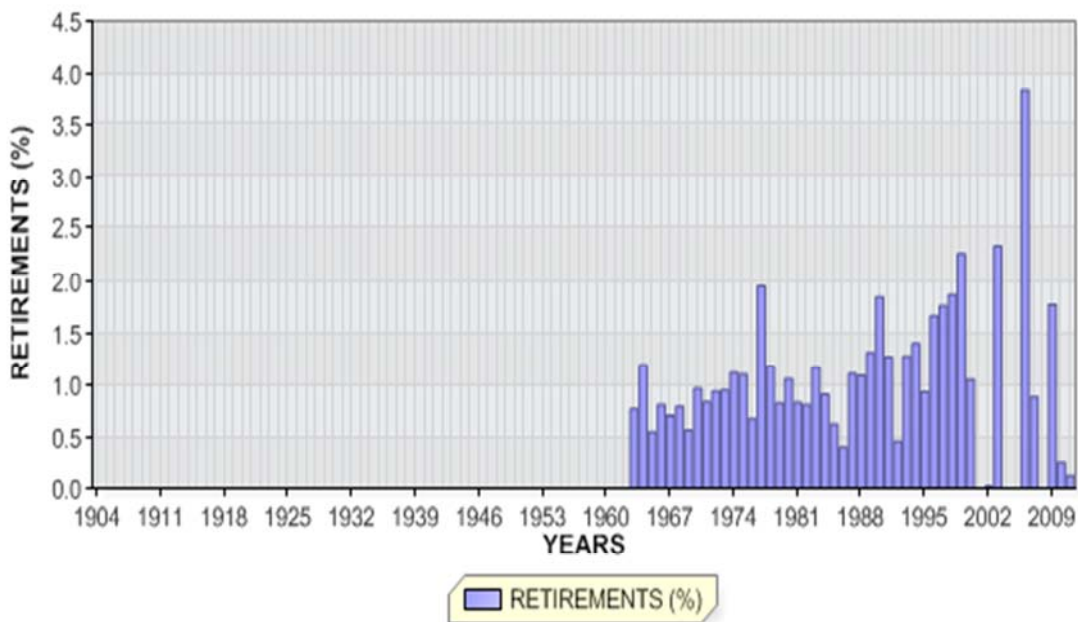
KENTUCKY UTILITIES COMPANY
ACCOUNT 370 METERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1904 | | 96,587.00 | 0.0 | | |
| 8 | 1904 | | 96,587.00 | | 0.5 | |
| 9 | 1905 | | 11.00 | 0.0 | | |
| 8 | 1905 | | 96,598.00 | 100.0 | 1.5 | |
| 9 | 1906 | | 10.00 | 0.0 | | |
| 8 | 1906 | | 96,608.00 | 100.0 | 2.5 | |
| 8 | 1907 | | 96,608.00 | 100.0 | 3.5 | |
| 8 | 1908 | | 96,608.00 | 100.0 | 4.5 | |
| 8 | 1909 | | 96,608.00 | 100.0 | 5.5 | |
| 8 | 1910 | | 96,608.00 | 100.0 | 6.5 | |
| 8 | 1911 | | 96,608.00 | 100.0 | 7.5 | |
| 9 | 1912 | | 73.00 | 0.1 | | |
| 8 | 1912 | | 96,681.00 | 100.1 | 8.5 | |
| 9 | 1913 | | 72.00 | 0.1 | | |
| 8 | 1913 | | 96,753.00 | 100.1 | 9.5 | |
| 9 | 1914 | | 89.00 | 0.1 | | |
| 8 | 1914 | | 96,842.00 | 100.1 | 10.5 | |
| 9 | 1915 | | 131.00 | 0.1 | | |
| 8 | 1915 | | 96,973.00 | 100.1 | 11.5 | |
| 9 | 1916 | | 334.00 | 0.3 | | |
| 8 | 1916 | | 97,307.00 | 100.3 | 12.4 | |
| 9 | 1917 | | 364.00 | 0.4 | | |
| 8 | 1917 | | 97,671.00 | 100.4 | 13.4 | |
| 9 | 1918 | | 179.00 | 0.2 | | |
| 8 | 1918 | | 97,850.00 | 100.2 | 14.3 | |
| 9 | 1919 | | 389.00 | 0.4 | | |
| 8 | 1919 | | 98,239.00 | 100.4 | 15.3 | |
| 9 | 1920 | | 952.00 | 1.0 | | |
| 8 | 1920 | | 99,191.00 | 101.0 | 16.1 | |
| 9 | 1921 | | 756.00 | 0.8 | | |
| 8 | 1921 | | 99,947.00 | 100.8 | 17.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1922 | | 879.00 | 0.9 | | |
| 8 | 1922 | | 100,826.00 | 100.9 | 17.9 | |
| 9 | 1923 | | 1,575.00 | 1.6 | | |
| 8 | 1923 | | 102,401.00 | 101.6 | 18.6 | |
| 9 | 1924 | | 928.00 | 0.9 | | |
| 8 | 1924 | | 103,329.00 | 100.9 | 19.4 | |
| 9 | 1925 | | 1,007.00 | 1.0 | | |
| 8 | 1925 | | 104,336.00 | 101.0 | 20.2 | |
| 9 | 1926 | | 41,891.00 | 40.2 | | |
| 8 | 1926 | | 146,227.00 | 140.2 | 15.3 | |
| 9 | 1927 | | 67,261.00 | 46.0 | | |
| 8 | 1927 | | 213,488.00 | 146.0 | 11.3 | |
| 9 | 1928 | | 55,160.00 | 25.8 | | |
| 8 | 1928 | | 268,648.00 | 125.8 | 9.9 | |
| 9 | 1929 | | 58,079.00 | 21.6 | | |
| 8 | 1929 | | 326,727.00 | 121.6 | 9.0 | |
| 9 | 1930 | | 49,876.00 | 15.3 | | |
| 8 | 1930 | | 376,603.00 | 115.3 | 8.8 | |
| 9 | 1931 | | 14,255.00 | 3.8 | | |
| 8 | 1931 | | 390,858.00 | 103.8 | 9.4 | |
| 9 | 1932 | | 42,500.00 | 10.9 | | |
| 8 | 1932 | | 433,358.00 | 110.9 | 9.5 | |
| 9 | 1933 | | 26,926.00 | 6.2 | | |
| 8 | 1933 | | 460,284.00 | 106.2 | 9.9 | |
| 9 | 1934 | | 45,764.00 | 9.9 | | |
| 8 | 1934 | | 506,048.00 | 109.9 | 9.9 | |
| 9 | 1935 | | 62,866.00 | 12.4 | | |
| 8 | 1935 | | 568,914.00 | 112.4 | 9.8 | |
| 9 | 1936 | | 78,645.00 | 13.8 | | |
| 8 | 1936 | | 647,559.00 | 113.8 | 9.5 | |
| 9 | 1937 | | 79,343.00 | 12.3 | | |
| 8 | 1937 | | 726,902.00 | 112.3 | 9.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1938 | | 86,993.00 | 12.0 | | |
| 8 | 1938 | | 813,895.00 | 112.0 | 9.4 | |
| 9 | 1939 | | 40,125.00 | 4.9 | | |
| 8 | 1939 | | 854,020.00 | 104.9 | 9.9 | |
| 9 | 1940 | | 59,640.00 | 7.0 | | |
| 8 | 1940 | | 913,660.00 | 107.0 | 10.2 | |
| 9 | 1941 | | 292,025.26 | 32.0 | | |
| 8 | 1941 | | 1,205,685.26 | 132.0 | 8.6 | |
| 9 | 1942 | | 48,705.00 | 4.0 | | |
| 8 | 1942 | | 1,254,390.26 | 104.0 | 9.3 | |
| 9 | 1943 | | 37,498.00 | 3.0 | | |
| 8 | 1943 | | 1,291,888.26 | 103.0 | 10.0 | |
| 9 | 1944 | | 110,457.00 | 8.6 | | |
| 8 | 1944 | | 1,402,345.26 | 108.6 | 10.2 | |
| 9 | 1945 | | 142,937.00 | 10.2 | | |
| 8 | 1945 | | 1,545,282.26 | 110.2 | 10.2 | |
| 9 | 1946 | | 263,130.00 | 17.0 | | |
| 8 | 1946 | | 1,808,412.26 | 117.0 | 9.6 | |
| 9 | 1947 | | 491,723.00 | 27.2 | | |
| 8 | 1947 | | 2,300,135.26 | 127.2 | 8.5 | |
| 9 | 1948 | | 271,863.00 | 11.8 | | |
| 8 | 1948 | | 2,571,998.26 | 111.8 | 8.5 | |
| 9 | 1949 | | 422,457.00 | 16.4 | | |
| 8 | 1949 | | 2,994,455.26 | 116.4 | 8.2 | |
| 9 | 1950 | | 517,759.00 | 17.3 | | |
| 8 | 1950 | | 3,512,214.26 | 117.3 | 8.0 | |
| 9 | 1951 | | 503,664.00 | 14.3 | | |
| 8 | 1951 | | 4,015,878.26 | 114.3 | 7.9 | |
| 9 | 1952 | | 447,804.00 | 11.2 | | |
| 8 | 1952 | | 4,463,682.26 | 111.2 | 8.1 | |
| 9 | 1953 | | 302,242.00 | 6.8 | | |
| 8 | 1953 | | 4,765,924.26 | 106.8 | 8.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1954 | | 486,324.00 | 10.2 | | |
| 8 | 1954 | | 5,252,248.26 | 110.2 | 8.7 | |
| 9 | 1955 | | 503,657.00 | 9.6 | | |
| 8 | 1955 | | 5,755,905.26 | 109.6 | 8.9 | |
| 9 | 1956 | | 576,448.00 | 10.0 | | |
| 8 | 1956 | | 6,332,353.26 | 110.0 | 9.0 | |
| 9 | 1957 | | 552,495.00 | 8.7 | | |
| 8 | 1957 | | 6,884,848.26 | 108.7 | 9.3 | |
| 9 | 1958 | | 568,958.00 | 8.3 | | |
| 8 | 1958 | | 7,453,806.26 | 108.3 | 9.5 | |
| 9 | 1959 | | 615,416.00 | 8.3 | | |
| 8 | 1959 | | 8,069,222.26 | 108.3 | 9.7 | |
| 9 | 1960 | | 572,690.00 | 7.1 | | |
| 8 | 1960 | | 8,641,912.26 | 107.1 | 10.1 | |
| 9 | 1961 | | 534,584.00 | 6.2 | | |
| 8 | 1961 | | 9,176,496.26 | 106.2 | 10.5 | |
| 9 | 1962 | | 560,945.00 | 6.1 | | |
| 8 | 1962 | | 9,737,441.26 | 106.1 | 10.8 | |
| 0 | 1963 | | 74,736.00CR | 0.8CR | 29.0 | |
| 9 | 1963 | | 597,208.00 | 6.1 | | |
| 8 | 1963 | | 10,259,913.26 | 105.4 | 11.0 | |
| 0 | 1964 | | 122,566.00CR | 1.2CR | 29.4 | |
| 9 | 1964 | | 671,050.00 | 6.5 | | |
| 8 | 1964 | | 10,808,397.26 | 105.3 | 11.1 | |
| 0 | 1965 | | 59,694.00CR | 0.6CR | 48.9 | |
| 9 | 1965 | | 739,527.00 | 6.8 | | |
| 8 | 1965 | | 11,488,230.26 | 106.3 | 11.2 | |
| 0 | 1966 | | 93,230.00CR | 0.8CR | 34.3 | |
| 9 | 1966 | | 685,321.00 | 6.0 | | |
| 8 | 1966 | | 12,080,321.26 | 105.2 | 11.3 | |
| 0 | 1967 | | 85,266.00CR | 0.7CR | 33.4 | |
| 9 | 1967 | | 659,331.00 | 5.5 | | |
| 8 | 1967 | | 12,654,386.26 | 104.8 | 11.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1968 | | 100,302.00CR | 0.8CR | 29.5 | |
| 9 | 1968 | | 702,866.00 | 5.6 | | |
| 8 | 1968 | | 13,256,950.26 | 104.8 | 11.8 | |
| 0 | 1969 | | 75,497.00CR | 0.6CR | 33.5 | |
| 9 | 1969 | | 871,827.00 | 6.6 | | |
| 8 | 1969 | | 14,053,280.26 | 106.0 | 11.9 | |
| 0 | 1970 | | 135,789.00CR | 1.0CR | 27.7 | |
| 9 | 1970 | | 808,887.00 | 5.8 | | |
| 8 | 1970 | | 14,726,378.26 | 104.8 | 12.1 | |
| 0 | 1971 | | 123,050.00CR | 0.8CR | 29.4 | |
| 9 | 1971 | | 998,515.00 | 6.8 | | |
| 8 | 1971 | | 15,601,843.26 | 105.9 | 12.2 | |
| 0 | 1972 | | 146,713.00CR | 0.9CR | 24.1 | |
| 9 | 1972 | | 1,122,169.00 | 7.2 | | |
| 8 | 1972 | | 16,577,299.26 | 106.3 | 12.2 | |
| 0 | 1973 | | 157,310.00CR | 0.9CR | 24.8 | |
| 9 | 1973 | | 1,232,891.00 | 7.4 | | |
| 8 | 1973 | | 17,652,880.26 | 106.5 | 12.2 | |
| 0 | 1974 | | 198,430.00CR | 1.1CR | 26.8 | |
| 9 | 1974 | | 1,963,113.00 | 11.1 | | |
| 8 | 1974 | | 19,417,563.26 | 110.0 | 11.8 | |
| 0 | 1975 | | 214,364.00CR | 1.1CR | 28.4 | |
| 9 | 1975 | | 939,842.00 | 4.8 | | |
| 8 | 1975 | | 20,143,041.26 | 103.7 | 12.0 | |
| 0 | 1976 | | 136,612.00CR | 0.7CR | 27.7 | |
| 9 | 1976 | | 1,324,925.00 | 6.6 | | |
| 8 | 1976 | | 21,331,354.26 | 105.9 | 12.2 | |
| 0 | 1977 | | 417,463.00CR | 2.0CR | 19.9 | |
| 9 | 1977 | | 2,290,138.00 | 10.7 | | |
| 8 | 1977 | | 23,204,029.26 | 108.8 | 11.8 | |
| 0 | 1978 | | 274,687.00CR | 1.2CR | 21.8 | |
| 9 | 1978 | | 1,887,471.00 | 8.1 | | |
| 8 | 1978 | | 24,816,813.26 | 107.0 | 11.7 | |
| 0 | 1979 | | 204,927.00CR | 0.8CR | 22.2 | |
| 9 | 1979 | | 2,327,597.00 | 9.4 | | |
| 8 | 1979 | | 26,939,483.26 | 108.6 | 11.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1980 | | 285,932.00CR | 1.1CR | 25.4 | |
| 9 | 1980 | | 1,286,349.00 | 4.8 | | |
| 8 | 1980 | | 27,939,900.26 | 103.7 | 11.9 | |
| 0 | 1981 | | 231,913.00CR | 0.8CR | 25.1 | |
| 9 | 1981 | | 1,348,826.00 | 4.8 | | |
| 8 | 1981 | | 29,056,813.26 | 104.0 | 12.2 | |
| 0 | 1982 | | 234,922.00CR | 0.8CR | 23.7 | |
| 9 | 1982 | | 1,429,620.00 | 4.9 | | |
| 8 | 1982 | | 30,251,511.26 | 104.1 | 12.6 | |
| 0 | 1983 | | 354,714.00CR | 1.2CR | 25.1 | |
| 9 | 1983 | | 2,134,798.00 | 7.1 | | |
| 8 | 1983 | | 32,031,595.26 | 105.9 | 12.5 | |
| 0 | 1984 | | 291,750.00CR | 0.9CR | 22.3 | |
| 9 | 1984 | | 1,477,775.00 | 4.6 | | |
| 8 | 1984 | | 33,217,620.26 | 103.7 | 12.9 | |
| 0 | 1985 | | 208,513.00CR | 0.6CR | 26.0 | |
| 9 | 1985 | | 1,706,857.00 | 5.1 | | |
| 8 | 1985 | | 34,715,964.26 | 104.5 | 13.2 | |
| 0 | 1986 | | 140,217.00CR | 0.4CR | 24.1 | |
| 9 | 1986 | | 1,898,388.00 | 5.5 | | |
| 8 | 1986 | | 36,474,135.26 | 105.1 | 13.4 | |
| 0 | 1987 | | 404,919.00CR | 1.1CR | 23.4 | |
| 9 | 1987 | | 1,742,750.00 | 4.8 | | |
| 8 | 1987 | | 37,811,966.26 | 103.7 | 13.7 | |
| 0 | 1988 | | 413,665.00CR | 1.1CR | 20.1 | |
| 9 | 1988 | | 2,021,988.00 | 5.3 | | |
| 8 | 1988 | | 39,420,289.26 | 104.3 | 13.9 | |
| 0 | 1989 | | 519,533.00CR | 1.3CR | 19.4 | |
| 9 | 1989 | | 1,777,142.00 | 4.5 | | |
| 8 | 1989 | | 40,677,898.26 | 103.2 | 14.2 | |
| 0 | 1990 | | 752,796.00CR | 1.9CR | 17.1 | |
| 9 | 1990 | | 2,082,955.00 | 5.1 | | |
| 8 | 1990 | | 42,008,057.26 | 103.3 | 14.4 | |
| 0 | 1991 | | 534,904.00CR | 1.3CR | 20.6 | |
| 9 | 1991 | | 1,972,669.00 | 4.7 | | |
| 8 | 1991 | | 43,445,822.26 | 103.4 | 14.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1992 | | 202,384.00CR | 0.5CR | 21.1 | |
| 9 | 1992 | | 3,038,392.00 | 7.0 | | |
| 8 | 1992 | | 46,281,830.26 | 106.5 | 14.6 | |
| 0 | 1993 | | 593,834.00CR | 1.3CR | 19.0 | |
| 9 | 1993 | | 1,708,943.00 | 3.7 | | |
| 8 | 1993 | | 47,396,939.26 | 102.4 | 15.0 | |
| 0 | 1994 | | 665,184.00CR | 1.4CR | 23.8 | |
| 9 | 1994 | | 2,051,390.00 | 4.3 | | |
| 8 | 1994 | | 48,783,145.26 | 102.9 | 15.3 | |
| 0 | 1995 | | 456,529.00CR | 0.9CR | 22.1 | |
| 9 | 1995 | | 2,179,717.00 | 4.5 | | |
| 8 | 1995 | | 50,506,333.26 | 103.5 | 15.5 | |
| 0 | 1996 | | 841,781.00CR | 1.7CR | 20.1 | |
| 3 | 1996 | | 25,615.00CR | 0.1CR | | |
| 9 | 1996 | | 2,165,145.00 | 4.3 | | |
| 8 | 1996 | | 51,804,082.26 | 102.6 | 15.8 | |
| 0 | 1997 | | 913,903.00CR | 1.8CR | 17.5 | |
| 3 | 1997 | | 1.00CR | 0.0CR | | |
| 9 | 1997 | | 3,213,340.00 | 6.2 | | |
| 8 | 1997 | | 54,103,518.26 | 104.4 | 15.8 | |
| 0 | 1998 | | 1,012,984.00CR | 1.9CR | 17.4 | |
| 3 | 1998 | | 20,938.00 | 0.0 | | |
| 9 | 1998 | | 2,414,066.00 | 4.5 | | |
| 8 | 1998 | | 55,525,538.26 | 102.6 | 16.1 | |
| 0 | 1999 | | 1,258,952.00CR | 2.3CR | 12.2 | |
| 3 | 1999 | | 2,505.00 | 0.0 | | |
| 9 | 1999 | | 1,799,946.00 | 3.2 | | |
| 8 | 1999 | | 56,069,037.26 | 101.0 | 16.6 | |
| 0 | 2000 | | 591,264.00CR | 1.1CR | 15.5 | |
| 9 | 2000 | | 2,533,317.00 | 4.5 | | |
| 8 | 2000 | | 58,011,090.26 | 103.5 | 16.9 | |
| 9 | 2001 | | 2,480,847.00 | 4.3 | | |
| 8 | 2001 | | 60,491,937.26 | 104.3 | 17.2 | |
| 0 | 2002 | | 8,956.00CR | 0.0CR | 14.4 | |
| 9 | 2002 | | 2,106,847.00 | 3.5 | | |
| 8 | 2002 | | 62,589,828.26 | 103.5 | 17.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2003 | | 1,466,018.49CR | 2.3CR | 22.9 | |
| 3 | 2003 | | 77,864.42 | 0.1 | | |
| 9 | 2003 | | 1,798,888.57 | 2.9 | | |
| 8 | 2003 | | 63,000,562.76 | 100.7 | 17.9 | |
| 9 | 2004 | | 585,834.99 | 0.9 | | |
| 8 | 2004 | | 63,586,397.75 | 100.9 | 18.8 | |
| 9 | 2005 | | 206,936.97 | 0.3 | | |
| 8 | 2005 | | 63,793,334.72 | 100.3 | 19.7 | |
| 0 | 2006 | | 2,446,023.84CR | 3.8CR | 24.9 | |
| 9 | 2006 | | 3,508,764.42 | 5.5 | | |
| 8 | 2006 | | 64,856,075.30 | 101.7 | 19.4 | |
| 0 | 2007 | | 574,433.90CR | 0.9CR | 23.6 | |
| 3 | 2007 | | 843,650.57 | 1.3 | | |
| 9 | 2007 | | 239,559.76 | 0.4 | | |
| 8 | 2007 | | 65,364,851.73 | 100.8 | 20.1 | |
| 9 | 2008 | | 45,006.34 | 0.1 | | |
| 8 | 2008 | | 65,409,858.07 | 100.1 | 21.1 | |
| 0 | 2009 | | 1,162,309.69CR | 1.8CR | 35.2 | |
| 9 | 2009 | | 2,719,857.83 | 4.2 | | |
| 8 | 2009 | | 66,967,406.21 | 102.4 | 21.0 | |
| 0 | 2010 | | 166,705.89CR | 0.2CR | 36.1 | |
| 9 | 2010 | | 1,567,438.72 | 2.3 | | |
| 8 | 2010 | | 68,368,139.04 | 102.1 | 21.4 | |
| 0 | 2011 | | 83,939.15CR | 0.1CR | 29.0 | |
| 3 | 2011 | | 787,154.19 | 1.2 | | |
| 9 | 2011 | | 978,001.26 | 1.4 | | |
| 8 | 2011 | 1932 | 256.00 | 100.0 | | |
| 8 | 2011 | 1940 | 84.00 | 100.0 | | |
| 8 | 2011 | 1941 | 97,819.19 | 100.0 | | |
| 8 | 2011 | 1942 | 8,538.82 | 99.9 | | |
| 8 | 2011 | 1943 | 12,625.18 | 99.8 | | |
| 8 | 2011 | 1944 | 11,893.61 | 99.8 | | |
| 8 | 2011 | 1945 | 23,804.91 | 99.8 | | |
| 8 | 2011 | 1946 | 38,389.94 | 99.8 | | |
| 8 | 2011 | 1947 | 78,781.05 | 99.7 | | |
| 8 | 2011 | 1948 | 76,136.79 | 99.6 | | |
| 8 | 2011 | 1949 | 84,321.08 | 99.5 | | |
| 8 | 2011 | 1950 | 188,211.29 | 99.4 | | |
| 8 | 2011 | 1951 | 230,064.54 | 99.1 | | |
| 8 | 2011 | 1952 | 199,557.16 | 98.8 | | |
| 8 | 2011 | 1953 | 107,847.40 | 98.5 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1954 | 165,612.17 | 98.3 | | |
| 8 | 2011 | 1955 | 187,118.26 | 98.1 | | |
| 8 | 2011 | 1956 | 162,316.18 | 97.8 | | |
| 8 | 2011 | 1957 | 219,788.88 | 97.6 | | |
| 8 | 2011 | 1958 | 312,806.73 | 97.3 | | |
| 8 | 2011 | 1959 | 283,004.39 | 96.9 | | |
| 8 | 2011 | 1960 | 291,432.36 | 96.4 | | |
| 8 | 2011 | 1961 | 306,049.69 | 96.0 | | |
| 8 | 2011 | 1962 | 316,040.18 | 95.6 | | |
| 8 | 2011 | 1963 | 376,285.00 | 95.1 | | |
| 8 | 2011 | 1964 | 390,565.30 | 94.6 | | |
| 8 | 2011 | 1965 | 501,018.03 | 94.0 | | |
| 8 | 2011 | 1966 | 444,644.88 | 93.3 | | |
| 8 | 2011 | 1967 | 408,730.34 | 92.7 | | |
| 8 | 2011 | 1968 | 521,767.27 | 92.1 | | |
| 8 | 2011 | 1969 | 619,492.83 | 91.4 | | |
| 8 | 2011 | 1970 | 548,903.21 | 90.5 | | |
| 8 | 2011 | 1971 | 728,543.32 | 89.7 | | |
| 8 | 2011 | 1972 | 789,443.56 | 88.7 | | |
| 8 | 2011 | 1973 | 895,007.10 | 87.5 | | |
| 8 | 2011 | 1974 | 1,713,326.22 | 86.3 | | |
| 8 | 2011 | 1975 | 734,909.85 | 83.8 | | |
| 8 | 2011 | 1976 | 1,031,520.34 | 82.8 | | |
| 8 | 2011 | 1977 | 1,877,244.24 | 81.3 | | |
| 8 | 2011 | 1978 | 1,488,771.46 | 78.6 | | |
| 8 | 2011 | 1979 | 1,766,637.38 | 76.5 | | |
| 8 | 2011 | 1980 | 845,921.58 | 74.0 | | |
| 8 | 2011 | 1981 | 770,186.96 | 72.8 | | |
| 8 | 2011 | 1982 | 1,020,590.67 | 71.7 | | |
| 8 | 2011 | 1983 | 1,456,791.41 | 70.2 | | |
| 8 | 2011 | 1984 | 1,098,637.53 | 68.1 | | |
| 8 | 2011 | 1985 | 1,115,282.93 | 66.6 | | |
| 8 | 2011 | 1986 | 1,377,591.18 | 65.0 | | |
| 8 | 2011 | 1987 | 1,373,677.90 | 63.0 | | |
| 8 | 2011 | 1988 | 1,441,781.27 | 61.0 | | |
| 8 | 2011 | 1989 | 1,346,083.46 | 59.0 | | |
| 8 | 2011 | 1990 | 1,576,051.67 | 57.1 | | |
| 8 | 2011 | 1991 | 1,617,787.16 | 54.8 | | |
| 8 | 2011 | 1992 | 2,718,056.55 | 52.5 | | |
| 8 | 2011 | 1993 | 1,473,489.11 | 48.6 | | |
| 8 | 2011 | 1994 | 1,748,435.90 | 46.5 | | |
| 8 | 2011 | 1995 | 1,925,051.87 | 44.0 | | |
| 8 | 2011 | 1996 | 1,914,695.78 | 41.3 | | |
| 8 | 2011 | 1997 | 2,924,717.57 | 38.5 | | |
| 8 | 2011 | 1998 | 2,269,256.30 | 34.4 | | |
| 8 | 2011 | 1999 | 1,799,946.00 | 31.1 | | |
| 8 | 2011 | 2000 | 2,427,122.46 | 28.5 | | |
| 8 | 2011 | 2001 | 2,411,718.38 | 25.1 | | |
| 8 | 2011 | 2002 | 2,319,642.23 | 21.6 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 2003 | 1,931,532.62 | 18.3 | | |
| 8 | 2011 | 2004 | 542,739.92 | 15.6 | | |
| 8 | 2011 | 2005 | 292,711.66 | 14.8 | | |
| 8 | 2011 | 2006 | 3,614,286.80 | 14.4 | | |
| 8 | 2011 | 2007 | 1,151,915.79 | 9.2 | | |
| 8 | 2011 | 2008 | 45,006.34 | 7.6 | | |
| 8 | 2011 | 2009 | 2,713,896.23 | 7.5 | | |
| 8 | 2011 | 2010 | 1,567,438.72 | 3.6 | | |
| 8 | 2011 | 2011 | 978,001.26 | 1.4 | | |
| 8 | 2011 | | 70,049,355.34 | 102.5 | 22.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 37000 | 00 | 00 | 9 | 1903 | |
| 37000 | 00 | 00 | 0 | 1904-2011 | 19,439,615.96- |
| 37000 | 00 | 00 | 1 | 1904-2011 | |
| 37000 | 00 | 00 | 2 | 1904-2011 | |
| 37000 | 00 | 00 | 3 | 1904-2011 | 1,706,496.18 |
| 37000 | 00 | 00 | 4 | 1904-2011 | |
| 37000 | 00 | 00 | 5 | 1904-2011 | |
| 37000 | 00 | 00 | 7 | 1904-2011 | |
| 37000 | 00 | 00 | 9 | 1904-2011 | 87,782,475.12 |
| 37000 | 00 | 00 | 8 | 2011 | 70,049,355.34 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 19,439,615.96- | | 19,439,615.96- |
| 3 | 1,706,496.18 | | 1,706,496.18 |
| 9 | 87,782,475.12 | | 87,782,475.12 |
| TOTAL DATA | 70,049,355.34 | | 70,049,355.34 |
| 8 | 70,049,355.34 | | 70,049,355.34 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 99.78 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 99.85 |
| 2006 | 5.5 | 99.91 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 95.31 |
| 2003 | 8.5 | 97.50 |
| 2002 | 9.5 | 91.23 |
| 2001 | 10.5 | 97.21 |
| 2000 | 11.5 | 94.27 |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | 93.90 |
| 1997 | 14.5 | 90.43 |
| 1996 | 15.5 | 88.43 |
| 1995 | 16.5 | 88.32 |
| 1994 | 17.5 | 85.23 |
| 1993 | 18.5 | 86.22 |
| 1992 | 19.5 | 89.46 |
| 1991 | 20.5 | 82.01 |
| 1990 | 21.5 | 75.68 |
| 1989 | 22.5 | 75.74 |
| 1988 | 23.5 | 71.31 |
| 1987 | 24.5 | 78.82 |
| 1986 | 25.5 | 72.93 |
| 1985 | 26.5 | 65.34 |
| 1984 | 27.5 | 74.75 |
| 1983 | 28.5 | 67.75 |
| 1982 | 29.5 | 71.37 |
| 1981 | 30.5 | 57.09 |
| 1980 | 31.5 | 65.75 |
| 1979 | 32.5 | 75.90 |
| 1978 | 33.5 | 78.88 |
| 1977 | 34.5 | 81.97 |
| 1976 | 35.5 | 77.85 |
| 1975 | 36.5 | 78.20 |
| 1974 | 37.5 | 87.45 |
| 1973 | 38.5 | 72.59 |
| 1972 | 39.5 | 70.33 |
| 1971 | 40.5 | 73.03 |
| 1970 | 41.5 | 68.89 |
| 1969 | 42.5 | 71.56 |
| 1968 | 43.5 | 74.33 |
| 1967 | 44.5 | 61.88 |
| 1966 | 45.5 | 63.89 |
| 1965 | 46.5 | 67.99 |
| 1964 | 47.5 | 58.20 |
| 1963 | 48.5 | 63.01 |
| 1962 | 49.5 | 56.41 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 57.52 |
| 1960 | 51.5 | 50.90 |
| 1959 | 52.5 | 46.20 |
| 1958 | 53.5 | 54.98 |
| 1957 | 54.5 | 39.78 |
| 1956 | 55.5 | 28.16 |
| 1955 | 56.5 | 37.15 |
| 1954 | 57.5 | 33.54 |
| 1953 | 58.5 | 36.50 |
| 1952 | 59.5 | 44.56 |
| 1951 | 60.5 | 45.68 |
| 1950 | 61.5 | 36.35 |
| 1949 | 62.5 | 19.97 |
| 1948 | 63.5 | 28.01 |
| 1947 | 64.5 | 16.02 |
| 1946 | 65.5 | 13.70 |
| 1945 | 66.5 | 18.34 |
| 1944 | 67.5 | 10.77 |
| 1943 | 68.5 | 33.67 |
| 1942 | 69.5 | 17.53 |
| 1941 | 70.5 | 33.60 |
| 1940 | 71.5 | 0.14 |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | 0.60 |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

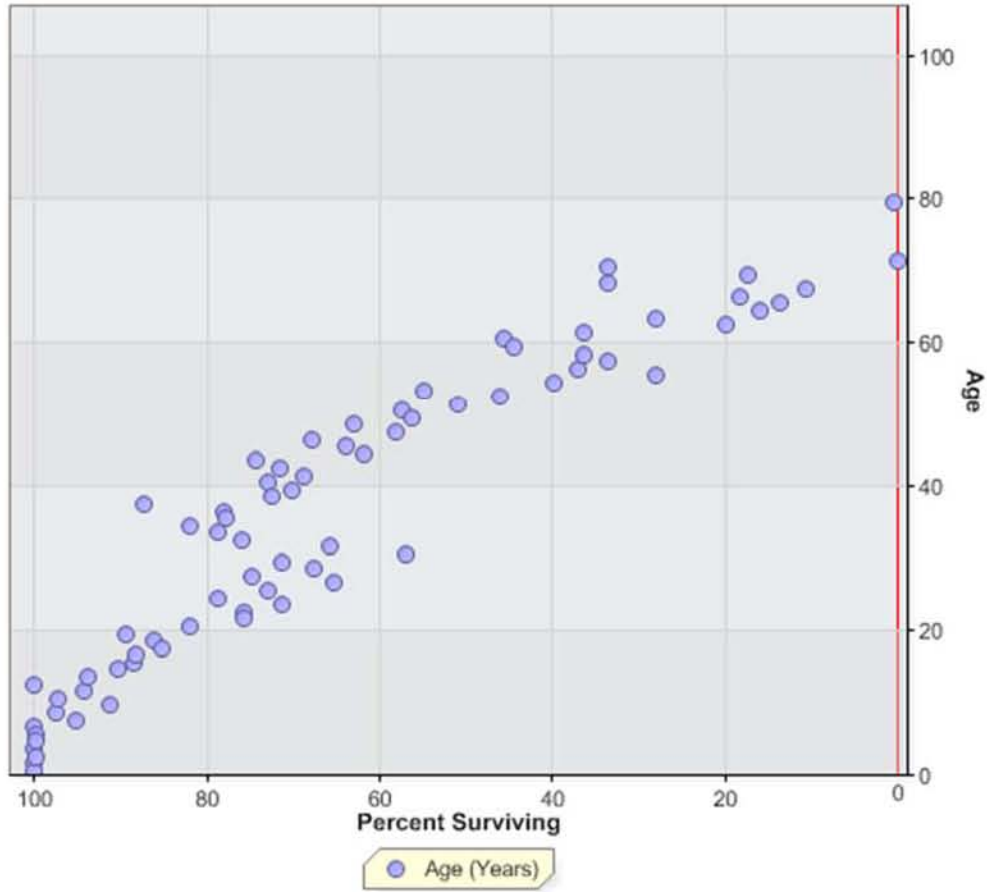
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |
| 1904 | 107.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 370 METERS

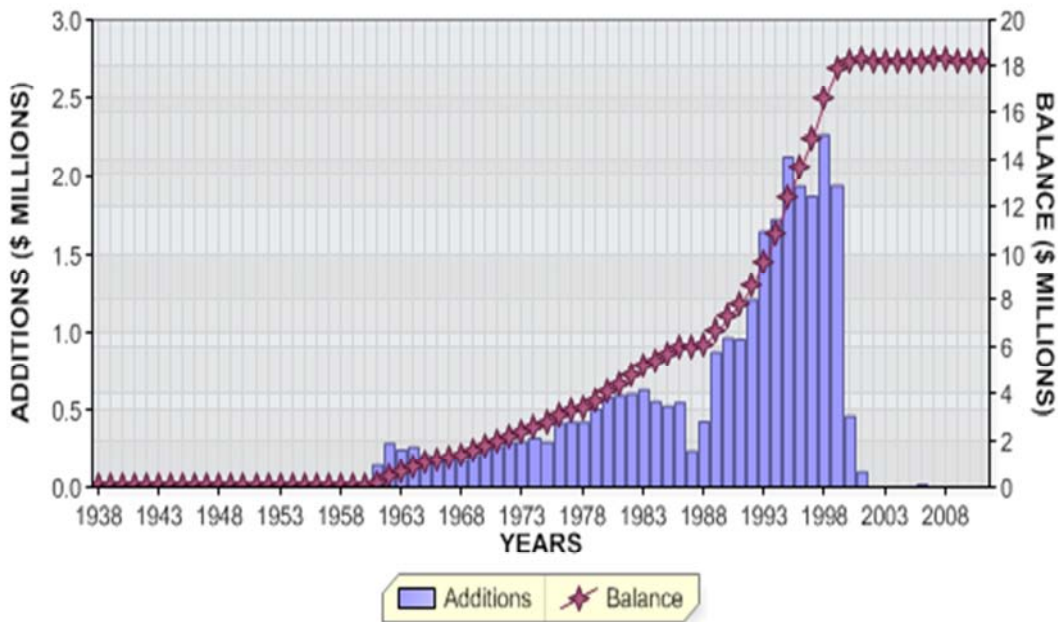
MULTIPLE ORIGINAL GROUP LIFE TABLE



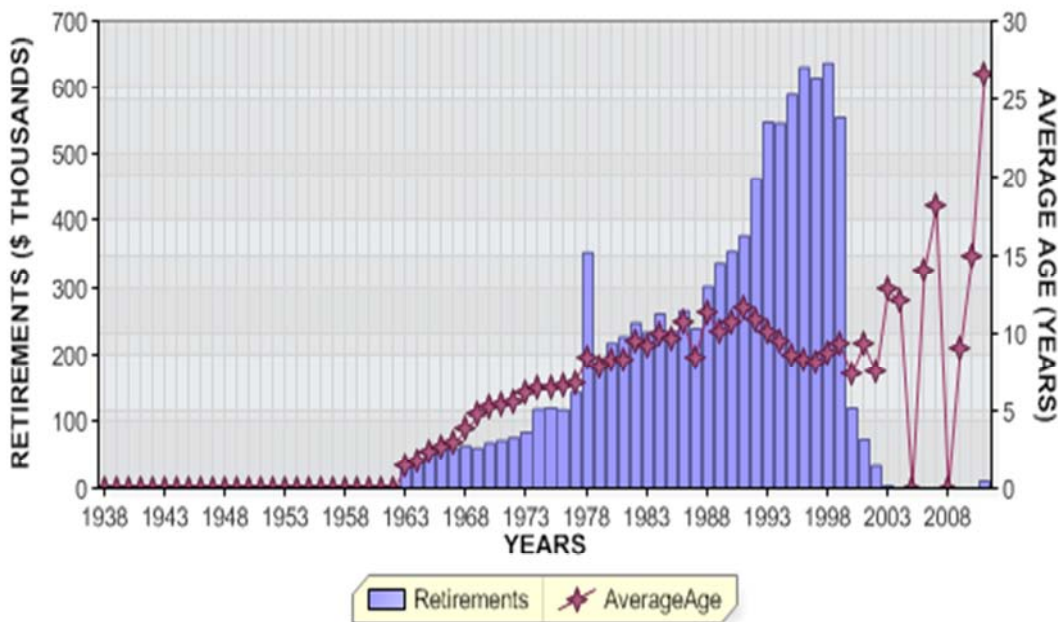
KENTUCKY UTILITIES COMPANY
ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

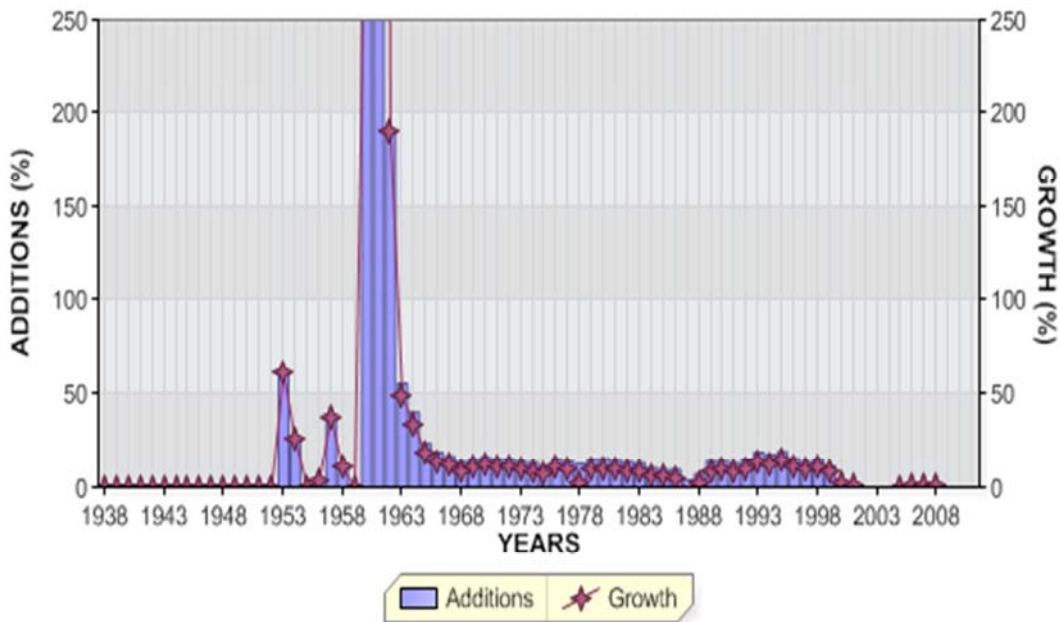


REGULAR RETIREMENTS

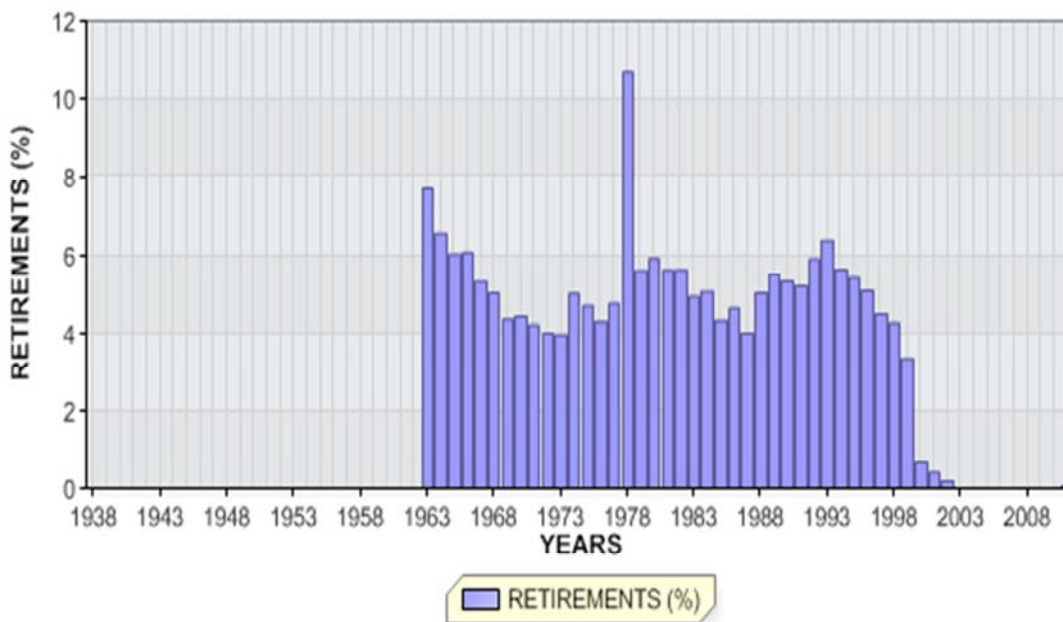


KENTUCKY UTILITIES COMPANY
ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF BEG BAL | PCT OR PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|----------------------|------------|------------------|
| 9 | 1938 | | 596.00 | | 0.0 | | |
| 8 | 1938 | | 596.00 | | | 0.5 | |
| 8 | 1939 | | 596.00 | | 100.0 | 1.5 | |
| 8 | 1940 | | 596.00 | | 100.0 | 2.5 | |
| 8 | 1941 | | 596.00 | | 100.0 | 3.5 | |
| 8 | 1942 | | 596.00 | | 100.0 | 4.5 | |
| 8 | 1943 | | 596.00 | | 100.0 | 5.5 | |
| 8 | 1944 | | 596.00 | | 100.0 | 6.5 | |
| 8 | 1945 | | 596.00 | | 100.0 | 7.5 | |
| 8 | 1946 | | 596.00 | | 100.0 | 8.5 | |
| 8 | 1947 | | 596.00 | | 100.0 | 9.5 | |
| 8 | 1948 | | 596.00 | | 100.0 | 10.5 | |
| 8 | 1949 | | 596.00 | | 100.0 | 11.5 | |
| 8 | 1950 | | 596.00 | | 100.0 | 12.5 | |
| 8 | 1951 | | 596.00 | | 100.0 | 13.5 | |
| 8 | 1952 | | 596.00 | | 100.0 | 14.5 | |
| 9 | 1953 | | 363.00 | | 60.9 | | |
| 8 | 1953 | | 959.00 | | 160.9 | 9.8 | |
| 9 | 1954 | | 251.00 | | 26.2 | | |
| 8 | 1954 | | 1,210.00 | | 126.2 | 8.7 | |
| 8 | 1955 | | 1,210.00 | | 100.0 | 9.7 | |
| 9 | 1956 | | 44.00 | | 3.6 | | |
| 8 | 1956 | | 1,254.00 | | 103.6 | 10.3 | |
| 9 | 1957 | | 471.00 | | 37.6 | | |
| 8 | 1957 | | 1,725.00 | | 137.6 | 8.4 | |
| 9 | 1958 | | 180.00 | | 10.4 | | |
| 8 | 1958 | | 1,905.00 | | 110.4 | 8.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1959 | | 1,905.00 | 100.0 | 9.5 | |
| 9 | 1960 | | 7,177.00 | 376.7 | | |
| 8 | 1960 | | 9,082.00 | 476.7 | 2.6 | |
| 9 | 1961 | | 142,439.00 | 1568.4 | | |
| 8 | 1961 | | 151,521.00 | 1668.4 | 0.7 | |
| 9 | 1962 | | 287,708.00 | 189.9 | | |
| 8 | 1962 | | 439,229.00 | 289.9 | 0.9 | |
| 0 | 1963 | | 33,808.00CR | 7.7CR | 1.4 | |
| 9 | 1963 | | 244,683.31 | 55.7 | | |
| 8 | 1963 | | 650,104.31 | 148.0 | 1.4 | |
| 0 | 1964 | | 42,680.00CR | 6.6CR | 1.7 | |
| 9 | 1964 | | 261,949.00 | 40.3 | | |
| 8 | 1964 | | 869,373.31 | 133.7 | 1.8 | |
| 0 | 1965 | | 52,531.00CR | 6.0CR | 2.3 | |
| 9 | 1965 | | 207,417.00 | 23.9 | | |
| 8 | 1965 | | 1,024,259.31 | 117.8 | 2.4 | |
| 0 | 1966 | | 62,258.00CR | 6.1CR | 2.7 | |
| 9 | 1966 | | 197,195.00 | 19.3 | | |
| 8 | 1966 | | 1,159,196.31 | 113.2 | 2.9 | |
| 0 | 1967 | | 61,792.00CR | 5.3CR | 3.0 | |
| 9 | 1967 | | 196,288.00 | 16.9 | | |
| 8 | 1967 | | 1,293,692.31 | 111.6 | 3.4 | |
| 0 | 1968 | | 65,135.00CR | 5.0CR | 3.9 | |
| 9 | 1968 | | 177,696.00 | 13.7 | | |
| 8 | 1968 | | 1,406,253.31 | 108.7 | 3.9 | |
| 0 | 1969 | | 61,261.00CR | 4.4CR | 4.7 | |
| 9 | 1969 | | 210,945.00 | 15.0 | | |
| 8 | 1969 | | 1,555,937.31 | 110.6 | 4.3 | |
| 0 | 1970 | | 68,991.00CR | 4.4CR | 5.3 | |
| 9 | 1970 | | 252,393.00 | 16.2 | | |
| 8 | 1970 | | 1,739,339.31 | 111.8 | 4.6 | |
| 0 | 1971 | | 73,302.00CR | 4.2CR | 5.5 | |
| 9 | 1971 | | 268,258.00 | 15.4 | | |
| 8 | 1971 | | 1,934,295.31 | 111.2 | 4.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1972 | | 77,500.00CR | 4.0CR | 5.6 | |
| 9 | 1972 | | 294,494.00 | 15.2 | | |
| 8 | 1972 | | 2,151,289.31 | 111.2 | 5.1 | |
| 0 | 1973 | | 85,308.00CR | 4.0CR | 6.1 | |
| 9 | 1973 | | 298,871.00 | 13.9 | | |
| 8 | 1973 | | 2,364,852.31 | 109.9 | 5.4 | |
| 0 | 1974 | | 118,807.00CR | 5.0CR | 6.5 | |
| 9 | 1974 | | 318,756.00 | 13.5 | | |
| 8 | 1974 | | 2,564,801.31 | 108.5 | 5.6 | |
| 0 | 1975 | | 120,784.00CR | 4.7CR | 6.5 | |
| 9 | 1975 | | 295,136.00 | 11.5 | | |
| 8 | 1975 | | 2,739,153.31 | 106.8 | 6.0 | |
| 0 | 1976 | | 117,758.00CR | 4.3CR | 6.7 | |
| 9 | 1976 | | 416,828.00 | 15.2 | | |
| 8 | 1976 | | 3,038,223.31 | 110.9 | 6.1 | |
| 0 | 1977 | | 144,553.00CR | 4.8CR | 6.8 | |
| 9 | 1977 | | 421,911.00 | 13.9 | | |
| 8 | 1977 | | 3,315,581.31 | 109.1 | 6.2 | |
| 0 | 1978 | | 355,166.00CR | 10.7CR | 8.4 | |
| 9 | 1978 | | 423,864.00 | 12.8 | | |
| 8 | 1978 | | 3,384,279.31 | 102.1 | 6.2 | |
| 0 | 1979 | | 190,150.00CR | 5.6CR | 7.8 | |
| 9 | 1979 | | 502,475.00 | 14.8 | | |
| 8 | 1979 | | 3,696,604.31 | 109.2 | 6.2 | |
| 0 | 1980 | | 219,124.00CR | 5.9CR | 8.2 | |
| 9 | 1980 | | 577,591.00 | 15.6 | | |
| 8 | 1980 | | 4,055,071.31 | 109.7 | 6.2 | |
| 0 | 1981 | | 228,334.00CR | 5.6CR | 8.3 | |
| 9 | 1981 | | 589,901.00 | 14.5 | | |
| 8 | 1981 | | 4,416,638.31 | 108.9 | 6.2 | |
| 0 | 1982 | | 248,465.00CR | 5.6CR | 9.4 | |
| 9 | 1982 | | 600,277.00 | 13.6 | | |
| 8 | 1982 | | 4,768,450.31 | 108.0 | 6.2 | |
| 0 | 1983 | | 235,611.00CR | 4.9CR | 9.1 | |
| 9 | 1983 | | 627,765.00 | 13.2 | | |
| 8 | 1983 | | 5,160,604.31 | 108.2 | 6.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1984 | | 261,862.00CR | 5.1CR | 9.9 | |
| 9 | 1984 | | 549,902.00 | 10.7 | | |
| 8 | 1984 | | 5,448,644.31 | 105.6 | 6.5 | |
| 0 | 1985 | | 236,086.00CR | 4.3CR | 9.7 | |
| 9 | 1985 | | 522,139.00 | 9.6 | | |
| 8 | 1985 | | 5,734,697.31 | 105.2 | 6.7 | |
| 0 | 1986 | | 266,124.00CR | 4.6CR | 10.7 | |
| 9 | 1986 | | 544,877.00 | 9.5 | | |
| 8 | 1986 | | 6,013,450.31 | 104.9 | 6.9 | |
| 0 | 1987 | | 240,802.00CR | 4.0CR | 8.5 | |
| 9 | 1987 | | 237,551.00 | 4.0 | | |
| 8 | 1987 | | 6,010,199.31 | 99.9 | 7.6 | |
| 0 | 1988 | | 302,740.00CR | 5.0CR | 11.3 | |
| 9 | 1988 | | 426,218.00 | 7.1 | | |
| 8 | 1988 | | 6,133,677.31 | 102.1 | 7.9 | |
| 0 | 1989 | | 338,696.00CR | 5.5CR | 10.1 | |
| 9 | 1989 | | 872,256.00 | 14.2 | | |
| 8 | 1989 | | 6,667,237.31 | 108.7 | 7.7 | |
| 0 | 1990 | | 356,194.00CR | 5.3CR | 10.7 | |
| 9 | 1990 | | 965,714.00 | 14.5 | | |
| 8 | 1990 | | 7,276,757.31 | 109.1 | 7.5 | |
| 0 | 1991 | | 379,463.00CR | 5.2CR | 11.6 | |
| 9 | 1991 | | 954,775.00 | 13.1 | | |
| 8 | 1991 | | 7,852,069.31 | 107.9 | 7.3 | |
| 0 | 1992 | | 464,080.00CR | 5.9CR | 10.9 | |
| 9 | 1992 | | 1,207,147.00 | 15.4 | | |
| 8 | 1992 | | 8,595,136.31 | 109.5 | 7.1 | |
| 0 | 1993 | | 548,689.00CR | 6.4CR | 10.1 | |
| 9 | 1993 | | 1,644,345.00 | 19.1 | | |
| 8 | 1993 | | 9,690,792.31 | 112.7 | 6.6 | |
| 0 | 1994 | | 546,944.00CR | 5.6CR | 9.4 | |
| 9 | 1994 | | 1,718,293.00 | 17.7 | | |
| 8 | 1994 | | 10,862,141.31 | 112.1 | 6.4 | |
| 0 | 1995 | | 589,725.00CR | 5.4CR | 8.5 | |
| 9 | 1995 | | 2,121,644.00 | 19.5 | | |
| 8 | 1995 | | 12,394,060.31 | 114.1 | 6.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1996 | | 631,349.00CR | 5.1CR | 8.2 | |
| 3 | 1996 | | 115.00 | 0.0 | | |
| 9 | 1996 | | 1,929,213.00 | 15.6 | | |
| 8 | 1996 | | 13,692,039.31 | 110.5 | 6.1 | |
| 0 | 1997 | | 615,527.00CR | 4.5CR | 8.1 | |
| 3 | 1997 | | 399.00CR | 0.0CR | | |
| 9 | 1997 | | 1,865,618.00 | 13.6 | | |
| 8 | 1997 | | 14,941,731.31 | 109.1 | 6.2 | |
| 0 | 1998 | | 637,825.00CR | 4.3CR | 8.8 | |
| 3 | 1998 | | 270.00 | 0.0 | | |
| 9 | 1998 | | 2,262,190.00 | 15.1 | | |
| 8 | 1998 | | 16,566,366.31 | 110.9 | 6.2 | |
| 0 | 1999 | | 555,683.00CR | 3.4CR | 9.3 | |
| 9 | 1999 | | 1,933,554.00 | 11.7 | | |
| 8 | 1999 | | 17,944,237.31 | 108.3 | 6.4 | |
| 0 | 2000 | | 120,856.00CR | 0.7CR | 7.4 | |
| 9 | 2000 | | 458,784.00 | 2.6 | | |
| 8 | 2000 | | 18,282,165.31 | 101.9 | 7.3 | |
| 0 | 2001 | | 75,004.00CR | 0.4CR | 9.3 | |
| 9 | 2001 | | 97,148.00 | 0.5 | | |
| 8 | 2001 | | 18,304,309.31 | 100.1 | 8.2 | |
| 0 | 2002 | | 34,006.00CR | 0.2CR | 7.4 | |
| 8 | 2002 | | 18,270,303.31 | 99.8 | 9.2 | |
| 0 | 2003 | | 3,140.66CR | 0.0CR | 12.8 | |
| 9 | 2003 | | 1,763.65 | 0.0 | | |
| 8 | 2003 | | 18,268,926.30 | 100.0 | 10.2 | |
| 0 | 2004 | | 1,028.07CR | 0.0CR | 12.0 | |
| 8 | 2004 | | 18,267,898.23 | 100.0 | 11.2 | |
| 8 | 2005 | | 18,267,898.23 | 100.0 | 12.2 | |
| 0 | 2006 | | 256.13CR | 0.0CR | 14.0 | |
| 9 | 2006 | | 8,816.12 | 0.0 | | |
| 8 | 2006 | | 18,276,458.22 | 100.0 | 13.2 | |
| 0 | 2007 | | 829.98CR | 0.0CR | 18.1 | |
| 9 | 2007 | | 7,242.67 | 0.0 | | |
| 8 | 2007 | | 18,282,870.91 | 100.0 | 14.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 9 | 2008 | | 1,721.13 | 0.0 | | |
| 8 | 2008 | | 18,284,592.04 | 100.0 | 15.2 | |
| 0 | 2009 | | 279.04CR | 0.0CR | 9.0 | |
| 3 | 2009 | | 23,196.04CR | 0.1CR | | |
| 8 | 2009 | | 18,261,116.96 | 99.9 | 16.2 | |
| 0 | 2010 | | 254.35CR | 0.0CR | 15.0 | |
| 8 | 2010 | | 18,260,862.61 | 100.0 | 17.2 | |
| 0 | 2011 | | 10,672.81CR | 0.1CR | 26.6 | |
| 9 | 2011 | | 3,024.65 | 0.0 | | |
| 8 | 2011 | 1964 | 90.68 | 100.0 | | |
| 8 | 2011 | 1965 | 80.00 | 100.0 | | |
| 8 | 2011 | 1968 | 12.47 | 100.0 | | |
| 8 | 2011 | 1970 | 10,162.00 | 100.0 | | |
| 8 | 2011 | 1971 | 5,339.00 | 99.9 | | |
| 8 | 2011 | 1972 | 1,592.19 | 99.9 | | |
| 8 | 2011 | 1973 | 47,043.72 | 99.9 | | |
| 8 | 2011 | 1974 | 1,502.79 | 99.6 | | |
| 8 | 2011 | 1975 | 1,694.31 | 99.6 | | |
| 8 | 2011 | 1976 | 149,725.69 | 99.6 | | |
| 8 | 2011 | 1977 | 156,448.73 | 98.8 | | |
| 8 | 2011 | 1978 | 45,373.00 | 98.0 | | |
| 8 | 2011 | 1979 | 168,188.00 | 97.7 | | |
| 8 | 2011 | 1980 | 83,122.22 | 96.8 | | |
| 8 | 2011 | 1981 | 362,765.00 | 96.3 | | |
| 8 | 2011 | 1982 | 337,809.00 | 94.3 | | |
| 8 | 2011 | 1983 | 360,401.37 | 92.5 | | |
| 8 | 2011 | 1984 | 340,563.00 | 90.5 | | |
| 8 | 2011 | 1985 | 227,861.00 | 88.6 | | |
| 8 | 2011 | 1986 | 354,841.00 | 87.4 | | |
| 8 | 2011 | 1987 | 174,483.00 | 85.5 | | |
| 8 | 2011 | 1988 | 203,214.19 | 84.5 | | |
| 8 | 2011 | 1989 | 610,722.70 | 83.4 | | |
| 8 | 2011 | 1990 | 593,560.00 | 80.0 | | |
| 8 | 2011 | 1991 | 533,180.00 | 76.8 | | |
| 8 | 2011 | 1992 | 876,852.53 | 73.9 | | |
| 8 | 2011 | 1993 | 1,341,939.00 | 69.1 | | |
| 8 | 2011 | 1994 | 1,436,686.00 | 61.7 | | |
| 8 | 2011 | 1995 | 1,813,074.65 | 53.8 | | |
| 8 | 2011 | 1996 | 1,691,100.00 | 43.9 | | |
| 8 | 2011 | 1997 | 1,713,444.00 | 34.6 | | |
| 8 | 2011 | 1998 | 2,130,853.07 | 25.3 | | |
| 8 | 2011 | 1999 | 1,931,763.00 | 13.6 | | |
| 8 | 2011 | 2000 | 428,495.92 | 3.0 | | |
| 8 | 2011 | 2001 | 96,663.00 | 0.7 | | |
| 8 | 2011 | 2003 | 1,763.65 | 0.1 | | |
| 8 | 2011 | 2006 | 8,816.12 | 0.1 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 2007 | 7,242.67 | 0.1 | | |
| 8 | 2011 | 2008 | 1,721.13 | 0.0 | | |
| 8 | 2011 | 2011 | 3,024.65 | 0.0 | | |
| 8 | 2011 | | 18,253,214.45 | 100.0 | 18.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 37100 | 00 | 00 | 9 | 1937 | |
| 37100 | 00 | 00 | 0 | 1938-2011 | 9,881,434.04- |
| 37100 | 00 | 00 | 1 | 1938-2011 | |
| 37100 | 00 | 00 | 2 | 1938-2011 | |
| 37100 | 00 | 00 | 3 | 1938-2011 | 23,210.04- |
| 37100 | 00 | 00 | 4 | 1938-2011 | |
| 37100 | 00 | 00 | 5 | 1938-2011 | |
| 37100 | 00 | 00 | 7 | 1938-2011 | |
| 37100 | 00 | 00 | 9 | 1938-2011 | 28,157,858.53 |
| 37100 | 00 | 00 | 8 | 2011 | 18,253,214.45 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 9,881,434.04- | | 9,881,434.04- |
| 3 | 23,210.04- | | 23,210.04- |
| 9 | 28,157,858.53 | | 28,157,858.53 |
| TOTAL DATA | 18,253,214.45 | | 18,253,214.45 |
| 8 | 18,253,214.45 | | 18,253,214.45 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | |
| 2001 | 10.5 | 99.50 |
| 2000 | 11.5 | 98.45 |
| 1999 | 12.5 | 99.91 |
| 1998 | 13.5 | 94.19 |
| 1997 | 14.5 | 91.84 |
| 1996 | 15.5 | 87.66 |
| 1995 | 16.5 | 85.46 |
| 1994 | 17.5 | 83.61 |
| 1993 | 18.5 | 81.63 |
| 1992 | 19.5 | 72.64 |
| 1991 | 20.5 | 55.84 |
| 1990 | 21.5 | 61.46 |
| 1989 | 22.5 | 70.02 |
| 1988 | 23.5 | 47.68 |
| 1987 | 24.5 | 73.45 |
| 1986 | 25.5 | 65.12 |
| 1985 | 26.5 | 43.64 |
| 1984 | 27.5 | 61.93 |
| 1983 | 28.5 | 57.41 |
| 1982 | 29.5 | 56.28 |
| 1981 | 30.5 | 61.43 |
| 1980 | 31.5 | 14.39 |
| 1979 | 32.5 | 33.47 |
| 1978 | 33.5 | 10.70 |
| 1977 | 34.5 | 35.75 |
| 1976 | 35.5 | 34.64 |
| 1975 | 36.5 | 2.38 |
| 1974 | 37.5 | 1.09 |
| 1973 | 38.5 | 16.42 |
| 1972 | 39.5 | 0.68 |
| 1971 | 40.5 | 1.99 |
| 1970 | 41.5 | 4.03 |
| 1969 | 42.5 | |
| 1968 | 43.5 | 0.16 |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | 0.04 |
| 1964 | 47.5 | 0.03 |
| 1963 | 48.5 | |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES

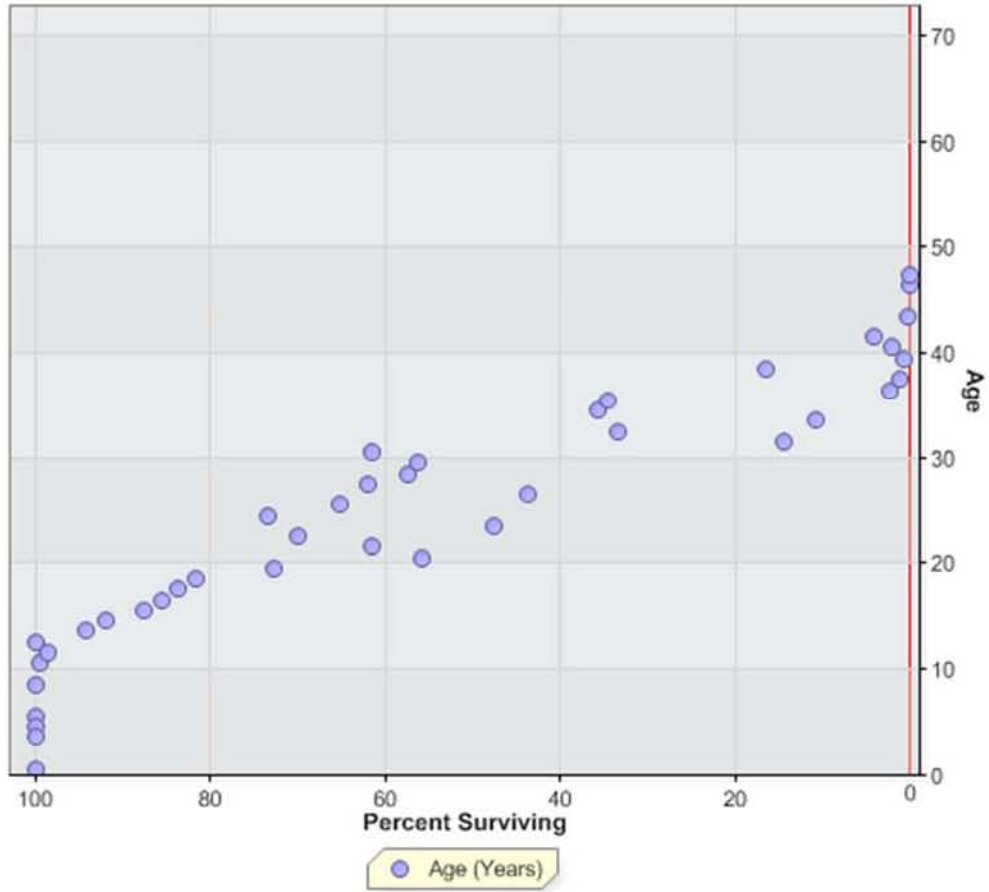
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 371 INSTALLATIONS ON CUSTOMER PREMISES

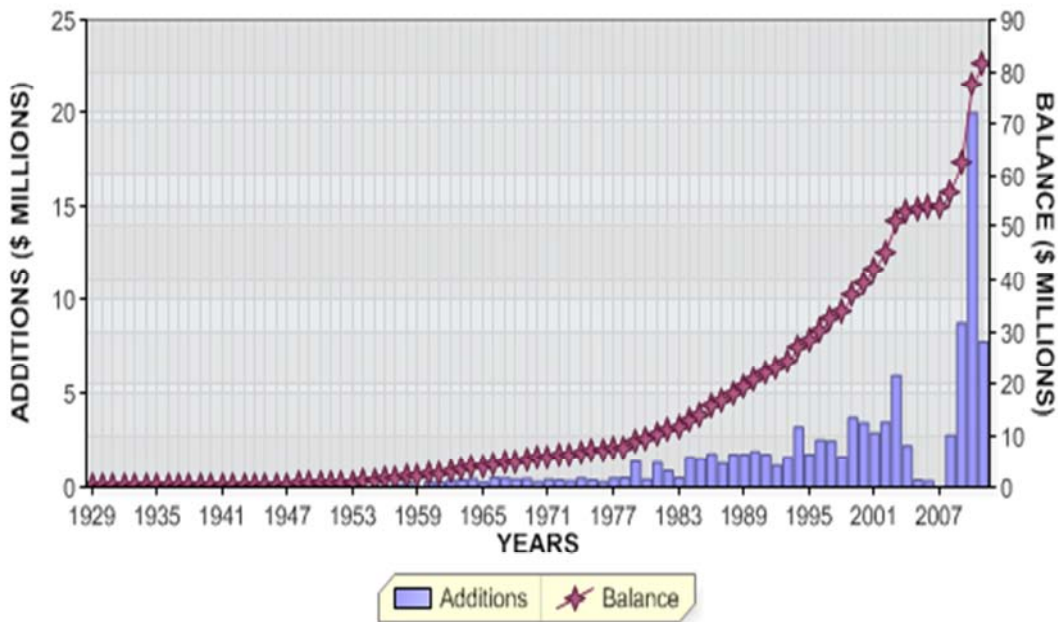
MULTIPLE ORIGINAL GROUP LIFE TABLE



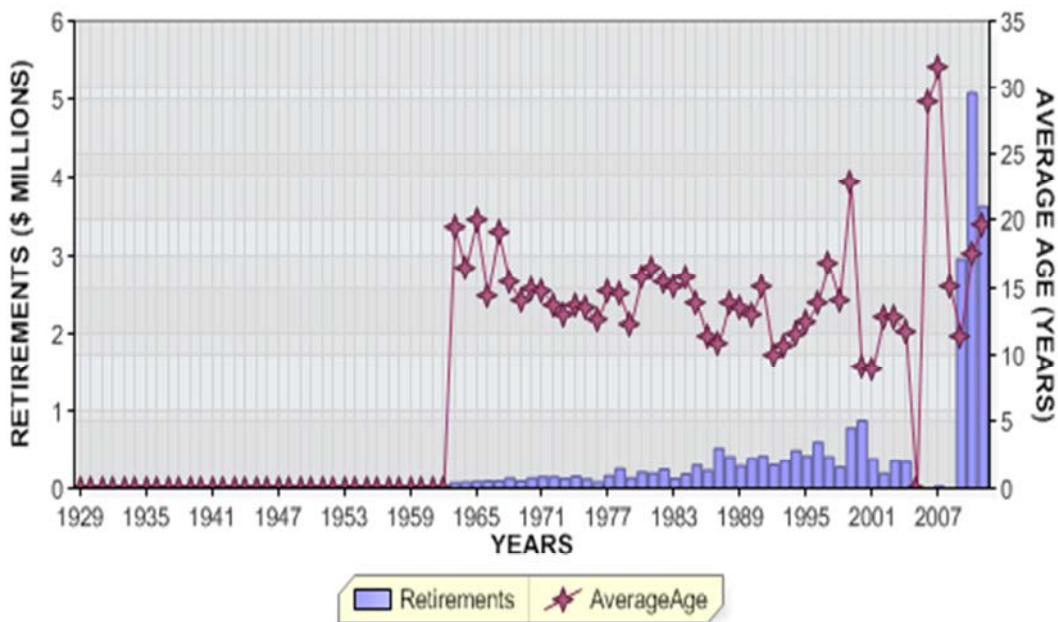
KENTUCKY UTILITIES COMPANY
ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

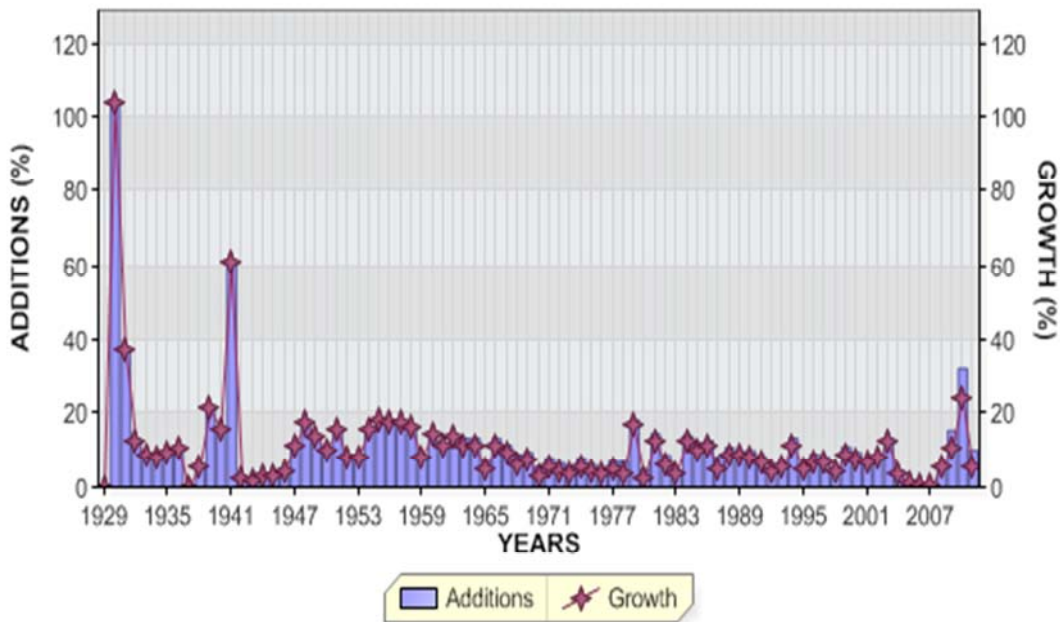


REGULAR RETIREMENTS

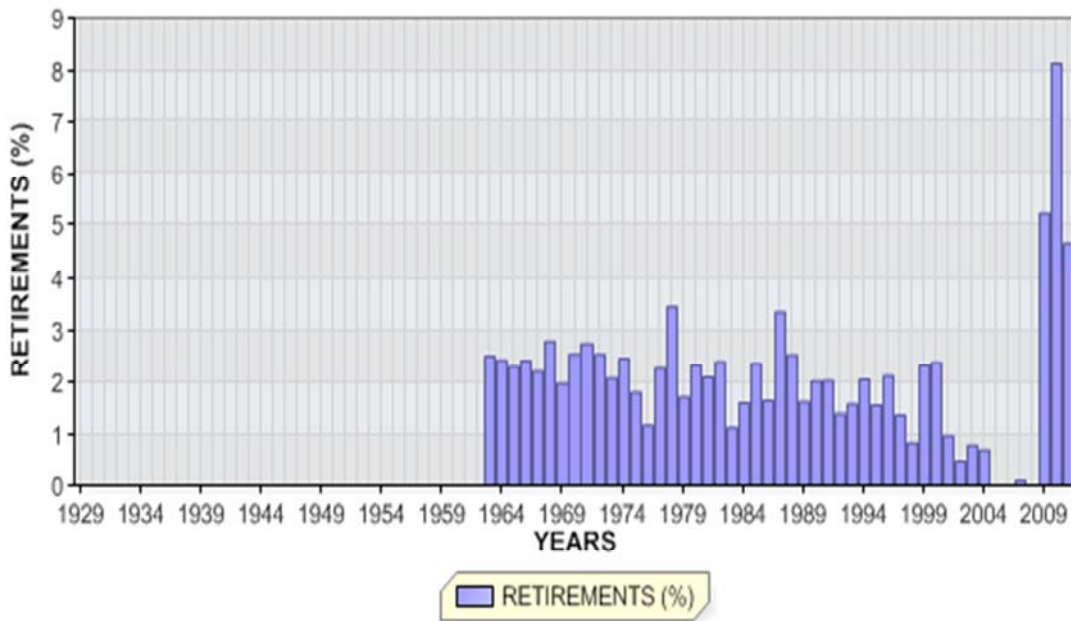


KENTUCKY UTILITIES COMPANY
ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS
ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1929 | | 31,697.00 | 0.0 | | |
| 8 | 1929 | | 31,697.00 | | 0.5 | |
| 9 | 1930 | | 33,001.00 | 104.1 | | |
| 8 | 1930 | | 64,698.00 | 204.1 | 1.0 | |
| 9 | 1931 | | 24,216.00 | 37.4 | | |
| 8 | 1931 | | 88,914.00 | 137.4 | 1.6 | |
| 9 | 1932 | | 11,184.11 | 12.6 | | |
| 8 | 1932 | | 100,098.11 | 112.6 | 2.4 | |
| 9 | 1933 | | 8,675.00 | 8.7 | | |
| 8 | 1933 | | 108,773.11 | 108.7 | 3.1 | |
| 9 | 1934 | | 8,758.00 | 8.1 | | |
| 8 | 1934 | | 117,531.11 | 108.1 | 3.9 | |
| 9 | 1935 | | 10,782.00 | 9.2 | | |
| 8 | 1935 | | 128,313.11 | 109.2 | 4.5 | |
| 9 | 1936 | | 13,306.32 | 10.4 | | |
| 8 | 1936 | | 141,619.43 | 110.4 | 5.0 | |
| 8 | 1937 | | 141,619.43 | 100.0 | 6.0 | |
| 9 | 1938 | | 7,431.00 | 5.2 | | |
| 8 | 1938 | | 149,050.43 | 105.2 | 6.7 | |
| 9 | 1939 | | 31,558.00 | 21.2 | | |
| 8 | 1939 | | 180,608.43 | 121.2 | 6.4 | |
| 9 | 1940 | | 28,772.00 | 15.9 | | |
| 8 | 1940 | | 209,380.43 | 115.9 | 6.5 | |
| 9 | 1941 | | 128,259.03 | 61.3 | | |
| 8 | 1941 | | 337,639.46 | 161.3 | 4.8 | |
| 9 | 1942 | | 8,452.00 | 2.5 | | |
| 8 | 1942 | | 346,091.46 | 102.5 | 5.7 | |
| 9 | 1943 | | 6,159.00 | 1.8 | | |
| 8 | 1943 | | 352,250.46 | 101.8 | 6.6 | |
| 9 | 1944 | | 11,212.00 | 3.2 | | |
| 8 | 1944 | | 363,462.46 | 103.2 | 7.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1945 | | 10,560.00 | 2.9 | | |
| 8 | 1945 | | 374,022.46 | 102.9 | 8.2 | |
| 9 | 1946 | | 15,249.00 | 4.1 | | |
| 8 | 1946 | | 389,271.46 | 104.1 | 8.8 | |
| 9 | 1947 | | 44,523.00 | 11.4 | | |
| 8 | 1947 | | 433,794.46 | 111.4 | 8.9 | |
| 9 | 1948 | | 75,081.00 | 17.3 | | |
| 8 | 1948 | | 508,875.46 | 117.3 | 8.5 | |
| 9 | 1949 | | 69,557.00 | 13.7 | | |
| 8 | 1949 | | 578,432.46 | 113.7 | 8.4 | |
| 9 | 1950 | | 59,062.00 | 10.2 | | |
| 8 | 1950 | | 637,494.46 | 110.2 | 8.6 | |
| 9 | 1951 | | 98,944.00 | 15.5 | | |
| 8 | 1951 | | 736,438.46 | 115.5 | 8.4 | |
| 9 | 1952 | | 57,943.00 | 7.9 | | |
| 8 | 1952 | | 794,381.46 | 107.9 | 8.7 | |
| 9 | 1953 | | 65,459.00 | 8.2 | | |
| 8 | 1953 | | 859,840.46 | 108.2 | 9.0 | |
| 9 | 1954 | | 134,222.00 | 15.6 | | |
| 8 | 1954 | | 994,062.46 | 115.6 | 8.7 | |
| 9 | 1955 | | 178,910.00 | 18.0 | | |
| 8 | 1955 | | 1,172,972.46 | 118.0 | 8.3 | |
| 9 | 1956 | | 207,496.00 | 17.7 | | |
| 8 | 1956 | | 1,380,468.46 | 117.7 | 8.0 | |
| 9 | 1957 | | 246,941.00 | 17.9 | | |
| 8 | 1957 | | 1,627,409.46 | 117.9 | 7.7 | |
| 9 | 1958 | | 261,691.00 | 16.1 | | |
| 8 | 1958 | | 1,889,100.46 | 116.1 | 7.6 | |
| 9 | 1959 | | 154,752.00 | 8.2 | | |
| 8 | 1959 | | 2,043,852.46 | 108.2 | 8.0 | |
| 9 | 1960 | | 291,522.00 | 14.3 | | |
| 8 | 1960 | | 2,335,374.46 | 114.3 | 7.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1961 | | 267,599.00 | 11.5 | | |
| 8 | 1961 | | 2,602,973.46 | 111.5 | 8.0 | |
| 9 | 1962 | | 357,549.00 | 13.7 | | |
| 8 | 1962 | | 2,960,522.46 | 113.7 | 8.0 | |
| 0 | 1963 | | 74,078.00CR | 2.5CR | 19.6 | |
| 9 | 1963 | | 401,061.00 | 13.5 | | |
| 8 | 1963 | | 3,287,505.46 | 111.0 | 7.7 | |
| 0 | 1964 | | 79,594.00CR | 2.4CR | 16.5 | |
| 9 | 1964 | | 445,138.00 | 13.5 | | |
| 8 | 1964 | | 3,653,049.46 | 111.1 | 7.5 | |
| 0 | 1965 | | 83,864.00CR | 2.3CR | 20.0 | |
| 9 | 1965 | | 264,186.00 | 7.2 | | |
| 8 | 1965 | | 3,833,371.46 | 104.9 | 7.7 | |
| 0 | 1966 | | 92,751.00CR | 2.4CR | 14.4 | |
| 9 | 1966 | | 511,523.00 | 13.3 | | |
| 8 | 1966 | | 4,252,143.46 | 110.9 | 7.6 | |
| 0 | 1967 | | 94,176.00CR | 2.2CR | 19.1 | |
| 9 | 1967 | | 489,166.00 | 11.5 | | |
| 8 | 1967 | | 4,647,133.46 | 109.3 | 7.5 | |
| 0 | 1968 | | 129,787.00CR | 2.8CR | 15.5 | |
| 9 | 1968 | | 418,085.00 | 9.0 | | |
| 8 | 1968 | | 4,935,431.46 | 106.2 | 7.6 | |
| 0 | 1969 | | 97,494.00CR | 2.0CR | 14.0 | |
| 9 | 1969 | | 466,310.00 | 9.4 | | |
| 8 | 1969 | | 5,304,247.46 | 107.5 | 7.8 | |
| 0 | 1970 | | 134,787.00CR | 2.5CR | 14.9 | |
| 9 | 1970 | | 297,187.00 | 5.6 | | |
| 8 | 1970 | | 5,466,647.46 | 103.1 | 8.2 | |
| 0 | 1971 | | 149,741.00CR | 2.7CR | 14.8 | |
| 9 | 1971 | | 431,224.00 | 7.9 | | |
| 8 | 1971 | | 5,748,130.46 | 105.1 | 8.4 | |
| 0 | 1972 | | 145,896.00CR | 2.5CR | 13.7 | |
| 9 | 1972 | | 382,623.00 | 6.7 | | |
| 8 | 1972 | | 5,984,857.46 | 104.1 | 8.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1973 | | 124,387.00CR | 2.1CR | 13.0 | |
| 9 | 1973 | | 343,581.00 | 5.7 | | |
| 8 | 1973 | | 6,204,051.46 | 103.7 | 9.1 | |
| 0 | 1974 | | 152,461.00CR | 2.5CR | 13.7 | |
| 9 | 1974 | | 492,548.00 | 7.9 | | |
| 8 | 1974 | | 6,544,138.46 | 105.5 | 9.3 | |
| 0 | 1975 | | 117,807.00CR | 1.8CR | 13.5 | |
| 9 | 1975 | | 407,214.00 | 6.2 | | |
| 8 | 1975 | | 6,833,545.46 | 104.4 | 9.7 | |
| 0 | 1976 | | 80,113.00CR | 1.2CR | 12.6 | |
| 9 | 1976 | | 309,850.00 | 4.5 | | |
| 8 | 1976 | | 7,063,282.46 | 103.4 | 10.2 | |
| 0 | 1977 | | 160,017.00CR | 2.3CR | 14.8 | |
| 9 | 1977 | | 500,017.00 | 7.1 | | |
| 8 | 1977 | | 7,403,282.46 | 104.8 | 10.4 | |
| 0 | 1978 | | 255,619.00CR | 3.5CR | 14.5 | |
| 9 | 1978 | | 527,877.00 | 7.1 | | |
| 8 | 1978 | | 7,675,540.46 | 103.7 | 10.5 | |
| 0 | 1979 | | 131,239.00CR | 1.7CR | 12.2 | |
| 9 | 1979 | | 1,415,511.00 | 18.4 | | |
| 8 | 1979 | | 8,959,812.46 | 116.7 | 9.7 | |
| 0 | 1980 | | 208,275.00CR | 2.3CR | 15.8 | |
| 9 | 1980 | | 434,429.00 | 4.8 | | |
| 8 | 1980 | | 9,185,966.46 | 102.5 | 10.1 | |
| 0 | 1981 | | 192,569.00CR | 2.1CR | 16.5 | |
| 9 | 1981 | | 1,349,890.00 | 14.7 | | |
| 8 | 1981 | | 10,343,287.46 | 112.6 | 9.6 | |
| 0 | 1982 | | 247,304.00CR | 2.4CR | 15.5 | |
| 9 | 1982 | | 902,015.00 | 8.7 | | |
| 8 | 1982 | | 10,997,998.46 | 106.3 | 9.7 | |
| 0 | 1983 | | 124,139.00CR | 1.1CR | 15.0 | |
| 9 | 1983 | | 505,583.00 | 4.6 | | |
| 8 | 1983 | | 11,379,442.46 | 103.5 | 10.2 | |
| 0 | 1984 | | 181,911.00CR | 1.6CR | 15.8 | |
| 9 | 1984 | | 1,629,855.00 | 14.3 | | |
| 8 | 1984 | | 12,827,386.46 | 112.7 | 9.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1985 | | 301,874.00CR | 2.4CR | 13.9 | |
| 9 | 1985 | | 1,558,121.00 | 12.1 | | |
| 8 | 1985 | | 14,083,633.46 | 109.8 | 9.5 | |
| 0 | 1986 | | 230,789.00CR | 1.6CR | 11.4 | |
| 9 | 1986 | | 1,810,937.00 | 12.9 | | |
| 8 | 1986 | | 15,663,781.46 | 111.2 | 9.4 | |
| 0 | 1987 | | 524,354.00CR | 3.3CR | 10.9 | |
| 9 | 1987 | | 1,298,962.00 | 8.3 | | |
| 8 | 1987 | | 16,438,389.46 | 104.9 | 9.5 | |
| 0 | 1988 | | 416,444.00CR | 2.5CR | 13.9 | |
| 9 | 1988 | | 1,792,528.00 | 10.9 | | |
| 8 | 1988 | | 17,814,473.46 | 108.4 | 9.4 | |
| 0 | 1989 | | 289,060.00CR | 1.6CR | 13.5 | |
| 9 | 1989 | | 1,779,160.00 | 10.0 | | |
| 8 | 1989 | | 19,304,573.46 | 108.4 | 9.5 | |
| 0 | 1990 | | 390,390.00CR | 2.0CR | 13.0 | |
| 9 | 1990 | | 1,928,529.00 | 10.0 | | |
| 8 | 1990 | | 20,842,712.46 | 108.0 | 9.5 | |
| 0 | 1991 | | 422,123.00CR | 2.0CR | 15.1 | |
| 9 | 1991 | | 1,769,156.00 | 8.5 | | |
| 8 | 1991 | | 22,189,745.46 | 106.5 | 9.6 | |
| 0 | 1992 | | 310,096.00CR | 1.4CR | 9.9 | |
| 9 | 1992 | | 1,168,694.00 | 5.3 | | |
| 8 | 1992 | | 23,048,343.46 | 103.9 | 10.1 | |
| 0 | 1993 | | 362,516.00CR | 1.6CR | 10.6 | |
| 9 | 1993 | | 1,633,495.00 | 7.1 | | |
| 8 | 1993 | | 24,319,322.46 | 105.5 | 10.4 | |
| 0 | 1994 | | 499,911.00CR | 2.1CR | 11.6 | |
| 9 | 1994 | | 3,269,654.00 | 13.4 | | |
| 8 | 1994 | | 27,089,065.46 | 111.4 | 10.1 | |
| 0 | 1995 | | 421,566.00CR | 1.6CR | 12.5 | |
| 9 | 1995 | | 1,793,489.00 | 6.6 | | |
| 8 | 1995 | | 28,460,988.46 | 105.1 | 10.4 | |
| 0 | 1996 | | 604,417.00CR | 2.1CR | 13.8 | |
| 3 | 1996 | | 124.00CR | 0.0CR | | |
| 9 | 1996 | | 2,564,436.00 | 9.0 | | |
| 8 | 1996 | | 30,420,883.46 | 106.9 | 10.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR PCT BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1997 | | 415,756.00CR | 1.4CR | 16.9 | |
| 9 | 1997 | | 2,524,925.00 | 8.3 | | |
| 8 | 1997 | | 32,530,052.46 | 106.9 | 10.5 | |
| 0 | 1998 | | 273,337.00CR | 0.8CR | 14.1 | |
| 3 | 1998 | | 1,861.00CR | 0.0CR | | |
| 9 | 1998 | | 1,657,080.00 | 5.1 | | |
| 8 | 1998 | | 33,911,934.46 | 104.2 | 10.9 | |
| 0 | 1999 | | 787,797.00CR | 2.3CR | 22.9 | |
| 9 | 1999 | | 3,763,958.00 | 11.1 | | |
| 8 | 1999 | | 36,888,095.46 | 108.8 | 10.5 | |
| 0 | 2000 | | 879,354.00CR | 2.4CR | 9.1 | |
| 9 | 2000 | | 3,497,317.00 | 9.5 | | |
| 8 | 2000 | | 39,506,058.46 | 107.1 | 10.6 | |
| 0 | 2001 | | 384,845.00CR | 1.0CR | 9.0 | |
| 9 | 2001 | | 2,965,139.00 | 7.5 | | |
| 8 | 2001 | | 42,086,352.46 | 106.5 | 10.8 | |
| 0 | 2002 | | 192,805.00CR | 0.5CR | 12.8 | |
| 9 | 2002 | | 3,513,076.00 | 8.3 | | |
| 8 | 2002 | | 45,406,623.46 | 107.9 | 10.9 | |
| 0 | 2003 | | 358,374.17CR | 0.8CR | 12.8 | |
| 9 | 2003 | | 5,990,682.17 | 13.2 | | |
| 8 | 2003 | | 51,038,931.46 | 112.4 | 10.6 | |
| 0 | 2004 | | 354,402.38CR | 0.7CR | 11.7 | |
| 9 | 2004 | | 2,242,962.76 | 4.4 | | |
| 8 | 2004 | | 52,927,491.84 | 103.7 | 11.1 | |
| 9 | 2005 | | 397,358.63 | 0.8 | | |
| 8 | 2005 | | 53,324,850.47 | 100.8 | 12.0 | |
| 0 | 2006 | | 2,919.20CR | 0.0CR | 28.9 | |
| 9 | 2006 | | 318,362.08 | 0.6 | | |
| 8 | 2006 | | 53,640,293.35 | 100.6 | 12.9 | |
| 0 | 2007 | | 53,833.99CR | 0.1CR | 31.5 | |
| 3 | 2007 | | 3,982.10 | 0.0 | | |
| 9 | 2007 | | 52,353.74 | 0.1 | | |
| 8 | 2007 | | 53,642,795.20 | 100.0 | 13.9 | |
| 0 | 2008 | | 2,019.69CR | 0.0CR | 15.2 | |
| 9 | 2008 | | 2,840,454.15 | 5.3 | | |
| 8 | 2008 | | 56,481,229.66 | 105.3 | 14.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2009 | | 2,961,735.62CR | 5.2CR | 11.5 | |
| 9 | 2009 | | 8,828,188.70 | 15.6 | | |
| 8 | 2009 | | 62,347,682.74 | 110.4 | 13.3 | |
| 0 | 2010 | | 5,076,325.22CR | 8.1CR | 17.6 | |
| 9 | 2010 | | 20,041,810.22 | 32.1 | | |
| 8 | 2010 | | 77,313,167.74 | 124.0 | 10.4 | |
| 0 | 2011 | | 3,616,159.50CR | 4.7CR | 19.8 | |
| 9 | 2011 | | 7,837,867.31 | 10.1 | | |
| 8 | 2011 | 1932 | 3,148.43 | 100.0 | | |
| 8 | 2011 | 1941 | 50,300.58 | 100.0 | | |
| 8 | 2011 | 1942 | 4,266.46 | 99.9 | | |
| 8 | 2011 | 1943 | 229.52 | 99.9 | | |
| 8 | 2011 | 1944 | 1,117.01 | 99.9 | | |
| 8 | 2011 | 1945 | 894.00 | 99.9 | | |
| 8 | 2011 | 1946 | 4,412.27 | 99.9 | | |
| 8 | 2011 | 1947 | 9,279.11 | 99.9 | | |
| 8 | 2011 | 1948 | 15,898.61 | 99.9 | | |
| 8 | 2011 | 1949 | 9,400.70 | 99.9 | | |
| 8 | 2011 | 1950 | 7,680.82 | 99.9 | | |
| 8 | 2011 | 1951 | 11,424.46 | 99.9 | | |
| 8 | 2011 | 1952 | 9,169.12 | 99.9 | | |
| 8 | 2011 | 1953 | 27,601.96 | 99.8 | | |
| 8 | 2011 | 1954 | 33,681.43 | 99.8 | | |
| 8 | 2011 | 1955 | 52,235.20 | 99.8 | | |
| 8 | 2011 | 1956 | 44,439.35 | 99.7 | | |
| 8 | 2011 | 1957 | 40,665.90 | 99.7 | | |
| 8 | 2011 | 1958 | 53,404.50 | 99.6 | | |
| 8 | 2011 | 1959 | 54,801.19 | 99.5 | | |
| 8 | 2011 | 1960 | 70,127.58 | 99.5 | | |
| 8 | 2011 | 1961 | 76,608.55 | 99.4 | | |
| 8 | 2011 | 1962 | 88,146.34 | 99.3 | | |
| 8 | 2011 | 1963 | 136,289.75 | 99.2 | | |
| 8 | 2011 | 1964 | 180,323.99 | 99.0 | | |
| 8 | 2011 | 1965 | 60,757.93 | 98.8 | | |
| 8 | 2011 | 1966 | 308,516.72 | 98.7 | | |
| 8 | 2011 | 1967 | 193,660.27 | 98.3 | | |
| 8 | 2011 | 1968 | 148,910.61 | 98.1 | | |
| 8 | 2011 | 1969 | 192,496.69 | 97.9 | | |
| 8 | 2011 | 1970 | 26,192.03 | 97.7 | | |
| 8 | 2011 | 1971 | 182,733.77 | 97.6 | | |
| 8 | 2011 | 1972 | 69,652.46 | 97.4 | | |
| 8 | 2011 | 1973 | 173,570.64 | 97.3 | | |
| 8 | 2011 | 1974 | 277,264.47 | 97.1 | | |
| 8 | 2011 | 1975 | 159,093.37 | 96.8 | | |
| 8 | 2011 | 1976 | 120,752.33 | 96.6 | | |
| 8 | 2011 | 1977 | 169,129.99 | 96.4 | | |
| 8 | 2011 | 1978 | 192,143.49 | 96.2 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 8 | 2011 | 1979 | 666,424.02 | 96.0 | | |
| 8 | 2011 | 1980 | 66,307.63 | 95.2 | | |
| 8 | 2011 | 1981 | 1,112,764.79 | 95.1 | | |
| 8 | 2011 | 1982 | 568,307.57 | 93.7 | | |
| 8 | 2011 | 1983 | 236,622.12 | 93.0 | | |
| 8 | 2011 | 1984 | 1,041,950.05 | 92.8 | | |
| 8 | 2011 | 1985 | 955,943.52 | 91.5 | | |
| 8 | 2011 | 1986 | 1,014,578.21 | 90.3 | | |
| 8 | 2011 | 1987 | 78,957.55 | 89.1 | | |
| 8 | 2011 | 1988 | 345,202.23 | 89.0 | | |
| 8 | 2011 | 1989 | 1,328,182.99 | 88.5 | | |
| 8 | 2011 | 1990 | 1,174,223.04 | 86.9 | | |
| 8 | 2011 | 1991 | 1,186,318.09 | 85.5 | | |
| 8 | 2011 | 1992 | 663,286.60 | 84.0 | | |
| 8 | 2011 | 1993 | 1,239,632.89 | 83.2 | | |
| 8 | 2011 | 1994 | 2,396,466.43 | 81.7 | | |
| 8 | 2011 | 1995 | 871,998.05 | 78.7 | | |
| 8 | 2011 | 1996 | 1,570,958.49 | 77.7 | | |
| 8 | 2011 | 1997 | 1,778,848.29 | 75.7 | | |
| 8 | 2011 | 1998 | 1,226,708.92 | 73.6 | | |
| 8 | 2011 | 1999 | 3,298,829.77 | 72.1 | | |
| 8 | 2011 | 2000 | 3,069,282.59 | 68.0 | | |
| 8 | 2011 | 2001 | 2,540,150.11 | 64.2 | | |
| 8 | 2011 | 2002 | 3,011,060.50 | 61.1 | | |
| 8 | 2011 | 2003 | 5,426,480.70 | 57.4 | | |
| 8 | 2011 | 2004 | 2,075,374.44 | 50.8 | | |
| 8 | 2011 | 2005 | 397,358.63 | 48.2 | | |
| 8 | 2011 | 2006 | 318,362.08 | 47.7 | | |
| 8 | 2011 | 2007 | 46,120.04 | 47.4 | | |
| 8 | 2011 | 2008 | 2,823,695.49 | 47.3 | | |
| 8 | 2011 | 2009 | 8,585,493.49 | 43.8 | | |
| 8 | 2011 | 2010 | 19,327,495.27 | 33.3 | | |
| 8 | 2011 | 2011 | 7,831,069.36 | 9.6 | | |
| 8 | 2011 | | 81,534,875.55 | 105.5 | 10.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 37300 | 00 | 00 | 9 | 1928 | |
| 37300 | 00 | 00 | 0 | 1929-2011 | 23,191,212.77- |
| 37300 | 00 | 00 | 1 | 1929-2011 | |
| 37300 | 00 | 00 | 2 | 1929-2011 | |
| 37300 | 00 | 00 | 3 | 1929-2011 | 1,997.10 |
| 37300 | 00 | 00 | 4 | 1929-2011 | |
| 37300 | 00 | 00 | 5 | 1929-2011 | |
| 37300 | 00 | 00 | 7 | 1929-2011 | |
| 37300 | 00 | 00 | 9 | 1929-2011 | 104,724,091.22 |
| 37300 | 00 | 00 | 8 | 2011 | 81,534,875.55 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 23,191,212.77- | | 23,191,212.77- |
| 3 | 1,997.10 | | 1,997.10 |
| 9 | 104,724,091.22 | | 104,724,091.22 |
| TOTAL DATA | 81,534,875.55 | | 81,534,875.55 |
| 8 | 81,534,875.55 | | 81,534,875.55 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 99.91 |
| 2010 | 1.5 | 96.44 |
| 2009 | 2.5 | 97.25 |
| 2008 | 3.5 | 99.41 |
| 2007 | 4.5 | 81.87 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 92.54 |
| 2003 | 8.5 | 90.58 |
| 2002 | 9.5 | 85.71 |
| 2001 | 10.5 | 85.75 |
| 2000 | 11.5 | 87.67 |
| 1999 | 12.5 | 87.66 |
| 1998 | 13.5 | 74.03 |
| 1997 | 14.5 | 70.45 |
| 1996 | 15.5 | 61.26 |
| 1995 | 16.5 | 48.62 |
| 1994 | 17.5 | 73.29 |
| 1993 | 18.5 | 75.89 |
| 1992 | 19.5 | 56.75 |
| 1991 | 20.5 | 67.06 |
| 1990 | 21.5 | 60.89 |
| 1989 | 22.5 | 74.65 |
| 1988 | 23.5 | 19.26 |
| 1987 | 24.5 | 6.08 |
| 1986 | 25.5 | 56.03 |
| 1985 | 26.5 | 61.35 |
| 1984 | 27.5 | 63.93 |
| 1983 | 28.5 | 46.80 |
| 1982 | 29.5 | 63.00 |
| 1981 | 30.5 | 82.56 |
| 1980 | 31.5 | 15.26 |
| 1979 | 32.5 | 47.08 |
| 1978 | 33.5 | 36.40 |
| 1977 | 34.5 | 33.82 |
| 1976 | 35.5 | 38.97 |
| 1975 | 36.5 | 39.07 |
| 1974 | 37.5 | 56.29 |
| 1973 | 38.5 | 50.52 |
| 1972 | 39.5 | 18.20 |
| 1971 | 40.5 | 42.37 |
| 1970 | 41.5 | 8.81 |
| 1969 | 42.5 | 41.28 |
| 1968 | 43.5 | 35.62 |
| 1967 | 44.5 | 39.59 |
| 1966 | 45.5 | 60.31 |
| 1965 | 46.5 | 23.00 |
| 1964 | 47.5 | 40.51 |
| 1963 | 48.5 | 33.98 |
| 1962 | 49.5 | 24.65 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

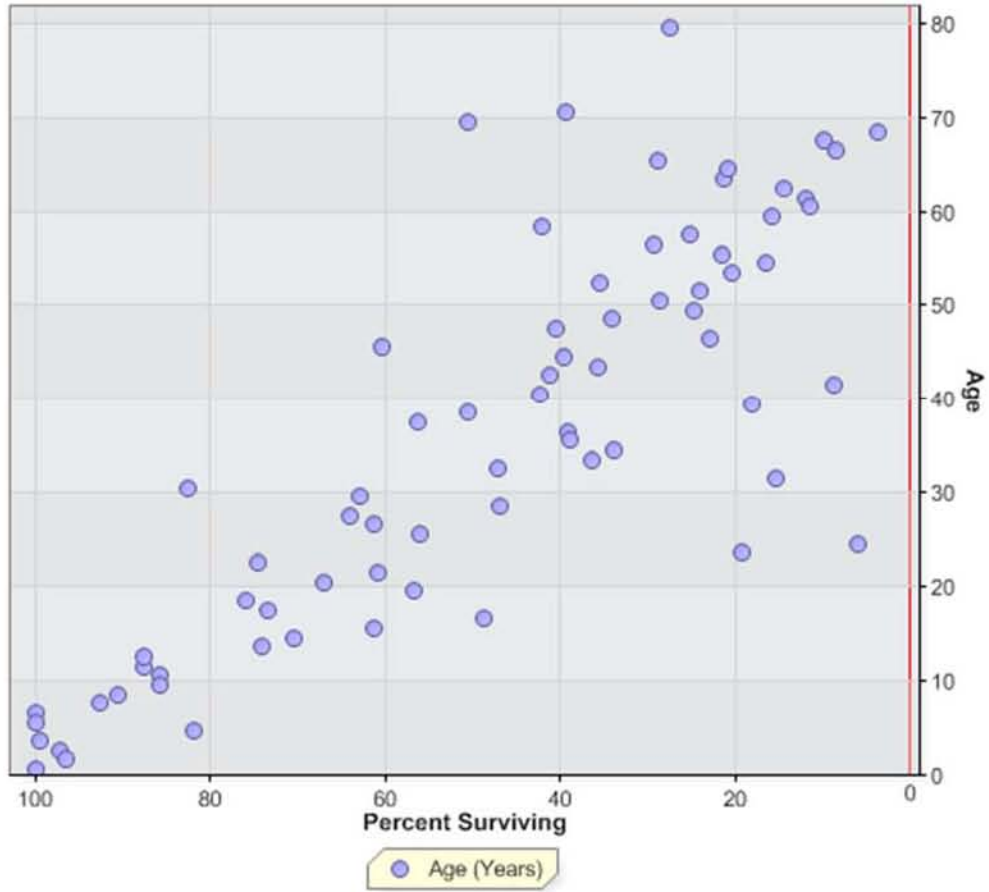
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 28.63 |
| 1960 | 51.5 | 24.06 |
| 1959 | 52.5 | 35.41 |
| 1958 | 53.5 | 20.41 |
| 1957 | 54.5 | 16.47 |
| 1956 | 55.5 | 21.42 |
| 1955 | 56.5 | 29.20 |
| 1954 | 57.5 | 25.09 |
| 1953 | 58.5 | 42.17 |
| 1952 | 59.5 | 15.82 |
| 1951 | 60.5 | 11.55 |
| 1950 | 61.5 | 11.96 |
| 1949 | 62.5 | 14.45 |
| 1948 | 63.5 | 21.18 |
| 1947 | 64.5 | 20.84 |
| 1946 | 65.5 | 28.93 |
| 1945 | 66.5 | 8.47 |
| 1944 | 67.5 | 9.96 |
| 1943 | 68.5 | 3.73 |
| 1942 | 69.5 | 50.48 |
| 1941 | 70.5 | 39.28 |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | 27.48 |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 373 STREET LIGHTING AND SIGNAL SYSTEMS

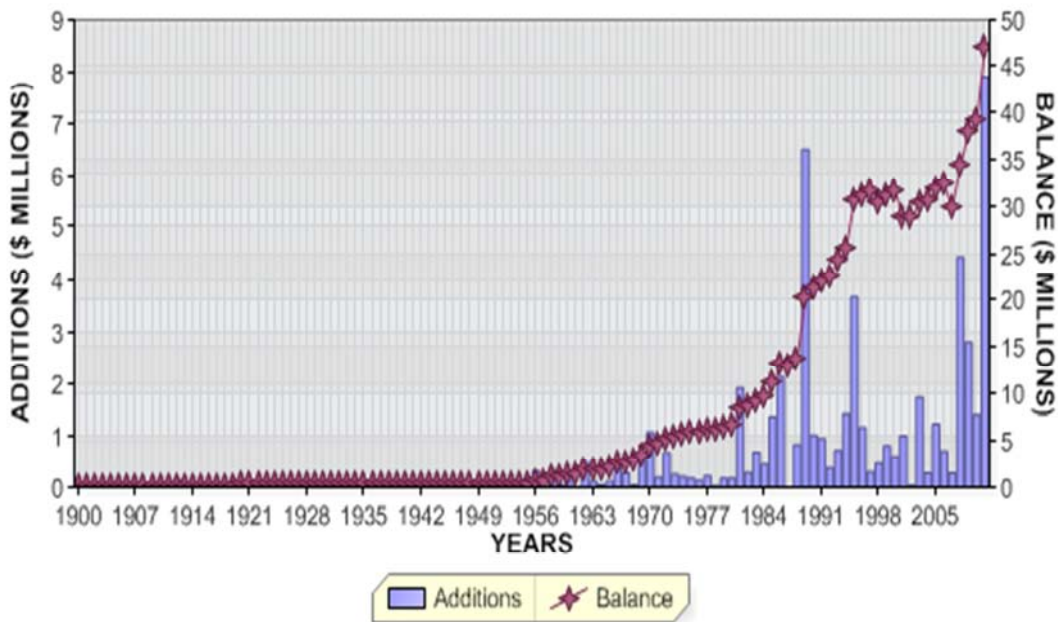
MULTIPLE ORIGINAL GROUP LIFE TABLE



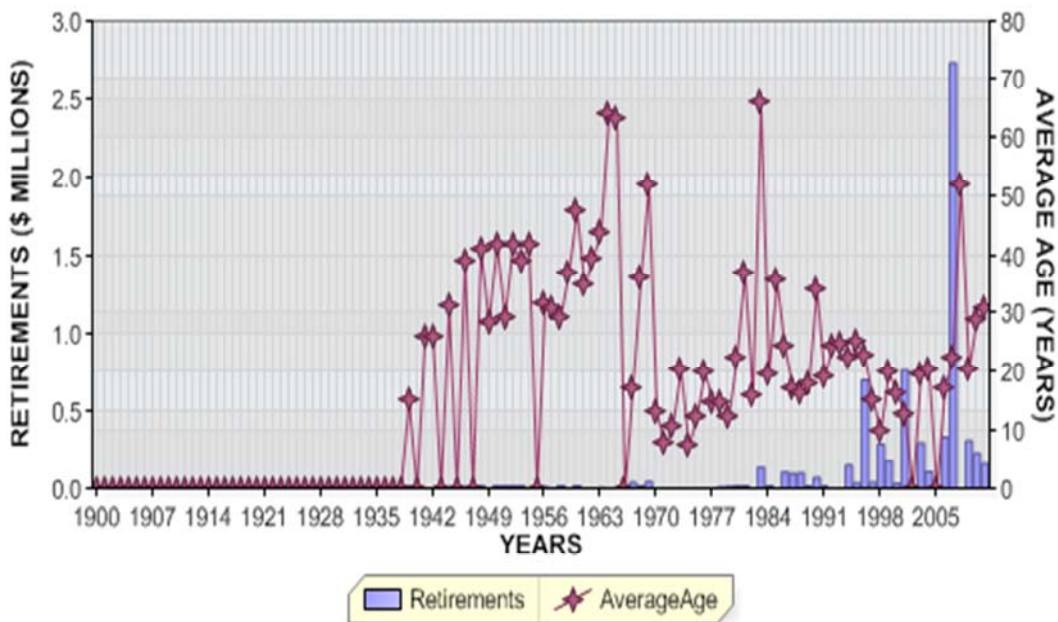
KENTUCKY UTILITIES COMPANY
 ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



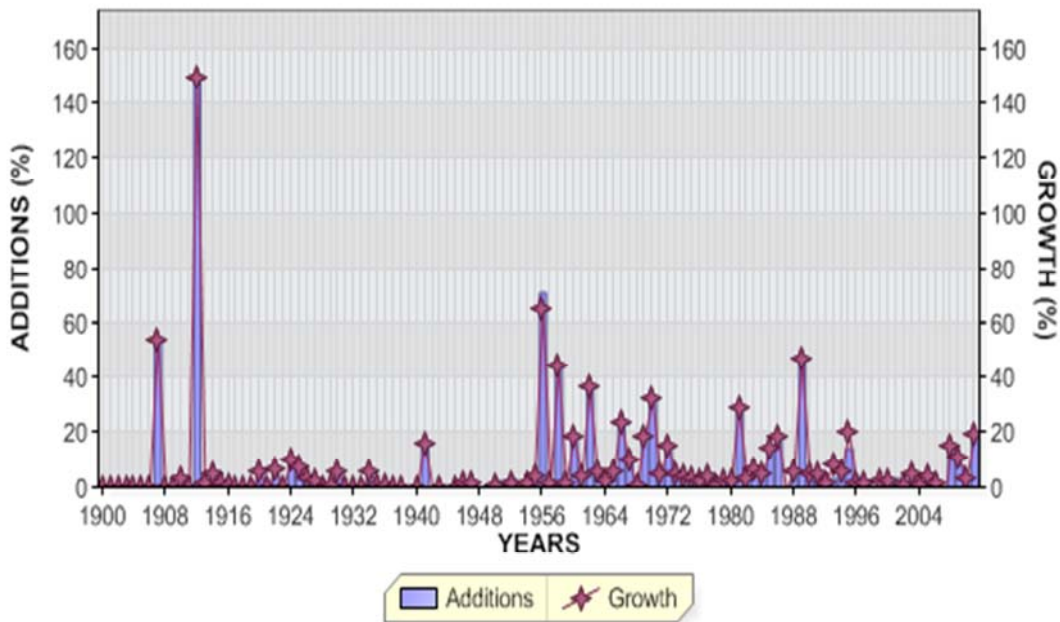
REGULAR RETIREMENTS



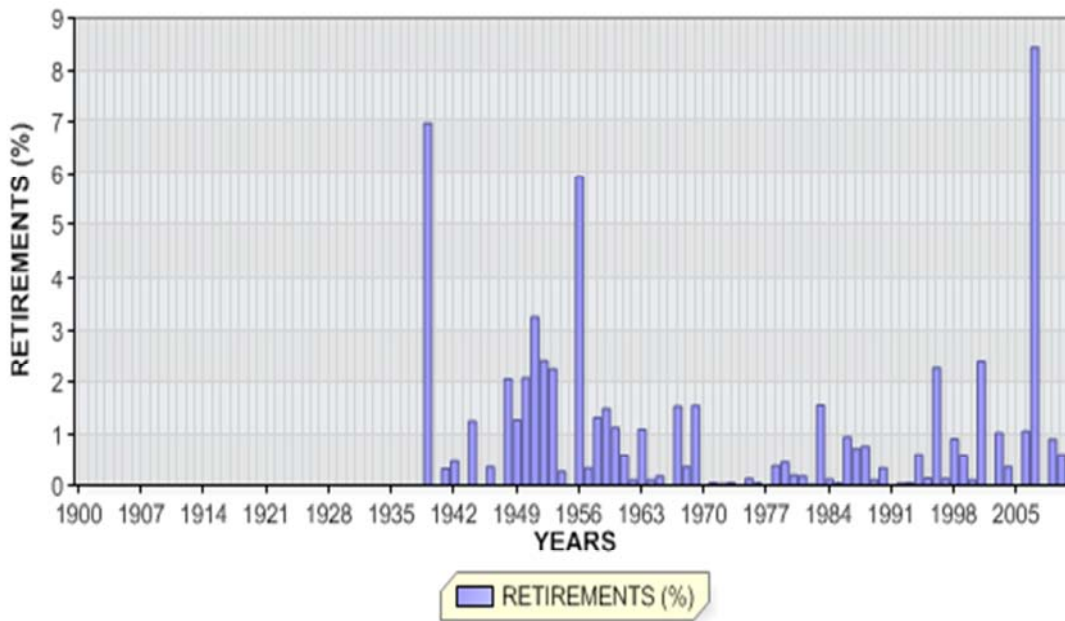
KENTUCKY UTILITIES COMPANY
ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1900 | | 58,910.00 | 0.0 | | |
| 8 | 1900 | | 58,910.00 | | 0.5 | |
| 8 | 1901 | | 58,910.00 | 100.0 | 1.5 | |
| 8 | 1902 | | 58,910.00 | 100.0 | 2.5 | |
| 8 | 1903 | | 58,910.00 | 100.0 | 3.5 | |
| 8 | 1904 | | 58,910.00 | 100.0 | 4.5 | |
| 8 | 1905 | | 58,910.00 | 100.0 | 5.5 | |
| 8 | 1906 | | 58,910.00 | 100.0 | 6.5 | |
| 9 | 1907 | | 31,869.00 | 54.1 | | |
| 8 | 1907 | | 90,779.00 | 154.1 | 5.0 | |
| 8 | 1908 | | 90,779.00 | 100.0 | 6.0 | |
| 8 | 1909 | | 90,779.00 | 100.0 | 7.0 | |
| 9 | 1910 | | 2,570.00 | 2.8 | | |
| 8 | 1910 | | 93,349.00 | 102.8 | 7.8 | |
| 8 | 1911 | | 93,349.00 | 100.0 | 8.8 | |
| 9 | 1912 | | 139,390.00 | 149.3 | | |
| 8 | 1912 | | 232,739.00 | 249.3 | 4.2 | |
| 9 | 1913 | | 2,050.00 | 0.9 | | |
| 8 | 1913 | | 234,789.00 | 100.9 | 5.2 | |
| 9 | 1914 | | 10,760.00 | 4.6 | | |
| 8 | 1914 | | 245,549.00 | 104.6 | 6.0 | |
| 9 | 1915 | | 2,650.00 | 1.1 | | |
| 8 | 1915 | | 248,199.00 | 101.1 | 6.9 | |
| 9 | 1916 | | 2,000.00 | 0.8 | | |
| 8 | 1916 | | 250,199.00 | 100.8 | 7.8 | |
| 8 | 1917 | | 250,199.00 | 100.0 | 8.8 | |
| 8 | 1918 | | 250,199.00 | 100.0 | 9.8 | |
| 8 | 1919 | | 250,199.00 | 100.0 | 10.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1920 | | 14,648.00 | 5.9 | | |
| 8 | 1920 | | 264,847.00 | 105.9 | 11.2 | |
| 8 | 1921 | | 264,847.00 | 100.0 | 12.2 | |
| 9 | 1922 | | 16,488.00 | 6.2 | | |
| 8 | 1922 | | 281,335.00 | 106.2 | 12.5 | |
| 8 | 1923 | | 281,335.00 | 100.0 | 13.5 | |
| 9 | 1924 | | 27,500.00 | 9.8 | | |
| 8 | 1924 | | 308,835.00 | 109.8 | 13.2 | |
| 9 | 1925 | | 23,315.00 | 7.5 | | |
| 8 | 1925 | | 332,150.00 | 107.5 | 13.2 | |
| 9 | 1926 | | 10,562.00 | 3.2 | | |
| 8 | 1926 | | 342,712.00 | 103.2 | 13.8 | |
| 9 | 1927 | | 6,762.00 | 2.0 | | |
| 8 | 1927 | | 349,474.00 | 102.0 | 14.5 | |
| 8 | 1928 | | 349,474.00 | 100.0 | 15.5 | |
| 9 | 1929 | | 450.00 | 0.1 | | |
| 8 | 1929 | | 349,924.00 | 100.1 | 16.5 | |
| 9 | 1930 | | 20,638.00 | 5.9 | | |
| 8 | 1930 | | 370,562.00 | 105.9 | 16.6 | |
| 8 | 1931 | | 370,562.00 | 100.0 | 17.6 | |
| 8 | 1932 | | 370,562.00 | 100.0 | 18.6 | |
| 8 | 1933 | | 370,562.00 | 100.0 | 19.6 | |
| 9 | 1934 | | 20,081.00 | 5.4 | | |
| 8 | 1934 | | 390,643.00 | 105.4 | 19.5 | |
| 9 | 1935 | | 2,000.00 | 0.5 | | |
| 8 | 1935 | | 392,643.00 | 100.5 | 20.4 | |
| 9 | 1936 | | 1,659.00 | 0.4 | | |
| 8 | 1936 | | 394,302.00 | 100.4 | 21.4 | |
| 8 | 1937 | | 394,302.00 | 100.0 | 22.4 | |
| 8 | 1938 | | 394,302.00 | 100.0 | 23.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1939 | | 27,500.00CR | 7.0CR | 15.0 | |
| 8 | 1939 | | 366,802.00 | 93.0 | 25.0 | |
| 8 | 1940 | | 366,802.00 | 100.0 | 26.0 | |
| 0 | 1941 | | 1,200.00CR | 0.3CR | 26.0 | |
| 9 | 1941 | | 60,556.96 | 16.5 | | |
| 8 | 1941 | | 426,158.96 | 116.2 | 23.3 | |
| 0 | 1942 | | 2,000.00CR | 0.5CR | 26.0 | |
| 9 | 1942 | | 1,027.76 | 0.2 | | |
| 8 | 1942 | | 425,186.72 | 99.8 | 24.2 | |
| 8 | 1943 | | 425,186.72 | 100.0 | 25.2 | |
| 0 | 1944 | | 5,322.00CR | 1.3CR | 31.2 | |
| 8 | 1944 | | 419,864.72 | 98.7 | 26.1 | |
| 8 | 1945 | | 419,864.72 | 100.0 | 27.1 | |
| 0 | 1946 | | 1,500.00CR | 0.4CR | 39.0 | |
| 9 | 1946 | | 5,687.65 | 1.4 | | |
| 8 | 1946 | | 424,052.37 | 101.0 | 27.7 | |
| 9 | 1947 | | 5,308.39 | 1.3 | | |
| 8 | 1947 | | 429,360.76 | 101.3 | 28.4 | |
| 0 | 1948 | | 8,826.00CR | 2.1CR | 41.0 | |
| 9 | 1948 | | 200.00 | 0.0 | | |
| 8 | 1948 | | 420,734.76 | 98.0 | 29.1 | |
| 0 | 1949 | | 5,363.00CR | 1.3CR | 28.4 | |
| 9 | 1949 | | 5,299.20 | 1.3 | | |
| 8 | 1949 | | 420,670.96 | 100.0 | 29.7 | |
| 0 | 1950 | | 8,746.00CR | 2.1CR | 42.0 | |
| 9 | 1950 | | 10,071.74 | 2.4 | | |
| 8 | 1950 | | 421,996.70 | 100.3 | 29.8 | |
| 0 | 1951 | | 13,762.00CR | 3.3CR | 29.4 | |
| 9 | 1951 | | 9,343.94 | 2.2 | | |
| 8 | 1951 | | 417,578.64 | 99.0 | 30.1 | |
| 0 | 1952 | | 10,120.00CR | 2.4CR | 41.7 | |
| 9 | 1952 | | 13,997.55 | 3.4 | | |
| 8 | 1952 | | 421,456.19 | 100.9 | 29.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1953 | | 9,460.00CR | 2.2CR | 39.0 | |
| 9 | 1953 | | 1,187.83 | 0.3 | | |
| 8 | 1953 | | 413,184.02 | 98.0 | 30.6 | |
| 0 | 1954 | | 1,083.00CR | 0.3CR | 41.6 | |
| 9 | 1954 | | 6,647.00 | 1.6 | | |
| 8 | 1954 | | 418,748.02 | 101.3 | 31.0 | |
| 9 | 1955 | | 16,669.73 | 4.0 | | |
| 8 | 1955 | | 435,417.75 | 104.0 | 30.8 | |
| 0 | 1956 | | 25,879.00CR | 5.9CR | 31.9 | |
| 9 | 1956 | | 310,011.75 | 71.2 | | |
| 8 | 1956 | | 719,550.50 | 165.3 | 18.3 | |
| 0 | 1957 | | 2,439.00CR | 0.3CR | 31.0 | |
| 9 | 1957 | | 12,574.81 | 1.7 | | |
| 8 | 1957 | | 729,686.31 | 101.4 | 18.9 | |
| 0 | 1958 | | 9,620.00CR | 1.3CR | 29.5 | |
| 9 | 1958 | | 333,514.94 | 45.7 | | |
| 8 | 1958 | | 1,053,581.25 | 144.4 | 13.7 | |
| 0 | 1959 | | 15,627.00CR | 1.5CR | 37.1 | |
| 9 | 1959 | | 26,243.00 | 2.5 | | |
| 8 | 1959 | | 1,064,197.25 | 101.0 | 14.0 | |
| 0 | 1960 | | 12,040.00CR | 1.1CR | 47.5 | |
| 9 | 1960 | | 211,180.00 | 19.8 | | |
| 8 | 1960 | | 1,263,337.25 | 118.7 | 12.3 | |
| 0 | 1961 | | 7,538.00CR | 0.6CR | 34.8 | |
| 9 | 1961 | | 56,551.00 | 4.5 | | |
| 8 | 1961 | | 1,312,350.25 | 103.9 | 12.6 | |
| 0 | 1962 | | 1,396.00CR | 0.1CR | 39.5 | |
| 9 | 1962 | | 481,408.00 | 36.7 | | |
| 8 | 1962 | | 1,792,362.25 | 136.6 | 10.1 | |
| 0 | 1963 | | 19,606.00CR | 1.1CR | 43.9 | |
| 9 | 1963 | | 117,922.00 | 6.6 | | |
| 8 | 1963 | | 1,890,678.25 | 105.5 | 10.1 | |
| 0 | 1964 | | 2,144.00CR | 0.1CR | 64.0 | |
| 9 | 1964 | | 39,048.00 | 2.1 | | |
| 8 | 1964 | | 1,927,582.25 | 102.0 | 10.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1965 | | 3,433.00CR | 0.2CR | 63.3 | |
| 9 | 1965 | | 114,475.00 | 5.9 | | |
| 8 | 1965 | | 2,038,624.25 | 105.8 | 11.1 | |
| 9 | 1966 | | 487,771.00 | 23.9 | | |
| 8 | 1966 | | 2,526,395.25 | 123.9 | 9.8 | |
| 0 | 1967 | | 38,589.00CR | 1.5CR | 17.2 | |
| 9 | 1967 | | 280,617.00 | 11.1 | | |
| 8 | 1967 | | 2,768,423.25 | 109.6 | 9.7 | |
| 0 | 1968 | | 9,861.00CR | 0.4CR | 36.0 | |
| 9 | 1968 | | 28,102.00 | 1.0 | | |
| 8 | 1968 | | 2,786,664.25 | 100.7 | 10.5 | |
| 0 | 1969 | | 42,930.00CR | 1.5CR | 51.8 | |
| 9 | 1969 | | 569,887.00 | 20.5 | | |
| 8 | 1969 | | 3,313,621.25 | 118.9 | 9.1 | |
| 0 | 1970 | | 335.00CR | 0.0CR | 13.0 | |
| 9 | 1970 | | 1,078,585.00 | 32.6 | | |
| 8 | 1970 | | 4,391,871.25 | 132.5 | 7.7 | |
| 0 | 1971 | | 1,500.00CR | 0.0CR | 7.8 | |
| 9 | 1971 | | 194,948.00 | 4.4 | | |
| 8 | 1971 | | 4,585,319.25 | 104.4 | 8.4 | |
| 0 | 1972 | | 3,288.00CR | 0.1CR | 10.7 | |
| 9 | 1972 | | 676,037.00 | 14.7 | | |
| 8 | 1972 | | 5,258,068.25 | 114.7 | 8.2 | |
| 0 | 1973 | | 1,493.00CR | 0.0CR | 20.4 | |
| 9 | 1973 | | 260,360.00 | 5.0 | | |
| 8 | 1973 | | 5,516,935.25 | 104.9 | 8.8 | |
| 0 | 1974 | | 359.00CR | 0.0CR | 7.3 | |
| 9 | 1974 | | 210,053.00 | 3.8 | | |
| 8 | 1974 | | 5,726,629.25 | 103.8 | 9.5 | |
| 0 | 1975 | | 7,364.00CR | 0.1CR | 12.3 | |
| 9 | 1975 | | 177,283.00 | 3.1 | | |
| 8 | 1975 | | 5,896,548.25 | 103.0 | 10.2 | |
| 0 | 1976 | | 2,000.00CR | 0.0CR | 20.0 | |
| 9 | 1976 | | 127,528.00 | 2.2 | | |
| 8 | 1976 | | 6,022,076.25 | 102.1 | 10.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1977 | | 3,394.00CR | 0.1CR | 14.7 | |
| 9 | 1977 | | 218,968.00 | 3.6 | | |
| 8 | 1977 | | 6,237,650.25 | 103.6 | 11.5 | |
| 0 | 1978 | | 23,734.00CR | 0.4CR | 14.9 | |
| 9 | 1978 | | 70,049.00 | 1.1 | | |
| 8 | 1978 | | 6,283,965.25 | 100.7 | 12.4 | |
| 0 | 1979 | | 28,368.00CR | 0.5CR | 12.2 | |
| 9 | 1979 | | 171,422.00 | 2.7 | | |
| 8 | 1979 | | 6,427,019.25 | 102.3 | 13.1 | |
| 0 | 1980 | | 12,474.00CR | 0.2CR | 22.4 | |
| 9 | 1980 | | 175,979.00 | 2.7 | | |
| 8 | 1980 | | 6,590,524.25 | 102.5 | 13.7 | |
| 0 | 1981 | | 11,890.00CR | 0.2CR | 37.1 | |
| 9 | 1981 | | 1,922,761.00 | 29.2 | | |
| 8 | 1981 | | 8,501,395.25 | 129.0 | 11.4 | |
| 0 | 1982 | | 5,436.00CR | 0.1CR | 16.1 | |
| 9 | 1982 | | 286,354.00 | 3.4 | | |
| 8 | 1982 | | 8,782,313.25 | 103.3 | 12.0 | |
| 0 | 1983 | | 136,114.00CR | 1.5CR | 65.9 | |
| 9 | 1983 | | 689,797.00 | 7.9 | | |
| 8 | 1983 | | 9,335,996.25 | 106.3 | 11.3 | |
| 0 | 1984 | | 10,954.00CR | 0.1CR | 19.7 | |
| 9 | 1984 | | 444,701.00 | 4.8 | | |
| 8 | 1984 | | 9,769,743.25 | 104.6 | 11.8 | |
| 0 | 1985 | | 2,780.00CR | 0.0CR | 35.6 | |
| 9 | 1985 | | 1,372,285.00 | 14.0 | | |
| 8 | 1985 | | 11,139,248.25 | 114.0 | 11.3 | |
| 0 | 1986 | | 105,463.00CR | 0.9CR | 24.3 | |
| 9 | 1986 | | 2,131,514.00 | 19.1 | | |
| 8 | 1986 | | 13,165,299.25 | 118.2 | 10.3 | |
| 0 | 1987 | | 95,227.00CR | 0.7CR | 17.3 | |
| 8 | 1987 | | 13,070,072.25 | 99.3 | 11.2 | |
| 0 | 1988 | | 100,859.00CR | 0.8CR | 16.2 | |
| 9 | 1988 | | 839,398.00 | 6.4 | | |
| 8 | 1988 | | 13,808,611.25 | 105.7 | 11.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1989 | | 14,550.00CR | 0.1CR | 17.9 | |
| 9 | 1989 | | 6,517,183.00 | 47.2 | | |
| 8 | 1989 | | 20,311,244.25 | 147.1 | 8.6 | |
| 0 | 1990 | | 69,172.00CR | 0.3CR | 34.1 | |
| 9 | 1990 | | 1,017,783.00 | 5.0 | | |
| 8 | 1990 | | 21,259,855.25 | 104.7 | 9.1 | |
| 0 | 1991 | | 11,957.00CR | 0.1CR | 19.2 | |
| 9 | 1991 | | 952,732.00 | 4.5 | | |
| 8 | 1991 | | 22,200,630.25 | 104.4 | 9.7 | |
| 0 | 1992 | | 18,083.00CR | 0.1CR | 24.6 | |
| 9 | 1992 | | 379,670.00 | 1.7 | | |
| 8 | 1992 | | 22,562,217.25 | 101.6 | 10.5 | |
| 0 | 1993 | | 6,056.00CR | 0.0CR | 24.8 | |
| 3 | 1993 | | 1,084,889.00 | 4.8 | | |
| 9 | 1993 | | 723,879.00 | 3.2 | | |
| 8 | 1993 | | 24,364,929.25 | 108.0 | 10.8 | |
| 0 | 1994 | | 148,578.00CR | 0.6CR | 22.3 | |
| 9 | 1994 | | 1,426,058.00 | 5.9 | | |
| 8 | 1994 | | 25,642,409.25 | 105.2 | 11.1 | |
| 0 | 1995 | | 36,099.00CR | 0.1CR | 25.2 | |
| 3 | 1995 | | 1,507,702.00 | 5.9 | | |
| 9 | 1995 | | 3,674,786.00 | 14.3 | | |
| 8 | 1995 | | 30,788,798.25 | 120.1 | 10.1 | |
| 0 | 1996 | | 698,827.00CR | 2.3CR | 22.6 | |
| 3 | 1996 | | 67,575.00CR | 0.2CR | | |
| 9 | 1996 | | 1,162,491.00 | 3.8 | | |
| 8 | 1996 | | 31,184,887.25 | 101.3 | 10.5 | |
| 0 | 1997 | | 40,719.00CR | 0.1CR | 15.3 | |
| 3 | 1997 | | 198,119.00 | 0.6 | | |
| 9 | 1997 | | 306,235.00 | 1.0 | | |
| 8 | 1997 | | 31,648,522.25 | 101.5 | 11.4 | |
| 0 | 1998 | | 288,474.00CR | 0.9CR | 9.9 | |
| 3 | 1998 | | 1,321,120.00CR | 4.2CR | | |
| 9 | 1998 | | 471,398.00 | 1.5 | | |
| 8 | 1998 | | 30,510,326.25 | 96.4 | 12.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1999 | | 181,729.00CR | 0.6CR | 20.1 | |
| 3 | 1999 | | 5,163.00CR | 0.0CR | | |
| 9 | 1999 | | 814,741.00 | 2.7 | | |
| 8 | 1999 | | 31,138,175.25 | 102.1 | 13.2 | |
| 0 | 2000 | | 32,515.00CR | 0.1CR | 16.3 | |
| 9 | 2000 | | 604,131.00 | 1.9 | | |
| 8 | 2000 | | 31,709,791.25 | 101.8 | 13.9 | |
| 0 | 2001 | | 764,412.00CR | 2.4CR | 12.8 | |
| 2 | 2001 | | 3,052,270.00CR | 9.6CR | 11.3 | |
| 9 | 2001 | | 1,004,807.00 | 3.2 | | |
| 8 | 2001 | | 28,897,916.25 | 91.1 | 14.8 | |
| 9 | 2002 | | 87,812.00 | 0.3 | | |
| 8 | 2002 | | 28,985,728.25 | 100.3 | 15.7 | |
| 0 | 2003 | | 298,176.51CR | 1.0CR | 19.5 | |
| 3 | 2003 | | 13,366.50CR | 0.0CR | | |
| 9 | 2003 | | 1,748,435.11 | 6.0 | | |
| 8 | 2003 | | 30,422,620.35 | 105.0 | 15.8 | |
| 0 | 2004 | | 109,166.46CR | 0.4CR | 20.5 | |
| 9 | 2004 | | 283,862.22 | 0.9 | | |
| 8 | 2004 | | 30,597,316.11 | 100.6 | 16.6 | |
| 9 | 2005 | | 1,228,991.20 | 4.0 | | |
| 8 | 2005 | | 31,826,307.31 | 104.0 | 16.9 | |
| 0 | 2006 | | 336,637.74CR | 1.1CR | 17.2 | |
| 3 | 2006 | | 176,752.88 | 0.6 | | |
| 9 | 2006 | | 708,433.87 | 2.2 | | |
| 8 | 2006 | | 32,374,856.32 | 101.7 | 17.5 | |
| 0 | 2007 | | 2,736,942.05CR | 8.5CR | 22.5 | |
| 3 | 2007 | | 262.24 | 0.0 | | |
| 9 | 2007 | | 281,229.12 | 0.9 | | |
| 8 | 2007 | | 29,919,405.63 | 92.4 | 17.9 | |
| 0 | 2008 | | 172.34CR | 0.0CR | 52.0 | |
| 9 | 2008 | | 4,443,174.07 | 14.9 | | |
| 8 | 2008 | | 34,362,407.36 | 114.8 | 16.5 | |
| 0 | 2009 | | 311,228.56CR | 0.9CR | 20.4 | |
| 3 | 2009 | | 1,223,868.35 | 3.6 | | |
| 9 | 2009 | | 2,812,207.85 | 8.2 | | |
| 8 | 2009 | | 38,087,255.00 | 110.8 | 15.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2010 | | 231,414.72CR | 0.6CR | 28.9 | |
| 9 | 2010 | | 1,405,013.30 | 3.7 | | |
| 8 | 2010 | | 39,260,853.58 | 103.1 | 16.1 | |
| 0 | 2011 | | 159,686.91CR | 0.4CR | 31.0 | |
| 9 | 2011 | | 7,910,102.85 | 20.1 | | |
| 8 | 2011 | 1941 | 22,125.96 | 100.0 | | |
| 8 | 2011 | 1942 | 561.26 | 100.0 | | |
| 8 | 2011 | 1946 | 456.65 | 100.0 | | |
| 8 | 2011 | 1949 | 227.20 | 100.0 | | |
| 8 | 2011 | 1950 | 2,473.03 | 100.0 | | |
| 8 | 2011 | 1951 | 293.27 | 99.9 | | |
| 8 | 2011 | 1952 | 2,144.06 | 99.9 | | |
| 8 | 2011 | 1953 | 807.17 | 99.9 | | |
| 8 | 2011 | 1955 | 9,171.73 | 99.9 | | |
| 8 | 2011 | 1956 | 269,399.17 | 99.9 | | |
| 8 | 2011 | 1957 | 13.55 | 99.3 | | |
| 8 | 2011 | 1958 | 245,130.76 | 99.3 | | |
| 8 | 2011 | 1960 | 12,283.57 | 98.8 | | |
| 8 | 2011 | 1961 | 43,983.00 | 98.8 | | |
| 8 | 2011 | 1962 | 364,449.08 | 98.7 | | |
| 8 | 2011 | 1963 | 16,027.90 | 97.9 | | |
| 8 | 2011 | 1965 | 95,961.17 | 97.9 | | |
| 8 | 2011 | 1966 | 323,312.08 | 97.7 | | |
| 8 | 2011 | 1967 | 30,431.42 | 97.0 | | |
| 8 | 2011 | 1968 | 6,854.07 | 96.9 | | |
| 8 | 2011 | 1969 | 178,064.22 | 96.9 | | |
| 8 | 2011 | 1970 | 935,155.68 | 96.5 | | |
| 8 | 2011 | 1971 | 160,090.55 | 94.6 | | |
| 8 | 2011 | 1972 | 516,680.03 | 94.2 | | |
| 8 | 2011 | 1973 | 45,140.81 | 93.1 | | |
| 8 | 2011 | 1974 | 31,627.84 | 93.0 | | |
| 8 | 2011 | 1975 | 107,256.45 | 93.0 | | |
| 8 | 2011 | 1977 | 117,056.89 | 92.7 | | |
| 8 | 2011 | 1979 | 100,121.92 | 92.5 | | |
| 8 | 2011 | 1980 | 80,159.37 | 92.3 | | |
| 8 | 2011 | 1981 | 1,509,679.12 | 92.1 | | |
| 8 | 2011 | 1982 | 245,150.10 | 88.9 | | |
| 8 | 2011 | 1983 | 579,395.46 | 88.4 | | |
| 8 | 2011 | 1984 | 187,651.82 | 87.1 | | |
| 8 | 2011 | 1985 | 1,317,694.72 | 86.7 | | |
| 8 | 2011 | 1986 | 746,235.81 | 83.9 | | |
| 8 | 2011 | 1988 | 779,831.49 | 82.3 | | |
| 8 | 2011 | 1989 | 6,267,353.32 | 80.7 | | |
| 8 | 2011 | 1990 | 772,856.08 | 67.3 | | |
| 8 | 2011 | 1991 | 319,277.54 | 65.7 | | |
| 8 | 2011 | 1992 | 897,822.50 | 65.0 | | |
| 8 | 2011 | 1994 | 823,590.51 | 63.1 | | |
| 8 | 2011 | 1995 | 3,299,790.62 | 61.4 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1996 | 959,486.32 | 54.3 | | |
| 8 | 2011 | 1997 | 214,926.90 | 52.3 | | |
| 8 | 2011 | 1998 | 231,580.56 | 51.8 | | |
| 8 | 2011 | 1999 | 595,477.25 | 51.4 | | |
| 8 | 2011 | 2000 | 521,854.57 | 50.1 | | |
| 8 | 2011 | 2001 | 1,075,213.05 | 49.0 | | |
| 8 | 2011 | 2002 | 161,504.46 | 46.7 | | |
| 8 | 2011 | 2003 | 1,753,204.77 | 46.3 | | |
| 8 | 2011 | 2004 | 317,371.37 | 42.6 | | |
| 8 | 2011 | 2005 | 1,228,991.20 | 41.9 | | |
| 8 | 2011 | 2006 | 725,794.22 | 39.3 | | |
| 8 | 2011 | 2007 | 1,130,945.89 | 37.8 | | |
| 8 | 2011 | 2008 | 4,503,806.01 | 35.4 | | |
| 8 | 2011 | 2009 | 2,812,207.85 | 25.8 | | |
| 8 | 2011 | 2010 | 1,405,013.30 | 19.8 | | |
| 8 | 2011 | 2011 | 7,910,102.85 | 16.8 | | |
| 8 | 2011 | | 47,011,269.52 | 119.7 | 14.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39010 | 00 | 00 | 9 | 1899 | |
| 39010 | 00 | 00 | 0 | 1900-2011 | 7,333,612.29- |
| 39010 | 00 | 00 | 1 | 1900-2011 | |
| 39010 | 00 | 00 | 2 | 1900-2011 | 3,052,270.00- |
| 39010 | 00 | 00 | 3 | 1900-2011 | 2,784,368.97 |
| 39010 | 00 | 00 | 4 | 1900-2011 | |
| 39010 | 00 | 00 | 5 | 1900-2011 | |
| 39010 | 00 | 00 | 7 | 1900-2011 | |
| 39010 | 00 | 00 | 9 | 1900-2011 | 54,612,782.84 |
| 39010 | 00 | 00 | 8 | 2011 | 47,011,269.52 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- T O T A L I N P U T D A T A ----- | | |
|--------------|---|--------|---------------|
| | AGED | UNAGED | TOTAL |
| 0 | 7,333,612.29- | | 7,333,612.29- |
| 2 | 3,052,270.00- | | 3,052,270.00- |
| 3 | 2,784,368.97 | | 2,784,368.97 |
| 9 | 54,612,782.84 | | 54,612,782.84 |
| TOTAL DATA | 47,011,269.52 | | 47,011,269.52 |
| 8 | 47,011,269.52 | | 47,011,269.52 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 99.98 |
| 2007 | 4.5 | 97.63 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 97.90 |
| 2003 | 8.5 | 99.80 |
| 2002 | 9.5 | |
| 2001 | 10.5 | 88.13 |
| 2000 | 11.5 | 83.86 |
| 1999 | 12.5 | 78.42 |
| 1998 | 13.5 | 85.05 |
| 1997 | 14.5 | 76.07 |
| 1996 | 15.5 | 97.52 |
| 1995 | 16.5 | 95.08 |
| 1994 | 17.5 | 84.54 |
| 1993 | 18.5 | |
| 1992 | 19.5 | 78.71 |
| 1991 | 20.5 | 35.42 |
| 1990 | 21.5 | 76.14 |
| 1989 | 22.5 | 96.18 |
| 1988 | 23.5 | 93.17 |
| 1987 | 24.5 | |
| 1986 | 25.5 | 35.08 |
| 1985 | 26.5 | 96.02 |
| 1984 | 27.5 | 42.35 |
| 1983 | 28.5 | 84.00 |
| 1982 | 29.5 | 85.80 |
| 1981 | 30.5 | 79.95 |
| 1980 | 31.5 | 49.38 |
| 1979 | 32.5 | 87.92 |
| 1978 | 33.5 | |
| 1977 | 34.5 | 53.53 |
| 1976 | 35.5 | |
| 1975 | 36.5 | 58.35 |
| 1974 | 37.5 | 24.36 |
| 1973 | 38.5 | 16.84 |
| 1972 | 39.5 | 69.47 |
| 1971 | 40.5 | 82.57 |
| 1970 | 41.5 | 92.51 |
| 1969 | 42.5 | 62.39 |
| 1968 | 43.5 | 24.94 |
| 1967 | 44.5 | 17.90 |
| 1966 | 45.5 | 84.14 |
| 1965 | 46.5 | 83.83 |
| 1964 | 47.5 | |
| 1963 | 48.5 | 13.59 |
| 1962 | 49.5 | 69.21 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | 77.78 |
| 1960 | 51.5 | 6.00 |
| 1959 | 52.5 | |
| 1958 | 53.5 | 73.50 |
| 1957 | 54.5 | 0.11 |
| 1956 | 55.5 | 87.42 |
| 1955 | 56.5 | 55.02 |
| 1954 | 57.5 | |
| 1953 | 58.5 | 67.95 |
| 1952 | 59.5 | 15.32 |
| 1951 | 60.5 | 3.14 |
| 1950 | 61.5 | 24.55 |
| 1949 | 62.5 | 4.29 |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | 8.03 |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | 54.61 |
| 1941 | 70.5 | 36.60 |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

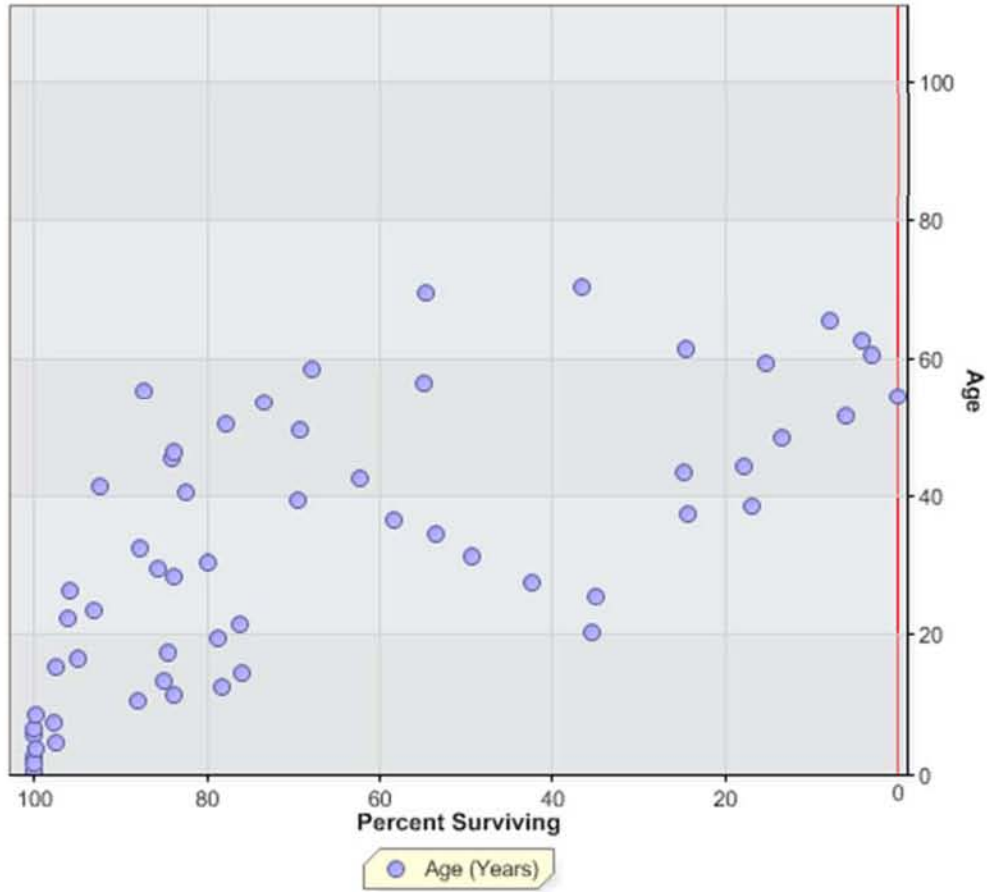
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |
| 1904 | 107.5 | |
| 1903 | 108.5 | |
| 1902 | 109.5 | |
| 1901 | 110.5 | |
| 1900 | 111.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.1 STRUCTURES AND IMPROVEMENTS - TO OWNED PROPERTY

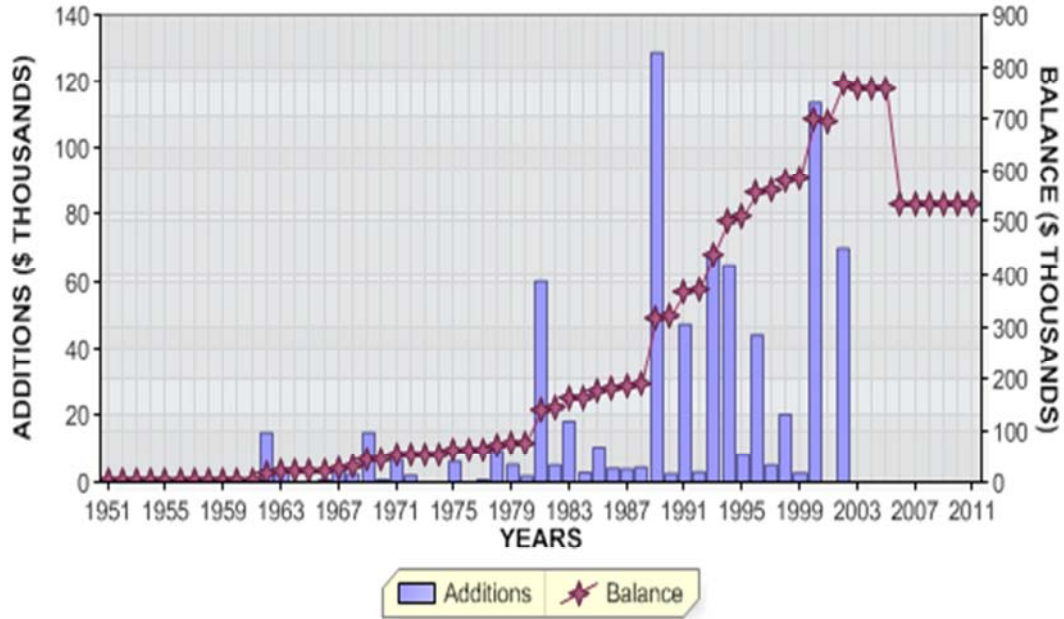
MULTIPLE ORIGINAL GROUP LIFE TABLE



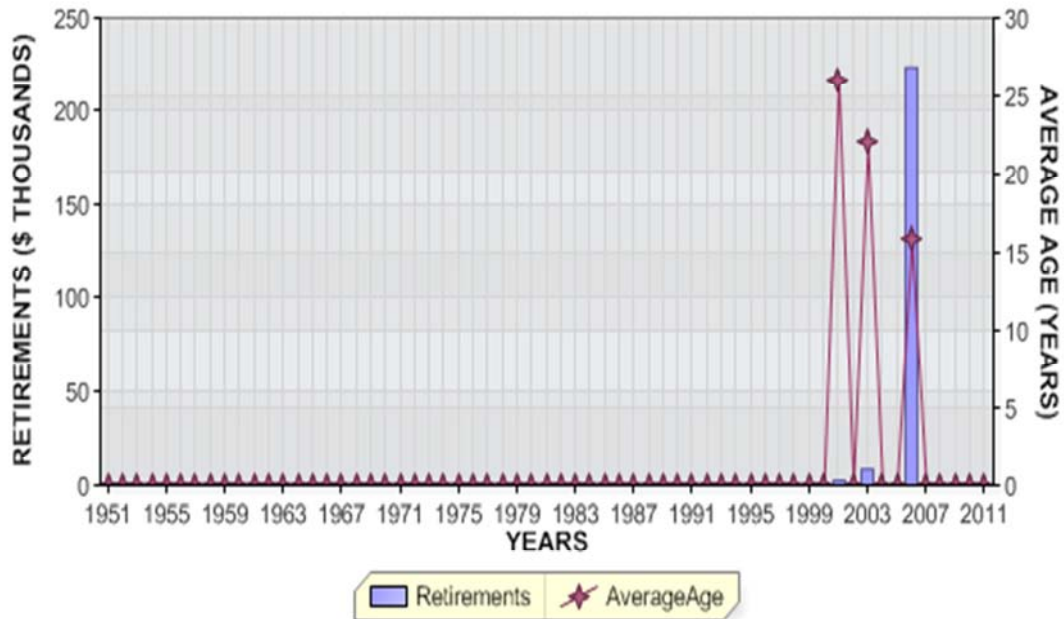
KENTUCKY UTILITIES COMPANY
ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



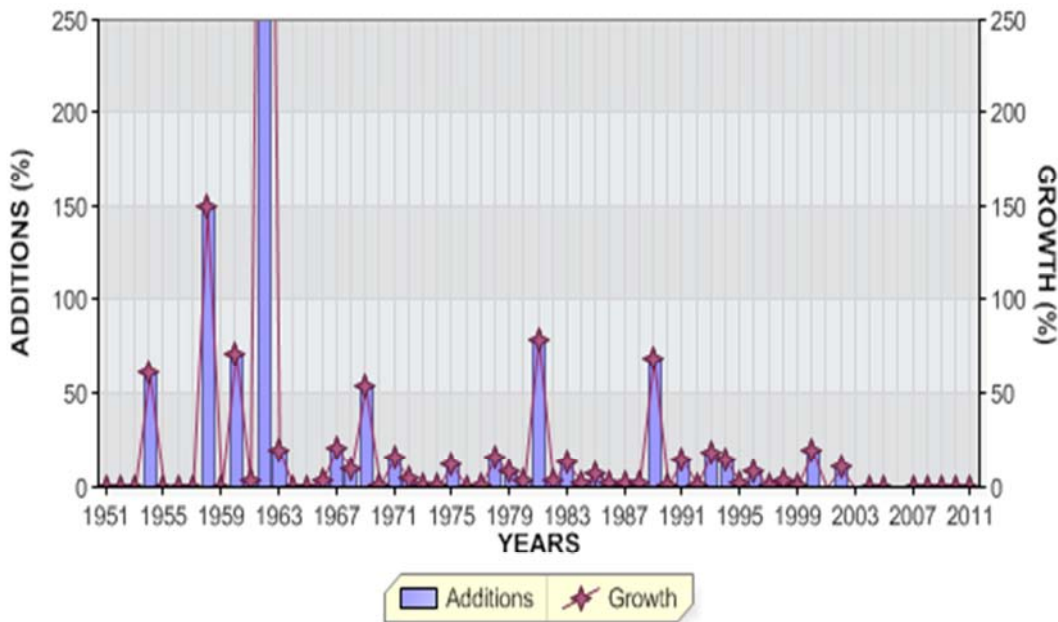
REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY
ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1951 | | 285.27 | 0.0 | | |
| 8 | 1951 | | 285.27 | | 0.5 | |
| 8 | 1952 | | 285.27 | 100.0 | 1.5 | |
| 8 | 1953 | | 285.27 | 100.0 | 2.5 | |
| 9 | 1954 | | 172.93 | 60.6 | | |
| 8 | 1954 | | 458.20 | 160.6 | 2.4 | |
| 8 | 1955 | | 458.20 | 100.0 | 3.4 | |
| 8 | 1956 | | 458.20 | 100.0 | 4.4 | |
| 8 | 1957 | | 458.20 | 100.0 | 5.4 | |
| 9 | 1958 | | 683.16 | 149.1 | | |
| 8 | 1958 | | 1,141.36 | 249.1 | 2.9 | |
| 8 | 1959 | | 1,141.36 | 100.0 | 3.9 | |
| 9 | 1960 | | 815.64 | 71.5 | | |
| 8 | 1960 | | 1,957.00 | 171.5 | 3.0 | |
| 9 | 1961 | | 65.47 | 3.3 | | |
| 8 | 1961 | | 2,022.47 | 103.3 | 3.9 | |
| 9 | 1962 | | 15,146.20 | 748.9 | | |
| 8 | 1962 | | 17,168.67 | 848.9 | 1.0 | |
| 9 | 1963 | | 3,396.39 | 19.8 | | |
| 8 | 1963 | | 20,565.06 | 119.8 | 1.8 | |
| 8 | 1964 | | 20,565.06 | 100.0 | 2.8 | |
| 8 | 1965 | | 20,565.06 | 100.0 | 3.8 | |
| 9 | 1966 | | 623.09 | 3.0 | | |
| 8 | 1966 | | 21,188.15 | 103.0 | 4.6 | |
| 9 | 1967 | | 4,527.38 | 21.4 | | |
| 8 | 1967 | | 25,715.53 | 121.4 | 4.7 | |
| 9 | 1968 | | 2,505.57 | 9.7 | | |
| 8 | 1968 | | 28,221.10 | 109.7 | 5.3 | |
| 9 | 1969 | | 15,116.13 | 53.6 | | |
| 8 | 1969 | | 43,337.23 | 153.6 | 4.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1970 | | 405.94 | 0.9 | | |
| 8 | 1970 | | 43,743.17 | 100.9 | 5.2 | |
| 9 | 1971 | | 6,887.47 | 15.7 | | |
| 8 | 1971 | | 50,630.64 | 115.7 | 5.4 | |
| 9 | 1972 | | 2,045.02 | 4.0 | | |
| 8 | 1972 | | 52,675.66 | 104.0 | 6.2 | |
| 9 | 1973 | | 131.45 | 0.2 | | |
| 8 | 1973 | | 52,807.11 | 100.2 | 7.2 | |
| 9 | 1974 | | 186.50 | 0.4 | | |
| 8 | 1974 | | 52,993.61 | 100.4 | 8.2 | |
| 9 | 1975 | | 6,296.54 | 11.9 | | |
| 8 | 1975 | | 59,290.15 | 111.9 | 8.2 | |
| 8 | 1976 | | 59,290.15 | 100.0 | 9.2 | |
| 9 | 1977 | | 494.88 | 0.8 | | |
| 8 | 1977 | | 59,785.03 | 100.8 | 10.2 | |
| 9 | 1978 | | 9,566.76 | 16.0 | | |
| 8 | 1978 | | 69,351.79 | 116.0 | 9.7 | |
| 9 | 1979 | | 5,369.24 | 7.7 | | |
| 8 | 1979 | | 74,721.03 | 107.7 | 10.0 | |
| 9 | 1980 | | 1,893.53 | 2.5 | | |
| 8 | 1980 | | 76,614.56 | 102.5 | 10.7 | |
| 9 | 1981 | | 60,437.20 | 78.9 | | |
| 8 | 1981 | | 137,051.76 | 178.9 | 6.8 | |
| 9 | 1982 | | 5,135.37 | 3.7 | | |
| 8 | 1982 | | 142,187.13 | 103.7 | 7.5 | |
| 9 | 1983 | | 18,457.70 | 13.0 | | |
| 8 | 1983 | | 160,644.83 | 113.0 | 7.6 | |
| 9 | 1984 | | 2,962.72 | 1.8 | | |
| 8 | 1984 | | 163,607.55 | 101.8 | 8.4 | |
| 9 | 1985 | | 10,670.24 | 6.5 | | |
| 8 | 1985 | | 174,277.79 | 106.5 | 8.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1986 | | 4,221.73 | 2.4 | | |
| 8 | 1986 | | 178,499.52 | 102.4 | 9.7 | |
| 9 | 1987 | | 3,902.50 | 2.2 | | |
| 8 | 1987 | | 182,402.02 | 102.2 | 10.4 | |
| 9 | 1988 | | 4,433.34 | 2.4 | | |
| 8 | 1988 | | 186,835.36 | 102.4 | 11.2 | |
| 9 | 1989 | | 128,940.66 | 69.0 | | |
| 8 | 1989 | | 315,776.02 | 169.0 | 7.4 | |
| 9 | 1990 | | 2,648.54 | 0.8 | | |
| 8 | 1990 | | 318,424.56 | 100.8 | 8.3 | |
| 9 | 1991 | | 47,699.81 | 15.0 | | |
| 8 | 1991 | | 366,124.37 | 115.0 | 8.2 | |
| 9 | 1992 | | 3,048.11 | 0.8 | | |
| 8 | 1992 | | 369,172.48 | 100.8 | 9.1 | |
| 9 | 1993 | | 67,581.09 | 18.3 | | |
| 8 | 1993 | | 436,753.57 | 118.3 | 8.6 | |
| 9 | 1994 | | 65,339.31 | 15.0 | | |
| 8 | 1994 | | 502,092.88 | 115.0 | 8.4 | |
| 9 | 1995 | | 8,324.90 | 1.7 | | |
| 8 | 1995 | | 510,417.78 | 101.7 | 9.3 | |
| 9 | 1996 | | 44,496.81 | 8.7 | | |
| 8 | 1996 | | 554,914.59 | 108.7 | 9.5 | |
| 9 | 1997 | | 5,162.61 | 0.9 | | |
| 8 | 1997 | | 560,077.20 | 100.9 | 10.4 | |
| 9 | 1998 | | 20,578.83 | 3.7 | | |
| 8 | 1998 | | 580,656.03 | 103.7 | 11.0 | |
| 9 | 1999 | | 2,747.75 | 0.5 | | |
| 8 | 1999 | | 583,403.78 | 100.5 | 12.0 | |
| 9 | 2000 | | 113,747.39 | 19.5 | | |
| 8 | 2000 | | 697,151.17 | 119.5 | 10.9 | |
| 0 | 2001 | | 2,662.00CR | 0.4CR | 26.0 | |
| 8 | 2001 | | 694,489.17 | 99.6 | 11.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OF OR BEG BAL | PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---------------------------------------|------------|------------|------------------|
| 9 | 2002 | | 70,369.20 | 10.1 | | | |
| 8 | 2002 | | 764,858.37 | 110.1 | | 11.7 | |
| 0 | 2003 | | 8,779.17CR | 1.1CR | | 22.0 | |
| 8 | 2003 | | 756,079.20 | 98.9 | | 12.6 | |
| 8 | 2004 | | 756,079.20 | 100.0 | | 13.6 | |
| 8 | 2005 | | 756,079.20 | 100.0 | | 14.6 | |
| 0 | 2006 | | 224,105.76CR | 29.6CR | | 15.8 | |
| 8 | 2006 | | 531,973.44 | 70.4 | | 15.4 | |
| 8 | 2007 | | 531,973.44 | 100.0 | | 16.4 | |
| 8 | 2008 | | 531,973.44 | 100.0 | | 17.4 | |
| 8 | 2009 | | 531,973.44 | 100.0 | | 18.4 | |
| 8 | 2010 | | 531,973.44 | 100.0 | | 19.4 | |
| 8 | 2011 | 1954 | 172.93 | 100.0 | | | |
| 8 | 2011 | 1960 | 725.23 | 100.0 | | | |
| 8 | 2011 | 1962 | 7,205.33 | 99.8 | | | |
| 8 | 2011 | 1963 | 399.36 | 98.5 | | | |
| 8 | 2011 | 1966 | 623.09 | 98.4 | | | |
| 8 | 2011 | 1967 | 465.41 | 98.3 | | | |
| 8 | 2011 | 1970 | 405.94 | 98.2 | | | |
| 8 | 2011 | 1971 | 1,164.17 | 98.1 | | | |
| 8 | 2011 | 1973 | 131.45 | 97.9 | | | |
| 8 | 2011 | 1974 | 186.50 | 97.9 | | | |
| 8 | 2011 | 1977 | 148.09 | 97.8 | | | |
| 8 | 2011 | 1978 | 3,924.94 | 97.8 | | | |
| 8 | 2011 | 1979 | 5,040.26 | 97.1 | | | |
| 8 | 2011 | 1980 | 837.61 | 96.1 | | | |
| 8 | 2011 | 1981 | 51,658.03 | 96.0 | | | |
| 8 | 2011 | 1982 | 4,351.91 | 86.3 | | | |
| 8 | 2011 | 1983 | 18,457.70 | 85.4 | | | |
| 8 | 2011 | 1984 | 1,919.65 | 82.0 | | | |
| 8 | 2011 | 1985 | 10,670.24 | 81.6 | | | |
| 8 | 2011 | 1986 | 4,221.73 | 79.6 | | | |
| 8 | 2011 | 1987 | 3,902.50 | 78.8 | | | |
| 8 | 2011 | 1988 | 4,433.34 | 78.1 | | | |
| 8 | 2011 | 1989 | 121,720.51 | 77.2 | | | |
| 8 | 2011 | 1991 | 42,777.33 | 54.4 | | | |
| 8 | 2011 | 1992 | 1,038.61 | 46.3 | | | |
| 8 | 2011 | 1993 | 2,633.36 | 46.1 | | | |
| 8 | 2011 | 1994 | 62,551.31 | 45.6 | | | |
| 8 | 2011 | 1995 | 7,199.47 | 33.9 | | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1996 | 40,240.41 | 32.5 | | |
| 8 | 2011 | 1998 | 16,271.89 | 25.0 | | |
| 8 | 2011 | 1999 | 2,747.75 | 21.9 | | |
| 8 | 2011 | 2000 | 113,747.39 | 21.4 | | |
| 8 | 2011 | | 531,973.44 | 100.0 | 20.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39020 | 00 | 00 | 9 | 1950 | |
| 39020 | 00 | 00 | 0 | 1951-2011 | 235,546.93- |
| 39020 | 00 | 00 | 1 | 1951-2011 | |
| 39020 | 00 | 00 | 2 | 1951-2011 | |
| 39020 | 00 | 00 | 3 | 1951-2011 | |
| 39020 | 00 | 00 | 4 | 1951-2011 | |
| 39020 | 00 | 00 | 5 | 1951-2011 | |
| 39020 | 00 | 00 | 7 | 1951-2011 | |
| 39020 | 00 | 00 | 9 | 1951-2011 | 767,520.37 |
| 39020 | 00 | 00 | 8 | 2011 | 531,973.44 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 235,546.93- | | 235,546.93- |
| 9 | 767,520.37 | | 767,520.37 |
| TOTAL DATA | 531,973.44 | | 531,973.44 |
| 8 | 531,973.44 | | 531,973.44 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | 100.00 |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | 79.07 |
| 1997 | 14.5 | |
| 1996 | 15.5 | 90.43 |
| 1995 | 16.5 | 86.48 |
| 1994 | 17.5 | 95.73 |
| 1993 | 18.5 | 3.90 |
| 1992 | 19.5 | 34.07 |
| 1991 | 20.5 | 89.68 |
| 1990 | 21.5 | |
| 1989 | 22.5 | 94.40 |
| 1988 | 23.5 | 100.00 |
| 1987 | 24.5 | 100.00 |
| 1986 | 25.5 | 100.00 |
| 1985 | 26.5 | 100.00 |
| 1984 | 27.5 | 64.79 |
| 1983 | 28.5 | 100.00 |
| 1982 | 29.5 | 84.74 |
| 1981 | 30.5 | 85.47 |
| 1980 | 31.5 | 44.24 |
| 1979 | 32.5 | 93.87 |
| 1978 | 33.5 | 41.03 |
| 1977 | 34.5 | 29.92 |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | 100.00 |
| 1973 | 38.5 | 100.00 |
| 1972 | 39.5 | |
| 1971 | 40.5 | 16.90 |
| 1970 | 41.5 | 100.00 |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | 10.28 |
| 1966 | 45.5 | 100.00 |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | 11.76 |
| 1962 | 49.5 | 47.57 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

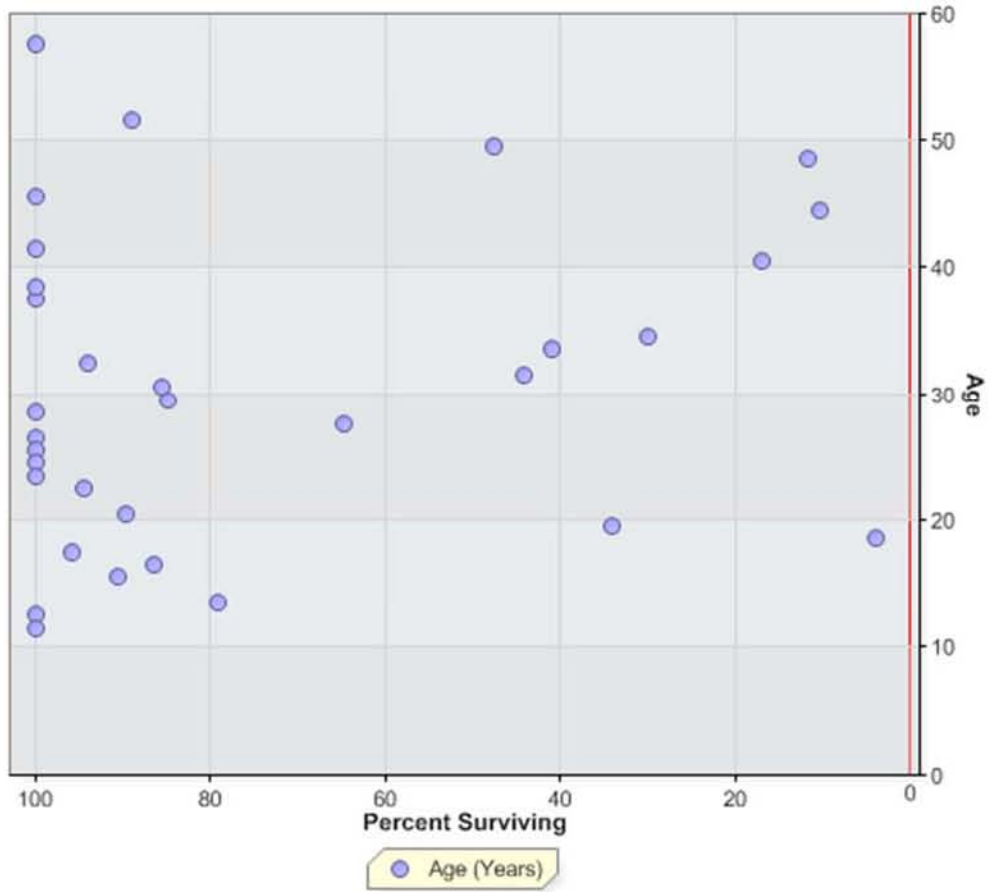
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | 88.92 |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | 100.00 |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 390.2 STRUCTURES AND IMPROVEMENTS - TO LEASED PROPERTY

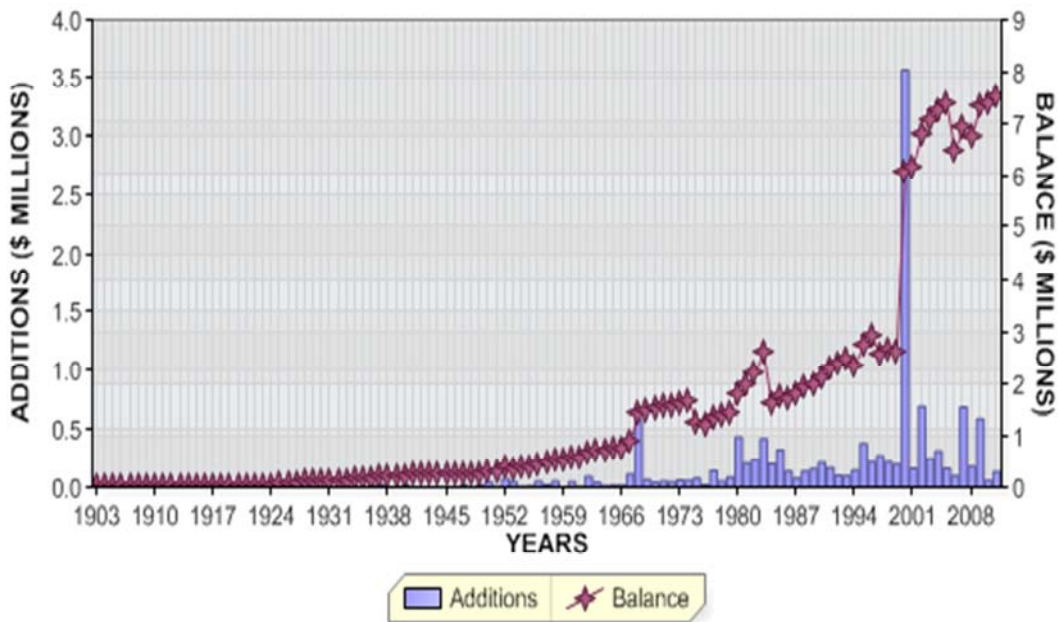
MULTIPLE ORIGINAL GROUP LIFE TABLE



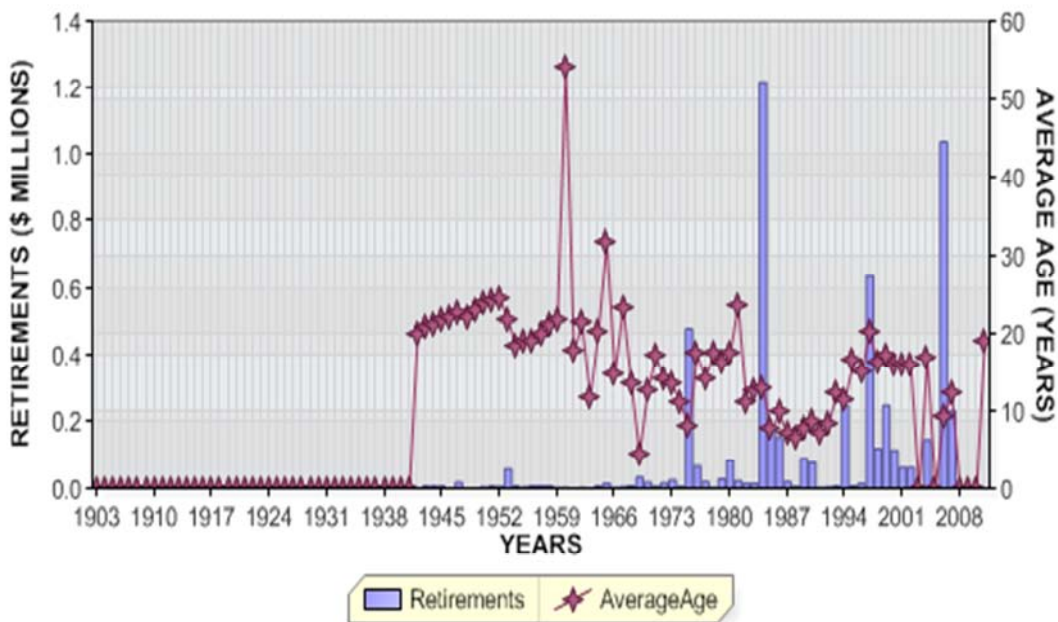
KENTUCKY UTILITIES COMPANY
ACCOUNT 391.1 OFFICE EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



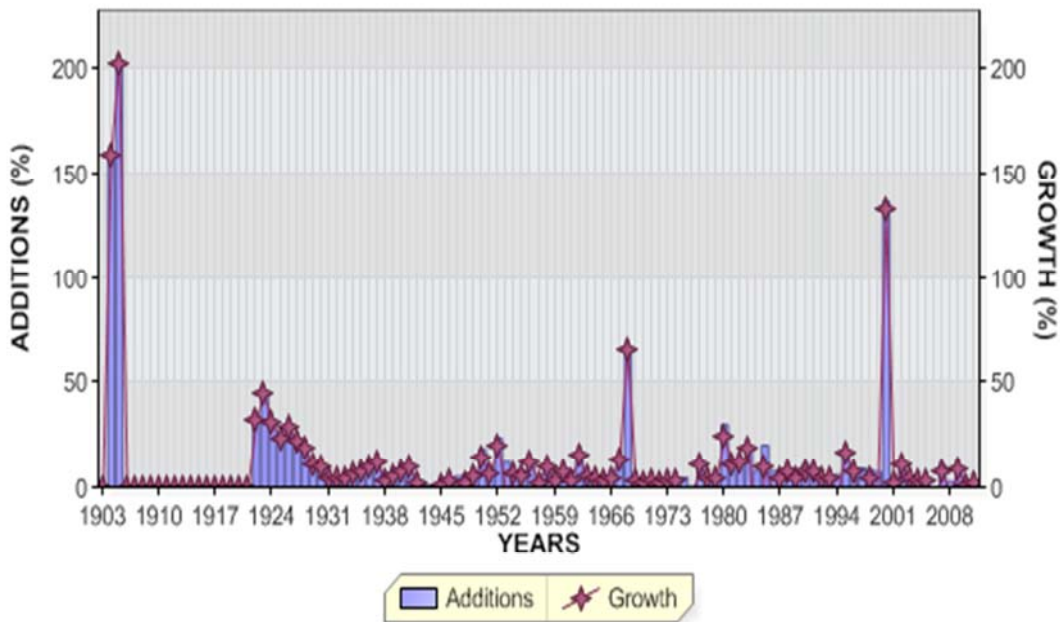
REGULAR RETIREMENTS



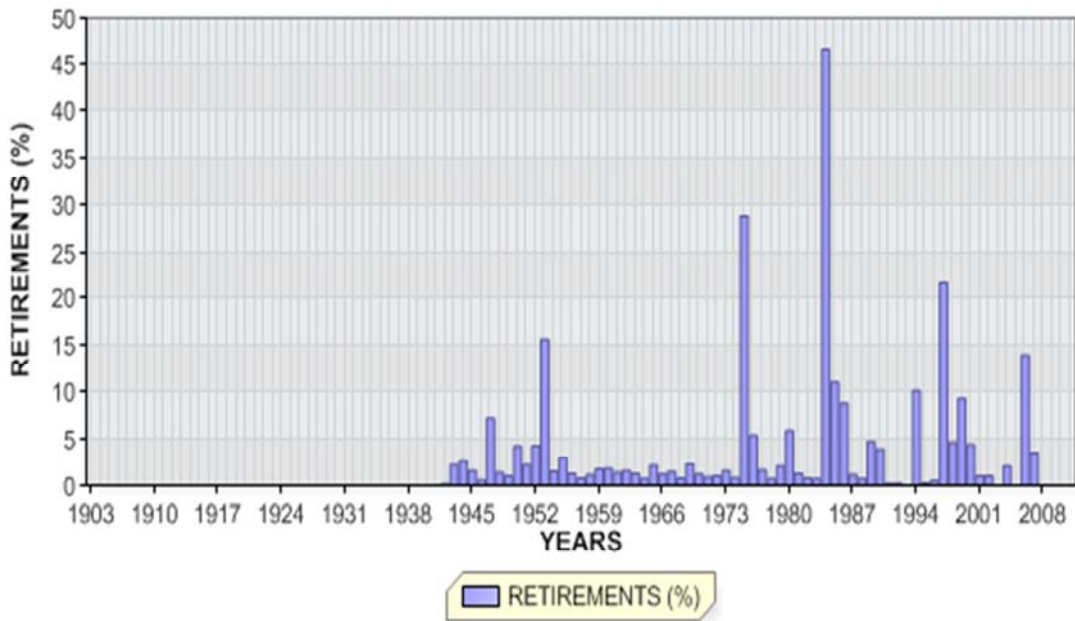
KENTUCKY UTILITIES COMPANY
 ACCOUNT 391.1 OFFICE EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1903 | | 2,173.00 | 0.0 | | |
| 8 | 1903 | | 2,173.00 | | 0.5 | |
| 9 | 1904 | | 3,437.00 | 158.2 | | |
| 8 | 1904 | | 5,610.00 | 258.2 | 0.9 | |
| 9 | 1905 | | 11,390.00 | 203.0 | | |
| 8 | 1905 | | 17,000.00 | 303.0 | 1.0 | |
| 8 | 1906 | | 17,000.00 | 100.0 | 2.0 | |
| 8 | 1907 | | 17,000.00 | 100.0 | 3.0 | |
| 8 | 1908 | | 17,000.00 | 100.0 | 4.0 | |
| 8 | 1909 | | 17,000.00 | 100.0 | 5.0 | |
| 8 | 1910 | | 17,000.00 | 100.0 | 6.0 | |
| 8 | 1911 | | 17,000.00 | 100.0 | 7.0 | |
| 8 | 1912 | | 17,000.00 | 100.0 | 8.0 | |
| 8 | 1913 | | 17,000.00 | 100.0 | 9.0 | |
| 8 | 1914 | | 17,000.00 | 100.0 | 10.0 | |
| 8 | 1915 | | 17,000.00 | 100.0 | 11.0 | |
| 8 | 1916 | | 17,000.00 | 100.0 | 12.0 | |
| 8 | 1917 | | 17,000.00 | 100.0 | 13.0 | |
| 8 | 1918 | | 17,000.00 | 100.0 | 14.0 | |
| 8 | 1919 | | 17,000.00 | 100.0 | 15.0 | |
| 8 | 1920 | | 17,000.00 | 100.0 | 16.0 | |
| 8 | 1921 | | 17,000.00 | 100.0 | 17.0 | |
| 9 | 1922 | | 5,552.00 | 32.7 | | |
| 8 | 1922 | | 22,552.00 | 132.7 | 13.7 | |
| 9 | 1923 | | 10,000.00 | 44.3 | | |
| 8 | 1923 | | 32,552.00 | 144.3 | 10.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1924 | | 10,000.00 | 30.7 | | |
| 8 | 1924 | | 42,552.00 | 130.7 | 8.8 | |
| 9 | 1925 | | 10,000.00 | 23.5 | | |
| 8 | 1925 | | 52,552.00 | 123.5 | 8.0 | |
| 9 | 1926 | | 15,000.00 | 28.5 | | |
| 8 | 1926 | | 67,552.00 | 128.5 | 7.1 | |
| 9 | 1927 | | 15,000.00 | 22.2 | | |
| 8 | 1927 | | 82,552.00 | 122.2 | 6.7 | |
| 9 | 1928 | | 15,000.00 | 18.2 | | |
| 8 | 1928 | | 97,552.00 | 118.2 | 6.6 | |
| 9 | 1929 | | 10,000.00 | 10.3 | | |
| 8 | 1929 | | 107,552.00 | 110.3 | 7.0 | |
| 9 | 1930 | | 10,000.00 | 9.3 | | |
| 8 | 1930 | | 117,552.00 | 109.3 | 7.3 | |
| 9 | 1931 | | 5,000.00 | 4.3 | | |
| 8 | 1931 | | 122,552.00 | 104.3 | 8.0 | |
| 9 | 1932 | | 5,000.00 | 4.1 | | |
| 8 | 1932 | | 127,552.00 | 104.1 | 8.7 | |
| 9 | 1933 | | 5,000.00 | 3.9 | | |
| 8 | 1933 | | 132,552.00 | 103.9 | 9.3 | |
| 9 | 1934 | | 8,000.00 | 6.0 | | |
| 8 | 1934 | | 140,552.00 | 106.0 | 9.8 | |
| 9 | 1935 | | 10,000.00 | 7.1 | | |
| 8 | 1935 | | 150,552.00 | 107.1 | 10.1 | |
| 9 | 1936 | | 15,094.00 | 10.0 | | |
| 8 | 1936 | | 165,646.00 | 110.0 | 10.1 | |
| 9 | 1937 | | 20,023.00 | 12.1 | | |
| 8 | 1937 | | 185,669.00 | 112.1 | 10.0 | |
| 9 | 1938 | | 5,455.00 | 2.9 | | |
| 8 | 1938 | | 191,124.00 | 102.9 | 10.7 | |
| 9 | 1939 | | 9,795.00 | 5.1 | | |
| 8 | 1939 | | 200,919.00 | 105.1 | 11.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1940 | | 15,371.00 | 7.7 | | |
| 8 | 1940 | | 216,290.00 | 107.7 | 11.3 | |
| 9 | 1941 | | 21,255.00 | 9.8 | | |
| 8 | 1941 | | 237,545.00 | 109.8 | 11.2 | |
| 0 | 1942 | | 982.00CR | 0.4CR | 20.0 | |
| 9 | 1942 | | 5,574.00 | 2.3 | | |
| 8 | 1942 | | 242,137.00 | 101.9 | 11.9 | |
| 0 | 1943 | | 5,452.00CR | 2.3CR | 20.8 | |
| 9 | 1943 | | 2,069.00 | 0.9 | | |
| 8 | 1943 | | 238,754.00 | 98.6 | 12.6 | |
| 0 | 1944 | | 6,271.00CR | 2.6CR | 21.0 | |
| 9 | 1944 | | 4,307.00 | 1.8 | | |
| 8 | 1944 | | 236,790.00 | 99.2 | 13.2 | |
| 0 | 1945 | | 3,800.00CR | 1.6CR | 21.7 | |
| 9 | 1945 | | 3,844.00 | 1.6 | | |
| 8 | 1945 | | 236,834.00 | 100.0 | 13.8 | |
| 0 | 1946 | | 1,362.00CR | 0.6CR | 22.0 | |
| 9 | 1946 | | 9,362.00 | 4.0 | | |
| 8 | 1946 | | 244,834.00 | 103.4 | 14.3 | |
| 0 | 1947 | | 17,779.00CR | 7.3CR | 22.4 | |
| 9 | 1947 | | 12,779.00 | 5.2 | | |
| 8 | 1947 | | 239,834.00 | 98.0 | 13.9 | |
| 0 | 1948 | | 3,356.00CR | 1.4CR | 22.0 | |
| 9 | 1948 | | 7,845.00 | 3.3 | | |
| 8 | 1948 | | 244,323.00 | 101.9 | 14.3 | |
| 0 | 1949 | | 2,485.00CR | 1.0CR | 23.0 | |
| 9 | 1949 | | 15,050.00 | 6.2 | | |
| 8 | 1949 | | 256,888.00 | 105.1 | 14.4 | |
| 0 | 1950 | | 10,965.00CR | 4.3CR | 23.8 | |
| 9 | 1950 | | 47,286.00 | 18.4 | | |
| 8 | 1950 | | 293,209.00 | 114.1 | 12.7 | |
| 0 | 1951 | | 6,569.00CR | 2.2CR | 24.0 | |
| 9 | 1951 | | 26,105.00 | 8.9 | | |
| 8 | 1951 | | 312,745.00 | 106.7 | 12.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE | | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------|------------|------------|------------------|
| | | | | PCT OF | PCT BAL | | |
| 0 | 1952 | | 13,584.00CR | 4.3CR | | 24.5 | |
| 9 | 1952 | | 74,525.00 | 23.8 | | | |
| 8 | 1952 | | 373,686.00 | 119.5 | | 10.3 | |
| 0 | 1953 | | 58,921.00CR | 15.8CR | | 21.7 | |
| 9 | 1953 | | 46,283.00 | 12.4 | | | |
| 8 | 1953 | | 361,048.00 | 96.6 | | 8.2 | |
| 0 | 1954 | | 5,624.00CR | 1.6CR | | 18.4 | |
| 9 | 1954 | | 26,223.00 | 7.3 | | | |
| 8 | 1954 | | 381,647.00 | 105.7 | | 8.4 | |
| 0 | 1955 | | 11,402.00CR | 3.0CR | | 19.0 | |
| 9 | 1955 | | 30,329.00 | 7.9 | | | |
| 8 | 1955 | | 400,574.00 | 105.0 | | 8.5 | |
| 0 | 1956 | | 5,086.00CR | 1.3CR | | 19.0 | |
| 9 | 1956 | | 53,376.00 | 13.3 | | | |
| 8 | 1956 | | 448,864.00 | 112.1 | | 8.3 | |
| 0 | 1957 | | 3,541.00CR | 0.8CR | | 20.0 | |
| 9 | 1957 | | 13,659.00 | 3.0 | | | |
| 8 | 1957 | | 458,982.00 | 102.3 | | 8.9 | |
| 0 | 1958 | | 5,490.00CR | 1.2CR | | 21.0 | |
| 9 | 1958 | | 51,827.00 | 11.3 | | | |
| 8 | 1958 | | 505,319.00 | 110.1 | | 8.9 | |
| 0 | 1959 | | 8,945.00CR | 1.8CR | | 21.7 | |
| 9 | 1959 | | 20,652.00 | 4.1 | | | |
| 8 | 1959 | | 517,026.00 | 102.3 | | 9.3 | |
| 0 | 1960 | | 9,653.00CR | 1.9CR | | 54.1 | |
| 9 | 1960 | | 47,215.00 | 9.1 | | | |
| 8 | 1960 | | 554,588.00 | 107.3 | | 8.7 | |
| 0 | 1961 | | 8,012.00CR | 1.4CR | | 17.6 | |
| 9 | 1961 | | 26,118.00 | 4.7 | | | |
| 8 | 1961 | | 572,694.00 | 103.3 | | 9.1 | |
| 0 | 1962 | | 9,224.00CR | 1.6CR | | 21.2 | |
| 9 | 1962 | | 93,282.00 | 16.3 | | | |
| 8 | 1962 | | 656,752.00 | 114.7 | | 8.6 | |
| 0 | 1963 | | 8,700.00CR | 1.3CR | | 11.6 | |
| 9 | 1963 | | 40,895.00 | 6.2 | | | |
| 8 | 1963 | | 688,947.00 | 104.9 | | 9.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1964 | | 5,009.00CR | 0.7CR | 20.2 | |
| 9 | 1964 | | 33,643.00 | 4.9 | | |
| 8 | 1964 | | 717,581.00 | 104.2 | 9.5 | |
| 0 | 1965 | | 15,779.00CR | 2.2CR | 31.7 | |
| 9 | 1965 | | 39,666.00 | 5.5 | | |
| 8 | 1965 | | 741,468.00 | 103.3 | 9.5 | |
| 0 | 1966 | | 9,351.00CR | 1.3CR | 14.8 | |
| 9 | 1966 | | 39,002.00 | 5.3 | | |
| 8 | 1966 | | 771,119.00 | 104.0 | 9.9 | |
| 0 | 1967 | | 11,520.00CR | 1.5CR | 23.3 | |
| 9 | 1967 | | 114,701.00 | 14.9 | | |
| 8 | 1967 | | 874,300.00 | 113.4 | 9.4 | |
| 0 | 1968 | | 6,995.00CR | 0.8CR | 13.5 | |
| 9 | 1968 | | 585,175.00 | 66.9 | | |
| 8 | 1968 | | 1,452,480.00 | 166.1 | 6.4 | |
| 0 | 1969 | | 33,910.00CR | 2.3CR | 4.5 | |
| 9 | 1969 | | 68,152.00 | 4.7 | | |
| 8 | 1969 | | 1,486,722.00 | 102.4 | 7.1 | |
| 0 | 1970 | | 18,134.00CR | 1.2CR | 12.6 | |
| 9 | 1970 | | 41,723.00 | 2.8 | | |
| 8 | 1970 | | 1,510,311.00 | 101.6 | 7.9 | |
| 0 | 1971 | | 13,824.00CR | 0.9CR | 17.1 | |
| 9 | 1971 | | 55,373.00 | 3.7 | | |
| 8 | 1971 | | 1,551,860.00 | 102.8 | 8.5 | |
| 0 | 1972 | | 16,528.00CR | 1.1CR | 14.1 | |
| 9 | 1972 | | 49,980.00 | 3.2 | | |
| 8 | 1972 | | 1,585,312.00 | 102.2 | 9.2 | |
| 0 | 1973 | | 25,148.00CR | 1.6CR | 13.4 | |
| 9 | 1973 | | 64,027.00 | 4.0 | | |
| 8 | 1973 | | 1,624,191.00 | 102.5 | 9.7 | |
| 0 | 1974 | | 14,015.00CR | 0.9CR | 10.9 | |
| 9 | 1974 | | 58,073.00 | 3.6 | | |
| 8 | 1974 | | 1,668,249.00 | 102.7 | 10.4 | |
| 0 | 1975 | | 481,190.00CR | 28.8CR | 7.9 | |
| 9 | 1975 | | 76,282.00 | 4.6 | | |
| 8 | 1975 | | 1,263,341.00 | 75.7 | 11.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1976 | | 68,848.00CR | 5.4CR | 17.4 | |
| 9 | 1976 | | 19,530.00 | 1.5 | | |
| 8 | 1976 | | 1,214,023.00 | 96.1 | 12.3 | |
| 0 | 1977 | | 20,242.00CR | 1.7CR | 14.2 | |
| 9 | 1977 | | 145,244.00 | 12.0 | | |
| 8 | 1977 | | 1,339,025.00 | 110.3 | 11.9 | |
| 0 | 1978 | | 9,572.00CR | 0.7CR | 17.3 | |
| 9 | 1978 | | 55,162.00 | 4.1 | | |
| 8 | 1978 | | 1,384,615.00 | 103.4 | 12.4 | |
| 0 | 1979 | | 29,139.00CR | 2.1CR | 16.3 | |
| 9 | 1979 | | 88,085.00 | 6.4 | | |
| 8 | 1979 | | 1,443,561.00 | 104.3 | 12.5 | |
| 0 | 1980 | | 85,678.00CR | 5.9CR | 17.4 | |
| 9 | 1980 | | 436,659.00 | 30.2 | | |
| 8 | 1980 | | 1,794,542.00 | 124.3 | 10.2 | |
| 0 | 1981 | | 23,274.00CR | 1.3CR | 23.6 | |
| 9 | 1981 | | 207,338.00 | 11.6 | | |
| 8 | 1981 | | 1,978,606.00 | 110.3 | 9.9 | |
| 0 | 1982 | | 15,889.00CR | 0.8CR | 11.0 | |
| 9 | 1982 | | 239,310.00 | 12.1 | | |
| 8 | 1982 | | 2,202,027.00 | 111.3 | 9.8 | |
| 0 | 1983 | | 15,427.00CR | 0.7CR | 12.7 | |
| 9 | 1983 | | 422,252.00 | 19.2 | | |
| 8 | 1983 | | 2,608,852.00 | 118.5 | 9.1 | |
| 0 | 1984 | | 1,219,050.00CR | 46.7CR | 13.0 | |
| 9 | 1984 | | 205,331.00 | 7.9 | | |
| 8 | 1984 | | 1,595,133.00 | 61.1 | 6.3 | |
| 0 | 1985 | | 176,484.00CR | 11.1CR | 7.6 | |
| 9 | 1985 | | 325,688.00 | 20.4 | | |
| 8 | 1985 | | 1,744,337.00 | 109.4 | 5.9 | |
| 0 | 1986 | | 153,780.00CR | 8.8CR | 9.7 | |
| 9 | 1986 | | 136,596.00 | 7.8 | | |
| 8 | 1986 | | 1,727,153.00 | 99.0 | 6.1 | |
| 0 | 1987 | | 20,204.00CR | 1.2CR | 7.0 | |
| 9 | 1987 | | 79,987.00 | 4.6 | | |
| 8 | 1987 | | 1,786,936.00 | 103.5 | 6.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1988 | | 13,003.00CR | 0.7CR | 6.4 | |
| 9 | 1988 | | 139,338.00 | 7.8 | | |
| 8 | 1988 | | 1,913,271.00 | 107.1 | 7.3 | |
| 0 | 1989 | | 91,514.00CR | 4.8CR | 7.8 | |
| 9 | 1989 | | 158,783.00 | 8.3 | | |
| 8 | 1989 | | 1,980,540.00 | 103.5 | 7.7 | |
| 0 | 1990 | | 78,688.00CR | 4.0CR | 8.6 | |
| 9 | 1990 | | 216,493.98 | 10.9 | | |
| 8 | 1990 | | 2,118,345.98 | 107.0 | 7.8 | |
| 0 | 1991 | | 10,542.00CR | 0.5CR | 7.2 | |
| 9 | 1991 | | 170,976.09 | 8.1 | | |
| 8 | 1991 | | 2,278,780.07 | 107.6 | 8.2 | |
| 0 | 1992 | | 11,426.00CR | 0.5CR | 8.3 | |
| 9 | 1992 | | 102,556.00 | 4.5 | | |
| 8 | 1992 | | 2,369,910.07 | 104.0 | 8.8 | |
| 0 | 1993 | | 6,937.00CR | 0.3CR | 12.2 | |
| 9 | 1993 | | 97,780.00 | 4.1 | | |
| 8 | 1993 | | 2,460,753.07 | 103.8 | 9.4 | |
| 0 | 1994 | | 250,182.00CR | 10.2CR | 11.2 | |
| 9 | 1994 | | 147,581.00 | 6.0 | | |
| 8 | 1994 | | 2,358,152.07 | 95.8 | 9.7 | |
| 0 | 1995 | | 5,049.00CR | 0.2CR | 16.4 | |
| 9 | 1995 | | 380,370.00 | 16.1 | | |
| 8 | 1995 | | 2,733,473.07 | 115.9 | 9.3 | |
| 0 | 1996 | | 14,865.00CR | 0.5CR | 14.9 | |
| 3 | 1996 | | 277.00 | 0.0 | | |
| 9 | 1996 | | 220,710.00 | 8.1 | | |
| 8 | 1996 | | 2,939,595.07 | 107.5 | 9.5 | |
| 0 | 1997 | | 639,790.08CR | 21.8CR | 20.0 | |
| 3 | 1997 | | 0.08 | 0.0 | | |
| 9 | 1997 | | 273,690.39 | 9.3 | | |
| 8 | 1997 | | 2,573,495.46 | 87.5 | 6.9 | |
| 0 | 1998 | | 120,647.00CR | 4.7CR | 16.2 | |
| 9 | 1998 | | 217,728.76 | 8.5 | | |
| 8 | 1998 | | 2,670,577.22 | 103.8 | 6.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 1999 | | 249,293.00CR | 9.3CR | 17.0 | |
| 9 | 1999 | | 197,525.05 | 7.4 | | |
| 8 | 1999 | | 2,618,809.27 | 98.1 | 6.5 | |
| 0 | 2000 | | 115,991.00CR | 4.4CR | 16.0 | |
| 9 | 2000 | | 3,576,127.00 | 136.6 | | |
| 8 | 2000 | | 6,078,945.27 | 232.1 | 3.2 | |
| 0 | 2001 | | 63,252.00CR | 1.0CR | 16.0 | |
| 9 | 2001 | | 163,226.00 | 2.7 | | |
| 8 | 2001 | | 6,178,919.27 | 101.6 | 4.0 | |
| 0 | 2002 | | 63,036.00CR | 1.0CR | 16.0 | |
| 9 | 2002 | | 696,832.00 | 11.3 | | |
| 8 | 2002 | | 6,812,715.27 | 110.3 | 4.4 | |
| 9 | 2003 | | 250,973.01 | 3.7 | | |
| 8 | 2003 | | 7,063,688.28 | 103.7 | 5.2 | |
| 0 | 2004 | | 147,652.84CR | 2.1CR | 16.8 | |
| 9 | 2004 | | 313,614.72 | 4.4 | | |
| 8 | 2004 | | 7,229,650.16 | 102.3 | 5.8 | |
| 9 | 2005 | | 164,091.73 | 2.3 | | |
| 8 | 2005 | | 7,393,741.89 | 102.3 | 6.6 | |
| 0 | 2006 | | 1,039,430.49CR | 14.1CR | 9.1 | |
| 3 | 2006 | | 15,616.75 | 0.2 | | |
| 9 | 2006 | | 99,011.55 | 1.3 | | |
| 8 | 2006 | | 6,468,939.70 | 87.5 | 7.2 | |
| 0 | 2007 | | 232,564.91CR | 3.6CR | 12.1 | |
| 9 | 2007 | | 688,216.69 | 10.6 | | |
| 8 | 2007 | | 6,924,591.48 | 107.0 | 7.3 | |
| 3 | 2008 | | 376,094.70CR | 5.4CR | | |
| 9 | 2008 | | 181,323.81 | 2.6 | | |
| 8 | 2008 | | 6,729,820.59 | 97.2 | 8.4 | |
| 9 | 2009 | | 591,964.52 | 8.8 | | |
| 8 | 2009 | | 7,321,785.11 | 108.8 | 8.7 | |
| 9 | 2010 | | 56,433.78 | 0.8 | | |
| 8 | 2010 | | 7,378,218.89 | 100.8 | 9.7 | |
| 0 | 2011 | | 0.08CR | 0.0CR | 19.0 | |
| 9 | 2011 | | 135,568.75 | 1.8 | | |
| 8 | 2011 | 1992 | 98,424.92 | 100.0 | | |
| 8 | 2011 | 1993 | 97,780.00 | 98.7 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 2011 | 1994 | 146,869.00 | 97.4 | | |
| 8 | 2011 | 1995 | 380,370.00 | 95.4 | | |
| 8 | 2011 | 1996 | 218,919.78 | 90.4 | | |
| 8 | 2011 | 1997 | 273,690.39 | 87.5 | | |
| 8 | 2011 | 1998 | 217,728.76 | 83.8 | | |
| 8 | 2011 | 1999 | 197,525.05 | 80.9 | | |
| 8 | 2011 | 2000 | 3,589,975.52 | 78.3 | | |
| 8 | 2011 | 2001 | 163,226.00 | 30.5 | | |
| 8 | 2011 | 2002 | 188,528.48 | 28.3 | | |
| 8 | 2011 | 2003 | 250,973.01 | 25.8 | | |
| 8 | 2011 | 2004 | 149,260.52 | 22.5 | | |
| 8 | 2011 | 2005 | 164,091.73 | 20.5 | | |
| 8 | 2011 | 2006 | 99,011.55 | 18.3 | | |
| 8 | 2011 | 2007 | 312,121.99 | 17.0 | | |
| 8 | 2011 | 2008 | 181,323.81 | 12.8 | | |
| 8 | 2011 | 2009 | 591,964.52 | 10.4 | | |
| 8 | 2011 | 2010 | 56,433.78 | 2.6 | | |
| 8 | 2011 | 2011 | 135,568.75 | 1.8 | | |
| 8 | 2011 | | 7,513,787.56 | 101.8 | 10.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39110 | 00 | 00 | 9 | 1902 | |
| 39110 | 00 | 00 | 0 | 1903-2011 | 5,850,056.40- |
| 39110 | 00 | 00 | 1 | 1903-2011 | |
| 39110 | 00 | 00 | 2 | 1903-2011 | |
| 39110 | 00 | 00 | 3 | 1903-2011 | 360,200.87- |
| 39110 | 00 | 00 | 4 | 1903-2011 | |
| 39110 | 00 | 00 | 5 | 1903-2011 | |
| 39110 | 00 | 00 | 7 | 1903-2011 | |
| 39110 | 00 | 00 | 9 | 1903-2011 | 13,724,044.83 |
| 39110 | 00 | 00 | 8 | 2011 | 7,513,787.56 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 5,850,056.40- | | 5,850,056.40- |
| 3 | 360,200.87- | | 360,200.87- |
| 9 | 13,724,044.83 | | 13,724,044.83 |
| TOTAL DATA | 7,513,787.56 | | 7,513,787.56 |
| 8 | 7,513,787.56 | | 7,513,787.56 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 47.59 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | 27.06 |
| 2001 | 10.5 | 100.00 |
| 2000 | 11.5 | 99.95 |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | 99.19 |
| 1995 | 16.5 | 100.00 |
| 1994 | 17.5 | 99.52 |
| 1993 | 18.5 | 100.00 |
| 1992 | 19.5 | 95.97 |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.1 OFFICE EQUIPMENT

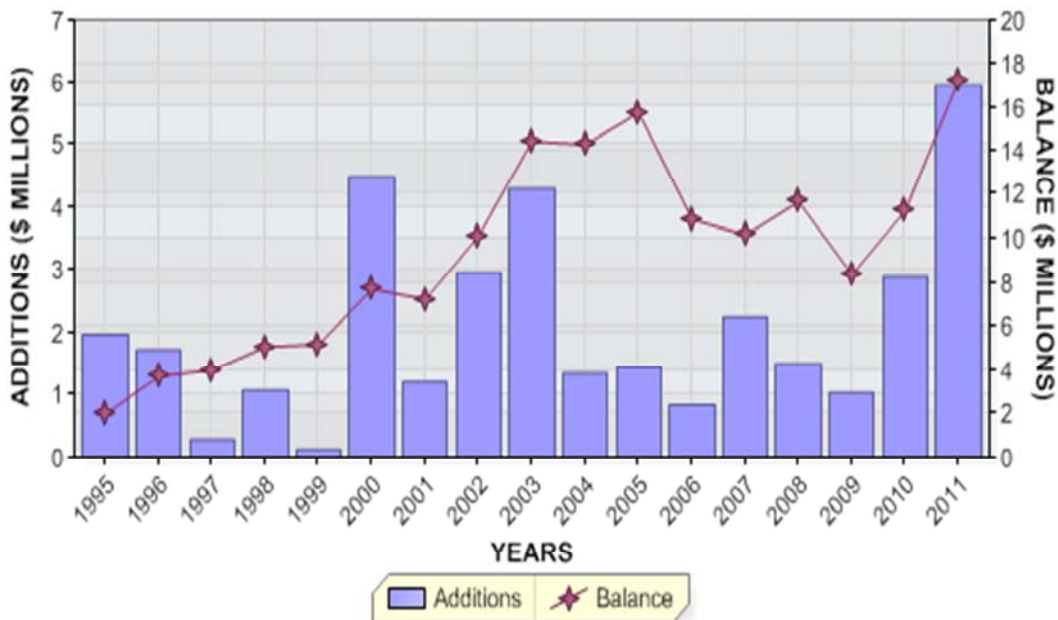
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |
| 1904 | 107.5 | |
| 1903 | 108.5 | |

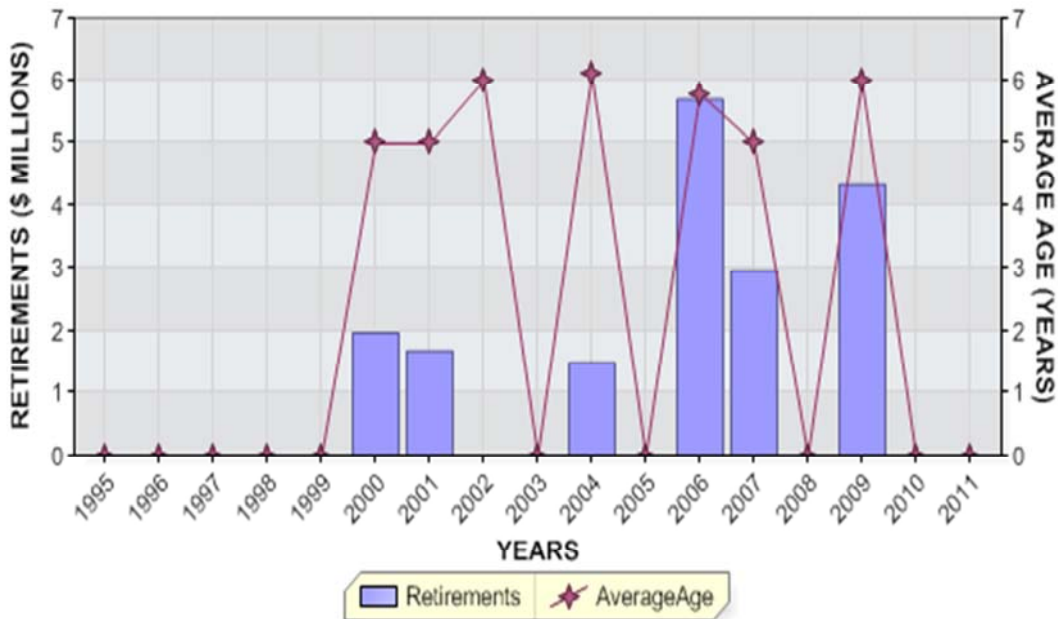
KENTUCKY UTILITIES COMPANY
ACCOUNT 391.2 NON PC COMPUTER EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



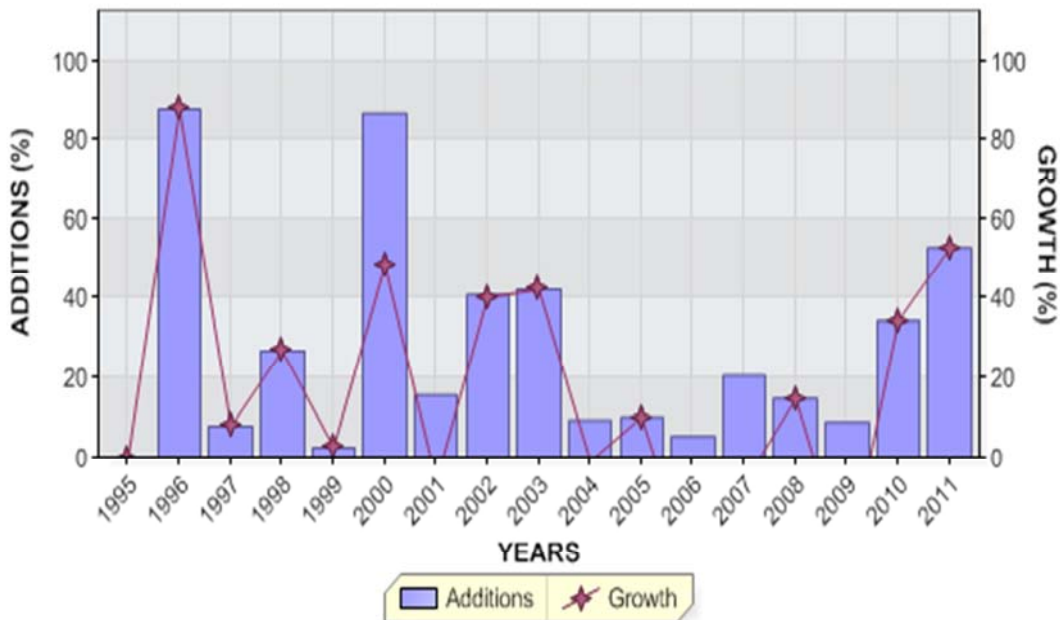
REGULAR RETIREMENTS



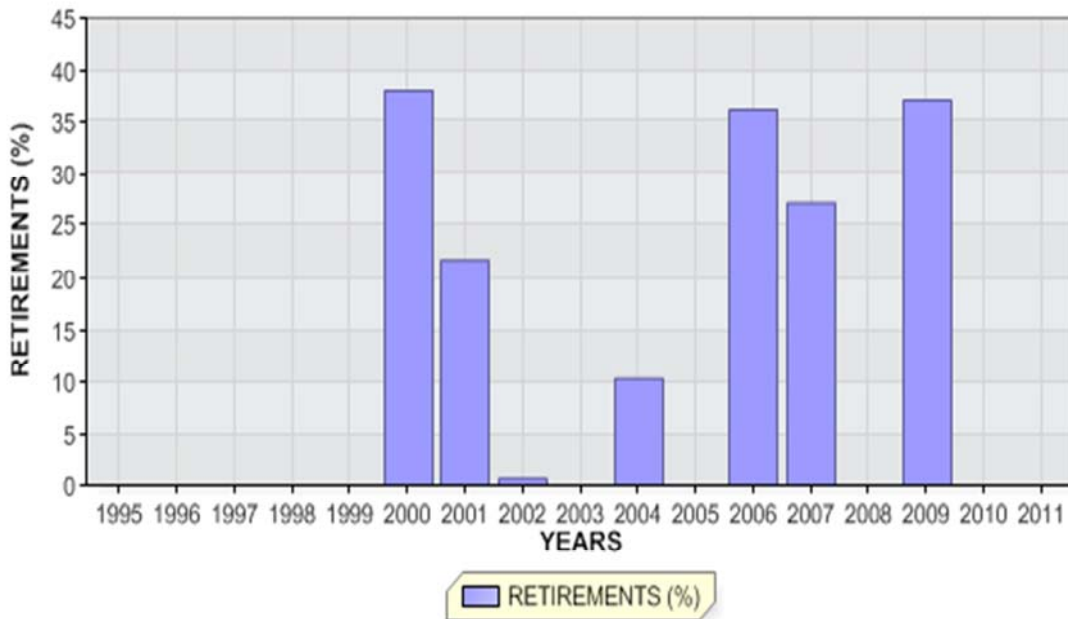
KENTUCKY UTILITIES COMPANY
ACCOUNT 391.2 NON PC COMPUTER EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 391.2 NON PC COMPUTER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1995 | | 1,972,289.00 | 0.0 | | |
| 8 | 1995 | | 1,972,289.00 | | 0.5 | |
| 9 | 1996 | | 1,726,414.81 | 87.5 | | |
| 8 | 1996 | | 3,698,703.81 | 187.5 | 1.0 | |
| 9 | 1997 | | 289,197.01 | 7.8 | | |
| 8 | 1997 | | 3,987,900.82 | 107.8 | 1.9 | |
| 9 | 1998 | | 1,073,859.74 | 26.9 | | |
| 8 | 1998 | | 5,061,760.56 | 126.9 | 2.4 | |
| 9 | 1999 | | 127,163.57 | 2.5 | | |
| 8 | 1999 | | 5,188,924.13 | 102.5 | 3.3 | |
| 0 | 2000 | | 1,972,289.00CR | 38.0CR | 5.0 | |
| 9 | 2000 | | 4,488,802.30 | 86.5 | | |
| 8 | 2000 | | 7,705,437.43 | 148.5 | 1.8 | |
| 0 | 2001 | | 1,680,980.81CR | 21.8CR | 5.0 | |
| 9 | 2001 | | 1,207,322.00 | 15.7 | | |
| 8 | 2001 | | 7,231,778.62 | 93.9 | 1.8 | |
| 0 | 2002 | | 45,434.00CR | 0.6CR | 6.0 | |
| 9 | 2002 | | 2,965,043.00 | 41.0 | | |
| 8 | 2002 | | 10,151,387.62 | 140.4 | 2.1 | |
| 9 | 2003 | | 4,298,141.81 | 42.3 | | |
| 8 | 2003 | | 14,449,529.43 | 142.3 | 2.3 | |
| 0 | 2004 | | 1,490,220.32CR | 10.3CR | 6.1 | |
| 9 | 2004 | | 1,350,579.62 | 9.3 | | |
| 8 | 2004 | | 14,309,888.73 | 99.0 | 2.7 | |
| 9 | 2005 | | 1,446,806.41 | 10.1 | | |
| 8 | 2005 | | 15,756,695.14 | 110.1 | 3.4 | |
| 0 | 2006 | | 5,696,124.30CR | 36.2CR | 5.8 | |
| 9 | 2006 | | 836,479.79 | 5.3 | | |
| 8 | 2006 | | 10,897,050.63 | 69.2 | 3.2 | |
| 0 | 2007 | | 2,965,043.00CR | 27.2CR | 5.0 | |
| 9 | 2007 | | 2,250,083.47 | 20.6 | | |
| 8 | 2007 | | 10,182,091.10 | 93.4 | 3.0 | |
| 9 | 2008 | | 1,502,067.92 | 14.8 | | |
| 8 | 2008 | | 11,684,159.02 | 114.8 | 3.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.2 NON PC COMPUTER EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2009 | | 4,329,374.11CR | 37.1CR | 6.0 | |
| 9 | 2009 | | 1,037,972.62 | 8.9 | | |
| 8 | 2009 | | 8,392,757.53 | 71.8 | 3.0 | |
| 9 | 2010 | | 2,897,017.97 | 34.5 | | |
| 8 | 2010 | | 11,289,775.50 | 134.5 | 3.1 | |
| 9 | 2011 | | 5,966,236.85 | 52.8 | | |
| 8 | 2011 | 2004 | 1,319,347.32 | 100.0 | | |
| 8 | 2011 | 2005 | 1,446,806.41 | 92.4 | | |
| 8 | 2011 | 2006 | 836,479.79 | 84.0 | | |
| 8 | 2011 | 2007 | 2,250,083.47 | 79.1 | | |
| 8 | 2011 | 2008 | 1,502,067.92 | 66.1 | | |
| 8 | 2011 | 2009 | 1,037,972.62 | 57.4 | | |
| 8 | 2011 | 2010 | 2,897,017.97 | 51.4 | | |
| 8 | 2011 | 2011 | 5,966,236.85 | 34.6 | | |
| 8 | 2011 | | 17,256,012.35 | 152.8 | 2.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.2 NON PC COMPUTER EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39120 | 00 | 00 | 9 | 1994 | |
| 39120 | 00 | 00 | 0 | 1995-2011 | 18,179,465.54- |
| 39120 | 00 | 00 | 1 | 1995-2011 | |
| 39120 | 00 | 00 | 2 | 1995-2011 | |
| 39120 | 00 | 00 | 3 | 1995-2011 | |
| 39120 | 00 | 00 | 4 | 1995-2011 | |
| 39120 | 00 | 00 | 5 | 1995-2011 | |
| 39120 | 00 | 00 | 7 | 1995-2011 | |
| 39120 | 00 | 00 | 9 | 1995-2011 | 35,435,477.89 |
| 39120 | 00 | 00 | 8 | 2011 | 17,256,012.35 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 18,179,465.54- | | 18,179,465.54- |
| 9 | 35,435,477.89 | | 35,435,477.89 |
| TOTAL DATA | 17,256,012.35 | | 17,256,012.35 |
| 8 | 17,256,012.35 | | 17,256,012.35 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.2 NON PC COMPUTER EQUIPMENT

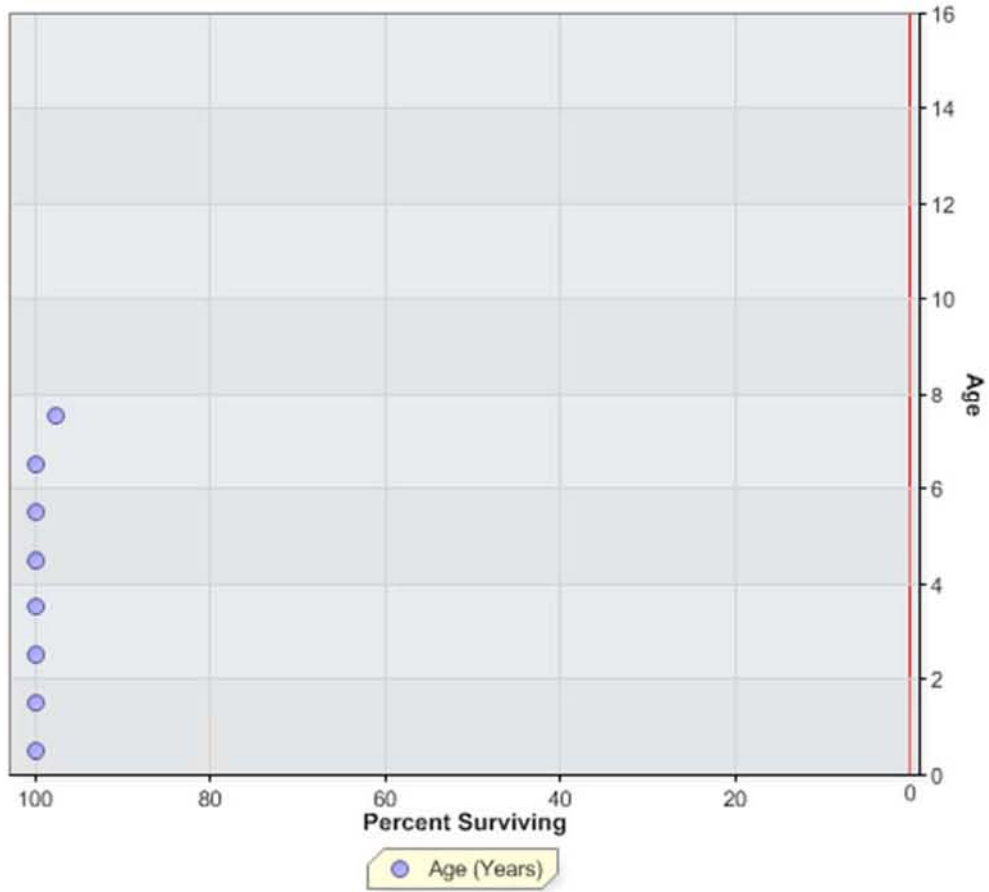
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 97.69 |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | |
| 1996 | 15.5 | |
| 1995 | 16.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.2 NON PC COMPUTER EQUIPMENT

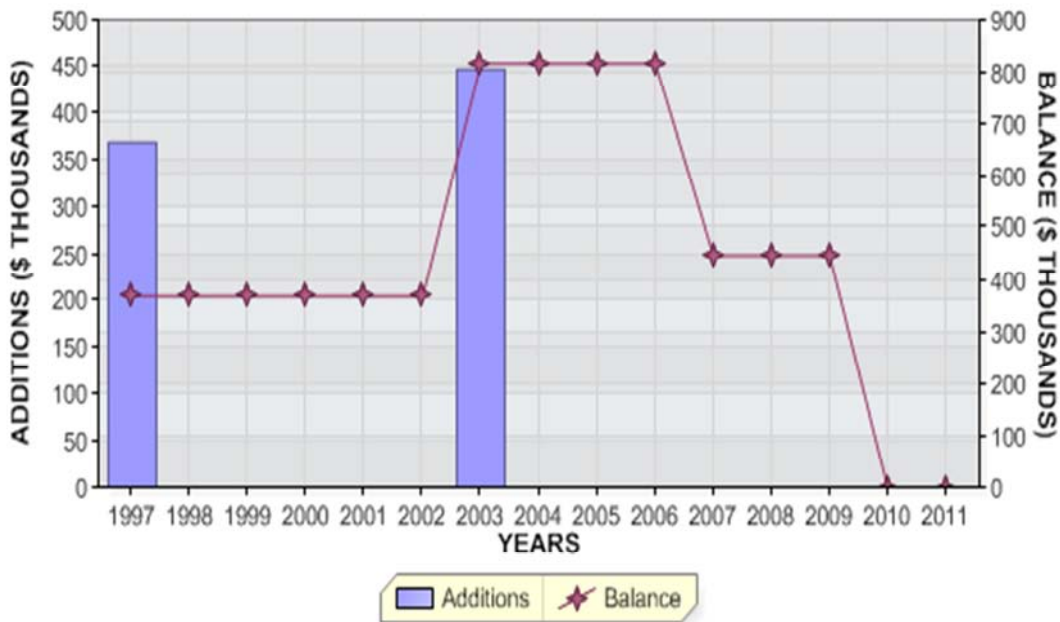
MULTIPLE ORIGINAL GROUP LIFE TABLE



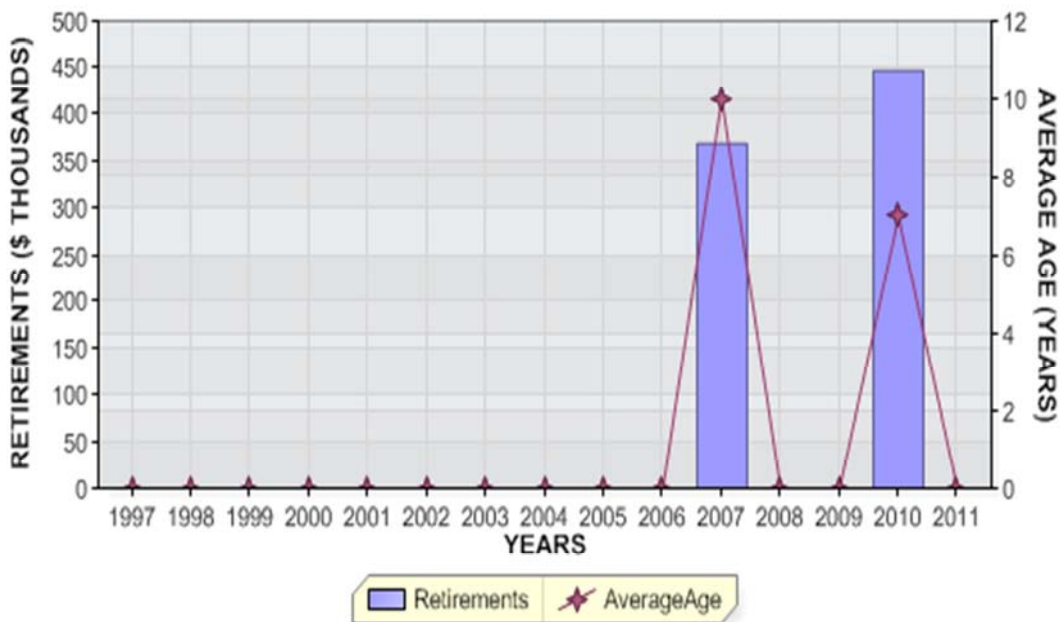
KENTUCKY UTILITIES COMPANY
ACCOUNT 391.3 CASH PROCESSING EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



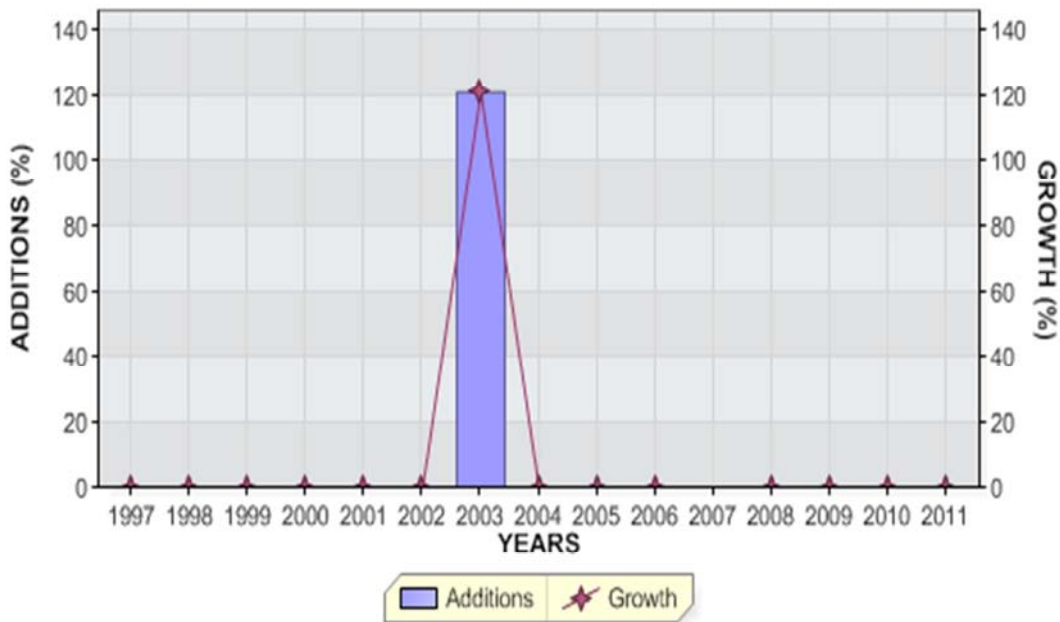
REGULAR RETIREMENTS



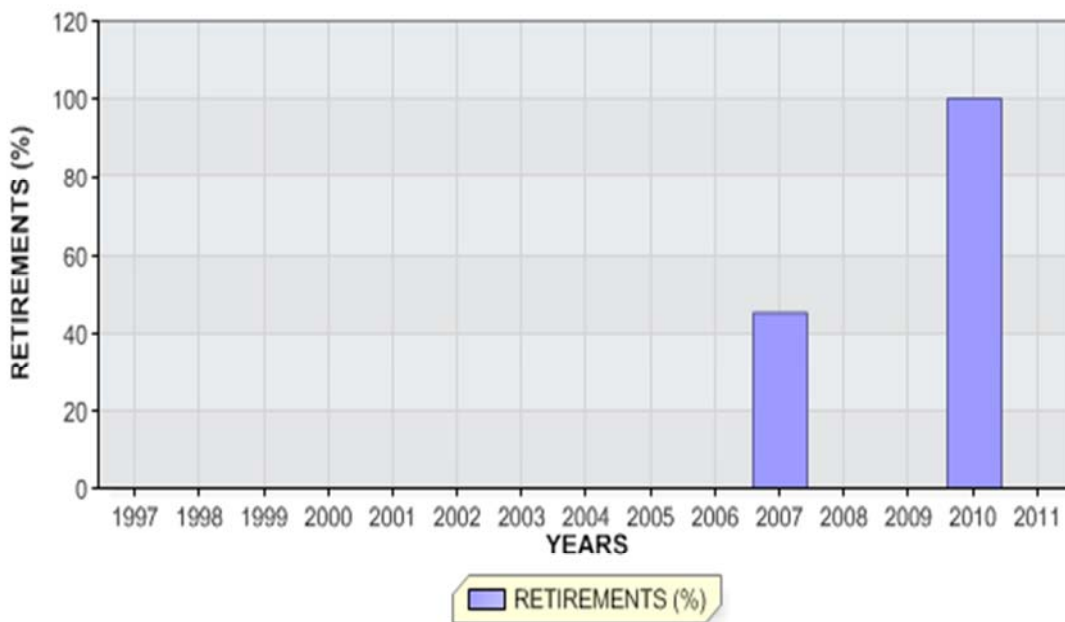
KENTUCKY UTILITIES COMPANY
ACCOUNT 391.3 CASH PROCESSING EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 391.3 CASH PROCESSING EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1997 | | 369,383.94 | 0.0 | | |
| 8 | 1997 | | 369,383.94 | | 0.5 | |
| 8 | 1998 | | 369,383.94 | 100.0 | 1.5 | |
| 8 | 1999 | | 369,383.94 | 100.0 | 2.5 | |
| 8 | 2000 | | 369,383.94 | 100.0 | 3.5 | |
| 8 | 2001 | | 369,383.94 | 100.0 | 4.5 | |
| 8 | 2002 | | 369,383.94 | 100.0 | 5.5 | |
| 9 | 2003 | | 448,190.94 | 121.3 | | |
| 8 | 2003 | | 817,574.88 | 221.3 | 3.2 | |
| 8 | 2004 | | 817,574.88 | 100.0 | 4.2 | |
| 8 | 2005 | | 817,574.88 | 100.0 | 5.2 | |
| 8 | 2006 | | 817,574.88 | 100.0 | 6.2 | |
| 0 | 2007 | | 369,383.94CR | 45.2CR | 10.0 | |
| 8 | 2007 | | 448,190.94 | 54.8 | 4.5 | |
| 8 | 2008 | | 448,190.94 | 100.0 | 5.5 | |
| 8 | 2009 | | 448,190.94 | 100.0 | 6.5 | |
| 0 | 2010 | | 448,190.94CR | 100.0CR | 7.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.3 CASH PROCESSING EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39130 | 00 | 00 | 9 | 1996 | |
| 39130 | 00 | 00 | 0 | 1997-2011 | 817,574.88- |
| 39130 | 00 | 00 | 1 | 1997-2011 | |
| 39130 | 00 | 00 | 2 | 1997-2011 | |
| 39130 | 00 | 00 | 3 | 1997-2011 | |
| 39130 | 00 | 00 | 4 | 1997-2011 | |
| 39130 | 00 | 00 | 5 | 1997-2011 | |
| 39130 | 00 | 00 | 7 | 1997-2011 | |
| 39130 | 00 | 00 | 9 | 1997-2011 | 817,574.88 |
| 39130 | 00 | 00 | 8 | 2011 | |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 817,574.88- | | 817,574.88- |
| 9 | 817,574.88 | | 817,574.88 |
| TOTAL DATA | | 0.00 | 0.00 |
| 8 | | 0.00 | 0.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.3 CASH PROCESSING EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.3 CASH PROCESSING EQUIPMENT

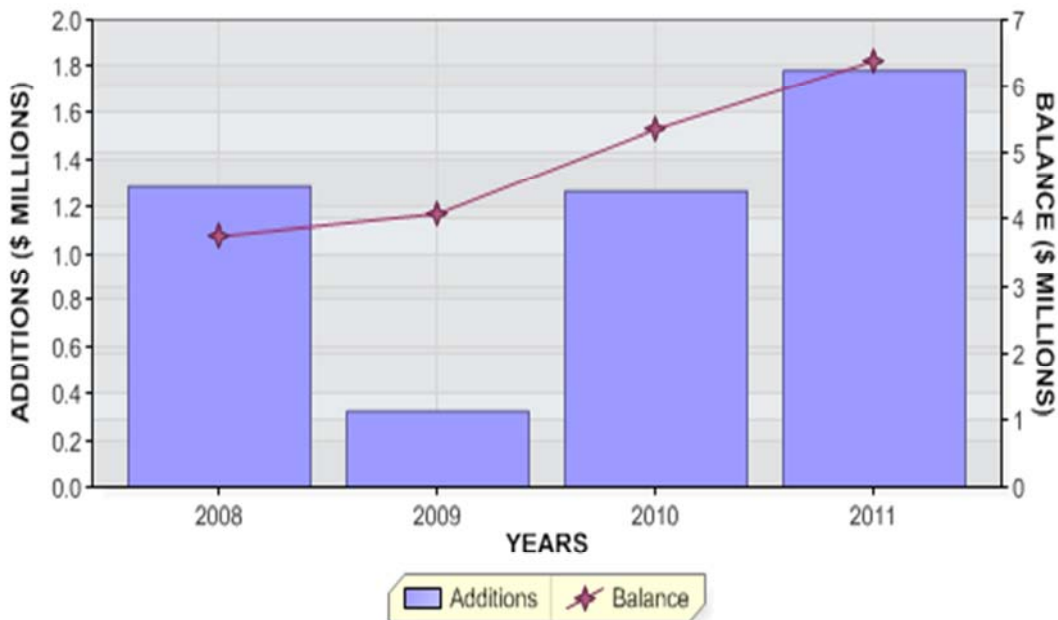
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

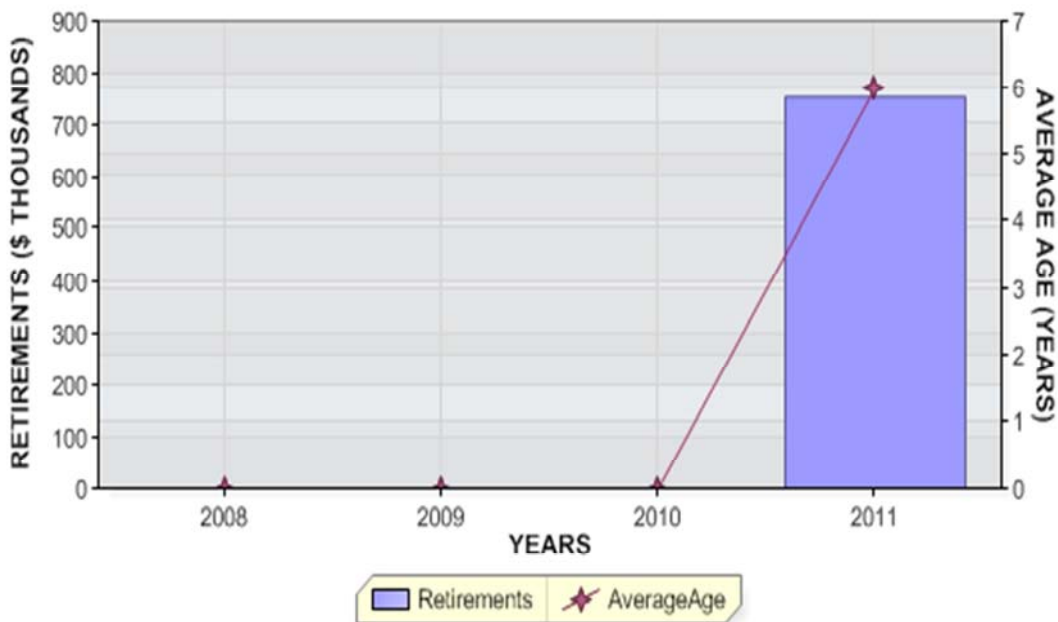
KENTUCKY UTILITIES COMPANY
 ACCOUNT 391.31 PERSONAL COMPUTERS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



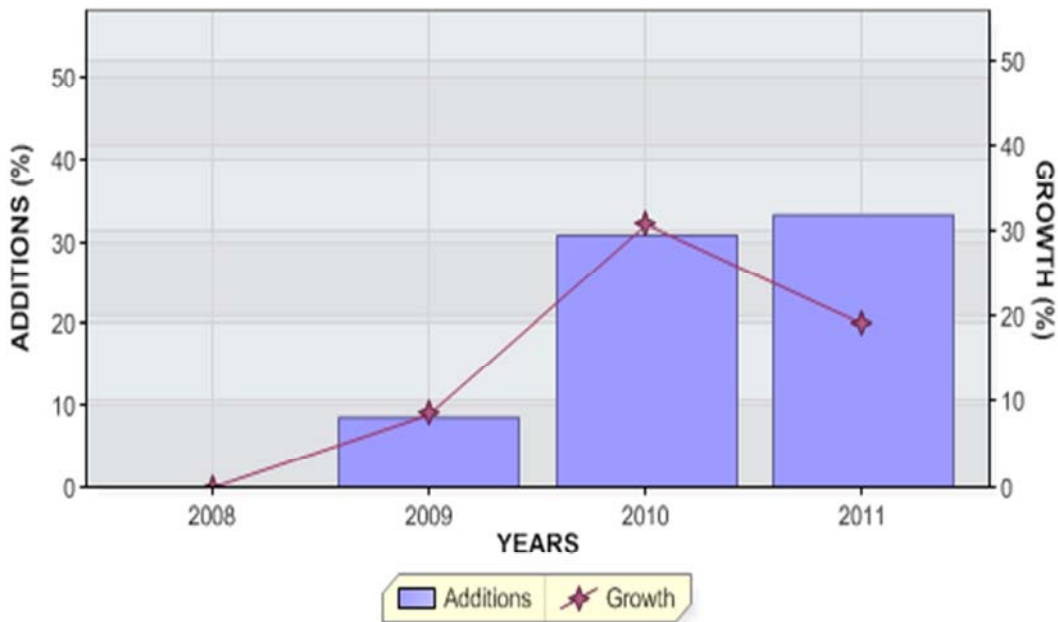
REGULAR RETIREMENTS



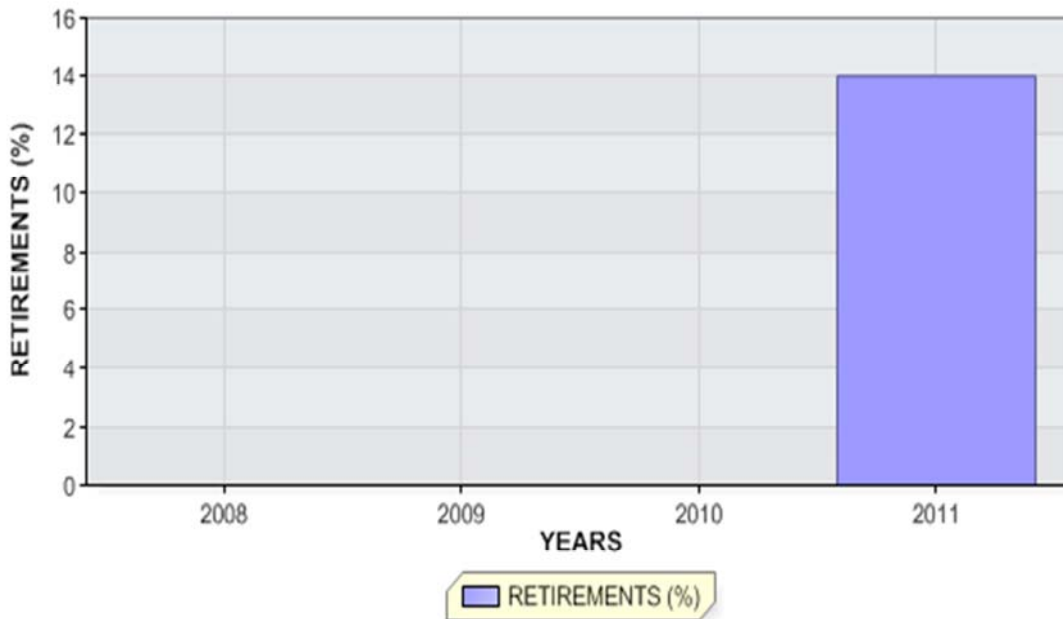
KENTUCKY UTILITIES COMPANY
ACCOUNT 391.31 PERSONAL COMPUTERS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 391.31 PERSONAL COMPUTERS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 3 | 2008 | | 2,486,305.61 | 0.0 | | |
| 9 | 2008 | | 1,287,422.40 | 0.0 | | |
| 8 | 2008 | | 3,773,728.01 | | 2.0 | |
| 9 | 2009 | | 326,151.72 | 8.6 | | |
| 8 | 2009 | | 4,099,879.73 | 108.6 | 2.8 | |
| 9 | 2010 | | 1,266,697.78 | 30.9 | | |
| 8 | 2010 | | 5,366,577.51 | 130.9 | 3.0 | |
| 0 | 2011 | | 753,659.43CR | 14.0CR | 6.0 | |
| 9 | 2011 | | 1,785,453.57 | 33.3 | | |
| 8 | 2011 | 2005 | 144,748.87 | 100.0 | | |
| 8 | 2011 | 2006 | 1,211,802.61 | 97.7 | | |
| 8 | 2011 | 2007 | 376,094.70 | 78.8 | | |
| 8 | 2011 | 2008 | 1,287,422.40 | 72.9 | | |
| 8 | 2011 | 2009 | 326,151.72 | 52.8 | | |
| 8 | 2011 | 2010 | 1,266,697.78 | 47.7 | | |
| 8 | 2011 | 2011 | 1,785,453.57 | 27.9 | | |
| 8 | 2011 | | 6,398,371.65 | 119.2 | 2.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.31 PERSONAL COMPUTERS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39131 | 00 | 00 | 9 | 2007 | |
| 39131 | 00 | 00 | 0 | 2008-2011 | 753,659.43- |
| 39131 | 00 | 00 | 1 | 2008-2011 | |
| 39131 | 00 | 00 | 2 | 2008-2011 | |
| 39131 | 00 | 00 | 3 | 2008-2011 | 2,486,305.61 |
| 39131 | 00 | 00 | 4 | 2008-2011 | |
| 39131 | 00 | 00 | 5 | 2008-2011 | |
| 39131 | 00 | 00 | 7 | 2008-2011 | |
| 39131 | 00 | 00 | 9 | 2008-2011 | 4,665,725.47 |
| 39131 | 00 | 00 | 8 | 2011 | 6,398,371.65 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 753,659.43- | | 753,659.43- |
| 3 | 2,486,305.61 | | 2,486,305.61 |
| 9 | 4,665,725.47 | | 4,665,725.47 |
| TOTAL DATA | 6,398,371.65 | | 6,398,371.65 |
| 8 | 6,398,371.65 | | 6,398,371.65 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.31 PERSONAL COMPUTERS

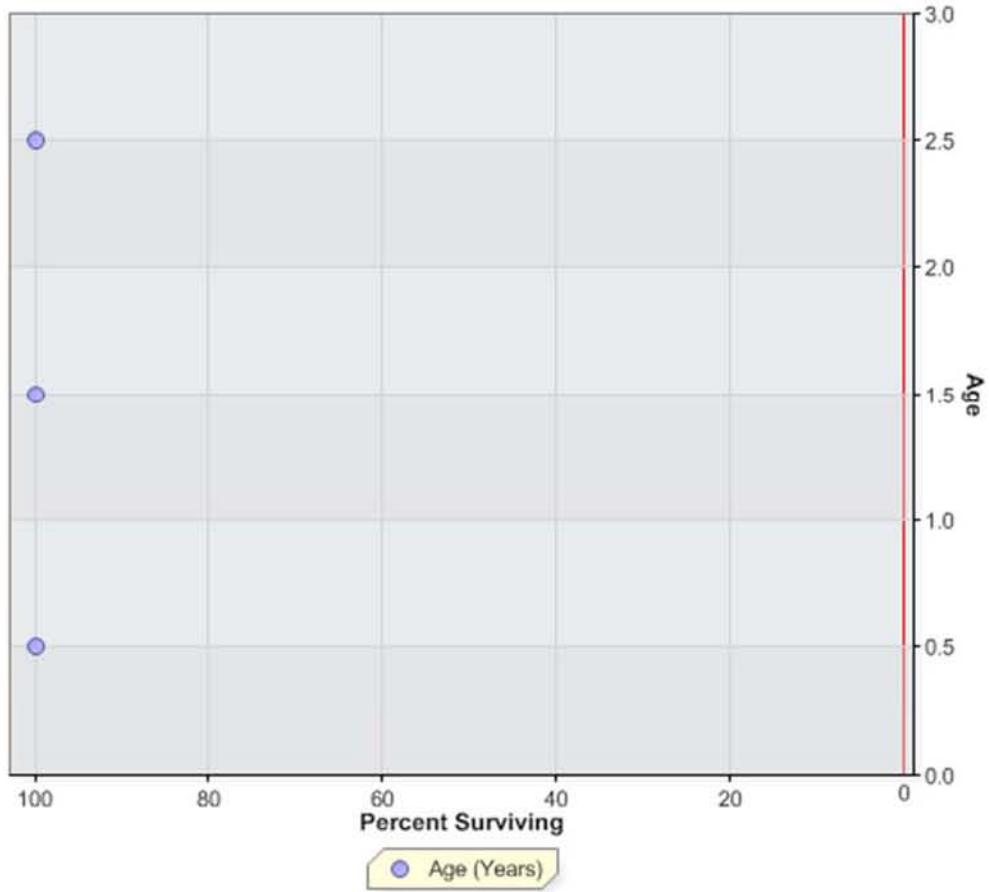
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 391.31 PERSONAL COMPUTERS

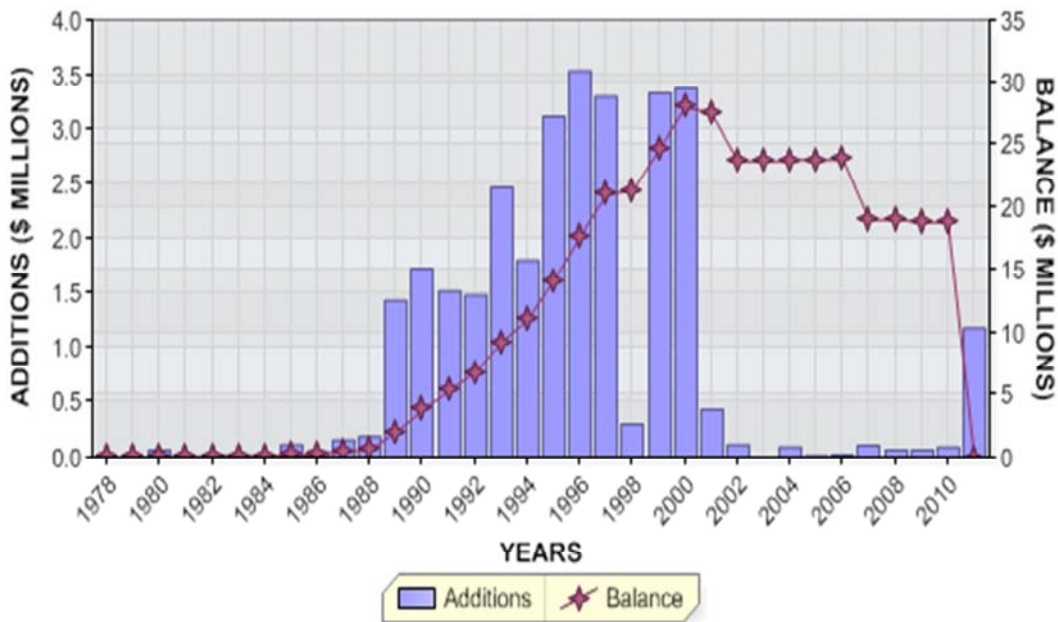
MULTIPLE ORIGINAL GROUP LIFE TABLE



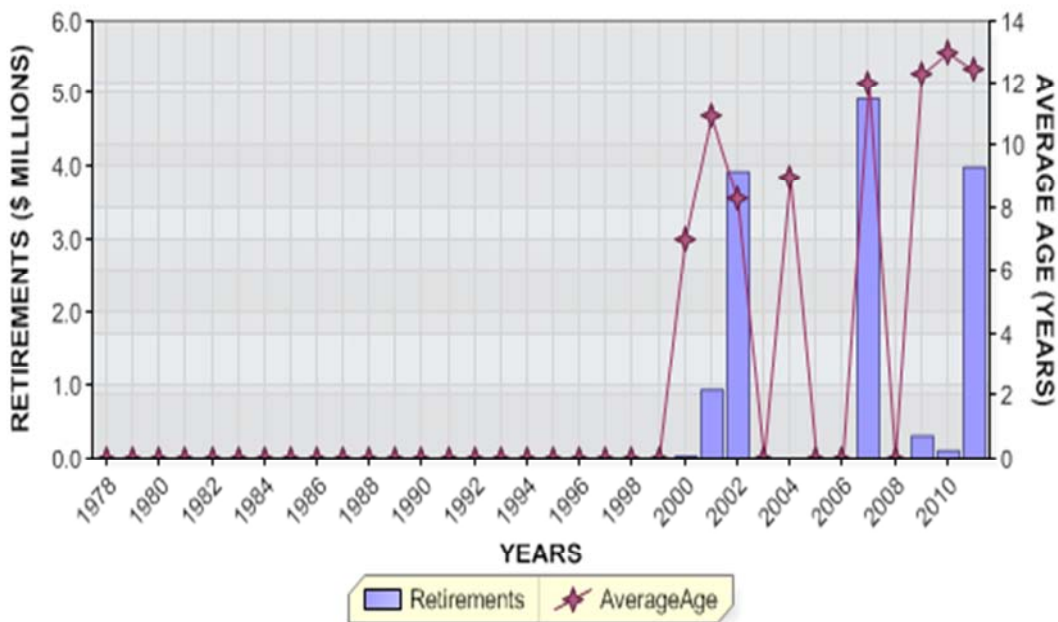
KENTUCKY UTILITIES COMPANY
 ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



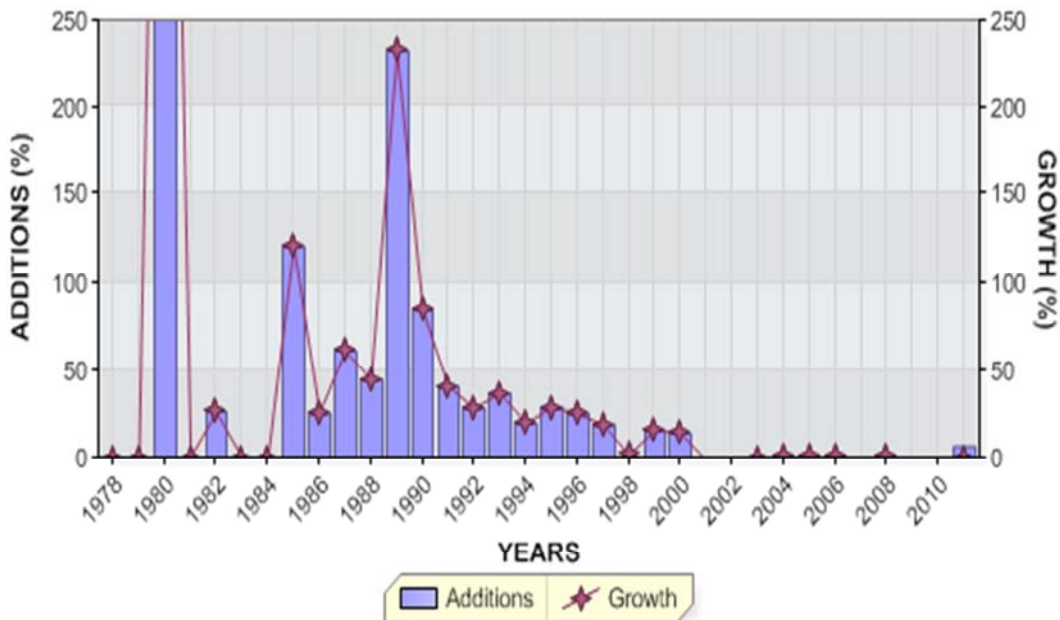
REGULAR RETIREMENTS



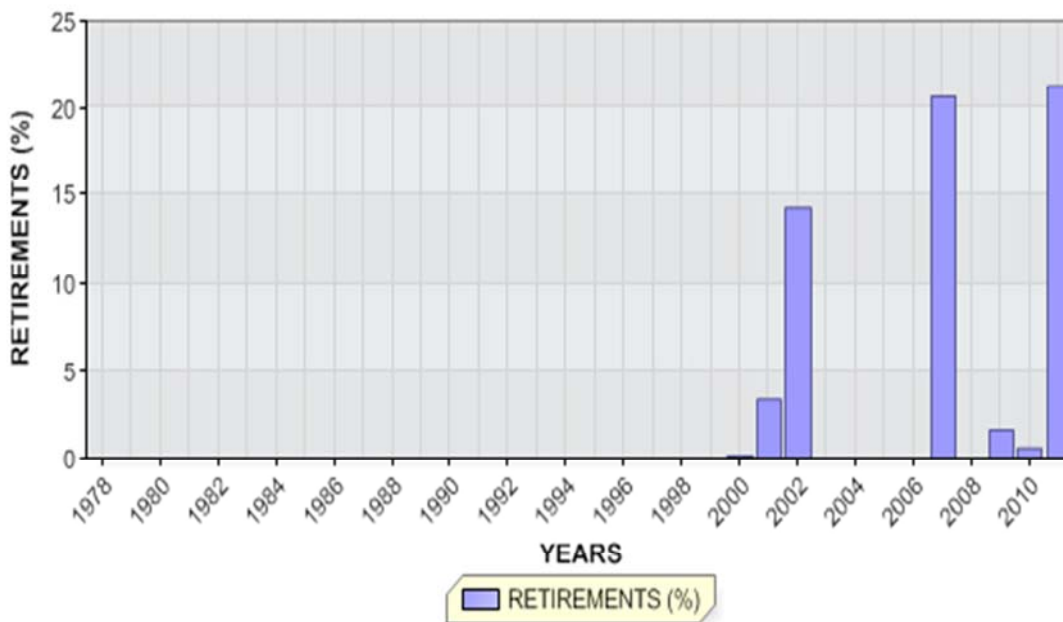
KENTUCKY UTILITIES COMPANY
ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1978 | | 8,926.00 | 0.0 | | |
| 8 | 1978 | | 8,926.00 | | 0.5 | |
| 8 | 1979 | | 8,926.00 | 100.0 | 1.5 | |
| 9 | 1980 | | 67,377.53 | 754.8 | | |
| 8 | 1980 | | 76,303.53 | 854.8 | 0.7 | |
| 8 | 1981 | | 76,303.53 | 100.0 | 1.7 | |
| 9 | 1982 | | 19,730.33 | 25.9 | | |
| 8 | 1982 | | 96,033.86 | 125.9 | 2.3 | |
| 8 | 1983 | | 96,033.86 | 100.0 | 3.3 | |
| 8 | 1984 | | 96,033.86 | 100.0 | 4.3 | |
| 9 | 1985 | | 116,073.34 | 120.9 | | |
| 8 | 1985 | | 212,107.20 | 220.9 | 2.7 | |
| 9 | 1986 | | 53,393.62 | 25.2 | | |
| 8 | 1986 | | 265,500.82 | 125.2 | 3.0 | |
| 9 | 1987 | | 161,641.99 | 60.9 | | |
| 8 | 1987 | | 427,142.81 | 160.9 | 2.7 | |
| 9 | 1988 | | 189,771.06 | 44.4 | | |
| 8 | 1988 | | 616,913.87 | 144.4 | 2.7 | |
| 9 | 1989 | | 1,434,524.45 | 232.5 | | |
| 8 | 1989 | | 2,051,438.32 | 332.5 | 1.5 | |
| 9 | 1990 | | 1,733,050.09 | 84.5 | | |
| 8 | 1990 | | 3,784,488.41 | 184.5 | 1.6 | |
| 9 | 1991 | | 1,523,763.32 | 40.3 | | |
| 8 | 1991 | | 5,308,251.73 | 140.3 | 2.0 | |
| 9 | 1992 | | 1,485,684.34 | 28.0 | | |
| 8 | 1992 | | 6,793,936.07 | 128.0 | 2.4 | |
| 9 | 1993 | | 2,465,324.24 | 36.3 | | |
| 8 | 1993 | | 9,259,260.31 | 136.3 | 2.7 | |
| 9 | 1994 | | 1,806,251.24 | 19.5 | | |
| 8 | 1994 | | 11,065,511.55 | 119.5 | 3.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1995 | | 3,114,779.73 | 28.1 | | |
| 8 | 1995 | | 14,180,291.28 | 128.1 | 3.3 | |
| 9 | 1996 | | 3,540,383.27 | 25.0 | | |
| 8 | 1996 | | 17,720,674.55 | 125.0 | 3.6 | |
| 9 | 1997 | | 3,299,296.76 | 18.6 | | |
| 8 | 1997 | | 21,019,971.31 | 118.6 | 3.9 | |
| 9 | 1998 | | 307,449.23 | 1.5 | | |
| 8 | 1998 | | 21,327,420.54 | 101.5 | 4.9 | |
| 9 | 1999 | | 3,334,785.08 | 15.6 | | |
| 8 | 1999 | | 24,662,205.62 | 115.6 | 5.1 | |
| 0 | 2000 | | 17,872.00CR | 0.1CR | 7.0 | |
| 9 | 2000 | | 3,375,533.69 | 13.7 | | |
| 8 | 2000 | | 28,019,867.31 | 113.6 | 5.5 | |
| 0 | 2001 | | 939,070.00CR | 3.4CR | 10.9 | |
| 9 | 2001 | | 437,440.48 | 1.6 | | |
| 8 | 2001 | | 27,518,237.79 | 98.2 | 6.2 | |
| 0 | 2002 | | 3,936,033.00CR | 14.3CR | 8.3 | |
| 9 | 2002 | | 118,569.03 | 0.4 | | |
| 8 | 2002 | | 23,700,773.82 | 86.1 | 6.9 | |
| 8 | 2003 | | 23,700,773.82 | 100.0 | 7.9 | |
| 0 | 2004 | | 10,527.89CR | 0.0CR | 9.0 | |
| 9 | 2004 | | 96,078.24 | 0.4 | | |
| 8 | 2004 | | 23,786,324.17 | 100.4 | 8.9 | |
| 9 | 2005 | | 34,751.58 | 0.1 | | |
| 8 | 2005 | | 23,821,075.75 | 100.1 | 9.9 | |
| 9 | 2006 | | 21,485.44 | 0.1 | | |
| 8 | 2006 | | 23,842,561.19 | 100.1 | 10.8 | |
| 0 | 2007 | | 4,934,986.28CR | 20.7CR | 12.0 | |
| 3 | 2007 | | 48,370.32CR | 0.2CR | | |
| 9 | 2007 | | 109,585.63 | 0.5 | | |
| 8 | 2007 | | 18,968,790.22 | 79.6 | 11.6 | |
| 9 | 2008 | | 69,977.63 | 0.4 | | |
| 8 | 2008 | | 19,038,767.85 | 100.4 | 12.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2009 | | 312,452.12CR | 1.6CR | 12.3 | |
| 9 | 2009 | | 69,300.38 | 0.4 | | |
| 8 | 2009 | | 18,795,616.11 | 98.7 | 13.6 | |
| 0 | 2010 | | 111,741.97CR | 0.6CR | 13.0 | |
| 9 | 2010 | | 92,928.03 | 0.5 | | |
| 8 | 2010 | | 18,776,802.17 | 99.9 | 14.5 | |
| 0 | 2011 | | 3,997,637.78CR | 21.3CR | 12.4 | |
| 3 | 2011 | | 15,967,078.60CR | 85.0CR | | |
| 9 | 2011 | | 1,187,914.21 | 6.3 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39200 | 00 | 00 | 9 | 1977 | |
| 39200 | 00 | 00 | 0 | 1978-2011 | 14,260,321.04- |
| 39200 | 00 | 00 | 1 | 1978-2011 | |
| 39200 | 00 | 00 | 2 | 1978-2011 | |
| 39200 | 00 | 00 | 3 | 1978-2011 | 16,015,448.92- |
| 39200 | 00 | 00 | 4 | 1978-2011 | |
| 39200 | 00 | 00 | 5 | 1978-2011 | |
| 39200 | 00 | 00 | 7 | 1978-2011 | |
| 39200 | 00 | 00 | 9 | 1978-2011 | 30,275,769.96 |
| 39200 | 00 | 00 | 8 | 2011 | |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 14,260,321.04- | | 14,260,321.04- |
| 3 | 16,015,448.92- | | 16,015,448.92- |
| 9 | 30,275,769.96 | | 30,275,769.96 |
| TOTAL DATA | | 0.00 | 0.00 |
| 8 | | 0.00 | 0.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

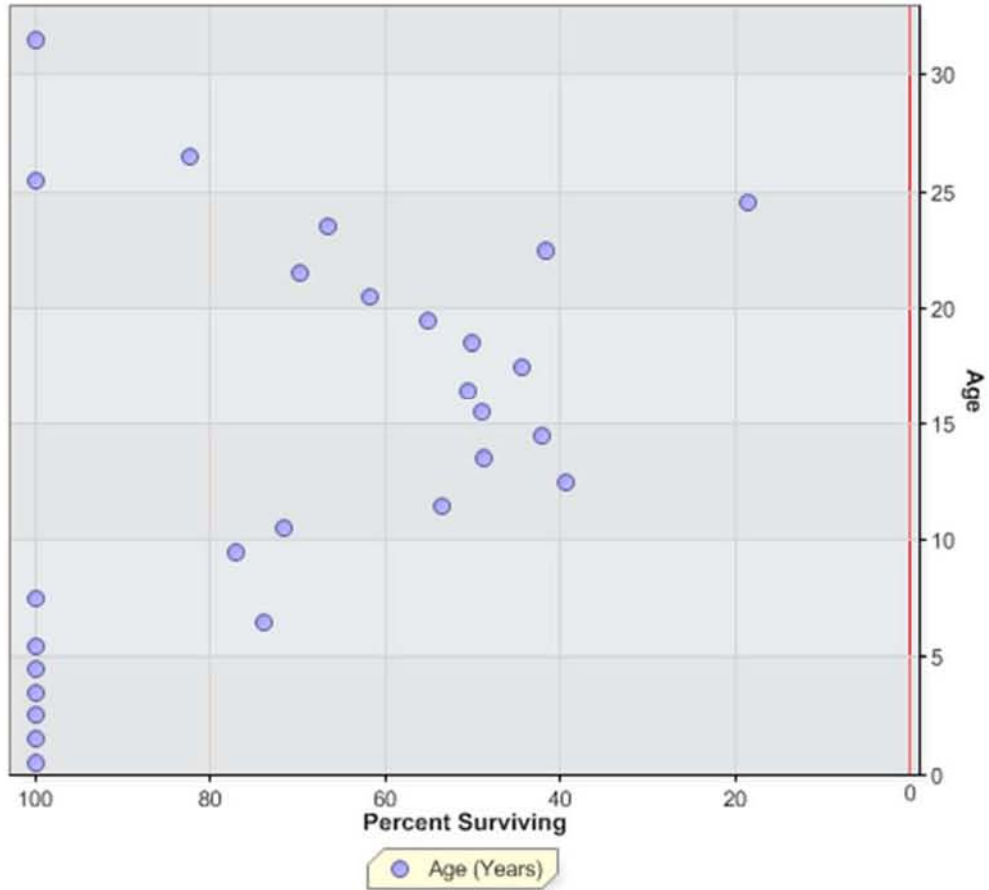
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 73.84 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | |
| 2002 | 9.5 | 77.10 |
| 2001 | 10.5 | 71.55 |
| 2000 | 11.5 | 53.62 |
| 1999 | 12.5 | 39.38 |
| 1998 | 13.5 | 48.62 |
| 1997 | 14.5 | 42.01 |
| 1996 | 15.5 | 48.92 |
| 1995 | 16.5 | 50.45 |
| 1994 | 17.5 | 44.40 |
| 1993 | 18.5 | 50.20 |
| 1992 | 19.5 | 55.22 |
| 1991 | 20.5 | 61.67 |
| 1990 | 21.5 | 69.71 |
| 1989 | 22.5 | 41.54 |
| 1988 | 23.5 | 66.48 |
| 1987 | 24.5 | 18.44 |
| 1986 | 25.5 | 100.00 |
| 1985 | 26.5 | 82.37 |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | 100.00 |
| 1979 | 32.5 | |
| 1978 | 33.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 & 392.3 TRANSPORTATION EQUIPMENT - ALL TYPES

MULTIPLE ORIGINAL GROUP LIFE TABLE



KENTUCKY UTILITIES COMPANY
ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



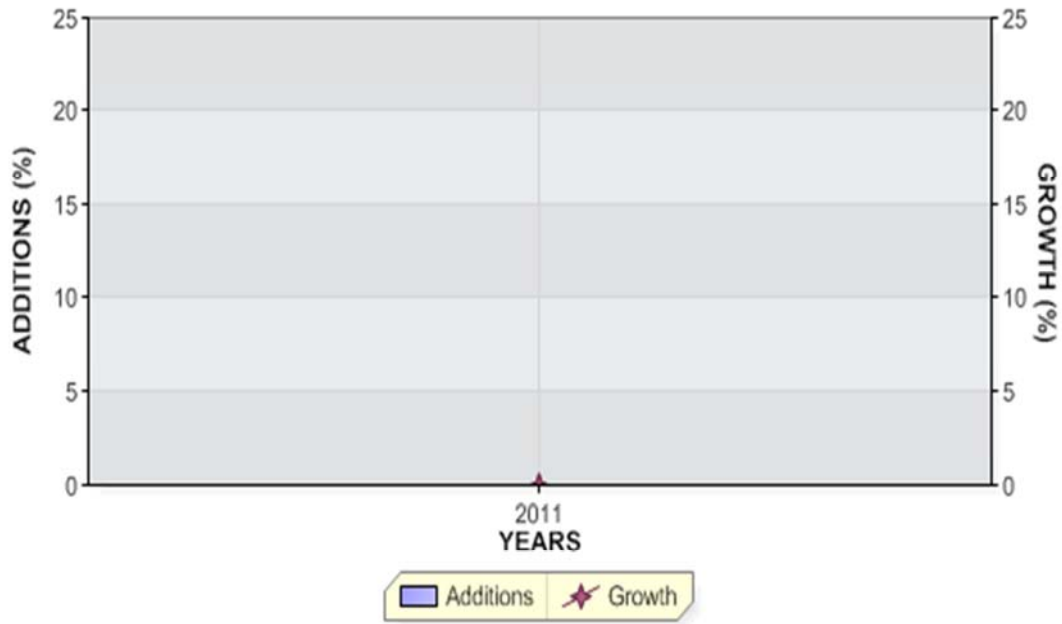
REGULAR RETIREMENTS



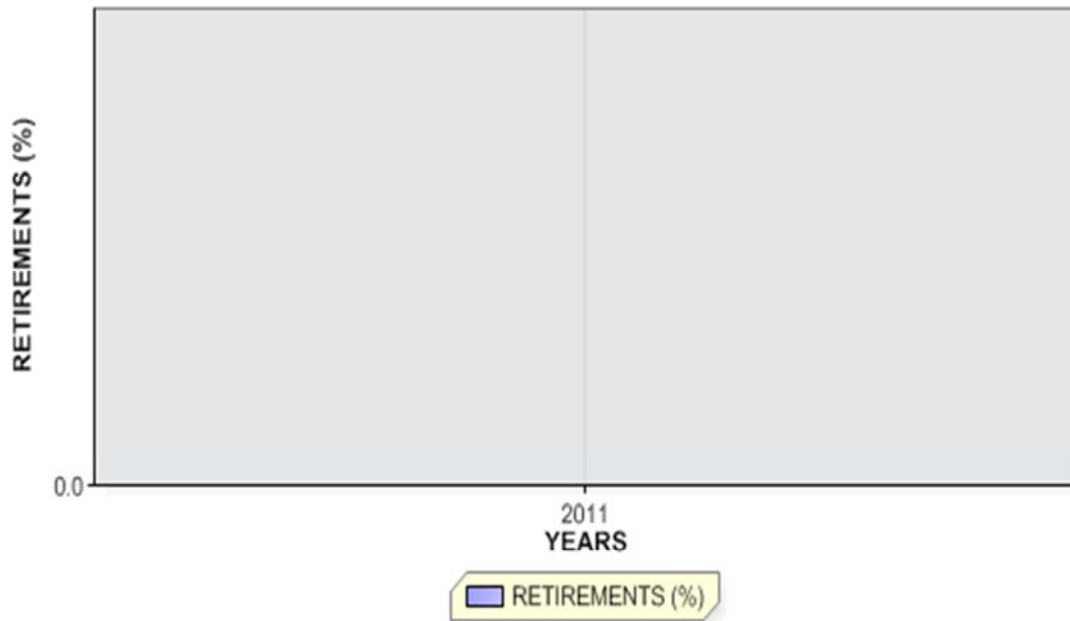
KENTUCKY UTILITIES COMPANY
ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 4 | 2011 | | 1,865,090.97 | 0.0 | | |
| 8 | 2011 | 1987 | 29,800.99 | 100.0 | | |
| 8 | 2011 | 1988 | 16,057.03 | 98.4 | | |
| 8 | 2011 | 1990 | 42,398.59 | 97.5 | | |
| 8 | 2011 | 1992 | 166,353.84 | 95.3 | | |
| 8 | 2011 | 1993 | 29,267.84 | 86.3 | | |
| 8 | 2011 | 1995 | 30,733.56 | 84.8 | | |
| 8 | 2011 | 1997 | 241,004.34 | 83.1 | | |
| 8 | 2011 | 1998 | 18,749.84 | 70.2 | | |
| 8 | 2011 | 1999 | 322,369.42 | 69.2 | | |
| 8 | 2011 | 2000 | 272,220.77 | 51.9 | | |
| 8 | 2011 | 2002 | 42,272.12 | 37.3 | | |
| 8 | 2011 | 2004 | 66,854.43 | 35.1 | | |
| 8 | 2011 | 2005 | 25,658.90 | 31.5 | | |
| 8 | 2011 | 2006 | 21,485.44 | 30.1 | | |
| 8 | 2011 | 2007 | 48,222.98 | 28.9 | | |
| 8 | 2011 | 2008 | 12,992.33 | 26.4 | | |
| 8 | 2011 | 2009 | 100,902.22 | 25.7 | | |
| 8 | 2011 | 2010 | 72,524.72 | 20.3 | | |
| 8 | 2011 | 2011 | 305,221.61 | 16.4 | | |
| 8 | 2011 | | 1,865,090.97 | | 10.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39210 | 00 | 00 | 9 | 2010 | |
| 39210 | 00 | 00 | 0 | 2011-2011 | |
| 39210 | 00 | 00 | 1 | 2011-2011 | |
| 39210 | 00 | 00 | 2 | 2011-2011 | |
| 39210 | 00 | 00 | 3 | 2011-2011 | |
| 39210 | 00 | 00 | 4 | 2011-2011 | 1,865,090.97 |
| 39210 | 00 | 00 | 5 | 2011-2011 | |
| 39210 | 00 | 00 | 7 | 2011-2011 | |
| 39210 | 00 | 00 | 9 | 2011-2011 | |
| 39210 | 00 | 00 | 8 | 2011 | 1,865,090.97 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 4 | 1,865,090.97 | | 1,865,090.97 |
| TOTAL DATA | 1,865,090.97 | | 1,865,090.97 |
| 8 | 1,865,090.97 | | 1,865,090.97 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

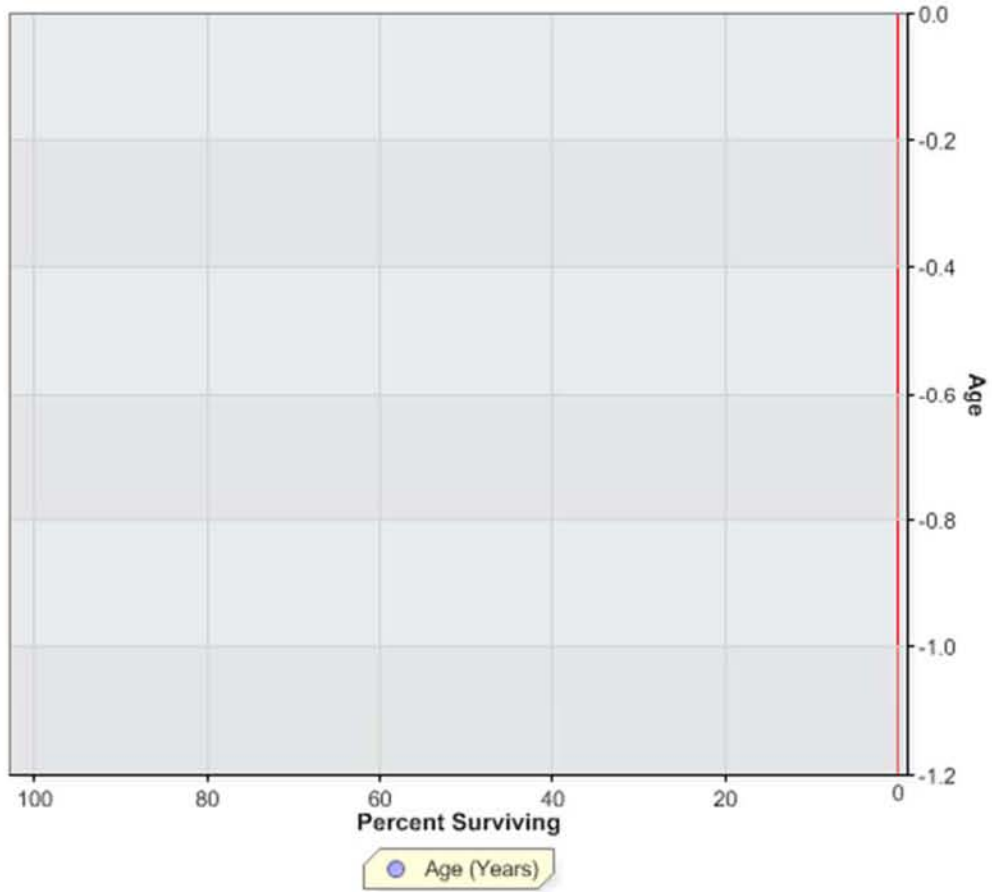
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.1 TRANSPORTATION EQUIPMENT - CARS AND LIGHT TRUCKS

MULTIPLE ORIGINAL GROUP LIFE TABLE



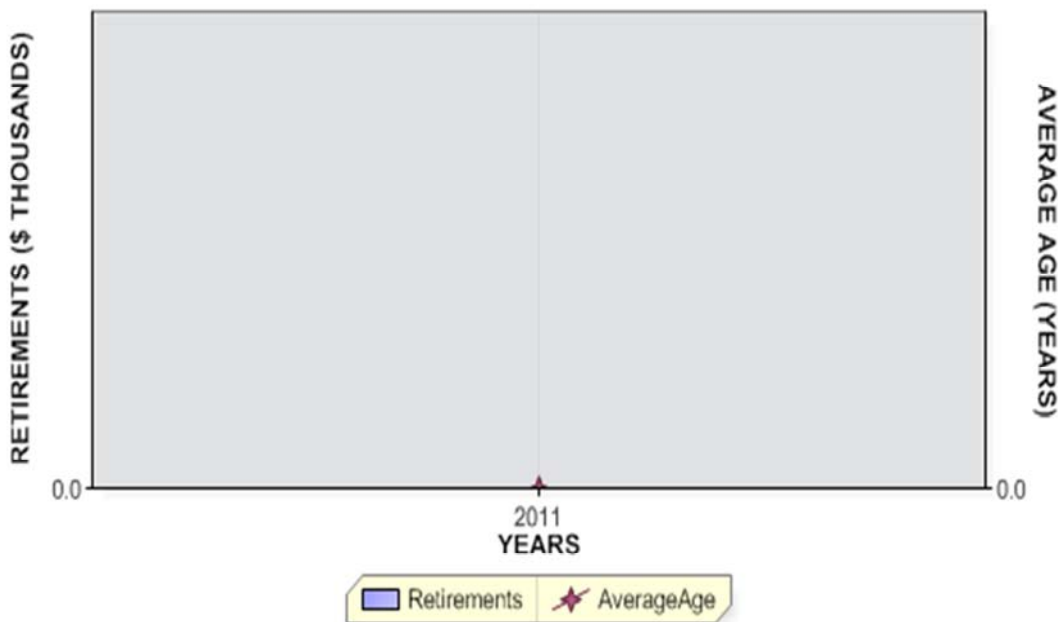
KENTUCKY UTILITIES COMPANY
ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



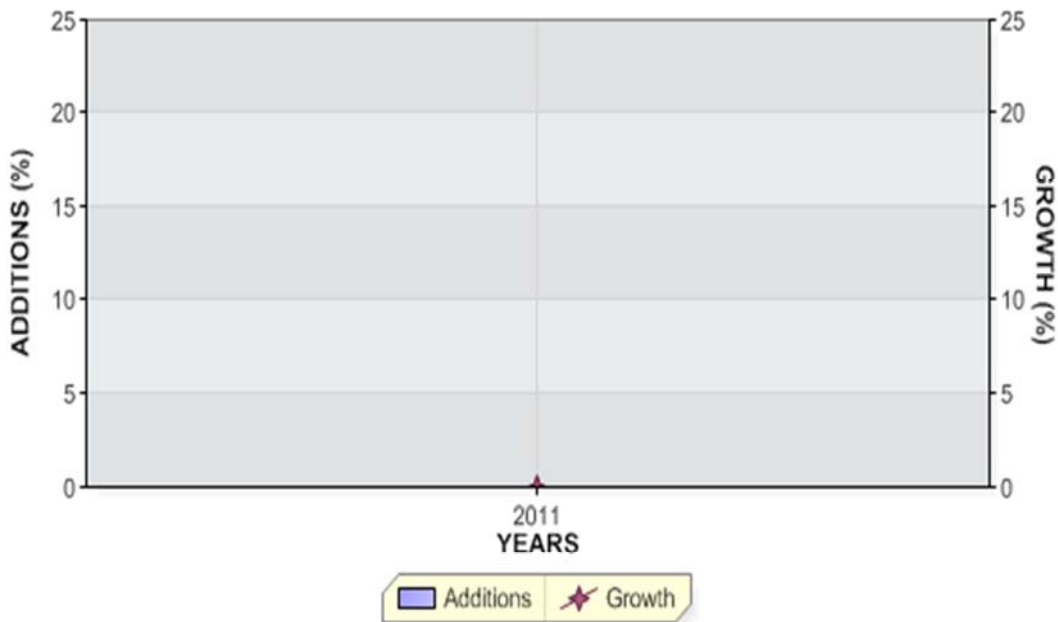
REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY
ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 4 | 2011 | | 14,101,987.63 | 0.0 | | |
| 8 | 2011 | 1980 | 67,377.53 | 100.0 | | |
| 8 | 2011 | 1985 | 95,604.34 | 99.5 | | |
| 8 | 2011 | 1986 | 53,393.62 | 98.8 | | |
| 8 | 2011 | 1988 | 110,098.03 | 98.5 | | |
| 8 | 2011 | 1989 | 595,889.89 | 97.7 | | |
| 8 | 2011 | 1990 | 1,165,710.67 | 93.5 | | |
| 8 | 2011 | 1991 | 939,725.77 | 85.2 | | |
| 8 | 2011 | 1992 | 653,977.34 | 78.5 | | |
| 8 | 2011 | 1993 | 1,208,412.90 | 73.9 | | |
| 8 | 2011 | 1994 | 801,985.44 | 65.3 | | |
| 8 | 2011 | 1995 | 1,540,632.01 | 59.6 | | |
| 8 | 2011 | 1996 | 1,732,022.41 | 48.7 | | |
| 8 | 2011 | 1997 | 1,145,122.96 | 36.4 | | |
| 8 | 2011 | 1998 | 130,736.44 | 28.3 | | |
| 8 | 2011 | 1999 | 990,831.73 | 27.4 | | |
| 8 | 2011 | 2000 | 1,537,633.77 | 20.4 | | |
| 8 | 2011 | 2001 | 312,992.05 | 9.5 | | |
| 8 | 2011 | 2002 | 49,145.22 | 7.2 | | |
| 8 | 2011 | 2004 | 29,223.81 | 6.9 | | |
| 8 | 2011 | 2009 | 38,375.79 | 6.7 | | |
| 8 | 2011 | 2010 | 20,403.31 | 6.4 | | |
| 8 | 2011 | 2011 | 882,692.60 | 6.3 | | |
| 8 | 2011 | | 14,101,987.63 | | 15.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39230 | 00 | 00 | 9 | 2010 | |
| 39230 | 00 | 00 | 0 | 2011-2011 | |
| 39230 | 00 | 00 | 1 | 2011-2011 | |
| 39230 | 00 | 00 | 2 | 2011-2011 | |
| 39230 | 00 | 00 | 3 | 2011-2011 | |
| 39230 | 00 | 00 | 4 | 2011-2011 | 14,101,987.63 |
| 39230 | 00 | 00 | 5 | 2011-2011 | |
| 39230 | 00 | 00 | 7 | 2011-2011 | |
| 39230 | 00 | 00 | 9 | 2011-2011 | |
| 39230 | 00 | 00 | 8 | 2011 | 14,101,987.63 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 4 | 14,101,987.63 | | 14,101,987.63 |
| TOTAL DATA | 14,101,987.63 | | 14,101,987.63 |
| 8 | 14,101,987.63 | | 14,101,987.63 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

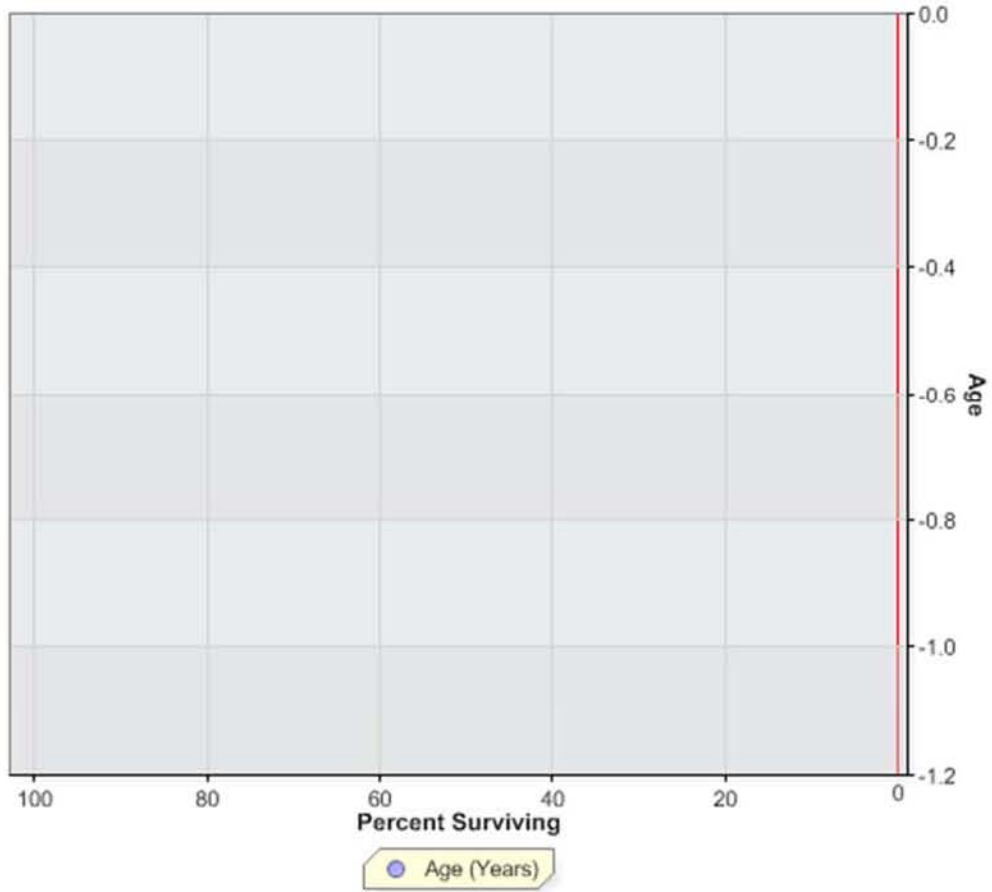
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 392.3 TRANSPORTATION EQUIPMENT - HEAVY TRUCKS AND OTHER

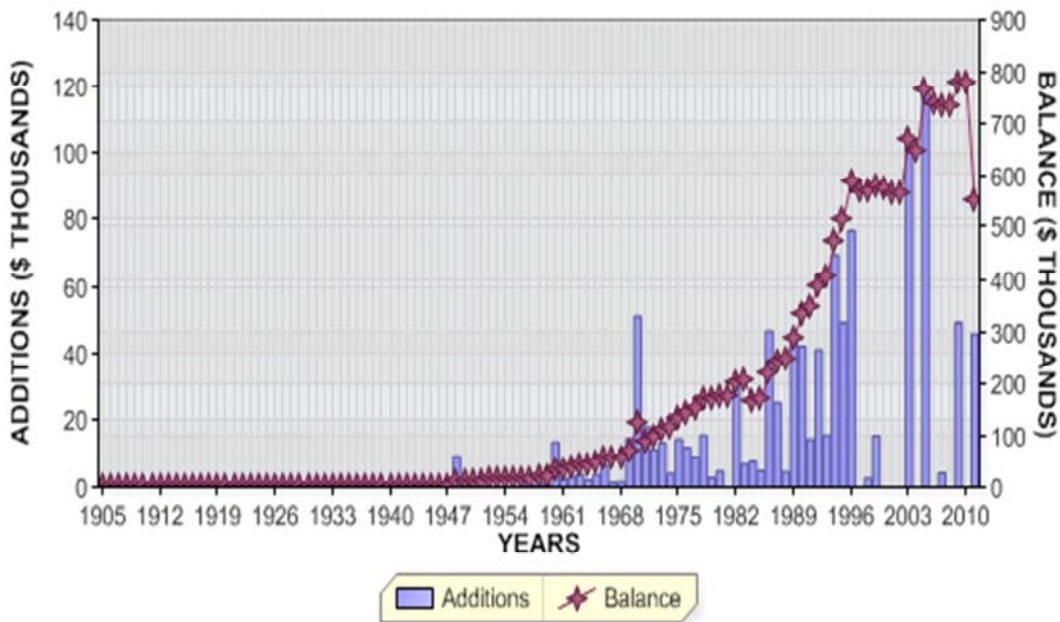
MULTIPLE ORIGINAL GROUP LIFE TABLE



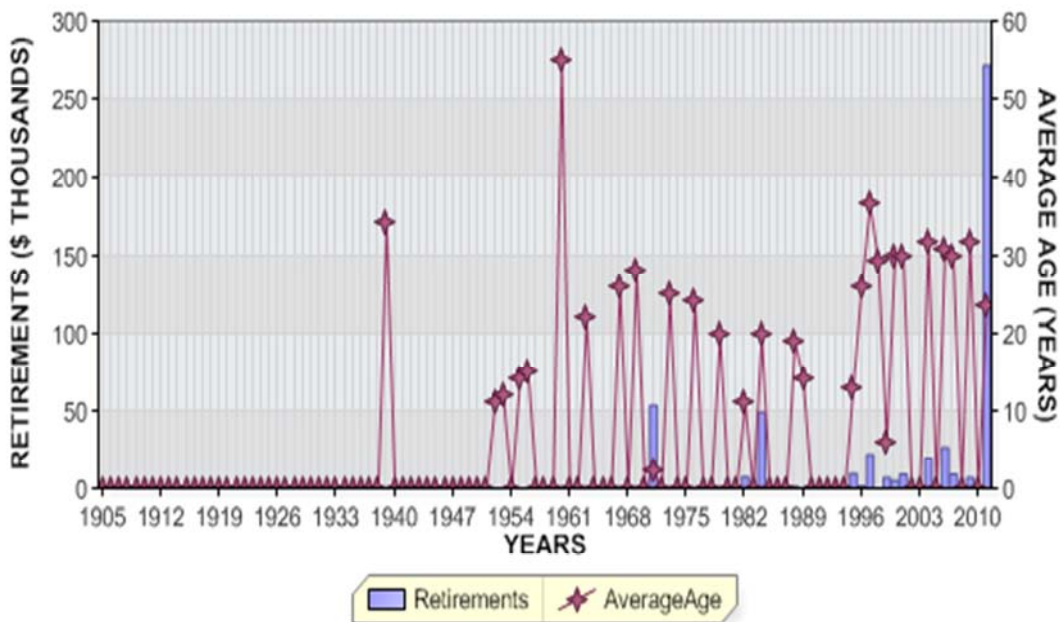
KENTUCKY UTILITIES COMPANY
ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



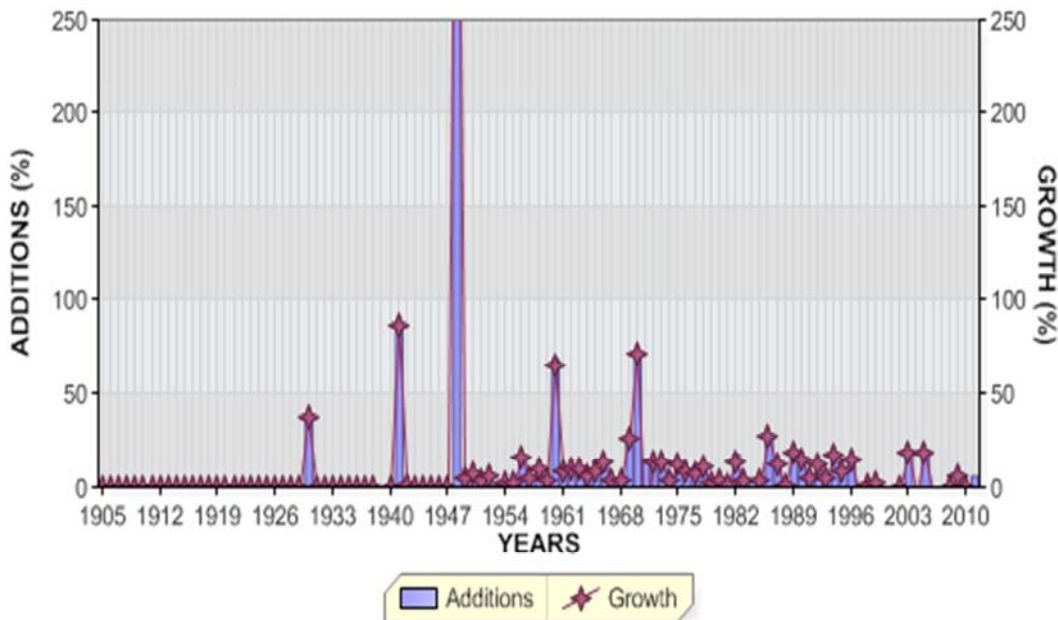
REGULAR RETIREMENTS



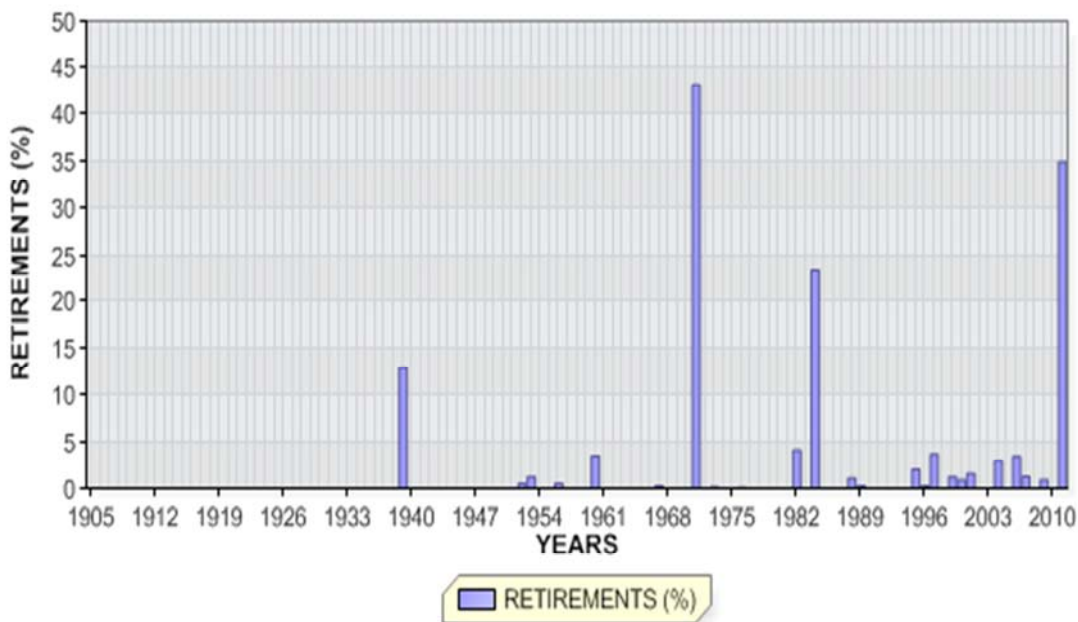
KENTUCKY UTILITIES COMPANY
 ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1905 | | 862.00 | 0.0 | | |
| 8 | 1905 | | 862.00 | | 0.5 | |
| 8 | 1906 | | 862.00 | 100.0 | 1.5 | |
| 8 | 1907 | | 862.00 | 100.0 | 2.5 | |
| 8 | 1908 | | 862.00 | 100.0 | 3.5 | |
| 8 | 1909 | | 862.00 | 100.0 | 4.5 | |
| 8 | 1910 | | 862.00 | 100.0 | 5.5 | |
| 8 | 1911 | | 862.00 | 100.0 | 6.5 | |
| 8 | 1912 | | 862.00 | 100.0 | 7.5 | |
| 8 | 1913 | | 862.00 | 100.0 | 8.5 | |
| 8 | 1914 | | 862.00 | 100.0 | 9.5 | |
| 8 | 1915 | | 862.00 | 100.0 | 10.5 | |
| 8 | 1916 | | 862.00 | 100.0 | 11.5 | |
| 8 | 1917 | | 862.00 | 100.0 | 12.5 | |
| 8 | 1918 | | 862.00 | 100.0 | 13.5 | |
| 8 | 1919 | | 862.00 | 100.0 | 14.5 | |
| 8 | 1920 | | 862.00 | 100.0 | 15.5 | |
| 8 | 1921 | | 862.00 | 100.0 | 16.5 | |
| 8 | 1922 | | 862.00 | 100.0 | 17.5 | |
| 8 | 1923 | | 862.00 | 100.0 | 18.5 | |
| 8 | 1924 | | 862.00 | 100.0 | 19.5 | |
| 8 | 1925 | | 862.00 | 100.0 | 20.5 | |
| 8 | 1926 | | 862.00 | 100.0 | 21.5 | |
| 8 | 1927 | | 862.00 | 100.0 | 22.5 | |
| 8 | 1928 | | 862.00 | 100.0 | 23.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR PCT BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1929 | | 862.00 | 100.0 | 24.5 | |
| 9 | 1930 | | 323.00 | 37.5 | | |
| 8 | 1930 | | 1,185.00 | 137.5 | 18.7 | |
| 8 | 1931 | | 1,185.00 | 100.0 | 19.7 | |
| 8 | 1932 | | 1,185.00 | 100.0 | 20.7 | |
| 8 | 1933 | | 1,185.00 | 100.0 | 21.7 | |
| 8 | 1934 | | 1,185.00 | 100.0 | 22.7 | |
| 8 | 1935 | | 1,185.00 | 100.0 | 23.7 | |
| 8 | 1936 | | 1,185.00 | 100.0 | 24.7 | |
| 8 | 1937 | | 1,185.00 | 100.0 | 25.7 | |
| 8 | 1938 | | 1,185.00 | 100.0 | 26.7 | |
| 0 | 1939 | | 154.00CR | 13.0CR | 34.0 | |
| 8 | 1939 | | 1,031.00 | 87.0 | 26.7 | |
| 8 | 1940 | | 1,031.00 | 100.0 | 27.7 | |
| 9 | 1941 | | 887.00 | 86.0 | | |
| 8 | 1941 | | 1,918.00 | 186.0 | 15.6 | |
| 9 | 1942 | | 3.00 | 0.2 | | |
| 8 | 1942 | | 1,921.00 | 100.2 | 16.6 | |
| 8 | 1943 | | 1,921.00 | 100.0 | 17.6 | |
| 8 | 1944 | | 1,921.00 | 100.0 | 18.6 | |
| 8 | 1945 | | 1,921.00 | 100.0 | 19.6 | |
| 8 | 1946 | | 1,921.00 | 100.0 | 20.6 | |
| 8 | 1947 | | 1,921.00 | 100.0 | 21.6 | |
| 9 | 1948 | | 9,516.00 | 495.4 | | |
| 8 | 1948 | | 11,437.00 | 595.4 | 4.2 | |
| 9 | 1949 | | 511.00 | 4.5 | | |
| 8 | 1949 | | 11,948.00 | 104.5 | 5.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1950 | | 768.00 | 6.4 | | |
| 8 | 1950 | | 12,716.00 | 106.4 | 5.7 | |
| 9 | 1951 | | 334.00 | 2.6 | | |
| 8 | 1951 | | 13,050.00 | 102.6 | 6.5 | |
| 0 | 1952 | | 70.00CR | 0.5CR | 11.0 | |
| 9 | 1952 | | 838.00 | 6.4 | | |
| 8 | 1952 | | 13,818.00 | 105.9 | 7.1 | |
| 0 | 1953 | | 173.00CR | 1.3CR | 12.0 | |
| 9 | 1953 | | 153.00 | 1.1 | | |
| 8 | 1953 | | 13,798.00 | 99.9 | 7.9 | |
| 9 | 1954 | | 323.00 | 2.3 | | |
| 8 | 1954 | | 14,121.00 | 102.3 | 8.7 | |
| 0 | 1955 | | 10.00CR | 0.1CR | 14.0 | |
| 9 | 1955 | | 247.00 | 1.7 | | |
| 8 | 1955 | | 14,358.00 | 101.7 | 9.6 | |
| 0 | 1956 | | 75.00CR | 0.5CR | 15.0 | |
| 9 | 1956 | | 2,404.00 | 16.7 | | |
| 8 | 1956 | | 16,687.00 | 116.2 | 9.1 | |
| 9 | 1957 | | 669.00 | 4.0 | | |
| 8 | 1957 | | 17,356.00 | 104.0 | 9.7 | |
| 9 | 1958 | | 1,730.00 | 10.0 | | |
| 8 | 1958 | | 19,086.00 | 110.0 | 9.8 | |
| 9 | 1959 | | 626.00 | 3.3 | | |
| 8 | 1959 | | 19,712.00 | 103.3 | 10.5 | |
| 0 | 1960 | | 708.00CR | 3.6CR | 55.0 | |
| 9 | 1960 | | 13,625.00 | 69.1 | | |
| 8 | 1960 | | 32,629.00 | 165.5 | 5.9 | |
| 9 | 1961 | | 2,546.00 | 7.8 | | |
| 8 | 1961 | | 35,175.00 | 107.8 | 6.5 | |
| 9 | 1962 | | 3,214.00 | 9.1 | | |
| 8 | 1962 | | 38,389.00 | 109.1 | 6.9 | |
| 0 | 1963 | | 120.00CR | 0.3CR | 22.0 | |
| 9 | 1963 | | 3,796.00 | 9.9 | | |
| 8 | 1963 | | 42,065.00 | 109.6 | 7.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1964 | | 2,133.00 | 5.1 | | |
| 8 | 1964 | | 44,198.00 | 105.1 | 7.8 | |
| 9 | 1965 | | 3,866.00 | 8.7 | | |
| 8 | 1965 | | 48,064.00 | 108.7 | 8.1 | |
| 9 | 1966 | | 6,546.00 | 13.6 | | |
| 8 | 1966 | | 54,610.00 | 113.6 | 8.1 | |
| 0 | 1967 | | 120.00CR | 0.2CR | 26.0 | |
| 9 | 1967 | | 1,536.00 | 2.8 | | |
| 8 | 1967 | | 56,026.00 | 102.6 | 8.8 | |
| 9 | 1968 | | 1,716.00 | 3.1 | | |
| 8 | 1968 | | 57,742.00 | 103.1 | 9.6 | |
| 0 | 1969 | | 60.00CR | 0.1CR | 28.0 | |
| 9 | 1969 | | 14,796.00 | 25.6 | | |
| 8 | 1969 | | 72,478.00 | 125.5 | 8.5 | |
| 9 | 1970 | | 51,368.00 | 70.9 | | |
| 8 | 1970 | | 123,846.00 | 170.9 | 5.8 | |
| 0 | 1971 | | 53,573.00CR | 43.3CR | 2.4 | |
| 9 | 1971 | | 18,373.00 | 14.8 | | |
| 8 | 1971 | | 88,646.00 | 71.6 | 7.8 | |
| 9 | 1972 | | 11,318.00 | 12.8 | | |
| 8 | 1972 | | 99,964.00 | 112.8 | 7.8 | |
| 0 | 1973 | | 424.00CR | 0.4CR | 25.0 | |
| 9 | 1973 | | 13,574.00 | 13.6 | | |
| 8 | 1973 | | 113,114.00 | 113.2 | 7.8 | |
| 9 | 1974 | | 4,131.69 | 3.7 | | |
| 8 | 1974 | | 117,245.69 | 103.7 | 8.5 | |
| 9 | 1975 | | 14,669.00 | 12.5 | | |
| 8 | 1975 | | 131,914.69 | 112.5 | 8.5 | |
| 0 | 1976 | | 490.00CR | 0.4CR | 24.0 | |
| 9 | 1976 | | 12,102.49 | 9.2 | | |
| 8 | 1976 | | 143,527.18 | 108.8 | 8.7 | |
| 9 | 1977 | | 9,357.00 | 6.5 | | |
| 8 | 1977 | | 152,884.18 | 106.5 | 9.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1978 | | 15,806.00 | 10.3 | | |
| 8 | 1978 | | 168,690.18 | 110.3 | 9.2 | |
| 0 | 1979 | | 110.00CR | 0.1CR | 20.0 | |
| 9 | 1979 | | 2,871.35 | 1.7 | | |
| 8 | 1979 | | 171,451.53 | 101.6 | 10.0 | |
| 9 | 1980 | | 4,868.03 | 2.8 | | |
| 8 | 1980 | | 176,319.56 | 102.8 | 10.8 | |
| 9 | 1981 | | 229.00 | 0.1 | | |
| 8 | 1981 | | 176,548.56 | 100.1 | 11.7 | |
| 0 | 1982 | | 7,405.00CR | 4.2CR | 11.0 | |
| 9 | 1982 | | 31,573.00 | 17.9 | | |
| 8 | 1982 | | 200,716.56 | 113.7 | 10.9 | |
| 9 | 1983 | | 7,038.00 | 3.5 | | |
| 8 | 1983 | | 207,754.56 | 103.5 | 11.5 | |
| 0 | 1984 | | 48,871.00CR | 23.5CR | 19.7 | |
| 9 | 1984 | | 7,789.00 | 3.7 | | |
| 8 | 1984 | | 166,672.56 | 80.2 | 9.7 | |
| 9 | 1985 | | 5,099.00 | 3.1 | | |
| 8 | 1985 | | 171,771.56 | 103.1 | 10.4 | |
| 9 | 1986 | | 47,156.00 | 27.5 | | |
| 8 | 1986 | | 218,927.56 | 127.5 | 9.0 | |
| 9 | 1987 | | 25,452.00 | 11.6 | | |
| 8 | 1987 | | 244,379.56 | 111.6 | 9.0 | |
| 0 | 1988 | | 2,672.00CR | 1.1CR | 19.0 | |
| 9 | 1988 | | 4,665.00 | 1.9 | | |
| 8 | 1988 | | 246,372.56 | 100.8 | 9.7 | |
| 0 | 1989 | | 377.00CR | 0.2CR | 14.0 | |
| 9 | 1989 | | 44,239.00 | 18.0 | | |
| 8 | 1989 | | 290,234.56 | 117.8 | 9.2 | |
| 9 | 1990 | | 42,574.00 | 14.7 | | |
| 8 | 1990 | | 332,808.56 | 114.7 | 8.9 | |
| 9 | 1991 | | 14,550.00 | 4.4 | | |
| 8 | 1991 | | 347,358.56 | 104.4 | 9.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1992 | | 41,483.00 | 11.9 | | |
| 8 | 1992 | | 388,841.56 | 111.9 | 9.5 | |
| 9 | 1993 | | 15,790.00 | 4.1 | | |
| 8 | 1993 | | 404,631.56 | 104.1 | 10.1 | |
| 9 | 1994 | | 69,979.00 | 17.3 | | |
| 8 | 1994 | | 474,610.56 | 117.3 | 9.5 | |
| 0 | 1995 | | 9,810.00CR | 2.1CR | 13.0 | |
| 9 | 1995 | | 49,532.00 | 10.4 | | |
| 8 | 1995 | | 514,332.56 | 108.4 | 9.5 | |
| 0 | 1996 | | 789.00CR | 0.2CR | 26.0 | |
| 9 | 1996 | | 77,133.00 | 15.0 | | |
| 8 | 1996 | | 590,676.56 | 114.8 | 9.2 | |
| 0 | 1997 | | 22,214.00CR | 3.8CR | 36.5 | |
| 9 | 1997 | | 863.00 | 0.1 | | |
| 8 | 1997 | | 569,325.56 | 96.4 | 9.1 | |
| 0 | 1998 | | 660.00CR | 0.1CR | 29.3 | |
| 9 | 1998 | | 2,667.00 | 0.5 | | |
| 8 | 1998 | | 571,332.56 | 100.4 | 10.0 | |
| 0 | 1999 | | 7,143.00CR | 1.3CR | 6.0 | |
| 9 | 1999 | | 15,683.00 | 2.7 | | |
| 8 | 1999 | | 579,872.56 | 101.5 | 10.8 | |
| 0 | 2000 | | 5,226.00CR | 0.9CR | 30.0 | |
| 8 | 2000 | | 574,646.56 | 99.1 | 11.6 | |
| 0 | 2001 | | 9,302.72CR | 1.6CR | 30.0 | |
| 8 | 2001 | | 565,343.84 | 98.4 | 12.3 | |
| 8 | 2002 | | 565,343.84 | 100.0 | 13.3 | |
| 9 | 2003 | | 102,957.32 | 18.2 | | |
| 8 | 2003 | | 668,301.16 | 118.2 | 12.2 | |
| 0 | 2004 | | 19,914.28CR | 3.0CR | 31.6 | |
| 8 | 2004 | | 648,386.88 | 97.0 | 12.6 | |
| 9 | 2005 | | 118,483.26 | 18.3 | | |
| 8 | 2005 | | 766,870.14 | 118.3 | 11.6 | |
| 0 | 2006 | | 26,849.95CR | 3.5CR | 30.7 | |
| 8 | 2006 | | 740,020.19 | 96.5 | 11.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2007 | | 9,357.00CR | 1.3CR | 30.0 | |
| 9 | 2007 | | 4,390.25 | 0.6 | | |
| 8 | 2007 | | 735,053.44 | 99.3 | 12.6 | |
| 8 | 2008 | | 735,053.44 | 100.0 | 13.6 | |
| 0 | 2009 | | 6,897.90CR | 0.9CR | 31.7 | |
| 9 | 2009 | | 49,517.43 | 6.7 | | |
| 8 | 2009 | | 777,672.97 | 105.8 | 13.6 | |
| 8 | 2010 | | 777,672.97 | 100.0 | 14.6 | |
| 0 | 2011 | | 272,160.14CR | 35.0CR | 23.6 | |
| 9 | 2011 | | 46,281.44 | 6.0 | | |
| 8 | 2011 | 1992 | 4,871.57 | 100.0 | | |
| 8 | 2011 | 1993 | 15,790.00 | 99.1 | | |
| 8 | 2011 | 1994 | 69,979.00 | 96.3 | | |
| 8 | 2011 | 1995 | 49,532.00 | 83.6 | | |
| 8 | 2011 | 1996 | 70,779.00 | 74.6 | | |
| 8 | 2011 | 1997 | 863.00 | 61.8 | | |
| 8 | 2011 | 1998 | 2,667.00 | 61.6 | | |
| 8 | 2011 | 1999 | 15,683.00 | 61.1 | | |
| 8 | 2011 | 2003 | 102,957.32 | 58.3 | | |
| 8 | 2011 | 2005 | 118,483.26 | 39.6 | | |
| 8 | 2011 | 2007 | 4,390.25 | 18.2 | | |
| 8 | 2011 | 2009 | 49,517.43 | 17.4 | | |
| 8 | 2011 | 2011 | 46,281.44 | 8.4 | | |
| 8 | 2011 | | 551,794.27 | 71.0 | 10.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39300 | 00 | 00 | 9 | 1904 | |
| 39300 | 00 | 00 | 0 | 1905-2011 | 505,735.99- |
| 39300 | 00 | 00 | 1 | 1905-2011 | |
| 39300 | 00 | 00 | 2 | 1905-2011 | |
| 39300 | 00 | 00 | 3 | 1905-2011 | |
| 39300 | 00 | 00 | 4 | 1905-2011 | |
| 39300 | 00 | 00 | 5 | 1905-2011 | |
| 39300 | 00 | 00 | 7 | 1905-2011 | |
| 39300 | 00 | 00 | 9 | 1905-2011 | 1,057,530.26 |
| 39300 | 00 | 00 | 8 | 2011 | 551,794.27 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 505,735.99- | | 505,735.99- |
| 9 | 1,057,530.26 | | 1,057,530.26 |
| TOTAL DATA | 551,794.27 | | 551,794.27 |
| 8 | 551,794.27 | | 551,794.27 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | 91.76 |
| 1995 | 16.5 | 100.00 |
| 1994 | 17.5 | 100.00 |
| 1993 | 18.5 | 100.00 |
| 1992 | 19.5 | 11.74 |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

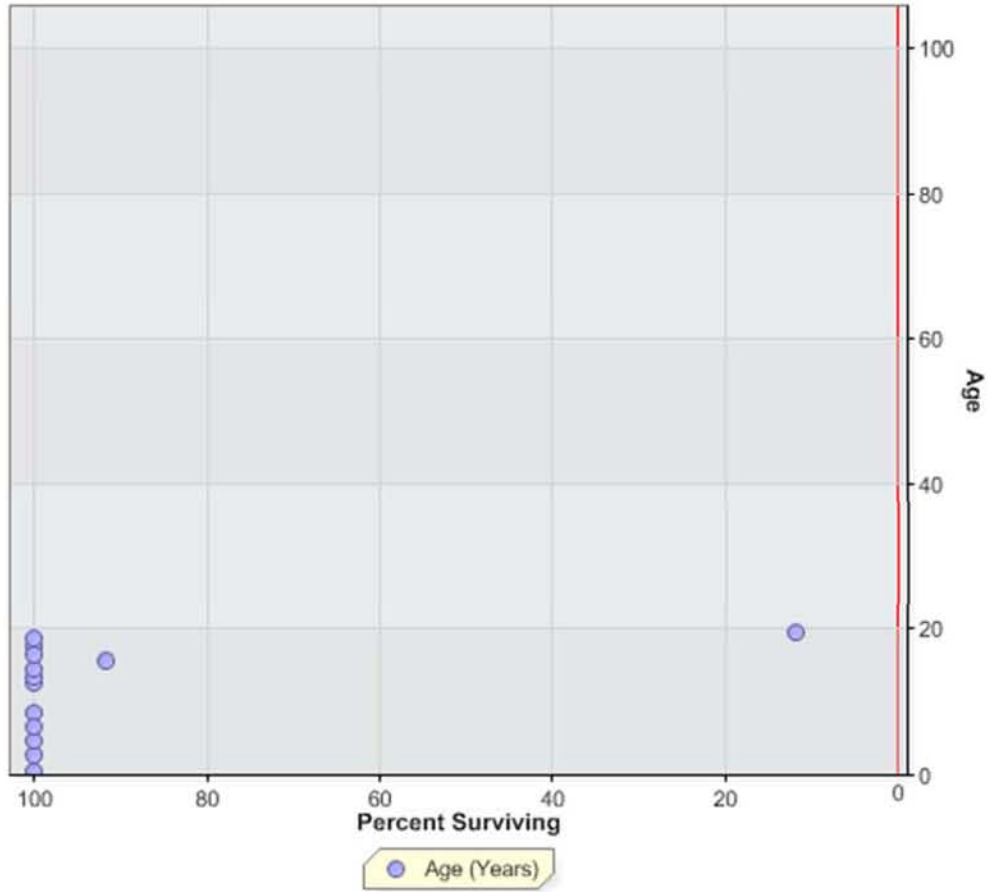
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 393 STORES EQUIPMENT

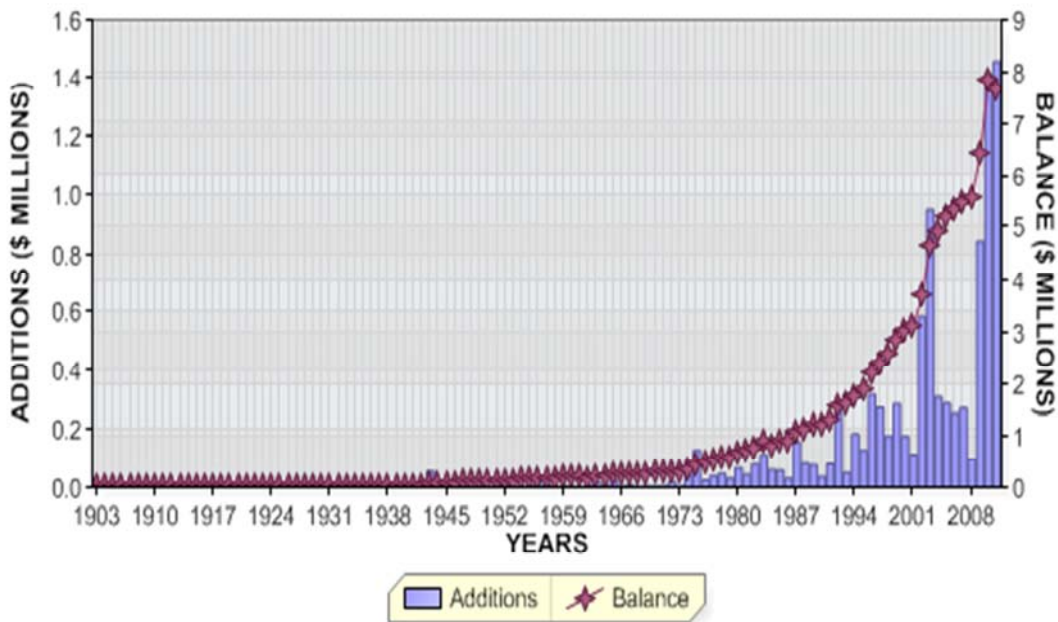
MULTIPLE ORIGINAL GROUP LIFE TABLE



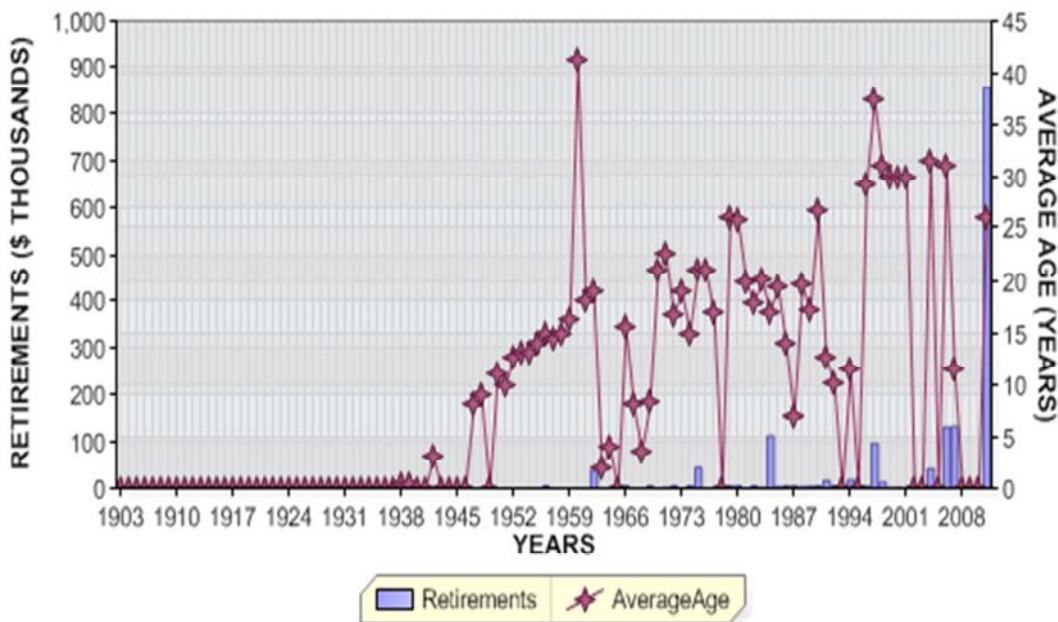
KENTUCKY UTILITIES COMPANY
ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES

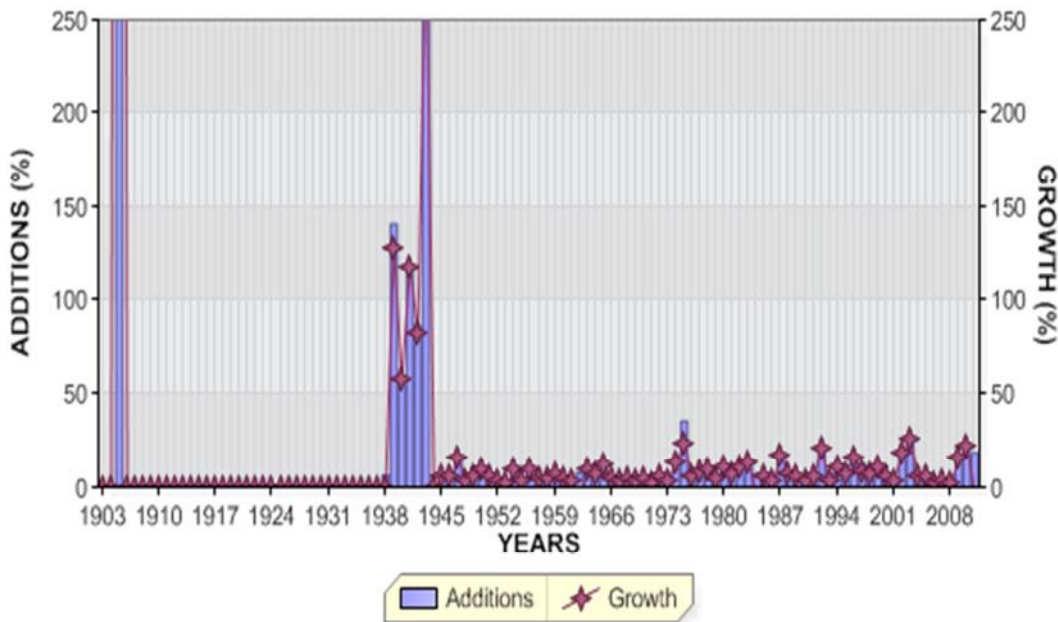


REGULAR RETIREMENTS

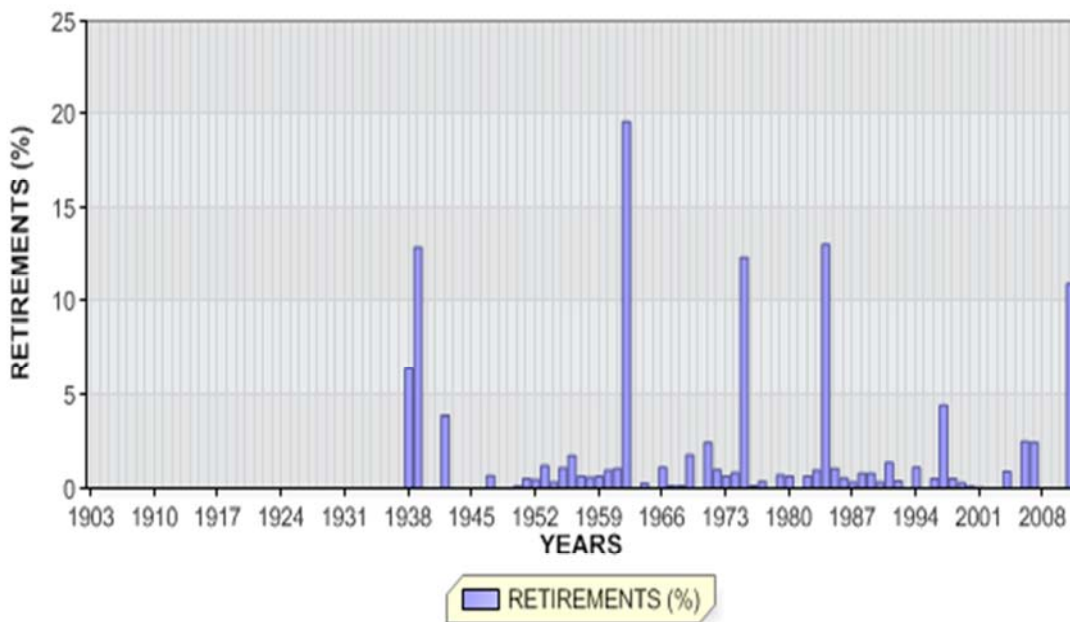


KENTUCKY UTILITIES COMPANY
 ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT
 ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1903 | | 60.00 | 0.0 | | |
| 8 | 1903 | | 60.00 | | 0.5 | |
| 8 | 1904 | | 60.00 | 100.0 | 1.5 | |
| 9 | 1905 | | 1,213.00 | 2021.7 | | |
| 8 | 1905 | | 1,273.00 | 2121.7 | 0.6 | |
| 8 | 1906 | | 1,273.00 | 100.0 | 1.6 | |
| 8 | 1907 | | 1,273.00 | 100.0 | 2.6 | |
| 8 | 1908 | | 1,273.00 | 100.0 | 3.6 | |
| 8 | 1909 | | 1,273.00 | 100.0 | 4.6 | |
| 8 | 1910 | | 1,273.00 | 100.0 | 5.6 | |
| 8 | 1911 | | 1,273.00 | 100.0 | 6.6 | |
| 8 | 1912 | | 1,273.00 | 100.0 | 7.6 | |
| 8 | 1913 | | 1,273.00 | 100.0 | 8.6 | |
| 8 | 1914 | | 1,273.00 | 100.0 | 9.6 | |
| 8 | 1915 | | 1,273.00 | 100.0 | 10.6 | |
| 8 | 1916 | | 1,273.00 | 100.0 | 11.6 | |
| 8 | 1917 | | 1,273.00 | 100.0 | 12.6 | |
| 8 | 1918 | | 1,273.00 | 100.0 | 13.6 | |
| 8 | 1919 | | 1,273.00 | 100.0 | 14.6 | |
| 8 | 1920 | | 1,273.00 | 100.0 | 15.6 | |
| 8 | 1921 | | 1,273.00 | 100.0 | 16.6 | |
| 8 | 1922 | | 1,273.00 | 100.0 | 17.6 | |
| 8 | 1923 | | 1,273.00 | 100.0 | 18.6 | |
| 8 | 1924 | | 1,273.00 | 100.0 | 19.6 | |
| 8 | 1925 | | 1,273.00 | 100.0 | 20.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1926 | | 1,273.00 | 100.0 | 21.6 | |
| 8 | 1927 | | 1,273.00 | 100.0 | 22.6 | |
| 8 | 1928 | | 1,273.00 | 100.0 | 23.6 | |
| 8 | 1929 | | 1,273.00 | 100.0 | 24.6 | |
| 8 | 1930 | | 1,273.00 | 100.0 | 25.6 | |
| 8 | 1931 | | 1,273.00 | 100.0 | 26.6 | |
| 8 | 1932 | | 1,273.00 | 100.0 | 27.6 | |
| 8 | 1933 | | 1,273.00 | 100.0 | 28.6 | |
| 8 | 1934 | | 1,273.00 | 100.0 | 29.6 | |
| 8 | 1935 | | 1,273.00 | 100.0 | 30.6 | |
| 8 | 1936 | | 1,273.00 | 100.0 | 31.6 | |
| 8 | 1937 | | 1,273.00 | 100.0 | 32.6 | |
| 0 | 1938 | | 82.00CR | 6.4CR | 0.3 | |
| 9 | 1938 | | 82.00 | 6.4 | | |
| 8 | 1938 | | 1,273.00 | 100.0 | 33.6 | |
| 0 | 1939 | | 165.00CR | 13.0CR | 0.3 | |
| 9 | 1939 | | 1,794.00 | 140.9 | | |
| 8 | 1939 | | 2,902.00 | 228.0 | 15.5 | |
| 9 | 1940 | | 1,670.00 | 57.5 | | |
| 8 | 1940 | | 4,572.00 | 157.5 | 10.6 | |
| 9 | 1941 | | 5,402.00 | 118.2 | | |
| 8 | 1941 | | 9,974.00 | 218.2 | 5.6 | |
| 0 | 1942 | | 392.00CR | 3.9CR | 3.0 | |
| 9 | 1942 | | 8,673.00 | 87.0 | | |
| 8 | 1942 | | 18,255.00 | 183.0 | 3.8 | |
| 9 | 1943 | | 55,760.00 | 305.5 | | |
| 8 | 1943 | | 74,015.00 | 405.5 | 1.6 | |
| 8 | 1944 | | 74,015.00 | 100.0 | 2.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1945 | | 4,651.00 | 6.3 | | |
| 8 | 1945 | | 78,666.00 | 106.3 | 3.4 | |
| 9 | 1946 | | 4,114.00 | 5.2 | | |
| 8 | 1946 | | 82,780.00 | 105.2 | 4.2 | |
| 0 | 1947 | | 550.00CR | 0.7CR | 8.0 | |
| 9 | 1947 | | 13,154.00 | 15.9 | | |
| 8 | 1947 | | 95,384.00 | 115.2 | 4.5 | |
| 0 | 1948 | | 60.00CR | 0.1CR | 9.0 | |
| 9 | 1948 | | 3,596.00 | 3.8 | | |
| 8 | 1948 | | 98,920.00 | 103.7 | 5.3 | |
| 9 | 1949 | | 5,555.00 | 5.6 | | |
| 8 | 1949 | | 104,475.00 | 105.6 | 6.0 | |
| 0 | 1950 | | 250.00CR | 0.2CR | 11.0 | |
| 9 | 1950 | | 9,748.00 | 9.3 | | |
| 8 | 1950 | | 113,973.00 | 109.1 | 6.5 | |
| 0 | 1951 | | 604.00CR | 0.5CR | 10.0 | |
| 9 | 1951 | | 7,011.00 | 6.2 | | |
| 8 | 1951 | | 120,380.00 | 105.6 | 7.0 | |
| 0 | 1952 | | 546.00CR | 0.5CR | 12.7 | |
| 9 | 1952 | | 5,077.00 | 4.2 | | |
| 8 | 1952 | | 124,911.00 | 103.8 | 7.7 | |
| 0 | 1953 | | 1,514.00CR | 1.2CR | 13.0 | |
| 9 | 1953 | | 3,405.00 | 2.7 | | |
| 8 | 1953 | | 126,802.00 | 101.5 | 8.4 | |
| 0 | 1954 | | 400.00CR | 0.3CR | 13.0 | |
| 9 | 1954 | | 11,964.00 | 9.4 | | |
| 8 | 1954 | | 138,366.00 | 109.1 | 8.6 | |
| 0 | 1955 | | 1,526.00CR | 1.1CR | 14.0 | |
| 9 | 1955 | | 5,673.00 | 4.1 | | |
| 8 | 1955 | | 142,513.00 | 103.0 | 9.2 | |
| 0 | 1956 | | 2,590.00CR | 1.8CR | 15.0 | |
| 9 | 1956 | | 16,631.00 | 11.7 | | |
| 8 | 1956 | | 156,554.00 | 109.9 | 9.1 | |
| 0 | 1957 | | 988.00CR | 0.6CR | 14.5 | |
| 9 | 1957 | | 7,906.00 | 5.1 | | |
| 8 | 1957 | | 163,472.00 | 104.4 | 9.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1958 | | 951.00CR | 0.6CR | 15.0 | |
| 9 | 1958 | | 8,381.00 | 5.1 | | |
| 8 | 1958 | | 170,902.00 | 104.5 | 10.1 | |
| 0 | 1959 | | 1,114.00CR | 0.7CR | 16.2 | |
| 9 | 1959 | | 13,422.00 | 7.9 | | |
| 8 | 1959 | | 183,210.00 | 107.2 | 10.3 | |
| 0 | 1960 | | 1,745.00CR | 1.0CR | 41.2 | |
| 9 | 1960 | | 10,479.00 | 5.7 | | |
| 8 | 1960 | | 191,944.00 | 104.8 | 10.4 | |
| 0 | 1961 | | 2,021.00CR | 1.1CR | 18.0 | |
| 9 | 1961 | | 8,142.00 | 4.2 | | |
| 8 | 1961 | | 198,065.00 | 103.2 | 10.9 | |
| 0 | 1962 | | 38,842.00CR | 19.6CR | 18.9 | |
| 9 | 1962 | | 15,480.00 | 7.8 | | |
| 8 | 1962 | | 174,703.00 | 88.2 | 9.2 | |
| 0 | 1963 | | 10.00CR | 0.0CR | 2.0 | |
| 9 | 1963 | | 17,137.00 | 9.8 | | |
| 8 | 1963 | | 191,830.00 | 109.8 | 9.3 | |
| 0 | 1964 | | 514.00CR | 0.3CR | 4.0 | |
| 9 | 1964 | | 15,004.00 | 7.8 | | |
| 8 | 1964 | | 206,320.00 | 107.6 | 9.6 | |
| 9 | 1965 | | 23,733.00 | 11.5 | | |
| 8 | 1965 | | 230,053.00 | 111.5 | 9.6 | |
| 0 | 1966 | | 2,546.00CR | 1.1CR | 15.5 | |
| 9 | 1966 | | 13,486.00 | 5.9 | | |
| 8 | 1966 | | 240,993.00 | 104.8 | 10.0 | |
| 0 | 1967 | | 185.00CR | 0.1CR | 8.0 | |
| 9 | 1967 | | 6,740.00 | 2.8 | | |
| 8 | 1967 | | 247,548.00 | 102.7 | 10.7 | |
| 0 | 1968 | | 243.00CR | 0.1CR | 3.6 | |
| 9 | 1968 | | 11,799.00 | 4.8 | | |
| 8 | 1968 | | 259,104.00 | 104.7 | 11.2 | |
| 0 | 1969 | | 4,773.00CR | 1.8CR | 8.2 | |
| 9 | 1969 | | 13,029.00 | 5.0 | | |
| 8 | 1969 | | 267,360.00 | 103.2 | 11.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1970 | | 154.00CR | 0.1CR | 21.0 | |
| 9 | 1970 | | 12,229.00 | 4.6 | | |
| 8 | 1970 | | 279,435.00 | 104.5 | 12.1 | |
| 0 | 1971 | | 7,035.00CR | 2.5CR | 22.6 | |
| 9 | 1971 | | 14,074.00 | 5.0 | | |
| 8 | 1971 | | 286,474.00 | 102.5 | 12.3 | |
| 0 | 1972 | | 2,839.00CR | 1.0CR | 16.8 | |
| 9 | 1972 | | 19,916.00 | 7.0 | | |
| 8 | 1972 | | 303,551.00 | 106.0 | 12.4 | |
| 0 | 1973 | | 1,918.00CR | 0.6CR | 19.0 | |
| 9 | 1973 | | 12,122.00 | 4.0 | | |
| 8 | 1973 | | 313,755.00 | 103.4 | 12.9 | |
| 0 | 1974 | | 2,576.00CR | 0.8CR | 15.0 | |
| 9 | 1974 | | 45,562.92 | 14.5 | | |
| 8 | 1974 | | 356,741.92 | 113.7 | 12.1 | |
| 0 | 1975 | | 44,352.41CR | 12.4CR | 21.1 | |
| 9 | 1975 | | 127,963.79 | 35.9 | | |
| 8 | 1975 | | 440,353.30 | 123.4 | 8.6 | |
| 0 | 1976 | | 435.00CR | 0.1CR | 21.0 | |
| 9 | 1976 | | 24,469.00 | 5.6 | | |
| 8 | 1976 | | 464,387.30 | 105.5 | 9.1 | |
| 0 | 1977 | | 1,705.00CR | 0.4CR | 16.9 | |
| 9 | 1977 | | 39,983.00 | 8.6 | | |
| 8 | 1977 | | 502,665.30 | 108.2 | 9.3 | |
| 9 | 1978 | | 48,207.00 | 9.6 | | |
| 8 | 1978 | | 550,872.30 | 109.6 | 9.5 | |
| 0 | 1979 | | 3,957.00CR | 0.7CR | 26.0 | |
| 9 | 1979 | | 31,477.00 | 5.7 | | |
| 8 | 1979 | | 578,392.30 | 105.0 | 9.8 | |
| 0 | 1980 | | 3,772.00CR | 0.7CR | 25.9 | |
| 9 | 1980 | | 67,188.00 | 11.6 | | |
| 8 | 1980 | | 641,808.30 | 111.0 | 9.7 | |
| 0 | 1981 | | 250.00CR | 0.0CR | 20.0 | |
| 9 | 1981 | | 46,228.00 | 7.2 | | |
| 8 | 1981 | | 687,786.30 | 107.2 | 10.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1982 | | 4,554.00CR | 0.7CR | 17.9 | |
| 9 | 1982 | | 80,453.00 | 11.7 | | |
| 8 | 1982 | | 763,685.30 | 111.0 | 9.8 | |
| 0 | 1983 | | 7,426.00CR | 1.0CR | 20.1 | |
| 9 | 1983 | | 112,791.00 | 14.8 | | |
| 8 | 1983 | | 869,050.30 | 113.8 | 9.4 | |
| 0 | 1984 | | 113,887.48CR | 13.1CR | 17.0 | |
| 9 | 1984 | | 62,249.00 | 7.2 | | |
| 8 | 1984 | | 817,411.82 | 94.1 | 8.7 | |
| 0 | 1985 | | 8,768.00CR | 1.1CR | 19.4 | |
| 9 | 1985 | | 58,998.00 | 7.2 | | |
| 8 | 1985 | | 867,641.82 | 106.1 | 8.9 | |
| 0 | 1986 | | 4,839.00CR | 0.6CR | 13.9 | |
| 9 | 1986 | | 30,689.00 | 3.5 | | |
| 8 | 1986 | | 893,491.82 | 103.0 | 9.6 | |
| 0 | 1987 | | 2,987.00CR | 0.3CR | 7.0 | |
| 9 | 1987 | | 157,742.00 | 17.7 | | |
| 8 | 1987 | | 1,048,246.82 | 117.3 | 9.1 | |
| 0 | 1988 | | 8,286.00CR | 0.8CR | 19.6 | |
| 9 | 1988 | | 83,659.00 | 8.0 | | |
| 8 | 1988 | | 1,123,619.82 | 107.2 | 9.3 | |
| 0 | 1989 | | 8,876.00CR | 0.8CR | 17.2 | |
| 9 | 1989 | | 77,423.00 | 6.9 | | |
| 8 | 1989 | | 1,192,166.82 | 106.1 | 9.6 | |
| 0 | 1990 | | 3,889.00CR | 0.3CR | 26.6 | |
| 9 | 1990 | | 38,060.00 | 3.2 | | |
| 8 | 1990 | | 1,226,337.82 | 102.9 | 10.2 | |
| 0 | 1991 | | 16,799.00CR | 1.4CR | 12.5 | |
| 9 | 1991 | | 81,964.00 | 6.7 | | |
| 8 | 1991 | | 1,291,502.82 | 105.3 | 10.5 | |
| 0 | 1992 | | 4,896.00CR | 0.4CR | 10.2 | |
| 9 | 1992 | | 266,024.00 | 20.6 | | |
| 8 | 1992 | | 1,552,630.82 | 120.2 | 9.6 | |
| 9 | 1993 | | 51,227.00 | 3.3 | | |
| 8 | 1993 | | 1,603,857.82 | 103.3 | 10.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1994 | | 17,728.33CR | 1.1CR | 11.5 | |
| 9 | 1994 | | 184,307.00 | 11.5 | | |
| 8 | 1994 | | 1,770,436.49 | 110.4 | 10.2 | |
| 9 | 1995 | | 128,983.00 | 7.3 | | |
| 8 | 1995 | | 1,899,419.49 | 107.3 | 10.5 | |
| 0 | 1996 | | 9,658.00CR | 0.5CR | 29.2 | |
| 9 | 1996 | | 320,563.36 | 16.9 | | |
| 8 | 1996 | | 2,210,324.85 | 116.4 | 9.8 | |
| 0 | 1997 | | 98,465.00CR | 4.5CR | 37.5 | |
| 9 | 1997 | | 275,144.00 | 12.4 | | |
| 8 | 1997 | | 2,387,003.85 | 108.0 | 8.5 | |
| 0 | 1998 | | 12,724.00CR | 0.5CR | 31.1 | |
| 9 | 1998 | | 177,280.00 | 7.4 | | |
| 8 | 1998 | | 2,551,559.85 | 106.9 | 8.7 | |
| 0 | 1999 | | 7,368.00CR | 0.3CR | 30.0 | |
| 3 | 1999 | | 3,537.00 | 0.1 | | |
| 9 | 1999 | | 288,029.00 | 11.3 | | |
| 8 | 1999 | | 2,835,757.85 | 111.1 | 8.7 | |
| 0 | 2000 | | 6,317.00CR | 0.2CR | 30.0 | |
| 9 | 2000 | | 176,382.00 | 6.2 | | |
| 8 | 2000 | | 3,005,822.85 | 106.0 | 9.2 | |
| 0 | 2001 | | 5,125.00CR | 0.2CR | 30.0 | |
| 9 | 2001 | | 113,230.00 | 3.8 | | |
| 8 | 2001 | | 3,113,927.85 | 103.6 | 9.8 | |
| 9 | 2002 | | 586,793.00 | 18.8 | | |
| 8 | 2002 | | 3,700,720.85 | 118.8 | 9.1 | |
| 3 | 2003 | | 254.84 | 0.0 | | |
| 9 | 2003 | | 950,659.39 | 25.7 | | |
| 8 | 2003 | | 4,651,635.08 | 125.7 | 8.2 | |
| 0 | 2004 | | 42,030.15CR | 0.9CR | 31.5 | |
| 3 | 2004 | | 38.84 | 0.0 | | |
| 9 | 2004 | | 311,556.39 | 6.7 | | |
| 8 | 2004 | | 4,921,200.16 | 105.8 | 8.4 | |
| 9 | 2005 | | 289,715.49 | 5.9 | | |
| 8 | 2005 | | 5,210,915.65 | 105.9 | 8.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2006 | | 133,548.90CR | 2.6CR | 30.9 | |
| 9 | 2006 | | 256,150.65 | 4.9 | | |
| 8 | 2006 | | 5,333,517.40 | 102.4 | 8.9 | |
| 0 | 2007 | | 134,358.44CR | 2.5CR | 11.4 | |
| 3 | 2007 | | 589.68 | 0.0 | | |
| 9 | 2007 | | 273,749.49 | 5.1 | | |
| 8 | 2007 | | 5,473,498.13 | 102.6 | 9.4 | |
| 9 | 2008 | | 98,021.38 | 1.8 | | |
| 8 | 2008 | | 5,571,519.51 | 101.8 | 10.2 | |
| 9 | 2009 | | 845,635.90 | 15.2 | | |
| 8 | 2009 | | 6,417,155.41 | 115.2 | 9.8 | |
| 9 | 2010 | | 1,417,927.22 | 22.1 | | |
| 8 | 2010 | | 7,835,082.63 | 122.1 | 9.0 | |
| 0 | 2011 | | 858,400.98CR | 11.0CR | 26.0 | |
| 3 | 2011 | | 787,154.19CR | 10.0CR | | |
| 9 | 2011 | | 1,459,227.98 | 18.6 | | |
| 8 | 2011 | 1991 | 80,015.75 | 100.0 | | |
| 8 | 2011 | 1992 | 266,024.00 | 99.0 | | |
| 8 | 2011 | 1993 | 51,227.00 | 95.5 | | |
| 8 | 2011 | 1994 | 182,973.00 | 94.8 | | |
| 8 | 2011 | 1995 | 128,983.00 | 92.4 | | |
| 8 | 2011 | 1996 | 320,563.36 | 90.7 | | |
| 8 | 2011 | 1997 | 275,144.00 | 86.5 | | |
| 8 | 2011 | 1998 | 177,280.00 | 82.9 | | |
| 8 | 2011 | 1999 | 291,566.00 | 80.6 | | |
| 8 | 2011 | 2000 | 137,515.75 | 76.8 | | |
| 8 | 2011 | 2001 | 113,230.00 | 75.0 | | |
| 8 | 2011 | 2002 | 71,343.48 | 73.5 | | |
| 8 | 2011 | 2003 | 865,094.84 | 72.6 | | |
| 8 | 2011 | 2004 | 311,595.23 | 61.3 | | |
| 8 | 2011 | 2005 | 203,940.80 | 57.2 | | |
| 8 | 2011 | 2006 | 147,385.38 | 54.5 | | |
| 8 | 2011 | 2007 | 204,061.37 | 52.6 | | |
| 8 | 2011 | 2008 | 98,021.38 | 50.0 | | |
| 8 | 2011 | 2009 | 845,635.90 | 48.7 | | |
| 8 | 2011 | 2010 | 1,417,927.22 | 37.6 | | |
| 8 | 2011 | 2011 | 1,459,227.98 | 19.1 | | |
| 8 | 2011 | | 7,648,755.44 | 97.6 | 6.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39400 | 00 | 00 | 9 | 1902 | |
| 39400 | 00 | 00 | 0 | 1903-2011 | 1,642,535.69- |
| 39400 | 00 | 00 | 1 | 1903-2011 | |
| 39400 | 00 | 00 | 2 | 1903-2011 | |
| 39400 | 00 | 00 | 3 | 1903-2011 | 782,733.83- |
| 39400 | 00 | 00 | 4 | 1903-2011 | |
| 39400 | 00 | 00 | 5 | 1903-2011 | |
| 39400 | 00 | 00 | 7 | 1903-2011 | |
| 39400 | 00 | 00 | 9 | 1903-2011 | 10,074,024.96 |
| 39400 | 00 | 00 | 8 | 2011 | 7,648,755.44 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- T O T A L I N P U T D A T A ----- | | |
|--------------|---|--------|---------------|
| | AGED | UNAGED | TOTAL |
| 0 | 1,642,535.69- | | 1,642,535.69- |
| 3 | 782,733.83- | | 782,733.83- |
| 9 | 10,074,024.96 | | 10,074,024.96 |
| TOTAL DATA | 7,648,755.44 | | 7,648,755.44 |
| 8 | 7,648,755.44 | | 7,648,755.44 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | 79.92 |
| 2001 | 10.5 | 100.00 |
| 2000 | 11.5 | 100.00 |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | 100.00 |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | 100.00 |
| 1995 | 16.5 | 100.00 |
| 1994 | 17.5 | 99.28 |
| 1993 | 18.5 | 100.00 |
| 1992 | 19.5 | 100.00 |
| 1991 | 20.5 | 97.62 |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

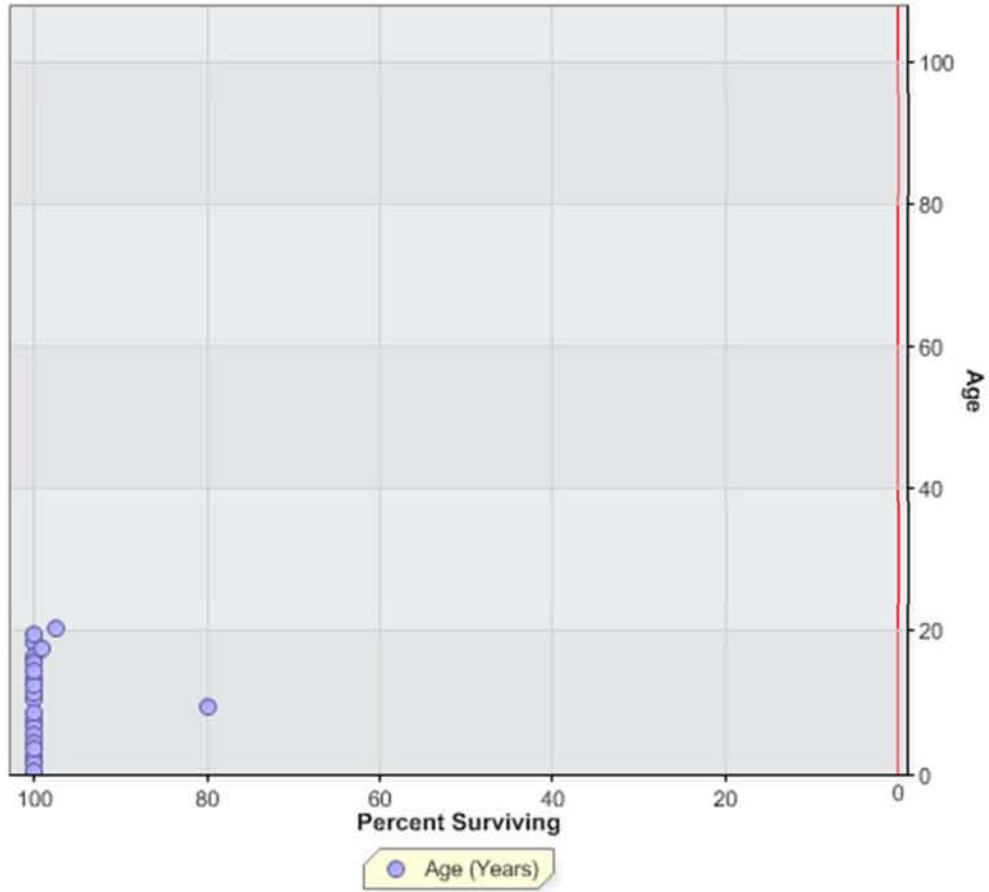
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |
| 1904 | 107.5 | |
| 1903 | 108.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 394 TOOLS, SHOP AND GARAGE EQUIPMENT

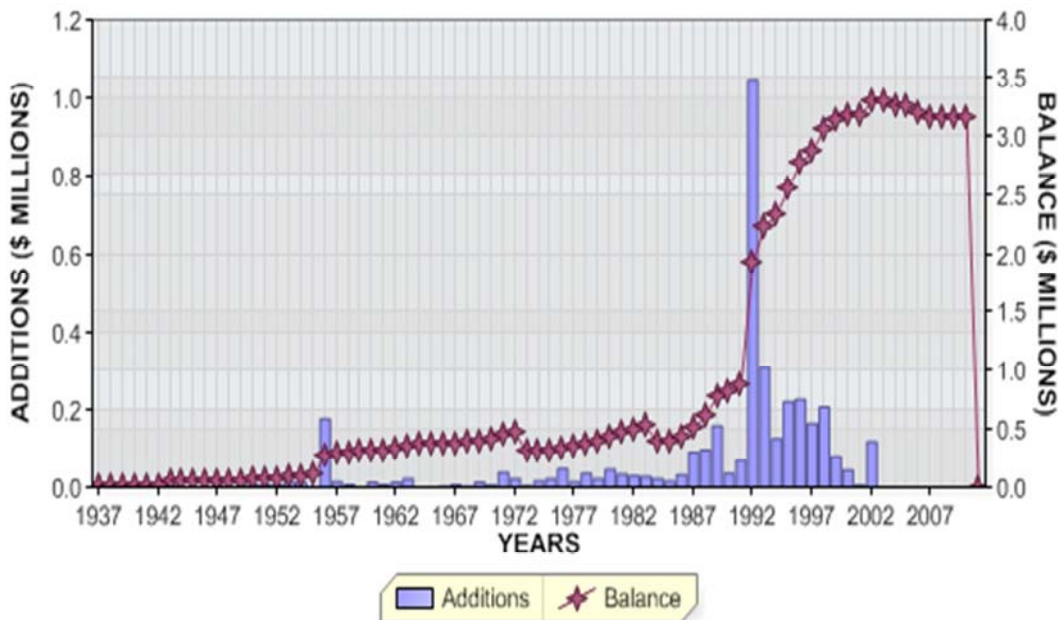
MULTIPLE ORIGINAL GROUP LIFE TABLE



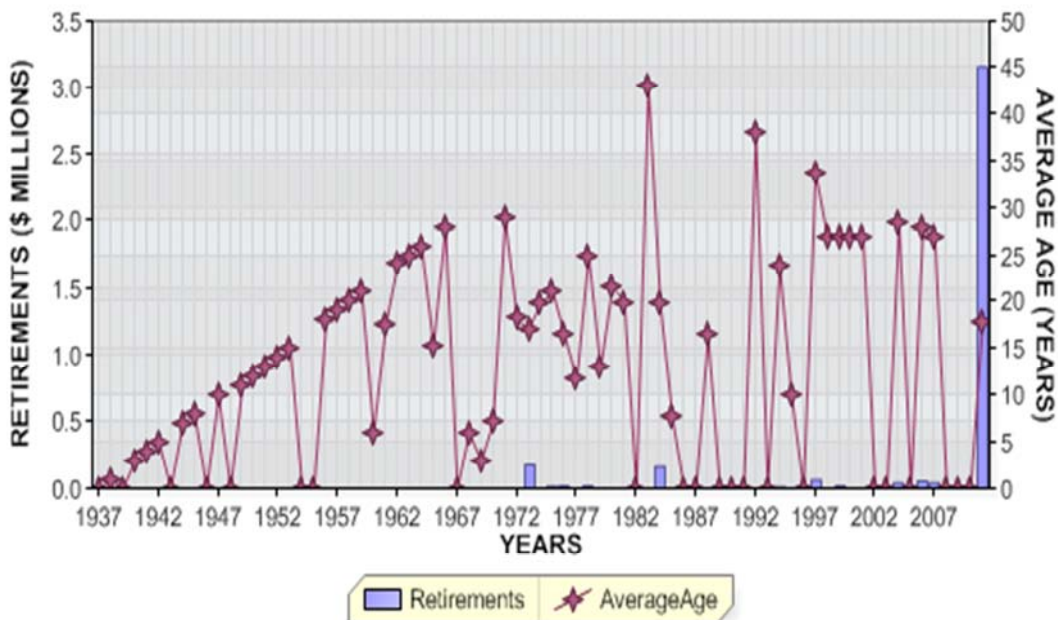
KENTUCKY UTILITIES COMPANY
ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



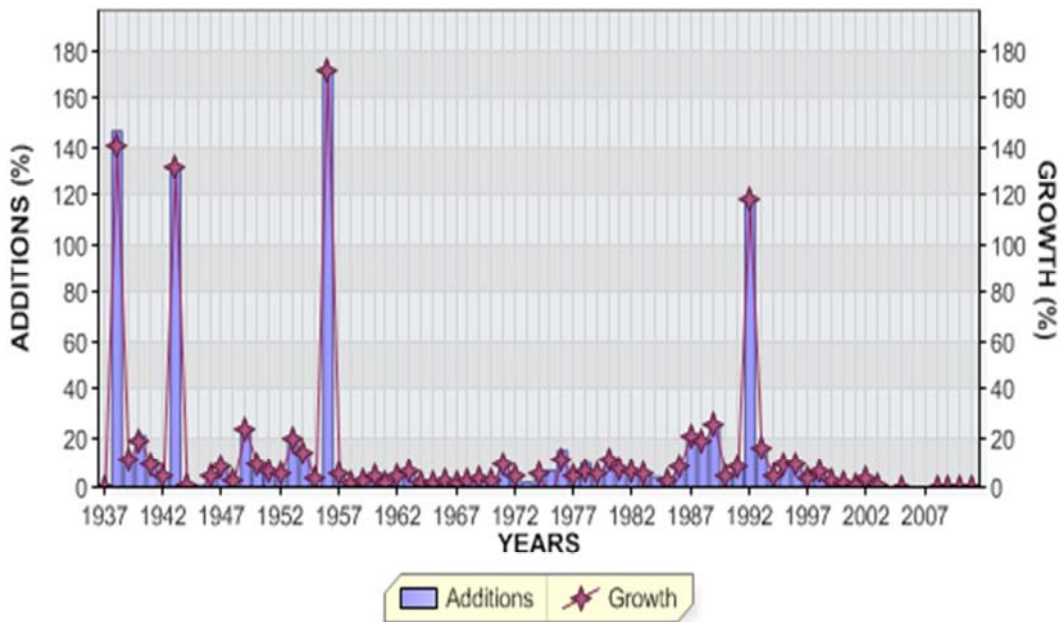
REGULAR RETIREMENTS



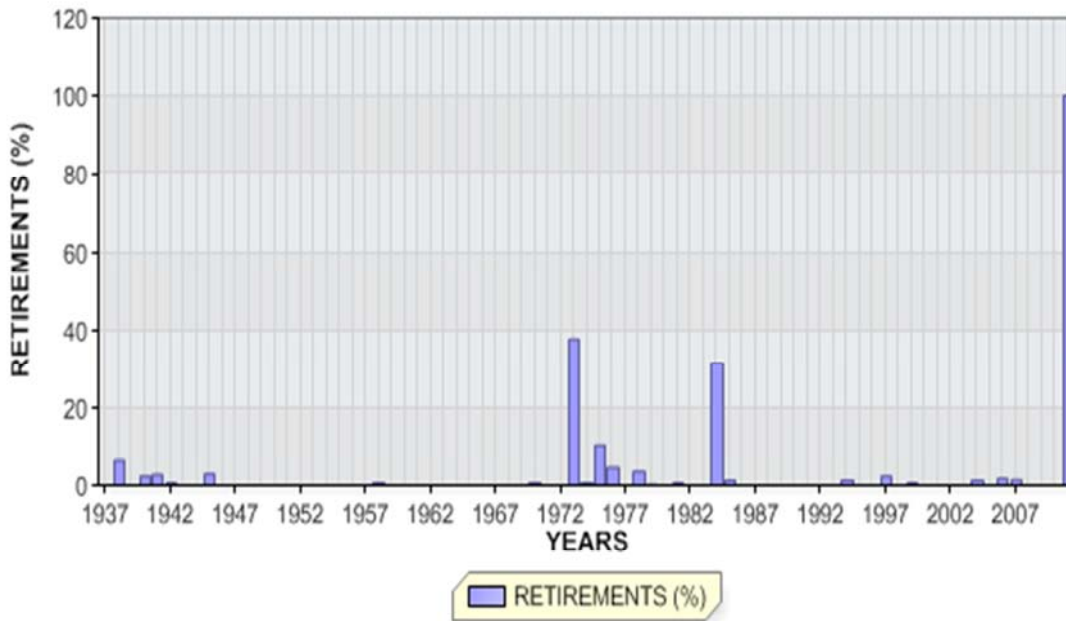
KENTUCKY UTILITIES COMPANY
 ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1937 | | 5,025.00 | 0.0 | | |
| 8 | 1937 | | 5,025.00 | | 0.5 | |
| 0 | 1938 | | 321.00CR | 6.4CR | 1.0 | |
| 9 | 1938 | | 7,387.00 | 147.0 | | |
| 8 | 1938 | | 12,091.00 | 240.6 | 0.9 | |
| 9 | 1939 | | 1,366.00 | 11.3 | | |
| 8 | 1939 | | 13,457.00 | 111.3 | 1.7 | |
| 0 | 1940 | | 321.00CR | 2.4CR | 3.0 | |
| 9 | 1940 | | 2,927.00 | 21.8 | | |
| 8 | 1940 | | 16,063.00 | 119.4 | 2.3 | |
| 0 | 1941 | | 438.00CR | 2.7CR | 4.0 | |
| 9 | 1941 | | 1,850.00 | 11.5 | | |
| 8 | 1941 | | 17,475.00 | 108.8 | 3.0 | |
| 0 | 1942 | | 62.00CR | 0.4CR | 5.0 | |
| 9 | 1942 | | 868.00 | 5.0 | | |
| 8 | 1942 | | 18,281.00 | 104.6 | 3.8 | |
| 9 | 1943 | | 24,055.00 | 131.6 | | |
| 8 | 1943 | | 42,336.00 | 231.6 | 2.4 | |
| 0 | 1944 | | 55.00CR | 0.1CR | 7.0 | |
| 9 | 1944 | | 329.00 | 0.8 | | |
| 8 | 1944 | | 42,610.00 | 100.6 | 3.3 | |
| 0 | 1945 | | 1,267.00CR | 3.0CR | 8.0 | |
| 9 | 1945 | | 725.00 | 1.7 | | |
| 8 | 1945 | | 42,068.00 | 98.7 | 4.1 | |
| 9 | 1946 | | 1,787.00 | 4.2 | | |
| 8 | 1946 | | 43,855.00 | 104.2 | 5.0 | |
| 0 | 1947 | | 35.00CR | 0.1CR | 10.0 | |
| 9 | 1947 | | 3,519.00 | 8.0 | | |
| 8 | 1947 | | 47,339.00 | 107.9 | 5.5 | |
| 9 | 1948 | | 1,117.00 | 2.4 | | |
| 8 | 1948 | | 48,456.00 | 102.4 | 6.4 | |
| 0 | 1949 | | 335.00CR | 0.7CR | 11.0 | |
| 9 | 1949 | | 12,070.00 | 24.9 | | |
| 8 | 1949 | | 60,191.00 | 124.2 | 6.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1950 | | 73.00CR | 0.1CR | 12.0 | |
| 9 | 1950 | | 5,926.00 | 9.8 | | |
| 8 | 1950 | | 66,044.00 | 109.7 | 6.4 | |
| 0 | 1951 | | 140.00CR | 0.2CR | 13.0 | |
| 9 | 1951 | | 4,226.00 | 6.4 | | |
| 8 | 1951 | | 70,130.00 | 106.2 | 7.0 | |
| 0 | 1952 | | 127.00CR | 0.2CR | 14.0 | |
| 9 | 1952 | | 3,632.00 | 5.2 | | |
| 8 | 1952 | | 73,635.00 | 105.0 | 7.6 | |
| 0 | 1953 | | 197.00CR | 0.3CR | 15.0 | |
| 9 | 1953 | | 14,576.00 | 19.8 | | |
| 8 | 1953 | | 88,014.00 | 119.5 | 7.2 | |
| 9 | 1954 | | 12,565.00 | 14.3 | | |
| 8 | 1954 | | 100,579.00 | 114.3 | 7.3 | |
| 9 | 1955 | | 2,962.00 | 2.9 | | |
| 8 | 1955 | | 103,541.00 | 102.9 | 8.1 | |
| 0 | 1956 | | 140.00CR | 0.1CR | 18.0 | |
| 9 | 1956 | | 177,844.00 | 171.8 | | |
| 8 | 1956 | | 281,245.00 | 271.6 | 3.6 | |
| 0 | 1957 | | 129.00CR | 0.0CR | 19.0 | |
| 9 | 1957 | | 14,774.00 | 5.3 | | |
| 8 | 1957 | | 295,890.00 | 105.2 | 4.4 | |
| 0 | 1958 | | 1,203.00CR | 0.4CR | 20.0 | |
| 9 | 1958 | | 5,004.00 | 1.7 | | |
| 8 | 1958 | | 299,691.00 | 101.3 | 5.3 | |
| 0 | 1959 | | 62.00CR | 0.0CR | 21.0 | |
| 9 | 1959 | | 6,201.00 | 2.1 | | |
| 8 | 1959 | | 305,830.00 | 102.0 | 6.2 | |
| 0 | 1960 | | 50.00CR | 0.0CR | 6.0 | |
| 9 | 1960 | | 12,544.00 | 4.1 | | |
| 8 | 1960 | | 318,324.00 | 104.1 | 6.9 | |
| 0 | 1961 | | 944.00CR | 0.3CR | 17.5 | |
| 9 | 1961 | | 5,491.00 | 1.7 | | |
| 8 | 1961 | | 322,871.00 | 101.4 | 7.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1962 | | 311.00CR | 0.1CR | 24.0 | |
| 9 | 1962 | | 12,995.00 | 4.0 | | |
| 8 | 1962 | | 335,555.00 | 103.9 | 8.4 | |
| 0 | 1963 | | 559.00CR | 0.2CR | 25.0 | |
| 9 | 1963 | | 22,434.00 | 6.7 | | |
| 8 | 1963 | | 357,430.00 | 106.5 | 8.8 | |
| 0 | 1964 | | 57.00CR | 0.0CR | 26.0 | |
| 9 | 1964 | | 6,366.00 | 1.8 | | |
| 8 | 1964 | | 363,739.00 | 101.8 | 9.7 | |
| 0 | 1965 | | 2,737.00CR | 0.8CR | 15.3 | |
| 9 | 1965 | | 6,479.00 | 1.8 | | |
| 8 | 1965 | | 367,481.00 | 101.0 | 10.4 | |
| 0 | 1966 | | 40.00CR | 0.0CR | 28.0 | |
| 9 | 1966 | | 8,642.00 | 2.4 | | |
| 8 | 1966 | | 376,083.00 | 102.3 | 11.2 | |
| 9 | 1967 | | 5,205.00 | 1.4 | | |
| 8 | 1967 | | 381,288.00 | 101.4 | 12.0 | |
| 0 | 1968 | | 81.00CR | 0.0CR | 6.0 | |
| 9 | 1968 | | 8,748.00 | 2.3 | | |
| 8 | 1968 | | 389,955.00 | 102.3 | 12.8 | |
| 0 | 1969 | | 77.00CR | 0.0CR | 3.0 | |
| 9 | 1969 | | 12,635.00 | 3.2 | | |
| 8 | 1969 | | 402,513.00 | 103.2 | 13.3 | |
| 0 | 1970 | | 1,849.00CR | 0.5CR | 7.2 | |
| 9 | 1970 | | 11,841.00 | 2.9 | | |
| 8 | 1970 | | 412,505.00 | 102.5 | 14.0 | |
| 0 | 1971 | | 302.00CR | 0.1CR | 29.0 | |
| 9 | 1971 | | 38,763.00 | 9.4 | | |
| 8 | 1971 | | 450,966.00 | 109.3 | 13.7 | |
| 0 | 1972 | | 1,360.00CR | 0.3CR | 18.3 | |
| 9 | 1972 | | 22,342.00 | 5.0 | | |
| 8 | 1972 | | 471,948.00 | 104.7 | 14.0 | |
| 0 | 1973 | | 178,257.00CR | 37.8CR | 17.1 | |
| 9 | 1973 | | 9,363.00 | 2.0 | | |
| 8 | 1973 | | 303,054.00 | 64.2 | 13.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG BAL | PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------------------------------|------------|------------|------------------|
| 0 | 1974 | | 1,188.00CR | 0.4CR | | 19.9 | |
| 9 | 1974 | | 16,588.00 | 5.5 | | | |
| 8 | 1974 | | 318,454.00 | 105.1 | | 13.3 | |
| 0 | 1975 | | 33,704.00CR | 10.6CR | | 21.0 | |
| 9 | 1975 | | 21,912.00 | 6.9 | | | |
| 8 | 1975 | | 306,662.00 | 96.3 | | 12.6 | |
| 0 | 1976 | | 14,163.00CR | 4.6CR | | 16.4 | |
| 9 | 1976 | | 47,400.00 | 15.5 | | | |
| 8 | 1976 | | 339,899.00 | 110.8 | | 11.6 | |
| 0 | 1977 | | 496.00CR | 0.1CR | | 11.8 | |
| 9 | 1977 | | 14,348.00 | 4.2 | | | |
| 8 | 1977 | | 353,751.00 | 104.1 | | 12.1 | |
| 0 | 1978 | | 12,584.00CR | 3.6CR | | 25.0 | |
| 9 | 1978 | | 35,824.00 | 10.1 | | | |
| 8 | 1978 | | 376,991.00 | 106.6 | | 11.5 | |
| 0 | 1979 | | 2,866.00CR | 0.8CR | | 13.0 | |
| 9 | 1979 | | 21,285.00 | 5.6 | | | |
| 8 | 1979 | | 395,410.00 | 104.9 | | 11.8 | |
| 0 | 1980 | | 435.00CR | 0.1CR | | 21.7 | |
| 9 | 1980 | | 46,616.00 | 11.8 | | | |
| 8 | 1980 | | 441,591.00 | 111.7 | | 11.5 | |
| 0 | 1981 | | 2,039.00CR | 0.5CR | | 19.9 | |
| 9 | 1981 | | 34,242.00 | 7.8 | | | |
| 8 | 1981 | | 473,794.00 | 107.3 | | 11.6 | |
| 9 | 1982 | | 29,494.00 | 6.2 | | | |
| 8 | 1982 | | 503,288.00 | 106.2 | | 11.9 | |
| 0 | 1983 | | 224.00CR | 0.0CR | | 43.0 | |
| 9 | 1983 | | 27,754.00 | 5.5 | | | |
| 8 | 1983 | | 530,818.00 | 105.5 | | 12.3 | |
| 0 | 1984 | | 167,770.00CR | 31.6CR | | 19.8 | |
| 9 | 1984 | | 22,560.00 | 4.3 | | | |
| 8 | 1984 | | 385,608.00 | 72.6 | | 9.4 | |
| 0 | 1985 | | 5,125.00CR | 1.3CR | | 7.7 | |
| 9 | 1985 | | 15,740.00 | 4.1 | | | |
| 8 | 1985 | | 396,223.00 | 102.8 | | 10.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1986 | | 32,709.00 | 8.3 | | |
| 8 | 1986 | | 428,932.00 | 108.3 | 10.3 | |
| 9 | 1987 | | 91,660.00 | 21.4 | | |
| 8 | 1987 | | 520,592.00 | 121.4 | 9.4 | |
| 0 | 1988 | | 1,179.00CR | 0.2CR | 16.5 | |
| 9 | 1988 | | 97,814.00 | 18.8 | | |
| 8 | 1988 | | 617,227.00 | 118.6 | 8.8 | |
| 9 | 1989 | | 159,733.00 | 25.9 | | |
| 8 | 1989 | | 776,960.00 | 125.9 | 7.9 | |
| 9 | 1990 | | 35,317.00 | 4.5 | | |
| 8 | 1990 | | 812,277.00 | 104.5 | 8.5 | |
| 9 | 1991 | | 70,795.00 | 8.7 | | |
| 8 | 1991 | | 883,072.00 | 108.7 | 8.8 | |
| 0 | 1992 | | 561.00CR | 0.1CR | 38.0 | |
| 9 | 1992 | | 1,047,580.00 | 118.6 | | |
| 8 | 1992 | | 1,930,091.00 | 218.6 | 4.7 | |
| 9 | 1993 | | 309,017.00 | 16.0 | | |
| 8 | 1993 | | 2,239,108.00 | 116.0 | 5.0 | |
| 0 | 1994 | | 29,864.00CR | 1.3CR | 23.9 | |
| 9 | 1994 | | 126,769.00 | 5.7 | | |
| 8 | 1994 | | 2,336,013.00 | 104.3 | 5.5 | |
| 0 | 1995 | | 2,806.00CR | 0.1CR | 10.0 | |
| 9 | 1995 | | 221,185.00 | 9.5 | | |
| 8 | 1995 | | 2,554,392.00 | 109.3 | 6.0 | |
| 9 | 1996 | | 226,420.00 | 8.9 | | |
| 8 | 1996 | | 2,780,812.00 | 108.9 | 6.4 | |
| 0 | 1997 | | 65,275.00CR | 2.3CR | 33.8 | |
| 9 | 1997 | | 166,510.00 | 6.0 | | |
| 8 | 1997 | | 2,882,047.00 | 103.6 | 6.4 | |
| 0 | 1998 | | 19,679.00CR | 0.7CR | 27.0 | |
| 9 | 1998 | | 206,110.00 | 7.2 | | |
| 8 | 1998 | | 3,068,478.00 | 106.5 | 6.8 | |
| 0 | 1999 | | 13,601.00CR | 0.4CR | 27.0 | |
| 9 | 1999 | | 80,661.00 | 2.6 | | |
| 8 | 1999 | | 3,135,538.00 | 102.2 | 7.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 395 LABORATORY EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2000 | | 3,590.00CR | 0.1CR | 27.0 | |
| 9 | 2000 | | 45,152.51 | 1.4 | | |
| 8 | 2000 | | 3,177,100.51 | 101.3 | 8.4 | |
| 0 | 2001 | | 7,445.00CR | 0.2CR | 27.0 | |
| 9 | 2001 | | 11,751.00 | 0.4 | | |
| 8 | 2001 | | 3,181,406.51 | 100.1 | 9.3 | |
| 9 | 2002 | | 118,441.00 | 3.7 | | |
| 8 | 2002 | | 3,299,847.51 | 103.7 | 10.0 | |
| 9 | 2003 | | 827.92 | 0.0 | | |
| 8 | 2003 | | 3,300,675.43 | 100.0 | 11.0 | |
| 0 | 2004 | | 40,835.00CR | 1.2CR | 28.5 | |
| 8 | 2004 | | 3,259,840.43 | 98.8 | 11.8 | |
| 8 | 2005 | | 3,259,840.43 | 100.0 | 12.8 | |
| 0 | 2006 | | 55,412.00CR | 1.7CR | 27.8 | |
| 8 | 2006 | | 3,204,428.43 | 98.3 | 13.5 | |
| 0 | 2007 | | 44,046.00CR | 1.4CR | 27.0 | |
| 8 | 2007 | | 3,160,382.43 | 98.6 | 14.3 | |
| 8 | 2008 | | 3,160,382.43 | 100.0 | 15.3 | |
| 8 | 2009 | | 3,160,382.43 | 100.0 | 16.3 | |
| 8 | 2010 | | 3,160,382.43 | 100.0 | 17.3 | |
| 0 | 2011 | | 3,160,382.43CR | 100.0CR | 17.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 395 LABORATORY EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39500 | 00 | 00 | 9 | 1936 | |
| 39500 | 00 | 00 | 0 | 1937-2011 | 3,876,798.43- |
| 39500 | 00 | 00 | 1 | 1937-2011 | |
| 39500 | 00 | 00 | 2 | 1937-2011 | |
| 39500 | 00 | 00 | 3 | 1937-2011 | |
| 39500 | 00 | 00 | 4 | 1937-2011 | |
| 39500 | 00 | 00 | 5 | 1937-2011 | |
| 39500 | 00 | 00 | 7 | 1937-2011 | |
| 39500 | 00 | 00 | 9 | 1937-2011 | 3,876,798.43 |
| 39500 | 00 | 00 | 8 | 2011 | |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 3,876,798.43- | | 3,876,798.43- |
| 9 | 3,876,798.43 | | 3,876,798.43 |
| TOTAL DATA | | 0.00 | 0.00 |
| 8 | | 0.00 | 0.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 395 LABORATORY EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | |
| 1996 | 15.5 | |
| 1995 | 16.5 | |
| 1994 | 17.5 | |
| 1993 | 18.5 | |
| 1992 | 19.5 | |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 395 LABORATORY EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 395 LABORATORY EQUIPMENT

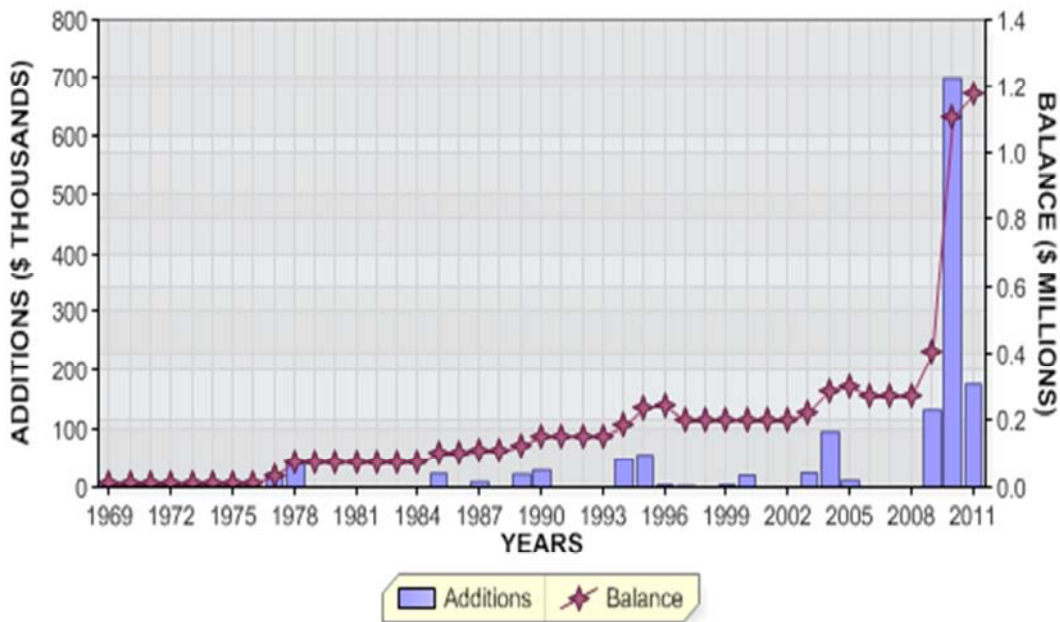
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

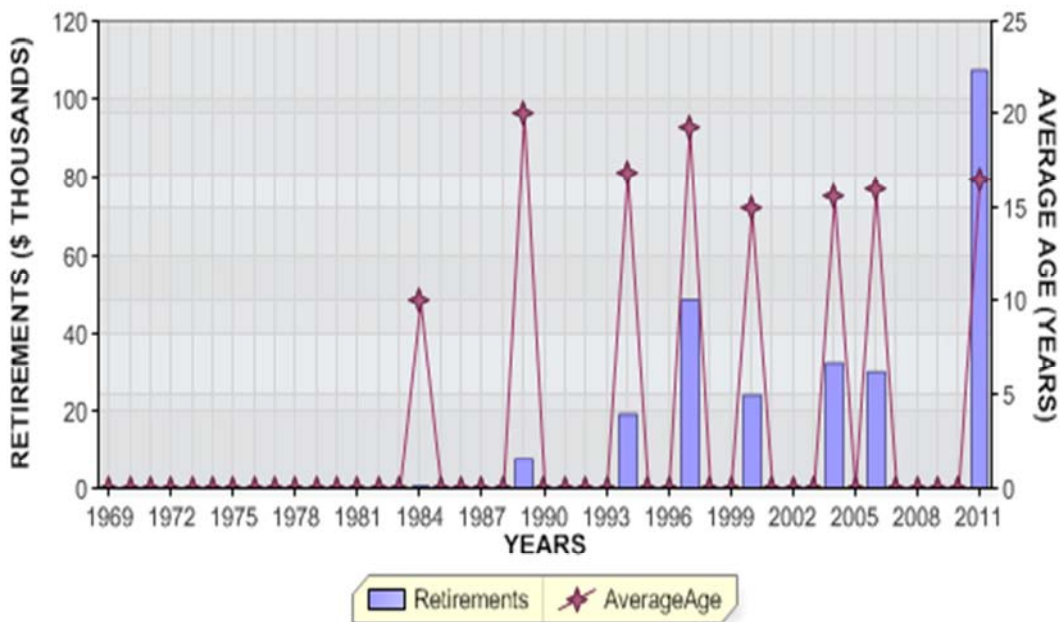
KENTUCKY UTILITIES COMPANY
 ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



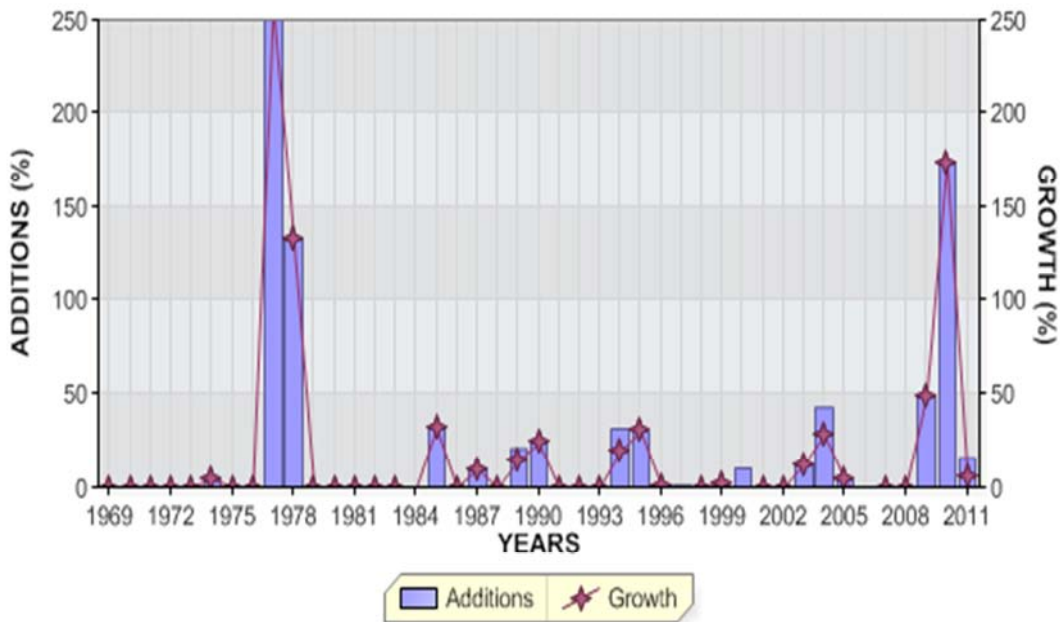
REGULAR RETIREMENTS



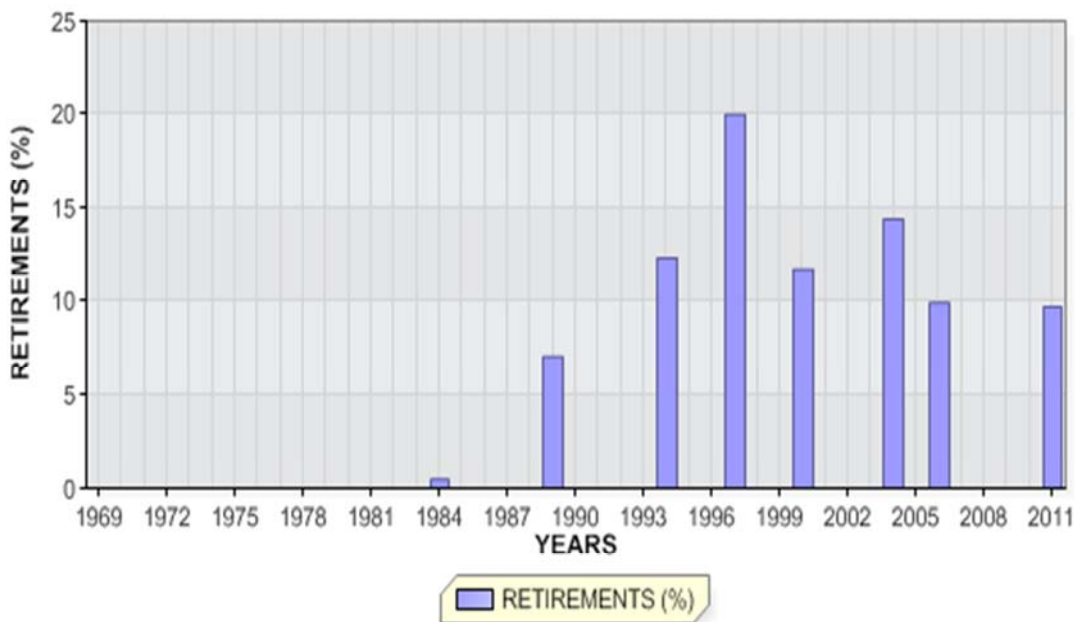
KENTUCKY UTILITIES COMPANY
ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1969 | | 8,716.00 | 0.0 | | |
| 8 | 1969 | | 8,716.00 | | 0.5 | |
| 8 | 1970 | | 8,716.00 | 100.0 | 1.5 | |
| 8 | 1971 | | 8,716.00 | 100.0 | 2.5 | |
| 8 | 1972 | | 8,716.00 | 100.0 | 3.5 | |
| 8 | 1973 | | 8,716.00 | 100.0 | 4.5 | |
| 9 | 1974 | | 367.00 | 4.2 | | |
| 8 | 1974 | | 9,083.00 | 104.2 | 5.3 | |
| 8 | 1975 | | 9,083.00 | 100.0 | 6.3 | |
| 8 | 1976 | | 9,083.00 | 100.0 | 7.3 | |
| 9 | 1977 | | 23,329.00 | 256.8 | | |
| 8 | 1977 | | 32,412.00 | 356.8 | 2.7 | |
| 9 | 1978 | | 43,350.00 | 133.7 | | |
| 8 | 1978 | | 75,762.00 | 233.7 | 1.9 | |
| 8 | 1979 | | 75,762.00 | 100.0 | 2.9 | |
| 8 | 1980 | | 75,762.00 | 100.0 | 3.9 | |
| 8 | 1981 | | 75,762.00 | 100.0 | 4.9 | |
| 8 | 1982 | | 75,762.00 | 100.0 | 5.9 | |
| 8 | 1983 | | 75,762.00 | 100.0 | 6.9 | |
| 0 | 1984 | | 367.00CR | 0.5CR | 10.0 | |
| 8 | 1984 | | 75,395.00 | 99.5 | 7.8 | |
| 9 | 1985 | | 24,070.00 | 31.9 | | |
| 8 | 1985 | | 99,465.00 | 131.9 | 6.8 | |
| 8 | 1986 | | 99,465.00 | 100.0 | 7.8 | |
| 9 | 1987 | | 9,513.39 | 9.6 | | |
| 8 | 1987 | | 108,978.39 | 109.6 | 8.1 | |
| 8 | 1988 | | 108,978.39 | 100.0 | 9.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 1989 | | 7,752.00CR | 7.1CR | 20.0 | |
| 9 | 1989 | | 22,970.07 | 21.1 | | |
| 8 | 1989 | | 124,196.46 | 114.0 | 7.7 | |
| 9 | 1990 | | 29,959.36 | 24.1 | | |
| 8 | 1990 | | 154,155.82 | 124.1 | 7.1 | |
| 8 | 1991 | | 154,155.82 | 100.0 | 8.1 | |
| 8 | 1992 | | 154,155.82 | 100.0 | 9.1 | |
| 8 | 1993 | | 154,155.82 | 100.0 | 10.1 | |
| 0 | 1994 | | 19,123.00CR | 12.4CR | 16.9 | |
| 9 | 1994 | | 48,808.98 | 31.7 | | |
| 8 | 1994 | | 183,841.80 | 119.3 | 7.6 | |
| 9 | 1995 | | 55,790.00 | 30.3 | | |
| 8 | 1995 | | 239,631.80 | 130.3 | 6.7 | |
| 9 | 1996 | | 3,001.20 | 1.3 | | |
| 8 | 1996 | | 242,633.00 | 101.3 | 7.6 | |
| 0 | 1997 | | 48,520.00CR | 20.0CR | 19.3 | |
| 9 | 1997 | | 6,098.00 | 2.5 | | |
| 8 | 1997 | | 200,211.00 | 82.5 | 5.7 | |
| 8 | 1998 | | 200,211.00 | 100.0 | 6.7 | |
| 9 | 1999 | | 3,705.14 | 1.9 | | |
| 8 | 1999 | | 203,916.14 | 101.9 | 7.6 | |
| 0 | 2000 | | 24,070.00CR | 11.8CR | 15.0 | |
| 9 | 2000 | | 20,831.00 | 10.2 | | |
| 8 | 2000 | | 200,677.14 | 98.4 | 6.9 | |
| 8 | 2001 | | 200,677.14 | 100.0 | 7.9 | |
| 8 | 2002 | | 200,677.14 | 100.0 | 8.9 | |
| 9 | 2003 | | 24,822.74 | 12.4 | | |
| 8 | 2003 | | 225,499.88 | 112.4 | 8.9 | |
| 0 | 2004 | | 32,483.46CR | 14.4CR | 15.6 | |
| 9 | 2004 | | 96,576.68 | 42.8 | | |
| 8 | 2004 | | 289,593.10 | 128.4 | 6.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 2005 | | 11,307.99 | 3.9 | | |
| 8 | 2005 | | 300,901.09 | 103.9 | 6.8 | |
| 0 | 2006 | | 29,959.36CR | 10.0CR | 16.0 | |
| 8 | 2006 | | 270,941.73 | 90.0 | 6.8 | |
| 8 | 2007 | | 270,941.73 | 100.0 | 7.8 | |
| 8 | 2008 | | 270,941.73 | 100.0 | 8.8 | |
| 9 | 2009 | | 132,372.80 | 48.9 | | |
| 8 | 2009 | | 403,314.53 | 148.9 | 6.8 | |
| 9 | 2010 | | 701,660.60 | 174.0 | | |
| 8 | 2010 | | 1,104,975.13 | 274.0 | 3.2 | |
| 0 | 2011 | | 107,600.18CR | 9.7CR | 16.4 | |
| 9 | 2011 | | 176,850.49 | 16.0 | | |
| 8 | 2011 | 1997 | 6,098.00 | 100.0 | | |
| 8 | 2011 | 1999 | 3,705.14 | 99.5 | | |
| 8 | 2011 | 2000 | 20,831.00 | 99.2 | | |
| 8 | 2011 | 2003 | 24,822.74 | 97.4 | | |
| 8 | 2011 | 2004 | 96,576.68 | 95.3 | | |
| 8 | 2011 | 2005 | 11,307.99 | 87.1 | | |
| 8 | 2011 | 2009 | 132,372.80 | 86.1 | | |
| 8 | 2011 | 2010 | 701,660.60 | 74.8 | | |
| 8 | 2011 | 2011 | 176,850.49 | 15.1 | | |
| 8 | 2011 | | 1,174,225.44 | 106.3 | 2.4 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39600 | 00 | 00 | 9 | 1968 | |
| 39600 | 00 | 00 | 0 | 1969-2011 | 269,875.00- |
| 39600 | 00 | 00 | 1 | 1969-2011 | |
| 39600 | 00 | 00 | 2 | 1969-2011 | |
| 39600 | 00 | 00 | 3 | 1969-2011 | |
| 39600 | 00 | 00 | 4 | 1969-2011 | |
| 39600 | 00 | 00 | 5 | 1969-2011 | |
| 39600 | 00 | 00 | 7 | 1969-2011 | |
| 39600 | 00 | 00 | 9 | 1969-2011 | 1,444,100.44 |
| 39600 | 00 | 00 | 8 | 2011 | 1,174,225.44 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 269,875.00- | | 269,875.00- |
| 9 | 1,444,100.44 | | 1,444,100.44 |
| TOTAL DATA | 1,174,225.44 | | 1,174,225.44 |
| 8 | 1,174,225.44 | | 1,174,225.44 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

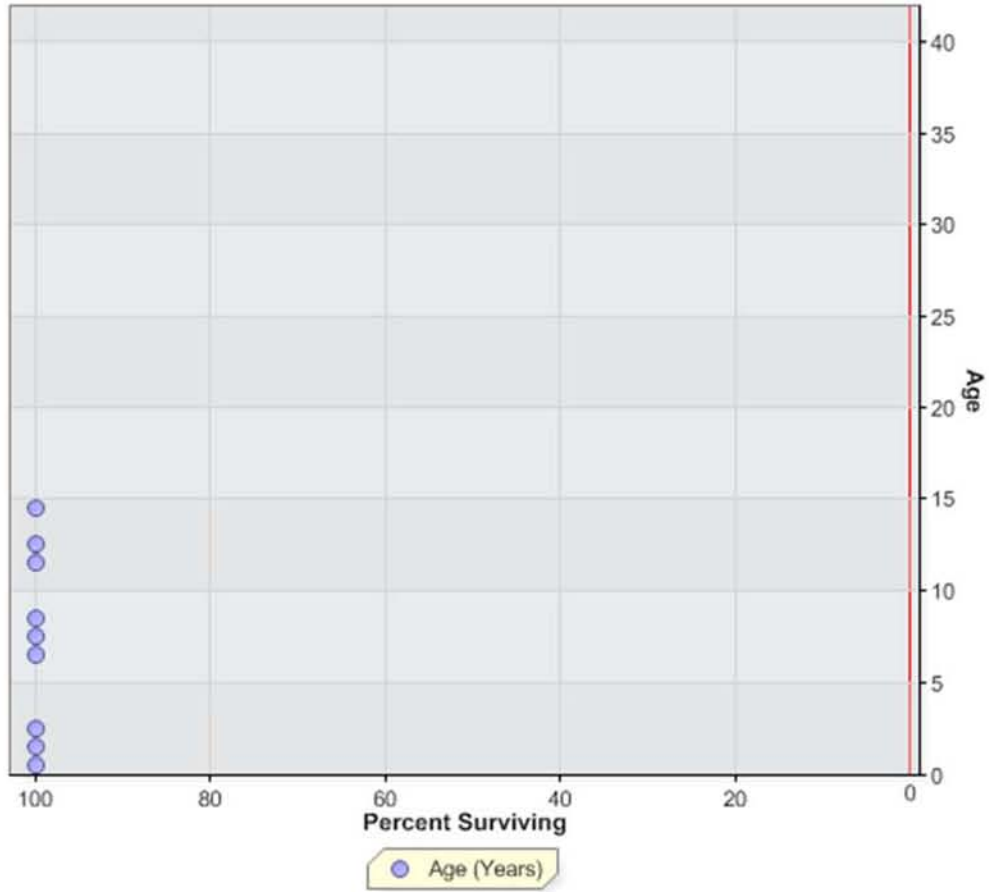
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 100.00 |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | 100.00 |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | |
| 1997 | 14.5 | 100.00 |
| 1996 | 15.5 | |
| 1995 | 16.5 | |
| 1994 | 17.5 | |
| 1993 | 18.5 | |
| 1992 | 19.5 | |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 396.3 POWER OPERATED EQUIPMENT - LARGE MACHINERY

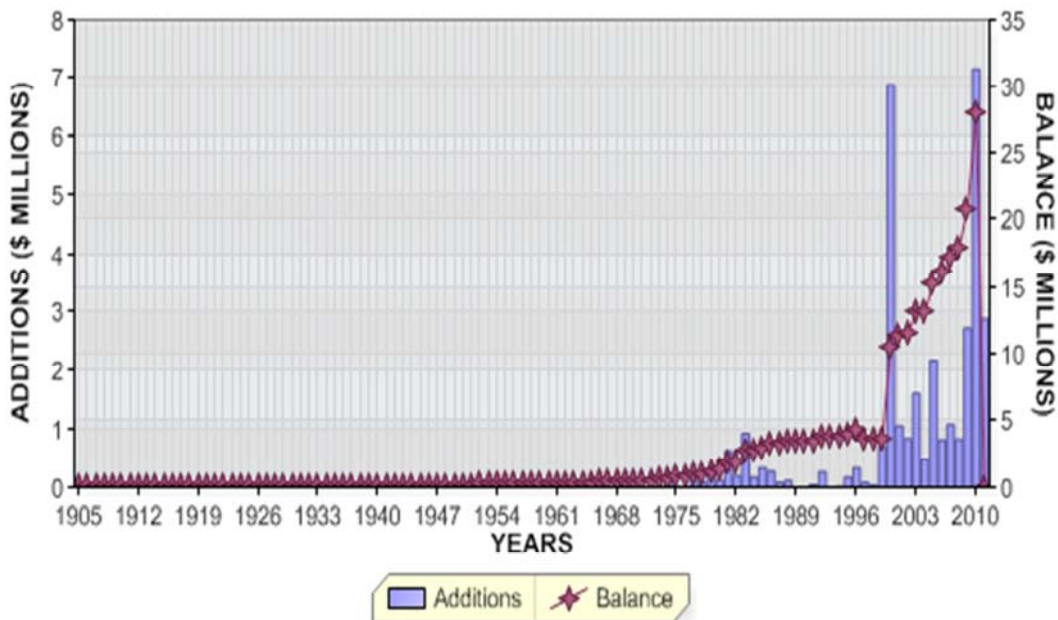
MULTIPLE ORIGINAL GROUP LIFE TABLE



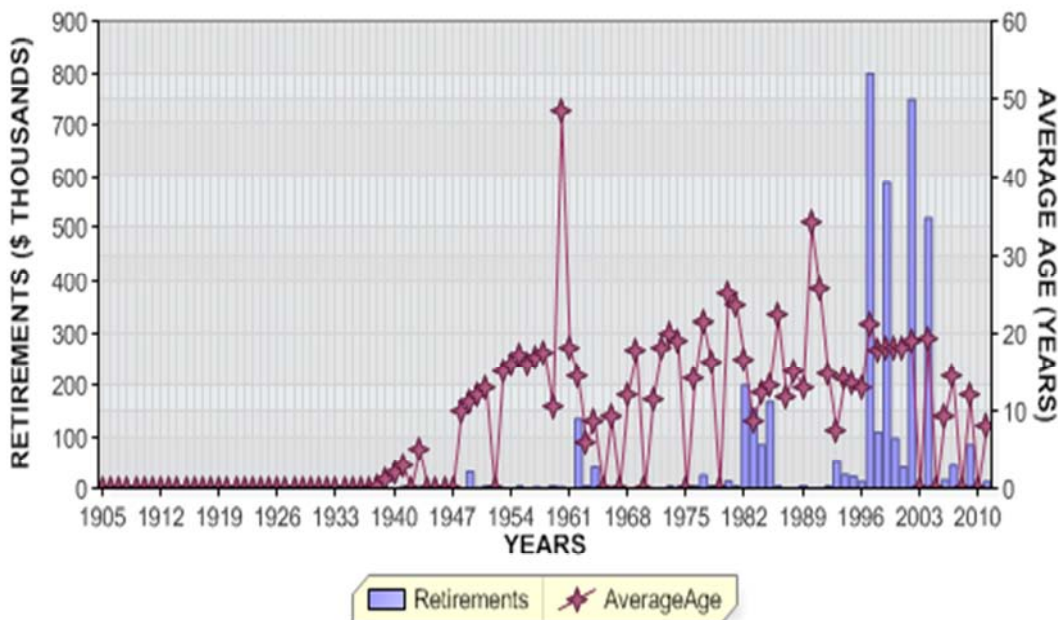
KENTUCKY UTILITIES COMPANY
 ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



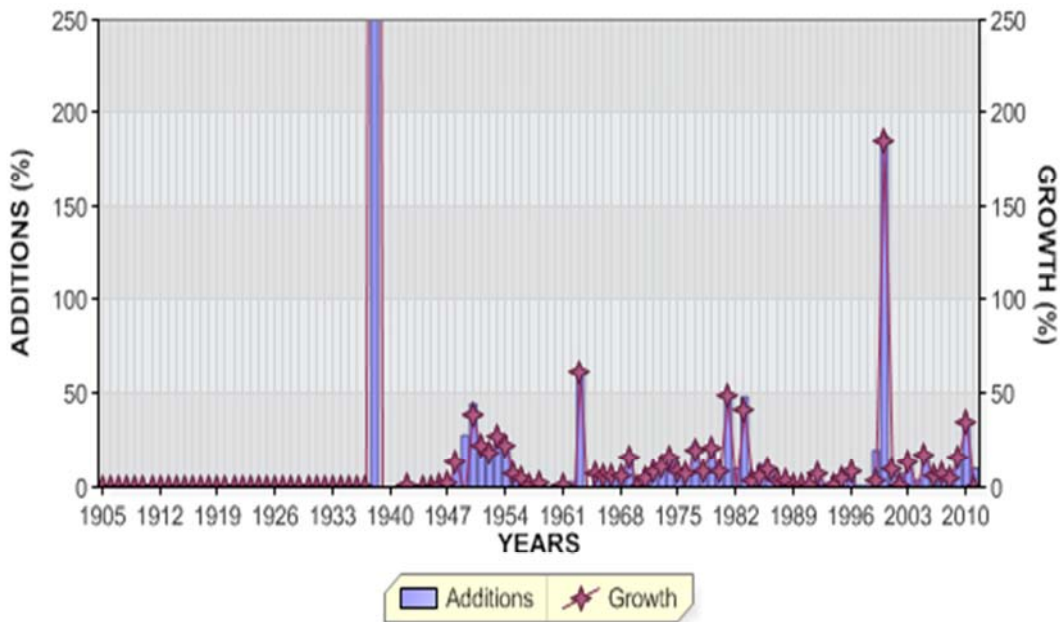
REGULAR RETIREMENTS



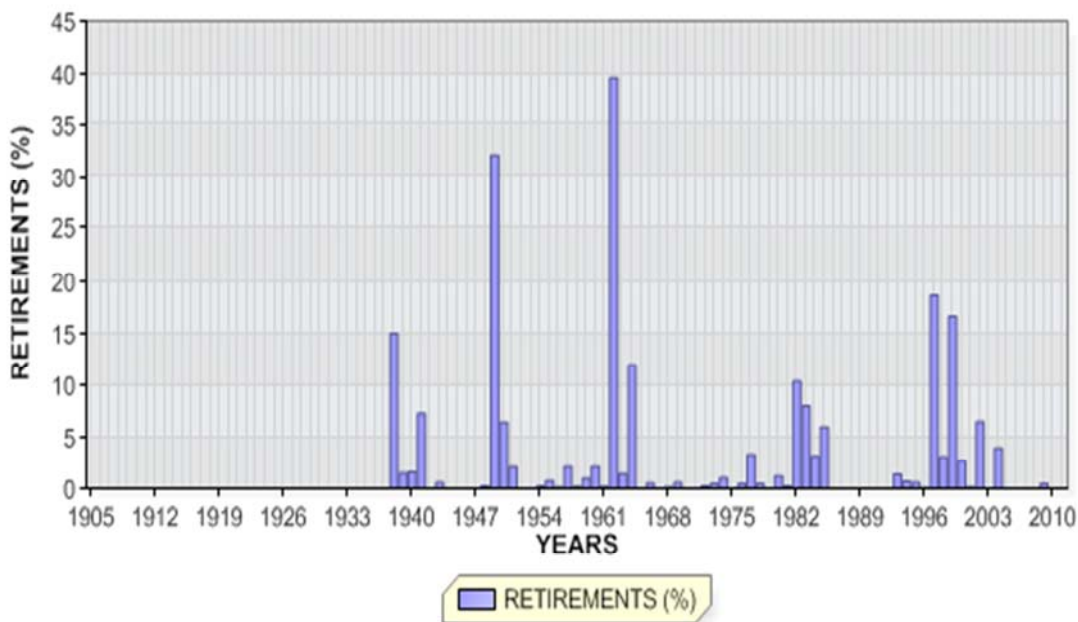
KENTUCKY UTILITIES COMPANY
 ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1905 | | 6,410.00 | 0.0 | | |
| 8 | 1905 | | 6,410.00 | | 0.5 | |
| 8 | 1906 | | 6,410.00 | 100.0 | 1.5 | |
| 8 | 1907 | | 6,410.00 | 100.0 | 2.5 | |
| 8 | 1908 | | 6,410.00 | 100.0 | 3.5 | |
| 8 | 1909 | | 6,410.00 | 100.0 | 4.5 | |
| 8 | 1910 | | 6,410.00 | 100.0 | 5.5 | |
| 8 | 1911 | | 6,410.00 | 100.0 | 6.5 | |
| 8 | 1912 | | 6,410.00 | 100.0 | 7.5 | |
| 8 | 1913 | | 6,410.00 | 100.0 | 8.5 | |
| 8 | 1914 | | 6,410.00 | 100.0 | 9.5 | |
| 8 | 1915 | | 6,410.00 | 100.0 | 10.5 | |
| 8 | 1916 | | 6,410.00 | 100.0 | 11.5 | |
| 8 | 1917 | | 6,410.00 | 100.0 | 12.5 | |
| 8 | 1918 | | 6,410.00 | 100.0 | 13.5 | |
| 8 | 1919 | | 6,410.00 | 100.0 | 14.5 | |
| 8 | 1920 | | 6,410.00 | 100.0 | 15.5 | |
| 8 | 1921 | | 6,410.00 | 100.0 | 16.5 | |
| 8 | 1922 | | 6,410.00 | 100.0 | 17.5 | |
| 8 | 1923 | | 6,410.00 | 100.0 | 18.5 | |
| 8 | 1924 | | 6,410.00 | 100.0 | 19.5 | |
| 8 | 1925 | | 6,410.00 | 100.0 | 20.5 | |
| 8 | 1926 | | 6,410.00 | 100.0 | 21.5 | |
| 8 | 1927 | | 6,410.00 | 100.0 | 22.5 | |
| 8 | 1928 | | 6,410.00 | 100.0 | 23.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1929 | | 6,410.00 | 100.0 | 24.5 | |
| 8 | 1930 | | 6,410.00 | 100.0 | 25.5 | |
| 8 | 1931 | | 6,410.00 | 100.0 | 26.5 | |
| 8 | 1932 | | 6,410.00 | 100.0 | 27.5 | |
| 8 | 1933 | | 6,410.00 | 100.0 | 28.5 | |
| 8 | 1934 | | 6,410.00 | 100.0 | 29.5 | |
| 8 | 1935 | | 6,410.00 | 100.0 | 30.5 | |
| 8 | 1936 | | 6,410.00 | 100.0 | 31.5 | |
| 8 | 1937 | | 6,410.00 | 100.0 | 32.5 | |
| 0 | 1938 | | 964.00CR | 15.0CR | 0.3 | |
| 9 | 1938 | | 92,116.00 | 1437.1 | | |
| 8 | 1938 | | 97,562.00 | 1522.0 | 2.7 | |
| 0 | 1939 | | 1,484.00CR | 1.5CR | 1.0 | |
| 8 | 1939 | | 96,078.00 | 98.5 | 3.7 | |
| 0 | 1940 | | 1,575.00CR | 1.6CR | 2.0 | |
| 9 | 1940 | | 119.00 | 0.1 | | |
| 8 | 1940 | | 94,622.00 | 98.5 | 4.7 | |
| 0 | 1941 | | 6,842.00CR | 7.2CR | 3.0 | |
| 8 | 1941 | | 87,780.00 | 92.8 | 5.9 | |
| 9 | 1942 | | 84.00 | 0.1 | | |
| 8 | 1942 | | 87,864.00 | 100.1 | 6.9 | |
| 0 | 1943 | | 504.00CR | 0.6CR | 5.0 | |
| 8 | 1943 | | 87,360.00 | 99.4 | 7.9 | |
| 8 | 1944 | | 87,360.00 | 100.0 | 8.9 | |
| 8 | 1945 | | 87,360.00 | 100.0 | 9.9 | |
| 9 | 1946 | | 461.00 | 0.5 | | |
| 8 | 1946 | | 87,821.00 | 100.5 | 10.9 | |
| 9 | 1947 | | 1,996.00 | 2.3 | | |
| 8 | 1947 | | 89,817.00 | 102.3 | 11.6 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1948 | | 145.00CR | 0.2CR | 10.0 | |
| 9 | 1948 | | 11,850.00 | 13.2 | | |
| 8 | 1948 | | 101,522.00 | 113.0 | 11.2 | |
| 0 | 1949 | | 32,635.00CR | 32.1CR | 11.0 | |
| 9 | 1949 | | 28,532.00 | 28.1 | | |
| 8 | 1949 | | 97,419.00 | 96.0 | 9.0 | |
| 0 | 1950 | | 6,290.00CR | 6.5CR | 12.0 | |
| 9 | 1950 | | 43,606.00 | 44.8 | | |
| 8 | 1950 | | 134,735.00 | 138.3 | 6.8 | |
| 0 | 1951 | | 2,868.00CR | 2.1CR | 13.0 | |
| 9 | 1951 | | 31,863.00 | 23.6 | | |
| 8 | 1951 | | 163,730.00 | 121.5 | 6.3 | |
| 9 | 1952 | | 30,870.00 | 18.9 | | |
| 8 | 1952 | | 194,600.00 | 118.9 | 6.2 | |
| 0 | 1953 | | 110.00CR | 0.1CR | 15.0 | |
| 9 | 1953 | | 51,765.00 | 26.6 | | |
| 8 | 1953 | | 246,255.00 | 126.5 | 5.8 | |
| 0 | 1954 | | 536.00CR | 0.2CR | 16.0 | |
| 9 | 1954 | | 56,004.00 | 22.7 | | |
| 8 | 1954 | | 301,723.00 | 122.5 | 5.6 | |
| 0 | 1955 | | 2,355.00CR | 0.8CR | 17.0 | |
| 9 | 1955 | | 22,708.00 | 7.5 | | |
| 8 | 1955 | | 322,076.00 | 106.7 | 6.1 | |
| 0 | 1956 | | 1,218.00CR | 0.4CR | 15.9 | |
| 9 | 1956 | | 14,437.00 | 4.5 | | |
| 8 | 1956 | | 335,295.00 | 104.1 | 6.8 | |
| 0 | 1957 | | 7,160.00CR | 2.1CR | 16.9 | |
| 9 | 1957 | | 9,226.00 | 2.8 | | |
| 8 | 1957 | | 337,361.00 | 100.6 | 7.4 | |
| 0 | 1958 | | 1,508.00CR | 0.4CR | 17.6 | |
| 9 | 1958 | | 9,075.00 | 2.7 | | |
| 8 | 1958 | | 344,928.00 | 102.2 | 8.1 | |
| 0 | 1959 | | 3,460.00CR | 1.0CR | 10.4 | |
| 9 | 1959 | | 1,273.00 | 0.4 | | |
| 8 | 1959 | | 342,741.00 | 99.4 | 9.1 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1960 | | 7,388.00CR | 2.2CR | 48.4 | |
| 9 | 1960 | | 3,263.00 | 1.0 | | |
| 8 | 1960 | | 338,616.00 | 98.8 | 9.1 | |
| 0 | 1961 | | 1,523.00CR | 0.4CR | 18.1 | |
| 9 | 1961 | | 5,231.00 | 1.5 | | |
| 8 | 1961 | | 342,324.00 | 101.1 | 10.0 | |
| 0 | 1962 | | 135,735.00CR | 39.7CR | 14.5 | |
| 9 | 1962 | | 10,644.00 | 3.1 | | |
| 8 | 1962 | | 217,233.00 | 63.5 | 7.9 | |
| 0 | 1963 | | 3,190.00CR | 1.5CR | 6.0 | |
| 9 | 1963 | | 136,779.00 | 63.0 | | |
| 8 | 1963 | | 350,822.00 | 161.5 | 5.7 | |
| 0 | 1964 | | 41,868.00CR | 11.9CR | 8.7 | |
| 9 | 1964 | | 1,752.00 | 0.5 | | |
| 8 | 1964 | | 310,706.00 | 88.6 | 6.3 | |
| 9 | 1965 | | 23,363.00 | 7.5 | | |
| 8 | 1965 | | 334,069.00 | 107.5 | 6.8 | |
| 0 | 1966 | | 1,796.00CR | 0.5CR | 9.3 | |
| 9 | 1966 | | 21,796.00 | 6.5 | | |
| 8 | 1966 | | 354,069.00 | 106.0 | 7.3 | |
| 9 | 1967 | | 19,315.00 | 5.5 | | |
| 8 | 1967 | | 373,384.00 | 105.5 | 7.9 | |
| 0 | 1968 | | 1,342.00CR | 0.4CR | 12.0 | |
| 9 | 1968 | | 21,240.00 | 5.7 | | |
| 8 | 1968 | | 393,282.00 | 105.3 | 8.5 | |
| 0 | 1969 | | 2,245.00CR | 0.6CR | 17.6 | |
| 9 | 1969 | | 65,686.00 | 16.7 | | |
| 8 | 1969 | | 456,723.00 | 116.1 | 8.1 | |
| 8 | 1970 | | 456,723.00 | 100.0 | 9.1 | |
| 0 | 1971 | | 84.00CR | 0.0CR | 11.2 | |
| 9 | 1971 | | 20,087.00 | 4.4 | | |
| 8 | 1971 | | 476,726.00 | 104.4 | 9.7 | |
| 0 | 1972 | | 900.00CR | 0.2CR | 18.0 | |
| 9 | 1972 | | 41,854.00 | 8.8 | | |
| 8 | 1972 | | 517,680.00 | 108.6 | 9.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1973 | | 2,621.00CR | 0.5CR | 19.8 | |
| 9 | 1973 | | 58,448.00 | 11.3 | | |
| 8 | 1973 | | 573,507.00 | 110.8 | 9.8 | |
| 0 | 1974 | | 5,914.00CR | 1.0CR | 18.9 | |
| 9 | 1974 | | 94,421.00 | 16.5 | | |
| 8 | 1974 | | 662,014.00 | 115.4 | 9.2 | |
| 9 | 1975 | | 51,545.00 | 7.8 | | |
| 8 | 1975 | | 713,559.00 | 107.8 | 9.5 | |
| 0 | 1976 | | 3,374.00CR | 0.5CR | 14.0 | |
| 9 | 1976 | | 49,774.00 | 7.0 | | |
| 8 | 1976 | | 759,959.00 | 106.5 | 9.9 | |
| 0 | 1977 | | 25,338.00CR | 3.3CR | 21.5 | |
| 9 | 1977 | | 178,404.00 | 23.5 | | |
| 8 | 1977 | | 913,025.00 | 120.1 | 8.5 | |
| 0 | 1978 | | 4,336.00CR | 0.5CR | 16.1 | |
| 9 | 1978 | | 83,313.00 | 9.1 | | |
| 8 | 1978 | | 992,002.00 | 108.7 | 8.7 | |
| 9 | 1979 | | 209,225.00 | 21.1 | | |
| 8 | 1979 | | 1,201,227.00 | 121.1 | 8.1 | |
| 0 | 1980 | | 14,739.00CR | 1.2CR | 24.9 | |
| 9 | 1980 | | 114,466.00 | 9.5 | | |
| 8 | 1980 | | 1,300,954.00 | 108.3 | 8.2 | |
| 0 | 1981 | | 2,324.00CR | 0.2CR | 23.5 | |
| 9 | 1981 | | 626,840.00 | 48.2 | | |
| 8 | 1981 | | 1,925,470.00 | 148.0 | 6.3 | |
| 0 | 1982 | | 199,331.00CR | 10.4CR | 16.5 | |
| 9 | 1982 | | 196,742.00 | 10.2 | | |
| 8 | 1982 | | 1,922,881.00 | 99.9 | 5.6 | |
| 0 | 1983 | | 153,545.00CR | 8.0CR | 8.6 | |
| 9 | 1983 | | 930,967.00 | 48.4 | | |
| 8 | 1983 | | 2,700,303.00 | 140.4 | 4.4 | |
| 0 | 1984 | | 85,345.00CR | 3.2CR | 12.2 | |
| 9 | 1984 | | 179,535.00 | 6.6 | | |
| 8 | 1984 | | 2,794,493.00 | 103.5 | 4.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1985 | | 168,001.00CR | 6.0CR | 13.3 | |
| 9 | 1985 | | 339,778.00 | 12.2 | | |
| 8 | 1985 | | 2,966,270.00 | 106.1 | 4.8 | |
| 0 | 1986 | | 2,454.00CR | 0.1CR | 22.3 | |
| 9 | 1986 | | 273,490.08 | 9.2 | | |
| 8 | 1986 | | 3,237,306.08 | 109.1 | 5.3 | |
| 0 | 1987 | | 430.00CR | 0.0CR | 11.8 | |
| 9 | 1987 | | 83,305.00 | 2.6 | | |
| 8 | 1987 | | 3,320,181.08 | 102.6 | 6.2 | |
| 0 | 1988 | | 1,613.00CR | 0.0CR | 15.0 | |
| 9 | 1988 | | 115,545.00 | 3.5 | | |
| 8 | 1988 | | 3,434,113.08 | 103.4 | 6.9 | |
| 0 | 1989 | | 2,878.00CR | 0.1CR | 12.9 | |
| 9 | 1989 | | 41,483.00 | 1.2 | | |
| 8 | 1989 | | 3,472,718.08 | 101.1 | 7.9 | |
| 0 | 1990 | | 256.00CR | 0.0CR | 34.0 | |
| 9 | 1990 | | 19,078.00 | 0.5 | | |
| 8 | 1990 | | 3,491,540.08 | 100.5 | 8.8 | |
| 0 | 1991 | | 1,718.00CR | 0.0CR | 25.5 | |
| 9 | 1991 | | 36,784.00 | 1.1 | | |
| 8 | 1991 | | 3,526,606.08 | 101.0 | 9.7 | |
| 0 | 1992 | | 2,555.00CR | 0.1CR | 14.8 | |
| 9 | 1992 | | 269,618.00 | 7.6 | | |
| 8 | 1992 | | 3,793,669.08 | 107.6 | 10.0 | |
| 0 | 1993 | | 53,258.00CR | 1.4CR | 7.5 | |
| 9 | 1993 | | 45,713.00 | 1.2 | | |
| 8 | 1993 | | 3,786,124.08 | 99.8 | 10.9 | |
| 0 | 1994 | | 26,588.00CR | 0.7CR | 14.1 | |
| 9 | 1994 | | 58,150.00 | 1.5 | | |
| 8 | 1994 | | 3,817,686.08 | 100.8 | 11.7 | |
| 0 | 1995 | | 23,247.00CR | 0.6CR | 13.3 | |
| 9 | 1995 | | 176,174.00 | 4.6 | | |
| 8 | 1995 | | 3,970,613.08 | 104.0 | 12.1 | |
| 0 | 1996 | | 13,114.00CR | 0.3CR | 12.9 | |
| 9 | 1996 | | 333,387.00 | 8.4 | | |
| 8 | 1996 | | 4,290,886.08 | 108.1 | 12.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 1997 | | 800,521.60CR | 18.7CR | 21.1 | |
| 9 | 1997 | | 86,040.00 | 2.0 | | |
| 8 | 1997 | | 3,576,404.48 | 83.3 | 11.0 | |
| 0 | 1998 | | 109,913.00CR | 3.1CR | 17.8 | |
| 9 | 1998 | | 76,088.00 | 2.1 | | |
| 8 | 1998 | | 3,542,579.48 | 99.1 | 11.5 | |
| 0 | 1999 | | 588,943.00CR | 16.6CR | 18.0 | |
| 9 | 1999 | | 710,927.00 | 20.1 | | |
| 8 | 1999 | | 3,664,563.48 | 103.4 | 9.2 | |
| 0 | 2000 | | 98,237.79CR | 2.7CR | 18.0 | |
| 9 | 2000 | | 6,895,421.00 | 188.2 | | |
| 8 | 2000 | | 10,461,746.69 | 285.5 | 3.7 | |
| 0 | 2001 | | 41,218.00CR | 0.4CR | 18.0 | |
| 9 | 2001 | | 1,067,699.00 | 10.2 | | |
| 8 | 2001 | | 11,488,227.69 | 109.8 | 4.3 | |
| 0 | 2002 | | 748,581.00CR | 6.5CR | 19.0 | |
| 9 | 2002 | | 844,889.00 | 7.4 | | |
| 8 | 2002 | | 11,584,535.69 | 100.8 | 4.0 | |
| 3 | 2003 | | 3,553.08CR | 0.0CR | | |
| 9 | 2003 | | 1,606,089.67 | 13.9 | | |
| 8 | 2003 | | 13,187,072.28 | 113.8 | 4.5 | |
| 0 | 2004 | | 521,441.45CR | 4.0CR | 19.3 | |
| 9 | 2004 | | 486,675.39 | 3.7 | | |
| 8 | 2004 | | 13,152,306.22 | 99.7 | 4.7 | |
| 9 | 2005 | | 2,189,340.93 | 16.6 | | |
| 8 | 2005 | | 15,341,647.15 | 116.6 | 5.0 | |
| 0 | 2006 | | 16,863.88CR | 0.1CR | 9.2 | |
| 9 | 2006 | | 826,955.28 | 5.4 | | |
| 8 | 2006 | | 16,151,738.55 | 105.3 | 5.7 | |
| 0 | 2007 | | 44,752.64CR | 0.3CR | 14.3 | |
| 9 | 2007 | | 1,087,627.98 | 6.7 | | |
| 8 | 2007 | | 17,194,613.89 | 106.5 | 6.3 | |
| 9 | 2008 | | 835,054.39 | 4.9 | | |
| 8 | 2008 | | 18,029,668.28 | 104.9 | 7.0 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 2009 | | 86,039.54CR | 0.5CR | 12.0 | |
| 3 | 2009 | | 136,559.66 | 0.8 | | |
| 9 | 2009 | | 2,741,109.17 | 15.2 | | |
| 8 | 2009 | | 20,821,297.57 | 115.5 | 7.0 | |
| 9 | 2010 | | 7,166,857.98 | 34.4 | | |
| 8 | 2010 | | 27,988,155.55 | 134.4 | 6.1 | |
| 0 | 2011 | | 12,506.07CR | 0.0CR | 8.0 | |
| 3 | 2011 | | 30,872,565.00CR | 110.3CR | | |
| 9 | 2011 | | 2,896,915.52 | 10.4 | | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39700 | 00 | 00 | 9 | 1904 | |
| 39700 | 00 | 00 | 0 | 1905-2011 | 4,127,721.97- |
| 39700 | 00 | 00 | 1 | 1905-2011 | |
| 39700 | 00 | 00 | 2 | 1905-2011 | |
| 39700 | 00 | 00 | 3 | 1905-2011 | 30,739,558.42- |
| 39700 | 00 | 00 | 4 | 1905-2011 | |
| 39700 | 00 | 00 | 5 | 1905-2011 | |
| 39700 | 00 | 00 | 7 | 1905-2011 | |
| 39700 | 00 | 00 | 9 | 1905-2011 | 34,867,280.39 |
| 39700 | 00 | 00 | 8 | 2011 | |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|----------------|---------------------------------------|---------------------------|
| 0 | 4,127,721.97- | | 4,127,721.97- |
| 3 | 30,739,558.42- | | 30,739,558.42- |
| 9 | 34,867,280.39 | | 34,867,280.39 |
| TOTAL DATA | | 0.00 | 0.00 |
| 8 | | 0.00 | 0.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |
| 2010 | 1.5 | 100.00 |
| 2009 | 2.5 | 100.00 |
| 2008 | 3.5 | 100.00 |
| 2007 | 4.5 | 100.00 |
| 2006 | 5.5 | 100.00 |
| 2005 | 6.5 | 100.00 |
| 2004 | 7.5 | 100.00 |
| 2003 | 8.5 | 99.10 |
| 2002 | 9.5 | 100.00 |
| 2001 | 10.5 | 100.00 |
| 2000 | 11.5 | 99.88 |
| 1999 | 12.5 | 100.00 |
| 1998 | 13.5 | 88.82 |
| 1997 | 14.5 | 0.00 |
| 1996 | 15.5 | 94.37 |
| 1995 | 16.5 | 100.00 |
| 1994 | 17.5 | 100.00 |
| 1993 | 18.5 | 100.00 |
| 1992 | 19.5 | 98.60 |
| 1991 | 20.5 | 100.00 |
| 1990 | 21.5 | 76.07 |
| 1989 | 22.5 | 100.00 |
| 1988 | 23.5 | 94.81 |
| 1987 | 24.5 | 52.69 |
| 1986 | 25.5 | 85.16 |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

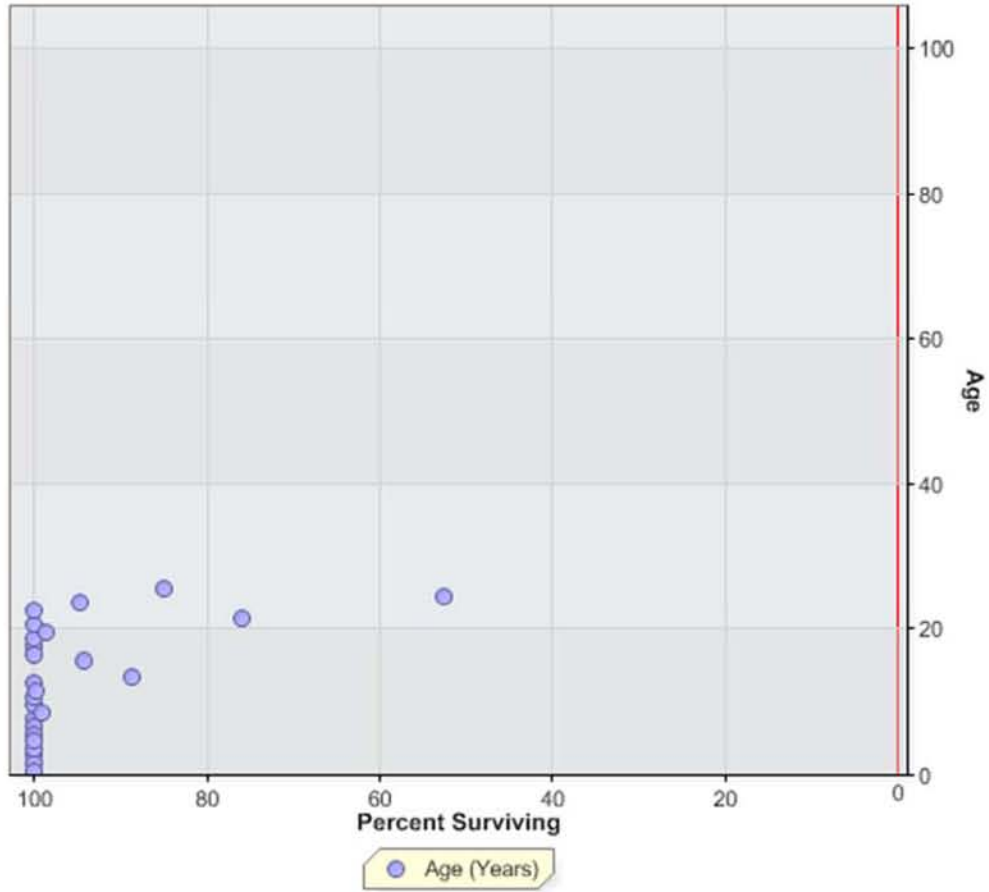
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397 COMMUNICATION EQUIPMENT

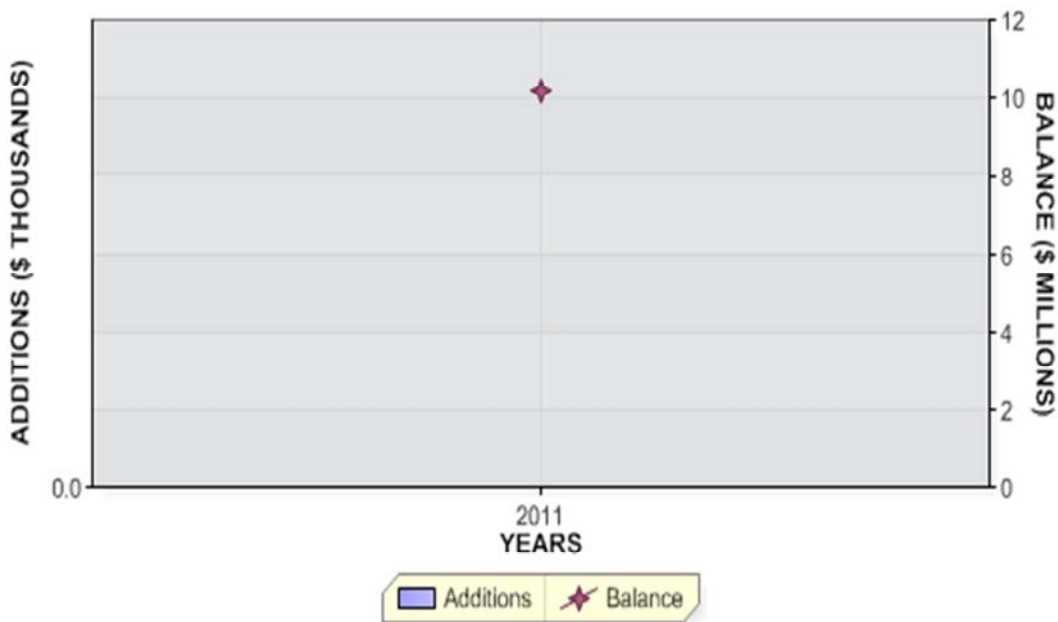
MULTIPLE ORIGINAL GROUP LIFE TABLE



KENTUCKY UTILITIES COMPANY
ACCOUNT 397.1 COMMUNICATION EQUIPMENT - GENERAL ASSETS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



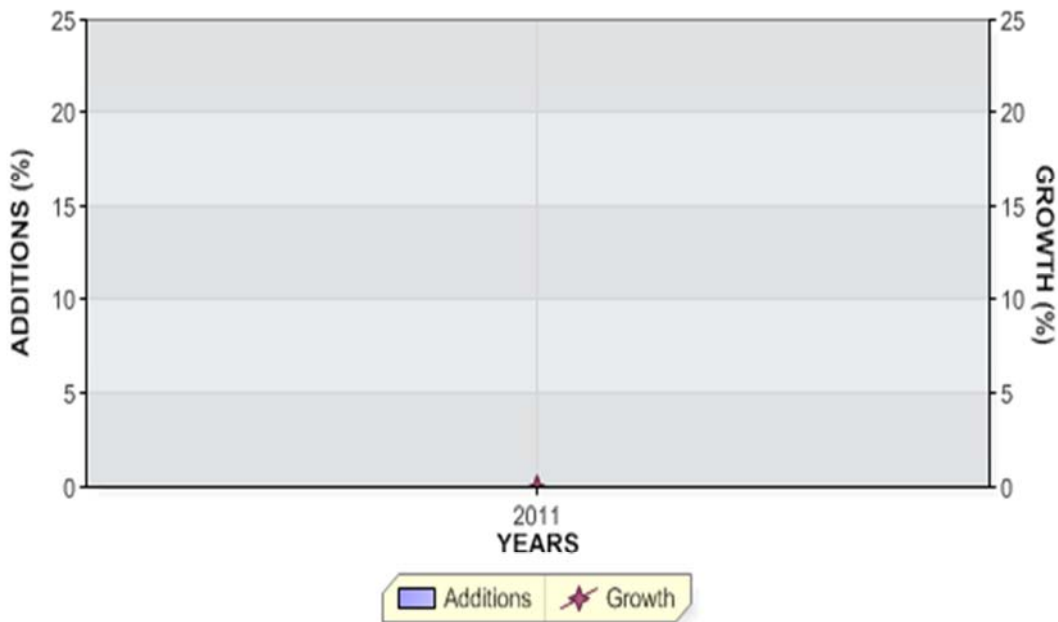
REGULAR RETIREMENTS



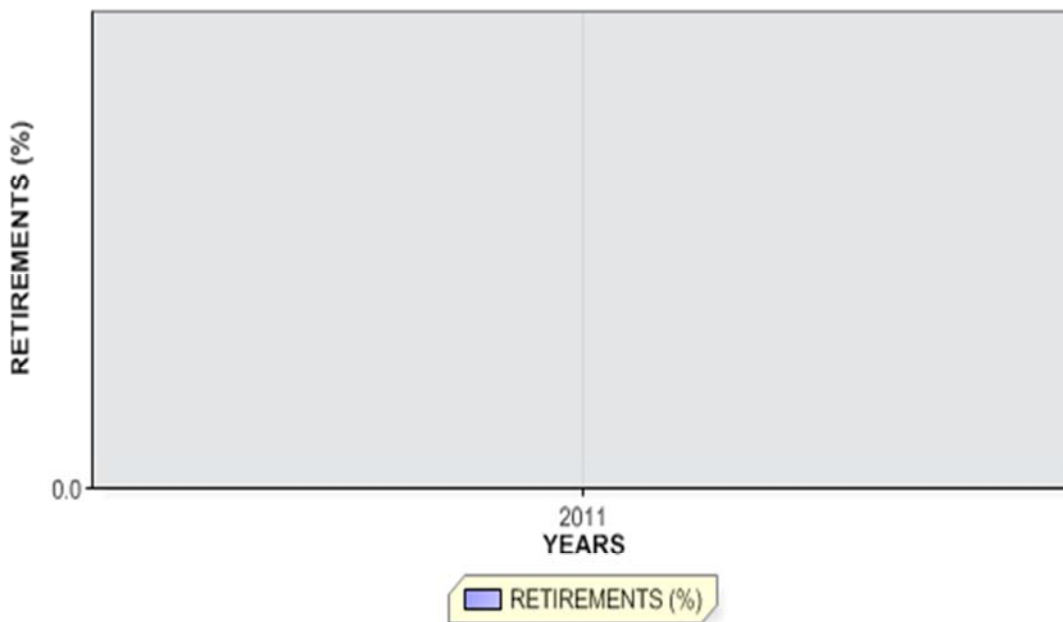
KENTUCKY UTILITIES COMPANY
ACCOUNT 397.1 COMMUNICATION EQUIPMENT - GENERAL ASSETS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 397.1 COMMUNICATION EQUIPMENT - GENERAL ASSETS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 4 | 2011 | | 10,171,295.90 | 0.0 | | |
| 8 | 2011 | 1986 | 87,398.38 | 100.0 | | |
| 8 | 2011 | 1987 | 148,960.01 | 99.1 | | |
| 8 | 2011 | 1988 | 142,791.70 | 97.7 | | |
| 8 | 2011 | 1989 | 39,582.58 | 96.3 | | |
| 8 | 2011 | 1990 | 26,669.52 | 95.9 | | |
| 8 | 2011 | 1991 | 35,466.94 | 95.6 | | |
| 8 | 2011 | 1992 | 263,190.83 | 95.3 | | |
| 8 | 2011 | 1993 | 45,713.00 | 92.7 | | |
| 8 | 2011 | 1994 | 58,119.67 | 92.2 | | |
| 8 | 2011 | 1995 | 177,122.26 | 91.7 | | |
| 8 | 2011 | 1996 | 314,627.57 | 89.9 | | |
| 8 | 2011 | 1999 | 241,923.26 | 86.8 | | |
| 8 | 2011 | 2000 | 19,398.59 | 84.5 | | |
| 8 | 2011 | 2001 | 532,409.74 | 84.3 | | |
| 8 | 2011 | 2002 | 265,337.81 | 79.0 | | |
| 8 | 2011 | 2003 | 882,642.01 | 76.4 | | |
| 8 | 2011 | 2004 | 363,623.46 | 67.7 | | |
| 8 | 2011 | 2005 | 81,670.27 | 64.2 | | |
| 8 | 2011 | 2006 | 152,819.64 | 63.4 | | |
| 8 | 2011 | 2007 | 58,517.26 | 61.9 | | |
| 8 | 2011 | 2008 | 136,482.17 | 61.3 | | |
| 8 | 2011 | 2009 | 435,055.63 | 59.9 | | |
| 8 | 2011 | 2010 | 4,722,083.34 | 55.7 | | |
| 8 | 2011 | 2011 | 939,690.26 | 9.2 | | |
| 8 | 2011 | | 10,171,295.90 | | 5.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.1 COMMUNICATION EQUIPMENT - GENERAL ASSETS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39710 | 00 | 00 | 9 | 2010 | |
| 39710 | 00 | 00 | 0 | 2011-2011 | |
| 39710 | 00 | 00 | 1 | 2011-2011 | |
| 39710 | 00 | 00 | 2 | 2011-2011 | |
| 39710 | 00 | 00 | 3 | 2011-2011 | |
| 39710 | 00 | 00 | 4 | 2011-2011 | 10,171,295.90 |
| 39710 | 00 | 00 | 5 | 2011-2011 | |
| 39710 | 00 | 00 | 7 | 2011-2011 | |
| 39710 | 00 | 00 | 9 | 2011-2011 | |
| 39710 | 00 | 00 | 8 | 2011 | 10,171,295.90 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 4 | 10,171,295.90 | | 10,171,295.90 |
| TOTAL DATA | 10,171,295.90 | | 10,171,295.90 |
| 8 | 10,171,295.90 | | 10,171,295.90 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.1 COMMUNICATION EQUIPMENT - GENERAL ASSETS

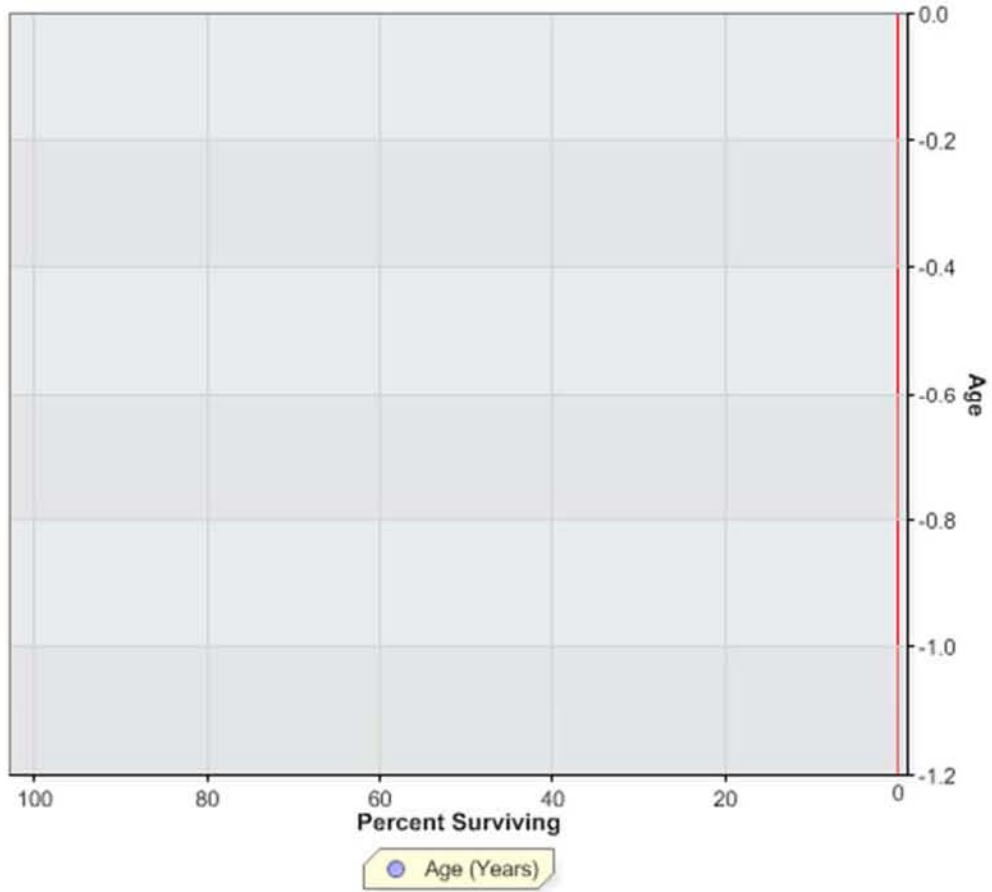
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.1 COMMUNICATION EQUIPMENT - GENERAL ASSETS

MULTIPLE ORIGINAL GROUP LIFE TABLE



KENTUCKY UTILITIES COMPANY
ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



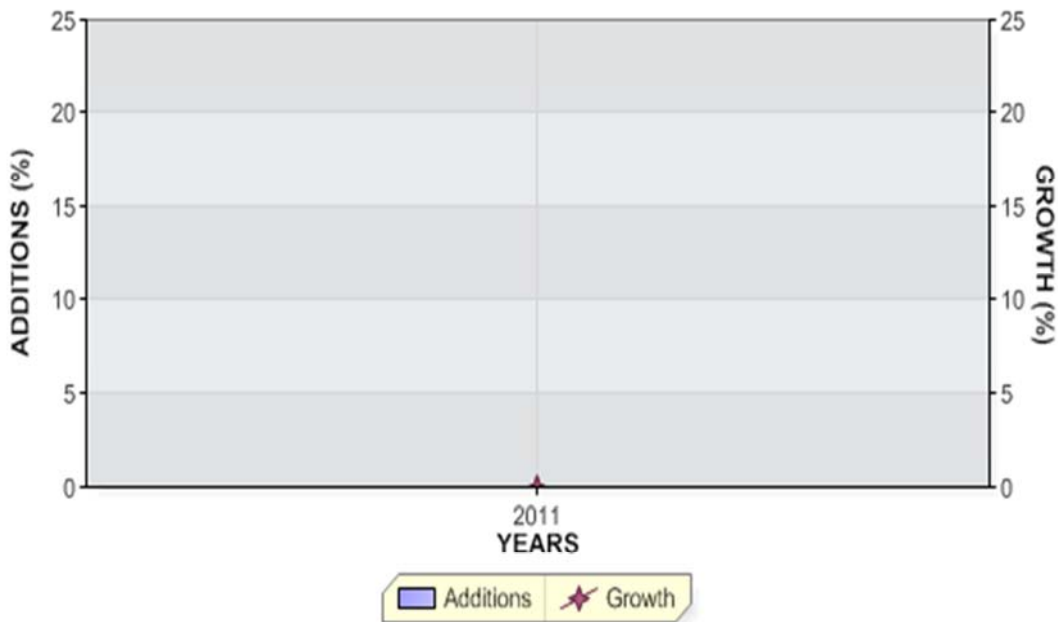
REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY
ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 4 | 2011 | | 19,915,035.90 | 0.0 | | |
| 8 | 2011 | 1998 | 67,579.67 | 100.0 | | |
| 8 | 2011 | 1999 | 741,013.58 | 99.7 | | |
| 8 | 2011 | 2000 | 6,884,581.53 | 95.9 | | |
| 8 | 2011 | 2001 | 332,063.91 | 61.4 | | |
| 8 | 2011 | 2002 | 490,319.06 | 59.7 | | |
| 8 | 2011 | 2003 | 1,494,700.15 | 57.2 | | |
| 8 | 2011 | 2004 | 618,952.82 | 49.7 | | |
| 8 | 2011 | 2005 | 98,892.37 | 46.6 | | |
| 8 | 2011 | 2006 | 1,267,642.26 | 46.1 | | |
| 8 | 2011 | 2007 | 263,953.18 | 39.8 | | |
| 8 | 2011 | 2008 | 661,845.09 | 38.4 | | |
| 8 | 2011 | 2009 | 2,591,492.39 | 35.1 | | |
| 8 | 2011 | 2010 | 2,444,774.64 | 22.1 | | |
| 8 | 2011 | 2011 | 1,957,225.25 | 9.8 | | |
| 8 | 2011 | | 19,915,035.90 | | 6.9 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39720 | 00 | 00 | 9 | 2010 | |
| 39720 | 00 | 00 | 0 | 2011-2011 | |
| 39720 | 00 | 00 | 1 | 2011-2011 | |
| 39720 | 00 | 00 | 2 | 2011-2011 | |
| 39720 | 00 | 00 | 3 | 2011-2011 | |
| 39720 | 00 | 00 | 4 | 2011-2011 | 19,915,035.90 |
| 39720 | 00 | 00 | 5 | 2011-2011 | |
| 39720 | 00 | 00 | 7 | 2011-2011 | |
| 39720 | 00 | 00 | 9 | 2011-2011 | |
| 39720 | 00 | 00 | 8 | 2011 | 19,915,035.90 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 4 | 19,915,035.90 | | 19,915,035.90 |
| TOTAL DATA | 19,915,035.90 | | 19,915,035.90 |
| 8 | 19,915,035.90 | | 19,915,035.90 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

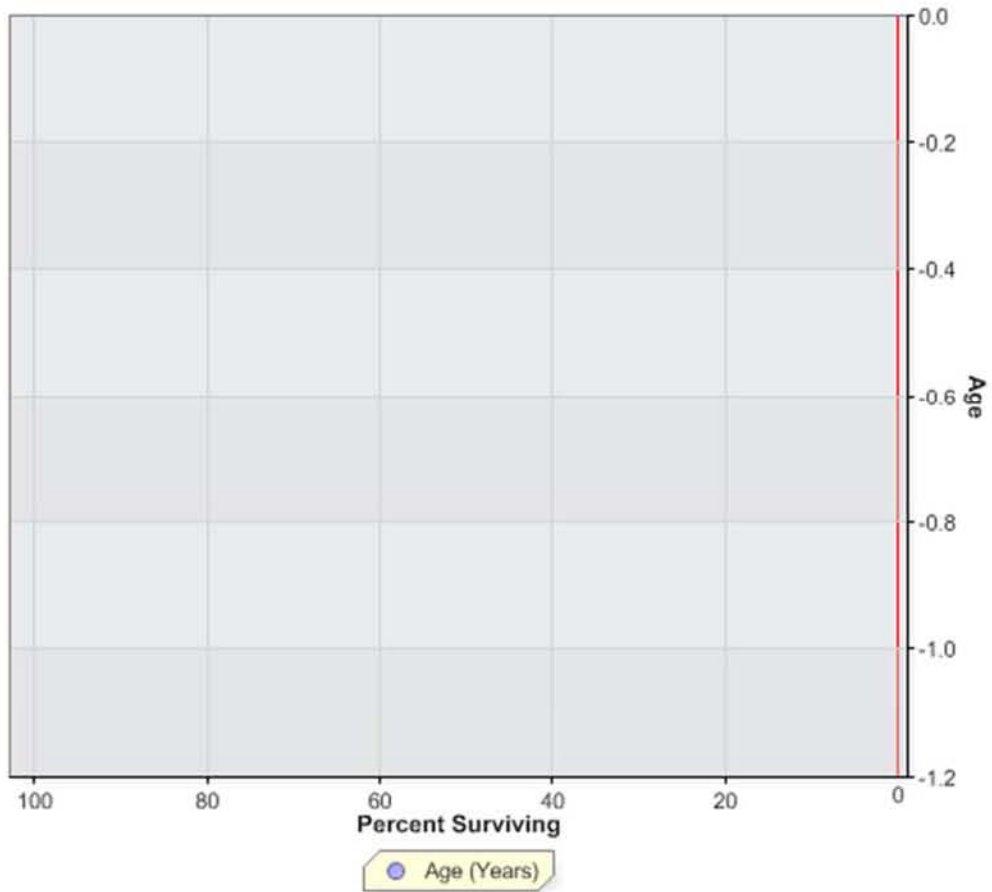
MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | 100.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.2 COMMUNICATION EQUIPMENT - SPECIFIC ASSETS

MULTIPLE ORIGINAL GROUP LIFE TABLE



KENTUCKY UTILITIES COMPANY
ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



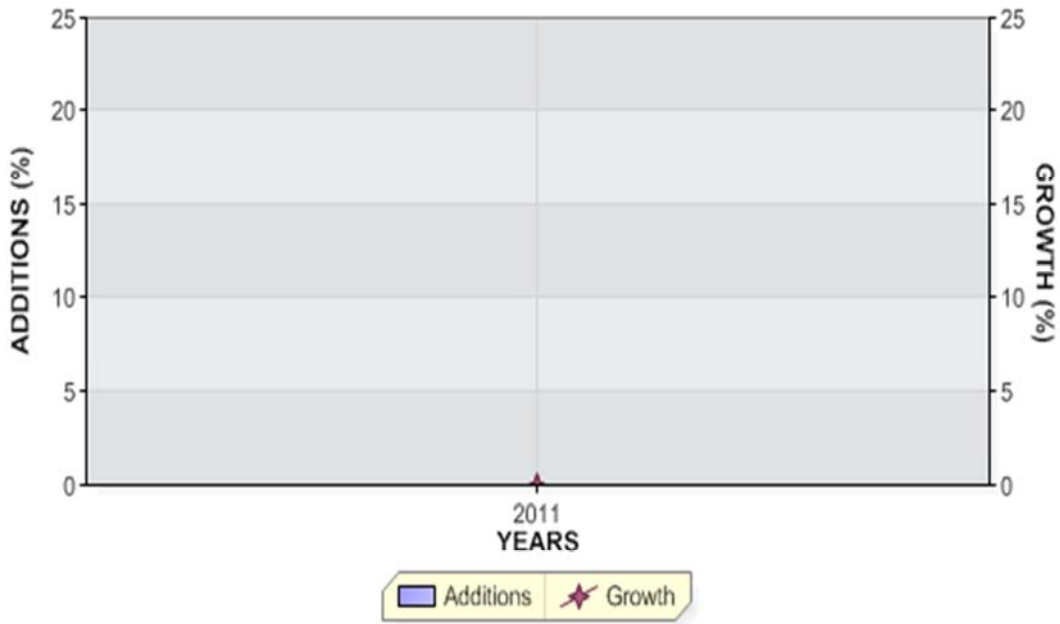
REGULAR RETIREMENTS



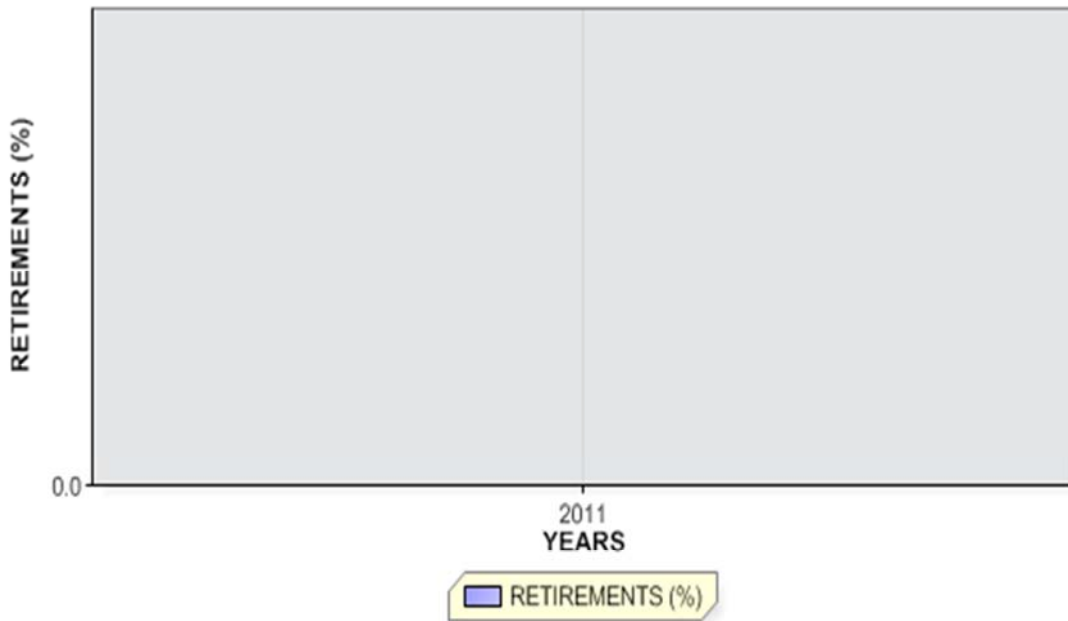
KENTUCKY UTILITIES COMPANY
ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 4 | 2011 | | 786,233.20 | 0.0 | | |
| 8 | 2011 | 2000 | 17,408.00 | 100.0 | | |
| 8 | 2011 | 2002 | 262,488.58 | 97.8 | | |
| 8 | 2011 | 2003 | 73,009.26 | 64.4 | | |
| 8 | 2011 | 2004 | 433,327.36 | 55.1 | | |
| 8 | 2011 | | 786,233.20 | | 8.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39730 | 00 | 00 | 9 | 2010 | |
| 39730 | 00 | 00 | 0 | 2011-2011 | |
| 39730 | 00 | 00 | 1 | 2011-2011 | |
| 39730 | 00 | 00 | 2 | 2011-2011 | |
| 39730 | 00 | 00 | 3 | 2011-2011 | |
| 39730 | 00 | 00 | 4 | 2011-2011 | 786,233.20 |
| 39730 | 00 | 00 | 5 | 2011-2011 | |
| 39730 | 00 | 00 | 7 | 2011-2011 | |
| 39730 | 00 | 00 | 9 | 2011-2011 | |
| 39730 | 00 | 00 | 8 | 2011 | 786,233.20 |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 4 | 786,233.20 | | 786,233.20 |
| TOTAL DATA | 786,233.20 | | 786,233.20 |
| 8 | 786,233.20 | | 786,233.20 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 397.3 COMMUNICATION EQUIPMENT - FULLY ACCRUED

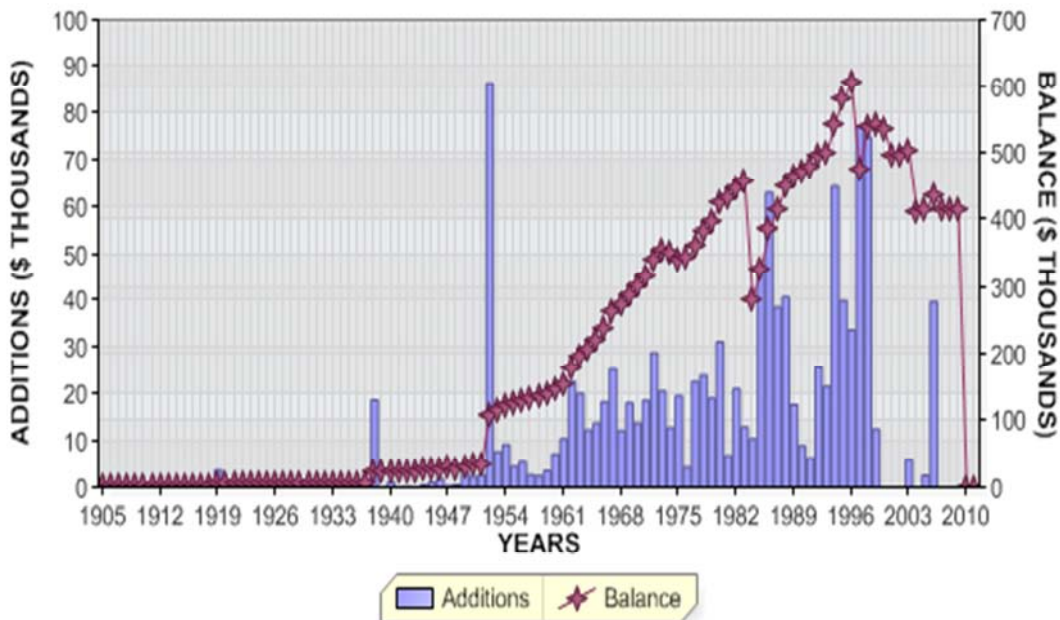
MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

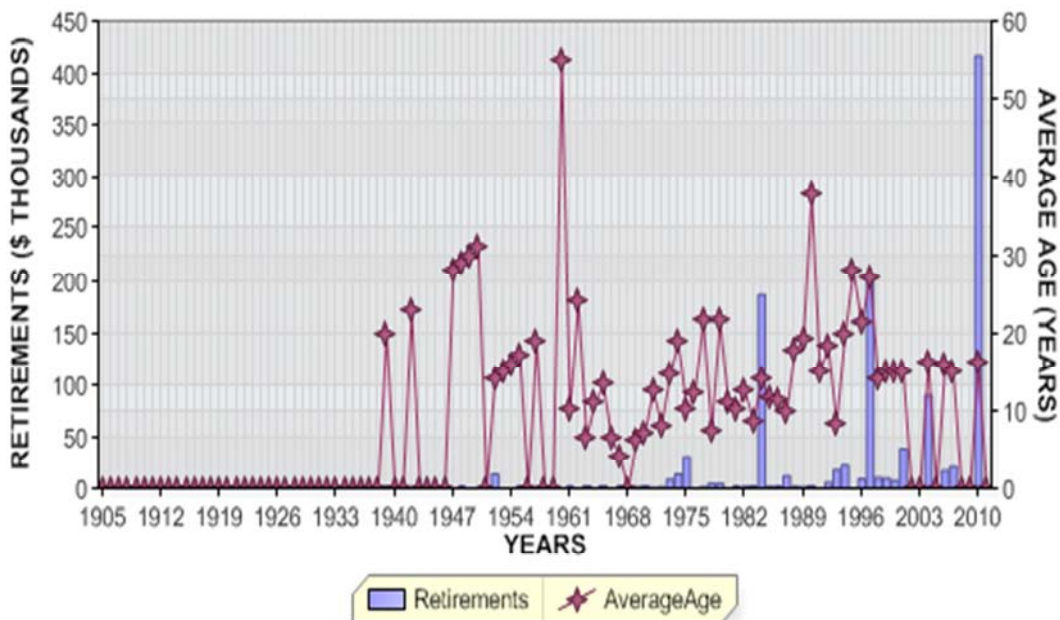
KENTUCKY UTILITIES COMPANY
 ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS, DOLLARS

ADDITIONS AND BALANCES



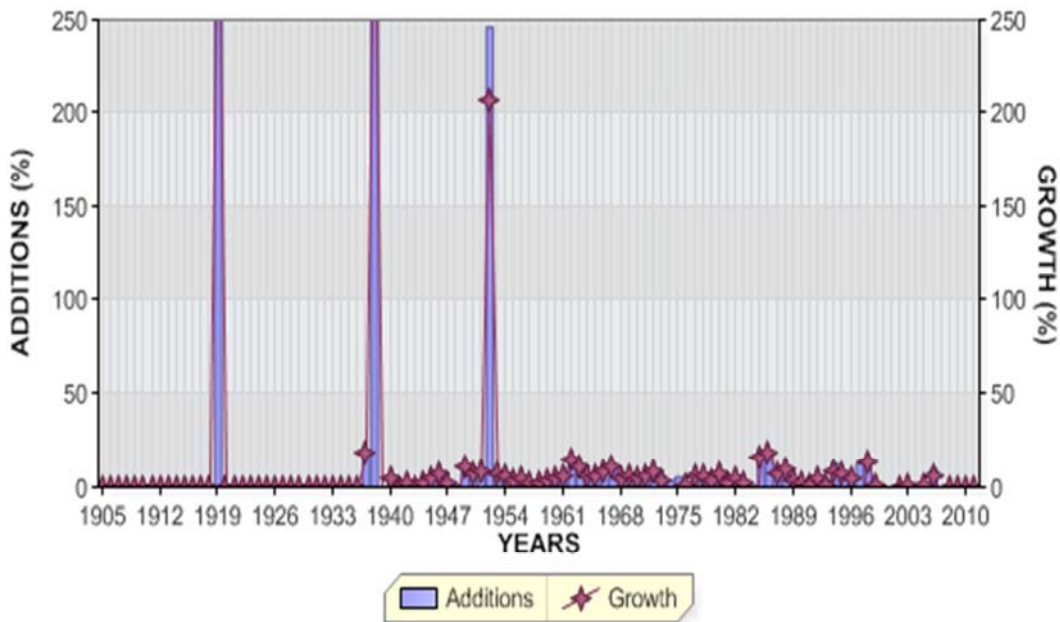
REGULAR RETIREMENTS



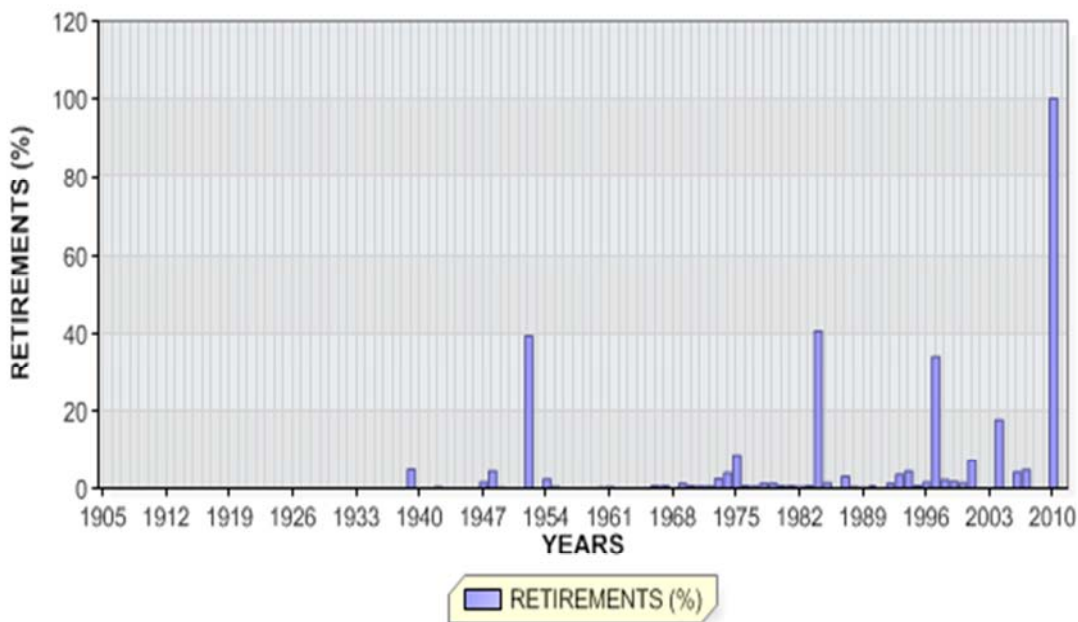
KENTUCKY UTILITIES COMPANY
 ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS, PERCENT OF BEGINNING BALANCES

ADDITIONS AND GROWTH



REGULAR RETIREMENTS



KENTUCKY UTILITIES COMPANY

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 9 | 1905 | | 1,103.00 | 0.0 | | |
| 8 | 1905 | | 1,103.00 | | 0.5 | |
| 8 | 1906 | | 1,103.00 | 100.0 | 1.5 | |
| 8 | 1907 | | 1,103.00 | 100.0 | 2.5 | |
| 8 | 1908 | | 1,103.00 | 100.0 | 3.5 | |
| 8 | 1909 | | 1,103.00 | 100.0 | 4.5 | |
| 8 | 1910 | | 1,103.00 | 100.0 | 5.5 | |
| 8 | 1911 | | 1,103.00 | 100.0 | 6.5 | |
| 8 | 1912 | | 1,103.00 | 100.0 | 7.5 | |
| 8 | 1913 | | 1,103.00 | 100.0 | 8.5 | |
| 8 | 1914 | | 1,103.00 | 100.0 | 9.5 | |
| 8 | 1915 | | 1,103.00 | 100.0 | 10.5 | |
| 8 | 1916 | | 1,103.00 | 100.0 | 11.5 | |
| 8 | 1917 | | 1,103.00 | 100.0 | 12.5 | |
| 8 | 1918 | | 1,103.00 | 100.0 | 13.5 | |
| 9 | 1919 | | 3,735.00 | 338.6 | | |
| 8 | 1919 | | 4,838.00 | 438.6 | 3.7 | |
| 8 | 1920 | | 4,838.00 | 100.0 | 4.7 | |
| 8 | 1921 | | 4,838.00 | 100.0 | 5.7 | |
| 8 | 1922 | | 4,838.00 | 100.0 | 6.7 | |
| 8 | 1923 | | 4,838.00 | 100.0 | 7.7 | |
| 8 | 1924 | | 4,838.00 | 100.0 | 8.7 | |
| 8 | 1925 | | 4,838.00 | 100.0 | 9.7 | |
| 8 | 1926 | | 4,838.00 | 100.0 | 10.7 | |
| 8 | 1927 | | 4,838.00 | 100.0 | 11.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 8 | 1928 | | 4,838.00 | 100.0 | 12.7 | |
| 8 | 1929 | | 4,838.00 | 100.0 | 13.7 | |
| 8 | 1930 | | 4,838.00 | 100.0 | 14.7 | |
| 8 | 1931 | | 4,838.00 | 100.0 | 15.7 | |
| 8 | 1932 | | 4,838.00 | 100.0 | 16.7 | |
| 8 | 1933 | | 4,838.00 | 100.0 | 17.7 | |
| 8 | 1934 | | 4,838.00 | 100.0 | 18.7 | |
| 8 | 1935 | | 4,838.00 | 100.0 | 19.7 | |
| 8 | 1936 | | 4,838.00 | 100.0 | 20.7 | |
| 9 | 1937 | | 873.00 | 18.0 | | |
| 8 | 1937 | | 5,711.00 | 118.0 | 18.5 | |
| 9 | 1938 | | 18,722.00 | 327.8 | | |
| 8 | 1938 | | 24,433.00 | 427.8 | 4.9 | |
| 0 | 1939 | | 1,193.00CR | 4.9CR | 20.0 | |
| 8 | 1939 | | 23,240.00 | 95.1 | 5.2 | |
| 9 | 1940 | | 1,061.00 | 4.6 | | |
| 8 | 1940 | | 24,301.00 | 104.6 | 5.9 | |
| 8 | 1941 | | 24,301.00 | 100.0 | 6.9 | |
| 0 | 1942 | | 235.00CR | 1.0CR | 23.0 | |
| 9 | 1942 | | 678.00 | 2.8 | | |
| 8 | 1942 | | 24,744.00 | 101.8 | 7.6 | |
| 8 | 1943 | | 24,744.00 | 100.0 | 8.6 | |
| 9 | 1944 | | 504.00 | 2.0 | | |
| 8 | 1944 | | 25,248.00 | 102.0 | 9.4 | |
| 9 | 1945 | | 1,065.00 | 4.2 | | |
| 8 | 1945 | | 26,313.00 | 104.2 | 10.0 | |
| 9 | 1946 | | 1,892.00 | 7.2 | | |
| 8 | 1946 | | 28,205.00 | 107.2 | 10.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1947 | | 450.00CR | 1.6CR | 28.0 | |
| 9 | 1947 | | 830.00 | 2.9 | | |
| 8 | 1947 | | 28,585.00 | 101.3 | 10.7 | |
| 0 | 1948 | | 1,290.00CR | 4.5CR | 29.0 | |
| 9 | 1948 | | 279.00 | 1.0 | | |
| 8 | 1948 | | 27,574.00 | 96.5 | 10.8 | |
| 0 | 1949 | | 223.00CR | 0.8CR | 30.0 | |
| 9 | 1949 | | 3,038.00 | 11.0 | | |
| 8 | 1949 | | 30,389.00 | 110.2 | 10.5 | |
| 0 | 1950 | | 226.00CR | 0.7CR | 31.0 | |
| 9 | 1950 | | 2,308.00 | 7.6 | | |
| 8 | 1950 | | 32,471.00 | 106.9 | 10.6 | |
| 9 | 1951 | | 2,670.00 | 8.2 | | |
| 8 | 1951 | | 35,141.00 | 108.2 | 10.7 | |
| 0 | 1952 | | 13,860.00CR | 39.4CR | 14.2 | |
| 9 | 1952 | | 86,505.00 | 246.2 | | |
| 8 | 1952 | | 107,786.00 | 306.7 | 2.3 | |
| 0 | 1953 | | 43.00CR | 0.0CR | 15.0 | |
| 9 | 1953 | | 7,711.00 | 7.2 | | |
| 8 | 1953 | | 115,454.00 | 107.1 | 3.1 | |
| 0 | 1954 | | 2,788.00CR | 2.4CR | 16.0 | |
| 9 | 1954 | | 9,287.00 | 8.0 | | |
| 8 | 1954 | | 121,953.00 | 105.6 | 3.6 | |
| 0 | 1955 | | 1,215.00CR | 1.0CR | 17.0 | |
| 9 | 1955 | | 4,474.00 | 3.7 | | |
| 8 | 1955 | | 125,212.00 | 102.7 | 4.3 | |
| 9 | 1956 | | 5,467.00 | 4.4 | | |
| 8 | 1956 | | 130,679.00 | 104.4 | 5.1 | |
| 0 | 1957 | | 77.00CR | 0.1CR | 19.0 | |
| 9 | 1957 | | 2,732.00 | 2.1 | | |
| 8 | 1957 | | 133,334.00 | 102.0 | 6.0 | |
| 9 | 1958 | | 2,515.00 | 1.9 | | |
| 8 | 1958 | | 135,849.00 | 101.9 | 6.9 | |
| 9 | 1959 | | 3,616.00 | 2.7 | | |
| 8 | 1959 | | 139,465.00 | 102.7 | 7.7 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1960 | | 1,103.00CR | 0.8CR | 55.0 | |
| 9 | 1960 | | 7,319.00 | 5.2 | | |
| 8 | 1960 | | 145,681.00 | 104.5 | 7.9 | |
| 0 | 1961 | | 1,485.00CR | 1.0CR | 10.1 | |
| 9 | 1961 | | 10,501.00 | 7.2 | | |
| 8 | 1961 | | 154,697.00 | 106.2 | 8.3 | |
| 0 | 1962 | | 292.00CR | 0.2CR | 24.0 | |
| 9 | 1962 | | 22,665.00 | 14.7 | | |
| 8 | 1962 | | 177,070.00 | 114.5 | 8.2 | |
| 0 | 1963 | | 1,337.00CR | 0.8CR | 6.6 | |
| 9 | 1963 | | 20,186.00 | 11.4 | | |
| 8 | 1963 | | 195,919.00 | 110.6 | 8.3 | |
| 0 | 1964 | | 509.00CR | 0.3CR | 11.0 | |
| 9 | 1964 | | 12,459.00 | 6.4 | | |
| 8 | 1964 | | 207,869.00 | 106.1 | 8.8 | |
| 0 | 1965 | | 1,291.00CR | 0.6CR | 13.4 | |
| 9 | 1965 | | 13,888.00 | 6.7 | | |
| 8 | 1965 | | 220,466.00 | 106.1 | 9.2 | |
| 0 | 1966 | | 831.00CR | 0.4CR | 6.6 | |
| 9 | 1966 | | 18,373.00 | 8.3 | | |
| 8 | 1966 | | 238,008.00 | 108.0 | 9.4 | |
| 0 | 1967 | | 1,213.00CR | 0.5CR | 4.2 | |
| 9 | 1967 | | 25,417.00 | 10.7 | | |
| 8 | 1967 | | 262,212.00 | 110.2 | 9.5 | |
| 9 | 1968 | | 12,322.00 | 4.7 | | |
| 8 | 1968 | | 274,534.00 | 104.7 | 10.0 | |
| 0 | 1969 | | 3,475.00CR | 1.3CR | 6.3 | |
| 9 | 1969 | | 18,167.00 | 6.6 | | |
| 8 | 1969 | | 289,226.00 | 105.4 | 10.4 | |
| 0 | 1970 | | 1,590.00CR | 0.5CR | 7.2 | |
| 9 | 1970 | | 13,936.00 | 4.8 | | |
| 8 | 1970 | | 301,572.00 | 104.3 | 10.9 | |
| 0 | 1971 | | 3,325.00CR | 1.1CR | 12.7 | |
| 9 | 1971 | | 18,604.00 | 6.2 | | |
| 8 | 1971 | | 316,851.00 | 105.1 | 11.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OR PCT OF BEG BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|--|------------|------------------|
| 0 | 1972 | | 3,620.00CR | 1.1CR | 8.1 | |
| 9 | 1972 | | 29,014.00 | 9.2 | | |
| 8 | 1972 | | 342,245.00 | 108.0 | 11.3 | |
| 0 | 1973 | | 8,802.00CR | 2.6CR | 14.6 | |
| 9 | 1973 | | 20,634.00 | 6.0 | | |
| 8 | 1973 | | 354,077.00 | 103.5 | 11.5 | |
| 0 | 1974 | | 14,169.00CR | 4.0CR | 18.9 | |
| 9 | 1974 | | 12,898.00 | 3.6 | | |
| 8 | 1974 | | 352,806.00 | 99.6 | 11.8 | |
| 0 | 1975 | | 30,901.00CR | 8.8CR | 10.2 | |
| 9 | 1975 | | 19,610.00 | 5.6 | | |
| 8 | 1975 | | 341,515.00 | 96.8 | 12.3 | |
| 0 | 1976 | | 1,068.00CR | 0.3CR | 12.4 | |
| 9 | 1976 | | 4,331.00 | 1.3 | | |
| 8 | 1976 | | 344,778.00 | 101.0 | 13.1 | |
| 0 | 1977 | | 3,949.00CR | 1.1CR | 21.5 | |
| 9 | 1977 | | 22,720.00 | 6.6 | | |
| 8 | 1977 | | 363,549.00 | 105.4 | 13.2 | |
| 0 | 1978 | | 4,822.00CR | 1.3CR | 7.4 | |
| 9 | 1978 | | 24,091.00 | 6.6 | | |
| 8 | 1978 | | 382,818.00 | 105.3 | 13.4 | |
| 0 | 1979 | | 4,888.00CR | 1.3CR | 21.6 | |
| 9 | 1979 | | 19,069.00 | 5.0 | | |
| 8 | 1979 | | 396,999.00 | 103.7 | 13.7 | |
| 0 | 1980 | | 2,331.00CR | 0.6CR | 11.2 | |
| 9 | 1980 | | 31,331.00 | 7.9 | | |
| 8 | 1980 | | 425,999.00 | 107.3 | 13.6 | |
| 0 | 1981 | | 1,438.00CR | 0.3CR | 10.2 | |
| 9 | 1981 | | 6,837.00 | 1.6 | | |
| 8 | 1981 | | 431,398.00 | 101.3 | 14.4 | |
| 0 | 1982 | | 4,288.00CR | 1.0CR | 12.6 | |
| 9 | 1982 | | 21,085.00 | 4.9 | | |
| 8 | 1982 | | 448,195.00 | 103.9 | 14.7 | |
| 0 | 1983 | | 2,064.00CR | 0.5CR | 8.7 | |
| 9 | 1983 | | 13,092.00 | 2.9 | | |
| 8 | 1983 | | 459,223.00 | 102.5 | 15.3 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE | | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|------------|----------------|------------|------------------|
| | | | | PCT OF | PCT BEG BAL | | |
| 0 | 1984 | | 187,095.00CR | 40.7 | CR | 14.0 | |
| 9 | 1984 | | 10,539.00 | 2.3 | | | |
| 8 | 1984 | | 282,667.00 | 61.6 | | 17.0 | |
| 0 | 1985 | | 4,178.00CR | 1.5 | CR | 11.6 | |
| 9 | 1985 | | 47,773.00 | 16.9 | | | |
| 8 | 1985 | | 326,262.00 | 115.4 | | 15.5 | |
| 0 | 1986 | | 2,233.00CR | 0.7 | CR | 11.2 | |
| 9 | 1986 | | 63,031.00 | 19.3 | | | |
| 8 | 1986 | | 387,060.00 | 118.6 | | 13.9 | |
| 0 | 1987 | | 12,021.00CR | 3.1 | CR | 9.9 | |
| 9 | 1987 | | 38,646.00 | 10.0 | | | |
| 8 | 1987 | | 413,685.00 | 106.9 | | 13.7 | |
| 0 | 1988 | | 4,186.00CR | 1.0 | CR | 17.8 | |
| 9 | 1988 | | 40,822.00 | 9.9 | | | |
| 8 | 1988 | | 450,321.00 | 108.9 | | 13.4 | |
| 0 | 1989 | | 3,641.00CR | 0.8 | CR | 19.3 | |
| 9 | 1989 | | 17,746.00 | 3.9 | | | |
| 8 | 1989 | | 464,426.00 | 103.1 | | 13.8 | |
| 0 | 1990 | | 1,712.00CR | 0.4 | CR | 37.7 | |
| 9 | 1990 | | 8,992.00 | 1.9 | | | |
| 8 | 1990 | | 471,706.00 | 101.6 | | 14.4 | |
| 0 | 1991 | | 523.00CR | 0.1 | CR | 15.0 | |
| 9 | 1991 | | 6,316.00 | 1.3 | | | |
| 8 | 1991 | | 477,499.00 | 101.2 | | 15.3 | |
| 0 | 1992 | | 5,823.00CR | 1.2 | CR | 18.3 | |
| 9 | 1992 | | 25,865.00 | 5.4 | | | |
| 8 | 1992 | | 497,541.00 | 104.2 | | 15.4 | |
| 0 | 1993 | | 17,763.00CR | 3.6 | CR | 8.3 | |
| 9 | 1993 | | 21,685.00 | 4.4 | | | |
| 8 | 1993 | | 501,463.00 | 100.8 | | 16.0 | |
| 0 | 1994 | | 22,269.00CR | 4.4 | CR | 19.8 | |
| 9 | 1994 | | 64,399.00 | 12.8 | | | |
| 8 | 1994 | | 543,593.00 | 108.4 | | 14.9 | |
| 0 | 1995 | | 2,430.00CR | 0.4 | CR | 28.0 | |
| 9 | 1995 | | 40,142.00 | 7.4 | | | |
| 8 | 1995 | | 581,305.00 | 106.9 | | 14.8 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

ANNUAL STATISTICS CLASSIFIED BY ACCOUNTING TRANSACTION

| TR CD | TRAN YEAR | INST YEAR | TRANSACTION AMOUNT | CUMULATIVE PCT OF OR BEG PCT BAL | AVG AGE | UNAGED AMOUNT |
|----------|--------------|--------------|-----------------------|---|------------|------------------|
| 0 | 1996 | | 9,221.00CR | 1.6CR | 21.3 | |
| 9 | 1996 | | 33,931.00 | 5.8 | | |
| 8 | 1996 | | 606,015.00 | 104.3 | 14.8 | |
| 0 | 1997 | | 207,001.00CR | 34.2CR | 27.0 | |
| 9 | 1997 | | 77,330.00 | 12.8 | | |
| 8 | 1997 | | 476,344.00 | 78.6 | 8.3 | |
| 0 | 1998 | | 10,744.00CR | 2.3CR | 14.1 | |
| 9 | 1998 | | 75,103.00 | 15.8 | | |
| 8 | 1998 | | 540,703.00 | 113.5 | 7.9 | |
| 0 | 1999 | | 9,715.00CR | 1.8CR | 15.0 | |
| 9 | 1999 | | 12,518.00 | 2.3 | | |
| 8 | 1999 | | 543,506.00 | 100.5 | 8.6 | |
| 0 | 2000 | | 7,526.00CR | 1.4CR | 15.0 | |
| 8 | 2000 | | 535,980.00 | 98.6 | 9.5 | |
| 0 | 2001 | | 39,121.72CR | 7.3CR | 15.0 | |
| 9 | 2001 | | 118.00 | 0.0 | | |
| 8 | 2001 | | 496,976.28 | 92.7 | 10.1 | |
| 8 | 2002 | | 496,976.28 | 100.0 | 11.1 | |
| 9 | 2003 | | 5,985.74 | 1.2 | | |
| 8 | 2003 | | 502,962.02 | 101.2 | 12.0 | |
| 0 | 2004 | | 89,876.69CR | 17.9CR | 16.4 | |
| 8 | 2004 | | 413,085.33 | 82.1 | 12.2 | |
| 9 | 2005 | | 2,543.52 | 0.6 | | |
| 8 | 2005 | | 415,628.85 | 100.6 | 13.1 | |
| 0 | 2006 | | 17,114.03CR | 4.1CR | 15.8 | |
| 9 | 2006 | | 39,836.12 | 9.6 | | |
| 8 | 2006 | | 438,350.94 | 105.5 | 12.8 | |
| 0 | 2007 | | 21,218.44CR | 4.8CR | 15.0 | |
| 9 | 2007 | | 0.01 | 0.0 | | |
| 8 | 2007 | | 417,132.51 | 95.2 | 13.7 | |
| 8 | 2008 | | 417,132.51 | 100.0 | 14.7 | |
| 8 | 2009 | | 417,132.51 | 100.0 | 15.7 | |
| 0 | 2010 | | 417,132.51CR | 100.0CR | 16.2 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

TOTAL AGED DATA WITHIN EXPERIENCE BAND
(CODE 9s ARE DEVELOPED)

| ACCT | GR | CO | TR CD | EXPERIENCE YEARS | CONTROL TOTAL |
|-------|----|----|----------|---------------------|------------------|
| 39800 | 00 | 00 | 9 | 1904 | |
| 39800 | 00 | 00 | 0 | 1905-2011 | 1,212,935.39- |
| 39800 | 00 | 00 | 1 | 1905-2011 | |
| 39800 | 00 | 00 | 2 | 1905-2011 | |
| 39800 | 00 | 00 | 3 | 1905-2011 | |
| 39800 | 00 | 00 | 4 | 1905-2011 | |
| 39800 | 00 | 00 | 5 | 1905-2011 | |
| 39800 | 00 | 00 | 7 | 1905-2011 | |
| 39800 | 00 | 00 | 9 | 1905-2011 | 1,212,935.39 |
| 39800 | 00 | 00 | 8 | 2011 | |

INPUT CONTROL TOTALS THROUGH 2011
FOR COMPARISON WITH LIFE TABLE COMPUTER PASS

| TRAN CODE | ----- AGED | T O T A L I N P U T U N A G E D | D A T A ----- TOTAL |
|--------------|---------------|---------------------------------------|---------------------------|
| 0 | 1,212,935.39- | | 1,212,935.39- |
| 9 | 1,212,935.39 | | 1,212,935.39 |
| TOTAL DATA | | 0.00 | 0.00 |
| 8 | | 0.00 | 0.00 |

KENTUCKY UTILITIES COMPANY

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 2011 | 0.5 | |
| 2010 | 1.5 | |
| 2009 | 2.5 | |
| 2008 | 3.5 | |
| 2007 | 4.5 | |
| 2006 | 5.5 | |
| 2005 | 6.5 | |
| 2004 | 7.5 | |
| 2003 | 8.5 | |
| 2002 | 9.5 | |
| 2001 | 10.5 | |
| 2000 | 11.5 | |
| 1999 | 12.5 | |
| 1998 | 13.5 | |
| 1997 | 14.5 | |
| 1996 | 15.5 | |
| 1995 | 16.5 | |
| 1994 | 17.5 | |
| 1993 | 18.5 | |
| 1992 | 19.5 | |
| 1991 | 20.5 | |
| 1990 | 21.5 | |
| 1989 | 22.5 | |
| 1988 | 23.5 | |
| 1987 | 24.5 | |
| 1986 | 25.5 | |
| 1985 | 26.5 | |
| 1984 | 27.5 | |
| 1983 | 28.5 | |
| 1982 | 29.5 | |
| 1981 | 30.5 | |
| 1980 | 31.5 | |
| 1979 | 32.5 | |
| 1978 | 33.5 | |
| 1977 | 34.5 | |
| 1976 | 35.5 | |
| 1975 | 36.5 | |
| 1974 | 37.5 | |
| 1973 | 38.5 | |
| 1972 | 39.5 | |
| 1971 | 40.5 | |
| 1970 | 41.5 | |
| 1969 | 42.5 | |
| 1968 | 43.5 | |
| 1967 | 44.5 | |
| 1966 | 45.5 | |
| 1965 | 46.5 | |
| 1964 | 47.5 | |
| 1963 | 48.5 | |
| 1962 | 49.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1961 | 50.5 | |
| 1960 | 51.5 | |
| 1959 | 52.5 | |
| 1958 | 53.5 | |
| 1957 | 54.5 | |
| 1956 | 55.5 | |
| 1955 | 56.5 | |
| 1954 | 57.5 | |
| 1953 | 58.5 | |
| 1952 | 59.5 | |
| 1951 | 60.5 | |
| 1950 | 61.5 | |
| 1949 | 62.5 | |
| 1948 | 63.5 | |
| 1947 | 64.5 | |
| 1946 | 65.5 | |
| 1945 | 66.5 | |
| 1944 | 67.5 | |
| 1943 | 68.5 | |
| 1942 | 69.5 | |
| 1941 | 70.5 | |
| 1940 | 71.5 | |
| 1939 | 72.5 | |
| 1938 | 73.5 | |
| 1937 | 74.5 | |
| 1936 | 75.5 | |
| 1935 | 76.5 | |
| 1934 | 77.5 | |
| 1933 | 78.5 | |
| 1932 | 79.5 | |
| 1931 | 80.5 | |
| 1930 | 81.5 | |
| 1929 | 82.5 | |
| 1928 | 83.5 | |
| 1927 | 84.5 | |
| 1926 | 85.5 | |
| 1925 | 86.5 | |
| 1924 | 87.5 | |
| 1923 | 88.5 | |
| 1922 | 89.5 | |
| 1921 | 90.5 | |
| 1920 | 91.5 | |
| 1919 | 92.5 | |
| 1918 | 93.5 | |
| 1917 | 94.5 | |
| 1916 | 95.5 | |
| 1915 | 96.5 | |
| 1914 | 97.5 | |
| 1913 | 98.5 | |
| 1912 | 99.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

| YEAR INSTALLED | AGE AT END OF 2011 | PERCENT SURVIVING |
|-------------------|-----------------------|----------------------|
| 1911 | 100.5 | |
| 1910 | 101.5 | |
| 1909 | 102.5 | |
| 1908 | 103.5 | |
| 1907 | 104.5 | |
| 1906 | 105.5 | |
| 1905 | 106.5 | |

KENTUCKY UTILITIES COMPANY

ACCOUNT 398 MISCELLANEOUS EQUIPMENT

MULTIPLE ORIGINAL GROUP LIFE TABLE

No Data

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to the First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 2

Responding Witness: Lonnie E. Bellar

- Q-2. Please refer to KU Witness Blake's Exhibit 1, Schedule 1.09. Please provide the Off-System Sales Margins by month for 2012 using the latest information available. Please provide this calculation in Excel format.
- A-2. See response to KIUC 1-41(a).

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to the First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 3

Responding Witness: Lonnie E. Bellar

- Q-3. Please refer to KU Witness Blake's Exhibit 1, Schedule 1.09. Please provide the Off-System Sales Margins for the last five calendar years. Please provide this calculation in Excel format.
- A-3. See response to PSC 2-47(c).

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to the First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 4

Responding Witness: Valerie L. Scott

- Q-4. Please refer to KU Witness Blake's Exhibit 1, Schedule 1.15. By including the test period (12 months ending March, 2012) in the ten year average, does KU agree that it may have double weighted some storm damage expenses that are already included in the calendar year 2011 data? Please explain why the proposed averaging does not double count these expenses.
- A-4. Yes, the methodology used by KU to compute the 10 year average storm damage expense is a normalization adjustment that includes the nine months from April to December 2011 in both the 12 months ending December 2011 and the 12 months ending March 2012. This methodology is consistent with the approach approved by the Commission in its Orders in Case Nos. 2009-00548 and 2003-00434. KU also proposed a similar adjustment in Case No. 2008-00251, which was resolved by a settlement approved by the Commission.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to the First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 5

Responding Witness: Valerie L. Scott

Q-5. Please refer to KU Witness Blake's Exhibit 1, Schedule 1.15. Please recalculate the ten year storm damage average expense using the ten years covering 2002 - 2011. Please provide this calculation in Excel format with formulas intact.

A-5. See attached.

The attachment is being provided in a separate file in Excel format.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to the First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 6

Responding Witness: Valerie L. Scott

- Q-6. Please refer to KU Witness Blake's Exhibit 1, Schedule 1.16. By including the test period (12 months ending March, 2012) in the ten year average, does KU agree that it may have double weighted some injury and damages expenses that are already included in the calendar year 2011 data? Please explain why the proposed averaging does not double count these expenses.
- A-6. Yes, the methodology used by KU to compute the 10 year average injuries and damages expense is a normalization adjustment that includes the nine months from April to December 2011 in both the 12 months ending December 2011 and the 12 months ending March 2012. This methodology is consistent with the approach approved by the Commission in its Orders in Case Nos. 2009-00548 and 2003-00434. KU also proposed a similar adjustment in Case No. 2008-00251, which was resolved by a settlement approved by the Commission.

KENTUCKY UTILITIES COMPANY

CASE NO. 2012-00221

**Response to the First Set of Data Requests of
The Kroger Company
Dated July 31, 2012**

Question No. 7

Responding Witness: Valerie L. Scott

Q-7. Please refer to KU Witness Blake's Exhibit 1, Schedule 1.16. Please recalculate the ten year injury and damages average expense using the ten years covering 2002 - 2011. Please provide this calculation in Excel format with formulas intact.

A-7. See attached.

The attachment is being provided in a separate file in Excel format.