

KU 107001 Activity January 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111430	Etown-Storm Restoration	\$ 1,017.45
111432	Maysville-Storm Restoration	387.36
111434	Richmond-Storm Restoration	379.00
111446	MISC SUBSTATION PROJECTS-KU	151,408.60
113305	Dist. Line Transformer	1,149,369.65
117150	TC2 - KU	8,816,484.06
117319	SPCC MODIFICATIONS FOR KU	58,084.95
117979	2005 NESC FENCE REPLACEMENT	81.72
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	16,569.08
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	5,220.32
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	(110,689.54)
118240	KU SUBSTATION SPILL PREVENTION	4,823.71
118251	GH3 FGD	313,899.26
119549	FUEL SUPPLY MANAGEMENT SYSTEM	233.75
119846	GHEM 2 CONTROLS MODERNIZATION	282,454.54
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	140,935.93
119962	KU SOX PROGRAM - GHEM 2 FGD SYSTEM	3,602,476.91
120171	PURCHASE PMI POWER METERS	963.30
120208	GH4 FGD	551,974.43
120209	GHEM SO2 COMMON	1,749,499.18
120210	BROWN 1, 2, 3 FGD	9,426,452.24
121024	EXTEND FIBER TO GREEN RIVER	(619.40)
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	410,874.01
121115	TURBO BALANCER FOR PLANTS	113.11
121558	WAITSBORO TAP 69KV SOUTHWEST BYPASS RELOCATION	100,000.00
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	29,976.75
121685	TC2 AQCS KU	3,632,383.26
121695	INSTALL SWITCH AT BUENA VISTA SUBSTATION	928.73
121766	SCM RP FAILED BREAKERS PINEVILLE SUB	1,968.71
121829	DANVILLE CARPET AND CEILING TILE REPLACEMENT	(2,140.00)
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	134,138.48
121887	AUTOMATIC GATE AT LEXINGTON SCM	2,304.62
121935	NEW DOUBLE CKT TO CITATION BLVD	5,910.16
122039	DEVELOPMENT TY OIL CONTAIN SPCC	1,058.45
122040	DEVELOPMENT HF OIL CONTAIN SPCC	31,022.58
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	5.30
122061	BR2 RH INLET & OUTLET HDR 08-09	130.51
122064	BR1-1 SBAC REPLACEMENT	12,929.88
122088	DX3 OVERHAUL 08-09	31,890.04
122094	LAKE REBA RTU REPLACEMENT	(552.48)
122113	GH DOWNRIVER FLOATING WORK BARGE	2,389.06
122114	GHEM SPCC COMPLIANCE MODIFICATIONS	27,425.71
122177	MILLERSBURG CONTROL HSE REPL	72.03
122252	OCEDA MT. EDEN PARKWAY 600 AMP 3 PHASE	(16,172.46)
122276	SECOND DATA CENTER	(2,213.53)
122279	SO3 SORBENT INJECTION	73,056.51
122294	FIBER OPTIC MAKE READY	(2,970.84)
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	606.73

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111430	Etown-Storm Restoration	\$ 1,017.45
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	12,797.12
122436	UNION UNDERWEAR CIRCUIT WORK	47,243.94
122449	NAS TAP 345KV LINE	(11,047.28)
122504	POWERPLANT SOFTWARE IMPLEMENATION	(69.00)
122506	ORACLE IEXPENSE/FILENET IMAGING	13,080.72
122540	SAP FOR CCS - KU	758,067.00
122598	LEBANON EAST SUBSTATION EXIT CIRCUITS	23,914.89
122609	GHENT ASH POND/LANDFILL	13,304.39
122641	RELOC RING RD PROJ (345KV)	390,662.61
122657	MERCURY MONITORING KU	3,150.87
122658	BR2 PRECIPITATOR PLATE REPLACEMENT 08 (ECR)	228,625.74
122792	HDSBG-ADD 69KV BKRS FOR CUST	14,996.87
122824	CCS - KU BUSINESS INTELLIGENCE	31,052.85
122826	CCS - CUSTOMER SERVICE KU	72,285.12
122827	CCS - DEVELOPMENT KU	23,668.52
122828	CCS - TECHNOLOGY KU	27,362.77
122879	GR SUMP PUMPS	8,175.76
122922	2008 CALL CENTER TECH UPGRADES	653.77
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	4,839.73
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	237.12
122927	REAL TIME PRICING PILOT	3.75
122929	2008 KU INTERNAL REQUESTS	5,006.76
122958	CITY OF BARDSTOWN SUB	(18,501.71)
122962	HUTCH PH3 RECONDUCTOR	13,341.44
122965	LOAD LOGGER	5.81
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	53,177.41
122980	REVISED REPLACE TRANSFORMER AT KY STATE HOSPITAL SUBSTATIOI	235.84
122994	SCM PINEVILLE SUB MISC 2008	0.67
123029	SCM CENTRAL 08 REPLACE	2,391.42
123034	REPLACE SUBSTATION BATTERIES FOR CENTRAL SUBSTATION	680.94
123035	OVERHEAD DOOR REPLACEMENT	(7,208.17)
123036	TOOLS	16,055.72
123067	SCM CENT SPARTA UPGRADE	4,701.03
123086	KU MOBILE INFRASTRUCTURE	510.84
123090	KU PC & PRINTER INFRASTRUCTURE	470.43
123122	08 SCM REP REWIND	48,804.00
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	45,343.13
123201	BR2 IGNITER REPLACE 2009	15,479.50
123204	BR DISSOLVED 02 ANALYZER REPL	3,997.30
123219	CT7 A/B CONVERSION 08 - KU	161.10
123261	GDS IMPLEMENTATION - KU	2,103.99
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	2,104.69
123266	UK HOSPITAL DISTR RELOC INSTALL LIMESTONE	1,332.00
123280	GHENT CONVEYOR BELT REPLACEMENT 2008	(76.71)
123302	UK MED. CTR. CONTROL HOUSE RELOC.	49,381.31
123372	LEBANON EAST SUBSTATION	13,850.13
123378	UK FIBER RELOCATION	354.74

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111430	Etown-Storm Restoration	\$ 1,017.45
123433	TIER C REPLACEMENT KU	(242.30)
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	9,329.97
123445	DEVELOP KU CAMPUS NETWORK	6,538.51
123453	NORTH KY BACKBONE RENOVATION	14,871.43
123457	OUTSIDE CABLE PLANT - KU	387.44
123465	CABLING FOR SERVER CONNECTIVITY	3,348.20
123501	INTRUSION PREVENTION	1,059.89
123503	IT SECURITY INFRASTRUCTURE PKI	1,811.21
123507	LOG CONSOLIDATION CORRELATION ALERTING EXP	266.15
123509	VULNERABILITY SCANNING	163.06
123535	PLANT LAB EQUIPMENT UPGRADES	540.00
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	(4,680.76)
123602	EWINGTON #539 BREAKER ADDITION	1,387.10
123638	RECONDUCTOR PARKERS MILL TAP 69KV	5,305.15
123650	EMS OSI WORKSTATIONS	11,148.50
123679	RELOC HWY 60 BYPASS PROJ	35,478.31
123686	INNOVATION WEST CKT	52,092.83
123689	SOMERSET NORTHERN BYPASS I-66	2,722.07
123704	INNOVATION UG EXIT CKTS	31,683.51
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	15,748.85
123743	HAEFLING 714 FOR INNOVATION DR	1,662.20
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	97,871.39
123752	AIR LIQUIDS 138KV ADDITION	11,465.27
123829	SPRINGFIELD SOUTHWEST BYPASS	4,089.87
123899	BRCT6 GAS FLOW TRANSMITTER	1,594.54
123905	BRCT7 GAS FLOW TRANSMITTER	5,360.47
123978	GR MAIN BUILDING ROOF	8,884.44
123979	GR WAREHOUSE/LOCKER ROOM ROOF	3,777.16
124159	AIR GAS SUBSTATION	33,287.18
124165	GH CONVEYOR REPLACEMENT 2009	14,558.31
124175	GH1 PM MONITOR	228.96
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	19,835.45
124193	BR2 TURBINE OUTAGE REPL STM INLET BELL SEALS 09	48,113.72
124291	DOW CORNING W. - CARLTON 138KV	63,750.42
124315	GH2 CT CELL 2-6 REBUILD	254,761.14
124457	INST ARMSTR DOCK 69 TAP	36,618.88
124580	COMPUTER RELATED EQUIPMENT	1,934.62
124600	FUTURE STORM PROJECT	2,111.06
124629	CARROLLTON METAL & THERMIT 69KV SYSTEM PARAMETERS	78,612.88
124639	SIMP SHELBY TRANS POLE RPL	(4,994.85)
124658	DETS 2008 NEW FUNCTIONALITY - KU	193.78
124684	2009 SCM CENTRAL HOOVER SUBSTATION	(44,730.00)
124686	OKONITE SUBSTATION	(44,730.00)
124740	WISE CKT 4642	(5,528.35)
124747	ADD PHASES TO 20,000 FT SINGLE PHASE TAP	48,524.00
124757	RACE STREET/UK MED RELAY REPLACEMENT	63.92
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	(48,942.96)

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111430	Etown-Storm Restoration	\$ 1,017.45
124784	09 CENTRAL TRANSFORMER REWINDS	7,003.03
124895	HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	2,186.09
124918	UK MED RELAY COMMUNICATIONS UPGRADE	113.98
124921	HOGBY MILL/UK MED RELAY REPLACEMENT	191.72
124931	GH2 CT CELL REBUILD	6.07
125044	REPLACE DELVINTA 139-834 METERING CURRENT TRANSFORMERS	7,199.01
125196	OUTSIDE CABLE PLANT KU	2,709.44
125698	LAKE REBA RTU REPLACEMENT	4,288.48
125716	GH2 CT CELL 2-5 REBUILD	254,761.14
125725	ARTEMUS RTU INSTALL	56.55
125746	DOE PADUCAH RTU	920.99
125749	2009 SCM CENTRAL DSP EWINGTON SUB	(43,839.47)
125751	ROBBINS NEW HARLAN CUMBERLAND & COAL CKT	3,054.53
125752	BELL COUNTY COAL GARMEADA #2	15,480.55
125764	ROBBINS SUB ADD CIRCUIT	7,552.92
125772	PC POWER MANAGEMENT	4,371.83
125778	GH1 ID FAN TRANSFORMER	16,441.84
125795	DX LAKE BUOYS 08	20,963.38
125796	DX CONTROLS RELOCATION & UPGRADE	5,731.62
125834	REPLACEMENT OIL PUMPS FOR SPARES	3,196.89
125892	CAPITAL SALES TAX ADJUSTMENT - GEN.	(294,326.81)
125893	CAPITAL SALES TAX ADJUSTMENT - TRANS.	(52,955.84)
125894	CAPITAL SALES TAX ADJUSTMENT - DIST.	(43,800.30)
111446-08	2008 KT MISC CAPITAL	26,236.26
117362	ACCRUED LABOR - KU	(12,371.20)
BTM236	BEHIND THE METER RC 236	511.77
BTM315	BEHIND THE METER 315	2,489.00
ECAPRR156	Inst cap/reg/recl-Earlinton	1,202.74
ECAPRR216	Instl cap/reg/recl-Danville	4,428.41
ECAPRR256	Inst cap/reg/recl-Shelbyville	4,250.30
ECAPRR315	Inst cap/reg/recl-Lexington	12,328.30
ECAPRR366	Inst cap/reg/recl-Maysville	1,162.59
ECAPRR416	Inst cap/reg/recl-Pineville	1,037.08
FUSE156	Fuse Coord-Earlinton	567.84
FUSE216	Fuse Coord-Danville	748.89
K5-2008	TRANS. LINE RELOC. KU - 2008	(250,108.02)
K6	NEW FACILITIES TRANS LINE PWO	5,594.12
K6-2008	NEW FACILITIES TRANS. LINE 2008	17,365.85
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	(57,993.40)
K8	STORM DAMAGE T-LINE PWO	1,737.90
K8-2008	KU 2008 BLANKET	1,712.20
K8-2009	STORM DAMAGE TRANS. LINE 2009	6,808,453.76
K9	PRIORITY REPL T-LINES PWO	(41,012.33)
K9-2008	PRIORITY TRANS. LINE 2008	54,847.13
MCAPR156	CAP/REG/RECL. RC156	1,656.75
MCAPR236	CAP/REG/RECL 012360	2,564.18
MCAPR256	CAP. REG. & RECLOSERS 012560	3,235.99

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111430	Etown-Storm Restoration	\$ 1,017.45
MCAPR366	CAP/REG/RECL 366	555.72
MCAPR426	CAP/REG/RECL RC 014260	444.09
MTRPUR582	PURCHASE OF METERS	26,273.45
NBCD156OH	New Bus Comm-Ovhd-Earlington	41,973.43
NBCD156UG	New Bus Comm-UG-Earlington	3,936.25
NBCD166	NEW BUSINESS COM 166	(70.00)
NBCD216	NEW BUSINESS COM 216	5,061.47
NBCD216OH	New Bus Comm-Ovhd-Danville	14,804.11
NBCD216UG	New Bus Comm-UG-Danville	6,461.13
NBCD236OH	New Bus Comm-Ovhd-Richmond	12,991.80
NBCD236UG	New Bus Comm-UG-Richmond	37,681.65
NBCD246	NEW BUSINESS COM 246	(23.00)
NBCD246OH	New Bus Comm-Ovhd-Etown	16,561.21
NBCD246UG	New Bus Comm-UG-Etown	14,770.97
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	32,944.70
NBCD256UG	New Bus Comm-UG-Shelbyville	7,369.37
NBCD315OH	New Bus Comm-Ovhd-Lexington	93,081.22
NBCD315UG	New Bus Comm-UG-Lexington	49,220.15
NBCD366OH	New Bus Comm-Ovhd-Maysville	24,663.55
NBCD366UG	New Bus Comm-UG-Maysville	9,917.31
NBCD416OH	New Bus Comm-Ovhd-Pineville	15,015.74
NBCD426	NEW BUSINESS COM 426	(43.00)
NBCD426OH	New Bus Comm-Ovhd-London	16,373.65
NBCD426UG	New Bus Comm-UG-London	21,903.05
NBCD766OH	New Bus Comm-Ovhd-Norton	32,105.12
NBCD766UG	New Bus Comm-UG-Norton	124.35
NBID216	NEW BUSINESS IND 216	233.19
NBID216OH	New Bus Ind-Ovhd-Danville	1,979.10
NBID216UG	New Bus Ind-UG-Danville	981.33
NBID236OH	New Bus Ind-Ovhd-Richmond	26,857.16
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	1,814.55
NBID315UG	New Bus Ind-UG-Lexington	201.12
NBID366OH	New Bus Ind-Ovhd-Maysville	1,387.53
NBID426UG	New Bus Ind-UG-London	1,906.18
NBRD156	NEW BUSINESS RES 156	60.73
NBRD156OH	New Bus Resid-Ovhd-Earlington	49,053.31
NBRD156UG	New Bus Resid-UG-Earlington	43,113.56
NBRD166	NEW BUSINESS RES 166	(230.80)
NBRD216	NEW BUSINESS RES 216	1,505.86
NBRD216OH	New Bus Resid-Ovhd-Danville	25,334.71
NBRD216UG	New Bus Resid-UG-Danville	11,635.74
NBRD236	NEW BUSINESS RES 236	(545.20)
NBRD236OH	New Bus Resid-Ovhd-Richmond	19,680.49
NBRD236UG	New Bus Resid-UG-Richmond	11,774.31
NBRD246	NEW BUSINESS RES 246	(804.00)
NBRD246OH	New Bus Resid-Ovhd-Etown	14,459.14
NBRD246UG	New Bus Resid-UG-Etown	9,131.99

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111430	Etown-Storm Restoration	\$ 1,017.45
NBRD256	NEW BUSINES RES 256	(401.00)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	18,373.30
NBRD256UG	New Bus Resid-UG-Shelbyville	17,558.29
NBRD315OH	New Bus Resid-Ovhd-Lexington	99,330.32
NBRD315UG	New Bus Resid-UG-Lexington	99,723.16
NBRD366	NEW BUSINESS RES 366	(396.00)
NBRD366OH	New Bus Resid-Ovhd-Maysville	33,301.99
NBRD366UG	New Bus Resid-UG-Maysville	16,952.62
NBRD416	NEW BUSINESS RES 416	(166.00)
NBRD416OH	New Bus Resid-Ovhd-Pineville	53,929.74
NBRD416UG	New Bus Resid-UG-Pineville	6,922.54
NBRD426	NEW BUSINESS RES 426	(534.00)
NBRD426OH	New Bus Resid-Ovhd-London	23,972.12
NBRD426UG	New Bus Resid-UG-London	15,641.38
NBRD766OH	New Bus Resid-Ovhd-Norton	95,645.14
NBRD766UG	New Bus Resid-UG-Norton	11,677.19
NBSB216OH	New Bus Subd-Ovhd-Danville	2,534.86
NBSB236UG	New Bus Subd-UG-Richmond	6,398.96
NBSB246OH	New Bus Subd-Ovhd-Etown	3,370.28
NBSB246UG	New Bus Subd-UG-Etown	7,480.12
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	1,585.64
NBSB256UG	New Bus Subd-UG-Shelbyville	19,705.03
NBSB315OH	New Bus Subd-Ovhd-Lexington	(12,702.71)
NBSB315UG	New Bus Subd-UG-Lexington	29,215.15
NBSB416OH	New Bus Subd-Ovhd-Pineville	434.51
NBSB416UG	New Bus Subd-UG-Pineville	574.94
NBSB426OH	New Bus Subd-Ovhd-London	3,823.52
NBSV156OH	New Elect Serv-Ovhd-Earlington	19,351.31
NBSV156UG	New Bus Serv-UG-Earlington	29,492.06
NBSV216OH	New Elect Serv-Ovhd-Danville	24,415.56
NBSV216UG	New Bus Serv-UG-Danville	36,402.62
NBSV236OH	New Electric Serv-Overhead	24,602.54
NBSV236UG	New Bus Serv-UG-Richmond	25,281.00
NBSV246OH	New Elect Services-Overhead	25,650.94
NBSV246UG	New Bus Serv-UG-Etown	24,772.19
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	12,437.22
NBSV256UG	New Bus Serv-UG-Shelbyville	22,455.48
NBSV315OH	New Elect Serv-Ovhd-Lexington	50,397.31
NBSV315UG	New Bus Serv-UG-Lexington	111,364.03
NBSV366OH	New Elect Serv-Ovhd-Maysville	28,561.96
NBSV366UG	New Bus Serv-UG-Maysville	15,292.04
NBSV416OH	New Elect Serv-Ovhd-Pineville	19,777.38
NBSV416UG	New Bus Serv-UG-Pineville	5,718.57
NBSV426OH	New Elect Serv-Ovhd-London	10,655.60
NBSV426UG	New Bus Serv-UG-London	14,637.01
NBSV766OH	New Elect Serv-Ovhd-Norton	25,413.83
NBSV766UG	New Bus Serv-UG-Norton	5,363.69

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111430	Etown-Storm Restoration	\$ 1,017.45
PBWK216OH	Pub Wrk Reloc-OH-Danville	116.63
PBWK236OH	Pub Works Relc-OH-Richmond	2,040.71
PBWK246OH	Pub Wrk Relc-OH-Etown	557.09
PBWK315OH	Pub Wrk Reloc-OH-Lexington	8,127.38
PBWK315UG	Pub Wrk Reloc-UG-Lexington	2,648.10
PBWK366OH	Pub Wrk Reloc-OH-Maysville	(10,584.47)
PBWK426OH	Pub Wrk Reloc-OH-London	15,210.17
PBWK766OH	Pub Wrk Reloc-OH-Norton	(1,169.45)
POLD156	OUTDOOR LIGHTING 156	17,283.46
POLD216	OUTDOOR LIGHTING 216	23,719.89
POLD236	OUTDOOR LIGHTING 236	5,530.50
POLD246	OUTDOOR LIGHTING 246	10,863.24
POLD256	OUTDOOR LIGHTING 256	5,609.03
POLD315	OUTDOOR LIGHTING 315	30,344.59
POLD366	OUTDOOR LIGHTING 366	4,630.36
POLD416	OUTDOOR LIGHTING 416	8,587.79
POLD426	OUTDOOR LIGHTING 426	28,967.28
POLD766	OUTDOOR LIGHTING 766	5,315.64
RCST156	RELOCATIONS CUST REQUEST 156	3,648.04
RCST216	RELOCATIONS CUST REQUEST 216	5,960.38
RCST236	RELOCATIONS CUST REQUEST 236	13,552.90
RCST246	RELOCATIONS CUST REQUEST 246	(1,727.47)
RCST256	RELOCATIONS CUST REQUEST 256	6,361.78
RCST315	RELOCATIONS CUST REQUEST 315	(660.16)
RCST366	RELOCATIONS CUST REQUEST 366	2,601.03
RCST416	RELOCATIONS CUST REQUEST 416	1,527.95
RCST426	RELOCATIONS CUST REQUEST 426	1,703.95
RCST766	RELOCATIONS CUST REQUEST 766	32,211.40
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	12,049.28
RDD015990	OAKHILL SUB. BATTERY REPL.	287.23
RDDD156	DAMAGE DEFECTIVE DIST 156	8.40
RDDD156OH	Rep Def Equip-OH-Earlinton	48,021.74
RDDD156UG	Rep Def Equip-UG-Earlinton	706.28
RDDD216	DAMAGE DEFECTIVE DIST 216	186.52
RDDD216OH	Rep Def Equip-OH-Danville	11,360.98
RDDD216UG	Rep Def Equip-UG-Danville	3,076.81
RDDD236	DAMAGE DEFECTIVE DIST 236	(95.55)
RDDD236OH	Rep Def Equip-OH-Richmond	12,617.27
RDDD236UG	Rep Def Equip-UG-Richmond	345.22
RDDD246OH	Rep Def Equip-OH-Etown	11,265.01
RDDD256OH	Rep Def Equip-OH-Shelbyvl	15,052.62
RDDD256UG	Rep Def Equip-UG-Shelbyville	1,401.65
RDDD315OH	Rep Def Equip-OH-Lexington	24,803.48
RDDD315UG	Rep Def Equip-UG-Lexington	7,877.08
RDDD366OH	Rep Def Equip-OH-Maysville	5,463.91
RDDD366UG	Rep Def Equip-UG-Maysville	925.77
RDDD416OH	Rep Def Equip-OH-Pineville	7,098.44

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111430	Etown-Storm Restoration	\$ 1,017.45
RDDD426OH	Rep Def Equip-OH-London	4,489.41
RDDD766OH	Rep Def Equip-OH-Norton	747.91
RDDD766UG	Rep Def Equip-UG-Norton	1,711.78
RDDPOI156	POINTS OF INTEREST EARLINGTON	(14,242.07)
RDDPOI216	POINTS OF INTEREST - DANVILLE	9,558.19
RDDPOI236	POINTS OF INTEREST - RICHMOND	28,111.04
RDDPOI246	POINTS OF INTEREST ETOWN	1,865.13
RDDPOI256	POINTS OF INTEREST SHELBY	9,783.07
RDDPOI315	POINTS OF INTEREST LEXINGTON	14,076.32
RDDPOI766	POINTS OF INTEREST NORTON	19.96
RDPOLD156	REP/REPL DEF POL'S 156	6,513.10
RDPOLD216	REP/REPL DEF POL'S 216	3,497.77
RDPOLD236	REP/REP DEF POL'S	5,602.86
RDPOLD246	REP/REPL DEF POL'S	3,468.16
RDPOLD256	REP/REPL DEF POL'S 256	8,999.08
RDPOLD315	REP/REPL DEF POL'S 315	1,520.91
RDPOLD366	REP/REPL DEF POL'S 366	5,882.98
RDPOLD416	REP/REPL DEF POL'S 416	3,245.43
RDPOLD426	REP/REPL DEF POL'S 426	5,764.59
RDPOLD766	REP/REPL DEF POL'S 766	185.60
RDPOLE156	POLE REP./ REPL 156	19,215.13
RDPOLE216	POLE REPAIR 216	2,558.28
RDPOLE236	POLE REPAIR 236	5,609.15
RDPOLE246	POLE REPAIR/REPL. 246	14,226.39
RDPOLE256	POLE REPAIR/REPL. 256	23,057.35
RDPOLE315	POLE REPAIR REPL. 315	21,896.61
RDPOLE366	POLE REPAIR/REPL. 366	14,676.32
RDPOLE416	POLE REPAIR 416	9,449.62
RDPOLE426	POLE REP./REPL. 426	4,801.42
RDPOLE766	POLE REP./REPL. 766	2,078.84
RDSTLT156	REP REPL DEF ST LIGHTS 156	18,270.18
RDSTLT216	REP REPL DEF ST LIGHTS 216	3,392.30
RDSTLT236	REP REPL DEF ST LIGHTS 236	2,548.05
RDSTLT246	REP REPL DEF ST LIGHTS 246	5,339.86
RDSTLT256	REP REPL DEF ST LIGHTS 256	6,696.82
RDSTLT315	REP REPL ST LIGHTS 315	15,145.21
RDSTLT366	REP REPL DEF ST LIGHTS 366	8,459.22
RDSTLT416	REP REPL DEF ST LIGHTS 416	1,055.76
RDSTLT426	REP REPL DEF ST LIGHTS 426	694.01
RDSTLT766	REP REPL DEF ST LIGHTS 766	259.06
RELD156	DIST RELIABILITY 156	18,282.36
RELD156OH	RELIABILITY O/H 156	7,419.48
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	479.65
RELD216UG	CIRCUIT HARD REL. U/G 216	2,799.84
RELD246	DIST RELIABILITY 246	354.65
RELD256OH	RELIABILITY O/H 256	346.14
RELD315	DIST RELIABILITY 315	49.41

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111430	Etown-Storm Restoration	\$ 1,017.45
RELD315OH	CIRCUIT RELIAB. O/H 315	56,039.12
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	1,152.02
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	2,637.85
RELD766OH	CIRCUIT HARD REL OH NORTON	1,958.10
RNTPD156	REP THRD PARTY DAM 156	2,472.28
RNTPD216	REP THRD PARTY DAM 216	2,223.29
RNTPD236	REP THRD PRTY DAM 236	2,483.37
RNTPD246	REP THRD PARTY DAM 246	5,889.89
RNTPD256	REP THRD PARTY DAM 256	5,451.24
RNTPD315	REP THRD PARTY DAM 315	28,815.13
RNTPD366	REP THRD PARTY DAM 366	3,769.35
RNTPD426	REP THRD PARTY DAM 426	4,707.81
RNTPD766	REP THRD PARTY DAM 766	1,933.63
STLT156	STREET LIGHTING 156	5,981.73
STLT216	STREET LIGHTING 216	13,737.91
STLT236	STREET LIGHTING 236	24,623.05
STLT246	STREET LIGHTING 246	20,505.01
STLT256	STREET LIGHTING 256	8,160.26
STLT315	STREET LIGHTING 315	80,856.26
STLT366	STREET LIGHTING 366	5,094.70
STLT416	STREET LIGHTING 416	9,846.50
STLT426	STREET LIGHTING 426	11,610.35
STLT766	STREET LIGHTING 766	4,137.05
STRMDANOC	MINOR STORM EVENT DANVILLE	752.60
STRMELIOC	MINOR STORM EVENT ELIZABETHTOWN	2,156.96
STRMKU	KU MAJOR STORM EVENT	957,676.65
STRMLONOC	MINOR STORM EVENT LONDON	2,849.85
STRMMAYOC	MINOR STORM EVENT MAYSVILLE	189.02
STRMNOROC	MINOR STORM EVENT NORTON	3,828.93
STRMPINOC	MINOR STORM EVENT PINEVILLE	1,886.76
SWITC416	SWITCHING T/D RC416	2,352.40
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	34,354.97
SYSENH216	Sys Enhan-Exist Cust-Danville	(50,105.33)
SYSENH236	Sys Enh-New Cust-Richmond	3,688.81
SYSENH246	Sys Enh-Exist Cust-Etown	99.92
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	2,770.73
SYSENH315	Sys Enhan-Exist Cust-Lex	11,247.50
SYSENH416	Sys Enhan-Exist Cust-Pineville	104.77
SYSENH426	Sys Enhan-Exist Cust-London	1,573.97
SYSENH766	Sys Enhan-Exist Cust-Norton	923.85
TBRD216OH	TROUBLE ORDERS OH 216	345.13
TBRD236OH	TROUBLE ORDERS O/H 236	3,442.56
TBRD246OH	TROUBLE ORDERS O/H 246	16,813.07
TBRD256OH	TROUBLE ORDERS O/H 256	1,905.39
TBRD256UG	TROUBLE ORDER U/G 256	1,324.36
TBRD315OH	TROUBLE ORDERS O/H 315	9,538.89
TBRD315UG	TROUBLE ORDERS UG	8,298.83

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111430	Etown-Storm Restoration	\$ 1,017.45
TBRD366OH	TROUBLE ORDER OH - 366	6,447.99
TBRD416OH	TROUBLE ORDERS O/H 416	2,246.77
TBRD426OH	TROUBLE ORDERS OVERHEAD	14,820.45
TBRD426UG	TROUBLE ORDERS UG RC426	3,307.21
TBRD766OH	TROUBLE ORDERS O/H 766	1,678.14
TLEQ156	TOOLS AND EQ 156	466.17
TLEQ246	TOOLS AND EQ 246	126.97
TLEQ256	TOOLS AND EQ 256	64.61
TRBORD156	TROUBLE ORDERS 156	10,416.66
TRBORD216	TROUBLE ORDERS 216	1,100.48
TRBORD256	TROUBLE ORDERS 256	441.80
TRBORD315	TROUBLE ORDERS 315	10,336.11
TRBORD366	TROUBLE ORDERS 366	1,503.72
XFRM156	PURCHASE TRANSFORMERS 156	930.09
XFRM216	PURCHASE TRANSFORMERS 216	399.75
XFRM236	PURCHASE TRANSFORMERS 236	11,570.23
XFRM246	PURCHASE TRANSFORMER 246	2,000.66
XFRM256	PURCHASE TRANSFORMERS 256	2,980.89
XFRM315	PURCHASE TRANSFORMER 315	9,338.00
XFRM366	PURCHASE TRANSFORMERS 366	6,208.93
XFRM416	PURCHASE TRANSFORMERS 416	379.48
XFRM426	PURCHASE TRANSFORMER 426	1,189.89
XFRM766	PURCHASE TRANSFORMERS 766	966.95
		<u><u>\$ 43,738,580.63</u></u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 39,325.80
113305	Dist. Line Transformer	1,066,672.51
117150	TC2 - KU	9,516,942.30
117319	SPCC MODIFICATIONS FOR KU	75,575.05
117979	NESC FENCE REPLACEMENT	(21.09)
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	579.71
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	20,121.04
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	1,074,106.29
118240	KU SUBSTATION SPILL PREVENTION	5,369.11
118251	GH3 FGD	31,246.39
119846	GHEENT 2 CONTROLS MODERNIZATION	223,984.13
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	546,179.20
119962	KU SOX PROGRAM - GHEENT 2 FGD SYSTEM	9,305,996.54
120171	PURCHASE PMI POWER METERS	(248.70)
120208	GH4 FGD	(31,311.34)
120209	GHEENT SO2 COMMON	(1,316,034.38)
120210	BROWN 1, 2, 3 FGD	10,459,877.92
121024	EXTEND FIBER TO GREEN RIVER	1,750.00
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	369,828.07
121115	TURBO BALANCER FOR PLANTS	139.10
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	32,546.70
121685	TC2 AQCS KU	3,873,114.45
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	4,819.36
121935	NEW DOUBLE CKT TO CITATION BLVD	594.23
122034	BR CT UNDERGROUND PIPE SPCC	289,769.31
122039	DEVELOPMENT TY OIL CONTAIN SPCC	1,937.14
122040	DEVELOPMENT HF OIL CONTAIN SPCC	16,660.02
122044	TY MISC MOTOR RBIDS	(2,134.97)
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	152,694.31
122061	BR2 RH INLET & OUTLET HDR 08-09	160,053.58
122064	BR1-1 SBAC REPLACEMENT	1,811.22
122088	DX3 OVERHAUL 08-09	19,161.08
122114	GHEENT SPCC COMPLIANCE MODIFICATIONS	317,861.37
122276	SECOND DATA CENTER	510.00
122279	SO3 SORBENT INJECTION	65,713.25
122294	INVALID - FIBER OPTIC MAKE READY	(13,351.21)
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	84.83
122307	GHEENT 345KV BREAKER ADDITION	97.84
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	25,758.00
122506	ORACLE IEXPENSE/FILENET IMAGING	9,335.95
122540	SAP FOR CCS - KU	735,127.67
122609	GHEENT ASH POND/LANDFILL	99,554.14
122657	MERCURY MONITORING KU	702.30
122658	BR2 PRECIPITATOR PLATE REPLACEMENT 08 (ECR)	30,729.96
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	39.35
122703	EW BROWN HIGBY MILL DC 138KV RELOCATION	5,934.72
122714	REVISED BR2 TURBINE BLADES 07-08	315.54
122792	HDSBG-ADD 69KV BKRS FOR CUST	1,083.60

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 39,325.80
122824	CCS - KU BUSINESS INTELLIGENCE	30,114.97
122826	CCS - CUSTOMER SERVICE KU	37,760.25
122827	CCS - DEVELOPMENT KU	20,392.61
122828	CCS - TECHNOLOGY KU	38,878.73
122882	GREEN RIVER TRUCK SCALE REPLACEMENT	(5,180.82)
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	5,957.70
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	709.45
122930	KU FIRE PROTECTION SYSTEMS	(1,094.82)
122962	HUTCH PH3 RECONDUCTOR	(14,715.33)
122965	122965 LOAD LOGGER	(1.50)
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	(9,181.87)
123029	SCM CENTRAL 08 REPLACE	4,276.49
123035	OVERHEAD DOOR REPLACEMENT	165.91
123067	SCM CENT SPARTA UPGRADE	350.31
123122	08 SCM REP REWIND	(12,600.00)
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	62,140.69
123152	MISCELLANOUS KU BUSINESS OFFICE	3,317.91
123201	BR2 IGNITER REPLACE 2009	67,650.23
123261	GDS IMPLEMENTATION - KU	(1,267.16)
123266	UK HOSPITAL DISTR RELOC INSTALL LIMESTONE	104,185.21
123302	UK MED. CTR. CONTROL HOUSE RELOC.	29,870.54
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	30.85
123445	DEVELOP KU CAMPUS NETWORK	3,549.06
123453	NORTH KY BACKBONE RENOVATION	155,452.58
123457	OUTSIDE CABLE PLANT - KU	52.48
123486	EBUSINESS FIREWALL REPLACEMENT	48.88
123503	IT SECURITY INFRASTRUCTURE PKI	232.43
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	316.25
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	105.83
123636	ORACLE IPROUREMENT PUNCHOUT XML PRO CARD	1,401.17
123638	RECONDUCTOR PARKERS MILL TAP 69KV	28,495.46
123654	CRITICAL SPARE 161/69 KV TRANSFORMER	353,233.10
123679	RELOC HWY 60 BYPASS PROJ	194,264.61
123683	CONSTRUCT NEW CKT FROM	3,564.99
123686	INNOVATION WEST CKT	(1,879.86)
123689	SOMERSET NORTHERN BYPASS I-66	1,818.90
123704	INNOVATION UG EXIT CKTS	16,685.60
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	923.52
123707	BRYANT ROAD #3 EXIT CIRCUIT	319.24
123743	HAEFLING 714 FOR INNOVATION DR	196.66
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	(8,839.85)
123752	AIR LIQUIDS 138KV ADDITION	37,766.56
123770	ELECTRIC ENCHANCE OH DISTRIBUTION	324.05
123829	SPRINGFIELD SOUTHWEST BYPASS	4,455.25
123830	BOND ST PAUL VACTY CLINCHRIV	(5,858.14)
123978	GR MAIN BUILDING ROOF	141.81
124158	US 27 HIGHWAY RELOCATION INVOLVING LANCASTER TO DIX 69KV LIN	4,153.94

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 39,325.80
124159	AIR GAS SUBSTATION	107,606.84
124164	GH4 CT CELL 4-7 REBUILD	219,821.10
124165	GH CONVEYOR REPLACEMENT 2009	6,248.72
124170	GH4 CT CELL 4-6 REBUILD	219,821.10
124171	GH3 CT CELL 3-7 REBUILD	293,849.75
124172	GH3 CT CELL 3-8 REBUILD	293,849.75
124175	GH1 PM MONITOR	451.09
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	9,829.10
124190	BR 2 PULVERIZER GEARBOX OVERHAUL	225,423.61
124193	BR2 TURBINE OUTAGE REPL STM INLET BELL SEALS 09	112,014.93
124291	DOW CORNING W. - CARLTON 138KV	158,508.25
124299	BR CONVEYOR BELT REPL 09	2,604.06
124315	GH2 CT CELL 2-6 REBUILD	18,951.45
124348	BR CY LOCKER ROOM ROOF	(5,163.00)
124457	INST ARMSTR DOCK 69 TAP	1,500.00
124580	COMPUTER RELATED EQUIPMENT	1,695.04
124600	FUTURE STORM PROJECT	14,636.38
124629	CARROLLTON METAL & THERMIT 69KV SYSTEM PARAMETERS	202.42
124645	BRCT 20 GAS PIPELINE HWY 27 RELOCATION	181,559.31
124684	2009 SCM CENTRAL HOOVER SUBSTATION	11,744.29
124686	OKONITE SUBSTATION	4,910.78
124708	SCM PINEVILLE SUB MISC 2009	3,769.89
124724	MOBILE GIS MODULES - KU	298.15
124740	WISE CKT 4642	(4,175.84)
124773	FOURMILE RECONDUCTOR ELECTRIC	3,054.59
124775	ADD A THIRD PHASE OF 2/0 OUT RUSSELL CAVE RD LEX	1,528.41
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	2,460.97
124784	09 CENTRAL TRANSFORMER REWINDS	15,453.25
124895	HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	131.43
125044	REPLACE DELVINTA 139-834 METERING CURRENT TRANSFORMERS	26.28
125112	HW/SW DEV TOOLS KU	1,173.98
125206	NETWORK ACCESS DEV SITE INFRA KU	567.79
125242	SIMPSONVILLE ELECTRIC UPG KU	779.92
125679	EVA REPLACEMENT PROJECT	(510.00)
125698	LAKE REBA RTU REPLACEMENT	5,979.26
125716	GH2 CT CELL 2-5 REBUILD	23,666.55
125725	ARTEMUS RTU INSTALL	2,668.56
125749	2009 SCM CENTRAL DSP EWINGTON SUB	7,763.47
125750	INNOVATION DR PURCHASE & INSTALL 10/14 MVA TRANSFORMER HV B	242.57
125751	ROBBINS NEW HARLAN CUMBERLAND & COAL CKT	(13,085.35)
125752	BELL COUNTY COAL GARMEADA #2	5,161.84
125764	ROBBINS SUB ADD CIRCUIT	8,311.76
125795	DX LAKE BUOYS 08	677.13
125796	DX CONTROLS RELOCATION & UPGRADE	1,105.47
111446-08	2008 KT MISC CAPITAL	558,110.35
119903	CLEAR A&G KU	(802,372.85)
BTM216	BEHIND THE METER 216	1,605.69

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 39,325.80
BTM236	BEHIND THE METER RC 236	241.25
BTM426	BEHIND THE METER RC 426	1,478.00
ECAPRR256	Inst cap/reg/recl-Shelbyville	595.37
ECAPRR315	Inst cap/reg/recl-Lexington	4,542.70
ECAPRR366	Inst cap/reg/recl-Maysville	6,096.64
FUSE416	Fuse Coord-Pineville	5,742.18
K0000	CIS DATA	(95.00)
K5	RELOCATIONS TRANS LINES	9,150.51
K5-2008	TRANS. LINE RELOC. KU - 2008	13,308.76
K6	NEW FACILITIES TRANS LINE PWO	12,405.34
K6-2008	NEW FACILITIES TRANS. LINE 2008	112,318.37
K6-2009	NEW FACILITIES TRANS. LINE 2009	21,128.76
K7	PARAMETER UPGRADE T LINE PWO	(32,633.98)
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	2,575.78
K8	STORM DAMAGE T-LINE PWO	1,450.66
K8-2008	KU 2008 BLANKET	6,580.80
K8-2009	STORM DAMAGE TRANS. LINE 2009	9,025,632.26
K9	PRIORITY REPL T-LINES PWO	(13,618.79)
K9-2008	PRIORITY TRANS. LINE 2008	76,158.35
K9-2009	PRIORITY TRANS. LINE REPL. KU 2009	35,858.35
MCAPR236	CAP/REG/RECL 012360	4,275.96
MCAPR256	CAP. REG. & RECLOSERS 012560	15,362.07
MTRPUR582	PURCHASE OF METERS	136,001.92
NBCD156OH	New Bus Comm-Ovhd-Earlington	(1,263.76)
NBCD216	NEW BUSINESS COM 216	1,961.50
NBCD216OH	New Bus Comm-Ovhd-Danville	4,569.51
NBCD216UG	New Bus Comm-UG-Danville	3,722.59
NBCD236OH	New Bus Comm-Ovhd-Richmond	6,088.06
NBCD236UG	New Bus Comm-UG-Richmond	3,886.03
NBCD246OH	New Bus Comm-Ovhd-Etown	1,804.20
NBCD246UG	New Bus Comm-UG-Etown	3,253.71
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	10,274.90
NBCD256UG	New Bus Comm-UG-Shelbyville	2,430.83
NBCD315OH	New Bus Comm-Ovhd-Lexington	24,560.51
NBCD315UG	New Bus Comm-UG-Lexington	21,761.42
NBCD366OH	New Bus Comm-Ovhd-Maysville	11,394.14
NBCD366UG	New Bus Comm-UG-Maysville	7,437.98
NBCD416OH	New Bus Comm-Ovhd-Pineville	7,485.31
NBCD426OH	New Bus Comm-Ovhd-London	8,401.08
NBCD426UG	New Bus Comm-UG-London	10,024.73
NBCD766OH	New Bus Comm-Ovhd-Norton	34,933.64
NBCD766UG	New Bus Comm-UG-Norton	6,824.56
NBID216	NEW BUSINESS IND 216	137.33
NBID216OH	New Bus Ind-Ovhd-Danville	725.06
NBID216UG	New Bus Ind-UG-Danville	1,517.74
NBID236OH	New Bus Ind-Ovhd-Richmond	2,207.22
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	719.29

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 39,325.80
NBID315UG	New Bus Ind-UG-Lexington	109.17
NBID366OH	New Bus Ind-Ovhd-Maysville	434.10
NBID426UG	New Bus Ind-UG-London	698.22
NBRD156	NEW BUSINESS RES 156	(116.00)
NBRD156OH	New Bus Resid-Ovhd-Earlington	3,619.77
NBRD156UG	New Bus Resid-UG-Earlington	161.83
NBRD166	NEW BUSINESS RES 166	(58.00)
NBRD216	NEW BUSINESS RES 216	361.87
NBRD216OH	New Bus Resid-Ovhd-Danville	3,301.17
NBRD216UG	New Bus Resid-UG-Danville	2,433.55
NBRD236	NEW BUSINESS RES 236	(1,051.00)
NBRD236OH	New Bus Resid-Ovhd-Richmond	16,954.63
NBRD236UG	New Bus Resid-UG-Richmond	383.19
NBRD246	NEW BUSINESS RES 246	(240.00)
NBRD246OH	New Bus Resid-Ovhd-Etown	2,082.04
NBRD246UG	New Bus Resid-UG-Etown	1,992.92
NBRD256	NEW BUSINESS RES 256	(213.00)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	3,135.00
NBRD256UG	New Bus Resid-UG-Shelbyville	3,085.23
NBRD315OH	New Bus Resid-Ovhd-Lexington	28,218.81
NBRD315UG	New Bus Resid-UG-Lexington	32,412.15
NBRD366	NEW BUSINESS RES 366	(937.40)
NBRD366OH	New Bus Resid-Ovhd-Maysville	8,082.00
NBRD366UG	New Bus Resid-UG-Maysville	7,822.29
NBRD416OH	New Bus Resid-Ovhd-Pineville	18,549.04
NBRD426	NEW BUSINESS RES 426	(370.00)
NBRD426OH	New Bus Resid-Ovhd-London	10,022.01
NBRD426UG	New Bus Resid-UG-London	4,335.61
NBRD766OH	New Bus Resid-Ovhd-Norton	42,442.04
NBRD766UG	New Bus Resid-UG-Norton	2,537.22
NBSB216OH	New Bus Subd-Ovhd-Danville	1,853.30
NBSB236OH	New Bus Subd-Ovhd-Richmond	420.43
NBSB236UG	New Bus Subd-UG-Richmond	3,033.62
NBSB246OH	New Bus Subd-Ovhd-Etown	2,610.41
NBSB246UG	New Bus Subd-UG-Etown	2,136.14
NBSB256UG	New Bus Subd-UG-Shelbyville	12,480.50
NBSB315OH	New Bus Subd-Ovhd-Lexington	(732.87)
NBSB315UG	New Bus Subd-UG-Lexington	15,489.10
NBSB416OH	New Bus Subd-Ovhd-Pineville	267.52
NBSB416UG	New Bus Subd-UG-Pineville	202.74
NBSB426OH	New Bus Subd-Ovhd-London	2,106.01
NBSV156OH	New Elect Serv-Ovhd-Earlington	410.73
NBSV156UG	New Bus Serv-UG-Earlington	904.69
NBSV216OH	New Elect Serv-Ovhd-Danville	4,940.60
NBSV216UG	New Bus Serv-UG-Danville	6,975.90
NBSV236OH	New Electric Serv-Overhead	15,847.41
NBSV236UG	New Bus Serv-UG-Richmond	8,957.04

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 39,325.80
NBSV246OH	New Elect Services-Overhead	8,587.64
NBSV246UG	New Bus Serv-UG-Etown	4,097.48
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	5,503.84
NBSV256UG	New Bus Serv-UG-Shelbyville	3,091.99
NBSV315OH	New Elect Serv-Ovhd-Lexington	23,120.78
NBSV315UG	New Bus Serv-UG-Lexington	35,999.49
NBSV366OH	New Elect Serv-Ovhd-Maysville	5,168.57
NBSV366UG	New Bus Serv-UG-Maysville	5,243.14
NBSV416OH	New Elect Serv-Ovhd-Pineville	12,580.22
NBSV416UG	New Bus Serv-UG-Pineville	1,940.76
NBSV426OH	New Elect Serv-Ovhd-London	13,538.29
NBSV426UG	New Bus Serv-UG-London	8,325.98
NBSV766OH	New Elect Serv-Ovhd-Norton	13,387.42
NBSV766UG	New Bus Serv-UG-Norton	4,518.09
PBWK216OH	Pub Wrk Reloc-OH-Danville	1,193.59
PBWK216UG	Pub Wrk Reloc-UG-Danville	68.66
PBWK236OH	Pub Works Relc-OH-Richmond	3,780.80
PBWK246OH	Pub Wrk Relc-OH-Etown	4,013.92
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(145,492.34)
PBWK366OH	Pub Wrk Reloc-OH-Maysville	27,058.09
PBWK426OH	Pub Wrk Reloc-OH-London	1,201.26
POLD156	OUTDOOR LIGHTING 156	495.29
POLD216	OUTDOOR LIGHTING 216	10,347.05
POLD236	OUTDOOR LIGHTING 236	2,061.47
POLD246	OUTDOOR LIGHTING 246	252.36
POLD315	OUTDOOR LIGHTING 315	6,246.98
POLD366	OUTDOOR LIGHTING 366	2,979.05
POLD416	OUTDOOR LIGHTING 416	6,087.00
POLD426	OUTDOOR LIGHTING 426	9,169.72
POLD766	OUTDOOR LIGHTING 766	7,865.31
RCST216	RELOCATIONS CUST REQUEST 216	2,507.81
RCST236	RELOCATIONS CUST REQUEST 236	10,838.10
RCST246	RELOCATIONS CUST REQUEST 246	1,821.59
RCST256	RELOCATIONS CUST REQUEST 256	(3,187.59)
RCST315	RELOCATIONS CUST REQUEST 315	(40,106.81)
RCST416	RELOCATIONS CUST REQUEST 416	1,431.84
RCST426	RELOCATIONS CUST REQUEST 426	8,666.06
RCST766	RELOCATIONS CUST REQUEST 766	7,805.10
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	42,651.81
RDD015990	OAKHILL SUB. BATTERY REPL.	(74.15)
RDDD156OH	Rep Def Equip-OH-Earlinton	1,385.05
RDDD216	DAMAGE DEFECTIVE DIST 216	1,027.95
RDDD216OH	Rep Def Equip-OH-Danville	6,763.76
RDDD216UG	Rep Def Equip-UG-Danville	4,281.34
RDDD236OH	Rep Def Equip-OH-Richmond	3,952.43
RDDD236UG	Rep Def Equip-UG-Richmond	306.85
RDDD246OH	Rep Def Equip-OH-Etown	950.45

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 39,325.80
RDDD256OH	Rep Def Equip-OH-Shelbyvl	923.25
RDDD256UG	Rep Def Equip-UG-Shelbyville	284.83
RDDD315OH	Rep Def Equip-OH-Lexington	5,434.88
RDDD315UG	Rep Def Equip-UG-Lexington	7,055.67
RDDD366OH	Rep Def Equip-OH-Maysville	1,514.22
RDDD416OH	Rep Def Equip-OH-Pineville	3,764.55
RDDD426OH	Rep Def Equip-OH-London	4,254.59
RDDD426UG	Rep Def Equip-UG-London	1,042.48
RDDD766OH	Rep Def Equip-OH-Norton	12,974.92
RDDPOI156	POINTS OF INTEREST EARLINGTON	2,590.20
RDDPOI216	POINTS OF INTEREST - DANVILLE	16,313.14
RDDPOI236	POINTS OF INTEREST - RICHMOND	8,776.44
RDDPOI246	POINTS OF INTEREST ETOWN	11,318.18
RDDPOI315	POINTS OF INTEREST LEXINGTON	18,084.46
RDPOLD156	REP/REPL DEF POL'S 156	268.65
RDPOLD216	REP/REPL DEF POL'S 216	986.60
RDPOLD236	REP/REP DEF POL'S	4,492.85
RDPOLD246	REP/REPL DEF POL'S	472.47
RDPOLD256	REP/REPL DEF POL'S 256	2,599.52
RDPOLD315	REP/REPL DEF POL'S 315	178.00
RDPOLD366	REP/REPL DEF POL'S 366	2,080.61
RDPOLD416	REP/REPL DEF POL'S 416	4,003.11
RDPOLD426	REP/REPL DEF POL'S 426	2,266.84
RDPOLD766	REP/REPL DEF POL'S 766	717.44
RDPOLE156	POLE REP./ REPL 156	1,233.22
RDPOLE216	POLE REPAIR 216	3,558.22
RDPOLE236	POLE REPAIR 236	136.82
RDPOLE246	POLE REPAIR/REPL. 246	5,996.93
RDPOLE256	POLE REPAIR/REPL. 256	2,711.49
RDPOLE315	POLE REPAIR REPL. 315	18,984.12
RDPOLE366	POLE REPAIR/REPL. 366	5,389.60
RDPOLE416	POLE REPAIR 416	(3,098.78)
RDPOLE426	POLE REP./REPL. 426	6,794.36
RDPOLE766	POLE REP./REPL. 766	1,307.65
RDSTLT156	REP REPL DEF ST LIGHTS 156	336.39
RDSTLT216	REP REPL DEF ST LIGHTS 216	1,334.30
RDSTLT236	REP REPL DEF ST LIGHTS 236	483.37
RDSTLT246	REP REPL DEF ST LIGHTS 246	1,371.57
RDSTLT256	REP REPL DEF ST LIGHTS 256	2,252.18
RDSTLT315	REP REPL ST LIGHTS 315	7,370.55
RDSTLT366	REP REPL DEF ST LIGHTS 366	1,663.36
RDSTLT416	REP REPL DEF ST LIGHTS 416	2,047.32
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,077.22
RDSTLT766	REP REPL DEF ST LIGHTS 766	582.34
RELD216	DIST RELIABILITY 216	1,572.10
RELD315OH	CIRCUIT RELIAB. O/H 315	19,635.81
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	434.10

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 39,325.80
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	169.00
RELD426OH	RELIABILITY AND RECONST. OH RC426	1,362.77
RELD766OH	CIRCUIT HARD REL OH NORTON	1,175.21
RNTPD156	REP THRD PARTY DAM 156	469.26
RNTPD216	REP THRD PARTY DAM 216	205.47
RNTPD236	REP THRD PRTY DAM 236	1,562.21
RNTPD246	REP THRD PARTY DAM 246	495.91
RNTPD256	REP THRD PARTY DAM 256	1,987.46
RNTPD315	REP THRD PARTY DAM 315	15,085.47
STLT156	STREET LIGHTING 156	4,471.36
STLT216	STREET LIGHTING 216	4,050.30
STLT236	STREET LIGHTING 236	906.50
STLT246	STREET LIGHTING 246	3,262.28
STLT256	STREET LIGHTING 256	1,321.82
STLT315	STREET LIGHTING 315	88,497.48
STLT366	STREET LIGHTING 366	2,341.06
STLT416	STREET LIGHTING 416	9,294.45
STLT426	STREET LIGHTING 426	3,670.26
STLT766	STREET LIGHTING 766	1,943.19
STRMEAROC	MINOR STORM EVENTS EARLINGTON	4,154.83
STRMELIOC	MINOR STORM EVENT ELIZABETHTOWN	3,004.09
STRMKU	KU MAJOR STORM EVENT	7,908,814.79
STRMLONOC	MINOR STORM EVENT LONDON	4,474.19
STRMPINOC	MINOR STORM EVENT PINEVILLE	1,807.76
SWITC416	SWITCHING T/D RC416	752.62
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	393.44
SYSENH216	Sys Enhan-Exist Cust-Danville	11,066.50
SYSENH236	Sys Enh-New Cust-Richmond	6,341.81
SYSENH246	Sys Enh-Exist Cust-Etown	(25.80)
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	17,739.32
SYSENH315	Sys Enhan-Exist Cust-Lex	8,954.86
SYSENH366	Sys Enhan-Exist Cust-Maysville	(2,906.99)
SYSENH426	Sys Enhan-Exist Cust-London	8,784.83
SYSENH766	Sys Enhan-Exist Cust-Norton	298.16
TBRD216OH	TROUBLE ORDERS OH 216	291.62
TBRD246OH	TROUBLE ORDERS O/H 246	1,457.15
TBRD256OH	TROUBLE ORDERS O/H 256	1,379.95
TBRD416OH	TROUBLE ORDERS O/H 416	722.93
TBRD426OH	TROUBLE ORDERS OVERHEAD	9,818.73
TBRD766OH	TROUBLE ORDERS O/H 766	1,274.59
TLEQ156	TOOLS AND EQ 156	984.71
TLEQ216	TOOLS AND EQ 216	3,724.60
TLEQ246	TOOLS AND EQ 246	21.02
TLEQ366	TOOLS AND EQ 366	8,713.81
TRBORD236	TROUBLE ORDERS 236	60.77
TRBORD256	TROUBLE ORDERS 256	487.87
TRBORD315	TROUBLE ORDERS 315	2,722.98

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 39,325.80
TRBORD366	TROUBLE ORDERS 366	42.52
XFRM156	PURCHASE TRANSFORMERS 156	18.69
XFRM216	PURCHASE TRANSFORMERS 216	93.41
XFRM236	PURCHASE TRANSFORMERS 236	1,656.00
XFRM246	PURCHASE TRANSFORMER 246	793.69
XFRM256	PURCHASE TRANSFORMERS 256	275.46
XFRM315	PURCHASE TRANSFORMER 315	2,863.31
XFRM366	PURCHASE TRANSFORMERS 366	1,493.19
XFRM416	PURCHASE TRANSFORMERS 416	576.47
XFRM426	PURCHASE TRANSFORMER 426	220.80
XFRM766	PURCHASE TRANSFORMERS 766	254.07
		<u><u>\$ 58,450,149.91</u></u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 9,670.82
112789	HWY 52 RELOCATION RICHMOND	(276,219.46)
113305	Dist. Line Transformer	194,473.14
113775	Arnld-Drchtr Blk Mtn 161kV	2,818.84
115737	GHENT KENTON 138KV HWY. RELOC.	1.93
115769	CARROLLTON WARSAW 69KV	335.46
117150	TC2 - KU	851,439.58
117243	RELOC GRP - EARN 161 (HWY 431)	(773.56)
117319	SPCC MODIFICATIONS FOR KU	50,781.86
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	(35,438.63)
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	(656.25)
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	862,432.17
118240	KU SUBSTATION SPILL PREVENTION	123,591.62
118251	GH3 FGD	(131,768.94)
119846	GHENT 2 CONTROLS MODERNIZATION	365,943.31
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	478,902.55
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	7,641,486.72
119963	DANVILLE HILLSIDE COLLAPSE	69.61
120208	GH4 FGD	26,397.01
120209	GHENT SO2 COMMON	450,882.32
120210	BROWN 1, 2, 3 FGD	14,005,773.24
120756	MISC. A/R UNCOLLECTIBLE - KU CAPITAL	355.00
121011	HW/SW DEV TOOLS 026550	(30.57)
121013	HW/SW DEV TOOLS 026570	(30.33)
121018	TIER C ROTATION OF DESKTOPS & LAPTOPS - KU	3,862.53
121024	EXTEND FIBER TO GREEN RIVER	220.00
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	426,805.06
121558	WAITSBORO TAP 69KV SOUTHWEST BYPASS RELOCATION	42,740.53
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	89,235.67
121685	TC2 AQCS KU	5,465,463.18
121829	DANVILLE CARPET AND CEILING TILE REPLACEMENT	5,541.04
121867	KU BUSINESS OFFICE AUTO RECIEPT PROJECT	(885.00)
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	37,305.54
122034	BR CT UNDERGROUND PIPE SPCC	168,427.28
122039	DEVELOPMENT TY OIL CONTAIN SPCC	394.21
122040	DEVELOPMENT HF OIL CONTAIN SPCC	22,712.66
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	(151,009.84)
122061	BR2 RH INLET & OUTLET HDR 08-09	898,096.57
122064	BR1-1 SBAC REPLACEMENT	65.68
122065	BR CONVEYOR BELT REPL	(2,212.33)
122086	DX1 OVERHAUL	(24,317.56)
122088	DIX3 OVERHAUL 08-09	366,748.73
122103	GH CONVEYOR BELT REPL	(9,522.73)
122109	GH2 AUX COND 2-2 RETUBE	(19,116.93)
122114	GHENT SPCC COMPLIANCE MODIFICATIONS	198,327.57
122279	SO3 SORBENT INJECTION	1,116,925.12
122307	GHENT 345KV BREAKER ADDITION	61.99
122313	ITSD HARDWARE / SOFTWARE ENERGY MARKETING	(438.75)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 9,670.82
122315	ITSD HARDWARE / SOFTWARE POWER GENERATION KU	499.65
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	246,269.74
122371	MILL CREEK - HARDIN COUNTY OPGW	590.75
122506	ORACLE IEXPENSE/FILENET IMAGING	8,775.08
122540	SAP FOR CCS - KU	1,019,262.00
122607	TC CT UNIT COMPRESSOR BLADE REPLACEMENTS	(7,639.53)
122609	GHENT ASH POND/LANDFILL	149,961.37
122657	MERCURY MONITORING KU	702.82
122658	BR2 PRECIPITATOR PLATE REPLACEMENT 08 (ECR)	709,625.87
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	698.76
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	(4,291.00)
122714	REVISED BR2 TURBINE BLADES 07-08	315.77
122792	HDSBG-ADD 69KV BKRS FOR CUST	3,819.18
122795	BOND TO ST PAUL 69KV	2,178.28
122824	CCS - KU BUSINESS INTELLIGENCE	37,197.07
122826	CCS - CUSTOMER SERVICE KU	51,179.29
122827	CCS - DEVELOPMENT KU	32,482.00
122828	CCS - TECHNOLOGY KU	52,995.39
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	6,562.86
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	(162.83)
122928	2008 KU CARPET & TILE REPLACEMENT	1,548.91
122958	CITY OF BARDSTOWN SUB	7,113.09
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	3,619.28
123029	SCM CENTRAL 08 REPLACE	482.29
123035	OVERHEAD DOOR REPLACEMENT	(1,394.28)
123053	SCM EARL PURCH RECLOSERS	3,137.17
123055	SCM EARL 08 NESC CORR.	2,506.07
123067	SCM CENT SPARTA UPGRADE	(1,385.05)
123122	08 SCM REP REWIND	19,244.57
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	7,007.90
123152	MISCELLANOUS KU BUSINESS OFFICE	580.39
123155	AREA 7 IMPROVEMENTS	1,724.83
123201	BR2 IGNITER REPLACE 2009	15,716.51
123217	BR3 CONTROL RM HVAC DEVELOPMENT	447.76
123261	GDS IMPLEMENTATION - KU	958.64
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	(22,754.26)
123266	UK HOSPITAL DISTR RELOC INSTALL LIMESTONE	(92,727.62)
123302	UK MED. CTR. CONTROL HOUSE RELOC.	12,823.38
123373	GR TRANSFORMER REMOVAL & SALVAGE	(527.12)
123387	BR 1-3 PULVERIZER GEARBOX REBUILD	(37,523.12)
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	(15,378.53)
123453	NORTH KY BACKBONE RENOVATION	134,608.17
123457	OUTSIDE CABLE PLANT - KU	16,856.92
123465	CABLING FOR SERVER CONNECTIVITY	20.50
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	448.46
123602	EWINGTON #539 BREAKER ADDITION	(3,405.83)
123610	VERSAILLES DRIVE THRU WINDOW	333.40

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 9,670.82
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	7,735.18
123633	SECURITY SYSTEMS FOR VARIOUS KU STOREROOM	6,774.16
123638	RECONDUCTOR PARKERS MILL TAP 69KV	5,964.81
123654	CRITICAL SPARE 161/69 KV TRANSFORMER	3,959.01
123655	CRITICAL SPARE 138/69 KV TRANSFORMER	483.78
123679	RELOC HWY 60 BYPASS PROJ	305,875.22
123683	CONSTRUCT NEW CKT FROM	361.40
123686	INNOVATION WEST CKT	14,423.36
123689	SOMERSET NORTHERN BYPASS I-66	6,764.89
123704	INNOVATION UG EXIT CKTS	34,992.23
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	8,638.97
123734	REPLACE HVAC UNIT MAPPING SECTION	(600.00)
123743	HAEFLING 714 FOR INNOVATION DR	1,347.82
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	161,494.59
123752	AIR LIQUIDS 138KV ADDITION	796.32
123762	TY3 COLLECTOR RNG RPL 08	(13,498.95)
123802	2009 BERE A NORTH METERING	1,749.96
123808	MOBILE SUPPLY CHAIN EXPANSION - KU	119.00
123813	KU ODP STORM MARCH 4 2008	0.47
123829	SPRINGFIELD SOUTHWEST BYPASS	1,697.79
123830	BOND ST PAUL VACTY CLINCHRIV	5,382.43
124103	TY AUX XFMR LEAD REPL 08	(1,122.17)
124159	AIR GAS SUBSTATION	(63,437.29)
124164	GH4 CT CELL 4-7 REBUILD	148,793.00
124165	GH CONVEYOR REPLACEMENT 2009	7,563.92
124170	GH4 CT CELL 4-6 REBUILD	148,793.00
124171	GH3 CT CELL 3-7 REBUILD	99,424.63
124172	GH3 CT CELL 3-8 REBUILD	112,006.00
124175	GH1 PM MONITOR	79,612.64
124178	BR2 TURBINE SEALS	50,973.20
124179	BR 1 ESP VOLTAGE CNTRL REPL 09	190.31
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	9,699.41
124190	BR 2 PULVERIZER GEARBOX OVERHAUL	173,100.04
124191	BR2 TURBINE OUTAGE FLUX PROBE	9,791.58
124193	BR2 TURBINE OUTAGE REPL STM INLET BELL SEALS 09	(23,281.32)
124291	DOW CORNING W. - CARLTON 138KV	151,239.32
124299	BR CONVEYOR BELT REPL 09	1,266.19
124315	GH2 CT CELL 2-6 REBUILD	40,345.93
124416	REVISED PR13 TURBINE INLET VANE REPLACEMENT	1,834,082.25
124438	GH1 FGD EXPANSION JOINTS	197,390.80
124457	INST ARMSTR DOCK 69 TAP	23,813.07
124461	REPLACE FOUR UNDERRATED 138KV BREAKERS AT FAWKES SUBSTATION	6,403.71
124494	GRPP 604-ARMSTRONG DOCK (BREC)	35,289.52
124551	ASPEN ONE LINER SOFTWARE PURCHASE & IMPLEMENTATION	2,581.72
124578	BRCT9 REPAIR 08	0.37
124580	COMPUTER RELATED EQUIPMENT	3,962.66
124600	FUTURE STORM PROJECT	1,667.34

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 9,670.82
124645	BRCT 20 GAS PIPELINE HWY 27 RELOCATION	(180,827.68)
124684	2009 SCM CENTRAL HOOVER SUBSTATION	21,269.85
124686	OKONITE SUBSTATION	2,929.67
124687	2009 CENTRAL DSP ROGERS GAP SUBSTATION	2,741.20
124704	09 EARL MISC SUBSTATION	1,597.64
124708	SCM PINEVILLE SUB MISC 2009	28,400.63
124713	SC&M PINEVILLE 2009 WILDLIFE PROTECTION	7,438.31
124743	KU PC & PRINTER INFRASTRUCTURE	12,593.38
124760	152-704 LINE DIFFERENTIAL RELAY REPLACEMENT	2,618.41
124766	UK MED/HIGBY MILL RELAY REPLACEMENT	123.26
124773	FOURMILE RECONDUCTOR ELECTRIC	7,486.51
124775	ADD A THIRD PHASE OF 2/0 OUT RUSSELL CAVE RD LEX	56,784.92
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	5,962.24
124784	09 CENTRAL TRANSFORMER REWINDS	15,664.82
124895	HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	5,423.54
124918	UK MED RELAY COMMUNICATIONS UPGRADE	610.07
124920	HIGBY MILL RELAY COMMUNICATIONS UPGRADE	241.04
124921	HOGBY MILL/UK MED RELAY REPLACEMENT	6,991.10
124934	ROCKY BRANCH TO POCKET 69 KV CAWOOD STR 85	18,032.43
125030	RETAIL FACILITIES CAPITAL (FACILITY IMPROVEMENTS-CAMPBELLSVII	4,168.27
125079	DIGITAL FAULT RECORDER STUDY - KU	7,088.35
125080	GHENT SUBSTATION RELAY UPGRADE	15,829.89
125110	HW/SW DEV TOOLS KU 026560	113.40
125112	HW/SW DEV TOOLS KU	70.44
125117	ITSD HW/SW PG KU	729.82
125121	HW/SW DEV TOOLS 026570-LGE	174.32
125133	ACCESS SWITCH REPLACEMENT KU	124,791.11
125137	CORE NETWORK INFRASTRUCTURE	21,803.84
125152	VPN SWITCH UPGRADE KU	25,667.46
125198	BULK PWR ENV SYSTEMS KU	26,490.05
125203	MOBILE RADIO KU	8,796.83
125206	NETWORK ACCESS DEV SITE INFRA KU	211.36
125208	NETWORK TOOLS & TEST EQUIP	7,013.26
125212	TELEPHONE SYSTEM CAPACITY EXP	495.30
125223	TIER C ROTATE DESKTOP/LAPTOPS KU	26,475.30
125238	LOU RACK FURNITURE KU	6,598.32
125240	SIMPSONVILLE RACKS & FURNITURE KU	3,647.18
125257	PROJECT MIRROR GOLD LEVEL SERVICE - KU	2,720.39
125698	LAKE REBA RTU REPLACEMENT	15,233.88
125716	GH2 CT CELL 2-5 REBUILD	40,031.04
125725	ARTEMUS RTU INSTALL	23,024.05
125729	ELIHU SUBSTATION - RTU UPGRADE	415.84
125749	2009 SCM CENTRAL DSP EWINGTON SUB	21,184.14
125750	INNOVATION DR PURCHASE & INSTALL 10/14 MVA TRANSFORMER HV B	1,147.72
125751	ROBBINS NEW HARLAN CUMBERLAND & COAL CKT	33,249.16
125752	BELL COUNTY COAL GARMEADA #2	112,881.51
125764	ROBBINS SUB ADD CIRCUIT	899.41

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 9,670.82
125805	REPLACE OHIO CO 69KV DOUBLE BUSHING PTS	1,371.11
125806	REPLACE HARLAN Y 161KV POTENTIAL TRANSFORMERS	758.22
125883	2009 PC PURCHASES	1,504.99
125939	UPGRADE OF PEPSE SOFTWARE FROM VERSION 71/GT TO VERSION 73/GT	14,787.00
125942	GARRARD COUNTY JUDICIAL CENTER	431.68
125944	BR2 L-0 TURBINE BLADES REPL 09	739,348.80
125959	CARNTOWN SUBSTATION RTU INSTALLATION	2,586.33
125980	PHOENIX COAL SUBSTATION UPGRADE (NEW BUSINESS)	7,399.91
111446-08	2008 KT MISC CAPITAL	656,958.66
117362	ACCRUED LABOR - KU	74,953.18
119903	CLEAR A&G KU	1,333,674.90
BTM216	BEHIND THE METER 216	(1,394.00)
BTM256	BEHIND THE METER 256	5,904.11
BTM426	BEHIND THE METER RC 426	(2,934.34)
ECAPRR216	Instl cap/reg/recl-Danville	1,422.38
ECAPRR246	Inst cap/reg/recl-Etown	994.26
ECAPRR315	Inst cap/reg/recl-Lexington	11,760.71
ECAPRR366	Inst cap/reg/recl-Maysville	549.68
FUSE416	Fuse Coord-Pineville	2,061.46
K0000	CIS DATA	3,476.23
K5-2008	TRANS. LINE RELOC. KU - 2008	23,420.87
K6	NEW FACILITIES TRANS LINE PWO	19,133.44
K6-2008	NEW FACILITIES TRANS. LINE 2008	30,992.52
K6-2009	NEW FACILITIES TRANS. LINE 2009	13,825.23
K7	PARAMETER UPGRADE T LINE PWO	8,165.00
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	(2,439.32)
K7-2009	T-LINES PARAMETER UPGRADES 2009	8,480.99
K8	STORM DAMAGE T-LINE PWO	1,129.76
K8-2008	KU 2008 BLANKET	(1,990.25)
K8-2009	STORM DAMAGE TRANS. LINE 2009	(1,431,774.17)
K9	PRIORITY REPL T-LINES PWO	(447,959.20)
K9-2008	PRIORITY TRANS. LINE 2008	146,434.78
K9-2009	PRIORITY TRANS. LINE REPL. KU 2009	442,276.77
MCAPR366	CAP/REG/RECL 366	234.59
MCAPR766	CAP/REG/RECL. RC766	9,929.50
MTRPUR582	PURCHASE OF METERS	160,280.44
NBCD156	NEW BUSINESS COM 156	2,944.21
NBCD156OH	New Bus Comm-Ovhd-Earlinton	40,552.72
NBCD156UG	New Bus Comm-UG-Earlinton	6,982.87
NBCD216	NEW BUSINESS COM 216	3,537.76
NBCD216OH	New Bus Comm-Ovhd-Danville	12,558.35
NBCD216UG	New Bus Comm-UG-Danville	19,716.86
NBCD236OH	New Bus Comm-Ovhd-Richmond	20,899.49
NBCD236UG	New Bus Comm-UG-Richmond	11,017.59
NBCD246OH	New Bus Comm-Ovhd-Etown	10,103.77
NBCD246UG	New Bus Comm-UG-Etown	6,281.98
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	20,674.05

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 9,670.82
NBCD256UG	New Bus Comm-UG-Shelbyville	4,094.12
NBCD315OH	New Bus Comm-Ovhd-Lexington	74,263.44
NBCD315UG	New Bus Comm-UG-Lexington	46,353.90
NBCD366OH	New Bus Comm-Ovhd-Maysville	38,684.66
NBCD366UG	New Bus Comm-UG-Maysville	23,799.58
NBCD416OH	New Bus Comm-Ovhd-Pineville	2,853.03
NBCD416UG	New Bus Comm-UG-Pineville	388.94
NBCD426OH	New Bus Comm-Ovhd-London	48,286.36
NBCD426UG	New Bus Comm-UG-London	39,702.32
NBCD766OH	New Bus Comm-Ovhd-Norton	(1,392.84)
NBCD766UG	New Bus Comm-UG-Norton	2,843.53
NBID216	NEW BUSINESS IND 216	431.44
NBID216OH	New Bus Ind-Ovhd-Danville	1,644.73
NBID216UG	New Bus Ind-UG-Danville	5,793.96
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	5,307.13
NBID315UG	New Bus Ind-UG-Lexington	1,873.34
NBID426OH	New Bus Ind-Ovhd-London	716.47
NBMP236	NEW BUSINESS MINE POWER 236	(1,044.51)
NBRD156OH	New Bus Resid-Ovhd-Earlington	42,572.28
NBRD156UG	New Bus Resid-UG-Earlington	8,160.76
NBRD216	NEW BUSINESS RES 216	399.11
NBRD216OH	New Bus Resid-Ovhd-Danville	21,476.25
NBRD216UG	New Bus Resid-UG-Danville	9,325.66
NBRD236OH	New Bus Resid-Ovhd-Richmond	30,147.10
NBRD236UG	New Bus Resid-UG-Richmond	13,167.28
NBRD246	NEW BUSINESS RES 246	205.80
NBRD246OH	New Bus Resid-Ovhd-Etown	13,762.25
NBRD246UG	New Bus Resid-UG-Etown	12,258.58
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	22,463.79
NBRD256UG	New Bus Resid-UG-Shelbyville	15,095.68
NBRD315OH	New Bus Resid-Ovhd-Lexington	117,023.64
NBRD315UG	New Bus Resid-UG-Lexington	104,602.05
NBRD366OH	New Bus Resid-Ovhd-Maysville	44,842.90
NBRD366UG	New Bus Resid-UG-Maysville	22,533.06
NBRD416	NEW BUSINESS RES 416	(35.00)
NBRD416OH	New Bus Resid-Ovhd-Pineville	46,868.37
NBRD416UG	New Bus Resid-UG-Pineville	6,577.80
NBRD426OH	New Bus Resid-Ovhd-London	31,187.97
NBRD426UG	New Bus Resid-UG-London	19,617.22
NBRD766OH	New Bus Resid-Ovhd-Norton	88,756.20
NBRD766UG	New Bus Resid-UG-Norton	17,630.86
NBSB216OH	New Bus Subd-Ovhd-Danville	4,663.03
NBSB236OH	New Bus Subd-Ovhd-Richmond	733.68
NBSB236UG	New Bus Subd-UG-Richmond	3,277.55
NBSB246OH	New Bus Subd-Ovhd-Etown	9,172.60
NBSB246UG	New Bus Subd-UG-Etown	5,836.97
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	30.15

KU 107001 Activity March 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 9,670.82
NBSB256UG	New Bus Subd-UG-Shelbyville	(20,185.85)
NBSB315UG	New Bus Subd-UG-Lexington	54,189.60
NBSB416OH	New Bus Subd-Ovhd-Pineville	396.62
NBSB766UG	New Bus Subd-UG-Norton	3,083.05
NBSV156OH	New Elect Serv-Ovhd-Earlinton	22,589.74
NBSV156UG	New Bus Serv-UG-Earlinton	17,255.59
NBSV216OH	New Elect Serv-Ovhd-Danville	20,095.65
NBSV216UG	New Bus Serv-UG-Danville	25,473.14
NBSV236OH	New Electric Serv-Overhead	36,565.53
NBSV236UG	New Bus Serv-UG-Richmond	24,484.44
NBSV246OH	New Elect Services-Overhead	47,992.92
NBSV246UG	New Bus Serv-UG-Etown	14,497.90
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	16,997.86
NBSV256UG	New Bus Serv-UG-Shelbyville	16,387.15
NBSV315OH	New Elect Serv-Ovhd-Lexington	72,178.10
NBSV315UG	New Bus Serv-UG-Lexington	139,869.05
NBSV366OH	New Elect Serv-Ovhd-Maysville	32,492.72
NBSV366UG	New Bus Serv-UG-Maysville	22,316.59
NBSV416OH	New Elect Serv-Ovhd-Pineville	19,717.88
NBSV416UG	New Bus Serv-UG-Pineville	4,263.71
NBSV426OH	New Elect Serv-Ovhd-London	24,369.69
NBSV426UG	New Bus Serv-UG-London	13,832.46
NBSV766OH	New Elect Serv-Ovhd-Norton	21,732.69
NBSV766UG	New Bus Serv-UG-Norton	12,106.48
PBWK216OH	Pub Wrk Reloc-OH-Danville	3,405.24
PBWK236OH	Pub Works Relc-OH-Richmond	18,566.32
PBWK246OH	Pub Wrk Relc-OH-Etown	7,289.34
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(20,690.87)
PBWK315UG	Pub Wrk Reloc-UG-Lexington	1,053.23
PBWK366OH	Pub Wrk Reloc-OH-Maysville	9,506.61
POLD156	OUTDOOR LIGHTING 156	26,955.30
POLD216	OUTDOOR LIGHTING 216	14,707.44
POLD236	OUTDOOR LIGHTING 236	12,058.83
POLD246	OUTDOOR LIGHTING 246	7,832.41
POLD256	OUTDOOR LIGHTING 256	4,657.57
POLD315	OUTDOOR LIGHTING 315	28,167.50
POLD366	OUTDOOR LIGHTING 366	13,043.40
POLD416	OUTDOOR LIGHTING 416	12,440.95
POLD426	OUTDOOR LIGHTING 426	6,631.10
POLD766	OUTDOOR LIGHTING 766	5,495.22
RCST156	RELOCATIONS CUST REQUEST 156	9,182.15
RCST216	RELOCATIONS CUST REQUEST 216	5,415.60
RCST236	RELOCATIONS CUST REQUEST 236	5,521.42
RCST246	RELOCATIONS CUST REQUEST 246	(2,641.15)
RCST256	RELOCATIONS CUST REQUEST 256	(1,341.34)
RCST315	RELOCATIONS CUST REQUEST 315	95,402.77
RCST366	RELOCATIONS CUST REQUEST 366	(28,887.63)

KU 107001 Activity March 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 9,670.82
RCST416	RELOCATIONS CUST REQUEST 416	811.14
RCST426	RELOCATIONS CUST REQUEST 426	11,313.99
RCST766	RELOCATIONS CUST REQUEST 766	(21,872.48)
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	18,354.73
RDDD156OH	Rep Def Equip-OH-Earlington	27,470.02
RDDD216	DAMAGE DEFECTIVE DIST 216	1,158.92
RDDD216OH	Rep Def Equip-OH-Danville	2,764.39
RDDD236OH	Rep Def Equip-OH-Richmond	11,394.09
RDDD246	DAMAGE DEFECTIVE DIST 246	272.85
RDDD246OH	Rep Def Equip-OH-Etown	10,173.42
RDDD256OH	Rep Def Equip-OH-Shelbyvl	16,275.12
RDDD256UG	Rep Def Equip-UG-Shelbyville	2,329.33
RDDD315OH	Rep Def Equip-OH-Lexington	19,338.28
RDDD315UG	Rep Def Equip-UG-Lexington	25,090.24
RDDD366OH	Rep Def Equip-OH-Maysville	2,860.35
RDDD416OH	Rep Def Equip-OH-Pineville	12,812.47
RDDD426OH	Rep Def Equip-OH-London	18,557.90
RDDD426UG	Rep Def Equip-UG-London	157.64
RDDD766OH	Rep Def Equip-OH-Norton	14,261.76
RDDPOI216	POINTS OF INTEREST - DANVILLE	4,944.16
RDDPOI236	POINTS OF INTEREST - RICHMOND	2,295.82
RDDPOI256	POINTS OF INTEREST SHELBY	35.13
RDDPOI315	POINTS OF INTEREST LEXINGTON	6,133.68
RDDPOI766	POINTS OF INTEREST NORTON	12,400.26
RDPOLD156	REP/REPL DEF POL'S 156	8,234.39
RDPOLD216	REP/REPL DEF POL'S 216	2,435.27
RDPOLD236	REP/REP DEF POL'S	5,681.80
RDPOLD246	REP/REPL DEF POL'S	3,374.30
RDPOLD256	REP/REPL DEF POL'S 256	9,724.78
RDPOLD315	REP/REPL DEF POL'S 315	3,156.14
RDPOLD366	REP/REPL DEF POL'S 366	4,055.08
RDPOLD416	REP/REPL DEF POL'S 416	4,783.00
RDPOLD426	REP/REPL DEF POL'S 426	6,696.51
RDPOLD766	REP/REPL DEF POL'S 766	516.22
RDPOLE156	POLE REP./ REPL 156	11,543.35
RDPOLE216	POLE REPAIR 216	2,925.97
RDPOLE236	POLE REPAIR 236	2,712.31
RDPOLE246	POLE REPAIR/REPL. 246	29,988.34
RDPOLE256	POLE REPAIR/REPL. 256	22,088.56
RDPOLE315	POLE REPAIR REPL. 315	57,033.06
RDPOLE366	POLE REPAIR/REPL. 366	13,836.53
RDPOLE416	POLE REPAIR 416	8,227.91
RDPOLE426	POLE REP./REPL. 426	6,781.06
RDSTLT156	REP REPL DEF ST LIGHTS 156	26,547.03
RDSTLT216	REP REPL DEF ST LIGHTS 216	3,297.83
RDSTLT236	REP REPL DEF ST LIGHTS 236	3,059.56
RDSTLT246	REP REPL DEF ST LIGHTS 246	13,057.87

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 9,670.82
RDSTLT256	REP REPL DEF ST LIGHTS 256	8,004.03
RDSTLT315	REP REPL ST LIGHTS 315	4,960.08
RDSTLT366	REP REPL DEF ST LIGHTS 366	6,558.81
RDSTLT416	REP REPL DEF ST LIGHTS 416	4,104.73
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,379.67
RDSTLT766	REP REPL DEF ST LIGHTS 766	220.76
RELD10610	KU GENERAL RELIABILITY	12,496.45
RELD156	DIST RELIABILITY 156	8,306.09
RELD156OH	RELIABILITY O/H 156	1,517.14
RELD216	DIST RELIABILITY 216	2,963.28
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	551.74
RELD246	DIST RELIABILITY 246	10,354.94
RELD246OH	RELIABILITY RECONSTRUCTION 246 OH	860.88
RELD256OH	RELIABILITY O/H 256	2,497.89
RELD315OH	CIRCUIT RELIAB. O/H 315	9,489.37
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	2,282.56
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	1,160.04
RELD766OH	CIRCUIT HARD REL OH NORTON	9,356.99
RNTPD156	REP THRD PARTY DAM 156	4,207.78
RNTPD216	REP THRD PARTY DAM 216	5,455.54
RNTPD236	REP THRD PRTY DAM 236	10,042.63
RNTPD246	REP THRD PARTY DAM 246	2,197.58
RNTPD256	REP THRD PARTY DAM 256	6,499.48
RNTPD315	REP THRD PARTY DAM 315	13,059.68
RNTPD366	REP THRD PARTY DAM 366	3,164.56
STLT156	STREET LIGHTING 156	4,244.76
STLT216	STREET LIGHTING 216	12,189.25
STLT236	STREET LIGHTING 236	46,208.81
STLT246	STREET LIGHTING 246	14,701.20
STLT256	STREET LIGHTING 256	10,518.57
STLT315	STREET LIGHTING 315	126,044.89
STLT366	STREET LIGHTING 366	5,737.57
STLT416	STREET LIGHTING 416	3,150.73
STLT426	STREET LIGHTING 426	3,113.95
STLT766	STREET LIGHTING 766	3,975.02
STRMEAROC	MINOR STORM EVENTS EARLINGTON	1,315.30
STRMKU	KU MAJOR STORM EVENT	782,288.10
STRMLONOC	MINOR STORM EVENT LONDON	3,647.87
STRMNOROC	MINOR STORM EVENT NORTON	1,517.64
STRMPINOC	MINOR STORM EVENT PINEVILLE	221.69
SWITC416	SWITCHING T/D RC416	1,231.19
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	1,980.87
SYSENH216	Sys Enhan-Exist Cust-Danville	3,421.13
SYSENH236	Sys Enh-New Cust-Richmond	6,209.23
SYSENH246	Sys Enh-Exist Cust-Etown	860.22
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	2,496.69
SYSENH315	Sys Enhan-Exist Cust-Lex	31,798.25

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 9,670.82
SYSENH426	Sys Enhan-Exist Cust-London	7,553.02
SYSENH766	Sys Enhan-Exist Cust-Norton	3,504.01
TBRD216OH	TROUBLE ORDERS OH 216	801.53
TBRD246OH	TROUBLE ORDERS O/H 246	5,934.54
TBRD256OH	TROUBLE ORDERS O/H 256	1,722.45
TBRD366OH	TROUBLE ORDER OH - 366	3,685.01
TBRD426OH	TROUBLE ORDERS OVERHEAD	8,386.70
TBRD766OH	TROUBLE ORDERS O/H 766	4,586.45
TBRD766UG	TROUBLE ORDERS UG 766	175.61
TLEQ156	TOOLS AND EQ 156	3,666.31
TLEQ216	TOOLS AND EQ 216	6,356.22
TLEQ236	TOOLS AND EQ 236	9,080.22
TLEQ246	TOOLS AND EQ 246	3,643.68
TLEQ256	TOOLS AND EQ 256	7,640.00
TLEQ315	TOOLS AND EQ 315	29,964.78
TLEQ366	TOOLS AND EQ 366	8,172.25
TLEQ416	TOOLS AND EQ 416	9,988.29
TLEQ426	TOOLS AND EQ 426	8,172.25
TLEQ766	TOOLS AND EQ 766	8,987.62
TRBORD156	TROUBLE ORDERS 156	20,410.04
TRBORD236	TROUBLE ORDERS 236	18.92
TRBORD315	TROUBLE ORDERS 315	5,827.99
TRBORD366	TROUBLE ORDERS 366	370.67
XFRM156	PURCHASE TRANSFORMERS 156	2,008.09
XFRM216	PURCHASE TRANSFORMERS 216	441.28
XFRM236	PURCHASE TRANSFORMERS 236	4,202.89
XFRM246	PURCHASE TRANSFORMER 246	4,785.95
XFRM256	PURCHASE TRANSFORMERS 256	4,616.52
XFRM315	PURCHASE TRANSFORMER 315	11,128.96
XFRM366	PURCHASE TRANSFORMERS 366	4,777.32
XFRM416	PURCHASE TRANSFORMERS 416	901.51
XFRM426	PURCHASE TRANSFORMER 426	354.65
XFRM766	PURCHASE TRANSFORMERS 766	2,461.40
		<u><u>\$ 45,489,053.88</u></u>

KU 107001 Activity April 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (164,066.10)
113305	Dist. Line Transformer	533,734.98
113775	Arnld-Drchtr Blk Mtn 161kV	49,072.72
117150	TC2 - KU	8,958,191.81
117319	SPCC MODIFICATIONS FOR KU	97,851.88
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	1,743,404.74
118240	KU SUBSTATION SPILL PREVENTION	1,062.46
118251	GH3 FGD	16,149.65
119549	FUEL SUPPLY MANAGEMENT SYSTEM	54.15
119846	GHENT 2 CONTROLS MODERNIZATION	173,105.66
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	399,869.75
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	5,677,799.53
120208	GH4 FGD	129,014.68
120209	GHENT SO2 COMMON	71,593.21
120210	BROWN 1, 2, 3 FGD	10,265,742.42
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	138,585.82
121115	TURBO BALANCER FOR PLANTS	809.57
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	39,173.27
121685	TC2 AQCS KU	3,982,782.35
121695	INSTALL SWITCH AT BUENA VISTA SUBSTATION	11,550.85
121759	NESC CORRECTIONS	(3,005.42)
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	33,805.20
122034	BR CT UNDERGROUND PIPE SPCC	197,103.72
122039	DEVELOPMENT TY OIL CONTAIN SPCC	7,124.90
122040	DEVELOPMENT HF OIL CONTAIN SPCC	(4,081.23)
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	(97,786.58)
122061	BR2 RH INLET & OUTLET HDR 08-09	(96,306.64)
122064	BR1-1 SBAC REPLACEMENT	244.36
122086	DX1 OVERHAUL	(328.61)
122088	DX3 OVERHAUL 08-09	286,123.50
122113	GH DOWNRIVER FLOATING WORK BARGE	770.50
122114	GHENT SPCC COMPLIANCE MODIFICATIONS	162,360.71
122279	SO3 SORBENT INJECTION	225,632.53
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	71,084.76
122458	PURCHASE PROPERTY LEXINGTON EAST AREA SUBSTATION	4,245.74
122506	ORACLE IEXPENSE/FILENET IMAGING	7,290.52
122540	SAP FOR CCS - KU	13,673,911.60
122609	GHENT ASH POND/LANDFILL	389,580.76
122641	RELOC RING RD PROJ (345KV)	(280,465.57)
122657	MERCURY MONITORING KU	351.68
122658	BR2 PRECIPITATOR PLATE REPLACEMENT 08	68,776.48
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	242.75
122714	REVISED BR2 TURBINE BLADES 07-08	123,623.62
122792	HDSBG-ADD 69KV BKRS FOR CUST	(1,904.82)
122795	BOND TO ST PAUL 69KV	(3,527.12)
122824	CCS - KU BUSINESS INTELLIGENCE	(784,438.17)
122825	CCS - CHANGE MGMT. KU	(241,833.95)
122826	CCS - CUSTOMER SERVICE KU	(4,326,377.19)

KU 107001 Activity April 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (164,066.10)
122827	CCS - DEVELOPMENT KU	(1,286,465.63)
122828	CCS - TECHNOLOGY KU	(6,061,174.56)
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	2,783.71
122928	2008 KU CARPET & TILE REPLACEMENT	2,752.07
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	35,119.09
122994	SCM PINEVILLE SUB MISC 2008	0.02
122999	HORSECAVE NEW TRANSFORMER IN SUB 799 RECONDUCTOR TAP TO SU	(24,435.42)
123029	SCM CENTRAL 08 REPLACE	2,081.74
123037	REPLACE TRANSFORMER 7/14 WOODLAWN	(1,778.00)
123055	SCM EARL 08 NESC CORR.	2,557.32
123134	FRAZIER RELOCATION FOR KOHL'S IN RICHMOND	80,535.87
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	41,541.83
123201	BR2 IGNITER REPLACE 2009	4,643.41
123205	INST ARMSTRONG COAL 69 TAP	30,520.58
123217	BR3 CONTROL RM HVAC DEVELOPMENT	44,459.51
123261	GDS IMPLEMENTATION - KU	544.30
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	10,797.35
123266	UK HOSPITAL DISTR RELOC INSTALL LIMESTONE	76,203.93
123302	UK MED. CTR. CONTROL HOUSE RELOC.	(7,739.90)
123336	BR1-1 SWP REBUILD	(27,501.76)
123372	LEBANON EAST SUBSTATION	13,594.71
123426	HW/SW DEV TOOLS	28.24
123453	NORTH KY BACKBONE RENOVATION	42,742.43
123457	OUTSIDE CABLE PLANT - KU	(15,191.15)
123577	CROCKET TO GARDNER 69KV ALEX CREEK EKPC TAP	(90,765.95)
123602	EWINGTON #539 BREAKER ADDITION	6,193.35
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	8,629.50
123627	BARDSTOWN INDUSTRIAL	8,269.53
123650	EMS OSI WORKSTATIONS	2,903.00
123655	CRITICAL SPARE 138/69 KV TRANSFORMER	(483.78)
123679	RELOC HWY 60 BYPASS PROJ	(101,411.07)
123686	INNOVATION WEST CKT	76,132.77
123689	SOMERSET NORTHERN BYPASS I-66	21,794.11
123703	INST RIVER VIEW MINE 69 TAP	2,267.80
123704	INNOVATION UG EXIT CKTS	61,794.82
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	5,686.35
123743	HAEFLING 714 FOR INNOVATION DR	62,885.02
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	2,284.43
123752	AIR LIQUIDS 138KV ADDITION	(25,113.57)
123762	TY3 COLLECTOR RNG RPL 08	16,261.71
123801	INCREASE UNDERFREQUENCY LOAD SHEDDING CAPACITY WITH YR EN	7,884.47
123802	2009 BERE A NORTH METERING	1,772.79
123806	COGNOS LICENSES AUDIT SERVICES	533.60
123829	SPRINGFIELD SOUTHWEST BYPASS	1,737.41
123830	BOND ST PAUL VACTY CLINCHRIV	0.09
123890	PLANT LAB EQUIPMENT UPGRADE	2,276.31
123914	ION CHROMATOGRAPH REPLACEMENT	18,058.22

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (164,066.10)
123919	OIL & GREASE EXTRACTOR	15,350.00
123920	RULER TEST LUBE OIL	14,778.71
124158	US 27 HIGHWAY RELOCATION INVOLVING LANCASTER TO DIX 69KV LIN	1,175.55
124159	AIR GAS SUBSTATION	50,717.58
124164	GH4 CT CELL 4-7 REBUILD	40,482.49
124170	GH4 CT CELL 4-6 REBUILD	39,094.16
124171	GH3 CT CELL 3-7 REBUILD	52,627.38
124172	GH3 CT CELL 3-8 REBUILD	39,500.96
124174	GH MISCELLANEOUS MOTORS 09	78,632.40
124175	GH1 PM MONITOR	12,867.12
124178	BR2 TURBINE SEALS	171,458.97
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	1,158.24
124190	BR 2 PULVERIZER GEARBOX OVERHAUL	81,908.71
124193	BR2 TURBINE OUTAGE REPL STM INLET BELL SEALS 09	3,140.19
124291	DOW CORNING W. - CARLTON 138KV	215,811.30
124299	BR CONVEYOR BELT REPL 09	3,556.64
124315	GH2 CT CELL 2-6 REBUILD	10,174.63
124438	GH1 FGD EXPANSION JOINTS	92,476.04
124460	REPLACE UNDERRATED 69KV BREAKERS FAWKES SUBSTATION	(4,656.75)
124461	REPLACE FOUR UNDERRATED 138KV BREAKERS AT FAWKES SUBSTATION	47,551.98
124580	COMPUTER RELATED EQUIPMENT	54.19
124639	SIMP SHELBY TRANS POLE RPL	219.72
124645	BRCT 20 GAS PIPELINE HWY 27 RELOCATION	5,844.80
124684	2009 SCM CENTRAL HOOVER SUBSTATION	65,114.77
124686	OKONITE SUBSTATION	1,056.79
124687	2009 CENTRAL DSP ROGERS GAP SUBSTATION	432.91
124704	09 EARL MISC SUBSTATION	1,093.07
124707	SCM PINE 2009 NESC VIOLATIONS	10,533.38
124708	SCM PINEVILLE SUB MISC 2009	9,112.56
124724	MOBILE GIS MODULES - KU	753.72
124743	KU PC & PRINTER INFRASTRUCTURE	25,550.35
124755	AMERICAN AVE/UK MED RELAY REPLACEMENT	1,349.64
124756	UK MED/RACE STREET RELAY REPLACEMENT	56.25
124757	RACE STREET/UK MED RELAY REPLACEMENT	9,861.89
124765	117-764 LINE DIFFERENTIAL RELAY REPLACEMENT	4,943.51
124770	REMOVE BANFORD LINE	197.94
124775	ADD A THIRD PHASE OF 2/0 OUT RUSSELL CAVE RD LEX	5,052.78
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	138,243.47
124782	BRIAR HILL ROAD 69/4.3KV 7.5MVA LTC TRANSFORMER AND SUBSTATION	1,291.64
124783	2009 CENTRAL RICHMOND SUB	437.50
124784	09 CENTRAL TRANSFORMER REWINDS	8,648.73
124895	HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	1,436.43
124918	UK MED RELAY COMMUNICATIONS UPGRADE	1,175.47
124921	HOGBY MILL/UK MED RELAY REPLACEMENT	6,050.06
124934	ROCKY BRANCH TO POCKET 69 KV CAWOOD STR 85	4,565.00
125014	KU OS FAC IMPROVEMENTS (GREEN INITIATIVE)	19,002.62
125030	RETAIL FACILITIES CAPITAL (FACILITY IMPROVEMENTS-CAMPBELLSVII)	29,537.10

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (164,066.10)
125035	DISTRIBUTION- KU FACILITIES IMPROVEMENTS - EARLINGTON OPERAT.	26,819.12
125079	DIGITAL FAULT RECORDER STUDY - KU	205,481.06
125080	GHENT SUBSTATION RELAY UPGRADE	22,312.30
125110	HW/SW DEV TOOLS KU	29.04
125117	ITSD HW/SW PG KU	50.02
125121	HW/SW DEV TOOLS 026570-LGE	55.26
125133	ACCESS SWITCH REPLACEMENT KU	8,171.20
125137	CORE NETWORK INFRASTRUCTURE	17,167.90
125139	DATA NETWORKS TEST TOOLS KU	405.10
125143	NETWORK MANAGEMENT SYSTEMS KU	15,238.70
125146	PIX FIREWALL REP/UPG KU	66,600.57
125152	VPN SWITCH UPGRADE KU	30,883.06
125178	CABLING SERVER CONNECT KU	749.89
125196	OUTSIDE CABLE PLANT KU	38,291.09
125198	BULK PWR ENV SYSTEMS KU	8,281.58
125200	ALCATEL CHANNEL BANK REPLACEMENT	1,754.79
125203	MOBILE RADIO KU	581.53
125206	NETWORK ACCESS DEV SITE INFRA KU	18,915.83
125208	NETWORK TOOLS & TEST EQUIP	3,378.20
125212	TELEPHONE SYSTEM CAPACITY EXP	195.49
125223	TIER C ROTATE DESKTOP/LAPTOPS KU	14,073.15
125228	TECH TESTLAB & RELATED 2008-KU	8,832.42
125238	LOU RACK FURNITURE KU	5,317.80
125240	SIMPSONVILLE RACKS & FURNITURE KU	72.44
125257	PROJECT MIRROR GOLD LEVEL SERVICE - KU	67,951.22
125676	AVON NORTH 69 KV TAP	550.06
125694	RACE STREET RELAY COMMUNICATIONS UPGRADE	1,080.48
125698	LAKE REBA RTU REPLACEMENT	1,103.29
125700	KRT09 FARLEY RTU	2,800.13
125716	GH2 CT CELL 2-5 REBUILD	10,007.76
125725	ARTEMUS RTU INSTALL	8,849.33
125729	ELIHU SUBSTATION - RTU UPGRADE	14,783.37
125744	LAKE REBA 163-BGAD 138KV LINE	4,811.07
125746	DOE PADUCAH RTU	202.39
125747	DUKE ENGY FRVW RTU	202.39
125749	2009 SCM CENTRAL DSP EWINGTON SUB	54,104.21
125750	INNOVATION DR PURCHASE & INSTALL 10/14 MVA TRANSFORMER HV B	137,896.82
125751	ROBBINS NEW HARLAN CUMBERLAND & COAL CKT	25,128.85
125752	BELL COUNTY COAL GARMEADA #2	110,737.30
125764	ROBBINS SUB ADD CIRCUIT	3,044.89
125796	DX CONTROLS RELOCATION & UPGRADE	434.00
125805	REPLACE OHIO CO 69KV DOUBLE BUSHING PTS	39.06
125806	REPLACE HARLAN Y 161KV POTENTIAL TRANSFORMERS	475.46
125812	EDISCOVERY	6,501.04
125825	OPTIO REPLACEMENT ORACLE BI PUBLISHER & RIGHTFAX	916.33
125856	RELOC. 7200FT. ANDOVER TO DORCHESTER	60,481.94
125883	2009 PC PURCHASES	8,917.84

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (164,066.10)
125887	WEST GARRARD 345 KV INTERCONNECTION WITH EKPC	11,932.12
125942	GARRARD COUNTY JUDICIAL CENTER	19,582.27
125944	BR2 L-0 TURBINE BLADES REPL 09	48,192.47
125955	REPLACE SURGE ARRESTERS	6,915.29
125956	ELECTRIC-CUSTOMER REQUESTED PROJECTS	712.71
125959	CARNTOWN SUBSTATION RTU INSTALLATION	23,658.77
125961	REPLACE DOW CORNING WEST BREAKER 217-704	83,605.95
125962	REPLACE DOW CORNING WEST BREAKER 217-714	83,605.95
125966	TY3 T/G-BIR DEHUMIDIFICATION	12,986.42
125970	KREIM-W GARRARD 345KV	4,748.17
125980	PHOENIX COAL SUBSTATION UPGRADE (NEW BUSINESS)	22,417.08
125988	KR09-S PADUCAH CONTROL HOUSE	6,096.77
126043	GR 4-1 ID FAN MOTOR	7,272.76
126163	MICROSOFT LICENSES	24,231.23
111446-08	2008 KT MISC CAPITAL	(176,185.21)
117362	ACCRUED LABOR - KU	(74,953.18)
119903	CLEAR A&G KU	(868,552.19)
BTM156	BEHIND THE METER 156	1,820.64
BTM216	BEHIND THE METER 216	449.77
BTM256	BEHIND THE METER 256	563.85
ECAPRR156	Inst cap/reg/recl-Earlington	175.45
ECAPRR216	Instl cap/reg/recl-Danville	2,888.17
ECAPRR256	Inst cap/reg/recl-Shelbyville	2,503.72
ECAPRR426	Instl cap/reg/recl-London	692.44
FUSE156	Fuse Coord-Earlington	232.40
FUSE216	Fuse Coord-Danville	330.86
FUSE416	Fuse Coord-Pineville	6,916.77
K0000	CIS DATA	93,302.01
K5	RELOCATIONS TRANS LINES	(2,267.80)
K5-2008	TRANS. LINE RELOC. KU - 2008	19,708.75
K5-2009	RELOCATE TRANS. LINES KU 2009	19,746.67
K6	NEW FACILITIES TRANS LINE PWO	1,791.78
K6-2008	NEW FACILITIES TRANS. LINE 2008	42,815.06
K6-2009	NEW FACILITIES TRANS. LINE 2009	120,261.89
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	5,463.46
K7-2009	T-LINES PARAMETER UPGRADES 2009	5,203.28
K8	STORM DAMAGE T-LINE PWO	99,699.72
K8-2008	KU 2008 BLANKET	5,318.72
K8-2009	STORM DAMAGE TRANS. LINE 2009	(2,777,855.20)
K9	PRIORITY REPL T-LINES PWO	103,083.27
K9-2008	PRIORITY TRANS. LINE 2008	18,797.92
K9-2009	PRIORITY TRANS. LINE REPL. KU 2009	84,775.40
KRSUB-09	KU MISC. TRANS. SUB CAPITAL 2009	141,215.13
MCAPR216	CAPL REGUL./RECL. 216	625.45
MCAPR366	CAP/REG/RECL 366	514.36
MTRPUR582	PURCHASE OF METERS	3,446.56
NBCD156OH	New Bus Comm-Ovhd-Earlington	55,781.06

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (164,066.10)
NBCD156UG	New Bus Comm-UG-Earlington	4,623.21
NBCD216	NEW BUSINESS COM 216	3,653.82
NBCD216OH	New Bus Comm-Ovhd-Danville	20,489.53
NBCD216UG	New Bus Comm-UG-Danville	20,175.06
NBCD236OH	New Bus Comm-Ovhd-Richmond	19,902.70
NBCD236UG	New Bus Comm-UG-Richmond	17,395.93
NBCD246OH	New Bus Comm-Ovhd-Etown	3,849.40
NBCD246UG	New Bus Comm-UG-Etown	11,829.29
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	24,824.79
NBCD256UG	New Bus Comm-UG-Shelbyville	3,634.26
NBCD315OH	New Bus Comm-Ovhd-Lexington	68,956.53
NBCD315UG	New Bus Comm-UG-Lexington	66,142.40
NBCD366OH	New Bus Comm-Ovhd-Maysville	79,047.36
NBCD366UG	New Bus Comm-UG-Maysville	30,873.00
NBCD416OH	New Bus Comm-Ovhd-Pineville	11,648.20
NBCD416UG	New Bus Comm-UG-Pineville	7,041.81
NBCD426OH	New Bus Comm-Ovhd-London	35,809.17
NBCD426UG	New Bus Comm-UG-London	33,028.83
NBCD766OH	New Bus Comm-Ovhd-Norton	13,103.47
NBCD766UG	New Bus Comm-UG-Norton	13,874.73
NBID216	NEW BUSINESS IND 216	290.96
NBID216OH	New Bus Ind-Ovhd-Danville	4,573.89
NBID216UG	New Bus Ind-UG-Danville	5,275.85
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	245.20
NBID366OH	New Bus Ind-Ovhd-Maysville	1,327.94
NBRD156	NEW BUSINESS RES 156	1,188.49
NBRD156OH	New Bus Resid-Ovhd-Earlington	43,859.58
NBRD156UG	New Bus Resid-UG-Earlington	9,687.16
NBRD216	NEW BUSINESS RES 216	660.97
NBRD216OH	New Bus Resid-Ovhd-Danville	22,772.82
NBRD216UG	New Bus Resid-UG-Danville	11,321.61
NBRD236OH	New Bus Resid-Ovhd-Richmond	21,778.89
NBRD236UG	New Bus Resid-UG-Richmond	17,286.90
NBRD246OH	New Bus Resid-Ovhd-Etown	12,578.02
NBRD246UG	New Bus Resid-UG-Etown	8,429.02
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	16,799.65
NBRD256UG	New Bus Resid-UG-Shelbyville	16,499.74
NBRD315OH	New Bus Resid-Ovhd-Lexington	108,352.75
NBRD315UG	New Bus Resid-UG-Lexington	106,641.66
NBRD366OH	New Bus Resid-Ovhd-Maysville	51,043.67
NBRD366UG	New Bus Resid-UG-Maysville	13,043.13
NBRD416OH	New Bus Resid-Ovhd-Pineville	55,634.13
NBRD416UG	New Bus Resid-UG-Pineville	5,151.14
NBRD426OH	New Bus Resid-Ovhd-London	35,390.50
NBRD426UG	New Bus Resid-UG-London	14,763.01
NBRD766OH	New Bus Resid-Ovhd-Norton	59,481.03
NBRD766UG	New Bus Resid-UG-Norton	4,014.79

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (164,066.10)
NBSB216OH	New Bus Subd-Ovhd-Danville	4,046.19
NBSB216UG	New Bus Subd-UG-Danville	2,278.71
NBSB236OH	New Bus Subd-Ovhd-Richmond	2,006.72
NBSB236UG	New Bus Subd-UG-Richmond	4,161.94
NBSB246OH	New Bus Subd-Ovhd-Etown	5,075.90
NBSB246UG	New Bus Subd-UG-Etown	5,072.72
NBSB256UG	New Bus Subd-UG-Shelbyville	3,434.42
NBSB315OH	New Bus Subd-Ovhd-Lexington	(93.76)
NBSB315UG	New Bus Subd-UG-Lexington	19,581.60
NBSB416OH	New Bus Subd-Ovhd-Pineville	265.05
NBSB416UG	New Bus Subd-UG-Pineville	908.07
NBSB426OH	New Bus Subd-Ovhd-London	2,338.38
NBSB426UG	New Bus Subd-UG-London	1,986.54
NBSV156OH	New Elect Serv-Ovhd-Earlington	33,236.25
NBSV156UG	New Bus Serv-UG-Earlington	16,636.85
NBSV216OH	New Elect Serv-Ovhd-Danville	28,272.82
NBSV216UG	New Bus Serv-UG-Danville	27,919.48
NBSV236OH	New Electric Serv-Overhead	28,846.74
NBSV236UG	New Bus Serv-UG-Richmond	28,228.21
NBSV246OH	New Elect Services-Overhead	49,172.33
NBSV246UG	New Bus Serv-UG-Etown	32,966.54
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	15,715.35
NBSV256UG	New Bus Serv-UG-Shelbyville	17,240.57
NBSV315OH	New Elect Serv-Ovhd-Lexington	66,808.79
NBSV315UG	New Bus Serv-UG-Lexington	19,674.01
NBSV366OH	New Elect Serv-Ovhd-Maysville	25,337.07
NBSV366UG	New Bus Serv-UG-Maysville	21,302.11
NBSV416OH	New Elect Serv-Ovhd-Pineville	22,987.48
NBSV416UG	New Bus Serv-UG-Pineville	4,788.15
NBSV426OH	New Elect Serv-Ovhd-London	20,712.54
NBSV426UG	New Bus Serv-UG-London	14,662.02
NBSV766OH	New Elect Serv-Ovhd-Norton	25,634.15
NBSV766UG	New Bus Serv-UG-Norton	11,708.35
PBWK216OH	Pub Wrk Reloc-OH-Danville	5,597.60
PBWK236OH	Pub Works Relc-OH-Richmond	8,090.50
PBWK246OH	Pub Wrk Relc-OH-Etown	2,480.59
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	286.35
PBWK315OH	Pub Wrk Reloc-OH-Lexington	7,543.73
PBWK366OH	Pub Wrk Reloc-OH-Maysville	347.93
PBWK766OH	Pub Wrk Reloc-OH-Norton	658.87
POLD156	OUTDOOR LIGHTING 156	17,539.44
POLD216	OUTDOOR LIGHTING 216	14,414.16
POLD236	OUTDOOR LIGHTING 236	23,388.94
POLD246	OUTDOOR LIGHTING 246	3,160.04
POLD256	OUTDOOR LIGHTING 256	4,607.47
POLD315	OUTDOOR LIGHTING 315	32,638.38
POLD366	OUTDOOR LIGHTING 366	7,432.02

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (164,066.10)
POLD416	OUTDOOR LIGHTING 416	6,104.17
POLD426	OUTDOOR LIGHTING 426	10,521.48
POLD766	OUTDOOR LIGHTING 766	3,788.24
RCST156	RELOCATIONS CUST REQUEST 156	19,121.12
RCST216	RELOCATIONS CUST REQUEST 216	5,925.09
RCST236	RELOCATIONS CUST REQUEST 236	18,381.22
RCST246	RELOCATIONS CUST REQUEST 246	(697.38)
RCST256	RELOCATIONS CUST REQUEST 256	10,624.64
RCST315	RELOCATIONS CUST REQUEST 315	51,677.41
RCST366	RELOCATIONS CUST REQUEST 366	3,915.28
RCST416	RELOCATIONS CUST REQUEST 416	3,755.02
RCST426	RELOCATIONS CUST REQUEST 426	10,089.25
RCST766	RELOCATIONS CUST REQUEST 766	319.08
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	4,053.14
RDDD156OH	Rep Def Equip-OH-Earlington	66,677.92
RDDD156UG	Rep Def Equip-UG-Earlington	439.27
RDDD216	DAMAGE DEFECTIVE DIST 216	2,392.49
RDDD216OH	Rep Def Equip-OH-Danville	11,346.66
RDDD216UG	Rep Def Equip-UG-Danville	995.73
RDDD236OH	Rep Def Equip-OH-Richmond	11,135.99
RDDD236UG	Rep Def Equip-UG-Richmond	2,502.68
RDDD246OH	Rep Def Equip-OH-Etown	8,037.01
RDDD256OH	Rep Def Equip-OH-Shelbyvl	24,077.11
RDDD256UG	Rep Def Equip-UG-Shelbyville	827.44
RDDD315OH	Rep Def Equip-OH-Lexington	16,307.68
RDDD315UG	Rep Def Equip-UG-Lexington	13,030.66
RDDD366OH	Rep Def Equip-OH-Maysville	10,342.08
RDDD366UG	Rep Def Equip-UG-Maysville	2,614.08
RDDD416OH	Rep Def Equip-OH-Pineville	3,578.65
RDDD426OH	Rep Def Equip-OH-London	12,521.56
RDDD766OH	Rep Def Equip-OH-Norton	21,620.70
RDDPOI216	POINTS OF INTEREST - DANVILLE	7,148.35
RDDPOI236	POINTS OF INTEREST - RICHMOND	11,121.49
RDDPOI256	POINTS OF INTEREST SHELBY	11,833.12
RDDPOI315	POINTS OF INTEREST LEXINGTON	5,458.25
RDDPOI426	POINTS OF INTEREST LONDON	5,245.51
RDDPOI766	POINTS OF INTEREST NORTON	1,028.13
RDPOLD156	REP/REPL DEF POL'S 156	15,902.04
RDPOLD216	REP/REPL DEF POL'S 216	2,754.36
RDPOLD236	REP/REP DEF POL'S	6,740.50
RDPOLD246	REP/REPL DEF POL'S	2,022.07
RDPOLD256	REP/REPL DEF POL'S 256	8,452.60
RDPOLD315	REP/REPL DEF POL'S 315	3,840.60
RDPOLD366	REP/REPL DEF POL'S 366	5,419.75
RDPOLD416	REP/REPL DEF POL'S 416	5,182.44
RDPOLD426	REP/REPL DEF POL'S 426	4,775.42
RDPOLD766	REP/REPL DEF POL'S 766	101.74

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (164,066.10)
RDPOLE156	POLE REP./ REPL 156	32,999.00
RDPOLE216	POLE REPAIR 216	2,297.81
RDPOLE236	POLE REPAIR 236	4,839.81
RDPOLE246	POLE REPAIR/REPL. 246	25,631.34
RDPOLE256	POLE REPAIR/REPL. 256	44,775.59
RDPOLE315	POLE REPAIR REPL. 315	18,582.27
RDPOLE366	POLE REPAIR/REPL. 366	4,293.02
RDPOLE416	POLE REPAIR 416	6,320.79
RDPOLE426	POLE REP./REPL. 426	22,632.91
RDPOLE766	POLE REP./REPL. 766	8,225.92
RDSTLT156	REP REPL DEF ST LIGHTS 156	16,860.03
RDSTLT216	REP REPL DEF ST LIGHTS 216	4,167.76
RDSTLT236	REP REPL DEF ST LIGHTS 236	1,852.95
RDSTLT246	REP REPL DEF ST LIGHTS 246	14,054.71
RDSTLT256	REP REPL DEF ST LIGHTS 256	5,594.13
RDSTLT315	REP REPL ST LIGHTS 315	8,985.38
RDSTLT366	REP REPL DEF ST LIGHTS 366	6,466.44
RDSTLT416	REP REPL DEF ST LIGHTS 416	798.09
RDSTLT426	REP REPL DEF ST LIGHTS 426	3,889.12
RDSTLT766	REP REPL DEF ST LIGHTS 766	168.16
RELD10610	KU GENERAL RELIABILITY	35,220.64
RELD156	DIST RELIABILITY 156	10,998.05
RELD156OH	RELIABILITY O/H 156	5,975.31
RELD216	DIST RELIABILITY 216	1,449.23
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	2,145.91
RELD246	DIST RELIABILITY 246	6,502.69
RELD246OH	RELIABILITY RECONSTRUCTION 246 OH	1,544.87
RELD256OH	RELIABILITY O/H 256	8,481.90
RELD315OH	CIRCUIT RELIAB. O/H 315	29,329.36
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	6,615.81
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	3,513.45
RELD426OH	RELIABILITY AND RECONST. OH RC426	59.14
RELD766OH	CIRCUIT HARD REL OH NORTON	333.18
RNTPD156	REP THRD PARTY DAM 156	1,273.76
RNTPD216	REP THRD PARTY DAM 216	3,496.16
RNTPD236	REP THRD PRTY DAM 236	4,527.16
RNTPD246	REP THRD PARTY DAM 246	4,674.76
RNTPD256	REP THRD PARTY DAM 256	6,154.63
RNTPD315	REP THRD PARTY DAM 315	18,328.67
RNTPD366	REP THRD PARTY DAM 366	8,715.24
RNTPD426	REP THRD PARTY DAM 426	3,025.94
STLT156	STREET LIGHTING 156	8,820.02
STLT216	STREET LIGHTING 216	18,197.93
STLT236	STREET LIGHTING 236	12,682.17
STLT246	STREET LIGHTING 246	10,811.60
STLT256	STREET LIGHTING 256	1,336.13
STLT315	STREET LIGHTING 315	46,683.19

KU 107001 Activity April 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (164,066.10)
STLT366	STREET LIGHTING 366	11,504.51
STLT416	STREET LIGHTING 416	4,267.74
STLT426	STREET LIGHTING 426	12,094.25
STLT766	STREET LIGHTING 766	3,287.68
STRMEAROC	MINOR STORM EVENTS EARLINGTON	4,066.33
STRMELIOC	MINOR STORM EVENT ELIZABETHTOWN	5,829.21
STRMKU	KU MAJOR STORM EVENT	3,910,967.64
STRMLONOC	MINOR STORM EVENT LONDON	294.72
STRMMAYOC	MINOR STORM EVENT MAYSVILLE	1,085.16
STRMPINOC	MINOR STORM EVENT PINEVILLE	2,171.12
STRMRICOC	MINOR STORM EVENT RICHMOND	5,341.40
SWITC416	SWITCHING T/D RC416	1,154.32
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	10,734.18
SYSENH216	Sys Enhan-Exist Cust-Danville	2,370.58
SYSENH236	Sys Enh-New Cust-Richmond	10,969.82
SYSENH246	Sys Enh-Exist Cust-Etown	2,283.00
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	9,984.44
SYSENH315	Sys Enhan-Exist Cust-Lex	11,018.85
SYSENH366	Sys Enhan-Exist Cust-Maysville	7,478.55
SYSENH416	Sys Enhan-Exist Cust-Pineville	1,480.39
SYSENH426	Sys Enhan-Exist Cust-London	4,489.19
TBRD236OH	TROUBLE ORDERS O/H 236	1,529.04
TBRD246OH	TROUBLE ORDERS O/H 246	8,030.11
TBRD256OH	TROUBLE ORDERS O/H 256	4,518.52
TBRD256UG	TROUBLE ORDER U/G 256	568.51
TBRD315OH	TROUBLE ORDERS O/H 315	71.99
TBRD366OH	TROUBLE ORDER OH - 366	4,355.97
TBRD416OH	TROUBLE ORDERS O/H 416	1,565.20
TBRD426OH	TROUBLE ORDERS OVERHEAD	13,670.22
TBRD766OH	TROUBLE ORDERS O/H 766	1,811.32
TLEQ156	TOOLS AND EQ 156	7,287.49
TLEQ246	TOOLS AND EQ 246	55.59
TRBORD156	TROUBLE ORDERS 156	16,487.95
TRBORD315	TROUBLE ORDERS 315	2,971.36
TRBORD366	TROUBLE ORDERS 366	1,943.77
V0000	CIS INTERFACE	1,130.32
XFRM156	PURCHASE TRANSFORMERS 156	3,054.64
XFRM216	PURCHASE TRANSFORMERS 216	993.65
XFRM236	PURCHASE TRANSFORMERS 236	3,954.72
XFRM246	PURCHASE TRANSFORMER 246	1,942.75
XFRM256	PURCHASE TRANSFORMERS 256	6,527.35
XFRM315	PURCHASE TRANSFORMER 315	13,984.49
XFRM366	PURCHASE TRANSFORMERS 366	6,552.30
XFRM416	PURCHASE TRANSFORMERS 416	1,339.71
XFRM426	PURCHASE TRANSFORMER 426	586.29
XFRM766	PURCHASE TRANSFORMERS 766	13,271.23

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (164,066.10)
		<u>\$ 41,139,836.17</u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 113.94
113305	Dist. Line Transformer	360,795.57
113775	Arnld-Drchtr Blk Mtn 161kV	5,663.48
117150	TC2 - KU	3,208,320.99
117319	SPCC MODIFICATIONS FOR KU	56,422.00
117774	BR3 TURBINE CNTL UPGR 06	(2,679.49)
117979	NESC FENCE REPLACEMENT	(14.91)
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	1,564,200.24
118240	KU SUBSTATION SPILL PREVENTION	57,221.10
118251	GH3 FGD	(1,450,921.20)
119846	GHEM 2 CONTROLS MODERNIZATION	323,653.52
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	401,968.43
119962	KU SOX PROGRAM - GHEM 2 FGD SYSTEM	4,179,731.90
120171	PURCHASE PMI POWER METERS	(175.75)
120208	GH4 FGD	340,778.71
120209	GHEM SO2 COMMON	344,518.86
120210	BROWN 1, 2, 3 FGD	11,227,629.49
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	(12,333.04)
121115	TURBO BALANCER FOR PLANTS	3,454.00
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	77,615.99
121685	TC2 AQCS KU	671,770.19
121695	INSTALL SWITCH AT BUENA VISTA SUBSTATION	139,120.50
121807	PC INFRASTRUCTURE - KU	1,045.66
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	1,883.55
122034	BR CT UNDERGROUND PIPE SPCC 07 (DEV)	23,739.95
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	(31,630.65)
122061	BR2 RH INLET & OUTLET HDR 08-09	271,086.56
122064	BR1-1 SBAC REPLACEMENT	6,839.57
122088	DX3 OVERHAUL 08-09	105,197.70
122113	GH DOWNRIVER FLOATING WORK BARGE	17,099.86
122114	GHEM SPCC COMPLIANCE MODIFICATIONS	154,012.91
122177	MILLERSBURG CONTROL HSE REPL	9.57
122279	SO3 SORBENT INJECTION	559,905.78
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	451.56
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	23,571.88
122371	MILL CREEK - HARDIN COUNTY OPGW	7,706.59
122506	ORACLE IEXPENSE/FILENET IMAGING	3,971.67
122540	SAP FOR CCS - KU	615,612.81
122609	GHEM ASH POND/LANDFILL	265,265.84
122658	BR2 PRECIPITATOR PLATE REPLACEMENT 08 (ECR)	(13,650.01)
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	16,085.05
122714	REVISED BR2 TURBINE BLADES 07-08	(23,936.26)
122792	HDSBG-ADD 69KV BKRS FOR CUST	15,426.34
122824	CCS - KU BUSINESS INTELLIGENCE	12,632.30
122826	CCS - CUSTOMER SERVICE KU	22,859.83
122827	CCS - DEVELOPMENT KU	2,312.87
122828	CCS - TECHNOLOGY KU	57,879.16
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	4,609.81

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 113.94
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	220.32
122928	2008 KU CARPET & TILE REPLACEMENT	10,017.30
122965	LOAD LOGGER	(1.06)
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	5,714.66
122994	SCM PINEVILLE SUB MISC 2008	522.71
123029	SCM CENTRAL 08 REPLACE	1,442.89
123030	RICHMOND #069-6 BREAKER ADDITION	349.69
123134	FRAZIER RELOCATION FOR KOHL'S IN RICHMOND	(235,533.45)
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	29,375.61
123217	BR3 CONTROL RM HVAC DEVELOPMENT	170,346.68
123261	GDS IMPLEMENTATION - KU	518.33
123266	UK HOSPITAL DISTR RELOC INSTALL LIMESTONE	35,002.40
123280	GHENT CONVEYOR BELT REPLACEMENT 2008	622.31
123302	UK MED. CTR. CONTROL HOUSE RELOC.	16,327.22
123372	LEBANON EAST SUBSTATION	4,625.81
123378	UK FIBER RELOCATION	5,695.21
123453	NORTH KY BACKBONE RENOVATION	87,077.14
123586	INSTALL NEW 795 CIRCUIT TO NESTLE PLAN 2	(174.80)
123602	EWINGTON #539 BREAKER ADDITION	26,935.46
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	21,769.13
123654	CRITICAL SPARE 161/69 KV TRANSFORMER	1,070.15
123679	RELOC HWY 60 BYPASS PROJ	245,752.74
123685	INNOVATION SUBSTATION EXIT CIRCUIT TO SPURR ROAD	(6,881.25)
123686	INNOVATION WEST CKT	1,908.35
123689	SOMERSET NORTHERN BYPASS I-66	2,277.03
123704	INNOVATION UG EXIT CKTS	1,961.63
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	24,626.78
123743	HAEFLING 714 FOR INNOVATION DR	3,917.47
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	14,461.00
123752	AIR LIQUIDS 138KV ADDITION	(29,482.22)
123772	WINTER STORM 2-11	(2,747.00)
123801	INCREASE UNDERFREQUENCY LOAD SHEDDING CAPACITY WITH YR EN	2,541.02
123802	2009 BEREA NORTH METERING	1,749.93
123890	PLANT LAB EQUIPMENT UPGRADE	136.58
124158	US 27 HIGHWAY RELOCATION INVOLVING LANCASTER TO DIX 69KV LIN	54,705.03
124159	AIR GAS SUBSTATION	189,998.88
124164	GH4 CT CELL 4-7 REBUILD	38,996.48
124165	GH CONVEYOR REPLACEMENT 2009	18,710.17
124170	GH4 CT CELL 4-6 REBUILD	41,442.73
124171	GH3 CT CELL 3-7 REBUILD	(156.65)
124172	GH3 CT CELL 3-8 REBUILD	2,185.10
124174	GH MISCELLANEOUS MOTORS 09	2,996.87
124178	BR2 TURBINE SEALS	(2,084.95)
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	11,382.99
124190	BR 2 PULVERIZER GEARBOX OVERHAUL	(7,314.95)
124193	BR2 TURBINE OUTAGE REPL STM INLET BELL SEALS 09	(9,999.59)
124291	DOW CORNING W. - CARLTON 138KV	(73,101.17)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 113.94
124315	GH2 CT CELL 2-6 REBUILD	(333.49)
124416	REVISED PR13 TURBINE INLET VANE REPLACEMENT	(135,851.94)
124438	GH1 FGD EXPANSION JOINTS	571.83
124461	REPLACE FOUR UNDERRATED 138KV BREAKERS AT FAWKES SUBSTATION	174,292.22
124494	GRPP 604-ARMSTRONG DOCK (BREC)	(37,897.12)
124580	COMPUTER RELATED EQUIPMENT	1,085.27
124608	GH1 CONDENSER RETUBE	231,676.21
124629	CARROLLTON METAL & THERMIT 69KV SYSTEM PARAMETERS	30,619.68
124639	SIMP SHELBY TRANS POLE RPL	31,194.34
124645	BRCT 20 GAS PIPELINE HWY 27 RELOCATION	13,259.63
124684	2009 SCM CENTRAL HOOVER SUBSTATION	41,816.28
124685	2009 CENTRAL DSP NEWTOWN SUBSTATION	11,941.11
124686	OKONITE SUBSTATION	427,487.19
124687	2009 CENTRAL DSP ROGERS GAP SUBSTATION	5,423.33
124688	NEW HAVEN SUB REPLACE TRANSFORMER	4,191.12
124698	RECONFIGURE 2ND FLOOR OFFICE AT 745 NORTH LIMESTONE	3,312.00
124704	09 EARL MISC SUBSTATION	3,257.41
124707	SCM PINE 2009 NESC VIOLATIONS	14,066.24
124708	SCM PINEVILLE SUB MISC 2009	6,087.49
124709	SCM PINE RP FAILED BREAKERS IN PINEVILLE	4,001.44
124712	09 EARL WILDLIFE PROTECTION	1,333.77
124743	KU PC & PRINTER INFRASTRUCTURE	11,257.98
124755	AMERICAN AVE/UK MED RELAY REPLACEMENT	8,935.95
124757	RACE STREET/UK MED RELAY REPLACEMENT	3,310.60
124760	152-704 LINE DIFFERENTIAL RELAY REPLACEMENT	356.00
124761	152-784 LINE DIFFERENTIAL RELAY REPLACEMENT	356.00
124762	227-704 LINE DIFFERENTIAL RELAY REPLACEMENT	320.56
124763	227-714 LINE DIFFERENTIAL RELAY REPLACEMENT	360.76
124764	117-754 LINE DIFFERENTIAL RELAY REPLACEMENT	180.38
124765	117-764 LINE DIFFERENTIAL RELAY REPLACEMENT	180.38
124770	REMOVE BANFORD LINE	671.26
124775	ADD A THIRD PHASE OF 2/0 OUT RUSSELL CAVE RD LEX	181.90
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	43,527.37
124782	BRIAR HILL ROAD 69/4.3KV 7.5MVA LTC TRANSFORMER AND SUBSTATION	797.47
124784	09 CENTRAL TRANSFORMER REWINDS	17,409.13
124881	RETAIL BUSINESS OFFICES - MISC CAPITAL (SAFES)	1,285.00
124895	HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	74,790.99
124918	UK MED RELAY COMMUNICATIONS UPGRADE	743.64
124919	AMERICAN AVE RELAY COMMUNICATIONS UPGRADE	346.53
124920	HIGBY MILL RELAY COMMUNICATIONS UPGRADE	136.52
124921	HOGBY MILL/UK MED RELAY REPLACEMENT	3,243.32
124934	ROCKY BRANCH TO POCKET 69 KV CAWOOD STR 85	19.82
124970	ELECTRIC - OH PUBLIC WORKS PROJECTS	1,672.29
125014	KU OS FAC IMPROVEMENTS (GREEN INITIATIVE)	73,615.29
125030	RETAIL FACILITIES CAPITAL (FACILITY IMPROVEMENTS-CAMPBELLSVII)	20,946.26
125035	DISTRIBUTION- KU FACILITIES IMPROVEMENTS - EARLINGTON OPERAT	1,757.14
125045	INSTALL 138 KV BREAKER ON THE LAKE REBA TAP 161/138KV TRANSFC	8,927.22

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 113.94
125062	HIGBY MILL 138/69KV 120 MVA TRANSFORMER ADDITION	444.76
125079	DIGITAL FAULT RECORDER STUDY - KU	24,209.43
125080	GHENT SUBSTATION RELAY UPGRADE	68,975.30
125112	HW/SW DEV TOOLS KU	858.70
125117	ITSD HW/SW PG KU	387.40
125121	HW/SW DEV TOOLS 026570-LGE	1,763.18
125133	ACCESS SWITCH REPLACEMENT KU	130.37
125141	NTWK ACCESS DEVICE/GATEWAY-KU	3,856.67
125146	PIX FIREWALL REP/UPG KU	1,521.13
125148	SEC INFRASTRUCTURE ENCHANCE KU	1,428.39
125178	CABLING SERVER CONNECT KU	161.40
125180	SERVER HARDWARE REFRESH - KU	6,594.69
125196	OUTSIDE CABLE PLANT KU	768.85
125198	BULK PWR ENV SYSTEMS KU	368.20
125200	ALCATEL CHANNEL BANK REPLACEMENT	9,347.93
125203	MOBILE RADIO KU	8,384.07
125206	NETWORK ACCESS DEV SITE INFRA KU	1,595.94
125208	NETWORK TOOLS & TEST EQUIP	212.98
125210	TOWER REPLACE (BOOGER MTN)-KU	1,512.77
125212	TELEPHONE SYSTEM CAPACITY EXP	1,029.93
125223	TIER C ROTATE DESKTOP/LAPTOPS KU	4,241.61
125228	TECH TESTLAB & RELATED 2008-KU	7,229.42
125236	LOUISVILLE ELECTRICAL UPG KU	21,481.87
125240	SIMPSONVILLE RACKS & FURNITURE KU	3,933.65
125257	PROJECT MIRROR GOLD LEVEL SERVICE - KU	195,897.29
125676	AVON NORTH 69 KV TAP	6,971.29
125694	RACE STREET RELAY COMMUNICATIONS UPGRADE	253.38
125700	KRT09 FARLEY RTU	860.22
125716	GH2 CT CELL 2-5 REBUILD	(333.49)
125725	ARTEMUS RTU INSTALL	2,170.78
125729	ELIHU SUBSTATION - RTU UPGRADE	16,108.54
125744	LAKE REBA 163-BGAD 138KV LINE	17,386.95
125749	2009 SCM CENTRAL DSP EWINGTON SUB	397,895.79
125750	INNOVATION DR PURCHASE & INSTALL 10/14 MVA TRANSFORMER HV B	3,849.90
125752	BELL COUNTY COAL GARMEADA #2	39,128.80
125795	DX LAKE BUOYS	15,657.67
125806	REPLACE HARLAN Y 161KV POTENTIAL TRANSFORMERS	323.13
125812	EDISCOVERY	960.62
125837	SPARE POTENTIAL TRANSFORMERS FOR KU	17,913.11
125856	RELOC. 7200FT. ANDOVER TO DORCHESTER	60,651.50
125883	2009 PC PURCHASES	2,663.85
125887	WEST GARRARD 345 KV INTERCONNECTION WITH EKPC	21,579.40
125934	INST EQUALITY TAP 69	1,465.90
125940	TY SEWAGE HOLD TANK 09	41,200.00
125942	GARRARD COUNTY JUDICIAL CENTER	42,149.69
125944	BR2 L-0 TURBINE BLADES REPL 09	6,320.09
125947	REPLACE GREEN RIVER STEEL BREAKER 100-724	2,713.75

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 113.94
125949	REPLACE TYRONE BREAKER 065-714	83,605.95
125950	REPLACE TYRONE BREAKER 065-724	83,605.95
125955	REPLACE SURGE ARRESTERS	2,995.32
125959	CARNTOWN SUBSTATION RTU INSTALLATION	7,423.07
125966	TY3 T/G-BIR DEHUNIDIFICATION	11,626.98
125967	GH WATER TRUCK 09	33,845.80
125970	KREIM-W GARRARD 345KV	11,718.43
125980	PHOENIX COAL SUBSTATION UPGRADE (NEW BUSINESS)	1,716.96
125988	KR09-S PADUCAH CONTROL HOUSE	3,649.97
126033	SURVEY INSTRUMENT PURCHASE	20,093.38
126036	BR 1COLLECTOR RING REPL 09	138,535.36
126043	GR 4-1 ID FAN MOTOR	50,043.81
126163	MICROSOFT LICENSES	1,455.85
126180	KMPA SUBSTATION ADDITIONS	767.50
111446-08	2008 KT MISC CAPITAL	(327,900.75)
119903	CLEAR A&G KU	(31,524.52)
BTM256	BEHIND THE METER 256	(711.88)
BTM426	BEHIND THE METER RC 426	1,063.77
ECAPRR216	Instl cap/reg/recl-Danville	4,275.48
ECAPRR246	Inst cap/reg/recl-Etown	2,443.03
ECAPRR315	Inst cap/reg/recl-Lexington	149.73
ECAPRR366	Inst cap/reg/recl-Maysville	5,985.46
ECAPRR426	Instl cap/reg/recl-London	4,864.62
FUSE156	Fuse Coord-Earlington	469.79
FUSE216	Fuse Coord-Danville	220.84
FUSE416	Fuse Coord-Pineville	1,661.86
K5-2008	TRANS. LINE RELOC. KU - 2008	338,921.98
K5-2009	RELOCATE TRANS. LINES KU 2009	(9,629.86)
K6	NEW FACILITIES TRANS LINE PWO	(15,918.80)
K6-2008	NEW FACILITIES TRANS. LINE 2008	22,566.93
K6-2009	NEW FACILITIES TRANS. LINE 2009	76,610.15
K7	PARAMETER UPGRADE T LINE PWO	(94,867.21)
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	(69,789.93)
K7-2009	T-LINES PARAMETER UPGRADES 2009	13,424.21
K8	STORM DAMAGE T-LINE PWO	(3,134.21)
K8-2008	KU 2008 BLANKET	158.19
K8-2009	STORM DAMAGE TRANS. LINE 2009	(288,940.70)
K9	PRIORITY REPL T-LINES PWO	15,474.17
K9-2008	PRIORITY TRANS. LINE 2008	15,106.49
K9-2009	PRIORITY TRANS. LINE REPL. KU 2009	52,139.53
KRSUB-09	KU MISC. TRANS. SUB CAPITAL 2009	51,358.74
KTSUB-09	TRANSMISSION TERMINAL UPGRADES	4,151.40
MCAPR156	CAP/REG/RECL. RC156	824.97
MCAPR216	CAPL REGUL./RECL. 216	909.67
MCAPR236	CAP/REG/RECL 012360	2,108.97
MCAPR315	CAPACITORS/REGULATORS/RECLOSERS 366	4,610.25
MCAPR366	CAP/REG/RECL 366	1,380.63

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 113.94
MCAPR426	CAP/REG/RECL RC 014260	3,489.94
MTRPUR582	PURCHASE OF METERS	87,199.11
NBCD156OH	New Bus Comm-Ovhd-Earlington	19,221.47
NBCD156UG	New Bus Comm-UG-Earlington	737.15
NBCD216	NEW BUSINESS COM 216	4,735.77
NBCD216OH	New Bus Comm-Ovhd-Danville	24,090.58
NBCD216UG	New Bus Comm-UG-Danville	20,562.35
NBCD236OH	New Bus Comm-Ovhd-Richmond	24,158.34
NBCD236UG	New Bus Comm-UG-Richmond	25,053.29
NBCD246OH	New Bus Comm-Ovhd-Etown	43,319.38
NBCD246UG	New Bus Comm-UG-Etown	15,116.44
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	20,412.10
NBCD256UG	New Bus Comm-UG-Shelbyville	5,379.63
NBCD315OH	New Bus Comm-Ovhd-Lexington	59,597.22
NBCD315UG	New Bus Comm-UG-Lexington	63,268.62
NBCD366OH	New Bus Comm-Ovhd-Maysville	38,072.76
NBCD366UG	New Bus Comm-UG-Maysville	22,776.09
NBCD416OH	New Bus Comm-Ovhd-Pineville	3,395.53
NBCD416UG	New Bus Comm-UG-Pineville	768.67
NBCD426OH	New Bus Comm-Ovhd-London	20,209.57
NBCD426UG	New Bus Comm-UG-London	24,803.03
NBCD766OH	New Bus Comm-Ovhd-Norton	2,045.93
NBCD766UG	New Bus Comm-UG-Norton	14,685.99
NBID216	NEW BUSINESS IND 216	176.59
NBID216OH	New Bus Ind-Ovhd-Danville	3,037.53
NBID216UG	New Bus Ind-UG-Danville	3,810.32
NBID236OH	New Bus Ind-Ovhd-Richmond	1,089.33
NBID256UG	New Bus Ind-UG-Shelbyville	200.75
NBID426UG	New Bus Ind-UG-London	611.55
NBRD156	NEW BUSINESS RES 156	1,601.75
NBRD156OH	New Bus Resid-Ovhd-Earlington	47,690.47
NBRD156UG	New Bus Resid-UG-Earlington	3,115.43
NBRD216	NEW BUSINESS RES 216	1,726.23
NBRD216OH	New Bus Resid-Ovhd-Danville	18,441.58
NBRD216UG	New Bus Resid-UG-Danville	13,365.46
NBRD236OH	New Bus Resid-Ovhd-Richmond	15,548.93
NBRD236UG	New Bus Resid-UG-Richmond	7,308.53
NBRD246	NEW BUSINESS RES 246	283.97
NBRD246OH	New Bus Resid-Ovhd-Etown	6,477.85
NBRD246UG	New Bus Resid-UG-Etown	3,861.43
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	20,683.69
NBRD256UG	New Bus Resid-UG-Shelbyville	13,362.16
NBRD315OH	New Bus Resid-Ovhd-Lexington	95,517.59
NBRD315UG	New Bus Resid-UG-Lexington	99,096.82
NBRD366OH	New Bus Resid-Ovhd-Maysville	41,595.61
NBRD366UG	New Bus Resid-UG-Maysville	13,411.99
NBRD416OH	New Bus Resid-Ovhd-Pineville	37,877.74

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 113.94
NBRD416UG	New Bus Resid-UG-Pineville	159.56
NBRD426	NEW BUSINESS RES 426	78.35
NBRD426OH	New Bus Resid-Ovhd-London	26,722.57
NBRD426UG	New Bus Resid-UG-London	15,899.72
NBRD766OH	New Bus Resid-Ovhd-Norton	32,003.92
NBRD766UG	New Bus Resid-UG-Norton	781.62
NBSB156OH	New Bus Subd-Ovhd-Earlington	390.96
NBSB216OH	New Bus Subd-Ovhd-Danville	4,216.93
NBSB216UG	New Bus Subd-UG-Danville	402.76
NBSB236UG	New Bus Subd-UG-Richmond	4,526.70
NBSB246OH	New Bus Subd-Ovhd-Etown	3,338.74
NBSB246UG	New Bus Subd-UG-Etown	4,754.41
NBSB256UG	New Bus Subd-UG-Shelbyville	4,579.08
NBSB315OH	New Bus Subd-Ovhd-Lexington	14,466.73
NBSB315UG	New Bus Subd-UG-Lexington	58,031.58
NBSB416OH	New Bus Subd-Ovhd-Pineville	770.60
NBSB426OH	New Bus Subd-Ovhd-London	2,520.93
NBSB426UG	New Bus Subd-UG-London	1,166.17
NBSV156OH	New Elect Serv-Ovhd-Earlington	37,177.10
NBSV156UG	New Bus Serv-UG-Earlington	14,533.84
NBSV216OH	New Elect Serv-Ovhd-Danville	27,816.85
NBSV216UG	New Bus Serv-UG-Danville	33,344.62
NBSV236OH	New Electric Serv-Overhead	29,729.59
NBSV236UG	New Bus Serv-UG-Richmond	29,738.73
NBSV246OH	New Elect Services-Overhead	46,935.55
NBSV246UG	New Bus Serv-UG-Etown	21,963.91
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	14,021.60
NBSV256UG	New Bus Serv-UG-Shelbyville	17,096.06
NBSV315OH	New Elect Serv-Ovhd-Lexington	70,719.58
NBSV315UG	New Bus Serv-UG-Lexington	143,751.59
NBSV366OH	New Elect Serv-Ovhd-Maysville	29,292.87
NBSV366UG	New Bus Serv-UG-Maysville	22,241.34
NBSV416OH	New Elect Serv-Ovhd-Pineville	22,647.08
NBSV416UG	New Bus Serv-UG-Pineville	2,153.72
NBSV426OH	New Elect Serv-Ovhd-London	16,044.10
NBSV426UG	New Bus Serv-UG-London	15,214.39
NBSV766OH	New Elect Serv-Ovhd-Norton	22,945.66
NBSV766UG	New Bus Serv-UG-Norton	19,785.61
PBWK156OH	Pub Wrk Reloc-OH-Earlington	19,342.49
PBWK216OH	Pub Wrk Reloc-OH-Danville	6,128.86
PBWK236OH	Pub Works Relc-OH-Richmond	45,014.25
PBWK246OH	Pub Wrk Relc-OH-Etown	4,244.17
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	226.24
PBWK315OH	Pub Wrk Reloc-OH-Lexington	49,661.88
PBWK366OH	Pub Wrk Reloc-OH-Maysville	915.26
PBWK426OH	Pub Wrk Reloc-OH-London	2,693.68
PBWK766OH	Pub Wrk Reloc-OH-Norton	3,988.08

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 113.94
POLD156	OUTDOOR LIGHTING 156	19,239.96
POLD216	OUTDOOR LIGHTING 216	24,155.50
POLD236	OUTDOOR LIGHTING 236	8,874.08
POLD246	OUTDOOR LIGHTING 246	4,723.74
POLD256	OUTDOOR LIGHTING 256	5,188.92
POLD315	OUTDOOR LIGHTING 315	44,303.45
POLD366	OUTDOOR LIGHTING 366	5,812.01
POLD416	OUTDOOR LIGHTING 416	10,884.79
POLD426	OUTDOOR LIGHTING 426	14,016.40
POLD766	OUTDOOR LIGHTING 766	5,556.52
RCST156	RELOCATIONS CUST REQUEST 156	8,689.83
RCST216	RELOCATIONS CUST REQUEST 216	(1,749.76)
RCST236	RELOCATIONS CUST REQUEST 236	24,472.14
RCST246	RELOCATIONS CUST REQUEST 246	4,301.35
RCST256	RELOCATIONS CUST REQUEST 256	151.14
RCST315	RELOCATIONS CUST REQUEST 315	22,751.40
RCST366	RELOCATIONS CUST REQUEST 366	35,057.40
RCST416	RELOCATIONS CUST REQUEST 416	11,826.45
RCST426	RELOCATIONS CUST REQUEST 426	833.09
RCST766	RELOCATIONS CUST REQUEST 766	7,757.56
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	(52.42)
RDD015990	OAKHILL SUB. BATTERY REPL.	(52.42)
RDDD156OH	Rep Def Equip-OH-Earlington	65,829.81
RDDD156UG	Rep Def Equip-UG-Earlington	1,103.12
RDDD216	DAMAGE DEFECTIVE DIST 216	1,182.57
RDDD216OH	Rep Def Equip-OH-Danville	7,304.93
RDDD216UG	Rep Def Equip-UG-Danville	441.72
RDDD236OH	Rep Def Equip-OH-Richmond	13,563.63
RDDD236UG	Rep Def Equip-UG-Richmond	1,235.17
RDDD246OH	Rep Def Equip-OH-Etown	14,960.54
RDDD256OH	Rep Def Equip-OH-Shelbyvl	21,847.64
RDDD256UG	Rep Def Equip-UG-Shelbyville	3,392.72
RDDD315OH	Rep Def Equip-OH-Lexington	31,933.43
RDDD315UG	Rep Def Equip-UG-Lexington	10,737.35
RDDD366OH	Rep Def Equip-OH-Maysville	13,865.16
RDDD416OH	Rep Def Equip-OH-Pineville	5,605.34
RDDD426OH	Rep Def Equip-OH-London	13,108.32
RDDD426UG	Rep Def Equip-UG-London	1,678.07
RDDD766OH	Rep Def Equip-OH-Norton	4,812.66
RDDPOI156	POINTS OF INTEREST EARLINGTON	607.38
RDDPOI216	POINTS OF INTEREST - DANVILLE	9,013.32
RDDPOI236	POINTS OF INTEREST - RICHMOND	24,777.85
RDDPOI246	POINTS OF INTEREST ETOWN	(155.31)
RDDPOI256	POINTS OF INTEREST SHELBY	1,093.81
RDDPOI315	POINTS OF INTEREST LEXINGTON	43,429.41
RDDPOI366	POINTS OF INTEREST MAYSVILLE	38,784.39
RDDPOI426	POINTS OF INTEREST LONDON	9,510.46

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 113.94
RDDPOI766	POINTS OF INTEREST NORTON	3,110.20
RDPOLD156	REP/REPL DEF POL'S 156	20,305.48
RDPOLD216	REP/REPL DEF POL'S 216	2,321.28
RDPOLD236	REP/REP DEF POL'S	7,918.81
RDPOLD246	REP/REPL DEF POL'S	1,639.71
RDPOLD256	REP/REPL DEF POL'S 256	6,217.85
RDPOLD315	REP/REPL DEF POL'S 315	763.46
RDPOLD366	REP/REPL DEF POL'S 366	3,726.49
RDPOLD416	REP/REPL DEF POL'S 416	4,536.54
RDPOLD426	REP/REPL DEF POL'S 426	4,071.94
RDPOLD766	REP/REPL DEF POL'S 766	290.51
RDPOLE156	POLE REP./ REPL 156	29,788.32
RDPOLE216	POLE REPAIR 216	4,430.46
RDPOLE236	POLE REPAIR 236	15,620.54
RDPOLE246	POLE REPAIR/REPL. 246	9,578.09
RDPOLE256	POLE REPAIR/REPL. 256	27,177.07
RDPOLE315	POLE REPAIR REPL. 315	12,746.61
RDPOLE366	POLE REPAIR/REPL. 366	7,064.25
RDPOLE416	POLE REPAIR 416	16,564.82
RDPOLE426	POLE REP./REPL. 426	3,657.15
RDPOLE766	POLE REP./REPL. 766	17,862.02
RDSTLT156	REP REPL DEF ST LIGHTS 156	11,588.38
RDSTLT216	REP REPL DEF ST LIGHTS 216	2,772.45
RDSTLT236	REP REPL DEF ST LIGHTS 236	3,374.33
RDSTLT246	REP REPL DEF ST LIGHTS 246	6,372.03
RDSTLT256	REP REPL DEF ST LIGHTS 256	5,760.28
RDSTLT315	REP REPL ST LIGHTS 315	7,472.14
RDSTLT366	REP REPL DEF ST LIGHTS 366	3,192.37
RDSTLT416	REP REPL DEF ST LIGHTS 416	112.64
RDSTLT426	REP REPL DEF ST LIGHTS 426	707.13
RDSTLT766	REP REPL DEF ST LIGHTS 766	74.57
RELD10610	KU GENERAL RELIABILITY	5,788.71
RELD156	DIST RELIABILITY 156	4,712.85
RELD156OH	RELIABILITY O/H 156	6,978.38
RELD156UG	RELIABILITY AND RECONST UG RC156	539.64
RELD216	DIST RELIABILITY 216	220.84
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	272.89
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	1,355.04
RELD246	DIST RELIABILITY 246	7,453.39
RELD246OH	RELIABILITY RECONSTRUCTION 246 OH	560.06
RELD256OH	RELIABILITY O/H 256	2,123.06
RELD256UG	CIRCUIT HARD RELIABILITY UG - RC 012560	367.46
RELD315OH	CIRCUIT RELIAB. O/H 315	37,888.75
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	9,972.66
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	4,475.18
RELD426OH	RELIABILITY AND RECONST. OH RC426	434.12
RELD766OH	CIRCUIT HARD REL OH NORTON	620.00

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 113.94
RNTPD156	REP THRD PARTY DAM 156	1,959.92
RNTPD216	REP THRD PARTY DAM 216	6,506.43
RNTPD236	REP THRD PRTY DAM 236	2,579.36
RNTPD246	REP THRD PARTY DAM 246	2,988.31
RNTPD256	REP THRD PARTY DAM 256	1,097.27
RNTPD315	REP THRD PARTY DAM 315	(8,144.80)
RNTPD366	REP THRD PARTY DAM 366	(3,210.77)
RNTPD416	REP THRD PARTY DAM 416	(1,349.78)
RNTPD426	REP THRD PARTY DAM 426	(697.80)
STLT156	STREET LIGHTING 156	4,360.42
STLT216	STREET LIGHTING 216	27,047.92
STLT236	STREET LIGHTING 236	11,544.62
STLT246	STREET LIGHTING 246	39,827.52
STLT256	STREET LIGHTING 256	940.81
STLT315	STREET LIGHTING 315	22,689.30
STLT366	STREET LIGHTING 366	22,497.22
STLT416	STREET LIGHTING 416	6,495.74
STLT426	STREET LIGHTING 426	4,148.03
STLT766	STREET LIGHTING 766	436.44
STRMEAROC	MINOR STORM EVENTS EARLINGTON	13,048.75
STRMELIOC	MINOR STORM EVENT ELIZABETHTOWN	8,156.45
STRMKU	KU MAJOR STORM EVENT	269,666.24
STRMLONOC	MINOR STORM EVENT LONDON	2,418.22
STRMMAYOC	MINOR STORM EVENT MAYSVILLE	1,497.70
STRMPINOC	MINOR STORM EVENT PINEVILLE	14,249.09
STRMRICOC	MINOR STORM EVENT RICHMOND	6,638.30
STRMSHEOC	MINOR STORM EVENT SHELBYVILLE	597.48
SWITC216	SWITCHING T/D 012160	636.78
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	6,423.94
SYSENH216	Sys Enhan-Exist Cust-Danville	15,749.20
SYSENH236	Sys Enh-New Cust-Richmond	13,989.88
SYSENH246	Sys Enh-Exist Cust-Etown	(18.23)
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	8,179.37
SYSENH315	Sys Enhan-Exist Cust-Lex	37,109.34
SYSENH366	Sys Enhan-Exist Cust-Maysville	1,932.41
SYSENH416	Sys Enhan-Exist Cust-Pineville	96.18
SYSENH426	Sys Enhan-Exist Cust-London	12,651.59
SYSENH766	Sys Enhan-Exist Cust-Norton	456.14
TBRD216OH	TROUBLE ORDERS OH 216	1,556.63
TBRD236OH	TROUBLE ORDERS O/H 236	5,805.00
TBRD246OH	TROUBLE ORDERS O/H 246	9,451.04
TBRD256OH	TROUBLE ORDERS O/H 256	2,565.40
TBRD366OH	TROUBLE ORDER OH - 366	1,452.08
TBRD366UG	TROUBLE ORDERS U/G MAYSVILLE	753.74
TBRD416OH	TROUBLE ORDERS O/H 416	3,749.03
TBRD416UG	TROUBLE ORDER U/G 416	540.95
TBRD426OH	TROUBLE ORDERS OVERHEAD	28,121.86

KU 107001 Activity May 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 113.94
TBRD426UG	TROUBLE ORDERS UG RC426	9,404.89
TBRD766OH	TROUBLE ORDERS O/H 766	339.44
TLEQ156	TOOLS AND EQ 156	1,994.59
TLEQ216	TOOLS AND EQ 216	(12.55)
TLEQ246	TOOLS AND EQ 246	14.93
TLEQ416	TOOLS AND EQ 416	14.35
TRBORD156	TROUBLE ORDERS 156	34,036.71
TRBORD216	TROUBLE ORDERS 216	181.93
TRBORD236	TROUBLE ORDERS 236	287.12
TRBORD315	TROUBLE ORDERS 315	1,816.17
TRBORD366	TROUBLE ORDERS 366	130.15
XFRM156	PURCHASE TRANSFORMERS 156	2,513.09
XFRM216	PURCHASE TRANSFORMERS 216	685.27
XFRM236	PURCHASE TRANSFORMERS 236	3,178.31
XFRM246	PURCHASE TRANSFORMER 246	3,334.05
XFRM256	PURCHASE TRANSFORMERS 256	5,050.92
XFRM315	PURCHASE TRANSFORMER 315	13,205.63
XFRM366	PURCHASE TRANSFORMERS 366	3,816.74
XFRM416	PURCHASE TRANSFORMERS 416	459.97
XFRM426	PURCHASE TRANSFORMER 426	748.91
XFRM766	PURCHASE TRANSFORMERS 766	4,086.87
		<u><u>\$ 30,280,025.10</u></u>

KU 107001 Activity June 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 380,333.28
113775	Arnlld-Drchtr Blk Mtn 161kV	4,146.32
117150	TC2 - KU	8,549,764.03
117319	SPCC MODIFICATIONS FOR KU	7,603.20
117988	SCIENCE HILL HWY. 27	8.00
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	1,233,857.08
118240	KU SUBSTATION SPILL PREVENTION	67,410.72
118251	GH3 FGD	75,394.79
119846	GHEENT 2 CONTROLS MODERNIZATION	157,839.72
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	399,177.01
119962	KU SOX PROGRAM - GHEENT 2 FGD SYSTEM	4,740,233.22
120208	GH4 FGD	349,594.91
120209	GHEENT SO2 COMMON	718,317.52
120210	BROWN 1, 2, 3 FGD	11,921,816.91
120645	PINE-HUTCH PHASE II RECONDUCTOR	(5,764.88)
120756	MISC. A/R UNCOLLECTIBLE - KU CAPITAL	16,196.00
121024	EXTEND FIBER TO GREEN RIVER	(12,878.54)
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	23,930.31
121210	AO SMITH EWINGTO 59 kv	(22,360.61)
121558	WAITSBORO TAP 69KV SOUTHWEST BYPASS RELOCATION	(16,244.50)
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	583,876.04
121685	TC2 AQCS KU	2,705,097.69
121695	INSTALL SWITCH AT BUENA VISTA SUBSTATION	(13,448.65)
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	311.38
122034	BR CT UNDERGROUND PIPE SPCC 07 (DEV)	154,455.20
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	55,998.05
122061	BR2 RH INLET & OUTLET HDR 08-09	1,337.69
122064	BR1-1 SBAC REPLACEMENT	(5,190.17)
122088	DX3 OVERHAUL 08-09	62,970.94
122113	GH DOWNRIVER FLOATING WORK BARGE	7,393.77
122114	GHEENT SPCC COMPLIANCE MODIFICATIONS	141,317.36
122279	SO3 SORBENT INJECTION	401,418.11
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	32,876.53
122381	WESTERN KENTUCKY SONET RING UPGRADE TO OC-48	(2,078.88)
122506	ORACLE IEXPENSE/FILENET IMAGING	1,055.52
122540	SAP FOR CCS - KU	202,174.18
122609	GHEENT ASH POND/LANDFILL	234,899.37
122658	BR2 PRECIPITATOR PLATE REPLACEMENT	(75.32)
122792	HDSBG-ADD 69KV BKRS FOR CUST	5,725.05
122824	CCS - KU BUSINESS INTELLIGENCE	4,559.13
122826	CCS - CUSTOMER SERVICE KU	13,766.63
122827	CCS - DEVELOPMENT KU	804.04
122828	CCS - TECHNOLOGY KU	1,155.61
122879	GR122879 SUMP PUMPS	6,937.47
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	0.16
122928	2008 KU CARPET & TILE REPLACEMENT	476.75
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	1,176.35
122998	WINDSTREAM POLE REPLACEMENT 2008	(760.32)

KU 107001 Activity June 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 380,333.28
123055	SCM EARL 08 NESC CORR.	14,435.87
123061	SCM EARL MADISONVILLE SO RET	6,238.95
123122	08 SCM REP REWIND	49,239.63
123134	FRAZIER RELOCATION FOR KOHL'S IN RICHMOND	159,966.68
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	8,714.37
123217	BR3 CONTROL RM HVAC DEVELOPMENT	59,360.66
123261	GDS IMPLEMENTATION - KU	570.12
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	(13,091.44)
123266	UK HOSPITAL DISTR RELOC INSTALL LIMESTONE	(115,058.51)
123302	UK MED. CTR. CONTROL HOUSE RELOC.	133.64
123378	UK FIBER RELOCATION	1,549.52
123453	NORTH KY BACKBONE RENOVATION	46,229.08
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	20,746.14
123602	EWINGTON #539 BREAKER ADDITION	(25,447.54)
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	3.40
123627	BARDSTOWN INDUSTRIAL	29.00
123654	CRITICAL SPARE 161/69 KV TRANSFORMER	538.15
123679	RELOC HWY 60 BYPASS PROJ	146,775.17
123686	INNOVATION WEST CKT	14,366.40
123689	SOMERSET NORTHERN BYPASS I-66	(37,002.25)
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	1,365.40
123743	HAEFLING 714 FOR INNOVATION DR	214.56
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	10,647.29
123752	AIR LIQUIDS 138KV ADDITION	(30,000.00)
123772	WINTER STORM 2-11	(409.61)
123801	INCREASE UNDERFREQUENCY LOAD SHEDDING CAPACITY WITH YR EN	1,182.94
123802	2009 BEREA NORTH METERING	28,568.10
123830	BOND ST PAUL VACTY CLINCHRIV	(14,582.00)
124158	US 27 HIGHWAY RELOCATION INVOLVING LANCASTER TO DIX 69KV LIN	(69,436.46)
124159	AIR GAS SUBSTATION	7,702.17
124164	GH4 CT CELL 4-7 REBUILD	106.88
124165	GH CONVEYOR REPLACEMENT 2009	6,469.18
124170	GH4 CT CELL 4-6 REBUILD	114.00
124171	GH3 CT CELL 3-7 REBUILD	99.75
124172	GH3 CT CELL 3-8 REBUILD	71.25
124178	BR2 TURBINE SEALS	(80,636.21)
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	809.84
124190	BR 2 PULVERIZER GEARBOX OVERHAUL	(22,121.36)
124193	BR2 TURBINE OUTAGE REPL STM INLET BELL SEALS 09	6,127.20
124291	DOW CORNING W. - CARLTON 138KV	9,293.05
124315	GH2 CT CELL 2-6 REBUILD	117.60
124580	COMPUTER RELATED EQUIPMENT	455.37
124600	FUTURE STORM PROJECT	(8,614.31)
124608	GH1 CONDENSER RETUBE	912.61
124639	SIMP SHELBY TRANS POLE RPL	31,473.76
124645	BRCT 20 GAS PIPELINE HWY 27 RELOCATION	10,968.32
124681	SYSTEM PROTECTION NEW BRYANT RD FEEDER	52,542.70

KU 107001 Activity June 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 380,333.28
124684	2009 SCM CENTRAL HOOVER SUBSTATION	59,742.07
124685	2009 CENTRAL DSP NEWTOWN SUBSTATION	16,482.31
124686	OKONITE SUBSTATION	12,190.83
124687	2009 CENTRAL DSP ROGERS GAP SUBSTATION	651.23
124688	NEW HAVEN SUB REPLACE TRANSFORMER	77,580.95
124698	RECONFIGURE 2ND FLOOR OFFICE AT 745 NORTH LIMESTONE	7,386.09
124704	09 EARL MISC SUBSTATION	21,250.36
124707	SCM PINE 2009 NESC VIOLATIONS	320.47
124708	SCM PINEVILLE SUB MISC 2009	9,159.63
124709	SCM PINE RP FAILED BREAKERS IN PINEVILLE	1,231.91
124710	SCM PINE RP FENCES PINEVILLE SUB AREA 2009-05782	3,253.95
124713	SC&M PINEVILLE 2009 WILDLIFE PROTECTION	519.18
124714	SIMP US 60 FEEDER 09	40,562.38
124724	MOBILE GIS MODULES - KU	1,398.88
124732	MOBILE INFRASTRUCTURE KU	1,096.68
124743	KU PC & PRINTER INFRASTRUCTURE	1,512.94
124757	RACE STREET/UK MED RELAY REPLACEMENT	80.67
124775	ADD A THIRD PHASE OF 2/0 OUT RUSSELL CAVE RD LEX	2,600.95
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	54,881.27
124782	BRIAR HILL ROAD 69/4.3KV 7.5MVA LTC TRANSFORMER AND SUBSTATIC	763.21
124783	2009 CENTRAL RICHMOND SUB	1,564.96
124784	09 CENTRAL TRANSFORMER REWINDS	39,137.22
124882	2009 ERTS KU	56,355.93
124895	HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	44,740.27
124934	ROCKY BRANCH TO POCKET 69 KV CAWOOD STR 85	1,629.28
124970	ELECTRIC - OH PUBLIC WORKS PROJECTS	64,008.09
125014	KU OS FAC IMPROVEMENTS (GREEN INITIATIVE)	24,987.42
125030	RETAIL FACILITIES CAPITAL (FACILITY IMPROVEMENTS-CAMPBELLSVII	81,510.17
125035	DISTRIBUTION- KU FACILITIES IMPROVEMENTS - EARLINGTON OPERAT	42,856.27
125045	INSTALL 138 KV BREAKER ON THE LAKE REBA TAP 161/138KV TRANSFC	90,975.97
125051	INSTALL 138KV BREAKER ON THE RODBURN 138/69KV TRANSFORMER	84,286.43
125060	INSTALL A 161 KV BREAKER ON THE PINEVILLE TO PINEVILLE SWITCHII	92,823.28
125062	HIGBY MILL 138/69KV 120 MVA TRANSFORMER ADDITION	80,345.00
125079	DIGITAL FAULT RECORDER STUDY - KU	29,620.41
125080	GHENT SUBSTATION RELAY UPGRADE	139,350.97
125112	HW/SW DEV TOOLS KU	34.98
125117	ITSD HW/SW PG KU	244.36
125121	HW/SW DEV TOOLS 026570-LGE	69.07
125133	ACCESS SWITCH REPLACEMENT KU	1,064.59
125137	CORE NETWORK INFRASTRUCTURE	1,275.00
125146	PIX FIREWALL REP/UPG KU	6,493.35
125148	SEC INFRASTRUCTURE ENCHANCE KU	10,639.65
125152	VPN SWITCH UPGRADE KU	9,977.51
125178	CABLING SERVER CONNECT KU	464.21
125180	SERVER HARDWARE REFRESH - KU	23,894.12
125198	BULK PWR ENV SYSTEMS KU	2,309.40
125200	ALCATEL CHANNEL BANK REPLACEMENT	15,519.05

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 380,333.28
125203	MOBILE RADIO KU	2,825.96
125206	NETWORK ACCESS DEV SITE INFRA KU	3,573.52
125208	NETWORK TOOLS & TEST EQUIP	801.14
125210	TOWER REPLACE (BOOGER MTN)-KU	1,235.54
125212	TELEPHONE SYSTEM CAPACITY EXP	70,484.14
125219	MONITOR REPLACEMENT KU	4,594.80
125223	TIER C ROTATE DESKTOP/LAPTOPS KU	173,340.61
125242	SIMPSONVILLE ELECTRIC UPG KU	2,071.88
125257	PROJECT MIRROR GOLD LEVEL SERVICE - KU	50,940.45
125676	AVON NORTH 69 KV TAP	4,427.98
125700	KRT09 FARLEY RTU	8,150.13
125716	GH2 CT CELL 2-5 REBUILD	117.60
125725	ARTEMUS RTU INSTALL	8,496.73
125729	ELIHU SUBSTATION - RTU UPGRADE	35.05
125744	LAKE REBA 163-BGAD 138KV LINE	35,990.40
125749	2009 SCM CENTRAL DSP EWINGTON SUB	67,802.13
125750	INNOVATION DR PURCHASE & INSTALL 10/14 MVA TRANSFORMER HV B	80,611.93
125752	BELL COUNTY COAL GARMEADA #2	11,369.82
125795	DX LAKE BUOYS 08	5,029.96
125805	REPLACE OHIO CO 69KV DOUBLE BUSHING PTS	17,036.70
125812	EDISCOVERY	4,056.61
125825	OPTIO REPLACEMENT ORACLE BI PUBLISHER & RIGHTFAX	3,885.84
125837	SPARE POTENTIAL TRANSFORMERS FOR KU	10,381.52
125856	RELOC. 7200FT. ANDOVER TO DORCHESTER	59,405.02
125883	2009 PC PURCHASES	5,640.14
125887	WEST GARRARD 345 KV INTERCONNECTION WITH EKPC	2,554.66
125934	INST EQUALITY TAP 69	109,134.46
125940	TY SEWAGE HOLD TANK 09	120.00
125942	GARRARD COUNTY JUDICIAL CENTER	31,653.98
125944	BR2 L-0 TURBINE BLADES REPL 09	1,314.51
125947	REPLACE GREEN RIVER STEEL BREAKER 100-724	22,173.52
125955	REPLACE SURGE ARRESTERS	10,324.33
125956	ELECTRIC-CUSTOMER REQUESTED PROJECTS	21,624.00
125959	CARNTOWN SUBSTATION RTU INSTALLATION	4,548.52
125961	REPLACE DOW CORNING WEST BREAKER 217-704	501.12
125966	TY3 T/G-BIR DEHUNIDIFICATION	31,698.58
125970	KREIM-W GARRARD 345KV	29,002.98
125971	KCA09-B NORTH-ALCALDE	24.51
125988	KR09-S PADUCAH CONTROL HOUSE	2,854.81
126038	TRANSMISSION CONTROL CENTER ADDITIONAL OFFICE SPACE	1,858.35
126043	GR 4-1 ID FAN MOTOR	1,730.68
126159	UPGRADE PROTECTION SCHEME BETWEEN PINEVILLE SUBSTATION ANI	37,897.12
126180	KMPA SUBSTATION ADDITIONS	14,830.20
126204	OPEN ENROLL	6,787.84
126219	ERT TOOLKITS	1,826.85
126322	GH SUB BREAKER 944 REPL.	3,500.52
111446-08	2008 KT MISC CAPITAL	(448,770.89)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 380,333.28
117362	ACCRUED LABOR - KU	132,889.74
119903	CLEAR A&G KU	(47,047.09)
BLDG315	BUILDING & GROUNDS 315	4,495.40
BTM156	BEHIND THE METER 156	(1,820.64)
BTM216	BEHIND THE METER 216	944.23
BTM236	BEHIND THE METER RC 236	(753.02)
BTM256	BEHIND THE METER 256	(4,735.33)
BTM315	BEHIND THE METER 315	(1,467.33)
BTM426	BEHIND THE METER RC 426	392.57
ECAPRR216	Instl cap/reg/recl-Danville	1,245.99
ECAPRR256	Inst cap/reg/recl-Shelbyville	47,707.02
ECAPRR315	Inst cap/reg/recl-Lexington	4,920.89
ECAPRR366	Inst cap/reg/recl-Maysville	4,145.90
ECAPRR426	Instl cap/reg/recl-London	3,146.40
FUSE256	Fuse Coord-Shelbyville	1,481.28
FUSE416	Fuse Coord-Pineville	73.17
K5	RELOCATIONS TRANS LINES	46.70
K5-2008	TRANS. LINE RELOC. KU - 2008	(58,871.39)
K5-2009	RELOCATE TRANS. LINES KU 2009	4,264.82
K6	NEW FACILITIES TRANS LINE PWO	(14,374.36)
K6-2008	NEW FACILITIES TRANS. LINE 2008	153,781.75
K6-2009	NEW FACILITIES TRANS. LINE 2009	50,850.50
K7	PARAMETER UPGRADE T LINE PWO	(8,165.00)
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	15,135.51
K7-2009	T-LINES PARAMETER UPGRADES 2009	2,855.42
K8	STORM DAMAGE T-LINE PWO	4,529.96
K8-2008	KU 2008 BLANKET	(617.63)
K8-2009	STORM DAMAGE TRANS. LINE 2009	(122,589.00)
K9	PRIORITY REPL T-LINES PWO	(67,761.12)
K9-2008	PRIORITY TRANS. LINE 2008	(185,030.23)
K9-2009	PRIORITY TRANS. LINE REPL. KU 2009	60,544.52
KRSUB-09	KU MISC. TRANS. SUB CAPITAL 2009	88,004.39
KTSUB-09	TRANSMISSION TERMINAL UPGRADES	13,875.48
MCAPR156	CAP/REG/RECL. RC156	1,452.01
MCAPR216	CAPL REGUL./RECL. 216	1,447.74
MCAPR256	CAP. REG. & RECLOSERS 012560	8,461.37
MCAPRR366	RECL/REG/MAINT - MAYSVILLE	327.60
MTRPUR582	PURCHASE OF METERS	67,034.91
NBCD156	NEW BUSINESS COM 156	483.31
NBCD156OH	New Bus Comm-Ovhd-Earlington	24,076.16
NBCD156UG	New Bus Comm-UG-Earlington	8,846.99
NBCD216	NEW BUSINESS COM 216	4,587.12
NBCD216OH	New Bus Comm-Ovhd-Danville	27,061.65
NBCD216UG	New Bus Comm-UG-Danville	25,977.92
NBCD236OH	New Bus Comm-Ovhd-Richmond	29,244.61
NBCD236UG	New Bus Comm-UG-Richmond	27,634.46
NBCD246OH	New Bus Comm-Ovhd-Etown	8,401.58

KU 107001 Activity June 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 380,333.28
NBCD246UG	New Bus Comm-UG-Etown	24,234.43
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	34,730.89
NBCD256UG	New Bus Comm-UG-Shelbyville	10,857.76
NBCD315OH	New Bus Comm-Ovhd-Lexington	23,949.86
NBCD315UG	New Bus Comm-UG-Lexington	64,604.16
NBCD366OH	New Bus Comm-Ovhd-Maysville	13,194.00
NBCD366UG	New Bus Comm-UG-Maysville	27,839.38
NBCD416OH	New Bus Comm-Ovhd-Pineville	(22,831.05)
NBCD416UG	New Bus Comm-UG-Pineville	8,609.04
NBCD426	NEW BUSINESS COM 426	619.25
NBCD426OH	New Bus Comm-Ovhd-London	19,018.76
NBCD426UG	New Bus Comm-UG-London	37,743.00
NBCD766OH	New Bus Comm-Ovhd-Norton	25,094.32
NBCD766UG	New Bus Comm-UG-Norton	6,176.40
NBID216	NEW BUSINESS IND 216	605.87
NBID216OH	New Bus Ind-Ovhd-Danville	2,178.35
NBID216UG	New Bus Ind-UG-Danville	2,972.42
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	190.88
NBID426UG	New Bus Ind-UG-London	1,309.75
NBRD156	NEW BUSINESS RES 156	1,532.04
NBRD156OH	New Bus Resid-Ovhd-Earlington	83,266.97
NBRD156UG	New Bus Resid-UG-Earlington	35,557.53
NBRD216	NEW BUSINESS RES 216	2,406.73
NBRD216OH	New Bus Resid-Ovhd-Danville	43,127.88
NBRD216UG	New Bus Resid-UG-Danville	36,982.85
NBRD236OH	New Bus Resid-Ovhd-Richmond	30,520.25
NBRD236UG	New Bus Resid-UG-Richmond	20,885.32
NBRD246OH	New Bus Resid-Ovhd-Etown	29,188.81
NBRD246UG	New Bus Resid-UG-Etown	11,923.11
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	45,094.25
NBRD256UG	New Bus Resid-UG-Shelbyville	32,407.32
NBRD315OH	New Bus Resid-Ovhd-Lexington	154,111.81
NBRD315UG	New Bus Resid-UG-Lexington	176,472.68
NBRD366OH	New Bus Resid-Ovhd-Maysville	68,100.46
NBRD366UG	New Bus Resid-UG-Maysville	34,192.09
NBRD416OH	New Bus Resid-Ovhd-Pineville	51,559.44
NBRD416UG	New Bus Resid-UG-Pineville	12,318.07
NBRD426OH	New Bus Resid-Ovhd-London	48,254.92
NBRD426UG	New Bus Resid-UG-London	28,458.81
NBRD766OH	New Bus Resid-Ovhd-Norton	68,032.62
NBRD766UG	New Bus Resid-UG-Norton	21,433.04
NBSB156OH	New Bus Subd-Ovhd-Earlington	4,494.32
NBSB216OH	New Bus Subd-Ovhd-Danville	4,546.48
NBSB236OH	New Bus Subd-Ovhd-Richmond	252.03
NBSB236UG	New Bus Subd-UG-Richmond	2,741.30
NBSB246OH	New Bus Subd-Ovhd-Etown	5,333.16
NBSB246UG	New Bus Subd-UG-Etown	6,044.56

KU 107001 Activity June 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 380,333.28
NBSB256UG	New Bus Subd-UG-Shelbyville	7,748.58
NBSB315OH	New Bus Subd-Ovhd-Lexington	29,990.61
NBSB315UG	New Bus Subd-UG-Lexington	48,054.48
NBSB416OH	New Bus Subd-Ovhd-Pineville	1,570.60
NBSV156OH	New Elect Serv-Ovhd-Earlington	35,600.92
NBSV156UG	New Bus Serv-UG-Earlington	28,329.23
NBSV216OH	New Elect Serv-Ovhd-Danville	22,595.21
NBSV216UG	New Bus Serv-UG-Danville	21,011.87
NBSV236OH	New Electric Serv-Overhead	36,998.59
NBSV236UG	New Bus Serv-UG-Richmond	36,166.98
NBSV246OH	New Elect Services-Overhead	34,933.44
NBSV246UG	New Bus Serv-UG-Etown	36,818.38
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	14,379.01
NBSV256UG	New Bus Serv-UG-Shelbyville	17,529.10
NBSV315OH	New Elect Serv-Ovhd-Lexington	62,987.93
NBSV315UG	New Bus Serv-UG-Lexington	118,242.24
NBSV366OH	New Elect Serv-Ovhd-Maysville	29,436.37
NBSV366UG	New Bus Serv-UG-Maysville	33,264.24
NBSV416OH	New Elect Serv-Ovhd-Pineville	20,101.34
NBSV416UG	New Bus Serv-UG-Pineville	7,714.87
NBSV426OH	New Elect Serv-Ovhd-London	17,467.19
NBSV426UG	New Bus Serv-UG-London	24,547.67
NBSV766OH	New Elect Serv-Ovhd-Norton	21,087.53
NBSV766UG	New Bus Serv-UG-Norton	12,777.01
NRINS766	NON-REG REL. INSP. 017660	536.44
PBWK216OH	Pub Wrk Reloc-OH-Danville	8,550.39
PBWK236OH	Pub Works Relc-OH-Richmond	(26,869.41)
PBWK246OH	Pub Wrk Relc-OH-Etown	6,159.91
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	572.64
PBWK315OH	Pub Wrk Reloc-OH-Lexington	101,357.11
PBWK366OH	Pub Wrk Reloc-OH-Maysville	10,626.41
PBWK426OH	Pub Wrk Reloc-OH-London	2,087.31
PBWK766OH	Pub Wrk Reloc-OH-Norton	268.43
POLD156	OUTDOOR LIGHTING 156	16,967.33
POLD216	OUTDOOR LIGHTING 216	18,022.81
POLD236	OUTDOOR LIGHTING 236	6,308.80
POLD246	OUTDOOR LIGHTING 246	885.02
POLD256	OUTDOOR LIGHTING 256	6,737.74
POLD315	OUTDOOR LIGHTING 315	36,951.58
POLD366	OUTDOOR LIGHTING 366	7,214.33
POLD416	OUTDOOR LIGHTING 416	10,941.73
POLD426	OUTDOOR LIGHTING 426	9,083.99
POLD766	OUTDOOR LIGHTING 766	6,125.96
RCST156	RELOCATIONS CUST REQUEST 156	11,053.53
RCST216	RELOCATIONS CUST REQUEST 216	6,364.41
RCST236	RELOCATIONS CUST REQUEST 236	10,361.22
RCST246	RELOCATIONS CUST REQUEST 246	(2,960.68)

KU 107001 Activity June 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 380,333.28
RCST256	RELOCATIONS CUST REQUEST 256	3,174.96
RCST315	RELOCATIONS CUST REQUEST 315	12,325.06
RCST366	RELOCATIONS CUST REQUEST 366	4,641.79
RCST416	RELOCATIONS CUST REQUEST 416	14,379.92
RCST426	RELOCATIONS CUST REQUEST 426	5,323.40
RCST766	RELOCATIONS CUST REQUEST 766	3,346.50
RDDD156OH	Rep Def Equip-OH-Earlington	50,497.91
RDDD156UG	Rep Def Equip-UG-Earlington	1,195.13
RDDD216	DAMAGE DEFECTIVE DIST 216	2,853.55
RDDD216OH	Rep Def Equip-OH-Danville	6,901.84
RDDD236OH	Rep Def Equip-OH-Richmond	19,932.07
RDDD236UG	Rep Def Equip-UG-Richmond	199.74
RDDD246OH	Rep Def Equip-OH-Etown	13,412.33
RDDD256OH	Rep Def Equip-OH-Shelbyvl	19,184.81
RDDD256UG	Rep Def Equip-UG-Shelbyville	1,739.55
RDDD315OH	Rep Def Equip-OH-Lexington	35,911.68
RDDD315UG	Rep Def Equip-UG-Lexington	31,890.02
RDDD366OH	Rep Def Equip-OH-Maysville	9,728.41
RDDD366UG	Rep Def Equip-UG-Maysville	933.62
RDDD416OH	Rep Def Equip-OH-Pineville	5,782.75
RDDD426OH	Rep Def Equip-OH-London	7,593.46
RDDD426UG	Rep Def Equip-UG-London	4,825.73
RDDD766OH	Rep Def Equip-OH-Norton	4,870.44
RDDPOI216	POINTS OF INTEREST - DANVILLE	28,403.80
RDDPOI236	POINTS OF INTEREST - RICHMOND	14,924.71
RDDPOI246	POINTS OF INTEREST ETOWN	8,278.40
RDDPOI256	POINTS OF INTEREST SHELBY	16,267.01
RDDPOI315	POINTS OF INTEREST LEXINGTON	29,342.70
RDDPOI366	POINTS OF INTEREST MAYSVILLE	26,887.77
RDDPOI426	POINTS OF INTEREST LONDON	15,195.37
RDDPOI766	POINTS OF INTEREST NORTON	5,161.97
RDPOLD156	REP/REPL DEF POL'S 156	20,703.60
RDPOLD216	REP/REPL DEF POL'S 216	2,600.26
RDPOLD236	REP/REP DEF POL'S	6,948.61
RDPOLD246	REP/REPL DEF POL'S	2,418.47
RDPOLD256	REP/REPL DEF POL'S 256	5,614.68
RDPOLD315	REP/REPL DEF POL'S 315	1,082.83
RDPOLD366	REP/REPL DEF POL'S 366	2,916.58
RDPOLD416	REP/REPL DEF POL'S 416	7,070.19
RDPOLD426	REP/REPL DEF POL'S 426	7,542.94
RDPOLD766	REP/REPL DEF POL'S 766	897.59
RDPOLE156	POLE REP./ REPL 156	36,121.60
RDPOLE216	POLE REPAIR 216	3,885.20
RDPOLE236	POLE REPAIR 236	13,162.91
RDPOLE246	POLE REPAIR/REPL. 246	21,567.04
RDPOLE256	POLE REPAIR/REPL. 256	21,395.31
RDPOLE315	POLE REPAIR REPL. 315	19,701.49

KU 107001 Activity June 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 380,333.28
RDPOLE366	POLE REPAIR/REPL. 366	2,188.09
RDPOLE416	POLE REPAIR 416	11,879.94
RDPOLE426	POLE REP./REPL. 426	17,641.44
RDPOLE766	POLE REP./REPL. 766	10,491.67
RDSTLT156	REP REPL DEF ST LIGHTS 156	13,596.12
RDSTLT216	REP REPL DEF ST LIGHTS 216	3,751.27
RDSTLT236	REP REPL DEF ST LIGHTS 236	3,084.81
RDSTLT246	REP REPL DEF ST LIGHTS 246	5,430.61
RDSTLT256	REP REPL DEF ST LIGHTS 256	6,641.38
RDSTLT315	REP REPL ST LIGHTS 315	4,613.27
RDSTLT366	REP REPL DEF ST LIGHTS 366	3,406.68
RDSTLT416	REP REPL DEF ST LIGHTS 416	1,043.68
RDSTLT426	REP REPL DEF ST LIGHTS 426	650.38
RDSTLT766	REP REPL DEF ST LIGHTS 766	159.38
RELD156	DIST RELIABILITY 156	25,635.50
RELD156OH	RELIABILITY O/H 156	8,578.42
RELD216	DIST RELIABILITY 216	495.42
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	356.67
RELD216UG	CIRCUIT HARD REL. U/G 216	900.15
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	909.66
RELD246	DIST RELIABILITY 246	3,726.41
RELD256OH	RELIABILITY O/H 256	4,105.26
RELD315OH	CIRCUIT RELIAB. O/H 315	37,106.53
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	5,102.00
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	41.88
RELD766OH	CIRCUIT HARD REL OH NORTON	5,505.69
RNTPD156	REP THRD PARTY DAM 156	(1,723.39)
RNTPD216	REP THRD PARTY DAM 216	2,213.22
RNTPD236	REP THRD PRTY DAM 236	3,914.10
RNTPD246	REP THRD PARTY DAM 246	1,355.32
RNTPD256	REP THRD PARTY DAM 256	1,363.15
RNTPD315	REP THRD PARTY DAM 315	31,866.99
RNTPD366	REP THRD PARTY DAM 366	2,584.42
RNTPD426	REP THRD PARTY DAM 426	(798.13)
STLT156	STREET LIGHTING 156	3,303.51
STLT216	STREET LIGHTING 216	25,716.85
STLT236	STREET LIGHTING 236	3,300.62
STLT246	STREET LIGHTING 246	25,368.56
STLT256	STREET LIGHTING 256	2,269.11
STLT315	STREET LIGHTING 315	194,851.59
STLT366	STREET LIGHTING 366	3,473.66
STLT416	STREET LIGHTING 416	7,228.33
STLT426	STREET LIGHTING 426	9,157.71
STLT766	STREET LIGHTING 766	85.12
STRMEAROC	MINOR STORM EVENTS EARLINGTON	11,873.03
STRMELIOC	MINOR STORM EVENT ELIZABETHTOWN	11,568.74
STRMKU	KU MAJOR STORM EVENT	732,226.61

KU 107001 Activity June 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 380,333.28
STRMLONOC	MINOR STORM EVENT LONDON	6,061.10
STRMMAYOC	MINOR STORM EVENT MAYSVILLE	8,386.70
STRMPINOC	MINOR STORM EVENT PINEVILLE	1,866.23
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	376.97
SYSENH216	Sys Enhanc-Exist Cust-Danville	16,429.10
SYSENH236	Sys Enh-New Cust-Richmond	7,170.65
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	4,214.06
SYSENH315	Sys Enhanc-Exist Cust-Lex	26,627.76
SYSENH366	Sys Enhanc-Exist Cust-Maysville	4,309.07
SYSENH426	Sys Enhanc-Exist Cust-London	8,769.02
SYSENH766	Sys Enhanc-Exist Cust-Norton	463.49
TBRD216OH	TROUBLE ORDERS OH 216	341.75
TBRD236OH	TROUBLE ORDERS O/H 236	2,505.32
TBRD246OH	TROUBLE ORDERS O/H 246	10,452.69
TBRD256OH	TROUBLE ORDERS O/H 256	5,267.25
TBRD256UG	TROUBLE ORDER U/G 256	864.10
TBRD366OH	TROUBLE ORDER OH - 366	3,629.59
TBRD366UG	TROUBLE ORDERS U/G MAYSVILLE	681.83
TBRD416OH	TROUBLE ORDERS O/H 416	2,954.43
TBRD416UG	TROUBLE ORDER U/G 416	528.84
TBRD426OH	TROUBLE ORDERS OVERHEAD	23,812.42
TBRD426UG	TROUBLE ORDERS UG RC426	1,488.41
TBRD766OH	TROUBLE ORDERS O/H 766	2,472.94
TLEQ156	TOOLS AND EQ 156	6,661.47
TLEQ216	TOOLS AND EQ 216	296.57
TLEQ246	TOOLS AND EQ 246	49.37
TRBORD156	TROUBLE ORDERS 156	24,609.29
TRBORD216	TROUBLE ORDERS 216	89.17
TRBORD315	TROUBLE ORDERS 315	4,288.31
XFRM156	PURCHASE TRANSFORMERS 156	5,071.99
XFRM216	PURCHASE TRANSFORMERS 216	802.54
XFRM236	PURCHASE TRANSFORMERS 236	5,304.82
XFRM246	PURCHASE TRANSFORMER 246	4,048.76
XFRM256	PURCHASE TRANSFORMERS 256	4,540.33
XFRM315	PURCHASE TRANSFORMER 315	10,345.74
XFRM366	PURCHASE TRANSFORMERS 366	2,815.83
XFRM416	PURCHASE TRANSFORMERS 416	831.67
XFRM426	PURCHASE TRANSFORMER 426	551.79
XFRM766	PURCHASE TRANSFORMERS 766	86.45

\$ 39,907,900.99

KU 107001 Activity July 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 529,240.59
117150	TC2 - KU	8,163,354.64
117319	SPCC MODIFICATIONS FOR KU	1,363.37
117774	BR3 TURBINE CNTL UPGR	134.43
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	2,469,772.70
118240	KU SUBSTATION SPILL PREVENTION	51,905.34
118251	GH3 FGD	59,605.36
119846	GHEENT 2 CONTROLS MODERNIZATION	245,974.21
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	991,986.09
119962	KU SOX PROGRAM - GHEENT 2 FGD SYSTEM	532,438.43
119963	DANVILLE HILLSIDE COLLAPSE	10,570.68
120208	GH4 FGD	89,479.43
120209	GHEENT SO2 COMMON	302,290.71
120210	BROWN 1, 2, 3 FGD	10,000,293.44
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	103,051.33
121558	WAITSBORO TAP 69KV SOUTHWEST BYPASS RELOCATION	(101,213.04)
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	757,808.54
121685	TC2 AQCS KU	3,632,616.52
121695	INSTALL SWITCH AT BUENA VISTA SUBSTATION	5,332.28
122034	BR CT UNDERGROUND PIPE SPCC	101,297.27
122061	BR2 RH INLET & OUTLET HDR 08-09	(2,896.12)
122066	BR1 DEMIN RETIREMENT	(1,098.20)
122088	DX3 OVERHAUL 08-09	95,958.30
122113	GH DOWNRIVER FLOATING WORK BARGE	443,779.83
122114	GHEENT SPCC COMPLIANCE MODIFICATIONS	45,836.89
122211	BROWN C.T. BARDSTOWN 138KV LINE POLE REPLACEMENT	1,980.97
122279	SO3 SORBENT INJECTION	305,994.59
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	27,590.58
122504	POWERPLANT SOFTWARE IMPLEMENTATION	2,404.80
122540	SAP FOR CCS - KU	69,418.28
122609	GHEENT ASH POND/LANDFILL	21,899.70
122657	MERCURY MONITORING KU	3,080.38
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	(17,561.75)
122792	HDSBG-ADD 69KV BKRS FOR CUST	(17.56)
122826	CCS - CUSTOMER SERVICE KU	(31,259.91)
122828	CCS - TECHNOLOGY KU	287.45
122879	GR SUMP PUMPS	34,934.38
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	181.86
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	155.01
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	1,399.98
122980	REVISED REPLACE TRANSFORMER AT KY STATE HOSPITAL SUBSTATION	112.10
122983	CKT 412 RECONDUCTOR 2/0 TO 795	50,959.30
123067	SCM CENT SPARTA UPGRADE	11.64
123122	08 SCM REP REWIND	(4,490.62)
123134	FRAZIER RELOCATION FOR KOHL'S IN RICHMOND	12,062.95
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	9,827.67
123188	TY MISC MOTOR RBLD 08	(1,673.08)
123204	BR DISSOLVED 02 ANALYZER REPL	(2,915.43)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 529,240.59
123217	BR3 CONTROL RM HVAC DEVELOPMENT	13,127.40
123261	GDS IMPLEMENTATION - KU	336.92
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	(3,068.29)
123266	UK HOSPITAL DISTR RELOC INSTALL LIMESTONE	(48,523.92)
123302	UK MED. CTR. CONTROL HOUSE RELOC.	963.19
123453	NORTH KY BACKBONE RENOVATION	37,243.73
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	32,399.71
123602	EWINGTON #539 BREAKER ADDITION	25,632.92
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	(184,595.00)
123679	RELOC HWY 60 BYPASS PROJ	(5,450.00)
123704	INNOVATION UG EXIT CKTS	(6,575.57)
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	48,967.20
123802	2009 BEREA NORTH METERING	19,846.14
123829	SPRINGFIELD SOUTHWEST BYPASS	17,831.03
123875	GS LARGE FORMAT EQUIP 2009 KU	31,196.86
123890	PLANT LAB EQUIPMENT UPGRADE	37,778.25
123915	GAS CHROMATOGRAPH TOGAS REPLACEMENT KU	36,218.90
123953	DATA QUALITY INITIATIVE KU	14,676.25
124158	US 27 HIGHWAY RELOCATION INVOLVING LANCASTER TO DIX 69KV LIN	34,785.36
124159	AIR GAS SUBSTATION	37,521.00
124438	GH1 FGD EXPANSION JOINTS	2,787.67
124457	INST ARMSTR DOCK 69 TAP	(140,738.10)
124461	REPLACE FOUR UNDERRATED 138KV BREAKERS AT FAWKES SUBSTATION	2,980.05
124494	GRPP 604-ARMSTRONG DOCK (BREC)	(4,773.50)
124578	BRCT9 REPAIR	(49,074.82)
124580	COMPUTER RELATED EQUIPMENT	429.02
124600	FUTURE STORM PROJECT	117.99
124639	SIMP SHELBY TRANS POLE RPL	19,536.46
124645	BRCT 20 GAS PIPELINE HWY 27 RELOCATION	(12,320.62)
124681	SYSTEM PROTECTION NEW BRYANT RD FEEDER	16,147.34
124684	2009 SCM CENTRAL HOOVER SUBSTATION	506,394.10
124685	2009 CENTRAL DSP NEWTOWN SUBSTATION	23,397.75
124686	OKONITE SUBSTATION	774.73
124687	2009 CENTRAL DSP ROGERS GAP SUBSTATION	12,947.17
124688	NEW HAVEN SUB REPLACE TRANSFORMER	49,707.22
124692	REPLACE DEFECTIVE HEA11 LOCKOUT RELAYS	1,315.18
124698	RECONFIGURE 2ND FLOOR OFFICE AT 745 NORTH LIMESTONE	2,288.62
124704	09 EARL MISC SUBSTATION	11,081.16
124708	SCM PINEVILLE SUB MISC 2009	3,461.52
124710	SCM PINE RP FENCES PINEVILLE SUB AREA 2009-05782	5,236.53
124713	SC&M PINEVILLE 2009 WILDLIFE PROTECTION	2,112.33
124714	SIMP US 60 FEEDER 09	55,334.88
124715	ELECTRIC-ENHANCE OH DISTRIBUTION	60,107.64
124718	SMALLWORLD 1.1.1 UPGRADE	6,815.89
124724	MOBILE GIS MODULES - KU	15,150.00
124732	MOBILE INFRASTRUCTURE KU	4,594.28
124743	KU PC & PRINTER INFRASTRUCTURE	16,786.47

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 529,240.59
124767	RECONDUCTOR LANCASTOR AVENUE	5,408.44
124770	REMOVE BANFORD LINE	477.02
124772	HARLAN CIRCUIT 4406 RECONDUCTOR	67,223.15
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	77,806.28
124782	BRIAR HILL ROAD 69/4.3KV 7.5MVA LTC TRANSFORMER AND SUBSTATIC	293.53
124783	2009 CENTRAL RICHMOND SUB	2,080.13
124784	09 CENTRAL TRANSFORMER REWINDS	129,241.01
124882	2009 ERTS KU	2,608.93
124892	PLACE CONCRETE SLAB TO STORE WIRE REELS AT CAMPBELLSVILLE S1	7,220.70
124894	PURCHASE TRAILER FOR HAULING PAD MOUNTED TRANSFORMERS	4,199.08
124895	HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	630.00
124970	ELECTRIC - OH PUBLIC WORKS PROJECTS	12,201.41
125017	GREEN INITIATIVES-KU (ONE QUALITY BLDG)	33,329.33
125030	RETAIL FACILITIES CAPITAL (FACILITY IMPROVEMENTS-CAMPBELLSVII	104,365.50
125035	DISTRIBUTION- KU FACILITIES IMPROVEMENTS - EARLINGTON OPERAT.	66,414.43
125044	REPLACE DELVINTA 139-834 METERING CURRENT TRANSFORMERS	(21,638.18)
125045	INSTALL 138 KV BREAKER ON THE LAKE REBA TAP 161/138KV TRANSFC	984.18
125060	INSTALL A 161 KV BREAKER ON THE PINEVILLE TO PINEVILLE SWITCHII	29.02
125062	HIGBY MILL 138/69KV 120 MVA TRANSFORMER ADDITION	6,546.50
125079	DIGITAL FAULT RECORDER STUDY - KU	103,614.08
125080	GHENT SUBSTATION RELAY UPGRADE	101,947.84
125110	HW/SW DEV TOOLS KU	67.31
125117	ITSD HW/SW PG KU	3,109.64
125133	ACCESS SWITCH REPLACEMENT KU	11,691.15
125137	CORE NETWORK INFRASTRUCTURE	608.07
125143	NETWORK MANAGEMENT SYSTEMS KU	4,680.36
125148	SEC INFRASTRUCTURE ENCHANCE KU	38.15
125154	BACKUP CAPACILTY EXPANSION-KU	1,955.80
125167	MID-LEVEL STORAGE REFRESH-KU	26,596.54
125178	CABLING SERVER CONNECT KU	371.73
125180	SERVER HARDWARE REFRESH - KU	16,121.05
125200	ALCATEL CHANNEL BANK REPLACEMENT	153,052.25
125202	KU TELLABS DACS REPLACE KU	10,315.72
125203	MOBILE RADIO KU	7,927.78
125206	NETWORK ACCESS DEV SITE INFRA KU	14,637.78
125208	NETWORK TOOLS & TEST EQUIP	85.79
125212	TELEPHONE SYSTEM CAPACITY EXP	(223.36)
125214	SEC FIBER CONNECT SIMPSON KU	1,215.44
125219	MONITOR REPLACEMENT KU	275.69
125223	TIER C ROTATE DESKTOP/LAPTOPS KU	97,561.15
125240	SIMPSONVILLE RACKS & FURNITURE KU	2,214.99
125242	SIMPSONVILLE ELECTRIC UPG KU	25,465.73
125244	DATA BASE TOOLS AND EQUIP-KU	217.53
125250	UPGRADE TO SQL 2008-KU	24,085.13
125257	PROJECT MIRROR GOLD LEVEL SERVICE - KU	90,731.89
125676	AVON NORTH 69 KV TAP	1,118.58
125700	KRT09 FARLEY RTU	789.98

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 529,240.59
125704	SPINDLETOP PURCHASE & INSTALL 10/14 MVA TRANSFORMER	1,312.47
125725	ARTEMUS RTU INSTALL	2,729.26
125729	ELIHU SUBSTATION - RTU UPGRADE	9,277.59
125744	LAKE REBA 163-BGAD 138KV LINE	16,704.15
125749	2009 SCM CENTRAL DSP EWINGTON SUB	69,632.60
125750	INNOVATION DR PURCHASE & INSTALL 10/14 MVA TRANSFORMER HV B	(721,886.85)
125795	DX LAKE BUOYS 08	6,451.24
125796	DX CONTROLS RELOCATION & UPGRADE	1,197.16
125805	REPLACE OHIO CO 69KV DOUBLE BUSHING PTS	934.19
125812	EDISCOVERY	1,415.06
125825	OPTIO REPLACEMENT ORACLE BI PUBLISHER & RIGHTFAX	753.45
125856	RELOC. 7200FT. ANDOVER TO DORCHESTER	2,546.19
125883	2009 PC PURCHASES	4,892.58
125887	WEST GARRARD 345 KV INTERCONNECTION WITH EKPC	403,537.02
125934	INST EQUALITY TAP 69	(49,744.31)
125940	TY SWEAGE HOLD TANK 09	(7,948.21)
125942	GARRARD COUNTY JUDICIAL CENTER	1,115.04
125944	BR2 L-0 TURBINE BLADES REPL 09	13,529.87
125945	REPLACE DOW CORNING WEST BREAKER 217-708	84,286.43
125946	REPLACE DOW CORNING WEST BREAKER 217-718	84,286.43
125947	REPLACE GREEN RIVER STEEL BREAKER 100-724	87,763.18
125948	REPLACE GREEN RIVER BREAKER 009-788	87,731.81
125955	REPLACE SURGE ARRESTERS	10,273.44
125958	GR EMERGENCY GENERATOR	15,714.57
125959	CARNTOWN SUBSTATION RTU INSTALLATION	12,836.35
125963	REPLACE GHENT BREAKER 165-708	87,731.81
125966	TY3 T/G-BIR DEHUNIDIFICATION	6,856.87
125968	KTU09-BROWN REACTORS	4,231.96
125970	KREIM-W GARRARD 345KV	55,906.33
125971	KCA09-B NORTH-ALCALDE	2,590.15
125988	KR09-S PADUCAH CONTROL HOUSE	67,866.99
125995	GRAHAMVILLE COLEMAN RD 161KV REBUILD	243,814.52
125996	GRAHAMVILLE DOE 161KV LINE	48,609.50
126035	KMPA PRINCETON 161KV TAP	13,880.28
126038	TRANSMISSION CONTROL CENTER ADDITIONAL OFFICE SPACE	387.32
126049	PAD COLEMAN RD 161KV TAP	149,271.30
126110	INST PAD PRIMARY 161KV TAP	98,467.75
126180	KMPA SUBSTATION ADDITIONS	23,528.75
126187	ORACLE DATA STORAGE KU (2009)	5,701.66
126204	OPEN ENROLL	542.69
126219	ERT TOOLKITS	5,524.29
126232	EPERFORMANCE KU	4,904.41
126322	GH SUB BREAKER 944 REPL.	49,927.85
126331	DIX 1 & 2 GSU REWINDS	81,936.07
126416	TREND MICRO LICENSES KU	20,987.00
111446-08	2008 KT MISC CAPITAL	8,055.00
117362	ACCRUED LABOR - KU	(132,889.74)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 529,240.59
119903	CLEAR A&G KU	(48,719.00)
BTM156	BEHIND THE METER 156	1,120.22
BTM216	BEHIND THE METER 216	(356.39)
ECAPRR216	Instl cap/reg/recl-Danville	7,493.92
ECAPRR256	Inst cap/reg/recl-Shelbyville	9,208.38
ECAPRR315	Inst cap/reg/recl-Lexington	2,885.15
ECAPRR426	Instl cap/reg/recl-London	385.38
FUSE156	Fuse Coord-Earlington	801.71
FUSE256	Fuse Coord-Shelbyville	58.41
FUSE416	Fuse Coord-Pineville	647.22
FUSE426	Fuse Coord-London	58.67
K6	NEW FACILITIES TRANS LINE PWO	(21,882.68)
K6-2008	NEW FACILITIES TRANS. LINE 2008	(148,716.04)
K6-2009	NEW FACILITIES TRANS. LINE 2009	108,200.71
K7	PARAMETER UPGRADE T LINE PWO	5,086.36
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	31,233.86
K7-2009	T-LINES PARAMETER UPGRADES 2009	32,543.37
K8	STORM DAMAGE T-LINE PWO	13,347.95
K8-2008	KU 2008 BLANKET	499.78
K8-2009	STORM DAMAGE TRANS. LINE 2009	155,005.54
K9	PRIORITY REPL T-LINES PWO	(36,522.38)
K9-2008	PRIORITY TRANS. LINE 2008	205,071.11
K9-2009	PRIORITY TRANS. LINE REPL. KU 2009	102,306.74
KRSUB-09	KU MISC. TRANS. SUB CAPITAL 2009	31,228.14
KTSUB-09	TRANSMISSION TERMINAL UPGRADES	(1,769.91)
MCAPR156	CAP/REG/RECL. RC156	2,067.11
MCAPR216	CAPL REGUL./RECL. 216	330.75
MCAPR236	CAP/REG/RECL 012360	2,314.08
MCAPR246	CAP/REG/RECL - 01246	463.01
MCAPR366	CAP/REG/RECL 366	1,342.33
MTRPUR582	PURCHASE OF METERS	214,626.16
NBCD156OH	New Bus Comm-Ovhd-Earlington	40,018.11
NBCD156UG	New Bus Comm-UG-Earlington	4,278.21
NBCD216	NEW BUSINESS COM 216	4,852.07
NBCD216OH	New Bus Comm-Ovhd-Danville	35,141.90
NBCD216UG	New Bus Comm-UG-Danville	38,979.37
NBCD236OH	New Bus Comm-Ovhd-Richmond	23,938.80
NBCD236UG	New Bus Comm-UG-Richmond	25,927.71
NBCD246OH	New Bus Comm-Ovhd-Etown	103,535.05
NBCD246UG	New Bus Comm-UG-Etown	7,930.47
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	35,637.85
NBCD256UG	New Bus Comm-UG-Shelbyville	4,114.45
NBCD315OH	New Bus Comm-Ovhd-Lexington	118,373.76
NBCD315UG	New Bus Comm-UG-Lexington	54,982.89
NBCD366OH	New Bus Comm-Ovhd-Maysville	26,639.59
NBCD366UG	New Bus Comm-UG-Maysville	27,029.99
NBCD416OH	New Bus Comm-Ovhd-Pineville	25,961.23

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 529,240.59
NBCD416UG	New Bus Comm-UG-Pineville	111.59
NBCD426	NEW BUSINESS COM 426	2,274.00
NBCD426OH	New Bus Comm-Ovhd-London	33,672.91
NBCD426UG	New Bus Comm-UG-London	31,902.32
NBCD766OH	New Bus Comm-Ovhd-Norton	(8,168.25)
NBCD766UG	New Bus Comm-UG-Norton	1,857.75
NBID216	NEW BUSINESS IND 216	765.35
NBID216OH	New Bus Ind-Ovhd-Danville	4,823.19
NBID216UG	New Bus Ind-UG-Danville	2,441.98
NBRD156OH	New Bus Resid-Ovhd-Earlington	75,359.85
NBRD156UG	New Bus Resid-UG-Earlington	10,105.02
NBRD216	NEW BUSINESS RES 216	1,590.41
NBRD216OH	New Bus Resid-Ovhd-Danville	37,719.97
NBRD216UG	New Bus Resid-UG-Danville	16,510.69
NBRD236OH	New Bus Resid-Ovhd-Richmond	38,372.32
NBRD236UG	New Bus Resid-UG-Richmond	15,269.16
NBRD246OH	New Bus Resid-Ovhd-Etown	23,406.95
NBRD246UG	New Bus Resid-UG-Etown	12,022.52
NBRD256	NEW BUSINES RES 256	1,905.93
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	35,739.93
NBRD256UG	New Bus Resid-UG-Shelbyville	25,441.93
NBRD315OH	New Bus Resid-Ovhd-Lexington	120,858.64
NBRD315UG	New Bus Resid-UG-Lexington	117,846.54
NBRD366OH	New Bus Resid-Ovhd-Maysville	63,334.38
NBRD366UG	New Bus Resid-UG-Maysville	29,828.57
NBRD416	NEW BUSINESS RES 416	5,228.56
NBRD416OH	New Bus Resid-Ovhd-Pineville	53,984.27
NBRD416UG	New Bus Resid-UG-Pineville	7,191.72
NBRD426OH	New Bus Resid-Ovhd-London	32,388.24
NBRD426UG	New Bus Resid-UG-London	22,665.59
NBRD766OH	New Bus Resid-Ovhd-Norton	77,416.56
NBRD766UG	New Bus Resid-UG-Norton	8,803.76
NBSB156OH	New Bus Subd-Ovhd-Earlington	259.19
NBSB216OH	New Bus Subd-Ovhd-Danville	299.75
NBSB216UG	New Bus Subd-UG-Danville	1,882.23
NBSB236OH	New Bus Subd-Ovhd-Richmond	256.46
NBSB236UG	New Bus Subd-UG-Richmond	3,213.57
NBSB246OH	New Bus Subd-Ovhd-Etown	5,868.88
NBSB246UG	New Bus Subd-UG-Etown	6,752.49
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	1,448.85
NBSB256UG	New Bus Subd-UG-Shelbyville	6,772.43
NBSB315OH	New Bus Subd-Ovhd-Lexington	55,372.76
NBSB315UG	New Bus Subd-UG-Lexington	58,868.43
NBSB416OH	New Bus Subd-Ovhd-Pineville	(142.82)
NBSB416UG	New Bus Subd-UG-Pineville	303.20
NBSB426OH	New Bus Subd-Ovhd-London	386.86
NBSB766UG	New Bus Subd-UG-Norton	273.88

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 529,240.59
NBSV156OH	New Elect Serv-Ovhd-Earlington	31,248.72
NBSV156UG	New Bus Serv-UG-Earlington	33,569.49
NBSV216OH	New Elect Serv-Ovhd-Danville	27,169.60
NBSV216UG	New Bus Serv-UG-Danville	38,091.03
NBSV236OH	New Electric Serv-Overhead	34,461.23
NBSV236UG	New Bus Serv-UG-Richmond	41,476.45
NBSV246OH	New Elect Services-Overhead	31,799.86
NBSV246UG	New Bus Serv-UG-Etown	31,795.83
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	13,759.57
NBSV256UG	New Bus Serv-UG-Shelbyville	19,964.05
NBSV315OH	New Elect Serv-Ovhd-Lexington	92,671.79
NBSV315UG	New Bus Serv-UG-Lexington	162,051.99
NBSV366OH	New Elect Serv-Ovhd-Maysville	25,447.99
NBSV366UG	New Bus Serv-UG-Maysville	19,130.59
NBSV416OH	New Elect Serv-Ovhd-Pineville	26,541.15
NBSV416UG	New Bus Serv-UG-Pineville	3,113.60
NBSV426OH	New Elect Serv-Ovhd-London	21,998.08
NBSV426UG	New Bus Serv-UG-London	20,050.68
NBSV766OH	New Elect Serv-Ovhd-Norton	27,803.53
NBSV766UG	New Bus Serv-UG-Norton	7,543.07
PBWK216OH	Pub Wrk Reloc-OH-Danville	866.63
PBWK216UG	Pub Wrk Reloc-UG-Danville	1,618.42
PBWK236OH	Pub Works Relc-OH-Richmond	21,122.03
PBWK246OH	Pub Wrk Relc-OH-Etown	12,404.33
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	15,813.43
PBWK315OH	Pub Wrk Reloc-OH-Lexington	33,672.23
PBWK366OH	Pub Wrk Reloc-OH-Maysville	1,524.41
PBWK766OH	Pub Wrk Reloc-OH-Norton	191.90
POLD156	OUTDOOR LIGHTING 156	34,763.87
POLD216	OUTDOOR LIGHTING 216	11,971.58
POLD236	OUTDOOR LIGHTING 236	13,636.27
POLD246	OUTDOOR LIGHTING 246	2,706.49
POLD256	OUTDOOR LIGHTING 256	7,778.90
POLD315	OUTDOOR LIGHTING 315	65,604.73
POLD366	OUTDOOR LIGHTING 366	8,387.31
POLD416	OUTDOOR LIGHTING 416	10,622.61
POLD426	OUTDOOR LIGHTING 426	11,352.49
POLD766	OUTDOOR LIGHTING 766	6,015.09
RCST156	RELOCATIONS CUST REQUEST 156	18,325.50
RCST216	RELOCATIONS CUST REQUEST 216	7,690.27
RCST236	RELOCATIONS CUST REQUEST 236	(696.02)
RCST246	RELOCATIONS CUST REQUEST 246	(1,518.57)
RCST256	RELOCATIONS CUST REQUEST 256	(10,238.70)
RCST315	RELOCATIONS CUST REQUEST 315	(13,079.97)
RCST366	RELOCATIONS CUST REQUEST 366	(35,864.27)
RCST416	RELOCATIONS CUST REQUEST 416	6,655.52
RCST426	RELOCATIONS CUST REQUEST 426	2,735.46

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 529,240.59
RCST766	RELOCATIONS CUST REQUEST 766	(4,988.19)
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	(652.85)
RDDD156OH	Rep Def Equip-OH-Earlington	77,291.53
RDDD156UG	Rep Def Equip-UG-Earlington	1,983.24
RDDD216	DAMAGE DEFECTIVE DIST 216	1,418.77
RDDD216OH	Rep Def Equip-OH-Danville	17,471.11
RDDD216UG	Rep Def Equip-UG-Danville	588.13
RDDD236	DAMAGE DEFECTIVE DIST 236	4.96
RDDD236OH	Rep Def Equip-OH-Richmond	32,209.68
RDDD236UG	Rep Def Equip-UG-Richmond	6,439.90
RDDD246OH	Rep Def Equip-OH-Etown	8,435.47
RDDD246UG	Rep Def Equip-UG-Etown	852.69
RDDD256OH	Rep Def Equip-OH-Shelbyvl	19,682.68
RDDD256UG	Rep Def Equip-UG-Shelbyville	329.85
RDDD315	DAMAGE DEFECTIVE DIST 315	794.33
RDDD315OH	Rep Def Equip-OH-Lexington	21,135.31
RDDD315UG	Rep Def Equip-UG-Lexington	17,122.71
RDDD366OH	Rep Def Equip-OH-Maysville	9,441.09
RDDD416OH	Rep Def Equip-OH-Pineville	6,843.99
RDDD426OH	Rep Def Equip-OH-London	6,999.15
RDDD426UG	Rep Def Equip-UG-London	12,331.62
RDDD766OH	Rep Def Equip-OH-Norton	2,805.56
RDDPOI216	POINTS OF INTEREST - DANVILLE	44,111.71
RDDPOI236	POINTS OF INTEREST - RICHMOND	17,557.73
RDDPOI256	POINTS OF INTEREST SHELBY	(194.05)
RDDPOI315	POINTS OF INTEREST LEXINGTON	59,230.84
RDDPOI366	POINTS OF INTEREST MAYSVILLE	29,108.07
RDDPOI426	POINTS OF INTEREST LONDON	10,725.52
RDPOLD156	REP/REPL DEF POL'S 156	29,662.59
RDPOLD216	REP/REPL DEF POL'S 216	3,955.84
RDPOLD236	REP/REP DEF POL'S	10,546.08
RDPOLD246	REP/REPL DEF POL'S	4,088.02
RDPOLD256	REP/REPL DEF POL'S 256	9,556.70
RDPOLD315	REP/REPL DEF POL'S 315	1,123.57
RDPOLD366	REP/REPL DEF POL'S 366	1,452.24
RDPOLD416	REP/REPL DEF POL'S 416	6,511.72
RDPOLD426	REP/REPL DEF POL'S 426	8,478.21
RDPOLD766	REP/REPL DEF POL'S 766	568.05
RDPOLE156	POLE REP./ REPL 156	29,980.70
RDPOLE216	POLE REPAIR 216	5,525.96
RDPOLE236	POLE REPAIR 236	15,318.46
RDPOLE246	POLE REPAIR/REPL. 246	20,053.00
RDPOLE256	POLE REPAIR/REPL. 256	43,948.12
RDPOLE315	POLE REPAIR REPL. 315	35,675.38
RDPOLE366	POLE REPAIR/REPL. 366	20,008.77
RDPOLE416	POLE REPAIR 416	4,144.71
RDPOLE426	POLE REP./REPL. 426	11,356.81

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 529,240.59
RDPOLE766	POLE REP./REPL. 766	8,004.85
RDSTLT156	REP REPL DEF ST LIGHTS 156	19,176.39
RDSTLT216	REP REPL DEF ST LIGHTS 216	5,030.21
RDSTLT236	REP REPL DEF ST LIGHTS 236	5,654.33
RDSTLT246	REP REPL DEF ST LIGHTS 246	7,910.13
RDSTLT256	REP REPL DEF ST LIGHTS 256	6,493.18
RDSTLT315	REP REPL ST LIGHTS 315	8,439.55
RDSTLT366	REP REPL DEF ST LIGHTS 366	2,463.24
RDSTLT416	REP REPL DEF ST LIGHTS 416	640.67
RDSTLT426	REP REPL DEF ST LIGHTS 426	2,468.65
RDSTLT766	REP REPL DEF ST LIGHTS 766	224.83
RELD10610	KU GENERAL RELIABILITY	37,858.80
RELD156	DIST RELIABILITY 156	17,456.76
RELD156OH	RELIABILITY O/H 156	5,383.65
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	448.94
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	175.36
RELD246	DIST RELIABILITY 246	1,271.08
RELD246UG	CIRCUIT HARD RELIABILITY U/G 012460	362.75
RELD256OH	RELIABILITY O/H 256	4,825.28
RELD315	DIST RELIABILITY 315	4,876.87
RELD315OH	CIRCUIT RELIAB. O/H 315	43,144.94
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	13,394.24
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	1,532.82
RELD766OH	CIRCUIT HARD REL OH NORTON	340.89
RNTPD156	REP THRD PARTY DAM 156	(736.21)
RNTPD216	REP THRD PARTY DAM 216	5,426.36
RNTPD236	REP THRD PRTY DAM 236	14,343.12
RNTPD246	REP THRD PARTY DAM 246	(2,151.55)
RNTPD256	REP THRD PARTY DAM 256	4,066.75
RNTPD315	REP THRD PARTY DAM 315	17,496.74
RNTPD366	REP THRD PARTY DAM 366	2,314.87
RNTPD416	REP THRD PARTY DAM 416	(1,283.93)
RNTPD426	REP THRD PARTY DAM 426	1,544.86
STLT156	STREET LIGHTING 156	5,409.58
STLT216	STREET LIGHTING 216	17,762.78
STLT236	STREET LIGHTING 236	7,683.44
STLT246	STREET LIGHTING 246	636.56
STLT256	STREET LIGHTING 256	939.84
STLT315	STREET LIGHTING 315	70,126.57
STLT366	STREET LIGHTING 366	3,860.21
STLT416	STREET LIGHTING 416	2,268.44
STLT426	STREET LIGHTING 426	15,188.68
STLT766	STREET LIGHTING 766	170.67
STRMEAROC	MINOR STORM EVENTS EARLINGTON	21,278.63
STRMKU	KU MAJOR STORM EVENT	(43,650.63)
STRMLONOC	MINOR STORM EVENT LONDON	960.19
STRMMAYOC	MINOR STORM EVENT MAYSVILLE	(865.22)

KU 107001 Activity July 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 529,240.59
STRMPINOC	MINOR STORM EVENT PINEVILLE	445.67
SWITC766	SWITCHING T/D 766	273.88
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	5,644.57
SYSENH216	Sys Enhanc-Exist Cust-Danville	215.69
SYSENH236	Sys Enh-New Cust-Richmond	46,106.96
SYSENH246	Sys Enh-Exist Cust-Etown	1,473.77
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	(12,439.50)
SYSENH315	Sys Enhanc-Exist Cust-Lex	(18,890.95)
SYSENH366	Sys Enhanc-Exist Cust-Maysville	2,892.55
SYSENH416	Sys Enhanc-Exist Cust-Pineville	790.44
SYSENH426	Sys Enhanc-Exist Cust-London	9,736.15
SYSENH766	Sys Enhanc-Exist Cust-Norton	7,461.33
TBRD156OH	TROUBLE ORDER OH - 156	687.53
TBRD236OH	TROUBLE ORDERS O/H 236	1,101.73
TBRD246OH	TROUBLE ORDERS O/H 246	5,183.73
TBRD256OH	TROUBLE ORDERS O/H 256	3,075.41
TBRD366OH	TROUBLE ORDER OH - 366	3,943.03
TBRD416OH	TROUBLE ORDERS O/H 416	1,664.62
TBRD426OH	TROUBLE ORDERS OVERHEAD	22,715.10
TBRD426UG	TROUBLE ORDERS UG RC426	42.32
TBRD766OH	TROUBLE ORDERS O/H 766	830.27
TLEQ156	TOOLS AND EQ 156	10,334.28
TLEQ246	TOOLS AND EQ 246	12.21
TLEQ426	TOOLS AND EQ 426	543.20
TRBORD156	TROUBLE ORDERS 156	29,250.16
TRBORD166	TROUBLE ORDERS	181.90
TRBORD315	TROUBLE ORDERS 315	12,061.54
XFRM156	PURCHASE TRANSFORMERS 156	4,634.33
XFRM216	PURCHASE TRANSFORMERS 216	1,411.51
XFRM236	PURCHASE TRANSFORMERS 236	9,436.84
XFRM246	PURCHASE TRANSFORMER 246	3,674.17
XFRM256	PURCHASE TRANSFORMERS 256	4,733.73
XFRM315	PURCHASE TRANSFORMER 315	24,029.87
XFRM366	PURCHASE TRANSFORMERS 366	5,966.65
XFRM416	PURCHASE TRANSFORMERS 416	387.23
XFRM426	PURCHASE TRANSFORMER 426	5,369.20
XFRM766	PURCHASE TRANSFORMERS 766	226.91
		<u><u>\$ 36,385,595.60</u></u>

KU 107001 Activity August 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 265,341.01
117150	TC2 - KU	8,755,156.72
117319	SPCC MODIFICATIONS FOR KU	70,718.71
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	1,841.85
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	223,359.80
118240	KU SUBSTATION SPILL PREVENTION	28,175.55
118251	GH3 FGD	62,531.47
119846	GHEENT 2 CONTROLS MODERNIZATION	24,506.76
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	258,398.68
119962	KU SOX PROGRAM - GHEENT 2 FGD SYSTEM	1,507,814.52
120208	GH4 FGD	48,712.62
120209	GHEENT SO2 COMMON	274,805.42
120210	BROWN 1, 2, 3 FGD	9,055,903.60
121024	EXTEND FIBER TO GREEN RIVER	45.00
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	(28,093.88)
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	763,728.43
121685	TC2 AQCS KU	3,003,208.44
121695	INSTALL SWITCH AT BUENA VISTA SUBSTATION	915.05
121807	PC INFRASTRUCTURE - KU	1,229.91
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	(596.14)
122034	BR CT UNDERGROUND PIPE SPCC 07 (DEV)	66,860.93
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	1,642.75
122088	DX3 OVERHAUL 08-09	275,273.00
122113	GH DOWNRIVER FLOATING WORK BARGE	(19,739.95)
122114	GHEENT SPCC COMPLIANCE MODIFICATIONS	6,587.76
122279	SO3 SORBENT INJECTION	34,263.15
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	(65,925.41)
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	155,160.26
122371	MILL CREEK - HARDIN COUNTY OPGW	41,688.84
122540	SAP FOR CCS - KU	(44,710.74)
122609	GHEENT ASH POND/LANDFILL	90,451.86
122657	MERCURY MONITORING KU	(56,000.79)
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	(333.38)
122792	HDSBG-ADD 69KV BKRS FOR CUST	(250.03)
122826	CCS - CUSTOMER SERVICE KU	42.23
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	3.78
122927	REAL TIME PRICING PILOT	92.03
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	22,673.04
123122	08 SCM REP REWIND	80,741.05
123134	FRAZIER RELOCATION FOR KOHL'S IN RICHMOND	7.75
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	24,700.28
123217	BR3 CONTROL RM HVAC DEVELOPMENT	6,561.31
123261	GDS IMPLEMENTATION - KU	802.97
123266	UK HOSPITAL DISTR RELOC INSTALL LIMESTONE	(58,354.50)
123302	UK MED. CTR. CONTROL HOUSE RELOC.	12,601.47
123321	TC CT PURCHASE/INSTALL UCVG CONTROLLER	(7,177.00)
123378	UK FIBER RELOCATION	28.49
123453	NORTH KY BACKBONE RENOVATION	21,219.85

KU 107001 Activity August 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 265,341.01
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	11,870.34
123573	SOMERSET SOUTH MAIN ST STREETScape	24,267.47
123576	GARRARD COUNTY HIGH SCHOOL	(170,691.30)
123602	EWINGTON #539 BREAKER ADDITION	(25,402.39)
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	0.23
123654	CRITICAL SPARE 161/69 KV TRANSFORMER	172,013.71
123655	CRITICAL SPARE 138/69 KV TRANSFORMER	172,557.92
123679	RELOC HWY 60 BYPASS PROJ	20,780.20
123703	INST RIVER VIEW MINE 69 TAP	1.52
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	67,144.83
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	3,614.18
123752	AIR LIQUIDS 138KV ADDITION	(27,232.88)
123802	2009 BEREA NORTH METERING	34,100.94
123829	SPRINGFIELD SOUTHWEST BYPASS	8,981.85
123890	PLANT LAB EQUIPMENT UPGRADE	1,530.00
123901	BRCT ICE PLANT SITE SECURITY 09	7,338.03
123953	DATA QUALITY INITIATIVE KU	889.11
124158	US 27 HIGHWAY RELOCATION INVOLVING LANCASTER TO DIX 69KV LIN	0.86
124159	AIR GAS SUBSTATION	(18.22)
124164	GH4 CT CELL 4-7 REBUILD	1,383.79
124165	GH CONVEYOR REPLACEMENT 2009	3,797.91
124170	GH4 CT CELL 4-6 REBUILD	(1,069.58)
124171	GH3 CT CELL 3-7 REBUILD	4,000.55
124172	GH3 CT CELL 3-8 REBUILD	17,881.05
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	20,294.84
124291	DOW CORNING W. - CARLTON 138KV	4.73
124315	GH2 CT CELL 2-6 REBUILD	(23,893.32)
124349	PVL 161-69KV 150 MVA TRANSF RPL	327,563.83
124436	GHENT DOZER	514,640.60
124461	REPLACE FOUR UNDERRATED 138KV BREAKERS AT FAWKES SUBSTATION	0.26
124580	COMPUTER RELATED EQUIPMENT	1,957.59
124600	FUTURE STORM PROJECT	8,761.80
124629	CARROLLTON METAL & THERMIT 69KV SYSTEM PARAMETERS	0.08
124639	SIMP SHELBY TRANS POLE RPL	379.92
124645	BRCT 20 GAS PIPELINE HWY 27 RELOCATION	(18,298.66)
124681	SYSTEM PROTECTION NEW BRYANT RD FEEDER	13,984.84
124684	2009 SCM CENTRAL HOOVER SUBSTATION	26,495.82
124685	2009 CENTRAL DSP NEWTOWN SUBSTATION	13,823.61
124686	OKONITE SUBSTATION	10,542.32
124687	2009 CENTRAL DSP ROGERS GAP SUBSTATION	5,525.57
124688	NEW HAVEN SUB REPLACE TRANSFORMER	62,450.68
124692	REPLACE DEFECTIVE HEA11 LOCKOUT RELAYS	7,354.64
124694	09 CENT REPLACE BUSHINGS	226.09
124698	RECONFIGURE 2ND FLOOR OFFICE AT 745 NORTH LIMESTONE	192.50
124699	REBUILD DAWSON 4KV	578.54
124702	KUTTAWA SUB REBUILD	1,883.83
124704	09 EARL MISC SUBSTATION	15,763.13

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 265,341.01
124709	SCM PINE RP FAILED BREAKERS IN PINEVILLE	4,777.70
124714	SIMP US 60 FEEDER 09	28,318.21
124718	SMALLWORLD 1.1.1 UPGRADE	115,413.05
124732	MOBILE INFRASTRUCTURE KU	8,896.33
124743	KU PC & PRINTER INFRASTRUCTURE	341.58
124767	RECONDUCTOR LANCASTOR AVENUE	59,743.90
124769	OKONITE EXIT CIRCUITS	291.17
124772	HARLAN CIRCUIT 4406 RECONDUCTOR	64,038.92
124776	RUSSELL CAVE 167 REGULATORE - DONERAIL CKT 0105	12,319.41
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	93,798.89
124782	BRIAR HILL ROAD 69/4.3KV 7.5MVA LTC TRANSFORMER AND SUBSTATIC	37,529.43
124783	2009 CENTRAL RICHMOND SUB	8,610.95
124784	09 CENTRAL TRANSFORMER REWINDS	4,591.16
124881	RETAIL BUSINESS OFFICES - MISC CAPITAL (SAFES)	37,480.00
124882	2009 ERTS KU	4,192.89
124883	POWERMATRIX EQUIPMENT KU	91,188.41
124894	PURCHASE TRAILER FOR HAULING PAD MOUNTED TRANSFORMERS	7,994.75
124895	HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	0.39
124970	ELECTRIC - OH PUBLIC WORKS PROJECTS	26,496.94
125014	KU OS FAC IMPROVEMENTS (GREEN INITIATIVE)	1,500.00
125030	RETAIL FACILITIES CAPITAL (FACILITY IMPROVEMENTS-CAMPBELLSVII	29,530.21
125035	DISTRIBUTION- KU FACILITIES IMPROVEMENTS - EARLINGTON OPERAT	83,184.98
125044	REPLACE DELVINTA 139-834 METERING CURRENT TRANSFORMERS	10,819.09
125045	INSTALL 138 KV BREAKER ON THE LAKE REBA TAP 161/138KV TRANSFC	2,645.74
125051	INSTALL 138KV BREAKER ON THE RODBURN 138/69KV TRANSFORMER	11,904.19
125060	INSTALL A 161 KV BREAKER ON THE PINEVILLE TO PINEVILLE SWITCHII	1,409.39
125062	HIGBY MILL 138/69KV 120 MVA TRANSFORMER ADDITION	259,193.78
125079	DIGITAL FAULT RECORDER STUDY - KU	30,177.52
125080	GHENT SUBSTATION RELAY UPGRADE	27,321.19
125108	STELLENT UPGRADE	1,630.46
125110	HW/SW DEV TOOLS KU	465.55
125133	ACCESS SWITCH REPLACEMENT KU	8,039.43
125146	PIX FIREWALL REP/UPG KU	3,216.71
125152	VPN SWITCH UPGRADE KU	29,245.24
125154	BACKUP CAPACILTY EXPANSION-KU	117.34
125163	SAN SWITCH REFRESH KU	248,322.66
125167	MID-LEVEL STORAGE REFRESH-KU	16,977.80
125178	CABLING SERVER CONNECT KU	202.13
125180	SERVER HARDWARE REFRESH - KU	101,656.86
125182	STORAGE CAPACITY VIRTUAL KU	118,367.27
125196	OUTSIDE CABLE PLANT KU	1,389.67
125198	BULK PWR ENV SYSTEMS KU	2,973.31
125200	ALCATEL CHANNEL BANK REPLACEMENT	31,430.37
125202	KU TELLABS DACS REPLACE KU	512,698.60
125203	MOBILE RADIO KU	4,325.66
125206	NETWORK ACCESS DEV SITE INFRA KU	7,048.45
125208	NETWORK TOOLS & TEST EQUIP	12,297.36

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 265,341.01
125210	TOWER REPLACE (BOOGER MTN)-KU	2,380.29
125214	SEC FIBER CONNECT SIMPSON KU	2,882.31
125219	MONITOR REPLACEMENT KU	376.30
125223	TIER C ROTATE DESKTOP/LAPTOPS KU	(22,097.24)
125228	TECH TESTLAB & RELATED 2008-KU	(3,430.72)
125242	SIMPSONVILLE ELECTRIC UPG KU	59.40
125244	DATA BASE TOOLS AND EQUIP-KU	13,538.74
125248	PROJ MIRROR-DATABASE TECH	24,746.97
125257	PROJECT MIRROR GOLD LEVEL SERVICE - KU	14,109.91
125676	AVON NORTH 69 KV TAP	3,016.23
125700	KRT09 FARLEY RTU	84.99
125716	GH2 CT CELL 2-5 REBUILD	(17,689.07)
125725	ARTEMUS RTU INSTALL	63.98
125729	ELIHU SUBSTATION - RTU UPGRADE	9,709.96
125744	LAKE REBA 163-BGAD 138KV LINE	12,938.60
125749	2009 SCM CENTRAL DSP EWINGTON SUB	34,664.95
125750	INNOVATION DR PURCHASE & INSTALL 10/14 MVA TRANSFORMER HV B	7,439.14
125765	COLDSTREAM REDUNDANT FEED	(332,377.61)
125794	LEXINGTON DOWNTOWN ALONG LIMESTONE OH TO UG	120,131.56
125796	DX CONTROLS RELOCATION & UPGRADE	5,851.01
125805	REPLACE OHIO CO 69KV DOUBLE BUSHING PTS	38.57
125806	REPLACE HARLAN Y 161KV POTENTIAL TRANSFORMERS	411.06
125812	EDISCOVERY	33,352.07
125879	2009 CALL CENTER TECH UPGRADES	11,024.00
125883	2009 PC PURCHASES	22,937.27
125884	BUSINESS OFFICE TECH UPGRADES	6,524.67
125887	WEST GARRARD 345 KV INTERCONNECTION WITH EKPC	293,460.32
125934	INST EQUALITY TAP 69	28,073.84
125942	GARRARD COUNTY JUDICIAL CENTER	4,541.59
125948	REPLACE GREEN RIVER BREAKER 009-788	441.69
125949	REPLACE TYRONE BREAKER 065-714	21,542.93
125955	REPLACE SURGE ARRESTERS	7,553.06
125958	GR EMERGENCY GENERATOR	74,628.43
125959	CARNTOWN SUBSTATION RTU INSTALLATION	14,278.38
125967	GH WATER TRUCK 09	(1,921.38)
125968	KTU09-BROWN REACTORS	402.90
125970	KREIM-W GARRARD 345KV	129,577.62
125971	KCA09-B NORTH-ALCALDE	79,158.40
125988	KR09-S PADUCAH CONTROL HOUSE	2,200.69
125995	GRAHAMVILLE COLEMAN RD 161KV REBUILD	60,076.27
125996	GRAHAMVILLE DOE 161KV LINE	37,356.35
126000	KU09 BATTERIES, LU09-BATTERIES	49,426.57
126035	KMPA PRINCETON 161KV TAP	2,221.17
126049	PAD COLEMAN RD 161KV TAP	(36,173.87)
126110	INST PAD PRIMARY 161KV TAP	38,769.12
126114	HZ PANEL REPLACEMENT	128,021.40
126159	UPGRADE PROTECTION SCHEME BETWEEN PINEVILLE SUBSTATION ANI	500.77

KU 107001 Activity August 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 265,341.01
126180	KMPA SUBSTATION ADDITIONS	140,180.34
126204	OPEN ENROLL	4,216.05
126219	ERT TOOLKITS	4,486.87
126232	EPERFORMANCE KU	94,869.28
126318	SV FRQ SOURCE	2,038.33
126322	GH SUB BREAKER 944 REPL.	41,765.03
126331	DIX 1 & 2 GSU REWINDS	1,895.79
126338	BADGER COMMUNUCATION EQUIPMENT	5,398.84
126414	KENTON 744 TERMINAL UPGRADE	5,903.71
126416	TREND MICRO LICENSES KU	1,259.20
126446	BR2 CRUSHER HOUSE FEEDER 09	449.48
126752	MS PROJECT 2007 - KU	4,550.31
127085	REPLACE ORACLE SERVERS - KU	35,062.98
111446-08	2008 KT MISC CAPITAL	6,436.37
119903	CLEAR A&G KU	(27,651.54)
ECAPRR216	Instl cap/reg/recl-Danville	19,306.99
ECAPRR236	Inst cap/reg/recl-Richmond	514.33
ECAPRR256	Inst cap/reg/recl-Shelbyville	1,420.88
ECAPRR315	Inst cap/reg/recl-Lexington	4,964.25
ECAPRR366	Inst cap/reg/recl-Maysville	1,178.79
ECAPRR426	Instl cap/reg/recl-London	3,213.67
ECAPRR766	Inst cap/reg/recl-Norton	804.73
FUSE156	Fuse Coord-Earlington	490.65
FUSE216	Fuse Coord-Danville	219.04
FUSE416	Fuse Coord-Pineville	326.73
K5-2008	TRANS. LINE RELOC. KU - 2008	(27,227.37)
K5-2009	RELOCATE TRANS. LINES KU 2009	82,078.45
K6	NEW FACILITIES TRANS LINE PWO	(3,657.26)
K6-2008	NEW FACILITIES TRANS. LINE 2008	(80,832.06)
K6-2009	NEW FACILITIES TRANS. LINE 2009	6,997.99
K7	PARAMETER UPGRADE T LINE PWO	2,172.16
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	(10,586.14)
K7-2009	T-LINES PARAMETER UPGRADES 2009	1,338.33
K8	STORM DAMAGE T-LINE PWO	2,358.81
K8-2009	STORM DAMAGE TRANS. LINE 2009	129,797.28
K9	PRIORITY REPL T-LINES PWO	5,406.28
K9-2008	PRIORITY TRANS. LINE 2008	24,008.95
K9-2009	PRIORITY TRANS. LINE REPL. KU 2009	670,043.08
KRSUB-09	KU MISC. TRANS. SUB CAPITAL 2009	50,767.02
KTSUB-09	TRANSMISSION TERMINAL UPGRADES	18,734.43
MCAPR156	CAP/REG/RECL. RC156	793.64
MCAPR236	CAP/REG/RECL 012360	1,334.66
MCAPR366	CAP/REG/RECL 366	2,244.74
MCAPR426	CAP/REG/RECL RC 014260	1,130.94
MTRPUR582	PURCHASE OF METERS	82,739.56
NBCD156OH	New Bus Comm-Ovhd-Earlington	21,990.13
NBCD156UG	New Bus Comm-UG-Earlington	8,369.57

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 265,341.01
NBCD216	NEW BUSINESS COM 216	5,893.14
NBCD216OH	New Bus Comm-Ovhd-Danville	25,242.07
NBCD216UG	New Bus Comm-UG-Danville	38,851.91
NBCD236OH	New Bus Comm-Ovhd-Richmond	24,075.18
NBCD236UG	New Bus Comm-UG-Richmond	6,915.31
NBCD246OH	New Bus Comm-Ovhd-Etown	(14,560.60)
NBCD246UG	New Bus Comm-UG-Etown	5,170.48
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	24,236.56
NBCD256UG	New Bus Comm-UG-Shelbyville	7,696.83
NBCD315OH	New Bus Comm-Ovhd-Lexington	83,998.73
NBCD315UG	New Bus Comm-UG-Lexington	103,348.03
NBCD366OH	New Bus Comm-Ovhd-Maysville	37,394.70
NBCD366UG	New Bus Comm-UG-Maysville	49,553.79
NBCD416OH	New Bus Comm-Ovhd-Pineville	2,167.68
NBCD426OH	New Bus Comm-Ovhd-London	25,061.50
NBCD426UG	New Bus Comm-UG-London	31,005.85
NBCD766OH	New Bus Comm-Ovhd-Norton	21,987.39
NBCD766UG	New Bus Comm-UG-Norton	6,017.33
NBID216	NEW BUSINESS IND 216	520.13
NBID216OH	New Bus Ind-Ovhd-Danville	4,109.90
NBID216UG	New Bus Ind-UG-Danville	7,789.93
NBRD156OH	New Bus Resid-Ovhd-Earlington	69,866.06
NBRD156UG	New Bus Resid-UG-Earlington	13,439.19
NBRD216	NEW BUSINESS RES 216	671.69
NBRD216OH	New Bus Resid-Ovhd-Danville	34,656.78
NBRD216UG	New Bus Resid-UG-Danville	16,435.60
NBRD236OH	New Bus Resid-Ovhd-Richmond	34,067.01
NBRD236UG	New Bus Resid-UG-Richmond	10,862.66
NBRD246OH	New Bus Resid-Ovhd-Etown	12,756.99
NBRD246UG	New Bus Resid-UG-Etown	7,487.27
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	33,206.19
NBRD256UG	New Bus Resid-UG-Shelbyville	16,267.38
NBRD315OH	New Bus Resid-Ovhd-Lexington	91,283.76
NBRD315UG	New Bus Resid-UG-Lexington	66,442.42
NBRD366OH	New Bus Resid-Ovhd-Maysville	66,843.00
NBRD366UG	New Bus Resid-UG-Maysville	21,024.40
NBRD416	NEW BUSINESS RES 416	715.27
NBRD416OH	New Bus Resid-Ovhd-Pineville	41,430.17
NBRD416UG	New Bus Resid-UG-Pineville	3,971.85
NBRD426OH	New Bus Resid-Ovhd-London	28,380.47
NBRD426UG	New Bus Resid-UG-London	29,885.46
NBRD766OH	New Bus Resid-Ovhd-Norton	62,660.11
NBRD766UG	New Bus Resid-UG-Norton	8,082.64
NBSB216UG	New Bus Subd-UG-Danville	495.50
NBSB236UG	New Bus Subd-UG-Richmond	3,131.17
NBSB246OH	New Bus Subd-Ovhd-Etown	5,294.42
NBSB246UG	New Bus Subd-UG-Etown	5,502.74

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 265,341.01
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	469.48
NBSB256UG	New Bus Subd-UG-Shelbyville	5,745.90
NBSB315OH	New Bus Subd-Ovhd-Lexington	1,938.10
NBSB315UG	New Bus Subd-UG-Lexington	92,227.23
NBSB416OH	New Bus Subd-Ovhd-Pineville	1,255.21
NBSB416UG	New Bus Subd-UG-Pineville	655.55
NBSB426OH	New Bus Subd-Ovhd-London	750.58
NBSB426UG	New Bus Subd-UG-London	530.02
NBSV156OH	New Elect Serv-Ovhd-Earlington	37,515.22
NBSV156UG	New Bus Serv-UG-Earlington	27,352.40
NBSV216OH	New Elect Serv-Ovhd-Danville	23,702.08
NBSV216UG	New Bus Serv-UG-Danville	29,300.52
NBSV236OH	New Electric Serv-Overhead	33,560.13
NBSV236UG	New Bus Serv-UG-Richmond	34,800.47
NBSV246OH	New Elect Services-Overhead	30,093.41
NBSV246UG	New Bus Serv-UG-Etown	46,261.33
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	13,873.95
NBSV256UG	New Bus Serv-UG-Shelbyville	12,627.73
NBSV315OH	New Elect Serv-Ovhd-Lexington	73,865.40
NBSV315UG	New Bus Serv-UG-Lexington	145,723.23
NBSV366OH	New Elect Serv-Ovhd-Maysville	25,653.37
NBSV366UG	New Bus Serv-UG-Maysville	30,464.50
NBSV416OH	New Elect Serv-Ovhd-Pineville	23,474.76
NBSV416UG	New Bus Serv-UG-Pineville	11,511.49
NBSV426OH	New Elect Serv-Ovhd-London	19,302.37
NBSV426UG	New Bus Serv-UG-London	12,726.60
NBSV766OH	New Elect Serv-Ovhd-Norton	23,380.21
NBSV766UG	New Bus Serv-UG-Norton	4,771.54
NRINS156	NON REG. REL. INSP. RC156	336.31
PBWK216UG	Pub Wrk Reloc-UG-Danville	348.69
PBWK236OH	Pub Works Relc-OH-Richmond	(5,530.61)
PBWK246OH	Pub Wrk Relc-OH-Etown	6,178.24
PBWK246UG	Pub Wrk Reloc-UG-Etown	365.84
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	9,855.12
PBWK315OH	Pub Wrk Reloc-OH-Lexington	45,210.68
PLTRT236	POLE TREAT 236	178.41
POLD156	OUTDOOR LIGHTING 156	32,483.31
POLD216	OUTDOOR LIGHTING 216	17,942.49
POLD236	OUTDOOR LIGHTING 236	13,983.58
POLD246	OUTDOOR LIGHTING 246	5,030.30
POLD256	OUTDOOR LIGHTING 256	4,267.35
POLD315	OUTDOOR LIGHTING 315	53,055.28
POLD366	OUTDOOR LIGHTING 366	8,774.30
POLD416	OUTDOOR LIGHTING 416	15,273.50
POLD426	OUTDOOR LIGHTING 426	7,447.88
POLD766	OUTDOOR LIGHTING 766	7,807.53
RCST156	RELOCATIONS CUST REQUEST 156	27,348.75

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 265,341.01
RCST216	RELOCATIONS CUST REQUEST 216	12,942.91
RCST236	RELOCATIONS CUST REQUEST 236	(47,282.22)
RCST246	RELOCATIONS CUST REQUEST 246	5,957.76
RCST256	RELOCATIONS CUST REQUEST 256	7,369.51
RCST315	RELOCATIONS CUST REQUEST 315	(46,970.93)
RCST366	RELOCATIONS CUST REQUEST 366	40,414.92
RCST416	RELOCATIONS CUST REQUEST 416	4,454.58
RCST426	RELOCATIONS CUST REQUEST 426	7,867.08
RCST766	RELOCATIONS CUST REQUEST 766	16,920.96
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	4,365.43
RDDD156OH	Rep Def Equip-OH-Earlington	95,000.93
RDDD156UG	Rep Def Equip-UG-Earlington	921.47
RDDD216	DAMAGE DEFECTIVE DIST 216	3,803.10
RDDD216OH	Rep Def Equip-OH-Danville	15,954.25
RDDD216UG	Rep Def Equip-UG-Danville	9,743.82
RDDD236OH	Rep Def Equip-OH-Richmond	19,448.51
RDDD236UG	Rep Def Equip-UG-Richmond	3,405.62
RDDD246OH	Rep Def Equip-OH-Etown	1,812.87
RDDD246UG	Rep Def Equip-UG-Etown	712.67
RDDD256OH	Rep Def Equip-OH-Shelbyvl	19,488.73
RDDD256UG	Rep Def Equip-UG-Shelbyville	359.81
RDDD315OH	Rep Def Equip-OH-Lexington	38,850.28
RDDD315UG	Rep Def Equip-UG-Lexington	10,163.89
RDDD366	DAMAGE DEFECTIVE DIST 366	1,174.50
RDDD366OH	Rep Def Equip-OH-Maysville	6,353.41
RDDD366UG	Rep Def Equip-UG-Maysville	4,324.98
RDDD416OH	Rep Def Equip-OH-Pineville	9,164.09
RDDD426OH	Rep Def Equip-OH-London	9,395.58
RDDD426UG	Rep Def Equip-UG-London	562.73
RDDD766OH	Rep Def Equip-OH-Norton	4,852.89
RDDPOI216	POINTS OF INTEREST - DANVILLE	2,395.52
RDDPOI236	POINTS OF INTEREST - RICHMOND	31,052.26
RDDPOI256	POINTS OF INTEREST SHELBY	14,930.36
RDDPOI315	POINTS OF INTEREST LEXINGTON	71,856.68
RDDPOI366	POINTS OF INTEREST MAYSVILLE	10,641.43
RDDPOI426	POINTS OF INTEREST LONDON	9,533.46
RDDPOI766	POINTS OF INTEREST NORTON	5,518.55
RDPOLD156	REP/REPL DEF POL'S 156	25,628.79
RDPOLD216	REP/REPL DEF POL'S 216	2,912.53
RDPOLD236	REP/REP DEF POL'S	8,167.81
RDPOLD246	REP/REPL DEF POL'S	3,508.28
RDPOLD256	REP/REPL DEF POL'S 256	6,256.85
RDPOLD315	REP/REPL DEF POL'S 315	622.33
RDPOLD366	REP/REPL DEF POL'S 366	3,118.82
RDPOLD416	REP/REPL DEF POL'S 416	7,232.20
RDPOLD426	REP/REPL DEF POL'S 426	7,784.56
RDPOLD766	REP/REPL DEF POL'S 766	1,245.43

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 265,341.01
RDPOLE156	POLE REP./ REPL 156	38,071.13
RDPOLE216	POLE REPAIR 216	3,292.44
RDPOLE236	POLE REPAIR 236	26,115.65
RDPOLE246	POLE REPAIR/REPL. 246	33,356.71
RDPOLE256	POLE REPAIR/REPL. 256	26,633.12
RDPOLE315	POLE REPAIR REPL. 315	16,042.16
RDPOLE366	POLE REPAIR/REPL. 366	14,532.87
RDPOLE416	POLE REPAIR 416	15,390.41
RDPOLE426	POLE REP./REPL. 426	6,392.64
RDPOLE766	POLE REP./REPL. 766	24,927.55
R DSTLT156	REP REPL DEF ST LIGHTS 156	15,860.73
R DSTLT216	REP REPL DEF ST LIGHTS 216	2,736.52
R DSTLT236	REP REPL DEF ST LIGHTS 236	4,835.44
R DSTLT246	REP REPL DEF ST LIGHTS 246	6,475.53
R DSTLT256	REP REPL DEF ST LIGHTS 256	7,385.12
R DSTLT315	REP REPL ST LIGHTS 315	4,829.25
R DSTLT366	REP REPL DEF ST LIGHTS 366	5,185.90
R DSTLT416	REP REPL DEF ST LIGHTS 416	2,356.44
R DSTLT426	REP REPL DEF ST LIGHTS 426	1,643.94
R DSTLT766	REP REPL DEF ST LIGHTS 766	15.16
RELD10610	KU GENERAL RELIABILITY	6,537.97
RELD156	DIST RELIABILITY 156	24,936.89
RELD156OH	RELIABILITY O/H 156	8,235.63
RELD216	DIST RELIABILITY 216	276.58
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	4,887.85
RELD216UG	CIRCUIT HARD REL. U/G 216	622.07
RELD246	DIST RELIABILITY 246	1,449.50
RELD246OH	RELIABILITY RECONSTRUCTION 246 OH	346.88
RELD256OH	RELIABILITY O/H 256	2,422.98
RELD315	DIST RELIABILITY 315	1,189.43
RELD315OH	CIRCUIT RELIAB. O/H 315	35,203.88
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	16,193.01
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	49.90
RELD766OH	CIRCUIT HARD REL OH NORTON	2,294.09
R NTPD156	REP THRD PARTY DAM 156	(4,054.75)
R NTPD216	REP THRD PARTY DAM 216	8,061.02
R NTPD236	REP THRD PRTY DAM 236	3,401.64
R NTPD256	REP THRD PARTY DAM 256	(2,931.59)
R NTPD315	REP THRD PARTY DAM 315	15,217.96
R NTPD366	REP THRD PARTY DAM 366	(3,970.04)
R NTPD426	REP THRD PARTY DAM 426	56.18
STLT156	STREET LIGHTING 156	3,796.42
STLT216	STREET LIGHTING 216	14,132.80
STLT236	STREET LIGHTING 236	9,702.67
STLT246	STREET LIGHTING 246	11,061.81
STLT256	STREET LIGHTING 256	2,394.05
STLT315	STREET LIGHTING 315	119,077.98

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 265,341.01
STLT366	STREET LIGHTING 366	5,104.46
STLT416	STREET LIGHTING 416	5,369.83
STLT426	STREET LIGHTING 426	6,542.38
STLT766	STREET LIGHTING 766	104.28
STRMEAROC	MINOR STORM EVENTS EARLINGTON	10,112.88
STRMKU	KU MAJOR STORM EVENT	102,672.65
STRMMAYOC	MINOR STORM EVENT MAYSVILLE	416.94
STRMSHEOC	MINOR STORM EVENT SHELBYVILLE	5,423.35
SWITC216	SWITCHING T/D 012160	337.59
SWITC416	SWITCHING T/D RC416	620.18
SWITC766	SWITCHING T/D 766	7.55
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	10,841.45
SYSENH216	Sys Enhan-Exist Cust-Danville	2,335.29
SYSENH236	Sys Enh-New Cust-Richmond	7,689.04
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	2,648.33
SYSENH315	Sys Enhan-Exist Cust-Lex	15,744.58
SYSENH366	Sys Enhan-Exist Cust-Maysville	1,196.02
SYSENH416	Sys Enhan-Exist Cust-Pineville	900.02
SYSENH426	Sys Enhan-Exist Cust-London	8,789.51
SYSENH766	Sys Enhan-Exist Cust-Norton	7,652.02
TBRD216OH	TROUBLE ORDERS OH 216	1,125.18
TBRD236OH	TROUBLE ORDERS O/H 236	2,113.46
TBRD246OH	TROUBLE ORDERS O/H 246	11,948.42
TBRD256OH	TROUBLE ORDERS O/H 256	286.03
TBRD315OH	TROUBLE ORDERS O/H 315	650.89
TBRD366OH	TROUBLE ORDER OH - 366	3,527.31
TBRD366UG	TROUBLE ORDERS U/G MAYSVILLE	792.31
TBRD416OH	TROUBLE ORDERS O/H 416	5,167.75
TBRD426OH	TROUBLE ORDERS OVERHEAD	12,972.26
TBRD426UG	TROUBLE ORDERS UG RC426	2,499.78
TBRD766OH	TROUBLE ORDERS O/H 766	329.05
TLEQ156	TOOLS AND EQ 156	6,863.93
TLEQ256	TOOLS AND EQ 256	8.33
TLEQ426	TOOLS AND EQ 426	(543.20)
TRBORD156	TROUBLE ORDERS 156	29,578.85
TRBORD216	TROUBLE ORDERS 216	376.99
TRBORD315	TROUBLE ORDERS 315	7,802.04
XFRM156	PURCHASE TRANSFORMERS 156	1,293.61
XFRM216	PURCHASE TRANSFORMERS 216	34.04
XFRM236	PURCHASE TRANSFORMERS 236	9,279.04
XFRM246	PURCHASE TRANSFORMER 246	5,937.30
XFRM256	PURCHASE TRANSFORMERS 256	11,273.69
XFRM315	PURCHASE TRANSFORMER 315	21,211.66
XFRM366	PURCHASE TRANSFORMERS 366	6,201.22
XFRM416	PURCHASE TRANSFORMERS 416	276.39
XFRM426	PURCHASE TRANSFORMER 426	583.41
XFRM766	PURCHASE TRANSFORMERS 766	793.54

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 265,341.01
		<u>\$ 34,159,559.71</u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 0.06
112950	Sanders Three phase	7,826.59
113305	Dist. Line Transformer	1,050,693.47
117150	TC2 - KU	8,549,603.89
117319	SPCC MODIFICATIONS FOR KU	40,057.06
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	717,110.30
118240	KU SUBSTATION SPILL PREVENTION	(58,690.56)
118251	GH3 FGD	166,000.95
119846	GHEENT 2 CONTROLS MODERNIZATION	144,409.67
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	639,455.59
119962	KU SOX PROGRAM - GHEENT 2 FGD SYSTEM	722,049.03
120208	GH4 FGD	167,106.68
120209	GHEENT SO2 COMMON	134,609.41
120210	BROWN 1, 2, 3 FGD	11,249,187.01
120756	MISC. A/R UNCOLLECTIBLE - KU CAPITAL	14,813.00
120849	KU RTU PURCHASES	(18,018.23)
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	(10,618.51)
121115	TURBO BALANCER FOR PLANTS	18,018.23
121379	SOMERSET COLLEGE STREET U/G & O/H	99,833.12
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	357,071.70
121685	TC2 AQCS KU	3,392,233.71
121807	PC INFRASTRUCTURE - KU	1,190.70
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	4.88
122034	BR CT UNDERGROUND PIPE SPCC 07 (DEV)	5,486.32
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	0.02
122088	DX3 OVERHAUL 08-09	613,302.42
122113	GH DOWNRIVER FLOATING WORK BARGE	645.29
122114	GHEENT SPCC COMPLIANCE MODIFICATIONS	0.26
122177	MILLERSBURG CONTROL HSE REPL	105.76
122279	SO3 SORBENT INJECTION	154.90
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	0.49
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	274,136.67
122371	MILL CREEK - HARDIN COUNTY OPGW	786.78
122540	SAP FOR CCS - KU	140,784.76
122609	GHEENT ASH POND/LANDFILL	547,068.13
122657	MERCURY MONITORING KU	36,902.23
122764	NERC BACKUP CONTROL CENTER COMPLIANCE COMMUNICATIONS	(23,288.67)
122794	PLACE 1000 MCM COPPER UNDERGROUND ALONG WALNUT ST IN DANV	7,262.86
122826	CCS - CUSTOMER SERVICE KU	31,561.95
122828	CCS - TECHNOLOGY KU	(54,653.10)
122927	REAL TIME PRICING PILOT	(1.80)
122962	HUTCH PH3 RECONDUCTOR	2,322.15
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	76,795.18
123035	OVERHEAD DOOR REPLACEMENT	333.39
123057	SCM EARL ON LINE FILTERS	1,965.67
123066	REPLACE DEFECTIVE HEA 11 LOCKOUT RELAYS	24.97
123122	08 SCM REP REWIND	2,121.46
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	5,032.55

KU 107001 Activity September 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 0.06
123197	TY3 CNTRL WORKSTN UPGR	18,074.92
123205	INST ARMSTRONG COAL 69 TAP	737.16
123261	GDS IMPLEMENTATION - KU	711.94
123271	UK HOSPITAL DISTRIBUTION RELOCATION OH INSTALLATION ALONG W	15,275.42
123302	UK MED. CTR. CONTROL HOUSE RELOC.	(6,082.37)
123433	TIER C REPLACEMENT KU	5,200.00
123453	NORTH KY BACKBONE RENOVATION	19,068.10
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	203,151.36
123626	CORNING MOTORIZED 69KV 2 WAY 1200 AMP	(22,002.00)
123654	CRITICAL SPARE 161/69 KV TRANSFORMER	3,539.54
123666	BRYANT RD 69 KV TAP	6,297.91
123679	RELOC HWY 60 BYPASS PROJ	(891,153.45)
123683	CONSTRUCT NEW CKT FROM	33,015.27
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	73,756.39
123752	AIR LIQUIDS 138KV ADDITION	0.68
123802	2009 BEREA NORTH METERING	(3,536.87)
123901	BRCT ICE PLANT SITE SECURITY 09	11,105.54
123925	GS CEMS DILUTION PROBES - KU	41,247.78
124159	AIR GAS SUBSTATION	11,302.28
124165	GH CONVEYOR REPLACEMENT 2009	98,348.20
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	835.53
124188	DX EXP JOINT REPL 09	13,846.00
124349	PVL 161-69KV 150 MVA TRANSF RPL	20,192.04
124436	GHENT DOZER	(12,126.91)
124457	INST ARMSTR DOCK 69 TAP	3,198.53
124461	REPLACE FOUR UNDERRATED 138KV BREAKERS AT FAWKES SUBSTATION	269.35
124551	ASPEN ONE LINER SOFTWARE PURCHASE & IMPLEMENTATION	5,316.06
124600	FUTURE STORM PROJECT	(147.49)
124639	SIMP SHELBY TRANS POLE RPL	552.64
124645	BRCT 20 GAS PIPELINE HWY 27 RELOCATION	862.48
124681	SYSTEM PROTECTION NEW BRYANT RD FEEDER	(21,044.71)
124682	PURCHASE DATA RECORDERS	14,361.62
124683	EMINENCE SUBSTATION	430.56
124684	2009 SCM CENTRAL HOOVER SUBSTATION	1,842.69
124686	OKONITE SUBSTATION	158,718.19
124687	2009 CENTRAL DSP ROGERS GAP SUBSTATION	41,012.38
124688	NEW HAVEN SUB REPLACE TRANSFORMER	27,967.02
124691	CYNTHIANA PURCHASE AND INSTALL STRUCTURE AND METERING	785.00
124692	REPLACE DEFECTIVE HEA11 LOCKOUT RELAYS	439.07
124696	2009 BREAKER REPLACEMENT WILSON DOWNING CIR. 73 BB-0034	17,447.16
124698	RECONFIGURE 2ND FLOOR OFFICE AT 745 NORTH LIMESTONE	2,253.92
124699	REBUILD DAWSON 4KV	8,339.38
124702	KUTTAWA SUB REBUILD	6,566.55
124703	09 EARL BATTERIES	8,163.12
124704	09 EARL MISC SUBSTATION	(2,351.97)
124708	SCM PINEVILLE SUB MISC 2009	1,243.01
124714	SIMP US 60 FEEDER 09	34,254.40

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 0.06
124718	SMALLWORLD 1.1.1 UPGRADE	19,270.08
124724	MOBILE GIS MODULES - KU	728.81
124726	2009 ELECTRIC OMS	6,901.93
124732	MOBILE INFRASTRUCTURE KU	15,561.46
124739	OSAKA EAST CIRCUIT	10,447.89
124745	2009 CARRY OVER PROJECTS	196.43
124755	AMERICAN AVE/UK MED RELAY REPLACEMENT	0.20
124767	RECONDUCTOR LANCASTOR AVENUE	35,291.21
124768	REGULATORS CIRCUIT 631 2009-06107	3,106.93
124769	OKONITE EXIT CIRCUITS	29,487.69
124771	PURCHASE U/G LOCATOR	5,659.40
124772	HARLAN CIRCUIT 4406 RECONDUCTOR	54,703.86
124773	FOURMILE RECONDUCTOR ELECTRIC	32,081.83
124776	RUSSELL CAVE 167 REGULATORE - DONERAIL CKT 0105	31,761.28
124782	BRIAR HILL ROAD 69/4.3KV 7.5MVA LTC TRANSFORMER AND SUBSTATIC	37,712.20
124783	2009 CENTRAL RICHMOND SUB	51,417.48
124784	09 CENTRAL TRANSFORMER REWINDS	44,454.32
124894	PURCHASE TRAILER FOR HAULING PAD MOUNTED TRANSFORMERS	731.64
124921	HOGBY MILL/UK MED RELAY REPLACEMENT	0.05
124934	ROCKY BRANCH TO POCKET 69 KV CAWOOD STR 85	4,796.11
124970	ELECTRIC - OH PUBLIC WORKS PROJECTS	21,159.89
125017	GREEN INITIATIVES-KU (ONE QUALITY BLDG)	66,658.67
125020	SECURITY EQUIPMENT-ONE QUALITY	5,661.42
125030	RETAIL FACILITIES CAPITAL (FACILITY IMPROVEMENTS-CAMPBELLSVII	62,511.08
125035	DISTRIBUTION- KU FACILITIES IMPROVEMENTS - EARLINGTON OPERAT.	29,876.36
125045	INSTALL 138 KV BREAKER ON THE LAKE REBA TAP 161/138KV TRANSFC	1,059.52
125051	INSTALL 138KV BREAKER ON THE RODBURN 138/69KV TRANSFORMER	1,922.77
125060	INSTALL A 161 KV BREAKER ON THE PINEVILLE TO PINEVILLE SWITCHII	195.11
125062	HIGBY MILL 138/69KV 120 MVA TRANSFORMER ADDITION	16,235.60
125079	DIGITAL FAULT RECORDER STUDY - KU	807.85
125080	GHENT SUBSTATION RELAY UPGRADE	15,069.50
125108	STELLENT UPGRADE	2,151.23
125110	HW/SW DEV TOOLS KU	132.45
125117	ITSD HW/SW PG KU	35.23
125119	HW/SW DEV TOOLS 026560-KU	2,847.15
125121	HW/SW DEV TOOLS 026570-LGE	599.63
125133	ACCESS SWITCH REPLACEMENT KU	33.28
125137	CORE NETWORK INFRASTRUCTURE	34,697.47
125139	DATA NETWORKS TEST TOOLS KU	5,034.58
125141	NTWK ACCESS DEVICE/GATEWAY-KU	8,988.04
125146	PIX FIREWALL REP/UPG KU	13,475.18
125148	SEC INFRASTRUCTURE ENCHANCE KU	10,267.44
125152	VPN SWITCH UPGRADE KU	(725.07)
125167	MID-LEVEL STORAGE REFRESH-KU	880.77
125178	CABLING SERVER CONNECT KU	5,938.31
125180	SERVER HARDWARE REFRESH - KU	4,884.52
125196	OUTSIDE CABLE PLANT KU	10,713.43

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 0.06
125198	BULK PWR ENV SYSTEMS KU	3,555.14
125200	ALCATEL CHANNEL BANK REPLACEMENT	23,123.17
125202	KU TELLABS DACS REPLACE KU	41,778.70
125203	MOBILE RADIO KU	1,238.78
125206	NETWORK ACCESS DEV SITE INFRA KU	11,606.62
125208	NETWORK TOOLS & TEST EQUIP	290.18
125210	TOWER REPLACE (BOOGER MTN)-KU	5,063.93
125212	TELEPHONE SYSTEM CAPACITY EXP	1,961.22
125214	SEC FIBER CONNECT SIMPSON KU	2,251.73
125219	MONITOR REPLACEMENT KU	4,058.74
125223	TIER C ROTATE DESKTOP/LAPTOPS KU	45,858.62
125242	SIMPSONVILLE ELECTRIC UPG KU	4,791.24
125244	DATA BASE TOOLS AND EQUIP-KU	8,792.41
125257	PROJECT MIRROR GOLD LEVEL SERVICE - KU	63,286.04
125260	REPLACE FARLEY BREAKER	41,458.00
125596	EMS HISTORICAL SERVER REPLACEMENT & ORACLE	51,864.27
125637	POWERPLAN BUDGETING - KU	786.90
125676	AVON NORTH 69 KV TAP	332.21
125698	LAKE REBA RTU REPLACEMENT	0.91
125729	ELIHU SUBSTATION - RTU UPGRADE	1,477.32
125744	LAKE REBA 163-BGAD 138KV LINE	11,498.29
125748	EKP-TAYLOR CO REA INSTALL RTU	408.41
125750	INNOVATION DR PURCHASE & INSTALL 10/14 MVA TRANSFORMER HV B	227,670.78
125752	BELL COUNTY COAL GARMEADA #2	21,024.65
125765	COLDSTREAM REDUNDANT FEED	17,483.06
125794	LEXINGTON DOWNTOWN ALONG LIMESTONE OH TO UG	42,575.01
125796	DX CONTROLS RELOCATION & UPGRADE	4,305.06
125805	REPLACE OHIO CO 69KV DOUBLE BUSHING PTS	154.09
125806	REPLACE HARLAN Y 161KV POTENTIAL TRANSFORMERS	39,813.90
125812	EDISCOVERY	6,704.86
125825	OPTIO REPLACEMENT ORACLE BI PUBLISHER & RIGHTFAX	10,510.83
125837	SPARE POTENTIAL TRANSFORMERS FOR KU	20,197.70
125856	RELOC. 7200FT. ANDOVER TO DORCHESTER	(3,145.48)
125883	2009 PC PURCHASES	586.31
125887	WEST GARRARD 345 KV INTERCONNECTION WITH EKPC	(53,058.80)
125934	INST EQUALITY TAP 69	42,049.92
125942	GARRARD COUNTY JUDICIAL CENTER	11,966.54
125947	REPLACE GREEN RIVER STEEL BREAKER 100-724	2,105.42
125948	REPLACE GREEN RIVER BREAKER 009-788	18,901.52
125949	REPLACE TYRONE BREAKER 065-714	9,325.98
125950	REPLACE TYRONE BREAKER 065-724	18,110.59
125955	REPLACE SURGE ARRESTERS	8,238.89
125956	ELECTRIC-CUSTOMER REQUESTED PROJECTS	43,579.92
125958	GR EMERGENCY GENERATOR	485.67
125959	CARNTOWN SUBSTATION RTU INSTALLATION	3,764.00
125963	REPLACE GHENT BREAKER 165-708	12,562.57
125968	KTU09-BROWN REACTORS	10,603.89

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 0.06
125970	KREIM-W GARRARD 345KV	424,694.17
125971	KCA09-B NORTH-ALCALDE	18,106.68
125988	KR09-S PADUCAH CONTROL HOUSE	469,360.91
125995	GRAHAMVILLE COLEMAN RD 161KV REBUILD	28,863.68
125996	GRAHAMVILLE DOE 161KV LINE	1,064.04
126000	KU09 BATTERIES, LU09-BATTERIES	1,184.78
126005	GR NO 1 PLANT AIR COMPRESSOR	24,651.49
126035	KMPA PRINCETON 161KV TAP	151,618.57
126049	PAD COLEMAN RD 161KV TAP	172,063.79
126110	INST PAD PRIMARY 161KV TAP	46,681.97
126114	HZ PANEL REPLACEMENT	62,271.26
126159	UPGRADE PROTECTION SCHEME BETWEEN PINEVILLE SUBSTATION ANI	630.70
126180	KMPA SUBSTATION ADDITIONS	200,187.97
126204	OPEN ENROLL	4,984.28
126218	INTERNAL AND EXTERNAL OUTAGE COMMUNICATIONS	2,321.58
126219	ERT TOOLKITS	8,508.44
126232	EPPERFORMANCE KU	12,032.10
126322	GH SUB BREAKER 944 REPL.	389.76
126331	DIX 1 & 2 GSU REWINDS	32,069.51
126338	BADGER COMMUNUCATION EQUIPMENT	38,409.73
126414	KENTON 744 TERMINAL UPGRADE	2,214.25
126446	BR2 CRUSHER HOUSE FEEDER 09	31,693.10
126447	BR BOAT MOTOR AND TRAILER	3,615.50
126519	WESTVACO SUBSTATION REMOTE TERMINAL UNIT (RTU) REPLACEMEN	23,865.36
126752	MS PROJECT 2007 - KU	6,359.04
127085	REPLACE ORACLE SERVERS - KU	13,696.76
127161	161-161KV BUS TIE SWITCH	1,916.03
127191	BRCT6 QUENCH COOLER NOZ REPL - KU	118,550.15
111446-08	2008 KT MISC CAPITAL	35,297.82
117362	ACCRUED LABOR - KU	63,004.31
119903	CLEAR A&G KU	(114,305.79)
BTM156	BEHIND THE METER 156	(1,228.34)
BTM216	BEHIND THE METER 216	(872.81)
ECAPRR246	Inst cap/reg/recl-Etown	73,466.19
ECAPRR256	Inst cap/reg/recl-Shelbyville	2,188.46
ECAPRR315	Inst cap/reg/recl-Lexington	19,078.86
ECAPRR426	Instl cap/reg/recl-London	214.35
FUSE216	Fuse Coord-Danville	215.94
FUSE426	Fuse Coord-London	134.53
K5-2008	TRANS. LINE RELOC. KU - 2008	(7,324.32)
K5-2009	RELOCATE TRANS. LINES KU 2009	3,175.68
K6	NEW FACILITIES TRANS LINE PWO	(34,185.74)
K6-2008	NEW FACILITIES TRANS. LINE 2008	(10,443.74)
K6-2009	NEW FACILITIES TRANS. LINE 2009	15,775.45
K7	PARAMETER UPGRADE T LINE PWO	(67,524.70)
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	16,350.60
K7-2009	T-LINES PARAMETER UPGRADES 2009	(1,516.15)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 0.06
K8	STORM DAMAGE T-LINE PWO	(30,939.61)
K8-2009	STORM DAMAGE TRANS. LINE 2009	(907,317.42)
K9	PRIORITY REPL T-LINES PWO	74,812.90
K9-2008	PRIORITY TRANS. LINE 2008	176,596.38
K9-2009	PRIORITY TRANS. LINE REPL. KU 2009	197,603.73
KRSUB-09	KU MISC. TRANS. SUB CAPITAL 2009	152,360.40
KTSUB-09	TRANSMISSION TERMINAL UPGRADES	34,692.17
MCAPR156	CAP/REG/RECL. RC156	198.23
MCAPR246	CAP/REG/RECL - 01246	536.98
MTRPUR582	PURCHASE OF METERS	162,108.82
NBCD156	NEW BUSINESS COM 156	15,303.79
NBCD156OH	New Bus Comm-Ovhd-Earlington	10,066.72
NBCD156UG	New Bus Comm-UG-Earlington	189.51
NBCD166	NEW BUSINESS COM 166	28,097.28
NBCD216	NEW BUSINESS COM 216	(274,051.29)
NBCD216OH	New Bus Comm-Ovhd-Danville	297,036.60
NBCD216UG	New Bus Comm-UG-Danville	24,216.10
NBCD236	NEW BUSINESS COM 236	274,452.97
NBCD236OH	New Bus Comm-Ovhd-Richmond	(224,410.64)
NBCD236UG	New Bus Comm-UG-Richmond	32,046.91
NBCD246	NEW BUSINESS COM 246	66,556.95
NBCD246OH	New Bus Comm-Ovhd-Etown	(27,931.72)
NBCD246UG	New Bus Comm-UG-Etown	5,060.24
NBCD256	NEW BUSINESS COM 256	313,224.93
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	(281,484.97)
NBCD256UG	New Bus Comm-UG-Shelbyville	18,582.31
NBCD315	NEW BUSINESS COM 315	19,611.00
NBCD315OH	New Bus Comm-Ovhd-Lexington	84,345.43
NBCD315UG	New Bus Comm-UG-Lexington	74,463.23
NBCD366	NEW BUSINESS COM 366	32,612.07
NBCD366OH	New Bus Comm-Ovhd-Maysville	(4,307.57)
NBCD366UG	New Bus Comm-UG-Maysville	33,304.37
NBCD416	NEW BUSINESS COM 416	148,373.20
NBCD416OH	New Bus Comm-Ovhd-Pineville	(143,557.59)
NBCD426	NEW BUSINESS COM 426	(253,957.85)
NBCD426OH	New Bus Comm-Ovhd-London	309,824.28
NBCD426UG	New Bus Comm-UG-London	33,762.88
NBCD766	NEW BUSINESS COM 766	(34.43)
NBCD766OH	New Bus Comm-Ovhd-Norton	25,500.56
NBCD766UG	New Bus Comm-UG-Norton	2,917.46
NBID156	NEW BUSINESS IND 156	(4,354.69)
NBID156OH	New Bus Ind-Ovhd-Earlington	4,354.69
NBID216	NEW BUSINESS IND 216	(147,800.49)
NBID216OH	New Bus Ind-Ovhd-Danville	163,276.03
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	1,131.15
NBID426	NEW BUSINESS IND 426	(8,712.03)
NBID426OH	New Bus Ind-Ovhd-London	8,712.03

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 0.06
NBRD156	NEW BUSINESS RES 156	(92,441.08)
NBRD156OH	New Bus Resid-Ovhd-Earlington	121,597.18
NBRD156UG	New Bus Resid-UG-Earlington	12,796.42
NBRD166	NEW BUSINESS RES 166	49,978.81
NBRD216	NEW BUSINESS RES 216	(479,289.01)
NBRD216OH	New Bus Resid-Ovhd-Danville	541,489.05
NBRD216UG	New Bus Resid-UG-Danville	19,274.16
NBRD236	NEW BUSINESS RES 236	275,931.77
NBRD236OH	New Bus Resid-Ovhd-Richmond	(237,335.63)
NBRD236UG	New Bus Resid-UG-Richmond	12,146.18
NBRD246	NEW BUSINESS RES 246	12,516.79
NBRD246OH	New Bus Resid-Ovhd-Etown	13,525.30
NBRD246UG	New Bus Resid-UG-Etown	9,162.39
NBRD256	NEW BUSINESS RES 256	691,198.84
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	(645,521.25)
NBRD256UG	New Bus Resid-UG-Shelbyville	16,803.63
NBRD315	NEW BUSINESS RES 315	187,929.95
NBRD315OH	New Bus Resid-Ovhd-Lexington	(106,747.50)
NBRD315UG	New Bus Resid-UG-Lexington	116,049.99
NBRD336	NEW BUSINESS RES 336	2,731.00
NBRD366	NEW BUSINESS RES 366	32,191.66
NBRD366OH	New Bus Resid-Ovhd-Maysville	38,071.93
NBRD366UG	New Bus Resid-UG-Maysville	25,051.25
NBRD416	NEW BUSINESS RES 416	(20,418.83)
NBRD416OH	New Bus Resid-Ovhd-Pineville	78,779.10
NBRD416UG	New Bus Resid-UG-Pineville	10,575.68
NBRD426	NEW BUSINESS RES 426	(229,265.70)
NBRD426OH	New Bus Resid-Ovhd-London	261,999.04
NBRD426UG	New Bus Resid-UG-London	25,704.36
NBRD766	NEW BUSINESS RES 766	(93,500.30)
NBRD766OH	New Bus Resid-Ovhd-Norton	177,880.53
NBRD766UG	New Bus Resid-UG-Norton	20,360.98
NBSB156OH	New Bus Subd-Ovhd-Earlington	1,477.19
NBSB156UG	New Bus Subd-UG-Earlington	198.23
NBSB216OH	New Bus Subd-Ovhd-Danville	506.52
NBSB216UG	New Bus Subd-UG-Danville	2,486.06
NBSB236UG	New Bus Subd-UG-Richmond	2,488.14
NBSB246OH	New Bus Subd-Ovhd-Etown	5,787.83
NBSB246UG	New Bus Subd-UG-Etown	6,034.59
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	209.30
NBSB256UG	New Bus Subd-UG-Shelbyville	4,792.06
NBSB315OH	New Bus Subd-Ovhd-Lexington	683.65
NBSB315UG	New Bus Subd-UG-Lexington	7,790.31
NBSB416OH	New Bus Subd-Ovhd-Pineville	1,015.53
NBSB416UG	New Bus Subd-UG-Pineville	508.95
NBSB426OH	New Bus Subd-Ovhd-London	746.86
NBSB426UG	New Bus Subd-UG-London	700.19

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 0.06
NBSV156OH	New Elect Serv-Ovhd-Earlington	36,741.35
NBSV156UG	New Bus Serv-UG-Earlington	24,850.42
NBSV216OH	New Elect Serv-Ovhd-Danville	24,705.19
NBSV216UG	New Bus Serv-UG-Danville	26,827.44
NBSV236OH	New Electric Serv-Overhead	34,693.00
NBSV236UG	New Bus Serv-UG-Richmond	27,155.15
NBSV246OH	New Elect Services-Overhead	36,378.42
NBSV246UG	New Bus Serv-UG-Etown	49,117.27
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	13,926.02
NBSV256UG	New Bus Serv-UG-Shelbyville	12,435.90
NBSV315OH	New Elect Serv-Ovhd-Lexington	71,860.26
NBSV315UG	New Bus Serv-UG-Lexington	131,173.96
NBSV366OH	New Elect Serv-Ovhd-Maysville	26,533.48
NBSV366UG	New Bus Serv-UG-Maysville	30,579.28
NBSV416OH	New Elect Serv-Ovhd-Pineville	18,482.53
NBSV416UG	New Bus Serv-UG-Pineville	4,977.38
NBSV426OH	New Elect Serv-Ovhd-London	22,130.46
NBSV426UG	New Bus Serv-UG-London	20,354.23
NBSV766OH	New Elect Serv-Ovhd-Norton	29,558.40
NBSV766UG	New Bus Serv-UG-Norton	10,961.32
PBWK216OH	Pub Wrk Reloc-OH-Danville	2,758.13
PBWK236OH	Pub Works Relc-OH-Richmond	177.06
PBWK246OH	Pub Wrk Relc-OH-Etown	3,419.62
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	448.93
PBWK315OH	Pub Wrk Reloc-OH-Lexington	40,720.21
PBWK315UG	Pub Wrk Reloc-UG-Lexington	1,258.87
POLD156	OUTDOOR LIGHTING 156	18,578.45
POLD216	OUTDOOR LIGHTING 216	16,842.75
POLD236	OUTDOOR LIGHTING 236	10,250.24
POLD246	OUTDOOR LIGHTING 246	9,040.68
POLD256	OUTDOOR LIGHTING 256	4,345.45
POLD315	OUTDOOR LIGHTING 315	28,275.06
POLD366	OUTDOOR LIGHTING 366	7,972.42
POLD416	OUTDOOR LIGHTING 416	18,332.77
POLD426	OUTDOOR LIGHTING 426	9,159.02
POLD766	OUTDOOR LIGHTING 766	6,599.85
RCST156	RELOCATIONS CUST REQUEST 156	12,629.97
RCST216	RELOCATIONS CUST REQUEST 216	940.33
RCST236	RELOCATIONS CUST REQUEST 236	3,438.99
RCST246	RELOCATIONS CUST REQUEST 246	(4,843.50)
RCST256	RELOCATIONS CUST REQUEST 256	33,402.41
RCST315	RELOCATIONS CUST REQUEST 315	100,189.34
RCST366	RELOCATIONS CUST REQUEST 366	5,559.46
RCST416	RELOCATIONS CUST REQUEST 416	16,077.83
RCST426	RELOCATIONS CUST REQUEST 426	6,945.98
RCST766	RELOCATIONS CUST REQUEST 766	(28,897.48)
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	169.23

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 0.06
RDDD156	DAMAGE DEFECTIVE DIST 156	(20,407.70)
RDDD156OH	Rep Def Equip-OH-Earlington	111,511.18
RDDD156UG	Rep Def Equip-UG-Earlington	505.60
RDDD216	DAMAGE DEFECTIVE DIST 216	(72,856.97)
RDDD216OH	Rep Def Equip-OH-Danville	106,800.80
RDDD216UG	Rep Def Equip-UG-Danville	82.63
RDDD236	DAMAGE DEFECTIVE DIST 236	(13,116.42)
RDDD236OH	Rep Def Equip-OH-Richmond	53,844.16
RDDD236UG	Rep Def Equip-UG-Richmond	1,586.51
RDDD246	DAMAGE DEFECTIVE DIST 246	(272.85)
RDDD246OH	Rep Def Equip-OH-Etown	16,330.27
RDDD246UG	Rep Def Equip-UG-Etown	717.88
RDDD256OH	Rep Def Equip-OH-Shelbyvl	23,258.95
RDDD256UG	Rep Def Equip-UG-Shelbyville	2,465.63
RDDD315	DAMAGE DEFECTIVE DIST 315	(66,862.74)
RDDD315OH	Rep Def Equip-OH-Lexington	100,427.62
RDDD315UG	Rep Def Equip-UG-Lexington	10,966.64
RDDD366	DAMAGE DEFECTIVE DIST 366	(3,794.94)
RDDD366OH	Rep Def Equip-OH-Maysville	17,276.14
RDDD416	DAMAGE DEFECTIVE DIST 416	(459.30)
RDDD416OH	Rep Def Equip-OH-Pineville	6,239.45
RDDD426	DAMAGE DEFECTIVE DIST 426	562.00
RDDD426OH	Rep Def Equip-OH-London	4,079.08
RDDD426UG	Rep Def Equip-UG-London	3,238.52
RDDD766	DAMAGE DEFECTIVE DIST 766	(12,925.60)
RDDD766OH	Rep Def Equip-OH-Norton	21,464.76
RDDPOI156	POINTS OF INTEREST EARLINGTON	3,989.46
RDDPOI216	POINTS OF INTEREST - DANVILLE	4,889.86
RDDPOI236	POINTS OF INTEREST - RICHMOND	33,816.09
RDDPOI246	POINTS OF INTEREST ETOWN	2,724.97
RDDPOI315	POINTS OF INTEREST LEXINGTON	43,724.05
RDDPOI366	POINTS OF INTEREST MAYSVILLE	38,649.04
RDDPOI426	POINTS OF INTEREST LONDON	192.08
RDDPOI766	POINTS OF INTEREST NORTON	10,310.80
RDPOLD156	REP/REPL DEF POL'S 156	25,510.81
RDPOLD216	REP/REPL DEF POL'S 216	4,235.76
RDPOLD236	REP/REP DEF POL'S	9,233.60
RDPOLD246	REP/REPL DEF POL'S	3,726.96
RDPOLD256	REP/REPL DEF POL'S 256	8,613.45
RDPOLD315	REP/REPL DEF POL'S 315	10,323.58
RDPOLD366	REP/REPL DEF POL'S 366	3,374.72
RDPOLD416	REP/REPL DEF POL'S 416	6,738.63
RDPOLD426	REP/REPL DEF POL'S 426	10,993.91
RDPOLD766	REP/REPL DEF POL'S 766	1,183.72
RDPOLE156	POLE REP./ REPL 156	40,878.06
RDPOLE216	POLE REPAIR 216	8,365.19
RDPOLE236	POLE REPAIR 236	11,056.86

KU 107001 Activity September 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 0.06
RDPOLE246	POLE REPAIR/REPL. 246	55,308.55
RDPOLE256	POLE REPAIR/REPL. 256	37,236.45
RDPOLE315	POLE REPAIR REPL. 315	7,029.69
RDPOLE366	POLE REPAIR/REPL. 366	29,329.32
RDPOLE416	POLE REPAIR 416	10,685.05
RDPOLE426	POLE REP./REPL. 426	8,731.20
RDPOLE766	POLE REP./REPL. 766	9,405.14
RDSTLT156	REP REPL DEF ST LIGHTS 156	14,116.69
RDSTLT216	REP REPL DEF ST LIGHTS 216	3,092.60
RDSTLT236	REP REPL DEF ST LIGHTS 236	5,691.98
RDSTLT246	REP REPL DEF ST LIGHTS 246	7,189.05
RDSTLT256	REP REPL DEF ST LIGHTS 256	8,036.33
RDSTLT315	REP REPL ST LIGHTS 315	3,852.95
RDSTLT366	REP REPL DEF ST LIGHTS 366	8,911.66
RDSTLT416	REP REPL DEF ST LIGHTS 416	405.53
RDSTLT426	REP REPL DEF ST LIGHTS 426	2,045.87
RDSTLT766	REP REPL DEF ST LIGHTS 766	352.51
RELD10610	KU GENERAL RELIABILITY	73,196.50
RELD156	DIST RELIABILITY 156	(716,133.98)
RELD156OH	RELIABILITY O/H 156	739,965.64
RELD216	DIST RELIABILITY 216	(37,970.01)
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	42,207.74
RELD236	DIST RELIABILITY 236	(72,178.67)
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	72,178.67
RELD246	DIST RELIABILITY 246	(195,416.21)
RELD246OH	RELIABILITY RECONSTRUCTION 246 OH	199,834.21
RELD256OH	RELIABILITY O/H 256	2,312.30
RELD315	DIST RELIABILITY 315	(15,460.35)
RELD315OH	CIRCUIT RELIAB. O/H 315	27,219.40
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	38,526.73
RELD416	DIST RELIABILITY 416	(124,343.81)
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	124,744.02
RELD426	DIST RELIABILITY 426	(23,660.00)
RELD426OH	RELIABILITY AND RECONST. OH RC426	28,269.09
RELD766	DIST RELIABILITY 766	(2,385.08)
RELD766OH	CIRCUIT HARD REL OH NORTON	2,385.08
RNTPD156	REP THRD PARTY DAM 156	4,176.00
RNTPD216	REP THRD PARTY DAM 216	(11,670.98)
RNTPD236	REP THRD PRTY DAM 236	(1,939.92)
RNTPD246	REP THRD PARTY DAM 246	(7,622.40)
RNTPD256	REP THRD PARTY DAM 256	4,702.18
RNTPD315	REP THRD PARTY DAM 315	16,641.44
RNTPD366	REP THRD PARTY DAM 366	1,567.52
RNTPD416	REP THRD PARTY DAM 416	(3,636.06)
RNTPD426	REP THRD PARTY DAM 426	(3,582.27)
RNTPD766	REP THRD PARTY DAM 766	(6,133.60)
STLT156	STREET LIGHTING 156	4,888.53

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 0.06
STLT216	STREET LIGHTING 216	9,529.56
STLT236	STREET LIGHTING 236	4,988.66
STLT246	STREET LIGHTING 246	9,163.88
STLT256	STREET LIGHTING 256	7,792.68
STLT315	STREET LIGHTING 315	23,719.10
STLT366	STREET LIGHTING 366	9,576.49
STLT416	STREET LIGHTING 416	4,670.07
STLT426	STREET LIGHTING 426	9,294.85
STLT766	STREET LIGHTING 766	1,778.96
STRMEAROC	MINOR STORM EVENTS EARLINGTON	5,677.01
STRMKU	KU MAJOR STORM EVENT	70,438.48
STRMMAYOC	MINOR STORM EVENT MAYSVILLE	5,967.31
SWITC416	SWITCHING T/D RC416	1,221.86
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	5,683.30
SYSENH216	Sys Enhan-Exist Cust-Danville	11,951.19
SYSENH236	Sys Enh-New Cust-Richmond	4,323.89
SYSENH246	Sys Enh-Exist Cust-Etown	814.04
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	9,441.23
SYSENH315	Sys Enhan-Exist Cust-Lex	20,462.41
SYSENH366	Sys Enhan-Exist Cust-Maysville	5,236.48
SYSENH416	Sys Enhan-Exist Cust-Pineville	6,598.13
SYSENH426	Sys Enhan-Exist Cust-London	28,907.82
SYSENH766	Sys Enhan-Exist Cust-Norton	5,189.08
TBRD216OH	TROUBLE ORDERS OH 216	1,542.80
TBRD236OH	TROUBLE ORDERS O/H 236	1,668.63
TBRD246OH	TROUBLE ORDERS O/H 246	7,592.45
TBRD256OH	TROUBLE ORDERS O/H 256	299.21
TBRD366OH	TROUBLE ORDER OH - 366	4,608.64
TBRD416OH	TROUBLE ORDERS O/H 416	3,532.40
TBRD426OH	TROUBLE ORDERS OVERHEAD	9,995.72
TBRD766OH	TROUBLE ORDERS O/H 766	657.13
TLEQ156	TOOLS AND EQ 156	4,274.17
TLEQ315	TOOLS AND EQ 315	4,827.80
TLEQ766	TOOLS AND EQ 766	18,464.20
TRBORD156	TROUBLE ORDERS 156	26,100.84
TRBORD236	TROUBLE ORDERS 236	58.63
TRBORD315	TROUBLE ORDERS 315	2,171.86
XFRM156	PURCHASE TRANSFORMERS 156	4,124.27
XFRM236	PURCHASE TRANSFORMERS 236	2,981.12
XFRM246	PURCHASE TRANSFORMER 246	3,794.43
XFRM256	PURCHASE TRANSFORMERS 256	6,948.92
XFRM315	PURCHASE TRANSFORMER 315	12,401.41
XFRM366	PURCHASE TRANSFORMERS 366	6,425.69
XFRM416	PURCHASE TRANSFORMERS 416	567.33
XFRM426	PURCHASE TRANSFORMER 426	1,361.89
XFRM766	PURCHASE TRANSFORMERS 766	788.79

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ 0.06
		<u>\$ 36,156,877.55</u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (4,056.49)
112363	RICHMOND RD HIGHWAY RELOCATION	5,547.08
112789	HWY 52 RELOCATION RICHMOND	2,569.76
113305	Dist. Line Transformer	888,906.28
116507	CONNORS STATION REGULATORS	4,446.32
117150	TC2 - KU	8,015,910.96
117319	SPCC MODIFICATIONS FOR KU	4,079.67
117979	2005 NESC FENCE REPLACEMENT	(63.29)
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	1,978,622.07
118240	KU SUBSTATION SPILL PREVENTION	19,565.07
118251	GH3 FGD	36,331.04
119846	GHENT 2 CONTROLS MODERNIZATION	8,468.07
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	234,313.44
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	1,169,035.42
120171	PURCHASE PMI POWER METERS	(746.10)
120208	GH4 FGD	231,909.01
120209	GHENT SO2 COMMON	438,431.00
120210	BROWN 1, 2, 3 FGD	11,701,229.36
120756	MISC. A/R UNCOLLECTIBLE - KU CAPITAL	(15,743.00)
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	350.92
121115	TURBO BALANCER FOR PLANTS	(35,405.33)
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	683,451.03
121685	TC2 AQCS KU	1,023,219.20
122034	BR CT UNDERGROUND PIPE SPCC	(7,758.51)
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	0.01
122088	DX3 OVERHAUL 08-09	219,845.10
122279	SO3 SORBENT INJECTION	2,676.18
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	35,096.55
122371	MILL CREEK - HARDIN COUNTY OPGW	10,877.36
122540	SAP FOR CCS - KU	23,937.58
122609	GHENT ASH POND/LANDFILL	336,001.90
122826	CCS - CUSTOMER SERVICE KU	18.36
122828	CCS - TECHNOLOGY KU	84.56
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	6,738.50
122965	LOAD LOGGER	(4.50)
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	33,560.18
123057	SCM EARL ON LINE FILTERS	1,058.50
123066	REPLACE DEFECTIVE HEA 11 LOCKOUT RELAYS	25.00
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	430.07
123217	BR3 CONTROL RM HVAC DEVELOPMENT	168.00
123219	CT7 A/B CONVERSION - KU	(1,168,370.01)
123261	GDS IMPLEMENTATION - KU	1,077.85
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	349.61
123266	UK HOSPITAL DISTR RELOC INSTALL LIMESTONE	366.57
123271	UK HOSPITAL DISTRIBUTION RELOCATION OH INSTALLATION ALONG W	5,079.70
123302	UK MED. CTR. CONTROL HOUSE RELOC.	(22.84)
123453	NORTH KY BACKBONE RENOVATION	52,595.26
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	55,366.48

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (4,056.49)
123626	CORNING MOTORIZED 69KV 2 WAY 1200 AMP	(10,887.00)
123654	CRITICAL SPARE 161/69 KV TRANSFORMER	311,533.97
123655	CRITICAL SPARE 138/69 KV TRANSFORMER	321,341.20
123666	BRYANT RD 69 KV TAP	1,110.61
123679	RELOC HWY 60 BYPASS PROJ	113,748.98
123683	CONSTRUCT NEW CKT FROM	(25,986.52)
123684	BRYANT ROAD 3 EXIT CIRCUITS	28,702.45
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	4,455.77
123802	2009 BEREA NORTH METERING	2,272.80
123829	SPRINGFIELD SOUTHWEST BYPASS	(77,812.00)
123890	PLANT LAB EQUIPMENT UPGRADE	7,453.67
123901	BRCT ICE PLANT SITE SECURITY 09	4,634.68
123902	REVISED BRCT 11N2 PI INTERFACE	27,363.85
123953	DATA QUALITY INITIATIVE KU	29,180.04
124165	GH CONVEYOR REPLACEMENT 2009	13,186.79
124167	GH4 BLOWDOWN TANK	114,260.55
124173	GH3 ECONOMIZER REPLACEMENT	270,795.00
124182	BR1 ESP INTERLOCK 09	1,036.81
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	30,530.42
124188	DX EXP JOINT REPL 09	30,040.78
124349	PVL 161-69KV 150 MVA TRANSF RPL	358,814.71
124639	SIMP SHELBY TRANS POLE RPL	1,695.00
124645	BRCT 20 GAS PIPELINE HWY 27 RELOCATION	16,177.66
124681	SYSTEM PROTECTION NEW BRYANT RD FEEDER	30,353.83
124683	EMINENCE SUBSTATION	644.18
124684	2009 SCM CENTRAL HOOVER SUBSTATION	68.14
124685	2009 CENTRAL DSP NEWTOWN SUBSTATION	(70.74)
124686	OKONITE SUBSTATION	68,402.71
124687	2009 CENTRAL DSP ROGERS GAP SUBSTATION	511,376.29
124688	NEW HAVEN SUB REPLACE TRANSFORMER	(520.47)
124691	CYNTHIANA PURCHASE AND INSTALL STRUCTURE AND METERING	6,359.22
124692	REPLACE DEFECTIVE HEA11 LOCKOUT RELAYS	1,498.25
124698	RECONFIGURE 2ND FLOOR OFFICE AT 745 NORTH LIMESTONE	(8,790.93)
124699	REBUILD DAWSON 4KV	14,498.08
124702	KUTTAWA SUB REBUILD	29,547.02
124703	09 EARL BATTERIES	(7,792.02)
124704	09 EARL MISC SUBSTATION	42,094.79
124708	SCM PINEVILLE SUB MISC 2009	487.67
124712	09 EARL WILDLIFE PROTECTION	9,326.93
124714	SIMP US 60 FEEDER 09	573.13
124724	MOBILE GIS MODULES - KU	1,822.07
124726	2009 ELECTRIC OMS	20,988.89
124732	MOBILE INFRASTRUCTURE KU	129,305.60
124739	OSAKA EAST CIRCUIT	1,972.66
124745	2009 CARRY OVER PROJECTS	5,118.58
124767	RECONDUCTOR LANCASTOR AVENUE	1,806.96
124769	OKONITE EXIT CIRCUITS	29,682.80

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (4,056.49)
124772	HARLAN CIRCUIT 4406 RECONDUCTOR	58,246.04
124774	MIDDLESBORO 4KV REPLACE CROSSARMS	11,395.44
124782	BRIAR HILL ROAD 69/4.3KV 7.5MVA LTC TRANSFORMER AND SUBSTATIC	21,256.42
124783	2009 CENTRAL RICHMOND SUB	512,918.58
124784	09 CENTRAL TRANSFORMER REWINDS	580,844.81
124881	RETAIL BUSINESS OFFICES - MISC CAPITAL (SAFES)	3,458.52
124882	2009 ERTS KU	45,752.66
124883	POWERMATRIX EQUIPMENT KU	18,016.87
124934	ROCKY BRANCH TO POCKET 69 KV CAWOOD STR 85	(60,600.00)
124970	ELECTRIC - OH PUBLIC WORKS PROJECTS	(33,246.22)
125014	KU OS FAC IMPROVEMENTS (GREEN INITIATIVE)	250.00
125030	RETAIL FACILITIES CAPITAL (FACILITY IMPROVEMENTS-CAMPBELLSVII	36,187.61
125035	DISTRIBUTION- KU FACILITIES IMPROVEMENTS - EARLINGTON OPERATI	31,721.81
125045	INSTALL 138 KV BREAKER ON THE LAKE REBA TAP 161/138KV TRANSFO	26,815.81
125051	INSTALL 138KV BREAKER ON THE RODBURN 138/69KV TRANSFORMER	70,339.05
125060	INSTALL A 161 KV BREAKER ON THE PINEVILLE TO PINEVILLE SWITCHIN	11,094.60
125062	HIGBY MILL 138/69KV 120 MVA TRANSFORMER ADDITION	270,619.64
125079	DIGITAL FAULT RECORDER STUDY - KU	4,143.69
125080	GHENT SUBSTATION RELAY UPGRADE	88,976.48
125101	BROWN ASH POUND PHASE 1	87,473.35
125108	STELLENT UPGRADE	20,021.73
125112	HW/SW DEV TOOLS KU	2,001.43
125117	ITSD HW/SW PG KU	4,321.03
125121	HW/SW DEV TOOLS 026570-LGE	493.45
125129	IT SEC MON/AUD/MGMT TOOLS	19,720.09
125141	NTWK ACCESS DEVICE/GATEWAY-KU	662.16
125143	NETWORK MANAGEMENT SYSTEMS KU	4,744.55
125146	PIX FIREWALL REP/UPG KU	9,658.43
125148	SEC INFRASTRUCTURE ENCHANCE KU	3,344.15
125152	VPN SWITCH UPGRADE KU	(2,463.48)
125154	BACKUP CAPACILTY EXPANSION-KU	106,609.72
125161	SAN SWITCH CAPACITY EXP-KU	39,120.41
125167	MID-LEVEL STORAGE REFRESH-KU	17,176.93
125178	CABLING SERVER CONNECT KU	175.43
125180	SERVER HARDWARE REFRESH - KU	37,795.78
125192	ODP FIBER BUILDOUT Y1/2-KU	2,660.73
125196	OUTSIDE CABLE PLANT KU	13,381.16
125198	BULK PWR ENV SYSTEMS KU	1,456.85
125200	ALCATEL CHANNEL BANK REPLACEMENT	4,664.54
125202	KU TELLABS DACS REPLACE KU	17,808.20
125203	MOBILE RADIO KU	26.75
125206	NETWORK ACCESS DEV SITE INFRA KU	257.68
125208	NETWORK TOOLS & TEST EQUIP	1,270.00
125210	TOWER REPLACE (BOOGER MTN)-KU	24,897.13
125214	SEC FIBER CONNECT SIMPSON KU	3,557.00
125216	NEW CONFERENCE BRIDGE-	4,799.42
125223	TIER C ROTATE DESKTOP/LAPTOPS KU	65,533.45

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (4,056.49)
125236	LOUISVILLE ELECTRICAL UPG KU	1,051.55
125244	DATA BASE TOOLS AND EQUIP-KU	7.82
125257	PROJECT MIRROR GOLD LEVEL SERVICE - KU	214,868.75
125260	REPLACE FARLEY BREAKER	10,911.72
125637	POWERPLAN BUDGETING - KU	3,737.77
125700	KRT09 FARLEY RTU	4,062.18
125704	SPINDLETOP PURCHASE & INSTALL 10/14 MVA TRANSFORMER	(1,574.96)
125729	ELIHU SUBSTATION - RTU UPGRADE	426.06
125744	LAKE REBA 163-BGAD 138KV LINE	583,110.45
125749	2009 SCM CENTRAL DSP EWINGTON SUB	4,968.15
125750	INNOVATION DR PURCHASE & INSTALL 10/14 MVA TRANSFORMER HV BI	142,579.32
125764	ROBBINS SUB ADD CIRCUIT	310.95
125765	COLDSTREAM REDUNDANT FEED	89,267.55
125794	LEXINGTON DOWNTOWN ALONG LIMESTONE OH TO UG	(118,516.02)
125795	DX LAKE BUOYS 08	0.09
125796	DX CONTROLS RELOCATION & UPGRADE	332.31
125805	REPLACE OHIO CO 69KV DOUBLE BUSHING PTS	3,223.09
125806	REPLACE HARLAN Y 161KV POTENTIAL TRANSFORMERS	69.81
125812	EDISCOVERY	4,140.23
125825	OPTIO REPLACEMENT ORACLE BI PUBLISHER & RIGHTFAX	2,522.35
125883	2009 PC PURCHASES	2,035.29
125887	WEST GARRARD 345 KV INTERCONNECTION WITH EKPC	(680,004.72)
125898	CENTRALHARDIN 138KV LOOP	811.06
125942	GARRARD COUNTY JUDICIAL CENTER	(110,381.09)
125944	BR2 L-0 TURBINE BLADES REPL 09	7,764.00
125945	REPLACE DOW CORNING WEST BREAKER 217-708	11,438.46
125946	REPLACE DOW CORNING WEST BREAKER 217-718	3,119.58
125948	REPLACE GREEN RIVER BREAKER 009-788	2,365.08
125950	REPLACE TYRONE BREAKER 065-724	3,424.35
125955	REPLACE SURGE ARRESTERS	27,760.92
125956	ELECTRIC-CUSTOMER REQUESTED PROJECTS	2,387.44
125958	GR EMERGENCY GENERATOR	117.76
125959	CARNTOWN SUBSTATION RTU INSTALLATION	761.76
125961	REPLACE DOW CORNING WEST BREAKER 217-704	3,210.52
125962	REPLACE DOW CORNING WEST BREAKER 217-714	935.07
125963	REPLACE GHENT BREAKER 165-708	26,226.53
125968	KTU09-BROWN REACTORS	4,990.04
125970	KREIM-W GARRARD 345KV	(655,647.71)
125971	KCA09-B NORTH-ALCALDE	128,794.37
125988	KR09-S PADUCAH CONTROL HOUSE	26,183.78
125995	GRAHAMVILLE COLEMAN RD 161KV REBUILD	347,264.57
125996	GRAHAMVILLE DOE 161KV LINE	1,259.81
126000	KU09 BATTERIES, LU09-BATTERIES	2,620.64
126005	GR NO 1 PLANT AIR COMPRESSOR	5,972.23
126035	KMPA PRINCETON 161KV TAP	(167,548.65)
126049	PAD COLEMAN RD 161KV TAP	(285,533.42)
126110	INST PAD PRIMARY 161KV TAP	(183,918.84)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (4,056.49)
126114	HZ PANEL REPLACEMENT	1,590.32
126159	UPGRADE PROTECTION SCHEME BETWEEN PINEVILLE SUBSTATION ANI	945.17
126164	KREIM-CENTRAL HARDIN	1,969.78
126180	KMPA SUBSTATION ADDITIONS	(256,819.32)
126204	OPEN ENROLL	7,185.10
126218	INTERNAL AND EXTERNAL OUTAGE COMMUNICATIONS	66,104.81
126219	ERT TOOLKITS	46,362.01
126232	EPERFORMANCE KU	22,798.08
126320	BOONSEBORO PARK 67/13-99KV 7.5MVA LTC TRANSFORMER & SUBSTAT	24,622.66
126321	HIGBY MILL RECONFIGURATION	3,964.25
126322	GH SUB BREAKER 944 REPL.	261,320.33
126331	DIX 1 & 2 GSU REWINDS	175,059.61
126338	BADGER COMMUNUCATION EQUIPMENT	39,597.91
126414	KENTON 744 TERMINAL UPGRADE	497.36
126453	EMINENCE SUBSTATION CKTS 2535,2501, & 2502	1,154.65
126487	APPALACHIA CIRCUIT WORK	28,712.83
126492	DIX CONTROL CENTER WORK	25,165.55
126506	APPALACHIA SUB CONVERT TO 12KV & ENLARGE TO 10.5MVA	5,636.42
126519	WESTVACO SUBSTATION REMOTE TERMINAL UNIT (RTU) REPLACEMEN'	11,187.20
126533	BR1 UPPER REAR ARCH REPL 09	214,221.97
126555	EMS OSI WORKSTATIONS	32,430.75
126752	MS PROJECT 2007 - KU	1,016.27
127085	REPLACE ORACLE SERVERS - KU	12,464.78
127160	161-161KV XFORMER BKR	1,860.81
127161	161-161KV BUS TIE SWITCH	4,234.92
127191	BRCT6 QUENCH COOLER NOZ REPL - KU	(2,397.62)
127219	HP D2D SOLUTION	22,857.50
127234	PV 345 PANELS	673.86
127238	GR 2009 PULVERIZER MOTOR	54,657.81
127240	REWIND BR3 MOTORS (2) 09	24,716.35
127245	CSS REDESIGN	3,698.75
127259	BR1 REAR/SIDE WALL ASB REM 09	15,906.99
111446-08	2008 KT MISC CAPITAL	(0.30)
117362	ACCRUED LABOR - KU	96,267.42
119903	CLEAR A&G KU	(121,195.49)
BLDG315	BUILDING & GROUNDS 315	2,667.04
BTM216	BEHIND THE METER 216	1,806.10
BTM426	BEHIND THE METER RC 426	298.24
ECAPRR216	Instl cap/reg/recl-Danville	383.71
ECAPRR256	Inst cap/reg/recl-Shelbyville	(3,735.65)
ECAPRR366	Inst cap/reg/recl-Maysville	8,956.38
ECAPRR426	Instl cap/reg/recl-London	426.14
FUSE156	Fuse Coord-Earlington	1,876.26
K5-2009	RELOCATE TRANS. LINES KU 2009	7,806.74
K6-2008	NEW FACILITIES TRANS. LINE 2008	(14,465.98)
K6-2009	NEW FACILITIES TRANS. LINE 2009	106,896.71
K7-2009	T-LINES PARAMETER UPGRADES 2009	5,617.16

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (4,056.49)
K8	STORM DAMAGE T-LINE PWO	157.18
K8-2009	STORM DAMAGE TRANS. LINE 2009	193,658.37
K9	PRIORITY REPL T-LINES PWO	29.62
K9-2008	PRIORITY TRANS. LINE 2008	27,235.88
K9-2009	PRIORITY TRANS. LINE REPL. KU 2009	307,016.77
KRSUB-09	KU MISC. TRANS. SUB CAPITAL 2009	43,638.96
KTSUB-09	TRANSMISSION TERMINAL UPGRADES	15,337.70
MCAPR156	CAP/REG/RECL. RC156	127.78
MCAPR216	CAPL REGUL./RECL. 216	361.17
MCAPR246	CAP/REG/RECL - 01246	1,333.10
MCAPR256	CAP. REG. & RECLOSERS 012560	164.17
MCAPR315	CAPACITORS/REGULATORS/RECLOSERS 366	1,546.56
MCAPR366	CAP/REG/RECL 366	1,207.29
MCAPR426	CAP/REG/RECL RC 014260	665.82
MTRPUR582	PURCHASE OF METERS	80,806.64
NBCD156OH	New Bus Comm-Ovhd-Earlington	23,257.83
NBCD156UG	New Bus Comm-UG-Earlington	1,184.99
NBCD216	NEW BUSINESS COM 216	597.65
NBCD216OH	New Bus Comm-Ovhd-Danville	24,033.23
NBCD216UG	New Bus Comm-UG-Danville	17,849.72
NBCD236OH	New Bus Comm-Ovhd-Richmond	71,970.15
NBCD236UG	New Bus Comm-UG-Richmond	18,597.62
NBCD246OH	New Bus Comm-Ovhd-Etown	16,063.07
NBCD246UG	New Bus Comm-UG-Etown	4,836.43
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	34,763.74
NBCD256UG	New Bus Comm-UG-Shelbyville	12,343.23
NBCD315OH	New Bus Comm-Ovhd-Lexington	77,918.30
NBCD315UG	New Bus Comm-UG-Lexington	72,512.11
NBCD366OH	New Bus Comm-Ovhd-Maysville	26,686.75
NBCD366UG	New Bus Comm-UG-Maysville	9,559.71
NBCD416OH	New Bus Comm-Ovhd-Pineville	18,789.85
NBCD416UG	New Bus Comm-UG-Pineville	397.06
NBCD426OH	New Bus Comm-Ovhd-London	6,998.13
NBCD426UG	New Bus Comm-UG-London	36,842.03
NBCD766OH	New Bus Comm-Ovhd-Norton	24,214.70
NBCD766UG	New Bus Comm-UG-Norton	1,993.14
NBID216OH	New Bus Ind-Ovhd-Danville	1,291.68
NBID216UG	New Bus Ind-UG-Danville	766.20
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	2,305.29
NBRD156OH	New Bus Resid-Ovhd-Earlington	73,673.13
NBRD156UG	New Bus Resid-UG-Earlington	15,172.02
NBRD216OH	New Bus Resid-Ovhd-Danville	32,830.00
NBRD216UG	New Bus Resid-UG-Danville	16,168.01
NBRD236OH	New Bus Resid-Ovhd-Richmond	40,259.72
NBRD236UG	New Bus Resid-UG-Richmond	15,784.54
NBRD246OH	New Bus Resid-Ovhd-Etown	8,811.23
NBRD246UG	New Bus Resid-UG-Etown	5,062.87

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (4,056.49)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	44,440.29
NBRD256UG	New Bus Resid-UG-Shelbyville	23,932.57
NBRD315OH	New Bus Resid-Ovhd-Lexington	97,618.73
NBRD315UG	New Bus Resid-UG-Lexington	128,606.93
NBRD366OH	New Bus Resid-Ovhd-Maysville	34,997.06
NBRD366UG	New Bus Resid-UG-Maysville	18,788.70
NBRD416OH	New Bus Resid-Ovhd-Pineville	37,489.74
NBRD416UG	New Bus Resid-UG-Pineville	7,945.26
NBRD426OH	New Bus Resid-Ovhd-London	31,627.67
NBRD426UG	New Bus Resid-UG-London	18,148.24
NBRD766OH	New Bus Resid-Ovhd-Norton	73,813.00
NBRD766UG	New Bus Resid-UG-Norton	9,146.90
NBSB156OH	New Bus Subd-Ovhd-Earlington	6,508.96
NBSB156UG	New Bus Subd-UG-Earlington	(153.96)
NBSB216OH	New Bus Subd-Ovhd-Danville	1,021.59
NBSB216UG	New Bus Subd-UG-Danville	3,920.68
NBSB236UG	New Bus Subd-UG-Richmond	3,526.00
NBSB246OH	New Bus Subd-Ovhd-Etown	4,935.10
NBSB246UG	New Bus Subd-UG-Etown	6,356.95
NBSB256UG	New Bus Subd-UG-Shelbyville	(240.19)
NBSB315OH	New Bus Subd-Ovhd-Lexington	6,000.09
NBSB315UG	New Bus Subd-UG-Lexington	77,515.24
NBSB416OH	New Bus Subd-Ovhd-Pineville	887.01
NBSB416UG	New Bus Subd-UG-Pineville	1,340.15
NBSB426OH	New Bus Subd-Ovhd-London	2,411.45
NBSV156OH	New Elect Serv-Ovhd-Earlington	36,199.20
NBSV156UG	New Bus Serv-UG-Earlington	21,861.31
NBSV216OH	New Elect Serv-Ovhd-Danville	20,820.23
NBSV216UG	New Bus Serv-UG-Danville	30,909.27
NBSV236OH	New Electric Serv-Overhead	28,002.42
NBSV236UG	New Bus Serv-UG-Richmond	41,116.72
NBSV246OH	New Elect Services-Overhead	28,056.86
NBSV246UG	New Bus Serv-UG-Etown	39,075.74
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	15,534.90
NBSV256UG	New Bus Serv-UG-Shelbyville	20,661.72
NBSV315OH	New Elect Serv-Ovhd-Lexington	72,578.79
NBSV315UG	New Bus Serv-UG-Lexington	165,430.82
NBSV366OH	New Elect Serv-Ovhd-Maysville	30,732.44
NBSV366UG	New Bus Serv-UG-Maysville	35,686.27
NBSV416OH	New Elect Serv-Ovhd-Pineville	23,086.38
NBSV416UG	New Bus Serv-UG-Pineville	11,102.28
NBSV426OH	New Elect Serv-Ovhd-London	24,907.53
NBSV426UG	New Bus Serv-UG-London	24,717.39
NBSV766OH	New Elect Serv-Ovhd-Norton	22,909.04
NBSV766UG	New Bus Serv-UG-Norton	13,444.02
PBWK216OH	Pub Wrk Reloc-OH-Danville	3,329.05
PBWK236OH	Pub Works Relc-OH-Richmond	1,241.52

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (4,056.49)
PBWK246OH	Pub Wrk Relc-OH-Etown	361.54
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	600.72
PBWK315OH	Pub Wrk Reloc-OH-Lexington	62,071.88
PBWK315UG	Pub Wrk Reloc-UG-Lexington	1,632.72
PBWK766OH	Pub Wrk Reloc-OH-Norton	722.12
POLD156	OUTDOOR LIGHTING 156	22,159.88
POLD216	OUTDOOR LIGHTING 216	20,699.37
POLD236	OUTDOOR LIGHTING 236	6,728.10
POLD246	OUTDOOR LIGHTING 246	4,714.58
POLD256	OUTDOOR LIGHTING 256	7,126.58
POLD315	OUTDOOR LIGHTING 315	57,349.09
POLD366	OUTDOOR LIGHTING 366	6,791.69
POLD416	OUTDOOR LIGHTING 416	14,728.78
POLD426	OUTDOOR LIGHTING 426	10,615.05
POLD766	OUTDOOR LIGHTING 766	12,768.69
RCST156	RELOCATIONS CUST REQUEST 156	13,463.24
RCST216	RELOCATIONS CUST REQUEST 216	(336.05)
RCST236	RELOCATIONS CUST REQUEST 236	5,555.11
RCST246	RELOCATIONS CUST REQUEST 246	533.10
RCST256	RELOCATIONS CUST REQUEST 256	35,165.44
RCST315	RELOCATIONS CUST REQUEST 315	156,602.85
RCST366	RELOCATIONS CUST REQUEST 366	(24,282.75)
RCST416	RELOCATIONS CUST REQUEST 416	(5,057.39)
RCST426	RELOCATIONS CUST REQUEST 426	4,115.16
RCST766	RELOCATIONS CUST REQUEST 766	3,976.08
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	933.78
RDD015990	OAKHILL SUB. BATTERY REPL.	4,328.41
RDDD156OH	Rep Def Equip-OH-Earlington	106,501.84
RDDD156UG	Rep Def Equip-UG-Earlington	98.82
RDDD216	DAMAGE DEFECTIVE DIST 216	(827.49)
RDDD216OH	Rep Def Equip-OH-Danville	16,118.34
RDDD216UG	Rep Def Equip-UG-Danville	1,406.29
RDDD236OH	Rep Def Equip-OH-Richmond	23,586.27
RDDD236UG	Rep Def Equip-UG-Richmond	677.73
RDDD246OH	Rep Def Equip-OH-Etown	4,107.18
RDDD256OH	Rep Def Equip-OH-Shelbyvl	11,554.86
RDDD315OH	Rep Def Equip-OH-Lexington	31,810.00
RDDD315UG	Rep Def Equip-UG-Lexington	14,043.07
RDDD366OH	Rep Def Equip-OH-Maysville	20,427.67
RDDD366UG	Rep Def Equip-UG-Maysville	2,153.77
RDDD416OH	Rep Def Equip-OH-Pineville	9,604.29
RDDD426OH	Rep Def Equip-OH-London	13,150.21
RDDD426UG	Rep Def Equip-UG-London	17.43
RDDD766OH	Rep Def Equip-OH-Norton	1,279.21
RDDPO1156	POINTS OF INTEREST EARLINGTON	2,457.35
RDDPO1216	POINTS OF INTEREST - DANVILLE	566.66
RDDPO1236	POINTS OF INTEREST - RICHMOND	32,740.31

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (4,056.49)
RDDPOI246	POINTS OF INTEREST ETOWN	8,653.47
RDDPOI315	POINTS OF INTEREST LEXINGTON	162,669.63
RDDPOI366	POINTS OF INTEREST MAYSVILLE	29,918.90
RDDPOI416	POINTS OF INTEREST PINEVILLE	30,637.95
RDDPOI426	POINTS OF INTEREST LONDON	20,572.24
RDPOLD156	REP/REPL DEF POL'S 156	27,190.07
RDPOLD216	REP/REPL DEF POL'S 216	2,475.56
RDPOLD236	REP/REP DEF POL'S	9,840.38
RDPOLD246	REP/REPL DEF POL'S	3,145.29
RDPOLD256	REP/REPL DEF POL'S 256	7,367.02
RDPOLD315	REP/REPL DEF POL'S 315	4,700.03
RDPOLD366	REP/REPL DEF POL'S 366	5,897.71
RDPOLD416	REP/REPL DEF POL'S 416	5,914.16
RDPOLD426	REP/REPL DEF POL'S 426	11,004.73
RDPOLD766	REP/REPL DEF POL'S 766	991.46
RDPOLE156	POLE REP./ REPL 156	35,809.96
RDPOLE216	POLE REPAIR 216	10,051.15
RDPOLE236	POLE REPAIR 236	21,872.95
RDPOLE246	POLE REPAIR/REPL. 246	20,954.32
RDPOLE256	POLE REPAIR/REPL. 256	17,634.94
RDPOLE315	POLE REPAIR REPL. 315	15,835.79
RDPOLE366	POLE REPAIR/REPL. 366	15,882.93
RDPOLE416	POLE REPAIR 416	4,611.29
RDPOLE426	POLE REP./REPL. 426	7,115.22
RDPOLE766	POLE REP./REPL. 766	3,902.08
RDSTLT156	REP REPL DEF ST LIGHTS 156	17,423.62
RDSTLT216	REP REPL DEF ST LIGHTS 216	4,465.24
RDSTLT236	REP REPL DEF ST LIGHTS 236	3,807.80
RDSTLT246	REP REPL DEF ST LIGHTS 246	6,394.50
RDSTLT256	REP REPL DEF ST LIGHTS 256	8,712.66
RDSTLT315	REP REPL ST LIGHTS 315	9,870.86
RDSTLT366	REP REPL DEF ST LIGHTS 366	7,277.34
RDSTLT416	REP REPL DEF ST LIGHTS 416	342.36
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,984.06
RDSTLT766	REP REPL DEF ST LIGHTS 766	19.00
RELD10610	KU GENERAL RELIABILITY	19,099.98
RELD156	DIST RELIABILITY 156	11,693.86
RELD156OH	RELIABILITY O/H 156	5,040.87
RELD216	DIST RELIABILITY 216	(258.29)
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	4,040.82
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	290.83
RELD246OH	RELIABILITY RECONSTRUCTION 246 OH	568.37
RELD256OH	RELIABILITY O/H 256	4,660.48
RELD315OH	CIRCUIT RELIAB. O/H 315	19,759.46
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	13,268.05
RELD416	DIST RELIABILITY 416	1,283.92
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	2,007.10

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (4,056.49)
RELD426OH	RELIABILITY AND RECONST. OH RC426	4,560.80
RNTPD156	REP THRD PARTY DAM 156	(6,094.42)
RNTPD216	REP THRD PARTY DAM 216	(3,206.47)
RNTPD236	REP THRD PRTY DAM 236	6,831.57
RNTPD246	REP THRD PARTY DAM 246	1,061.13
RNTPD256	REP THRD PARTY DAM 256	4,304.17
RNTPD315	REP THRD PARTY DAM 315	29,382.28
RNTPD366	REP THRD PARTY DAM 366	(6,561.98)
RNTPD426	REP THRD PARTY DAM 426	917.73
RNTPD766	REP THRD PARTY DAM 766	(3,750.36)
STLT156	STREET LIGHTING 156	7,136.84
STLT216	STREET LIGHTING 216	25,026.66
STLT236	STREET LIGHTING 236	16,683.16
STLT246	STREET LIGHTING 246	13,558.40
STLT256	STREET LIGHTING 256	12,060.50
STLT315	STREET LIGHTING 315	99,757.73
STLT366	STREET LIGHTING 366	4,611.64
STLT416	STREET LIGHTING 416	7,822.92
STLT426	STREET LIGHTING 426	31,453.23
STLT766	STREET LIGHTING 766	2,477.32
STRMEAROC	MINOR STORM EVENTS EARLINGTON	948.01
STRMELIOC	MINOR STORM EVENT ELIZABETHTOWN	7,026.30
STRMKU	KU MAJOR STORM EVENT	207.42
STRMLONOC	MINOR STORM EVENT LONDON	502.35
STRMMAYOC	MINOR STORM EVENT MAYSVILLE	160.59
SWITC416	SWITCHING T/D RC416	245.16
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	7,436.54
SYSENH216	Sys Enhan-Exist Cust-Danville	2,370.39
SYSENH236	Sys Enh-New Cust-Richmond	3,431.06
SYSENH246	Sys Enh-Exist Cust-Etown	6,569.60
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,965.90
SYSENH315	Sys Enhan-Exist Cust-Lex	12,895.73
SYSENH366	Sys Enhan-Exist Cust-Maysville	7,430.47
SYSENH416	Sys Enhan-Exist Cust-Pineville	1,399.47
SYSENH426	Sys Enhan-Exist Cust-London	3,667.71
SYSENH766	Sys Enhan-Exist Cust-Norton	4,300.46
TBRD156OH	TROUBLE ORDER OH - 156	154.75
TBRD216OH	TROUBLE ORDERS OH 216	1,166.21
TBRD236OH	TROUBLE ORDERS O/H 236	2,082.95
TBRD246OH	TROUBLE ORDERS O/H 246	7,650.06
TBRD256OH	TROUBLE ORDERS O/H 256	4,036.64
TBRD256UG	TROUBLE ORDER U/G 256	63.95
TBRD366OH	TROUBLE ORDER OH - 366	2,929.50
TBRD416OH	TROUBLE ORDERS O/H 416	149.09
TBRD426OH	TROUBLE ORDERS OVERHEAD	20,192.18
TBRD426UG	TROUBLE ORDERS UG RC426	3,150.28
TLEQ156	TOOLS AND EQ 156	4,014.09

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (4,056.49)
TLEQ216	TOOLS AND EQ 216	3,553.18
TLEQ246	TOOLS AND EQ 246	4,372.09
TLEQ426	TOOLS AND EQ 426	11,462.95
TLEQ766	TOOLS AND EQ 766	25.43
TRBORD156	TROUBLE ORDERS 156	47,716.04
TRBORD166	TROUBLE ORDERS	415.53
TRBORD216	TROUBLE ORDERS 216	797.17
TRBORD315	TROUBLE ORDERS 315	1,188.35
XFRM156	PURCHASE TRANSFORMERS 156	4,662.68
XFRM216	PURCHASE TRANSFORMERS 216	557.77
XFRM236	PURCHASE TRANSFORMERS 236	3,732.76
XFRM246	PURCHASE TRANSFORMER 246	5,916.83
XFRM256	PURCHASE TRANSFORMERS 256	5,649.66
XFRM315	PURCHASE TRANSFORMER 315	17,321.48
XFRM366	PURCHASE TRANSFORMERS 366	4,936.88
XFRM416	PURCHASE TRANSFORMERS 416	974.79
XFRM426	PURCHASE TRANSFORMER 426	98.21
		<u><u>\$ 35,620,557.44</u></u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (57,853.07)
113305	Dist. Line Transformer	705,544.92
116264	GH COAL YARD SAMPLE SYSTEM	(2.27)
116271	BR3 TURBINE OIL FILTR	(44.60)
116490	ADAMS 14MVA STATION	(11.53)
116491	SCM 2004 CONTROL SUB. MISC	(3.89)
117150	TC2 - KU	5,031,642.62
117319	SPCC MODIFICATIONS FOR KU	12,643.71
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	1,077,777.06
118240	KU SUBSTATION SPILL PREVENTION	29,694.93
118251	GH3 FGD	(233,283.58)
119518	977 HAVEN HILL RD	(89,000.00)
119587	BR2 MAIN TILT DRIVES 04	(13.63)
119846	GHEM 2 CONTROLS MODERNIZATION	15,295.02
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	579,618.97
119962	KU SOX PROGRAM - GHEM 2 FGD SYSTEM	844,934.63
119995	INVALID INDIRECT 122 PROJECT	980.10
120208	GH4 FGD	87,808.84
120209	GHEM SO2 COMMON	589,796.07
120210	BROWN 1, 2, 3 FGD	9,476,563.68
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	388,020.36
121685	TC2 AQCS KU	1,504,376.73
121808	OMS UPGRADE	364.42
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	0.02
122088	DX3 OVERHAUL 08-09	359,051.44
122279	SO3 SORBENT INJECTION	1,835.69
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	49,402.62
122371	MILL CREEK - HARDIN COUNTY OPGW	216.97
122540	SAP FOR CCS - KU	6,795.13
122545	RACE ST LEX PIT P AND G SECT	29,819.11
122609	GHEM ASH POND/LANDFILL	789,731.94
122658	BR2 PRECIPITATOR PLATE REPLACEMENT	1,567.65
122675	RELOC HARDIN CO - BONVILLE 69KV	(13,478.94)
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	2,752.45
122792	HDSBG-ADD 69KV BKRS FOR CUST	(39,673.10)
122826	CCS - CUSTOMER SERVICE KU	20,000.00
122879	GR SUMP PUMPS	760.36
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	(20,000.00)
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	3,115.65
123066	REPLACE DEFECTIVE HEA 11 LOCKOUT RELAYS	24.96
123122	08 SCM REP REWIND	70,908.13
123205	INST ARMSTRONG COAL 69 TAP	9,726.03
123217	BR3 CONTROL RM HVAC DEVELOPMENT	(223.01)
123261	GDS IMPLEMENTATION - KU	794.53
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	(4,583.67)
123266	UK HOSPITAL DISTR RELOC INSTALL LIMESTONE	(11,249.10)
123270	UK HOSPITAL DISTRIBUTION RELOCATION OH REMOVAL ALONG ROSE :	2,064.08
123271	UK HOSPITAL DISTRIBUTION RELOCATION OH INSTALLATION ALONG W	15,395.22

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (57,853.07)
123302	UK MED. CTR. CONTROL HOUSE RELOC.	818.59
123453	NORTH KY BACKBONE RENOVATION	7,290.51
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	37,242.11
123626	CORNING MOTORIZED 69KV 2 WAY 1200 AMP	39,673.10
123654	CRITICAL SPARE 161/69 KV TRANSFORMER	27,626.05
123655	CRITICAL SPARE 138/69 KV TRANSFORMER	31,174.00
123679	RELOC HWY 60 BYPASS PROJ	233,674.66
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	(1,477.72)
123901	BRCT ICE PLANT SITE SECURITY 09	2,854.27
123902	REVISED BRCT 11N2 PI INTERFACE	2,426.49
123953	DATA QUALITY INITIATIVE KU	1,655.86
124095	ROOF REPLACEMENT ICE HOUSE WEST LOUDEN FACILITY	8,535.40
124158	US 27 HIGHWAY RELOCATION INVOLVING LANCASTER TO DIX 69KV LIN	(4,153.94)
124165	GH CONVEYOR REPLACEMENT 2009	7,991.74
124173	GH3 ECONOMIZER REPLACEMENT	102,120.00
124177	GH2 4KV BREAKER UPGRADE	35,086.90
124182	BR1 ESP INTERLOCK 09	141.08
124188	DX EXP JOINT REPL 09	281,708.34
124208	GH1 TURBINE OIL FILTER SKID	94,141.27
124260	BR-1 B HEATER REPL 10	22,221.08
124299	BR CONVEYOR BELT REPL 09	20,187.83
124345	GH LAB TRUCK	30,004.04
124349	PVL 161-69KV 150 MVA TRANSF RPL	632,176.53
124580	COMPUTER RELATED EQUIPMENT	463.53
124645	BRCT 20 GAS PIPELINE HWY 27 RELOCATION	(17,225.23)
124681	SYSTEM PROTECTION NEW BRYANT RD FEEDER	2,846.70
124683	EMINENCE SUBSTATION	21,171.85
124684	2009 SCM CENTRAL HOOVER SUBSTATION	2,373.38
124685	2009 CENTRAL DSP NEWTOWN SUBSTATION	(998.34)
124686	OKONITE SUBSTATION	231,191.21
124687	2009 CENTRAL DSP ROGERS GAP SUBSTATION	23,306.95
124688	NEW HAVEN SUB REPLACE TRANSFORMER	(8.99)
124691	CYNTHIANA PURCHASE AND INSTALL STRUCTURE AND METERING	38,595.91
124692	REPLACE DEFECTIVE HEA11 LOCKOUT RELAYS	232.28
124695	09 CENTRAL REGULATORS	26,514.50
124696	2009 BREAKER REPLACEMENT WILSON DOWNING CIR. 73 BB-0034	5,446.99
124698	RECONFIGURE 2ND FLOOR OFFICE AT 745 NORTH LIMESTONE	(445.93)
124699	REBUILD DAWSON 4KV	7,002.83
124700	OVERLAND SOUTH REBUILD	1,840.61
124702	KUTTAWA SUB REBUILD	(633.67)
124703	09 EARL BATTERIES	11,097.97
124704	09 EARL MISC SUBSTATION	(1,497.99)
124709	SCM PINE RP FAILED BREAKERS IN PINEVILLE	1,144.83
124712	09 EARL WILDLIFE PROTECTION	1,074.06
124718	SMALLWORLD 1.1.1 UPGRADE	611.74
124724	MOBILE GIS MODULES - KU	21,345.07
124726	2009 ELECTRIC OMS	6,460.46

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (57,853.07)
124732	MOBILE INFRASTRUCTURE KU	43,272.51
124739	OSAKA EAST CIRCUIT	27,958.84
124743	KU PC & PRINTER INFRASTRUCTURE	86,742.48
124745	2009 CARRY OVER PROJECTS	580.49
124768	REGULATORS CIRCUIT 631 2009-06107	18,101.44
124769	OKONITE EXIT CIRCUITS	25,228.89
124772	HARLAN CIRCUIT 4406 RECONDUCTOR	626.57
124776	RUSSELL CAVE 167 REGULATORS - DONERAIL CKT 0105	485.32
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	29,871.35
124782	BRIAR HILL ROAD 69/4.3KV 7.5MVA LTC TRANSFORMER AND SUBSTATION	57,362.89
124783	2009 CENTRAL RICHMOND SUB	18,079.31
124784	09 CENTRAL TRANSFORMER REWINDS	130,410.27
124934	ROCKY BRANCH TO POCKET 69 KV CAWOOD STR 85	2,951.22
124970	ELECTRIC - OH PUBLIC WORKS PROJECTS	14,271.47
125030	RETAIL FACILITIES CAPITAL (FACILITY IMPROVEMENTS-CAMPBELLSVILLE)	886.19
125035	DISTRIBUTION- KU FACILITIES IMPROVEMENTS - EARLINGTON OPERATING	14,401.14
125045	INSTALL 138 KV BREAKER ON THE LAKE REBA TAP 161/138KV TRANSFORMER	66,276.31
125051	INSTALL 138KV BREAKER ON THE ROXBURN 138/69KV TRANSFORMER	8,277.32
125060	INSTALL A 161 KV BREAKER ON THE PINEVILLE TO PINEVILLE SWITCHING	30,829.28
125062	HIGBY MILL 138/69KV 120 MVA TRANSFORMER ADDITION	526,436.99
125079	DIGITAL FAULT RECORDER STUDY - KU	5,121.24
125080	GHENT SUBSTATION RELAY UPGRADE	11,868.46
125101	BROWN ASH POUND PHASE 1	33,897.06
125108	STELLENT UPGRADE	10,801.73
125110	HW/SW DEV TOOLS KU - 026560	438.82
125112	HW/SW DEV TOOLS KU	120.09
125117	ITSD HW/SW PG KU	1,121.87
125121	HW/SW DEV TOOLS 026570-LGE	337.77
125141	NTWK ACCESS DEVICE/GATEWAY-KU	14,115.13
125161	SAN SWITCH CAPACITY EXP-KU	34,476.35
125180	SERVER HARDWARE REFRESH - KU	2,636.41
125191	EON US REMOTE CAMPUS - KU	43,019.81
125192	ODP FIBER BUILDOUT Y1/2-KU	2,556.10
125198	BULK PWR ENV SYSTEMS KU	730.45
125200	ALCATEL CHANNEL BANK REPLACEMENT	8,140.65
125202	KU TELLABS DACS REPLACE KU	37,941.67
125203	MOBILE RADIO KU	18,375.88
125206	NETWORK ACCESS DEV SITE INFRA KU	1,035.99
125208	NETWORK TOOLS & TEST EQUIP	83.16
125210	TOWER REPLACE (BOOGER MTN)-KU	8,722.80
125212	TELEPHONE SYSTEM CAPACITY EXP	1,348.23
125214	SEC FIBER CONNECT SIMPSON KU	16,955.86
125216	NEW CONFERENCE BRIDGE-	7,551.25
125219	MONITOR REPLACEMENT KU	7,756.66
125223	TIER C ROTATE DESKTOP/LAPTOPS KU	49,022.12
125242	SIMPSONVILLE ELECTRIC UPG KU	2,716.90
125244	DATA BASE TOOLS AND EQUIP-KU	1,541.31

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (57,853.07)
125248	PROJ MIRROR-DATABASE TECH	3,133.82
125257	PROJECT MIRROR GOLD LEVEL SERVICE - KU	49,038.70
125260	REPLACE FARLEY BREAKER	14,629.60
125637	POWERPLAN BUDGETING - KU	6,230.72
125700	KRT09 FARLEY RTU	32,749.75
125744	LAKE REBA 163-BGAD 138KV LINE	(682,439.91)
125749	2009 SCM CENTRAL DSP EWINGTON SUB	581.26
125750	INNOVATION DR PURCHASE & INSTALL 10/14 MVA TRANSFORMER HV B	54,642.94
125765	COLDSTREAM REDUNDANT FEED	66,633.40
125794	LEXINGTON DOWNTOWN ALONG LIMESTONE OH TO UG	21,113.50
125796	DX CONTROLS RELOCATION & UPGRADE	4,319.34
125805	REPLACE OHIO CO 69KV DOUBLE BUSHING PTS	1,102.09
125806	REPLACE HARLAN Y 161KV POTENTIAL TRANSFORMERS	2,318.01
125812	EDISCOVERY	339.74
125825	OPTIO REPLACEMENT ORACLE BI PUBLISHER & RIGHTFAX	924.00
125826	RET MAD SOUTH 69 TAP	1,364.39
125837	SPARE POTENTIAL TRANSFORMERS FOR KU	12,148.36
125856	RELOC. 7200FT. ANDOVER TO DORCHESTER	(689.37)
125879	2009 CALL CENTER TECH UPGRADES	15,700.77
125880	AVAYA INTERACTION CTR KU	28,758.04
125883	2009 PC PURCHASES	19,986.91
125898	CENTRALHARDIN 138KV LOOP	1,397.69
125934	INST EQUALITY TAP 69	(130,979.80)
125945	REPLACE DOW CORNING WEST BREAKER 217-708	4,429.96
125946	REPLACE DOW CORNING WEST BREAKER 217-718	3,088.15
125948	REPLACE GREEN RIVER BREAKER 009-788	0.16
125949	REPLACE TYRONE BREAKER 065-714	3.49
125955	REPLACE SURGE ARRESTERS	38,471.39
125956	ELECTRIC-CUSTOMER REQUESTED PROJECTS	1,023.20
125958	GR EMERGENCY GENERATOR	(1.18)
125959	CARNTOWN SUBSTATION RTU INSTALLATION	268.97
125961	REPLACE DOW CORNING WEST BREAKER 217-704	22,898.08
125962	REPLACE DOW CORNING WEST BREAKER 217-714	14,043.28
125963	REPLACE GHENT BREAKER 165-708	1,379.40
125968	KTU09-BROWN REACTORS	8,576.68
125971	KCA09-B NORTH-ALCALDE	(112,540.41)
125988	KR09-S PADUCAH CONTROL HOUSE	76,476.94
125992	ARNLD EVRTS 69KV TOTZ TAP	1,239.77
125995	GRAHAMVILLE COLEMAN RD 161KV REBUILD	299,328.21
125996	GRAHAMVILLE DOE 161KV LINE	1,039.83
126000	KU09 BATTERIES, LU09-BATTERIES	800.04
126005	GR NO 1 PLANT AIR COMPRESSOR	(12.76)
126035	KMPA PRINCETON 161KV TAP	(171.37)
126049	PAD COLEMAN RD 161KV TAP	372.20
126057	BR2-B HEATER REPL 10&11	25,312.30
126114	HZ PANEL REPLACEMENT	998.64
126159	UPGRADE PROTECTION SCHEME BETWEEN PINEVILLE SUBSTATION ANI	5,488.10

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (57,853.07)
126180	KMPA SUBSTATION ADDITIONS	481,179.18
126204	OPEN ENROLL	11,458.61
126218	INTERNAL AND EXTERNAL OUTAGE COMMUNICATIONS	102,900.67
126219	ERT TOOLKITS	58,198.84
126228	MAINTENANCE TRAINING DEMONSTRATORS	8,755.60
126232	EPERFORMANCE KU	16,435.73
126285	GH 2A AUXILLIARY TRANSFORMER	47,328.09
126320	BOONSEBORO PARK 67/13-99KV 7.5MVA LTC TRANSFORMER & SUBSTAT	3,196.17
126321	HIGBY MILL RECONFIGURATION	115,035.77
126322	GH SUB BREAKER 944 REPL.	5,969.65
126331	DIX 1 & 2 GSU REWINDS	166,331.82
126338	BADGER COMMUNUCATION EQUIPMENT	51,719.13
126414	KENTON 744 TERMINAL UPGRADE	(8,615.30)
126453	EMINENCE SUBSTATION CKTS 2535,2501, & 2502	(155.12)
126487	APPALACHIA CIRCUIT WORK	28,239.03
126506	APPALACHIA SUB CONVERT TO 12KV & ENLARGE TO 10.5MVA	18,603.65
126519	WESTVACO SUBSTATION REMOTE TERMINAL UNIT (RTU) REPLACEMEN	11,636.46
126533	BR1 UPPER REAR ARCH REPL 09	273,017.24
126555	EMS OSI WORKSTATIONS	19,458.45
126569	REPL. RTU WOFFORD SUB	9,590.38
126570	051 - PITTSBURG RTU REPLACE	727.83
127085	REPLACE ORACLE SERVERS - KU	16,766.94
127160	161-161KV XFORMER BKR	753.02
127161	161-161KV BUS TIE SWITCH	21,560.68
127219	HP D2D SOLUTION	21,273.94
127232	PASS MGR	12,201.00
127234	PV 345 PANELS	5,794.83
127235	LIVINGSTON COUNTY MATERIALS	24,465.79
127240	REWIND BR3 MOTORS (2) 09	46,401.35
127245	CSS REDESIGN	6,834.59
127259	BR1 REAR/SIDE WALL ASB REM 09	20,910.38
127281	TYRONE SUPV CONT	6,989.08
127283	TREE TRIMMING MODEL KU	11,033.57
127286	GH BREAKER 946 INSTALL	3,068.30
127290	DOCKING STATIONS & PR LGE	998.17
127297	BR 2-A HEATER REPLACEMENT 10	28,006.28
127298	REPL. FAILED W. FRANKFORT TRANSF.	(9,925.00)
127303	BR VIBRATION DATA ANALYZER 09	18,722.26
127304	BR INFRARED THERMAL PROBE 09	13,300.83
127306	GR 2009 VEHICLE PURCHASES	33,484.73
127322	BR VEHICLE PURCHASE NOV 9	29,439.27
111446-08	2008 KT MISC CAPITAL	3.86
117362	ACCRUED LABOR - KU	(159,271.73)
119903	CLEAR A&G KU	90,564.33
ECAPRR246	Inst cap/reg/recl-Etown	(10,950.97)
ECAPRR256	Inst cap/reg/recl-Shelbyville	27,699.45
ECAPRR366	Inst cap/reg/recl-Maysville	3.44

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (57,853.07)
ECAPRR426	Instl cap/reg/recl-London	1,594.79
FUSE156	Fuse Coord-Earlington	1,009.35
K5-2009	RELOCATE TRANS. LINES KU 2009	(9,253.09)
K6-2009	NEW FACILITIES TRANS. LINE 2009	56,419.87
K8	STORM DAMAGE T-LINE PWO	302.27
K8-2009	STORM DAMAGE TRANS. LINE 2009	103,704.06
K9	PRIORITY REPL T-LINES PWO	3,350.72
K9-2009	PRIORITY TRANS. LINE REPL. KU 2009	261,908.93
KRSUB-09	KU MISC. TRANS. SUB CAPITAL 2009	239,180.45
KTSUB-09	TRANSMISSION TERMINAL UPGRADES	61,787.51
MCAPR156	CAP/REG/RECL. RC156	201.53
MCAPR216	CAPL REGUL./RECL. 216	251.56
MCAPR236	CAP/REG/RECL 012360	837.29
MCAPR315	CAPACITORS/REGULATORS/RECLOSERS 366	385.34
MCAPR426	CAP/REG/RECL RC 014260	5,005.34
MCAPRR366	RECL/REG/MAINT - MAYSVILLE	(327.60)
MTRPUR582	PURCHASE OF METERS	156,608.96
NBCD156OH	New Bus Comm-Ovhd-Earlington	28,959.76
NBCD156UG	New Bus Comm-UG-Earlington	10,296.05
NBCD216OH	New Bus Comm-Ovhd-Danville	16,448.77
NBCD216UG	New Bus Comm-UG-Danville	17,042.20
NBCD236OH	New Bus Comm-Ovhd-Richmond	36,706.58
NBCD236UG	New Bus Comm-UG-Richmond	21,541.54
NBCD246OH	New Bus Comm-Ovhd-Etown	24,975.19
NBCD246UG	New Bus Comm-UG-Etown	5,597.85
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	25,926.46
NBCD256UG	New Bus Comm-UG-Shelbyville	10,182.58
NBCD315OH	New Bus Comm-Ovhd-Lexington	85,903.96
NBCD315UG	New Bus Comm-UG-Lexington	72,234.69
NBCD366OH	New Bus Comm-Ovhd-Maysville	32,091.59
NBCD366UG	New Bus Comm-UG-Maysville	18,467.05
NBCD416OH	New Bus Comm-Ovhd-Pineville	23,305.36
NBCD416UG	New Bus Comm-UG-Pineville	77.39
NBCD426OH	New Bus Comm-Ovhd-London	34,103.08
NBCD426UG	New Bus Comm-UG-London	25,477.53
NBCD766OH	New Bus Comm-Ovhd-Norton	(1,427.29)
NBCD766UG	New Bus Comm-UG-Norton	16,550.06
NBID216OH	New Bus Ind-Ovhd-Danville	334.67
NBID216UG	New Bus Ind-UG-Danville	3,163.18
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	1,005.47
NBRD156OH	New Bus Resid-Ovhd-Earlington	74,971.65
NBRD156UG	New Bus Resid-UG-Earlington	2,063.01
NBRD216OH	New Bus Resid-Ovhd-Danville	26,313.03
NBRD216UG	New Bus Resid-UG-Danville	7,097.42
NBRD236OH	New Bus Resid-Ovhd-Richmond	24,354.80
NBRD236UG	New Bus Resid-UG-Richmond	7,367.06
NBRD246OH	New Bus Resid-Ovhd-Etown	9,749.07

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (57,853.07)
NBRD246UG	New Bus Resid-UG-Etown	3,532.08
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	46,477.14
NBRD256UG	New Bus Resid-UG-Shelbyville	16,625.95
NBRD315OH	New Bus Resid-Ovhd-Lexington	48,967.61
NBRD315UG	New Bus Resid-UG-Lexington	76,827.56
NBRD366OH	New Bus Resid-Ovhd-Maysville	33,474.89
NBRD366UG	New Bus Resid-UG-Maysville	24,059.07
NBRD416OH	New Bus Resid-Ovhd-Pineville	36,359.30
NBRD416UG	New Bus Resid-UG-Pineville	29.70
NBRD426OH	New Bus Resid-Ovhd-London	14,744.13
NBRD426UG	New Bus Resid-UG-London	21,515.05
NBRD766OH	New Bus Resid-Ovhd-Norton	39,578.94
NBRD766UG	New Bus Resid-UG-Norton	13,558.82
NBSB216UG	New Bus Subd-UG-Danville	3,731.24
NBSB236OH	New Bus Subd-Ovhd-Richmond	10,126.60
NBSB236UG	New Bus Subd-UG-Richmond	1,983.42
NBSB246OH	New Bus Subd-Ovhd-Etown	4,374.61
NBSB246UG	New Bus Subd-UG-Etown	4,912.49
NBSB256UG	New Bus Subd-UG-Shelbyville	6,825.34
NBSB315OH	New Bus Subd-Ovhd-Lexington	5,703.65
NBSB315UG	New Bus Subd-UG-Lexington	80,361.07
NBSB416OH	New Bus Subd-Ovhd-Pineville	1,305.60
NBSB416UG	New Bus Subd-UG-Pineville	(1,083.36)
NBSB426OH	New Bus Subd-Ovhd-London	450.48
NBSB766UG	New Bus Subd-UG-Norton	91.45
NBSV156OH	New Elect Serv-Ovhd-Earlington	32,220.67
NBSV156UG	New Bus Serv-UG-Earlington	26,420.40
NBSV216OH	New Elect Serv-Ovhd-Danville	15,997.02
NBSV216UG	New Bus Serv-UG-Danville	21,558.40
NBSV236OH	New Electric Serv-Overhead	24,562.14
NBSV236UG	New Bus Serv-UG-Richmond	27,696.76
NBSV246OH	New Elect Services-Overhead	37,716.46
NBSV246UG	New Bus Serv-UG-Etown	32,261.55
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	13,395.96
NBSV256UG	New Bus Serv-UG-Shelbyville	20,759.68
NBSV315OH	New Elect Serv-Ovhd-Lexington	49,843.63
NBSV315UG	New Bus Serv-UG-Lexington	116,755.19
NBSV366OH	New Elect Serv-Ovhd-Maysville	21,604.12
NBSV366UG	New Bus Serv-UG-Maysville	25,541.99
NBSV416OH	New Elect Serv-Ovhd-Pineville	21,261.36
NBSV416UG	New Bus Serv-UG-Pineville	10,098.99
NBSV426OH	New Elect Serv-Ovhd-London	17,637.55
NBSV426UG	New Bus Serv-UG-London	17,403.28
NBSV766OH	New Elect Serv-Ovhd-Norton	19,131.80
NBSV766UG	New Bus Serv-UG-Norton	8,237.68
PBWK216OH	Pub Wrk Reloc-OH-Danville	178.33
PBWK236OH	Pub Works Relc-OH-Richmond	10,186.81

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (57,853.07)
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	(602.67)
PBWK315OH	Pub Wrk Reloc-OH-Lexington	31,161.48
PBWK366OH	Pub Wrk Reloc-OH-Maysville	(17,033.00)
PBWK416OH	Pub Wrk Reloc-OH-Pineville	90.66
PBWK766OH	Pub Wrk Reloc-OH-Norton	29,743.11
POLD156	OUTDOOR LIGHTING 156	27,267.77
POLD216	OUTDOOR LIGHTING 216	17,426.42
POLD236	OUTDOOR LIGHTING 236	14,310.34
POLD246	OUTDOOR LIGHTING 246	3,300.65
POLD256	OUTDOOR LIGHTING 256	8,672.05
POLD315	OUTDOOR LIGHTING 315	33,652.53
POLD366	OUTDOOR LIGHTING 366	7,569.82
POLD416	OUTDOOR LIGHTING 416	16,701.94
POLD426	OUTDOOR LIGHTING 426	19,948.43
POLD766	OUTDOOR LIGHTING 766	6,328.24
RCST156	RELOCATIONS CUST REQUEST 156	8,264.87
RCST216	RELOCATIONS CUST REQUEST 216	(19,418.00)
RCST236	RELOCATIONS CUST REQUEST 236	5,556.84
RCST246	RELOCATIONS CUST REQUEST 246	2,901.16
RCST256	RELOCATIONS CUST REQUEST 256	10,752.76
RCST315	RELOCATIONS CUST REQUEST 315	97,032.09
RCST366	RELOCATIONS CUST REQUEST 366	1,026.17
RCST416	RELOCATIONS CUST REQUEST 416	5,059.44
RCST426	RELOCATIONS CUST REQUEST 426	4,957.07
RCST766	RELOCATIONS CUST REQUEST 766	2,605.88
RDD015990	OAKHILL SUB. BATTERY REPL.	8,083.58
RDDD156OH	Rep Def Equip-OH-Earlington	63,789.42
RDDD156UG	Rep Def Equip-UG-Earlington	391.02
RDDD216	DAMAGE DEFECTIVE DIST 216	2,310.43
RDDD216OH	Rep Def Equip-OH-Danville	19,732.49
RDDD216UG	Rep Def Equip-UG-Danville	225.40
RDDD236OH	Rep Def Equip-OH-Richmond	19,094.49
RDDD236UG	Rep Def Equip-UG-Richmond	135.58
RDDD246OH	Rep Def Equip-OH-Etown	7,386.50
RDDD246UG	Rep Def Equip-UG-Etown	294.00
RDDD256OH	Rep Def Equip-OH-Shelbyvl	11,572.12
RDDD256UG	Rep Def Equip-UG-Shelbyville	100.32
RDDD315OH	Rep Def Equip-OH-Lexington	36,092.31
RDDD315UG	Rep Def Equip-UG-Lexington	18,334.03
RDDD366OH	Rep Def Equip-OH-Maysville	5,684.26
RDDD366UG	Rep Def Equip-UG-Maysville	1,251.41
RDDD416OH	Rep Def Equip-OH-Pineville	2,673.41
RDDD426OH	Rep Def Equip-OH-London	6,679.49
RDDD426UG	Rep Def Equip-UG-London	9,101.87
RDDD766OH	Rep Def Equip-OH-Norton	968.38
RDDPOI156	POINTS OF INTEREST EARLINGTON	1,835.81
RDDPOI216	POINTS OF INTEREST - DANVILLE	10,840.69

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (57,853.07)
RDDPOI236	POINTS OF INTEREST - RICHMOND	7,728.84
RDDPOI256	POINTS OF INTEREST SHELBY	2,924.68
RDDPOI315	POINTS OF INTEREST LEXINGTON	165,906.99
RDDPOI366	POINTS OF INTEREST MAYSVILLE	60,905.08
RDDPOI416	POINTS OF INTEREST PINEVILLE	48,186.13
RDDPOI426	POINTS OF INTEREST LONDON	20,677.23
RDPOLD156	REP/REPL DEF POL'S 156	33,478.99
RDPOLD216	REP/REPL DEF POL'S 216	3,451.05
RDPOLD236	REP/REP DEF POL'S	7,998.67
RDPOLD246	REP/REPL DEF POL'S	1,906.88
RDPOLD256	REP/REPL DEF POL'S 256	11,653.47
RDPOLD315	REP/REPL DEF POL'S 315	5,773.29
RDPOLD366	REP/REPL DEF POL'S 366	5,376.16
RDPOLD416	REP/REPL DEF POL'S 416	7,858.56
RDPOLD426	REP/REPL DEF POL'S 426	9,308.89
RDPOLD766	REP/REPL DEF POL'S 766	1,193.89
RDPOLE156	POLE REP./ REPL 156	34,466.65
RDPOLE216	POLE REPAIR 216	5,860.87
RDPOLE236	POLE REPAIR 236	31,627.18
RDPOLE246	POLE REPAIR/REPL. 246	33,491.93
RDPOLE256	POLE REPAIR/REPL. 256	20,998.71
RDPOLE315	POLE REPAIR REPL. 315	29,427.16
RDPOLE366	POLE REPAIR/REPL. 366	30,271.65
RDPOLE416	POLE REPAIR 416	14,878.20
RDPOLE426	POLE REP./REPL. 426	3,965.56
RDSTLT156	REP REPL DEF ST LIGHTS 156	15,374.61
RDSTLT216	REP REPL DEF ST LIGHTS 216	3,420.65
RDSTLT236	REP REPL DEF ST LIGHTS 236	4,856.61
RDSTLT246	REP REPL DEF ST LIGHTS 246	6,355.26
RDSTLT256	REP REPL DEF ST LIGHTS 256	9,702.86
RDSTLT315	REP REPL ST LIGHTS 315	9,237.40
RDSTLT366	REP REPL DEF ST LIGHTS 366	5,895.20
RDSTLT416	REP REPL DEF ST LIGHTS 416	134.55
RDSTLT426	REP REPL DEF ST LIGHTS 426	5,150.00
RDSTLT766	REP REPL DEF ST LIGHTS 766	6,941.95
RELD10610	KU GENERAL RELIABILITY	97,880.34
RELD156	DIST RELIABILITY 156	1,415.53
RELD156OH	RELIABILITY O/H 156	3,291.99
RELD216	DIST RELIABILITY 216	1,345.54
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	191.79
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	6,399.56
RELD246OH	RELIABILITY RECONSTRUCTION 246 OH	1,437.75
RELD256OH	RELIABILITY O/H 256	2,439.15
RELD315OH	CIRCUIT RELIAB. O/H 315	71,809.26
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	6,588.87
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	769.80
RELD426OH	RELIABILITY AND RECONST. OH RC426	133.51

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (57,853.07)
RNTPD156	REP THRD PARTY DAM 156	4,025.86
RNTPD216	REP THRD PARTY DAM 216	673.92
RNTPD236	REP THRD PRTY DAM 236	13,771.43
RNTPD246	REP THRD PARTY DAM 246	231.78
RNTPD256	REP THRD PARTY DAM 256	2,203.35
RNTPD315	REP THRD PARTY DAM 315	30,832.40
RNTPD366	REP THRD PARTY DAM 366	1,633.03
RNTPD426	REP THRD PARTY DAM 426	3,855.27
RNTPD766	REP THRD PARTY DAM 766	430.27
STLT156	STREET LIGHTING 156	4,212.28
STLT216	STREET LIGHTING 216	7,319.01
STLT236	STREET LIGHTING 236	9,558.17
STLT246	STREET LIGHTING 246	4,471.62
STLT256	STREET LIGHTING 256	6,810.59
STLT315	STREET LIGHTING 315	95,640.83
STLT366	STREET LIGHTING 366	5,803.19
STLT416	STREET LIGHTING 416	4,206.99
STLT426	STREET LIGHTING 426	8,375.35
STLT766	STREET LIGHTING 766	91.45
STRMELIOC	MINOR STORM EVENT ELIZABETHTOWN	1,442.58
STRMKU	KU MAJOR STORM EVENT	(20,462.31)
STRMMAYOC	MINOR STORM EVENT MAYSVILLE	23.85
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	4,780.51
SYSENH216	Sys Enhan-Exist Cust-Danville	1,159.10
SYSENH236	Sys Enh-New Cust-Richmond	2,808.27
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	2,862.50
SYSENH315	Sys Enhan-Exist Cust-Lex	15,258.34
SYSENH366	Sys Enhan-Exist Cust-Maysville	6,112.37
SYSENH416	Sys Enhan-Exist Cust-Pineville	1,105.02
SYSENH426	Sys Enhan-Exist Cust-London	3,151.56
SYSENH766	Sys Enhan-Exist Cust-Norton	21,082.23
TBRD156OH	TROUBLE ORDER OH - 156	(154.75)
TBRD216OH	TROUBLE ORDERS OH 216	648.67
TBRD236OH	TROUBLE ORDERS O/H 236	1,662.42
TBRD236UG	TROUBLE ORDERS U/G 236	934.62
TBRD246OH	TROUBLE ORDERS O/H 246	6,790.20
TBRD256OH	TROUBLE ORDERS O/H 256	371.08
TBRD366OH	TROUBLE ORDER OH - 366	2,821.00
TBRD366UG	TROUBLE ORDERS U/G MAYSVILLE	160.46
TBRD416OH	TROUBLE ORDERS O/H 416	3,729.68
TBRD426OH	TROUBLE ORDERS OVERHEAD	14,823.71
TBRD426UG	TROUBLE ORDERS UG RC426	221.18
TBRD766OH	TROUBLE ORDERS O/H 766	2,037.43
TLEQ156	TOOLS AND EQ 156	1,982.59
TLEQ246	TOOLS AND EQ 246	13.12
TLEQ366	TOOLS AND EQ 366	(863.94)
TRBORD156	TROUBLE ORDERS 156	22,950.92

KU 107001 Activity November 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	MISC SUBSTATION PROJECTS-KU	\$ (57,853.07)
TRBORD216	TROUBLE ORDERS 216	0.24
TRBORD315	TROUBLE ORDERS 315	15,794.66
XFRM156	PURCHASE TRANSFORMERS 156	3,117.45
XFRM216	PURCHASE TRANSFORMERS 216	478.07
XFRM236	PURCHASE TRANSFORMERS 236	2,456.14
XFRM246	PURCHASE TRANSFORMER 246	2,426.57
XFRM256	PURCHASE TRANSFORMERS 256	6,481.13
XFRM315	PURCHASE TRANSFORMER 315	5,110.68
XFRM366	PURCHASE TRANSFORMERS 366	690.23
XFRM416	PURCHASE TRANSFORMERS 416	441.33
XFRM766	PURCHASE TRANSFORMERS 766	445.64
		<u><u>\$ 30,608,606.83</u></u>

KU 107001 Activity December 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 571,631.33
117150	TC2 - KU	4,472,360.53
117319	SPCC MODIFICATIONS FOR KU	68,658.98
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	(810,577.38)
118240	KU SUBSTATION SPILL PREVENTION	95,016.55
118251	GH3 FGD	317,529.74
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	601,810.64
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	(2,301,067.07)
120208	GH4 FGD	(85,847.78)
120209	GHENT SO2 COMMON	69,434.92
120210	BROWN 1, 2, 3 FGD	8,295,095.81
120752	KENTON - CARNTOWN 69 HWY	(7,831.50)
120756	MISC. A/R UNCOLLECTIBLE - KU CAPITAL	(5,484.15)
121443	PAYNES DEPOT RD (US 62) HIGHWAY	9,979.37
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	432,921.71
121685	TC2 AQCS KU	2,042,555.53
121931	BROWN NORTH TRANSFER TRIP RECEIVER REPLACEMENT	(1,199.84)
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	70,385.59
122088	DX3 OVERHAUL 08-09	54,323.01
122252	OCEDA MT. EDEN PARKWAY 600 AMP 3 PHASE	41,818.98
122279	SO3 SORBENT INJECTION	1,175.09
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	343,293.26
122540	SAP FOR CCS - KU	(133,786.93)
122609	GHENT ASH POND/LANDFILL	4,652,948.67
122675	RELOC HARDIN CO - BONVILLE 69KV	(16,420.81)
122792	HDSBG-ADD 69KV BKRS FOR CUST	(101,497.43)
122879	GR SUMP PUMPS	502.72
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	2,132.50
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	28,930.42
122992	SC&M 2008 WILDLIFE PROTECTION PINEVILLE	(8.21)
123066	REPLACE DEFECTIVE HEA 11 LOCKOUT RELAYS	24.97
123134	FRAZIER RELOCATION FOR KOHL'S IN RICHMOND	2,679.99
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	22,861.52
123219	CT7 A/B CONVERSION 08 - KU	(1,968,525.53)
123261	GDS IMPLEMENTATION - KU	2,072.57
123266	UK HOSPITAL DISTR RELOC INSTALL LIMESTONE	114,994.13
123270	UK HOSPITAL DISTRIBUTION RELOCATION OH REMOVAL ALONG ROSE :	654.85
123271	UK HOSPITAL DISTRIBUTION RELOCATION OH INSTALLATION ALONG W	53,560.51
123302	UK MED. CTR. CONTROL HOUSE RELOC.	768.98
123378	UK FIBER RELOCATION	8,720.19
123453	NORTH KY BACKBONE RENOVATION	99,806.23
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	663,975.51
123654	CRITICAL SPARE 161/69 KV TRANSFORMER	13,004.80
123679	RELOC HWY 60 BYPASS PROJ	(316,982.60)
123683	CONSTRUCT NEW CKT FROM	(3,170.40)
123684	BRYANT ROAD 3 EXIT CIRCUITS	3,655.12
123686	INNOVATION WEST CKT	1,975.58
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	745.90

KU 107001 Activity December 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 571,631.33
123900	BRCT 11N2 ALARM LOGGING 09	20,578.26
123901	BRCT ICE PLANT SITE SECURITY 09	1,098.23
123902	REVISED BRCT 11N2 PI INTERFACE	13,334.87
124158	US 27 HIGHWAY RELOCATION INVOLVING LANCASTER TO DIX 69KV LIN	(32,272.32)
124165	GH CONVEYOR REPLACEMENT 2009	37,775.94
124167	GH4 BLOWDOWN TANK	(17,712.75)
124173	GH3 ECONOMIZER REPLACEMENT	595,359.60
124188	DX EXP JOINT REPL 09	(25,270.59)
124208	GH1 TURBINE OIL FILTER SKID	(5,099.28)
124291	DOW CORNING W. - CARLTON 138KV	16,769.51
124299	BR CONVEYOR BELT REPL 09	7,763.44
124349	PVL 161-69KV 150 MVA TRANSF RPL	114,062.12
124580	COMPUTER RELATED EQUIPMENT	542.91
124608	GH1 CONDENSER RETUBE	1,788,685.79
124645	BRCT 20 GAS PIPELINE HWY 27 RELOCATION	628.65
124681	SYSTEM PROTECTION NEW BRYANT RD FEEDER	8,285.64
124683	EMINENCE SUBSTATION	137,528.68
124684	2009 SCM CENTRAL HOOVER SUBSTATION	4,976.44
124685	2009 CENTRAL DSP NEWTOWN SUBSTATION	62.60
124686	OKONITE SUBSTATION	85,396.10
124687	2009 CENTRAL DSP ROGERS GAP SUBSTATION	22,959.46
124688	NEW HAVEN SUB REPLACE TRANSFORMER	1,583.41
124691	CYNTHIANA PURCHASE AND INSTALL STRUCTURE AND METERING	230,226.78
124694	09 CENT REPLACE BUSHINGS	15,725.35
124696	2009 BREAKER REPLACEMENT WILSON DOWNING CIR. 73 BB-0034	43,797.64
124697	09 CENT BATTERIES	6,015.07
124698	RECONFIGURE 2ND FLOOR OFFICE AT 745 NORTH LIMESTONE	(7,026.78)
124699	REBUILD DAWSON 4KV	15,941.58
124700	OVERLAND SOUTH REBUILD	28,738.95
124701	09 EARL NESC CORRECTIONS	48,622.46
124702	KUTTAWA SUB REBUILD	117,308.47
124703	09 EARL BATTERIES	4,384.64
124704	09 EARL MISC SUBSTATION	7,108.56
124705	EARL SURVELLIANCE DEVICES	13,206.60
124708	SCM PINEVILLE SUB MISC 2009	16,844.73
124709	SCM PINE RP FAILED BREAKERS IN PINEVILLE	37,879.56
124712	09 EARL WILDLIFE PROTECTION	14,179.14
124718	SMALLWORLD 1.1.1 UPGRADE	99.12
124724	MOBILE GIS MODULES - KU	3,641.16
124726	2009 ELECTRIC OMS	37,761.13
124743	KU PC & PRINTER INFRASTRUCTURE	(10,250.00)
124745	2009 CARRY OVER PROJECTS	29,802.60
124767	RECONDUCTOR LANCASTOR AVENUE	3,737.28
124768	REGULATORS CIRCUIT 631 2009-06107	4,442.09
124769	OKONITE EXIT CIRCUITS	21,078.41
124770	REMOVE BANFORD LINE	(4,459.55)
124772	HARLAN CIRCUIT 4406 RECONDUCTOR	(12,472.32)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 571,631.33
124774	MIDDLESBORO 4KV REPLACE CROSSARMS	16,209.22
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	500.00
124780	MAYOC UG LOCATION	5,200.00
124782	BRIAR HILL ROAD 69/4.3KV 7.5MVA LTC TRANSFORMER AND SUBSTATIC	284,337.78
124783	2009 CENTRAL RICHMOND SUB	50,892.58
124784	09 CENTRAL TRANSFORMER REWINDS	760,403.18
124881	RETAIL BUSINESS OFFICES - MISC CAPITAL (SAFES)	32,376.81
125003	BRCT 10 LCI REPAIR 09	579,515.20
125020	SECURITY EQUIPMENT-ONE QUALITY	6,018.29
125030	RETAIL FACILITIES CAPITAL (FACILITY IMPROVEMENTS-CAMPBELLSVII	100,485.39
125035	DISTRIBUTION- KU FACILITIES IMPROVEMENTS - EARLINGTON OPERAT	152,336.49
125045	INSTALL 138 KV BREAKER ON THE LAKE REBA TAP 161/138KV TRANSFC	2,904.42
125051	INSTALL 138KV BREAKER ON THE RODBURN 138/69KV TRANSFORMER	6,786.88
125060	INSTALL A 161 KV BREAKER ON THE PINEVILLE TO PINEVILLE SWITCHII	14,229.15
125062	HIGBY MILL 138/69KV 120 MVA TRANSFORMER ADDITION	56,004.90
125101	BROWN ASH POUND PHASE 1	(10,493.05)
125108	STELLENT UPGRADE	5,773.33
125110	HW/SW DEV TOOLS KU	0.12
125117	ITSD HW/SW PG KU	8,473.44
125121	HW/SW DEV TOOLS 026570-LGE	500.67
125123	INTRUSION PREVENTION KU	50,487.33
125131	VULNERABILITY SCANNING	2,875.99
125137	CORE NETWORK INFRASTRUCTURE	4,200.14
125161	SAN SWITCH CAPACITY EXP-KU	(1.99)
125178	CABLING SERVER CONNECT KU	10,477.39
125180	SERVER HARDWARE REFRESH - KU	19,599.32
125186	RISS 2.0 UPGRADE KU	81,248.31
125191	EON US REMOTE CAMPUS - KU	7,309.92
125192	ODP FIBER BUILDOUT Y1/2-KU	8,945.36
125198	BULK PWR ENV SYSTEMS KU	1,967.57
125200	ALCATEL CHANNEL BANK REPLACEMENT	21,164.76
125202	KU TELLABS DACS REPLACE KU	106,657.26
125203	MOBILE RADIO KU	1,102.55
125206	NETWORK ACCESS DEV SITE INFRA KU	137.98
125210	TOWER REPLACE (BOOGER MTN)-KU	26,980.33
125212	TELEPHONE SYSTEM CAPACITY EXP	(1,170.84)
125214	SEC FIBER CONNECT SIMPSON KU	47,383.12
125216	NEW CONFERENCE BRIDGE-	81,635.27
125219	MONITOR REPLACEMENT KU	221.88
125223	TIER C ROTATE DESKTOP/LAPTOPS KU	68,000.27
125242	SIMPSONVILLE ELECTRIC UPG KU	5,454.39
125244	DATA BASE TOOLS AND EQUIP-KU	149.76
125250	UPGRADE TO SQL 2008-KU	1,363.31
125254	CONVERT TO UC4	26,107.47
125257	PROJECT MIRROR GOLD LEVEL SERVICE - KU	119,281.29
125452	ENTERPRISE STORAGE EXP KU	219,827.42
125534	IMPL RED ELEC SYS BOC DC LGE-10	25,179.45

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 571,631.33
125637	POWERPLAN BUDGETING - KU	86,971.79
125700	KRT09 FARLEY RTU	3,069.32
125729	ELIHU SUBSTATION - RTU UPGRADE	(3,926.05)
125750	INNOVATION DR PURCHASE & INSTALL 10/14 MVA TRANSFORMER HV B	118,139.49
125765	COLDSTREAM REDUNDANT FEED	69,293.44
125794	LEXINGTON DOWNTOWN ALONG LIMESTONE OH TO UG	(33,789.59)
125805	REPLACE OHIO CO 69KV DOUBLE BUSHING PTS	1,894.63
125806	REPLACE HARLAN Y 161KV POTENTIAL TRANSFORMERS	427.23
125812	EDISCOVERY	7,407.45
125837	SPARE POTENTIAL TRANSFORMERS FOR KU	1,039.02
125879	2009 CALL CENTER TECH UPGRADES	42,366.30
125880	AVAYA INTERACTION CTR KU	102,015.19
125883	2009 PC PURCHASES	10,242.18
125898	CENTRALHARDIN 138KV LOOP	4,836.46
125942	GARRARD COUNTY JUDICIAL CENTER	13.98
125944	BR2 L-0 TURBINE BLADES REPL 09	24,244.38
125945	REPLACE DOW CORNING WEST BREAKER 217-708	15,500.77
125946	REPLACE DOW CORNING WEST BREAKER 217-718	14,961.06
125949	REPLACE TYRONE BREAKER 065-714	39.27
125955	REPLACE SURGE ARRESTERS	0.30
125956	ELECTRIC-CUSTOMER REQUESTED PROJECTS	106,551.23
125961	REPLACE DOW CORNING WEST BREAKER 217-704	5,098.06
125962	REPLACE DOW CORNING WEST BREAKER 217-714	1,922.65
125963	REPLACE GHENT BREAKER 165-708	3,703.24
125968	KTU09-BROWN REACTORS	914.14
125970	KREIM-W GARRARD 345KV	0.06
125971	KCA09-B NORTH-ALCALDE	3,303.08
125988	KR09-S PADUCAH CONTROL HOUSE	121,681.20
125995	GRAHAMVILLE COLEMAN RD 161KV REBUILD	594,795.64
126000	KU09 BATTERIES, LU09-BATTERIES	15,789.27
126035	KMPA PRINCETON 161KV TAP	0.01
126110	INST PAD PRIMARY 161KV TAP	0.03
126159	UPGRADE PROTECTION SCHEME BETWEEN PINEVILLE SUBSTATION ANI	11,112.30
126164	KREIM-CENTRAL HARDIN	650.40
126180	KMPA SUBSTATION ADDITIONS	205,701.92
126204	OPEN ENROLL	(71.34)
126218	INTERNAL AND EXTERNAL OUTAGE COMMUNICATIONS	61,480.30
126219	ERT TOOLKITS	1,210.53
126232	EPERFORMANCE KU	2,497.71
126320	BOONSEBORO PARK 67/13-99KV 7.5MVA LTC TRANSFORMER & SUBSTAT	105,538.13
126321	HIGBY MILL RECONFIGURATION	39,591.35
126322	GH SUB BREAKER 944 REPL.	(9,894.92)
126331	DIX 1 & 2 GSU REWINDS	9,551.65
126338	BADGER COMMUNUCATION EQUIPMENT	78,753.79
126414	KENTON 744 TERMINAL UPGRADE	50,528.85
126453	EMINENCE SUBSTATION CKTS 2535,2501, & 2502	(961.16)
126487	APPALACHIA CIRCUIT WORK	9,179.73

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 571,631.33
126506	APPALACHIA SUB CONVERT TO 12KV & ENLARGE TO 10.5MVA	218,459.55
126519	WESTVACO SUBSTATION REMOTE TERMINAL UNIT (RTU) REPLACEMEN	1,450.80
126533	BR1 UPPER REAR ARCH REPL 09	516.39
126544	DSP FAIRFIELD SUBSTATION	74.90
126555	EMS OSI WORKSTATIONS	11,187.10
126569	REPL. RTU WOFFORD SUB	14,274.42
126570	051 - PITTSBURG RTU REPLACE	469.33
126752	MS PROJECT 2007 - KU	7,487.98
126797	REPLACE 600A BKR SHELBYVILLE	14,729.15
127085	REPLACE ORACLE SERVERS - KU	37,989.70
127160	161-161KV XFORMER BKR	23,820.38
127161	161-161KV BUS TIE SWITCH	60,931.97
127232	PASS MGR	1,050.62
127234	PV 345 PANELS	83,574.43
127235	LIVINGSTON COUNTY MATERIALS	13,101.54
127240	REWIND BR3 MOTORS (2) 09	6,181.18
127242	NEWTOWN PIKE EXTENSION - UG	38,714.42
127245	CSS REDESIGN	23,444.78
127255	EMS SOFTWARE UPGRADE	3,591.93
127257	KU DCC CALL RECORD SYSTEM	58,154.32
127260	TC2 TEMPORARY WORK AROUND	2,830,639.00
127266	TC2 CAPITAL SPARES	7,782,087.62
127281	TYRONE SUPV CONT	34,001.61
127283	TREE TRIMMING MODEL KU	56,232.03
127286	GH BREAKER 946 INSTALL	42,737.28
127288	SHAREPOINT HARDWARE KU	1,633.58
127290	DOCKING STATIONS & PR LGE	659.75
127303	BR VIBRATION DATA ANALYZER 09	1,170.18
127306	GR 2009 VEHICLE PURCHASES	(0.01)
127310	FIELDSMART VIEW LICENSES	13,250.00
127351	TRANSPORATION HOISTS	8,195.92
127354	LEX PURCHASE 7.5 CABLE PULLER	60,852.48
127362	MM SALE OF 3 RIVERS ROCK	(58,289.00)
119903	CLEAR A&G KU	885,401.88
BTM156	BEHIND THE METER 156	108.12
BTM216	BEHIND THE METER 216	(2,182.59)
BTM426	BEHIND THE METER RC 426	(298.24)
ECAPRR216	Instl cap/reg/recl-Danville	301.08
ECAPRR246	Inst cap/reg/recl-Etown	1,862.44
ECAPRR256	Inst cap/reg/recl-Shelbyville	288.13
ECAPRR426	Instl cap/reg/recl-London	383.61
FUSE156	Fuse Coord-Earlington	5,584.61
FUSE216	Fuse Coord-Danville	254.66
FUSE256	Fuse Coord-Shelbyville	328.82
K5-2008	TRANS. LINE RELOC. KU - 2008	21,074.34
K5-2009	RELOCATE TRANS. LINES KU 2009	72,458.78
K6-2008	NEW FACILITIES TRANS. LINE 2008	(772.04)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 571,631.33
K6-2009	NEW FACILITIES TRANS. LINE 2009	16,977.94
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	(88,562.51)
K8	STORM DAMAGE T-LINE PWO	230.67
K8-2009	STORM DAMAGE TRANS. LINE 2009	871,814.87
K9	PRIORITY REPL T-LINES PWO	16,066.45
K9-2008	PRIORITY TRANS. LINE 2008	7,829.78
K9-2009	PRIORITY TRANS. LINE REPL. KU 2009	231,424.74
KRSUB-09	KU MISC. TRANS. SUB CAPITAL 2009	(85,432.70)
KTSUB-09	TRANSMISSION TERMINAL UPGRADES	(33,820.24)
MCAPR156	CAP/REG/RECL. RC156	985.41
MCAPR246	CAP/REG/RECL - 01246	(13,755.67)
MCAPR366	CAP/REG/RECL 366	125.51
MTRPUR582	PURCHASE OF METERS	83,826.32
NBCD156OH	New Bus Comm-Ovhd-Earlington	9,952.75
NBCD156UG	New Bus Comm-UG-Earlington	3,038.46
NBCD216	NEW BUSINESS COM 216	607.75
NBCD216OH	New Bus Comm-Ovhd-Danville	18,017.27
NBCD216UG	New Bus Comm-UG-Danville	43,574.79
NBCD236OH	New Bus Comm-Ovhd-Richmond	21,845.20
NBCD236UG	New Bus Comm-UG-Richmond	9,957.72
NBCD246OH	New Bus Comm-Ovhd-Etown	14,890.15
NBCD246UG	New Bus Comm-UG-Etown	3,368.95
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	28,898.83
NBCD256UG	New Bus Comm-UG-Shelbyville	10,629.36
NBCD315OH	New Bus Comm-Ovhd-Lexington	49,356.28
NBCD315UG	New Bus Comm-UG-Lexington	84,410.35
NBCD366OH	New Bus Comm-Ovhd-Maysville	50,213.76
NBCD366UG	New Bus Comm-UG-Maysville	19,338.16
NBCD416OH	New Bus Comm-Ovhd-Pineville	5,879.77
NBCD416UG	New Bus Comm-UG-Pineville	97.05
NBCD426OH	New Bus Comm-Ovhd-London	44,928.29
NBCD426UG	New Bus Comm-UG-London	26,936.35
NBCD766OH	New Bus Comm-Ovhd-Norton	1,899.20
NBCD766UG	New Bus Comm-UG-Norton	2,099.82
NBID216OH	New Bus Ind-Ovhd-Danville	3,576.89
NBID216UG	New Bus Ind-UG-Danville	108.28
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	402.43
NBRD156OH	New Bus Resid-Ovhd-Earlington	89,705.39
NBRD156UG	New Bus Resid-UG-Earlington	18,481.15
NBRD216OH	New Bus Resid-Ovhd-Danville	45,549.96
NBRD216UG	New Bus Resid-UG-Danville	18,425.46
NBRD236OH	New Bus Resid-Ovhd-Richmond	38,832.83
NBRD236UG	New Bus Resid-UG-Richmond	23,121.01
NBRD246OH	New Bus Resid-Ovhd-Etown	24,525.65
NBRD246UG	New Bus Resid-UG-Etown	10,495.08
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	36,288.20
NBRD256UG	New Bus Resid-UG-Shelbyville	16,620.87

KU 107001 Activity December 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 571,631.33
NBRD315OH	New Bus Resid-Ovhd-Lexington	104,668.67
NBRD315UG	New Bus Resid-UG-Lexington	101,087.55
NBRD366OH	New Bus Resid-Ovhd-Maysville	45,013.45
NBRD366UG	New Bus Resid-UG-Maysville	20,278.14
NBRD416OH	New Bus Resid-Ovhd-Pineville	38,132.52
NBRD416UG	New Bus Resid-UG-Pineville	9,090.74
NBRD426OH	New Bus Resid-Ovhd-London	28,944.61
NBRD426UG	New Bus Resid-UG-London	36,729.72
NBRD766OH	New Bus Resid-Ovhd-Norton	28,642.16
NBRD766UG	New Bus Resid-UG-Norton	9,262.31
NBSB216UG	New Bus Subd-UG-Danville	1,218.49
NBSB236OH	New Bus Subd-Ovhd-Richmond	298.09
NBSB236UG	New Bus Subd-UG-Richmond	1,441.40
NBSB246OH	New Bus Subd-Ovhd-Etown	5,690.87
NBSB246UG	New Bus Subd-UG-Etown	5,384.18
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	3,864.31
NBSB256UG	New Bus Subd-UG-Shelbyville	6,232.64
NBSB315OH	New Bus Subd-Ovhd-Lexington	4,513.55
NBSB315UG	New Bus Subd-UG-Lexington	21,080.72
NBSB416OH	New Bus Subd-Ovhd-Pineville	192.21
NBSB416UG	New Bus Subd-UG-Pineville	711.64
NBSB426OH	New Bus Subd-Ovhd-London	573.66
NBSV156OH	New Elect Serv-Ovhd-Earlington	34,541.70
NBSV156UG	New Bus Serv-UG-Earlington	24,849.37
NBSV216OH	New Elect Serv-Ovhd-Danville	23,275.51
NBSV216UG	New Bus Serv-UG-Danville	40,756.41
NBSV236OH	New Electric Serv-Overhead	23,774.49
NBSV236UG	New Bus Serv-UG-Richmond	30,512.04
NBSV246OH	New Elect Services-Overhead	44,171.25
NBSV246UG	New Bus Serv-UG-Etown	50,501.01
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	4,969.16
NBSV256UG	New Bus Serv-UG-Shelbyville	12,714.23
NBSV315OH	New Elect Serv-Ovhd-Lexington	62,760.42
NBSV315UG	New Bus Serv-UG-Lexington	125,948.23
NBSV366OH	New Elect Serv-Ovhd-Maysville	24,399.28
NBSV366UG	New Bus Serv-UG-Maysville	27,460.73
NBSV416OH	New Elect Serv-Ovhd-Pineville	15,848.48
NBSV416UG	New Bus Serv-UG-Pineville	1,016.96
NBSV426OH	New Elect Serv-Ovhd-London	21,485.18
NBSV426UG	New Bus Serv-UG-London	17,952.06
NBSV766OH	New Elect Serv-Ovhd-Norton	13,095.81
NBSV766UG	New Bus Serv-UG-Norton	8,996.05
NRINS156	NON REG. REL. INSP. RC156	199.76
PBWK236OH	Pub Works Relc-OH-Richmond	10,389.57
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	390.92
PBWK315OH	Pub Wrk Reloc-OH-Lexington	3,046.11
PBWK416OH	Pub Wrk Reloc-OH-Pineville	1,391.84

KU 107001 Activity December 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 571,631.33
PBWK766OH	Pub Wrk Reloc-OH-Norton	(3,714.42)
POLD156	OUTDOOR LIGHTING 156	32,049.32
POLD216	OUTDOOR LIGHTING 216	32,039.43
POLD236	OUTDOOR LIGHTING 236	16,801.87
POLD246	OUTDOOR LIGHTING 246	13,020.28
POLD256	OUTDOOR LIGHTING 256	7,223.96
POLD315	OUTDOOR LIGHTING 315	69,964.09
POLD366	OUTDOOR LIGHTING 366	19,714.47
POLD416	OUTDOOR LIGHTING 416	10,012.46
POLD426	OUTDOOR LIGHTING 426	21,672.69
POLD766	OUTDOOR LIGHTING 766	5,203.21
RCST156	RELOCATIONS CUST REQUEST 156	19,102.79
RCST216	RELOCATIONS CUST REQUEST 216	18,528.37
RCST236	RELOCATIONS CUST REQUEST 236	15,417.95
RCST246	RELOCATIONS CUST REQUEST 246	9,921.78
RCST256	RELOCATIONS CUST REQUEST 256	(68,162.68)
RCST315	RELOCATIONS CUST REQUEST 315	(140,850.69)
RCST366	RELOCATIONS CUST REQUEST 366	2,393.47
RCST416	RELOCATIONS CUST REQUEST 416	818.27
RCST426	RELOCATIONS CUST REQUEST 426	2,299.60
RCST766	RELOCATIONS CUST REQUEST 766	8,582.40
RDD015990	OAKHILL SUB. BATTERY REPL.	41,747.26
RDDD156OH	Rep Def Equip-OH-Earlington	71,034.04
RDDD156UG	Rep Def Equip-UG-Earlington	4,099.99
RDDD216	DAMAGE DEFECTIVE DIST 216	1,367.47
RDDD216OH	Rep Def Equip-OH-Danville	22,965.55
RDDD216UG	Rep Def Equip-UG-Danville	1,058.99
RDDD236OH	Rep Def Equip-OH-Richmond	9,660.08
RDDD236UG	Rep Def Equip-UG-Richmond	279.40
RDDD246OH	Rep Def Equip-OH-Etown	11,231.00
RDDD246UG	Rep Def Equip-UG-Etown	12,507.53
RDDD256OH	Rep Def Equip-OH-Shelbyvl	5,817.73
RDDD256UG	Rep Def Equip-UG-Shelbyville	2,529.47
RDDD315OH	Rep Def Equip-OH-Lexington	37,460.56
RDDD315UG	Rep Def Equip-UG-Lexington	14,695.24
RDDD366OH	Rep Def Equip-OH-Maysville	3,067.38
RDDD366UG	Rep Def Equip-UG-Maysville	976.16
RDDD416OH	Rep Def Equip-OH-Pineville	3,222.28
RDDD426OH	Rep Def Equip-OH-London	3,333.61
RDDD766OH	Rep Def Equip-OH-Norton	3,990.98
RDDPOI156	POINTS OF INTEREST EARLINGTON	15,393.26
RDDPOI216	POINTS OF INTEREST - DANVILLE	59,548.13
RDDPOI236	POINTS OF INTEREST - RICHMOND	7,076.58
RDDPOI256	POINTS OF INTEREST SHELBY	3,878.84
RDDPOI315	POINTS OF INTEREST LEXINGTON	82,852.20
RDDPOI366	POINTS OF INTEREST MAYSVILLE	92,873.74
RDDPOI416	POINTS OF INTEREST PINEVILLE	36,342.87

KU 107001 Activity December 2009

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 571,631.33
RDPOLD156	REP/REPL DEF POL'S 156	34,667.07
RDPOLD216	REP/REPL DEF POL'S 216	4,443.28
RDPOLD236	REP/REP DEF POL'S	8,947.49
RDPOLD246	REP/REPL DEF POL'S	3,685.31
RDPOLD256	REP/REPL DEF POL'S 256	6,718.84
RDPOLD315	REP/REPL DEF POL'S 315	6,015.02
RDPOLD366	REP/REPL DEF POL'S 366	5,182.85
RDPOLD416	REP/REPL DEF POL'S 416	5,017.06
RDPOLD426	REP/REPL DEF POL'S 426	10,355.91
RDPOLD766	REP/REPL DEF POL'S 766	162.60
RDPOLE156	POLE REP./ REPL 156	24,533.05
RDPOLE216	POLE REPAIR 216	13,116.10
RDPOLE236	POLE REPAIR 236	16,287.16
RDPOLE246	POLE REPAIR/REPL. 246	37,677.26
RDPOLE256	POLE REPAIR/REPL. 256	12,218.21
RDPOLE315	POLE REPAIR REPL. 315	9,648.83
RDPOLE366	POLE REPAIR/REPL. 366	2,040.13
RDPOLE416	POLE REPAIR 416	4,869.44
RDPOLE426	POLE REP./REPL. 426	6,591.85
RDPOLE766	POLE REP./REPL. 766	1,607.65
RDSTLT156	REP REPL DEF ST LIGHTS 156	15,649.12
RDSTLT216	REP REPL DEF ST LIGHTS 216	8,225.45
RDSTLT236	REP REPL DEF ST LIGHTS 236	10,138.09
RDSTLT246	REP REPL DEF ST LIGHTS 246	12,318.21
RDSTLT256	REP REPL DEF ST LIGHTS 256	7,666.22
RDSTLT315	REP REPL ST LIGHTS 315	8,992.43
RDSTLT366	REP REPL DEF ST LIGHTS 366	10,984.72
RDSTLT416	REP REPL DEF ST LIGHTS 416	681.47
RDSTLT426	REP REPL DEF ST LIGHTS 426	4,829.18
RDSTLT766	REP REPL DEF ST LIGHTS 766	3.80
RELD10610	KU GENERAL RELIABILITY	90,406.64
RELD156	DIST RELIABILITY 156	18,216.00
RELD216	DIST RELIABILITY 216	633.67
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	3,285.15
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	2,926.07
RELD246OH	RELIABILITY RECONSTRUCTION 246 OH	2,327.93
RELD256OH	RELIABILITY O/H 256	6,473.14
RELD315OH	CIRCUIT RELIAB. O/H 315	122,224.10
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	2,644.12
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	6,248.54
RNTPD156	REP THRD PARTY DAM 156	(349,650.40)
RNTPD216	REP THRD PARTY DAM 216	(182,724.08)
RNTPD236	REP THRD PRTY DAM 236	(185,440.22)
RNTPD246	REP THRD PARTY DAM 246	(39,739.22)
RNTPD256	REP THRD PARTY DAM 256	(174,280.95)
RNTPD315	REP THRD PARTY DAM 315	(732,667.06)
RNTPD366	REP THRD PARTY DAM 366	(138,627.62)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 571,631.33
RNTPD416	REP THRD PARTY DAM 416	(38,731.14)
RNTPD426	REP THRD PARTY DAM 426	(134,627.99)
RNTPD766	REP THRD PARTY DAM 766	(69,622.47)
STLT156	STREET LIGHTING 156	2,986.32
STLT216	STREET LIGHTING 216	10,413.04
STLT236	STREET LIGHTING 236	6,046.71
STLT246	STREET LIGHTING 246	59,341.02
STLT256	STREET LIGHTING 256	5,405.88
STLT315	STREET LIGHTING 315	54,335.55
STLT366	STREET LIGHTING 366	11,227.86
STLT416	STREET LIGHTING 416	5,605.45
STLT426	STREET LIGHTING 426	22,325.72
STLT766	STREET LIGHTING 766	3,911.11
STRMEAROC	MINOR STORM EVENTS EARLINGTON	1,153.59
STRMELIOC	MINOR STORM EVENT ELIZABETHTOWN	347.24
STRMKU	KU MAJOR STORM EVENT	1,982,306.85
SWITC416	SWITCHING T/D RC416	307.53
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	7,218.48
SYSENH216	Sys Enhan-Exist Cust-Danville	2,845.55
SYSENH236	Sys Enh-New Cust-Richmond	9,295.75
SYSENH246	Sys Enh-Exist Cust-Etown	4,306.43
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	4,719.78
SYSENH315	Sys Enhan-Exist Cust-Lex	18,344.33
SYSENH366	Sys Enhan-Exist Cust-Maysville	4,186.18
SYSENH416	Sys Enhan-Exist Cust-Pineville	817.19
SYSENH426	Sys Enhan-Exist Cust-London	2,432.53
TBRD216OH	TROUBLE ORDERS OH 216	3,330.63
TBRD246OH	TROUBLE ORDERS O/H 246	9,327.98
TBRD256OH	TROUBLE ORDERS O/H 256	973.47
TBRD366OH	TROUBLE ORDER OH - 366	3,873.68
TBRD416OH	TROUBLE ORDERS O/H 416	415.59
TBRD426OH	TROUBLE ORDERS OVERHEAD	8,814.17
TBRD426UG	TROUBLE ORDERS UG RC426	674.53
TBRD766OH	TROUBLE ORDERS O/H 766	1,061.85
TLEQ156	TOOLS AND EQ 156	1,767.28
TLEQ236	TOOLS AND EQ 236	6,724.64
TLEQ246	TOOLS AND EQ 246	56.04
TLEQ315	TOOLS AND EQ 315	21,155.58
TLEQ366	TOOLS AND EQ 366	4,762.14
TLEQ416	TOOLS AND EQ 416	9,305.00
TLEQ766	TOOLS AND EQ 766	23,437.28
TRBORD156	TROUBLE ORDERS 156	22,618.24
TRBORD216	TROUBLE ORDERS 216	289.23
TRBORD236	TROUBLE ORDERS 236	190.79
TRBORD315	TROUBLE ORDERS 315	9,144.05
TRBORD366	TROUBLE ORDERS 366	14.81
XFRM156	PURCHASE TRANSFORMERS 156	679.28

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	Dist. Line Transformer	\$ 571,631.33
XFRM216	PURCHASE TRANSFORMERS 216	1,545.15
XFRM236	PURCHASE TRANSFORMERS 236	4,886.96
XFRM246	PURCHASE TRANSFORMER 246	4,937.49
XFRM256	PURCHASE TRANSFORMERS 256	7,491.71
XFRM315	PURCHASE TRANSFORMER 315	4,371.98
XFRM366	PURCHASE TRANSFORMERS 366	2,331.33
XFRM416	PURCHASE TRANSFORMERS 416	1,257.79
XFRM426	PURCHASE TRANSFORMER 426	1,555.14
		<u><u>\$ 42,524,312.26</u></u>

KU 107001 Activity January 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111446	KT Misc Capital Expenditures	\$ 28,203.47
113305	KU DIST LINE TRANSFORMERS	663,496.44
117150	Trimble County 2 KU	3,075,786.02
117319	SPCC Mods - KU Transmission	1,243.27
117979	SCM Earl NESC Viola 2005	87.20
118216	Trimble 2 Trans. Projects - KU	387,259.73
118240	KU SUB SPILL PREVENTION	1,214.81
118251	GH3 FGD	(234,647.76)
119961	BR ASH POND EXP	442,993.64
119962	GH2 FGD	131,200.05
120171	Purchase PMI Power Meters	1,027.96
120208	GH4 FGD	42,855.25
120209	GH SO2 Common	(20,632.52)
120210	BR 1, 2, & 3 FGD	7,487,635.43
121076	Loudon Ave.-Lansdowne DC 69 kV	1,072.17
121682	TC Ash/Gypsum Ponds - KU	260,703.87
121685	TC2 AQCS - KU	1,013,543.68
121705	Avon Tap 69kv reloc	(2,733.63)
122088	DX3 OVERHAUL 08-09	52,283.46
122252	OCEDA 600 Amp U.G.	1,563.54
122371	OPGW on MC to Hardin Co. KU	9,890.42
122540	Customer Care System KU	1,435.95
122545	Race St-Lex Plt P&G Sect	7,510.02
122609	Ghent Ash Pond/Landfill	458,028.94
122658	BR2 PRECIP PLT REPL 08	1,094.63
122879	GR 2008 Basement Sump Pump	(4.80)
122926	2008 KU PC Purchases	322.73
122928	2008 KU CARPET & TILE	(7,317.53)
122965	LOAD LOGGER LINE LOCATOR	6.20
122976	SCM CENT STAMPING GROUND XFRM	42.19
123205	Armstrong Coal 69kV Tap	7,474.38
123265	UK HOSP DISTR RELOCATE UG	12,162.72
123266	UK HOSP DISTR RELOCATE OH-LIME	(7,896.54)
123270	UK HOSP DISTR RELOC OH-ROSE ST	(654.84)
123271	UK HOSP DIST RELOC OH WOOD/EUC	3,777.50
123302	UK Med Cntr Hse Relo	94.49
123378	UK Fiber Relocation	9,526.76
123453	N KY Backbone Renovat2008-KU	22.11
123557	BR3 SCR	403,033.36
123602	EWINGTON SUBSTATION UPGRAD	672.34
123625	Louden Ave-Haefling Hwy Relo	(21,211.24)
123654	Critical Spare 161/69 Xfrmr	6,760.79

KU 107001 Activity January 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
123689	SOM NORTH BYPASS I66	14,047.59
123706	BRYANT ROAD SUB	613.34
123797	Three Rivers Rock Sale	15,334.46
123901	BRCT Ice Plant Site Security 9	140.23
123903	BRCT SF6 SFC Med Volt Str Bkr	23,573.27
124177	GH2 4KV BREAKER REFURB	56,490.89
124188	DX Exp Joint Repl 09	451.39
124248	GH UPRIVER FLOATING BARGE	305,303.57
124299	BR Conv Belt Repl 09	17,249.46
124349	PVL-161-69kV, 150 MVA tran repl	17,663.25
124580	Comp-related equip- KU 2011	1,927.37
124608	GH1 CONDENSER RETUBE	332,694.94
124683	09 SCM CEN DSP EMINENCE SUB	77,176.24
124684	09 CENT DSP HOOVER SUB	1,850.42
124685	09 CENT DSP NEWTON SUB	436.80
124686	09 CENT DSP OKONITE SUB	36,313.92
124687	09 CENT DSP ROGERS GAP SUB	464.97
124688	09 CENT DSP NEW HAVEN SUB	267.03
124691	09 CENT CYNTHIANA SUB	(13,670.28)
124697	09 CENT BATTERIES	21,306.39
124698	09 CENT MISC SUBSTATION	2,798.26
124699	09 EARL DAWSON SPRINGS REBUILD	17.73
124700	09 EARL OVERLAND SOUTH REBUILD	1,004.40
124702	09 EARL KUTTAWA SUB REBUILD	3,558.80
124768	Regulators Ckt 631	6,217.93
124769	Okonite Exit Circuits	39,631.60
124782	09 CENT BLUEGRASS STATION	88,569.47
124783	09 CENT RICHMOND SUB	2,890.62
124784	09 CENT TRANSFORMER REWINDS	9,312.80
124881	BUS OFFICE MISC KU	6,060.11
124893	TRUCK SHED DOORS	16,645.20
125003	BRCT10 LCI 09	(13,198.53)
125035	DIST FAC CAPITAL	(6,938.50)
125045	138kV breaker- Lake Reba Tap	(10,705.36)
125060	Install 161kV bkr-Pineville Sw	68,833.28
125062	Higby Mill 138/69 112 MVA	20,944.72
125080	KCA09-Carrier Repl Project	4,229.20
125101	Brown Ash Pond Phase II	2,127.95
125117	ITSD HW/SW PG-KU	(8,473.44)
125121	HW/SW Dev Tools 026570-KU	68.02
125123	Intrusion Prevention-KU	2,958.07
125180	Server Hardware Refresh-KU	3,353.19

KU 107001 Activity January 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125191	Develop EONUS Rmte Campus -KU	328.39
125192	ODP Fiber Buildout Y1/2-KU	25.69
125198	Bulk Pwr & Env Systems-KU	84.03
125202	KU Tellabs DACS Replace-KU	280.59
125214	Sec Fiber Connect-Simpson-KU	317.56
125236	Louisville Electrical Upg-KU	2,067.04
125242	Simpsonville Electric Upg-KU	55.48
125257	Proj Mirror-Gold Svc Level-KU	700.02
125260	Farley replace breaker 628	1,886.61
125426	Ntwk Access Dev/Gateways-KU10	985.27
125492	Mobile Radio-KU10	1,647.75
125497	Phone Sys Capacity Exp-KU10	400.59
125511	Monitor Replacement - KU10	122.02
125522	Louisville Racks/Furn-KU10	5,243.42
125526	DB Tools & Equipment-KU10	1,013.66
125637	PowerPlan Budgeting (KU %)	3,651.89
125700	KRT09-FARLEY RTU	729.86
125749	EWINGTON SUB UPGRADE	436.80
125750	INNOVATION DR #2 - COLDSTREAM	86,877.26
125765	COLDSTREAM REDUNDANT FAC	19,672.45
125794	SOUTH LIMESTONE STREETScape UG	91,188.66
125856	Norton 34.5kV	503.22
125880	AVAYA INTERACTION CTR KU	0.15
125898	Central Hardin 138kV Loop	7,406.99
125942	GARRARD COUNTY COURTHOUSE	2,909.85
125945	KBR09-DowCornWBkr708	(59,540.69)
125946	KBR09-DowCornWBkr718	74.30
125955	KR09-Surge-Arrest-Rep	1,373.03
125968	KTU09-BrownNorthReactors	20,910.43
125970	*KTU09-W Garrard 345kV	0.00
125971	KCA09-B North-Alcalde	188,468.25
125988	KR09-S Paducah Control House	(14,458.26)
125992	ARNLD EVRTS 69KV TOTZ TAP	17,659.50
125995	Grahamville-Coleman Rd. 161kV	(101,554.04)
126000	KR09-BATTERIES	(4,713.44)
126049	Pad Coleman Rd 161KV Tap	(0.01)
126159	KTU09-Pineville69kVUpgrade	51,386.75
126180	*KMPASubstation	80,205.40
126218	OUTAGE SUMMARY MAPS KU	551.02
126225	BR3 DCS Software Upgrade 10	55,426.35
126285	GH 2A Auxiliary Transformer	113,044.70
126320	Boonesboro Park	1,594.68

KU 107001 Activity January 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126321	Higby Mill Reconfig	68,886.19
126400	DOIT KU CARRY OVER PROJECTS	35.16
126402	DOIT KU HRDWARE INFRASTRUCTURE	1,328.76
126414	*Kenton-744 Terminal Upgrade	(20,351.25)
126453	Eminence Sub	14,126.52
126487	APPALACHIA CIRCUIT WORK	(4,771.52)
126506	DSP Appalachia Substation	1,023.67
126544	DSP Fairfield Substation	364.28
126569	002-Wofford RTURepl	8,414.41
126797	Replace 600A Bkr Shelbyville	2,785.34
127085	Oracle Servers - 2009 (KU %)	7,681.08
127160	161-161KV XFORMER BKR	133,521.90
127161	161-161KV BUS TIE SWITCH	670.93
127214	RURAL KU AUTO DISPATCH	11,907.78
127234	PV-345-Panels	445.90
127242	Newtown Pike Extension UG	(181.08)
127260	TC2 Temporary Workaround	458,944.53
127266	TC2 CAPITAL SPARES - KU	305,197.21
127286	GHENT BKR 946 IN	22,665.66
127342	Ops Engineering Wrkstation- KU	2,563.72
127355	PinevilleEqpRM	690.66
127371	GR Ash Pond Instr. 2010	12,000.00
119903	Clear A&G KU	(1,050,645.49)
ECAPRR236	Inst cap/reg/recl-Richmond	1,989.68
ECAPRR246	Inst cap/reg/recl-Etown	1,110.33
ECAPRR256	Inst cap/reg/recl-Shelbyville	588.10
ECAPRR366	Inst cap/reg/recl-Maysville	1,984.41
ECAPRR426	Instl cap/reg/recl-London	1,100.22
FUSE156	Fuse Coord-Earlinton	3,841.15
FUSE236	Fuse Coor-Richmond	455.22
FUSE416	Fuse Coord-Pineville	710.31
K5	RELOCATIONS TRANS LINES	4,053.39
K5-2009	RELOCATIONS T LINES KU 2009	(10,634.28)
K5-2010	RELOCATIONS T LINES KU 2010	(25,055.00)
K6-2008	NEW FACILITIES T-LINE PWO 2008	(1,916.26)
K6-2009	NEW FACILITIES T-LINE KU 2009	4,948.57
K7	PARAMETER UPGRADE T LINE PWO	(17,659.50)
K7-2008	PARAM UPGRADE T LINE PWO 2008	(20,808.65)
K7-2009	PARAM UPGRADE T LINE KU 2009	13.50
K8	STORM DAMAGE T-LINE PWO	(2,124.46)
K8-2009	STORM DAMAGE T-LINE KU 2009	176,451.04
K8-2010	STORM DAMAGE T-LINE KU 2010	145.30

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
K9	PRIORITY REPL T-LINES PWO	(15,118.66)
K9-2008	PRIORITY REPL T-LINES PWO 2008	(16,331.64)
K9-2009	PRIORITY REPL T-LINES KU 2009	82,479.41
K9-2010	PRIORITY REPL T-LINES KU 2010	51,035.09
KCR-10	KU Carrier Replacements	5,894.46
KMS013010	KU Major Storm - 01/30/10	767.40
KRSUB-09	Routine Sub Capital09- KU	54,698.94
KTSUB-09	Terminal Upgrades09-KU	259,802.86
MCAPR156	CAP/REG/RECL - 011560	2,266.57
MCAPR236	CAP/REG/RECL - 012360	1,346.68
MCAPR366	CAP/REG/RECL - 013660	587.18
MCAPR426	CAP/REG/RECL - 014260	1,008.85
MTRPUR582	PURCHASE OF METERS	24,911.62
NBCD156OH	New Bus Comm-Ovhd-Earlington	(8,080.54)
NBCD156UG	New Bus Comm-UG-Earlington	1,386.75
NBCD216	NEW BUSINESS COM 216	281.71
NBCD216OH	New Bus Comm-Ovhd-Danville	16,547.54
NBCD216UG	New Bus Comm-UG-Danville	13,639.73
NBCD236OH	New Bus Comm-Ovhd-Richmond	14,295.30
NBCD236UG	New Bus Comm-UG-Richmond	7,478.45
NBCD246OH	New Bus Comm-Ovhd-Etown	7,228.06
NBCD246UG	New Bus Comm-UG-Etown	4,830.18
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	16,392.44
NBCD256UG	New Bus Comm-UG-Shelbyville	8,193.81
NBCD315OH	New Bus Comm-Ovhd-Lexington	254,251.88
NBCD315UG	New Bus Comm-UG-Lexington	79,850.73
NBCD366OH	New Bus Comm-Ovhd-Maysville	44,995.26
NBCD366UG	New Bus Comm-UG-Maysville	26,767.39
NBCD416OH	New Bus Comm-Ovhd-Pineville	9,794.86
NBCD426OH	New Bus Comm-Ovhd-London	16,252.73
NBCD426UG	New Bus Comm-UG-London	17,524.82
NBCD766OH	New Bus Comm-Ovhd-Norton	9,372.66
NBCD766UG	New Bus Comm-UG-Norton	613.78
NBID216OH	New Bus Ind-Ovhd-Danville	1,187.77
NBID216UG	New Bus Ind-UG-Danville	11,071.34
NBID236OH	New Bus Ind-Ovhd-Richmond	601.97
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	2,047.44
NBID256UG	New Bus Ind-UG-Shelbyville	770.25
NBRD156OH	New Bus Resid-Ovhd-Earlington	47,476.24
NBRD156UG	New Bus Resid-UG-Earlington	12,079.52
NBRD216OH	New Bus Resid-Ovhd-Danville	67,484.56
NBRD216UG	New Bus Resid-UG-Danville	14,301.50

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBRD236OH	New Bus Resid-Ovhd-Richmond	31,843.69
NBRD236UG	New Bus Resid-UG-Richmond	13,154.17
NBRD246OH	New Bus Resid-Ovhd-Etown	25,236.90
NBRD246UG	New Bus Resid-UG-Etown	6,190.31
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	26,256.24
NBRD256UG	New Bus Resid-UG-Shelbyville	17,624.88
NBRD315OH	New Bus Resid-Ovhd-Lexington	81,504.66
NBRD315UG	New Bus Resid-UG-Lexington	94,911.99
NBRD366OH	New Bus Resid-Ovhd-Maysville	24,219.70
NBRD366UG	New Bus Resid-UG-Maysville	12,505.96
NBRD416OH	New Bus Resid-Ovhd-Pineville	38,148.08
NBRD416UG	New Bus Resid-UG-Pineville	3,360.66
NBRD426OH	New Bus Resid-Ovhd-London	25,656.75
NBRD426UG	New Bus Resid-UG-London	19,927.25
NBRD766OH	New Bus Resid-Ovhd-Norton	58,522.47
NBRD766UG	New Bus Resid-UG-Norton	18,930.28
NBSB216OH	New Bus Subd-Ovhd-Danville	164.33
NBSB216UG	New Bus Subd-UG-Danville	866.34
NBSB236UG	New Bus Subd-UG-Richmond	2,579.10
NBSB246OH	New Bus Subd-Ovhd-Etown	4,830.18
NBSB246UG	New Bus Subd-UG-Etown	5,852.26
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	15,756.39
NBSB256UG	New Bus Subd-UG-Shelbyville	34,394.18
NBSB315UG	New Bus Subd-UG-Lexington	22,120.11
NBSB416OH	New Bus Subd-Ovhd-Pineville	814.86
NBSB416UG	New Bus Subd-UG-Pineville	1,064.47
NBSB426OH	New Bus Subd-Ovhd-London	1,857.81
NBSV156OH	New Elect Serv-Ovhd-Earlington	16,762.79
NBSV156UG	New Bus Serv-UG-Earlington	24,609.64
NBSV216OH	New Elect Serv-Ovhd-Danville	24,314.20
NBSV216UG	New Bus Serv-UG-Danville	21,462.57
NBSV236OH	New Electric Serv-Overhead	29,460.70
NBSV236UG	New Bus Serv-UG-Richmond	23,590.32
NBSV246OH	New Elect Services-Overhead	27,589.77
NBSV246UG	New Bus Serv-UG-Etown	27,938.43
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	8,642.98
NBSV256UG	New Bus Serv-UG-Shelbyville	16,957.81
NBSV315OH	New Elect Serv-Ovhd-Lexington	70,270.74
NBSV315UG	New Bus Serv-UG-Lexington	91,215.16
NBSV366OH	New Elect Serv-Ovhd-Maysville	32,253.87
NBSV366UG	New Bus Serv-UG-Maysville	22,668.30
NBSV416OH	New Elect Serv-Ovhd-Pineville	14,996.88

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSV416UG	New Bus Serv-UG-Pineville	10,378.49
NBSV426OH	New Elect Serv-Ovhd-London	27,213.89
NBSV426UG	New Bus Serv-UG-London	18,332.96
NBSV766OH	New Elect Serv-Ovhd-Norton	19,834.26
NBSV766UG	New Bus Serv-UG-Norton	5,700.84
NRINS156	NON-REG REL INSP - 011560	126.41
PBWK216OH	Pub Wrk Reloc-OH-Danville	10,913.86
PBWK236OH	Pub Works Relc-OH-Richmond	51,278.56
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	494.26
PBWK315OH	Pub Wrk Reloc-OH-Lexington	60,864.02
PBWK366OH	Pub Wrk Reloc-OH-Maysville	4,282.97
PBWK766OH	Pub Wrk Reloc-OH-Norton	(13,281.23)
POLD156	OUTDOOR LIGHTING 156	35,854.38
POLD216	OUTDOOR LIGHTING 216	39,705.41
POLD236	OUTDOOR LIGHTING 236	11,961.51
POLD246	OUTDOOR LIGHTING 246	13,784.18
POLD256	OUTDOOR LIGHTING 256	6,844.96
POLD315	OUTDOOR LIGHTING 315	60,939.43
POLD366	OUTDOOR LIGHTING 366	9,647.90
POLD416	OUTDOOR LIGHTING 416	9,716.96
POLD426	OUTDOOR LIGHTING 426	16,857.37
POLD766	OUTDOOR LIGHTING 766	10,448.98
RCST156	RELOCATIONS CUST REQUEST 156	9,666.88
RCST216	RELOCATIONS CUST REQUEST 216	(14,373.86)
RCST236	RELOCATIONS CUST REQUEST 236	(15,451.65)
RCST246	RELOCATIONS CUST REQUEST 246	(19,807.60)
RCST256	RELOCATIONS CUST REQUEST 256	13,672.81
RCST315	RELOCATIONS CUST REQUEST 315	30,657.23
RCST366	RELOCATIONS CUST REQUEST 366	(1,239.57)
RCST416	RELOCATIONS CUST REQUEST 416	4,763.23
RCST426	RELOCATIONS CUST REQUEST 426	9,301.72
RCST766	RELOCATIONS CUST REQUEST 766	(2,083.18)
RDD011019	Repair Defective Eqpt - 011019	306.53
RDD015990	Repair Defective Eqpt - 015990	5,122.59
RDDD156OH	Rep Def Equip-OH-Earlington	132,893.41
RDDD156UG	Rep Def Equip-UG-Earlington	1,963.10
RDDD216	DAMAGE DEFECTIVE DIST 216	2,347.51
RDDD216OH	Rep Def Equip-OH-Danville	11,616.58
RDDD216UG	Rep Def Equip-UG-Danville	2,481.19
RDDD236OH	Rep Def Equip-OH-Richmond	28,792.35
RDDD236UG	Rep Def Equip-UG-Richmond	1,133.88
RDDD246OH	Rep Def Equip-OH-Etown	18,011.74

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD246UG	Rep Def Equip-UG-Etown	1,837.86
RDDD256OH	Rep Def Equip-OH-Shelbyvl	16,889.72
RDDD256UG	Rep Def Equip-UG-Shelbyville	5,892.37
RDDD315OH	Rep Def Equip-OH-Lexington	39,911.54
RDDD315UG	Rep Def Equip-UG-Lexington	21,666.44
RDDD366OH	Rep Def Equip-OH-Maysville	25,357.73
RDDD366UG	Rep Def Equip-UG-Maysville	125.03
RDDD416OH	Rep Def Equip-OH-Pineville	8,351.09
RDDD426OH	Rep Def Equip-OH-London	5,300.41
RDDD426UG	Rep Def Equip-UG-London	827.82
RDDD766OH	Rep Def Equip-OH-Norton	72.42
RDDPOI256	Points of Interest Shelby	8.92
RDDPOI315	Points of Interest Lexington	17,214.13
RDDPOI366	Points of Interest Maysville	530.27
RDPOLD156	REP/REPL DEF POL'S 156	29,044.84
RDPOLD216	REP/REPL DEF POL'S 216	3,264.57
RDPOLD236	REP/REP DEF POL'S	13,827.06
RDPOLD246	REP/REPL DEF POL'S	2,858.73
RDPOLD256	REP/REPL DEF POL'S 256	7,786.00
RDPOLD315	REP/REPL DEF POL'S 315	9,594.22
RDPOLD366	REP/REPL DEF POL'S 366	3,264.91
RDPOLD416	REP/REPL DEF POL'S 416	10,690.25
RDPOLD426	REP/REPL DEF POL'S 426	11,323.20
RDPOLD766	REP/REPL DEF POL'S 766	1,017.54
RDPOLE156	Pole repair/replacement 156	34,891.19
RDPOLE216	Pole repair/replacement 216	2,799.18
RDPOLE236	Pole repair/replacement 236	6,399.02
RDPOLE246	Pole repair/replacement 246	16,351.55
RDPOLE256	Pole repair/replacement 256	18,610.76
RDPOLE315	Pole repair/replacement 315	3,546.34
RDPOLE366	Pole repair/replacement 366	7,365.07
RDPOLE416	Pole repair/replacement 416	4,325.48
RDPOLE426	Repair defective poles 426	(1,043.43)
RDPOLE766	Pole repair/replacement 766	803.08
RDSTLT156	REP REPL DEF ST LIGHTS 156	23,380.20
RDSTLT216	REP REPL DEF ST LIGHTS 216	5,120.18
RDSTLT236	REP REPL DEF ST LIGHTS 236	5,589.77
RDSTLT246	REP REPL DEF ST LIGHTS 246	12,632.59
RDSTLT256	REP REPL DEF ST LIGHTS 256	12,524.35
RDSTLT315	REP REPL ST LIGHTS 315	14,162.57
RDSTLT366	REP REPL DEF ST LIGHTS 366	7,424.50
RDSTLT416	REP REPL DEF ST LIGHTS 416	2,060.86

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDSTLT426	REP REPL DEF ST LIGHTS 426	693.15
RDSTLT766	REP REPL DEF ST LIGHTS 766	181.91
RELD10610	KU General Reliability	16,009.18
RELD156	DIST RELIABILITY 156	11,096.13
RELD156OH	Cir Hard Reliab OH - 011560	1,363.92
RELD156UG	Cir Hard Reliab UG - 011560	1,552.00
RELD216	DIST RELIABILITY 216	4,549.13
RELD216OH	Cir Hard Reliab OH - 012160	1,112.06
RELD236OH	Cir Hard Reliab OH - 012360	8,076.86
RELD246OH	Cir Hard Reliab OH - 012460	10,995.34
RELD256OH	Cir Hard Reliab OH - 012560	5,486.28
RELD256UG	Cir Hard Reliab UG - 012560	133.64
RELD315OH	Cir Hard Reliab OH - 013150	33,809.86
RELD366OH	Cir Hard Reliab OH - 013660	6,111.31
RELD416OH	Cir Hard Reliab OH - 014160	7,544.59
RELD426OH	Cir Hard Reliability OH	69.58
RELD766OH	Cir Hard Reliab OH - 017660	894.42
RNTPD156	REP THRD PARTY DAM 156	(7,364.05)
RNTPD216	REP THRD PARTY DAM 216	(5,271.72)
RNTPD236	REP THRD PRTY DAM 236	(10,775.31)
RNTPD246	REP THRD PARTY DAM 246	1,349.28
RNTPD256	REP THRD PARTY DAM 256	(2,641.50)
RNTPD315	REP THRD PARTY DAM 315	21,354.74
RNTPD366	REP THRD PARTY DAM 366	3,929.48
RNTPD416	REP THRD PARTY DAM 416	(551.49)
RNTPD426	REP THRD PARTY DAM 426	2,422.41
RNTPD766	REP THRD PARTY DAM 766	6,816.88
STLT156	STREET LIGHTING 156	3,543.16
STLT216	STREET LIGHTING 216	18,455.25
STLT236	STREET LIGHTING 236	6,175.55
STLT246	STREET LIGHTING 246	16,486.01
STLT256	STREET LIGHTING 256	13,030.29
STLT315	STREET LIGHTING 315	88,306.13
STLT366	STREET LIGHTING 366	8,189.52
STLT416	STREET LIGHTING 416	5,366.12
STLT426	STREET LIGHTING 426	6,155.59
STLT766	STREET LIGHTING 766	167.56
STRMEAROC	Minor Storm Event Earlington	575.25
STRMKU	KU Major Storm Event	409,814.49
SWITC416	SWITCHES - 014160	581.77
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	3,644.84
SYSENH216	Sys Enhan-Exist Cust-Danville	1,179.19

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
SYSENH236	Sys Enh-New Cust-Richmond	3,303.93
SYSENH246	Sys Enh-Exist Cust-Etown	10,757.93
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	6,516.59
SYSENH315	Sys Enhan-Exist Cust-Lex	10,889.98
SYSENH366	Sys Enhan-Exist Cust-Maysville	16,231.21
SYSENH416	Sys Enhan-Exist Cust-Pineville	70.45
SYSENH426	Sys Enhan-Exist Cust-London	4,807.40
SYSENH766	Sys Enhan-Exist Cust-Norton	1,179.76
TBRD156OH	Trouble Orders OH - 011560	772.22
TBRD216OH	Trouble Orders OH - 012160	2,229.86
TBRD236OH	Trouble Orders OH - 012360	812.49
TBRD246OH	Trouble Orders OH - 012460	13,300.92
TBRD256OH	Trouble Orders OH - 012560	7,123.85
TBRD256UG	Trouble Orders UG - 012560	2,468.13
TBRD366OH	Trouble Orders OH - 013660	6,280.60
TBRD416OH	Trouble Orders OH - 014160	2,080.97
TBRD416UG	Trouble Orders UG - 014160	191.93
TBRD426OH	Trouble Orders Overhead	23,057.13
TBRD766OH	Trouble Orders OH - 017660	1,036.92
TLEQ156	TOOLS AND EQ 156	5,648.09
TLEQ216	TOOLS AND EQ 216	2,525.65
TLEQ366	TOOLS AND EQ 366	602.18
TRBORD156	TROUBLE ORDERS 156	15,655.93
TRBORD216	TROUBLE ORDERS 216	1,856.53
TRBORD315	TROUBLE ORDERS 315	11,294.87
XFRM156	Transformer labor 156	2,800.86
XFRM216	Transformer labor 216	831.96
XFRM236	Transformer labor 236	14,107.53
XFRM246	Transformer labor 246	4,945.43
XFRM256	Transformer labor 256	5,521.76
XFRM315	Transformer labor 315	10,570.75
XFRM366	Transformer labor 366	6,442.82
XFRM416	Transformer labor 416	545.27
XFRM426	Transformer labor 426	845.31

\$ 20,180,144.75

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 251,184.97
117150	Trimble County 2 KU	1,360,644.34
117319	SPCC Mods - KU Transmission	8,127.60
118216	Trimble 2 Trans. Projects - KU	772,616.11
118240	KU SUB SPILL PREVENTION	2,475.40
118251	GH3 FGD	31,665.16
119961	BR ASH POND EXP	586,378.24
119962	GH2 FGD	314,436.17
120208	GH4 FGD	222,285.63
120209	GH SO2 Common	(11,283.49)
120210	BR 1, 2, & 3 FGD	7,784,255.66
121682	TC Ash/Gypsum Ponds - KU	378,969.50
121685	TC2 AQCS - KU	311,712.01
121705	Avon Tap 69kv reloc	196.41
122088	DX3 OVERHAUL 08-09	22,245.09
122204	KU Storms - Sept. 22, 2006	78,891.90
122535	2007 Dist Capacitors - KU	1,490.76
122540	Customer Care System KU	190,975.31
122545	Race St-Lex Plt P&G Sect	86,003.95
122609	Ghent Ash Pond/Landfill	330,038.80
122824	CCS - KU Bus Intelligence	(47,334.02)
122826	CCS - KU Customer Serv	(103,030.53)
122827	CCS - KU Development	(19,987.77)
122828	CCS - KU Technology	(20,639.79)
122962	HUTCH PH 3 RECONDUCTOR	(2,720.15)
123143	KY RIVER PUMP SUB XFRM	3,708.58
123205	Armstrong Coal 69kV Tap	10.51
123266	UK HOSP DISTR RELOCATE OH-LIME	1,725.95
123269	UK HOSP DISTR-RELOC OH COOPER	(39,342.89)
123270	UK HOSP DISTR RELOC OH-ROSE ST	(1,142.46)
123271	UK HOSP DIST RELOC OH WOOD/EUC	(84,241.35)
123302	UK Med Cntr Hse Relo	87.31
123378	UK Fiber Relocation	1,290.09
123557	BR3 SCR	1,510,788.81
123654	Critical Spare 161/69 Xfrmr	913.43
123655	Critical Spare 138/69 Xfrmr	573,792.92
123706	BRYANT ROAD SUB	7,182.88
123901	BRCT Ice Plant Site Security 9	72.77
124185	AIR GAS DISTRIBUTION WORK	(1,261.27)
124206	GH2 UNDER TURBINE FIRE PROTECT	22,814.00
124218	GH4 D FEEDWATER HEATER REPL	31,110.00
124221	BR Pressure Calibrator 10	5,084.98

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
124237	GH2 GENERATOR RELAY PROTECT	12,865.28
124248	GH UPRIVER FLOATING BARGE	15,550.32
124260	BR1 B Heater Repl 12	23,231.14
124299	BR Conv Belt Repl 09	0.05
124349	PVL-161-69kV, 150 MVA tran repl	4,090.43
124580	Comp-related equip- KU 2011	2,853.06
124608	GH1 CONDENSER RETUBE	1,889.74
124683	09 SCM CEN DSP EMINENCE SUB	15,022.27
124684	09 CENT DSP HOOVER SUB	311.81
124686	09 CENT DSP OKONITE SUB	12,516.88
124691	09 CENT CYNTHIANA SUB	20,424.46
124696	09 CENT BREAKERS	17,447.16
124697	09 CENT BATTERIES	1,120.79
124698	09 CENT MISC SUBSTATION	(2,031.80)
124769	Okonite Exit Circuits	4,271.43
124782	09 CENT BLUEGRASS STATION	(544,284.72)
124783	09 CENT RICHMOND SUB	6,591.25
124784	09 CENT TRANSFORMER REWINDS	12,800.49
124881	BUS OFFICE MISC KU	2,452.43
124931	GH2 CT CELL REBUILD 08	(2,150,000.00)
125030	REB FACILITIES CAPITAL	9,306.50
125060	Install 161kV bkr-Pineville Sw	285.96
125062	Higby Mill 138/69 112 MVA	99,579.14
125079	DFR Study	7.60
125101	Brown Ash Pond Phase II	7,605.75
125129	IT Sec Mon/Aud/Mgmt Tools-KU	1,183.20
125180	Server Hardware Refresh-KU	(3,353.17)
125186	RISS 2.0 Upgrade-KU	55.04
125214	Sec Fiber Connect-Simpson-KU	1,266.43
125223	Tier C rot-desktop/laptops-KU	(7,183.78)
125257	Proj Mirror-Gold Svc Level-KU	1,109.47
125369	HW/SW Dev Tools 026540-KU10	455.78
125372	HW/SW Dev Tools 026530-KU10	26.65
125399	HW/SW Dev Tools 026570-KU10	156.64
125426	Ntwk Access Dev/Gateways-KU10	59.12
125452	Enterprise Storage Exp-KU10	180.50
125461	Server Hardware Refresh-KU10	7,383.96
125482	Outside Cable Plant-KU10	3,371.11
125485	Bulk Pwr & Envir Sys-KU10	6,547.74
125492	Mobile Radio-KU10	1,551.47
125494	Ntwk Access Dev/Site Infr-KU10	689.68
125497	Phone Sys Capacity Exp-KU10	451.02

KU 107001 Activity February 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125526	DB Tools & Equipment-KU10	68.52
125637	PowerPlan Budgeting (KU %)	36,476.49
125676	AVON North 69 KV Tap	367.01
125744	Lake Reba 163- BGAD 138kV Line	0.01
125750	INNOVATION DR #2 - COLDSTREAM	97,698.78
125751	ROBBINS, NEW HARLAN COAL CKT	(4,750.94)
125765	COLDSTREAM REDUNDANT FAC	(450,695.33)
125794	SOUTH LIMESTONE STREETScape UG	56,085.40
125879	CALL CENTER TECH KU 2008	(211.38)
125880	AVAYA INTERACTION CTR KU	(1,356.69)
125898	Central Hardin 138kV Loop	8,703.06
125945	KBR09-DowCornWBkr708	3,362.00
125946	KBR09-DowCornWBkr718	260.56
125961	KBR09-DowCornWBkr704	1,031.79
125962	KBR09-DowCornWBkr714	312.67
125968	KTU09-BrownNorthReactors	2,482.48
125970	*KTU09-W Garrard 345kV	(0.00)
125971	KCA09-B North-Alcalde	2,588.44
125988	KR09-S Paducah Control House	(2,950.77)
125992	ARNLD EVRTS 69KV TOTZ TAP	52,781.80
125995	Grahamville-Coleman Rd. 161kV	302,809.96
125996	Grahamville-DOE 161kV Line	1,348.94
126049	Pad Coleman Rd 161KV Tap	0.01
126057	BR2-B Heater Repl 10&11	26,462.89
126059	BR CY Dust Collector Upgr 10	3,103.74
126114	KCA09-HZReplacement	14,693.11
126180	*KMPASubstation	26,709.34
126225	BR3 DCS Software Upgrade 10	56,281.55
126285	GH 2A Auxiliary Transformer	5,119.74
126320	Boonesboro Park	5,157.25
126321	Higby Mill Reconfig	6,533.70
126400	DOIT KU CARRY OVER PROJECTS	2,429.34
126402	DOIT KU HRDWARE INFRASTRUCTURE	9,775.73
126405	DOIT KU MOBILE GIS ENT LICENSE	86,582.27
126414	*Kenton-744 Terminal Upgrade	(639.00)
126453	Eminence Sub	8,226.38
126506	DSP Appalachia Substation	443.80
126507	DSP Clinch Valley Breaker	665.64
126531	DSP Paris Detroit Harvestr Sub	473.11
126544	DSP Fairfield Substation	15,184.39
126569	002-Wofford RTURepl	15,667.69
126728	IT KU RETAIL HARDWARE INFRA	1,351.38

KU 107001 Activity February 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126776	Relay Replacements-2010	3,843.61
126782	Instrument Xfrmr Rplment-2010	1,271.55
127063	Bdstown Ind Thermal Upgrd	119.34
127072	Lockport - Shadrck P2	67,603.15
127085	Oracle Servers - 2009 (KU %)	5,040.45
127160	161-161KV XFORMER BKR	1,215.83
127214	RURAL KU AUTO DISPATCH	18,586.10
127234	PV-345-Panels	21,952.88
127242	Newtown Pike Extension UG	790.45
127260	TC2 Temporary Workaround	516,096.53
127266	TC2 CAPITAL SPARES - KU	(1,654,700.72)
127286	GHENT BKR 946 IN	1,064.89
127297	BR 2-A Heater Replacement 10	29,279.27
127310	FieldSmartView Licenses II KU	734.25
127346	NORTONVILLE DISTRIBUTION	4,449.61
127351	TRANSPORTATION HOISTS	(110.21)
127408	BRCT Install CT10 LCI - 10	269,620.00
127410	GH 1A Conveyor Belt Repl 10	6,912.05
127416	CustSelfServ LowIncome Enh KU	6,239.84
ECAPRR216	Instl cap/reg/recl-Danville	2,181.33
ECAPRR315	Inst cap/reg/recl-Lexington	3,584.77
ECAPRR366	Inst cap/reg/recl-Maysville	608.08
FUSE156	Fuse Coord-Earlington	153.45
FUSE216	Fuse Coord-Danville	535.33
FUSE236	Fuse Coor-Richmond	415.58
FUSE416	Fuse Coord-Pineville	1,506.80
K5	RELOCATIONS TRANS LINES	(196.41)
K5-2010	RELOCATIONS T LINES KU 2010	1,121.66
K6-2008	NEW FACILITIES T-LINE PWO 2008	58,432.69
K6-2009	NEW FACILITIES T-LINE KU 2009	24,046.91
K6-2010	NEW FACILITIES T-LINE KU 2010	38,379.61
K7-2009	PARAM UPGRADE T LINE KU 2009	(2,634.12)
K8-2009	STORM DAMAGE T-LINE KU 2009	56,521.91
K8-2010	STORM DAMAGE T-LINE KU 2010	335.33
K9	PRIORITY REPL T-LINES PWO	3,803.60
K9-2009	PRIORITY REPL T-LINES KU 2009	237,782.58
K9-2010	PRIORITY REPL T-LINES KU 2010	455,490.42
KCR-10	KU Carrier Replacements	14,204.04
KMS013010	KU Major Storm - 01/30/10	(767.40)
KRSUB-09	Routine Sub Capital09- KU	15,950.31
KRSUB-10	Routine Sub Capital10- KU	4,885.82
KTSUB-09	Terminal Upgrades09-KU	1,384.08

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
MCAPR156	CAP/REG/RECL - 011560	294.14
MCAPR236	CAP/REG/RECL - 012360	2,050.85
MCAPR256	CAP/REG/RECL - 012560	22.12
MCAPR766	CAP/REG/RECL - 017660	30.94
MTRPUR582	PURCHASE OF METERS	45,486.99
NBCD156OH	New Bus Comm-Ovhd-Earlington	10,921.21
NBCD156UG	New Bus Comm-UG-Earlington	544.77
NBCD216	NEW BUSINESS COM 216	682.86
NBCD216OH	New Bus Comm-Ovhd-Danville	40,814.34
NBCD216UG	New Bus Comm-UG-Danville	11,442.34
NBCD236OH	New Bus Comm-Ovhd-Richmond	11,846.99
NBCD236UG	New Bus Comm-UG-Richmond	18,284.50
NBCD246OH	New Bus Comm-Ovhd-Etown	22,677.98
NBCD246UG	New Bus Comm-UG-Etown	4,303.16
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	26,691.57
NBCD256UG	New Bus Comm-UG-Shelbyville	6,422.27
NBCD315OH	New Bus Comm-Ovhd-Lexington	130,663.62
NBCD315UG	New Bus Comm-UG-Lexington	42,752.12
NBCD366OH	New Bus Comm-Ovhd-Maysville	26,925.73
NBCD366UG	New Bus Comm-UG-Maysville	10,805.56
NBCD416OH	New Bus Comm-Ovhd-Pineville	4,024.45
NBCD416UG	New Bus Comm-UG-Pineville	(10,496.27)
NBCD426OH	New Bus Comm-Ovhd-London	14,901.80
NBCD426UG	New Bus Comm-UG-London	18,098.77
NBCD766OH	New Bus Comm-Ovhd-Norton	13,506.55
NBCD766UG	New Bus Comm-UG-Norton	(3,604.06)
NBID216UG	New Bus Ind-UG-Danville	183.81
NBID236OH	New Bus Ind-Ovhd-Richmond	683.98
NBID236UG	New Bus Ind-UG-Richmond	305.64
NBRD156OH	New Bus Resid-Ovhd-Earlington	47,720.96
NBRD156UG	New Bus Resid-UG-Earlington	7,944.10
NBRD216OH	New Bus Resid-Ovhd-Danville	26,617.92
NBRD216UG	New Bus Resid-UG-Danville	11,589.06
NBRD236OH	New Bus Resid-Ovhd-Richmond	21,566.80
NBRD236UG	New Bus Resid-UG-Richmond	6,979.41
NBRD246OH	New Bus Resid-Ovhd-Etown	7,156.07
NBRD246UG	New Bus Resid-UG-Etown	4,918.39
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	14,021.35
NBRD256UG	New Bus Resid-UG-Shelbyville	13,992.15
NBRD315OH	New Bus Resid-Ovhd-Lexington	59,540.37
NBRD315UG	New Bus Resid-UG-Lexington	92,184.06
NBRD366OH	New Bus Resid-Ovhd-Maysville	27,969.17

KU 107001 Activity February 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBRD366UG	New Bus Resid-UG-Maysville	17,989.45
NBRD416OH	New Bus Resid-Ovhd-Pineville	42,702.37
NBRD416UG	New Bus Resid-UG-Pineville	1,762.16
NBRD426OH	New Bus Resid-Ovhd-London	30,977.91
NBRD426UG	New Bus Resid-UG-London	25,774.09
NBRD766OH	New Bus Resid-Ovhd-Norton	34,964.76
NBRD766UG	New Bus Resid-UG-Norton	15,648.88
NBSB216UG	New Bus Subd-UG-Danville	1,209.35
NBSB236UG	New Bus Subd-UG-Richmond	3,968.65
NBSB246OH	New Bus Subd-Ovhd-Etown	4,431.13
NBSB246UG	New Bus Subd-UG-Etown	5,713.91
NBSB256UG	New Bus Subd-UG-Shelbyville	28,256.10
NBSB315UG	New Bus Subd-UG-Lexington	15,106.17
NBSB416OH	New Bus Subd-Ovhd-Pineville	366.60
NBSB416UG	New Bus Subd-UG-Pineville	948.32
NBSB426OH	New Bus Subd-Ovhd-London	1,748.67
NBSV156OH	New Elect Serv-Ovhd-Earlington	18,271.45
NBSV156UG	New Bus Serv-UG-Earlington	16,200.59
NBSV216OH	New Elect Serv-Ovhd-Danville	22,623.40
NBSV216UG	New Bus Serv-UG-Danville	19,374.05
NBSV236OH	New Electric Serv-Overhead	28,288.30
NBSV236UG	New Bus Serv-UG-Richmond	27,844.16
NBSV246OH	New Elect Services-Overhead	36,727.65
NBSV246UG	New Bus Serv-UG-Etown	26,123.43
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	12,444.61
NBSV256UG	New Bus Serv-UG-Shelbyville	7,446.10
NBSV315OH	New Elect Serv-Ovhd-Lexington	61,549.17
NBSV315UG	New Bus Serv-UG-Lexington	111,751.69
NBSV366OH	New Elect Serv-Ovhd-Maysville	23,461.40
NBSV366UG	New Bus Serv-UG-Maysville	18,318.78
NBSV416OH	New Elect Serv-Ovhd-Pineville	11,737.68
NBSV416UG	New Bus Serv-UG-Pineville	6,056.90
NBSV426OH	New Elect Serv-Ovhd-London	25,321.53
NBSV426UG	New Bus Serv-UG-London	12,440.22
NBSV766OH	New Elect Serv-Ovhd-Norton	15,318.84
NBSV766UG	New Bus Serv-UG-Norton	7,161.40
PBWK156OH	Pub Wrk Reloc-OH-Earlington	(3,487.77)
PBWK236OH	Pub Works Relc-OH-Richmond	68,313.32
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	(20,371.09)
PBWK315OH	Pub Wrk Reloc-OH-Lexington	56,410.15
PBWK366OH	Pub Wrk Reloc-OH-Maysville	5.11
POLD156	OUTDOOR LIGHTING 156	15,158.55

KU 107001 Activity February 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
POLD216	OUTDOOR LIGHTING 216	18,278.14
POLD236	OUTDOOR LIGHTING 236	23,922.22
POLD246	OUTDOOR LIGHTING 246	17,051.84
POLD256	OUTDOOR LIGHTING 256	7,834.18
POLD315	OUTDOOR LIGHTING 315	45,184.28
POLD366	OUTDOOR LIGHTING 366	11,667.69
POLD416	OUTDOOR LIGHTING 416	11,648.49
POLD426	OUTDOOR LIGHTING 426	17,040.82
POLD766	OUTDOOR LIGHTING 766	11,520.87
RCST156	RELOCATIONS CUST REQUEST 156	3,142.48
RCST216	RELOCATIONS CUST REQUEST 216	24,470.03
RCST236	RELOCATIONS CUST REQUEST 236	1,215.40
RCST246	RELOCATIONS CUST REQUEST 246	17,638.99
RCST256	RELOCATIONS CUST REQUEST 256	963.02
RCST315	RELOCATIONS CUST REQUEST 315	35,053.04
RCST366	RELOCATIONS CUST REQUEST 366	10,276.70
RCST416	RELOCATIONS CUST REQUEST 416	108.98
RCST426	RELOCATIONS CUST REQUEST 426	4,421.37
RCST766	RELOCATIONS CUST REQUEST 766	104.16
RDDD156OH	Rep Def Equip-OH-Earlington	128,728.67
RDDD156UG	Rep Def Equip-UG-Earlington	5,378.94
RDDD216OH	Rep Def Equip-OH-Danville	11,351.92
RDDD216UG	Rep Def Equip-UG-Danville	1,548.09
RDDD236OH	Rep Def Equip-OH-Richmond	14,638.67
RDDD236UG	Rep Def Equip-UG-Richmond	2,195.95
RDDD246OH	Rep Def Equip-OH-Etown	5,901.34
RDDD256OH	Rep Def Equip-OH-Shelbyvl	22,462.16
RDDD256UG	Rep Def Equip-UG-Shelbyville	212.13
RDDD315OH	Rep Def Equip-OH-Lexington	26,655.85
RDDD315UG	Rep Def Equip-UG-Lexington	26,409.49
RDDD366OH	Rep Def Equip-OH-Maysville	12,774.80
RDDD366UG	Rep Def Equip-UG-Maysville	2,744.82
RDDD416OH	Rep Def Equip-OH-Pineville	8,223.43
RDDD426OH	Rep Def Equip-OH-London	6,323.47
RDDD426UG	Rep Def Equip-UG-London	924.03
RDDD766OH	Rep Def Equip-OH-Norton	1,454.41
RDDPOI315	Points of Interest Lexington	7,336.52
RDDPOI366	Points of Interest Maysville	7,710.48
RDPOLD156	REP/REPL DEF POL'S 156	26,111.81
RDPOLD216	REP/REPL DEF POL'S 216	2,478.39
RDPOLD236	REP/REP DEF POL'S	10,034.43
RDPOLD246	REP/REPL DEF POL'S	2,253.92

KU 107001 Activity February 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDPOLD256	REP/REPL DEF POL'S 256	5,853.61
RDPOLD315	REP/REPL DEF POL'S 315	11,685.21
RDPOLD366	REP/REPL DEF POL'S 366	4,694.22
RDPOLD416	REP/REPL DEF POL'S 416	6,239.95
RDPOLD426	REP/REPL DEF POL'S 426	5,663.27
RDPOLD766	REP/REPL DEF POL'S 766	720.60
RDPOLE156	Pole repair/replacement 156	35,674.97
RDPOLE216	Pole repair/replacement 216	14,550.37
RDPOLE236	Pole repair/replacement 236	5,141.80
RDPOLE246	Pole repair/replacement 246	36,448.07
RDPOLE256	Pole repair/replacement 256	28,813.13
RDPOLE315	Pole repair/replacement 315	23,073.55
RDPOLE366	Pole repair/replacement 366	20,697.73
RDPOLE416	Pole repair/replacement 416	2,036.76
RDPOLE426	Repair defective poles 426	2,879.24
RDPOLE766	Pole repair/replacement 766	1,591.79
RDSTLT156	REP REPL DEF ST LIGHTS 156	16,918.00
RDSTLT216	REP REPL DEF ST LIGHTS 216	4,732.44
RDSTLT236	REP REPL DEF ST LIGHTS 236	4,920.74
RDSTLT246	REP REPL DEF ST LIGHTS 246	8,130.29
RDSTLT256	REP REPL DEF ST LIGHTS 256	9,409.62
RDSTLT315	REP REPL ST LIGHTS 315	7,741.01
RDSTLT366	REP REPL DEF ST LIGHTS 366	7,976.74
RDSTLT416	REP REPL DEF ST LIGHTS 416	1,741.95
RDSTLT426	REP REPL DEF ST LIGHTS 426	3,097.15
RDSTLT766	REP REPL DEF ST LIGHTS 766	91.39
RELD10610	KU General Reliability	23,058.85
RELD156	DIST RELIABILITY 156	4,938.66
RELD156OH	Cir Hard Reliab OH - 011560	218.83
RELD216	DIST RELIABILITY 216	2,901.60
RELD216OH	Cir Hard Reliab OH - 012160	5,610.50
RELD236OH	Cir Hard Reliab OH - 012360	7,982.45
RELD246OH	Cir Hard Reliab OH - 012460	6,902.40
RELD256OH	Cir Hard Reliab OH - 012560	4,695.58
RELD315OH	Cir Hard Reliab OH - 013150	85,637.43
RELD366OH	Cir Hard Reliab OH - 013660	16,194.10
RELD416OH	Cir Hard Reliab OH - 014160	6,069.09
RELD426OH	Cir Hard Reliability OH	1,079.71
RNTPD156	REP THRD PARTY DAM 156	3,711.49
RNTPD216	REP THRD PARTY DAM 216	6,417.51
RNTPD236	REP THRD PRTY DAM 236	3,604.26
RNTPD246	REP THRD PARTY DAM 246	6,512.80

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RNTPD256	REP THRD PARTY DAM 256	4,728.31
RNTPD315	REP THRD PARTY DAM 315	495.76
RNTPD366	REP THRD PARTY DAM 366	14,638.45
RNTPD426	REP THRD PARTY DAM 426	3,818.93
STLT156	STREET LIGHTING 156	2,665.00
STLT216	STREET LIGHTING 216	15,186.66
STLT236	STREET LIGHTING 236	4,989.25
STLT246	STREET LIGHTING 246	8,874.82
STLT256	STREET LIGHTING 256	15,628.27
STLT315	STREET LIGHTING 315	121,830.29
STLT366	STREET LIGHTING 366	4,418.23
STLT416	STREET LIGHTING 416	3,322.64
STLT426	STREET LIGHTING 426	11,806.77
STLT766	STREET LIGHTING 766	5,453.09
STRM11560	KU Minor Storm Earlington	1,257.79
STRMKU	KU Major Storm Event	(674,390.68)
SWITC216	SWITCHES-012160	171.78
SWITC766	SWITCHES - 017660	182.45
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	8,696.39
SYSENH216	Sys Enhan-Exist Cust-Danville	1,312.52
SYSENH236	Sys Enh-New Cust-Richmond	3,965.45
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	6,263.14
SYSENH315	Sys Enhan-Exist Cust-Lex	10,663.16
SYSENH366	Sys Enhan-Exist Cust-Maysville	8,437.94
SYSENH416	Sys Enhan-Exist Cust-Pineville	3,559.19
SYSENH426	Sys Enhan-Exist Cust-London	1,684.54
SYSENH766	Sys Enhan-Exist Cust-Norton	4,810.07
TBRD216OH	Trouble Orders OH - 012160	1,176.35
TBRD236OH	Trouble Orders OH - 012360	193.41
TBRD246OH	Trouble Orders OH - 012460	16,719.74
TBRD256OH	Trouble Orders OH - 012560	2,826.31
TBRD256UG	Trouble Orders UG - 012560	507.62
TBRD366OH	Trouble Orders OH - 013660	7,014.06
TBRD366UG	Trouble Orders UG - 013660	3,274.93
TBRD416OH	Trouble Orders OH - 014160	5,388.29
TBRD426OH	Trouble Orders Overhead	10,612.25
TBRD426UG	Trouble Orders Underground	524.43
TBRD766OH	Trouble Orders OH - 017660	1,542.39
TLEQ156	TOOLS AND EQ 156	2,196.00
TLEQ246	TOOLS AND EQ 246	79.28
TLEQ366	TOOLS AND EQ 366	772.83
TRBORD156	TROUBLE ORDERS 156	17,997.36

KU 107001 Activity February 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
TRBORD166	TROUBLE ORDERS	(494.63)
TRBORD308	Trouble Orders 308	11,983.57
TRBORD315	TROUBLE ORDERS 315	1,478.31
XFRM156	Transformer labor 156	3,289.08
XFRM216	Transformer labor 216	828.69
XFRM236	Transformer labor 236	9,662.74
XFRM246	Transformer labor 246	2,920.13
XFRM256	Transformer labor 256	4,369.18
XFRM315	Transformer labor 315	10,656.32
XFRM366	Transformer labor 366	1,231.54
XFRM426	Transformer labor 426	1,217.60
XFRM766	Transformer labor 766	2,468.65
		<u>\$ 15,174,308.50</u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 215,974.66
117150	Trimble County 2 KU	5,940,564.90
117319	SPCC Mods - KU Transmission	15,306.82
117988	Science Hill Hwy 27 Relo	9,527.66
118216	Trimble 2 Trans. Projects - KU	2,316,407.12
118240	KU SUB SPILL PREVENTION	3,276.24
118251	GH3 FGD	16,763.26
119961	BR ASH POND EXP	601,602.17
119962	GH2 FGD	462,772.84
120195	Hwy 27 Relo Pulaski Cnty Ph 2	136.72
120208	GH4 FGD	281,851.42
120209	GH SO2 Common	86,386.19
120210	BR 1, 2, & 3 FGD	7,277,186.55
120756	Misc. A/R Uncollect - KU Cap	(489.95)
121593	GH3 SCR CATALYST ADDITION	142,495.31
121682	TC Ash/Gypsum Ponds - KU	61,231.05
121685	TC2 AQCS - KU	2,172,409.07
122049	*UK Underground	0.01
122088	DX3 OVERHAUL 08-09	49,121.59
122204	KU Storms - Sept. 22, 2006	(78,891.90)
122498	Reloc Ky Hwy 286	5,998.06
122535	2007 Dist Capacitors - KU	(1,385.84)
122545	Race St-Lex Plt P&G Sect	5,888.28
122609	Ghent Ash Pond/Landfill	2,140,113.85
122826	CCS - KU Customer Serv	18.44
123035	SCM CENT 08 SUB MISC	(333.39)
123061	SCM EARL MADISONVILLE SO RET	(25,063.01)
123143	KY RIVER PUMP SUB XFRM	15,759.45
123205	Armstrong Coal 69kV Tap	4,528.58
123219	KU BRCT7 A/B Conversion 08	(205,568.34)
123261	GDS Implementation - KU	4,135.03
123265	UK HOSP DISTR RELOCATE UG	(16,488.00)
123266	UK HOSP DISTR RELOCATE OH-LIME	(7,505.02)
123271	UK HOSP DIST RELOC OH WOOD/EUC	4,746.00
123302	UK Med Cntr Hse Relo	6,785.74
123378	UK Fiber Relocation	(53,123.24)
123557	BR3 SCR	901,835.89
123654	Critical Spare 161/69 Xfrmr	33,952.47
123703	INST RIVER VIEW COAL 69 TAP	22,359.51
123706	BRYANT ROAD SUB	2,455.02
123891	GS Plant Lab Equip 2010	38,144.72
123901	BRCT Ice Plant Site Security 9	9,253.47

KU 107001 Activity March 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
123912	BRCT Ice Plant HMI Upgrade 10	10,370.00
123999	GR 4-1 TWS Total Rebuild	1,900.34
124188	DX Exp Joint Repl 09	0.28
124206	GH2 UNDER TURBINE FIRE PROTECT	25,925.00
124237	GH2 GENERATOR RELAY PROTECT	3,000.87
124248	GH UPRIVER FLOATING BARGE	(18.17)
124260	BR1 B Heater Repl 12	10.00
124264	BR3 Upper DA Space Csng Rpl 10	7,144.93
124277	BR3 Coal Fdr Inlt Gate Repl 10	49,683.63
124349	PVL-161-69kV, 150 MVA tran rpl	63,144.19
124447	GR 4 2 TWS Total Rebuild	9,168.33
124457	INST ARMSTR DOCK 69 TAP	(2,423.13)
124461	KBR09-FAWKES	71,305.28
124494	*GRPP-604 Armsrtg Doc	2,143.25
124580	Comp-related equip- KU 2011	4,025.08
124608	GH1 CONDENSER RETUBE	4,957.44
124645	BRCT 20" HP Gas - HWY 27 Relo	(4,648.78)
124683	09 SCM CEN DSP EMINENCE SUB	55,519.11
124684	09 CENT DSP HOOVER SUB	762.63
124685	09 CENT DSP NEWTON SUB	616.63
124686	09 CENT DSP OKONITE SUB	454.36
124691	09 CENT CYNTHIANA SUB	(41.37)
124697	09 CENT BATTERIES	643.93
124702	09 EARL KUTTAWA SUB REBUILD	1,910.05
124704	09 EARL MISC SUBSTATION	528.52
124745	2009 KU DOIT Carry Over Proj	549.77
124769	Okonite Exit Circuits	64.53
124770	Remove Banford Line	4,459.55
124782	09 CENT BLUEGRASS STATION	3,842.31
124783	09 CENT RICHMOND SUB	15,550.09
124784	09 CENT TRANSFORMER REWINDS	1,320.97
124881	BUS OFFICE MISC KU	321.90
124970	US HWY 27 RELOCATION	176.76
125051	Install 138kV bkr- Rodburn	(15.25)
125062	Higby Mill 138/69 112 MVA	370,882.48
125101	Brown Ash Pond Phase II	69,973.06
125186	RISS 2.0 Upgrade-KU	4,446.04
125210	Tower Replace(Booger Mtn)-KU	3,444.83
125214	Sec Fiber Connect-Simpson-KU	47,086.04
125260	Farley replace breaker 628	2,774.67
125367	HW/SW Dev Tools 026580-KU10	56.86
125369	HW/SW Dev Tools 026540-KU10	321.27

KU 107001 Activity March 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125370	Upgrade-Magic System-KU10	25,309.96
125372	HW/SW Dev Tools 026530-KU10	7,552.77
125381	Rate Case-KU10	7,589.34
125399	HW/SW Dev Tools 026570-KU10	9.40
125425	Data Networks Test Tools-KU10	5,177.54
125426	Ntwk Access Dev/Gateways-KU10	4,203.03
125461	Server Hardware Refresh-KU10	46,979.77
125482	Outside Cable Plant-KU10	3,279.37
125485	Bulk Pwr & Envir Sys-KU10	932.41
125492	Mobile Radio-KU10	431.81
125494	Ntwk Access Dev/Site Infr-KU10	12,825.50
125495	Ntwk Tools/Test Equip-KU10	159.24
125513	Tier C rot-desk/lap-KU10	23,355.05
125521	Louisville Electrical Upg-KU10	1,438.59
125531	Proj Mirror-Database tech-KU10	4,987.42
125533	Proj Mirror - Sil Svc Lev-KU10	8,284.63
125637	PowerPlan Budgeting (KU %)	69,164.24
125676	AVON North 69 KV Tap	31,978.11
125744	Lake Reba 163- BGAD 138kV Line	(0.02)
125750	INNOVATION DR #2 - COLDSTREAM	45,319.51
125765	COLDSTREAM REDUNDANT FAC	228,821.34
125794	SOUTH LIMESTONE STREETSCAPE UG	(151,174.57)
125812	eDiscovery - KU	2,480.66
125826	RET MAD SOUTH 69 TAP	1,318.39
125837	Spare PTs- KU	12,148.36
125898	Central Hardin 138kV Loop	(23,155.25)
125945	KBR09-DowCornWBkr708	1,755.27
125946	KBR09-DowCornWBkr718	863.88
125956	KCA09-POCKETRELAYS	47,646.13
125961	KBR09-DowCornWBkr704	768.66
125962	KBR09-DowCornWBkr714	532.38
125968	KTU09-BrownNorthReactors	392,290.31
125971	KCA09-B North-Alcalde	(36,719.62)
125980	Phoenix Coal Sub Upgrade	5,410.18
125988	KR09-S Paducah Control House	32,008.93
125992	ARNLD EVRTS 69KV TOTZ TAP	3,379.84
125995	Grahamville-Coleman Rd. 161kV	2,983.57
125996	Grahamville-DOE 161kV Line	7,908.68
126000	KR09-BATTERIES	3,863.69
126022	GR #2 PAC Replacement	30,662.18
126059	BR CY Dust Collector Upgr 10	300.13
126114	KCA09-HZReplacement	6,600.94

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126159	KTU09-Pineville69kVUpgrade	4,518.83
126180	*KMPASubstation	5,147.76
126225	BR3 DCS Software Upgrade 10	58,520.52
126232	E PERFORMANCE KU	955.03
126278	GH1 Boiler Buckstay Upper Furn	489,837.35
126285	GH 2A Auxiliary Transformer	394.29
126320	Boonesboro Park	101,583.96
126321	Higby Mill Reconfig	169,588.34
126329	BOONESBORO 12KV	41,906.60
126402	DOIT KU HRDWARE INFRASTRUCTURE	9,203.70
126403	DOIT KU IF ONLINE OUT MAPS	3,900.00
126409	DOIT KU SMLWRLD GIS UPGRD/ENH	1,949.07
126414	*Kenton-744 Terminal Upgrade	29,567.72
126436	DSP Lexington Plant 2 Ckt 0004	4,318.19
126453	Eminence Sub	4,921.97
126487	APPALACHIA CIRCUIT WORK	4,215.64
126493	SCM 2010 Wildlife Protection	6,706.48
126494	DANVILLE WATER INTAKE	529.25
126503	INSTALL 1200A SWITCHES	12,804.46
126507	DSP Clinch Valley Breaker	2,294.75
126512	Earlington Tools & Equipment	1,013.88
126513	FENCE UPGRADES	5,770.85
126514	Filters LT Chg Transformers	24,572.53
126516	Earlington Substation Repairs	320.66
126518	Earlington Install XFMR fans	23,690.22
126525	Rplce Underrated Sub Reclosers	737.79
126528	DSP Carntown Sub Upgrade	177.06
126531	DSP Paris Detroit Harvestr Sub	708.31
126542	DSP Trafton Ave 12kV Main Brkr	796.86
126544	DSP Fairfield Substation	47,404.51
126562	MAYOC A O SMITH CIRCUIT 607	36,082.25
126563	MAYOC MT OLIVET RECONDUCTOR	305.62
126566	MAYOC CORE BARREL	3,747.35
126567	MAYOC LOAD LOGGERS	7,455.07
126569	002-Wofford RTURepl	615.58
126570	051-Pittsburg RTURepla	330.18
126629	DIST CAPITAL FAC IMPRVMTS-2011	5,533.10
126630	REB FAC CAPITAL IMPRVMTS-2011	2,263.84
126691	Server Cap Expan & Rel-KU10	15,873.30
126728	IT KU RETAIL HARDWARE INFRA	18,867.66
126776	Relay Replacements-2010	298,514.23
126779	Surge Arrestors - KU-2011	10,961.05

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126782	Instrument Xfrmr Rplment-2010	31,669.33
126785	Work Mgmt / FRP software	55,313.94
126787	Test Bench	899.83
126794	Inst 69kv/54.0MVA Capactr FMC	215.77
126797	Replace 600A Bkr Shelbyville	5,325.27
126823	DX Dam Leakage Remediation	9,436.70
127063	Bdstown Ind Thermal Upgrd	74,826.67
127064	KY-St Hosp-Dville Thrml Upgrd	5,955.69
127072	Lockport - Shadrck P2	104,549.17
127134	TC CCP LANDFILL PH1 RAV-KU	27,858.15
127160	161-161KV XFORMER BKR	4,098.80
127214	RURAL KU AUTO DISPATCH	4,162.67
127234	PV-345-Panels	(6,232.06)
127235	131-LivingCo-Mat	24,688.64
127242	Newtown Pike Extension UG	3,161.79
127257	KU DCC CALL RECORD SYSTEM	1,575.97
127260	TC2 Temporary Workaround	869,819.71
127266	TC2 CAPITAL SPARES - KU	(106,894.96)
127285	NALLY & HAMILTON	52,247.44
127286	GHENT BKR 946 IN	109.67
127307	TEE SOFTWARE	17,321.57
127342	Ops Engineering Wrkstation- KU	2,717.54
127346	NORTONVILLE DISTRIBUTION	21,242.91
127350	Open Composite Upgrade KU	3,537.18
127355	PinevilleEqpRM	31,693.49
127377	ETARIFF KU 2010	64,742.11
127383	BR Alarm Management Upgrade 10	21,532.28
127394	KBR10-E-Town69kV	15,261.79
127405	Versailles Bypass Capacitor	215.77
127408	BRCT Install CT10 LCI - 10	(4,424.52)
127410	GH 1A Conveyor Belt Repl 10	146.27
127416	CustSelfServ LowIncome Enh KU	5,459.33
127423	BI Infrastructure - KU	4,885.34
127443	EnergyEff CommAuditProj KU	14,175.56
127444	ScottCo69kVBrkrs	456.44
111446-08	KT Misc CapEx 2008	(22,245.00)
119903	Clear A&G KU	(324,457.16)
ECAPRR216	Instl cap/reg/recl-Danville	581.29
ECAPRR256	Inst cap/reg/recl-Shelbyville	3,811.09
ECAPRR315	Inst cap/reg/recl-Lexington	15,555.43
FUSE156	Fuse Coord-Earlington	1,980.35
FUSE236	Fuse Coor-Richmond	1,895.06

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
FUSE256	Fuse Coord-Shelbyville	2,994.68
FUSE416	Fuse Coord-Pineville	124.14
FUSE426	Fuse Coord-London	138.00
K5-2009	RELOCATIONS T LINES KU 2009	9,821.51
K5-2010	RELOCATIONS T LINES KU 2010	10,795.20
K6-2008	NEW FACILITIES T-LINE PWO 2008	64,583.46
K6-2009	NEW FACILITIES T-LINE KU 2009	23,285.36
K6-2010	NEW FACILITIES T-LINE KU 2010	577.21
K7-2009	PARAM UPGRADE T LINE KU 2009	(16,039.72)
K8-2009	STORM DAMAGE T-LINE KU 2009	45,609.85
K8-2010	STORM DAMAGE T-LINE KU 2010	78,308.45
K9	PRIORITY REPL T-LINES PWO	(3,612.51)
K9-2009	PRIORITY REPL T-LINES KU 2009	196,613.68
K9-2010	PRIORITY REPL T-LINES KU 2010	705,754.81
KCR-10	KU Carrier Replacements	48,766.87
KRSUB-09	Routine Sub Capital09- KU	28,641.32
KRSUB-10	Routine Sub Capital10- KU	5,980.68
KTSUB-09	Terminal Upgrades09-KU	803.30
MCAPR156	CAP/REG/RECL - 011560	1,906.94
MCAPR216	CAP/REG/RECL - 012160	1,865.70
MCAPR246	CAP/REG/RECL - 012460	1,642.86
MCAPR315	CAP/REG/RECL - 013150	517.31
MCAPR366	CAP/REG/RECL - 013660	3,111.22
MTRPUR582	PURCHASE OF METERS	219,332.87
NBCD156OH	New Bus Comm-Ovhd-Earlinton	23,926.81
NBCD216	NEW BUSINESS COM 216	(890.13)
NBCD216OH	New Bus Comm-Ovhd-Danville	40,232.19
NBCD216UG	New Bus Comm-UG-Danville	23,306.74
NBCD236OH	New Bus Comm-Ovhd-Richmond	12,328.02
NBCD236UG	New Bus Comm-UG-Richmond	16,649.65
NBCD246OH	New Bus Comm-Ovhd-Etown	9,817.79
NBCD246UG	New Bus Comm-UG-Etown	9,145.83
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	34,407.61
NBCD256UG	New Bus Comm-UG-Shelbyville	9,549.19
NBCD315OH	New Bus Comm-Ovhd-Lexington	110,603.74
NBCD315UG	New Bus Comm-UG-Lexington	94,947.77
NBCD366OH	New Bus Comm-Ovhd-Maysville	46,525.87
NBCD366UG	New Bus Comm-UG-Maysville	12,109.82
NBCD416OH	New Bus Comm-Ovhd-Pineville	6,691.97
NBCD426OH	New Bus Comm-Ovhd-London	34,515.70
NBCD426UG	New Bus Comm-UG-London	27,298.01
NBCD766OH	New Bus Comm-Ovhd-Norton	21,671.65

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBCD766UG	New Bus Comm-UG-Norton	6,929.09
NBID216UG	New Bus Ind-UG-Danville	886.34
NBID426UG	New Bus Ind-UG-London	307.10
NBRD156OH	New Bus Resid-Ovhd-Earlington	82,750.08
NBRD156UG	New Bus Resid-UG-Earlington	4,786.83
NBRD216OH	New Bus Resid-Ovhd-Danville	29,170.68
NBRD216UG	New Bus Resid-UG-Danville	14,913.51
NBRD236OH	New Bus Resid-Ovhd-Richmond	32,482.64
NBRD236UG	New Bus Resid-UG-Richmond	17,260.74
NBRD246OH	New Bus Resid-Ovhd-Etown	14,593.64
NBRD246UG	New Bus Resid-UG-Etown	13,262.85
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	15,361.62
NBRD256UG	New Bus Resid-UG-Shelbyville	14,114.84
NBRD315OH	New Bus Resid-Ovhd-Lexington	82,852.95
NBRD315UG	New Bus Resid-UG-Lexington	96,119.56
NBRD366OH	New Bus Resid-Ovhd-Maysville	30,998.65
NBRD366UG	New Bus Resid-UG-Maysville	13,840.43
NBRD416OH	New Bus Resid-Ovhd-Pineville	42,285.55
NBRD416UG	New Bus Resid-UG-Pineville	7,134.86
NBRD426OH	New Bus Resid-Ovhd-London	36,731.06
NBRD426UG	New Bus Resid-UG-London	26,627.40
NBRD766OH	New Bus Resid-Ovhd-Norton	32,993.87
NBRD766UG	New Bus Resid-UG-Norton	16,138.34
NBSB216UG	New Bus Subd-UG-Danville	11,581.34
NBSB236UG	New Bus Subd-UG-Richmond	5,030.54
NBSB246OH	New Bus Subd-Ovhd-Etown	8,325.70
NBSB246UG	New Bus Subd-UG-Etown	8,368.88
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	121.07
NBSB256UG	New Bus Subd-UG-Shelbyville	7,107.54
NBSB315UG	New Bus Subd-UG-Lexington	8,838.59
NBSB416OH	New Bus Subd-Ovhd-Pineville	127.15
NBSB416UG	New Bus Subd-UG-Pineville	58.74
NBSB426OH	New Bus Subd-Ovhd-London	4,235.27
NBSB426UG	New Bus Subd-UG-London	217.99
NBSV156OH	New Elect Serv-Ovhd-Earlington	29,408.81
NBSV156UG	New Bus Serv-UG-Earlington	15,715.97
NBSV216OH	New Elect Serv-Ovhd-Danville	26,844.12
NBSV216UG	New Bus Serv-UG-Danville	20,371.57
NBSV236OH	New Electric Serv-Overhead	36,738.31
NBSV236UG	New Bus Serv-UG-Richmond	31,981.20
NBSV246OH	New Elect Services-Overhead	43,389.59
NBSV246UG	New Bus Serv-UG-Etown	34,291.70

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	13,167.30
NBSV256UG	New Bus Serv-UG-Shelbyville	14,307.02
NBSV315OH	New Elect Serv-Ovhd-Lexington	68,831.59
NBSV315UG	New Bus Serv-UG-Lexington	95,995.05
NBSV366OH	New Elect Serv-Ovhd-Maysville	24,995.06
NBSV366UG	New Bus Serv-UG-Maysville	26,729.41
NBSV416OH	New Elect Serv-Ovhd-Pineville	20,333.70
NBSV416UG	New Bus Serv-UG-Pineville	9,557.30
NBSV426OH	New Elect Serv-Ovhd-London	24,303.15
NBSV426UG	New Bus Serv-UG-London	15,140.80
NBSV766OH	New Elect Serv-Ovhd-Norton	14,713.06
NBSV766UG	New Bus Serv-UG-Norton	11,364.72
PBWK156OH	Pub Wrk Reloc-OH-Earlington	(13,050.66)
PBWK216OH	Pub Wrk Reloc-OH-Danville	1,368.30
PBWK236OH	Pub Works Relc-OH-Richmond	44,566.28
PBWK246OH	Pub Wrk Relc-OH-Etown	(27,010.64)
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	4,788.51
PBWK315OH	Pub Wrk Reloc-OH-Lexington	95,175.48
PBWK315UG	Pub Wrk Reloc-UG-Lexington	1,493.88
PBWK366OH	Pub Wrk Reloc-OH-Maysville	548.02
PBWK766OH	Pub Wrk Reloc-OH-Norton	401.41
PLTRT426	POLE TREAT 426	581.29
POLD156	OUTDOOR LIGHTING 156	15,228.70
POLD216	OUTDOOR LIGHTING 216	16,141.42
POLD236	OUTDOOR LIGHTING 236	13,571.79
POLD246	OUTDOOR LIGHTING 246	5,316.88
POLD256	OUTDOOR LIGHTING 256	7,358.44
POLD315	OUTDOOR LIGHTING 315	41,599.74
POLD366	OUTDOOR LIGHTING 366	12,806.70
POLD416	OUTDOOR LIGHTING 416	12,595.24
POLD426	OUTDOOR LIGHTING 426	20,953.72
POLD766	OUTDOOR LIGHTING 766	7,808.68
RCST156	RELOCATIONS CUST REQUEST 156	11,033.53
RCST216	RELOCATIONS CUST REQUEST 216	18,236.39
RCST236	RELOCATIONS CUST REQUEST 236	14,403.81
RCST246	RELOCATIONS CUST REQUEST 246	1,156.34
RCST256	RELOCATIONS CUST REQUEST 256	8,127.18
RCST315	RELOCATIONS CUST REQUEST 315	40,425.00
RCST366	RELOCATIONS CUST REQUEST 366	20,995.71
RCST416	RELOCATIONS CUST REQUEST 416	1,661.25
RCST426	RELOCATIONS CUST REQUEST 426	1,923.32
RDDD156OH	Rep Def Equip-OH-Earlington	114,667.97

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD216OH	Rep Def Equip-OH-Danville	27,669.15
RDDD216UG	Rep Def Equip-UG-Danville	2,448.49
RDDD236OH	Rep Def Equip-OH-Richmond	15,260.79
RDDD236UG	Rep Def Equip-UG-Richmond	8,038.14
RDDD246OH	Rep Def Equip-OH-Etown	6,173.80
RDDD246UG	Rep Def Equip-UG-Etown	10.24
RDDD256OH	Rep Def Equip-OH-Shelbyvl	21,621.75
RDDD256UG	Rep Def Equip-UG-Shelbyville	1,523.50
RDDD315OH	Rep Def Equip-OH-Lexington	33,849.06
RDDD315UG	Rep Def Equip-UG-Lexington	24,672.62
RDDD366OH	Rep Def Equip-OH-Maysville	10,918.65
RDDD366UG	Rep Def Equip-UG-Maysville	449.68
RDDD416OH	Rep Def Equip-OH-Pineville	10,564.69
RDDD426OH	Rep Def Equip-OH-London	6,154.34
RDDD426UG	Rep Def Equip-UG-London	2,868.11
RDDD766OH	Rep Def Equip-OH-Norton	4,732.68
RDDPOI236	Points of Interest Richmond	207.33
RDDPOI315	Points of Interest Lexington	1,039.96
RDDPOI366	Points of Interest Maysville	2,759.49
RDDPOI766	Points of Interest Norton	962.61
RDPOLD156	REP/REPL DEF POL'S 156	24,301.59
RDPOLD216	REP/REPL DEF POL'S 216	3,303.57
RDPOLD236	REP/REP DEF POL'S	16,015.39
RDPOLD246	REP/REPL DEF POL'S	2,931.61
RDPOLD256	REP/REPL DEF POL'S 256	8,810.01
RDPOLD315	REP/REPL DEF POL'S 315	4,132.81
RDPOLD366	REP/REPL DEF POL'S 366	5,342.52
RDPOLD416	REP/REPL DEF POL'S 416	7,117.56
RDPOLD426	REP/REPL DEF POL'S 426	3,825.63
RDPOLD766	REP/REPL DEF POL'S 766	3,689.37
RDPOLE156	Pole repair/replacement 156	73,414.11
RDPOLE216	Pole repair/replacement 216	23,461.23
RDPOLE236	Pole repair/replacement 236	22,500.33
RDPOLE246	Pole repair/replacement 246	35,290.83
RDPOLE256	Pole repair/replacement 256	30,461.62
RDPOLE315	Pole repair/replacement 315	10,203.78
RDPOLE366	Pole repair/replacement 366	17,796.71
RDPOLE416	Pole repair/replacement 416	6,367.24
RDPOLE426	Repair defective poles 426	2,381.90
RDPOLE766	Pole repair/replacement 766	8,947.97
RDSTLT156	REP REPL DEF ST LIGHTS 156	16,098.79
RDSTLT216	REP REPL DEF ST LIGHTS 216	5,201.84

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDSTLT236	REP REPL DEF ST LIGHTS 236	10,066.53
RDSTLT246	REP REPL DEF ST LIGHTS 246	7,256.65
RDSTLT256	REP REPL DEF ST LIGHTS 256	11,132.16
RDSTLT315	REP REPL ST LIGHTS 315	7,383.89
RDSTLT366	REP REPL DEF ST LIGHTS 366	8,074.58
RDSTLT416	REP REPL DEF ST LIGHTS 416	5,130.12
RDSTLT426	REP REPL DEF ST LIGHTS 426	4,391.29
RDSTLT766	REP REPL DEF ST LIGHTS 766	15.24
RELD10610	KU General Reliability	78,418.22
RELD156	DIST RELIABILITY 156	(4,767.10)
RELD156OH	Cir Hard Reliab OH - 011560	17,372.58
RELD216OH	Cir Hard Reliab OH - 012160	5,607.95
RELD246	DIST RELIABILITY 246	(1,756.32)
RELD246OH	Cir Hard Reliab OH - 012460	9,255.40
RELD256OH	Cir Hard Reliab OH - 012560	2,934.64
RELD315OH	Cir Hard Reliab OH - 013150	107,263.15
RELD366OH	Cir Hard Reliab OH - 013660	16,788.92
RELD416OH	Cir Hard Reliab OH - 014160	6,225.02
RELD766OH	Cir Hard Reliab OH - 017660	2,397.72
RNTPD156	REP THRD PARTY DAM 156	(105.26)
RNTPD216	REP THRD PARTY DAM 216	4,946.93
RNTPD236	REP THRD PRTY DAM 236	15,249.22
RNTPD246	REP THRD PARTY DAM 246	1,556.32
RNTPD256	REP THRD PARTY DAM 256	(4,498.53)
RNTPD315	REP THRD PARTY DAM 315	(33,441.87)
RNTPD366	REP THRD PARTY DAM 366	(5,970.06)
RNTPD416	REP THRD PARTY DAM 416	(3,042.32)
RNTPD426	REP THRD PARTY DAM 426	4,372.12
RNTPD766	REP THRD PARTY DAM 766	(1,141.71)
STLT156	STREET LIGHTING 156	3,836.02
STLT216	STREET LIGHTING 216	16,648.24
STLT236	STREET LIGHTING 236	11,736.45
STLT246	STREET LIGHTING 246	6,244.39
STLT256	STREET LIGHTING 256	8,470.93
STLT315	STREET LIGHTING 315	116,884.05
STLT366	STREET LIGHTING 366	7,180.65
STLT416	STREET LIGHTING 416	10,164.97
STLT426	STREET LIGHTING 426	14,875.97
STLT766	STREET LIGHTING 766	3,519.09
STRM11560	KU Minor Storm Earlington	2,032.93
STRM12360	KU Minor Storms Richmond	5,068.07
STRM12560	KU Minor Storms Shelbyville	1,660.84

KU 107001 Activity March 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
STRMKU	KU Major Storm Event	829,125.84
SWITC416	SWITCHES - 014160	127.84
SWITC766	SWITCHES - 017660	195.92
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	7,437.96
SYSENH216	Sys Enhan-Exist Cust-Danville	4,530.97
SYSENH236	Sys Enh-New Cust-Richmond	3,785.15
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,286.12
SYSENH315	Sys Enhan-Exist Cust-Lex	38,684.40
SYSENH366	Sys Enhan-Exist Cust-Maysville	1,735.12
SYSENH416	Sys Enhan-Exist Cust-Pineville	733.88
SYSENH426	Sys Enhan-Exist Cust-London	18,111.06
SYSENH766	Sys Enhan-Exist Cust-Norton	1,110.83
TBRD216OH	Trouble Orders OH - 012160	1,746.96
TBRD236OH	Trouble Orders OH - 012360	1,005.68
TBRD246OH	Trouble Orders OH - 012460	9,198.17
TBRD256OH	Trouble Orders OH - 012560	2,478.69
TBRD366OH	Trouble Orders OH - 013660	4,597.92
TBRD366UG	Trouble Orders UG - 013660	2,525.73
TBRD416OH	Trouble Orders OH - 014160	2,029.54
TBRD426OH	Trouble Orders Overhead	8,651.11
TBRD426UG	Trouble Orders Underground	767.33
TBRD766OH	Trouble Orders OH - 017660	747.33
TLEQ156	TOOLS AND EQ 156	3,461.75
TLEQ216	TOOLS AND EQ 216	1,418.57
TLEQ236	TOOLS AND EQ 236	125,130.00
TLEQ246	TOOLS AND EQ 246	16.15
TLEQ366	TOOLS AND EQ 366	138,583.53
TLEQ416	TOOLS AND EQ 416	188,164.37
TLEQ766	TOOLS AND EQ 766	90,259.82
TRBORD156	TROUBLE ORDERS 156	25,833.58
TRBORD166	TROUBLE ORDERS	(102.80)
TRBORD216	TROUBLE ORDERS 216	789.49
TRBORD315	TROUBLE ORDERS 315	10,841.81
TRBORD366	TROUBLE ORDERS 366	282.07
XFRM156	Transformer labor 156	86.55
XFRM216	Transformer labor 216	1,126.10
XFRM236	Transformer labor 236	6,081.11
XFRM246	Transformer labor 246	2,272.69
XFRM256	Transformer labor 256	4,138.13
XFRM315	Transformer labor 315	4,992.93
XFRM366	Transformer labor 366	2,383.82
XFRM416	Transformer labor 416	709.06

KU 107001 Activity March 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
XFRM426	Transformer labor 426	1,305.99
XFRM766	Transformer labor 766	72.69
		<u>\$ 32,926,018.05</u>

KU 107001 Activity April 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 373,120.46
117150	Trimble County 2 KU	1,886,654.56
118216	Trimble 2 Trans. Projects - KU	495,190.28
118240	KU SUB SPILL PREVENTION	3,938.31
118251	GH3 FGD	13,238.60
119961	BR ASH POND EXP	1,228,433.00
119962	GH2 FGD	456,354.51
120208	GH4 FGD	446,218.03
120209	GH SO2 Common	83,666.18
120210	BR 1, 2, & 3 FGD	8,110,997.53
120756	Misc. A/R Uncollect - KU Cap	(15,963.90)
121593	GH3 SCR CATALYST ADDITION	(142,495.31)
121682	TC Ash/Gypsum Ponds - KU	(524,198.94)
121685	TC2 AQCS - KU	400,505.34
122088	DX3 OVERHAUL 08-09	22,644.63
122498	Reloc Ky Hwy 286	5,576.13
122535	2007 Dist Capacitors - KU	492.53
122609	Ghent Ash Pond/Landfill	170,852.55
122826	CCS - KU Customer Serv	19.37
123205	Armstrong Coal 69kV Tap	(22,476.66)
123271	UK HOSP DIST RELOC OH WOOD/EUC	5,696.07
123302	UK Med Cntr Hse Relo	659.94
123557	BR3 SCR	988,998.16
123655	Critical Spare 138/69 Xfrmr	79,118.93
123679	RELOC HWY60 BYPASS PROJ	(6,167.21)
123707	Bryant RD # 3 East Circuit	1,335.11
123901	BRCT Ice Plant Site Security 9	(9,348.48)
123912	BRCT Ice Plant HMI Upgrade 10	19,307.16
123999	GR 4-1 TWS Total Rebuild	141.01
124177	GH2 4KV BREAKER REFURB	513,999.30
124206	GH2 UNDER TURBINE FIRE PROTECT	51,850.00
124237	GH2 GENERATOR RELAY PROTECT	1,586.73
124238	GH4 GENERATOR RELAY PROTECT	1,353.06
124239	GH1 SCR CATALYST ADDITION 10	151,045.03
124248	GH UPRIVER FLOATING BARGE	394.61
124264	BR3 Upper DA Space Csng Rpl 10	40,167.41
124276	BR3 Control Air Comp Repl 10	1,191.13
124277	BR3 Coal Fdr Inlt Gate Repl 10	(0.05)
124349	PVL-161-69kV, 150 MVA tran rpl	34,630.20
124447	GR 4 2 TWS Total Rebuild	1,258.55
124580	Comp-related equip- KU 2011	12,498.12
124608	GH1 CONDENSER RETUBE	702,794.36

KU 107001 Activity April 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
124645	BRCT 20" HP Gas - HWY 27 Relo	0.19
124683	09 SCM CEN DSP EMINENCE SUB	37,197.88
124688	09 CENT DSP NEW HAVEN SUB	595.08
124692	09 CENT HEA11 & 51 LOCKOUT REL	1,949.15
124698	09 CENT MISC SUBSTATION	(262.49)
124782	09 CENT BLUEGRASS STATION	509,298.30
124783	09 CENT RICHMOND SUB	67,511.63
124784	09 CENT TRANSFORMER REWINDS	8,935.26
124970	US HWY 27 RELOCATION	1,127.68
125062	Higby Mill 138/69 112 MVA	15,699.18
125079	DFR Study	1,704.24
125080	KCA09-Carrier Repl Project	(2,078.77)
125101	Brown Ash Pond Phase II	15,187.53
125202	KU Tellabs DACS Replace-KU	471.86
125210	Tower Replace(Booger Mtn)-KU	1,633.78
125214	Sec Fiber Connect-Simpson-KU	797.95
125260	Farley replace breaker 628	143.88
125367	HW/SW Dev Tools 026580-KU10	3.42
125369	HW/SW Dev Tools 026540-KU10	376.29
125370	Upgrade-Magic System-KU10	24,743.46
125372	HW/SW Dev Tools 026530-KU10	28.28
125381	Rate Case-KU10	8,434.40
125399	HW/SW Dev Tools 026570-KU10	237.46
125411	Data Protection-KU10	52,255.08
125424	Core Ntwk Infrastructure-KU10	44,828.87
125425	Data Networks Test Tools-KU10	312.83
125454	Cable-Server Connect-KU10	1,527.45
125461	Server Hardware Refresh-KU10	16,254.00
125482	Outside Cable Plant-KU10	11,064.03
125485	Bulk Pwr & Envir Sys-KU10	9,038.93
125487	Channel Bank Standard-KU10	2,702.94
125492	Mobile Radio-KU10	10,153.93
125494	Ntwk Access Dev/Site Infr-KU10	(5.70)
125495	Ntwk Tools/Test Equip-KU10	13,549.87
125497	Phone Sys Capacity Exp-KU10	4,444.14
125511	Monitor Replacement - KU10	235.36
125513	Tier C rot-desk/lap-KU10	19,868.45
125521	Louisville Electrical Upg-KU10	1,603.80
125533	Proj Mirror - Sil Svc Lev-KU10	28,555.25
125637	PowerPlan Budgeting (KU %)	34,458.25
125676	AVON North 69 KV Tap	26,050.97
125704	09 SPINDLETOP SUB	262.49

KU 107001 Activity April 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125744	Lake Reba 163- BGAD 138kV Line	(1,723.80)
125750	INNOVATION DR #2 - COLDSTREAM	12,898.83
125765	COLDSTREAM REDUNDANT FAC	69,290.28
125794	SOUTH LIMESTONE STREETScape UG	51,655.88
125812	eDiscovery - KU	0.04
125826	RET MAD SOUTH 69 TAP	21,813.36
125880	AVAYA INTERACTION CTR KU	44.29
125934	INST EQUALITY TAP 69	715.07
125945	KBR09-DowCornWBkr708	6.45
125955	KR09-Surge-Arrest-Rep	695.16
125956	KCA09-POCKETRELAYS	12,711.70
125968	KTU09-BrownNorthReactors	7,320.58
125970	*KTU09-W Garrard 345kV	(0.01)
125988	KR09-S Paducah Control House	(3,089.51)
125992	ARNLD EVRTS 69KV TOTZ TAP	(399.85)
125995	Grahamville-Coleman Rd. 161kV	9,417.95
125996	Grahamville-DOE 161kV Line	22,982.45
126000	KR09-BATTERIES	10,976.41
126022	GR #2 PAC Replacement	2,034.89
126028	GR DCS Software Upgrade	7,914.00
126049	Pad Coleman Rd 161KV Tap	(3,383.38)
126075	BR3 Station Batteries 12	62,696.23
126076	BRCT5 Cooling Water Pump 10 KU	16,889.40
126114	KCA09-HZReplacement	2,252.89
126159	KTU09-Pineville69kVUpgrade	22,745.29
126164	KTU09-CenHardin	1,738.11
126180	*KMPASubstation	5,494.96
126225	BR3 DCS Software Upgrade 10	15,069.28
126232	E PERFORMANCE KU	313.13
126278	GH1 Boiler Buckstay Upper Furn	98,755.84
126285	GH 2A Auxiliary Transformer	157,760.30
126287	GH SO3 Measurement Probe	182,512.00
126320	Boonesboro Park	(52,659.50)
126321	Higby Mill Reconfig	247,192.94
126329	BOONESBORO 12KV	18,511.99
126338	Generator Replacement - KU	(2,175.91)
126400	DOIT KU CARRY OVER PROJECTS	3,490.32
126401	DOIT KU FACIL INSPEC & SURV	12,629.99
126402	DOIT KU HRDWARE INFRASTRUCTURE	6,236.13
126403	DOIT KU IF ONLINE OUT MAPS	7,575.00
126409	DOIT KU SMLWRLD GIS UPGRD/ENH	2,636.03
126414	*Kenton-744 Terminal Upgrade	(168.33)

KU 107001 Activity April 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126430	DSP Oxford Distribution	9,598.83
126436	DSP Lexington Plant 2 Ckt 0004	43,541.68
126437	Circuit 0513 Upgrade	37,892.73
126453	Eminence Sub	169.03
126462	LONDON CIRCUIT WORK	30,816.31
126496	SCM Pineville 2010 NESC	22,954.74
126498	SCM Rp Failed Breakers 2010	14,168.50
126501	Replace 69KV Fuse Barrels	38,864.85
126502	Purc Tools and Equip 2010	2,769.74
126503	INSTALL 1200A SWITCHES	4,051.18
126504	RELOCATE GREASY CREEK	20,646.83
126506	DSP Appalachia Substation	12,312.94
126507	DSP Clinch Valley Breaker	177.52
126513	FENCE UPGRADES	8,894.76
126514	Filters LT Chg Transformers	230.47
126515	Earlington Wildlife Protection	661.26
126516	Earlington Substation Repairs	4,594.60
126518	Earlington Install XFMR fans	4,280.73
126520	Replace 34kv Circuit Breakers	5,289.98
126528	DSP Carntown Sub Upgrade	2,341.18
126531	DSP Paris Detroit Harvestr Sub	1,607.78
126535	DSP Adams Substation	1,121.96
126542	DSP Trafton Ave 12kV Main Brkr	1,989.04
126544	DSP Fairfield Substation	4,007.54
126548	SCM 2010 Cent Rp Bushings	7,985.29
126563	MAYOC MT OLIVET RECONDUCTOR	33,202.18
126569	002-Wofford RTURepl	135.03
126570	051-Pittsburg RTURepla	2,541.89
126629	DIST CAPITAL FAC IMPRVMTS-2011	19,139.50
126630	REB FAC CAPITAL IMPRVMTS-2011	36,957.07
126687	Microsoft License-KU10	3,639.63
126691	Server Cap Expan & Rel-KU10	335.05
126725	IT KU CALL CENTER TECH	1,588.00
126728	IT KU RETAIL HARDWARE INFRA	15,714.67
126774	Danville Breakers	511.48
126776	Relay Replacements-2010	84,912.83
126779	Surge Arrestors - KU-2011	3,792.97
126782	Instrument Xfrmr Rplment-2010	70,737.21
126785	Work Mgmt / FRP software	14,517.86
126790	Higby Mill Brk Replacement	130,372.58
126794	Inst 69kv/54.0MVA Capactr FMC	15,538.14
126823	DX Dam Leakage Remediation	140,491.10

KU 107001 Activity April 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126824	ParkToPocketSONET Upgrd	1,283.54
127063	Bdstown Ind Thermal Upgrd	54,078.14
127064	KY-St Hosp-Dville Thrml Upgrd	45,526.89
127072	Lockport - Shadrck P2	(2,840.79)
127134	TC CCP LANDFILL PH1 RAV-KU	700,090.29
127162	161-Control House	268.68
127214	RURAL KU AUTO DISPATCH	354,513.51
127234	PV-345-Panels	156,219.45
127242	Newtown Pike Extension UG	32,034.30
127260	TC2 Temporary Workaround	423,678.63
127266	TC2 CAPITAL SPARES - KU	471,575.75
127285	NALLY & HAMILTON	184,590.44
127304	BR Infrared Thermal Probe 09	530.86
127346	NORTONVILLE DISTRIBUTION	2,018.67
127355	PinevilleEqpRM	2,512.43
127362	MM Sale of 3 Rivers Rock	508.83
127372	ADAMS-SCOTT CO 69KV PARAMETERS	2,474.87
127383	BR Alarm Management Upgrade 10	4,779.44
127394	KBR10-E-Town69kV	142,344.15
127405	Versailles Bypass Capacitor	727.08
127408	BRCT Install CT10 LCI - 10	26.11
127416	CustSelfServ LowIncome Enh KU	413.07
127423	BI Infrastructure - KU	6,843.36
127425	GH 1H Conveyor Belt Repl 10	9,424.25
127443	EnergyEff CommAuditProj KU	19,242.22
127444	ScottCo69kVBrkr	3,888.15
127456	Grahamville Bus Tie Breaker	142.26
127466	GR Gland Steam Safety Vlv	14,382.32
127489	BR Weather Station 10	7,205.39
127513	GR 2010 #5 Boiler Feed Pump	40,069.72
119903	Clear A&G KU	38,806.99
BTM216	BEHIND THE METER 216	3,153.11
ECAPRR216	Instl cap/reg/recl-Danville	2,232.59
ECAPRR315	Inst cap/reg/recl-Lexington	19,355.43
ECAPRR366	Inst cap/reg/recl-Maysville	3,913.30
FUSE156	Fuse Coord-Earlington	3,075.53
FUSE256	Fuse Coord-Shelbyville	438.75
K5-2009	RELOCATIONS T LINES KU 2009	33,174.15
K5-2010	RELOCATIONS T LINES KU 2010	(42,810.60)
K6-2008	NEW FACILITIES T-LINE PWO 2008	(10,460.57)
K6-2009	NEW FACILITIES T-LINE KU 2009	29,491.68
K6-2010	NEW FACILITIES T-LINE KU 2010	4,412.99

KU 107001 Activity April 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
K7-2009	PARAM UPGRADE T LINE KU 2009	(18,174.02)
K8-2009	STORM DAMAGE T-LINE KU 2009	49,406.13
K8-2010	STORM DAMAGE T-LINE KU 2010	17,556.77
K9	PRIORITY REPL T-LINES PWO	(4,362.17)
K9-2009	PRIORITY REPL T-LINES KU 2009	23,067.75
K9-2010	PRIORITY REPL T-LINES KU 2010	236,806.22
KDISCAP10	KU DISTRIBUTION CAPACITORS10	3,036.94
KRSUB-10	Routine Sub Capital10- KU	436,932.84
MCAPR156	CAP/REG/RECL - 011560	8,191.15
MCAPR216	CAP/REG/RECL - 012160	1,971.62
MCAPR236	CAP/REG/RECL - 012360	259.39
MCAPR315	CAP/REG/RECL - 013150	172.66
MCAPR366	CAP/REG/RECL - 013660	377.86
MTRPUR582	PURCHASE OF METERS	175,085.50
NBCD156OH	New Bus Comm-Ovhd-Earlington	14,021.09
NBCD156UG	New Bus Comm-UG-Earlington	(1,331.21)
NBCD216OH	New Bus Comm-Ovhd-Danville	36,339.73
NBCD216UG	New Bus Comm-UG-Danville	25,583.05
NBCD236OH	New Bus Comm-Ovhd-Richmond	19,805.05
NBCD236UG	New Bus Comm-UG-Richmond	9,904.10
NBCD246OH	New Bus Comm-Ovhd-Etown	9,279.42
NBCD246UG	New Bus Comm-UG-Etown	5,113.69
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	27,054.91
NBCD256UG	New Bus Comm-UG-Shelbyville	16,725.36
NBCD315OH	New Bus Comm-Ovhd-Lexington	99,257.68
NBCD315UG	New Bus Comm-UG-Lexington	119,955.30
NBCD366OH	New Bus Comm-Ovhd-Maysville	32,039.77
NBCD366UG	New Bus Comm-UG-Maysville	10,920.37
NBCD416OH	New Bus Comm-Ovhd-Pineville	29,091.46
NBCD416UG	New Bus Comm-UG-Pineville	(214.05)
NBCD426OH	New Bus Comm-Ovhd-London	17,357.38
NBCD426UG	New Bus Comm-UG-London	23,169.95
NBCD766OH	New Bus Comm-Ovhd-Norton	16,855.32
NBCD766UG	New Bus Comm-UG-Norton	1,534.78
NBID216OH	New Bus Ind-Ovhd-Danville	676.07
NBID216UG	New Bus Ind-UG-Danville	2,043.64
NBMP156	NEW BUSINESS MINE POWER 156	773.59
NBRD156OH	New Bus Resid-Ovhd-Earlington	42,539.03
NBRD156UG	New Bus Resid-UG-Earlington	856.55
NBRD216OH	New Bus Resid-Ovhd-Danville	74,012.62
NBRD216UG	New Bus Resid-UG-Danville	11,158.17
NBRD236OH	New Bus Resid-Ovhd-Richmond	27,286.25

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBRD236UG	New Bus Resid-UG-Richmond	13,811.14
NBRD246OH	New Bus Resid-Ovhd-Etown	11,494.19
NBRD246UG	New Bus Resid-UG-Etown	3,819.10
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	14,856.62
NBRD256UG	New Bus Resid-UG-Shelbyville	13,890.20
NBRD315OH	New Bus Resid-Ovhd-Lexington	60,839.60
NBRD315UG	New Bus Resid-UG-Lexington	102,825.23
NBRD366OH	New Bus Resid-Ovhd-Maysville	31,152.38
NBRD366UG	New Bus Resid-UG-Maysville	12,027.18
NBRD416OH	New Bus Resid-Ovhd-Pineville	41,866.29
NBRD416UG	New Bus Resid-UG-Pineville	6,246.24
NBRD426OH	New Bus Resid-Ovhd-London	35,651.39
NBRD426UG	New Bus Resid-UG-London	20,945.47
NBRD766OH	New Bus Resid-Ovhd-Norton	60,904.14
NBRD766UG	New Bus Resid-UG-Norton	3,448.21
NBSB216UG	New Bus Subd-UG-Danville	1,003.55
NBSB236OH	New Bus Subd-Ovhd-Richmond	151.74
NBSB236UG	New Bus Subd-UG-Richmond	17,237.97
NBSB246OH	New Bus Subd-Ovhd-Etown	6,406.39
NBSB246UG	New Bus Subd-UG-Etown	9,506.73
NBSB256UG	New Bus Subd-UG-Shelbyville	18,119.30
NBSB315OH	New Bus Subd-Ovhd-Lexington	4,273.98
NBSB315UG	New Bus Subd-UG-Lexington	12,617.52
NBSB416OH	New Bus Subd-Ovhd-Pineville	541.32
NBSB416UG	New Bus Subd-UG-Pineville	441.48
NBSB426UG	New Bus Subd-UG-London	190.59
NBSV156OH	New Elect Serv-Ovhd-Earlington	37,484.63
NBSV156UG	New Bus Serv-UG-Earlington	22,444.97
NBSV216OH	New Elect Serv-Ovhd-Danville	33,086.54
NBSV216UG	New Bus Serv-UG-Danville	20,891.56
NBSV236OH	New Electric Serv-Overhead	25,146.66
NBSV236UG	New Bus Serv-UG-Richmond	30,200.94
NBSV246OH	New Elect Services-Overhead	44,785.31
NBSV246UG	New Bus Serv-UG-Etown	30,085.98
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	7,062.66
NBSV256UG	New Bus Serv-UG-Shelbyville	29,436.26
NBSV315OH	New Elect Serv-Ovhd-Lexington	65,258.02
NBSV315UG	New Bus Serv-UG-Lexington	112,476.68
NBSV366OH	New Elect Serv-Ovhd-Maysville	20,471.70
NBSV366UG	New Bus Serv-UG-Maysville	12,504.76
NBSV416OH	New Elect Serv-Ovhd-Pineville	21,632.12
NBSV416UG	New Bus Serv-UG-Pineville	10,139.62

KU 107001 Activity April 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSV426OH	New Elect Serv-Ovhd-London	25,204.81
NBSV426UG	New Bus Serv-UG-London	21,117.12
NBSV766OH	New Elect Serv-Ovhd-Norton	24,264.22
NBSV766UG	New Bus Serv-UG-Norton	7,121.10
NRINS156	NON-REG REL INSP - 011560	1,772.74
PBWK216OH	Pub Wrk Reloc-OH-Danville	6,203.42
PBWK236OH	Pub Works Relc-OH-Richmond	(96,182.65)
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	1,093.38
PBWK315OH	Pub Wrk Reloc-OH-Lexington	122,058.82
PBWK315UG	Pub Wrk Reloc-UG-Lexington	107,088.27
PBWK366OH	Pub Wrk Reloc-OH-Maysville	1,133.47
PBWK766OH	Pub Wrk Reloc-OH-Norton	810.07
PLTRT426	POLE TREAT 426	(581.29)
POLD156	OUTDOOR LIGHTING 156	19,914.97
POLD216	OUTDOOR LIGHTING 216	19,646.92
POLD236	OUTDOOR LIGHTING 236	20,958.11
POLD246	OUTDOOR LIGHTING 246	17,783.05
POLD256	OUTDOOR LIGHTING 256	7,973.29
POLD315	OUTDOOR LIGHTING 315	37,159.37
POLD366	OUTDOOR LIGHTING 366	8,269.80
POLD416	OUTDOOR LIGHTING 416	16,531.93
POLD426	OUTDOOR LIGHTING 426	16,002.26
POLD766	OUTDOOR LIGHTING 766	17,149.29
RCST156	RELOCATIONS CUST REQUEST 156	8,812.06
RCST216	RELOCATIONS CUST REQUEST 216	7,324.45
RCST236	RELOCATIONS CUST REQUEST 236	(1,114.46)
RCST246	RELOCATIONS CUST REQUEST 246	666.21
RCST256	RELOCATIONS CUST REQUEST 256	8,214.26
RCST315	RELOCATIONS CUST REQUEST 315	49,474.99
RCST366	RELOCATIONS CUST REQUEST 366	14,194.38
RCST416	RELOCATIONS CUST REQUEST 416	2,562.95
RCST426	RELOCATIONS CUST REQUEST 426	2,689.65
RCST766	RELOCATIONS CUST REQUEST 766	9,909.52
RDDD156OH	Rep Def Equip-OH-Earlington	65,938.21
RDDD156UG	Rep Def Equip-UG-Earlington	2,669.76
RDDD216OH	Rep Def Equip-OH-Danville	16,962.57
RDDD216UG	Rep Def Equip-UG-Danville	773.59
RDDD236OH	Rep Def Equip-OH-Richmond	16,106.04
RDDD236UG	Rep Def Equip-UG-Richmond	1,616.14
RDDD246OH	Rep Def Equip-OH-Etown	5,103.17
RDDD256OH	Rep Def Equip-OH-Shelbyvl	14,840.26
RDDD256UG	Rep Def Equip-UG-Shelbyville	2,352.85

KU 107001 Activity April 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD315OH	Rep Def Equip-OH-Lexington	67,849.39
RDDD315UG	Rep Def Equip-UG-Lexington	11,554.58
RDDD366OH	Rep Def Equip-OH-Maysville	8,039.10
RDDD366UG	Rep Def Equip-UG-Maysville	1,127.02
RDDD416OH	Rep Def Equip-OH-Pineville	8,361.86
RDDD426OH	Rep Def Equip-OH-London	3,282.82
RDDD426UG	Rep Def Equip-UG-London	467.38
RDDD766OH	Rep Def Equip-OH-Norton	3,073.55
RDDD766UG	Rep Def Equip-UG-Norton	281.63
RDDPOI216	Points of Interest Danville	1,228.41
RDDPOI315	Points of Interest Lexington	1,067.38
RDDPOI366	Points of Interest Maysville	(8,767.52)
RDPOLD156	REP/REPL DEF POL'S 156	16,241.19
RDPOLD216	REP/REPL DEF POL'S 216	2,939.19
RDPOLD236	REP/REP DEF POL'S	7,681.02
RDPOLD246	REP/REPL DEF POL'S	1,802.91
RDPOLD256	REP/REPL DEF POL'S 256	7,743.95
RDPOLD315	REP/REPL DEF POL'S 315	2,406.70
RDPOLD366	REP/REPL DEF POL'S 366	6,455.62
RDPOLD416	REP/REPL DEF POL'S 416	6,439.54
RDPOLD426	REP/REPL DEF POL'S 426	5,272.30
RDPOLD766	REP/REPL DEF POL'S 766	193.60
RDPOLE156	Pole repair/replacement 156	43,388.89
RDPOLE216	Pole repair/replacement 216	30,309.79
RDPOLE236	Pole repair/replacement 236	14,074.77
RDPOLE246	Pole repair/replacement 246	21,866.67
RDPOLE256	Pole repair/replacement 256	44,600.05
RDPOLE315	Pole repair/replacement 315	10,099.53
RDPOLE366	Pole repair/replacement 366	16,107.35
RDPOLE416	Pole repair/replacement 416	6,774.17
RDPOLE426	Repair defective poles 426	3,053.48
RDPOLE766	Pole repair/replacement 766	15,268.06
RDSTLT156	REP REPL DEF ST LIGHTS 156	12,117.37
RDSTLT216	REP REPL DEF ST LIGHTS 216	2,017.00
RDSTLT236	REP REPL DEF ST LIGHTS 236	2,650.12
RDSTLT246	REP REPL DEF ST LIGHTS 246	4,911.10
RDSTLT256	REP REPL DEF ST LIGHTS 256	9,397.90
RDSTLT315	REP REPL ST LIGHTS 315	7,637.89
RDSTLT366	REP REPL DEF ST LIGHTS 366	4,897.52
RDSTLT416	REP REPL DEF ST LIGHTS 416	294.02
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,823.12
RDSTLT766	REP REPL DEF ST LIGHTS 766	95.87

KU 107001 Activity April 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
RELD10610	KU General Reliability	57,646.00
RELD156OH	Cir Hard Reliab OH - 011560	5,910.66
RELD216OH	Cir Hard Reliab OH - 012160	4,171.21
RELD236OH	Cir Hard Reliab OH - 012360	7,998.33
RELD246OH	Cir Hard Reliab OH - 012460	9,344.79
RELD256OH	Cir Hard Reliab OH - 012560	495.27
RELD315OH	Cir Hard Reliab OH - 013150	70,277.23
RELD366OH	Cir Hard Reliab OH - 013660	15,426.18
RELD416OH	Cir Hard Reliab OH - 014160	3,207.70
RELD426OH	Cir Hard Reliability OH	6,759.98
RELD766OH	Cir Hard Reliab OH - 017660	1,315.77
RNTPD156	REP THRD PARTY DAM 156	2,718.02
RNTPD216	REP THRD PARTY DAM 216	7,117.09
RNTPD236	REP THRD PRTY DAM 236	10,279.22
RNTPD246	REP THRD PARTY DAM 246	2,041.05
RNTPD256	REP THRD PARTY DAM 256	(919.76)
RNTPD315	REP THRD PARTY DAM 315	32,896.89
RNTPD366	REP THRD PARTY DAM 366	475.22
RNTPD426	REP THRD PARTY DAM 426	8,849.84
STLT156	STREET LIGHTING 156	3,562.94
STLT216	STREET LIGHTING 216	10,259.73
STLT236	STREET LIGHTING 236	2,694.37
STLT246	STREET LIGHTING 246	9,657.30
STLT256	STREET LIGHTING 256	5,454.59
STLT315	STREET LIGHTING 315	80,983.40
STLT366	STREET LIGHTING 366	5,041.56
STLT416	STREET LIGHTING 416	3,325.42
STLT426	STREET LIGHTING 426	3,312.95
STLT766	STREET LIGHTING 766	2,397.61
STRM11560	KU Minor Storm Earlington	6,259.28
STRM12360	KU Minor Storms Richmond	2,322.89
STRM12460	KU Minor Storms Elizabethtown	11,221.89
STRM12560	KU Minor Storms Shelbyville	1,168.45
STRM13660	KU Minor Storm Maysville	2,476.12
STRM14160	KU Minor Storms Pineville	488.00
STRM14260	KU Minor Storms London	260.96
STRMKU	KU Major Storm Event	450,567.90
SWITC216	SWITCHES-012160	185.50
SWITC416	SWITCHES - 014160	643.86
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	11,562.12
SYSENH216	Sys Enhan-Exist Cust-Danville	11,778.39
SYSENH236	Sys Enh-New Cust-Richmond	3,137.29

KU 107001 Activity April 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
SYSENH246	Sys Enh-Exist Cust-Etown	63.88
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	4,201.68
SYSENH315	Sys Enhan-Exist Cust-Lex	63,734.53
SYSENH366	Sys Enhan-Exist Cust-Maysville	391.55
SYSENH426	Sys Enhan-Exist Cust-London	23,926.12
SYSENH766	Sys Enhan-Exist Cust-Norton	1,034.23
TBRD156OH	Trouble Orders OH - 011560	260.96
TBRD216OH	Trouble Orders OH - 012160	919.13
TBRD236OH	Trouble Orders OH - 012360	1,373.48
TBRD246OH	Trouble Orders OH - 012460	11,936.17
TBRD256OH	Trouble Orders OH - 012560	1,939.33
TBRD256UG	Trouble Orders UG - 012560	184.62
TBRD315OH	Trouble Orders OH - 013150	174.68
TBRD366OH	Trouble Orders OH - 013660	1,199.95
TBRD416OH	Trouble Orders OH - 014160	1,381.26
TBRD426OH	Trouble Orders Overhead	10,476.18
TBRD766OH	Trouble Orders OH - 017660	1,061.28
TBRD766UG	Trouble Orders UG - 017660	524.10
TLEQ216	TOOLS AND EQ 216	179.38
TLEQ236	TOOLS AND EQ 236	135.02
TLEQ246	TOOLS AND EQ 246	2.58
TLEQ315	TOOLS AND EQ 315	5,475.95
TLEQ416	TOOLS AND EQ 416	11,175.96
TRBORD156	TROUBLE ORDERS 156	16,491.29
TRBORD216	TROUBLE ORDERS 216	2,403.46
TRBORD315	TROUBLE ORDERS 315	3,767.59
TRBORD366	TROUBLE ORDERS 366	(282.07)
XFRM156	Transformer labor 156	1,709.84
XFRM216	Transformer labor 216	874.99
XFRM236	Transformer labor 236	4,913.40
XFRM246	Transformer labor 246	925.15
XFRM256	Transformer labor 256	3,422.95
XFRM315	Transformer labor 315	7,310.93
XFRM366	Transformer labor 366	7,528.16
XFRM416	Transformer labor 416	2,354.45
XFRM426	Transformer labor 426	3,023.47
XFRM766	Transformer labor 766	1,530.18

\$ 25,945,710.27

KU 107001 Activity May 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 353,159.18
117150	Trimble County 2 KU	2,267,136.87
118216	Trimble 2 Trans. Projects - KU	1,408,345.45
118240	KU SUB SPILL PREVENTION	1,176.97
118251	GH3 FGD	17,012.54
119961	BR ASH POND EXP	1,329,689.58
119962	GH2 FGD	2,132,480.37
120195	Hwy 27 Relo Pulaski Cnty Ph 2	3,345.45
120208	GH4 FGD	190,281.72
120209	GH SO2 Common	282,462.89
120210	BR 1, 2, & 3 FGD	6,152,369.58
121682	TC Ash/Gypsum Ponds - KU	54,740.30
121685	TC2 AQCS - KU	224,099.88
122211	Brown CT-Brdstwn P2	111.04
122252	OCEDA 600 Amp U.G.	(14,677.02)
122609	Ghent Ash Pond/Landfill	404,375.00
122826	CCS - KU Customer Serv	18.68
123066	SCM CENT LOCKOUT RELAYS	24.97
123134	Kohl's Relocation	7,954.64
123271	UK HOSP DIST RELOC OH WOOD/EUC	(28,293.60)
123557	BR3 SCR	2,579,693.31
123655	Critical Spare 138/69 Xfrmr	(573,792.92)
123891	GS Plant Lab Equip 2010	12,013.24
123912	BRCT Ice Plant HMI Upgrade 10	4,839.72
123999	GR 4-1 TWS Total Rebuild	153,590.08
124177	GH2 4KV BREAKER REFURB	121,542.21
124206	GH2 UNDER TURBINE FIRE PROTECT	62,220.00
124207	GH3 UNDER TURBINE FIRE PROTECT	77,775.00
124237	GH2 GENERATOR RELAY PROTECT	13,910.48
124248	GH UPRIVER FLOATING BARGE	13,117.81
124259	BR Low Prfle Artcltg Frklft 10	69,382.72
124260	BR1 B Heater Repl 12	28,367.14
124277	BR3 Coal Fdr Inlt Gate Repl 10	3,420.08
124349	PVL-161-69kV, 150 MVA tran rpl	1,316.48
124447	GR 4 2 TWS Total Rebuild	154,332.19
124580	Comp-related equip- KU 2011	383.58
124645	BRCT 20" HP Gas - HWY 27 Relo	4,019.93
124683	09 SCM CEN DSP EMINENCE SUB	10,906.84
124686	09 CENT DSP OKONITE SUB	861.50
124700	09 EARL OVERLAND SOUTH REBUILD	1,609.07
124774	MIDDLESBORO CKT 351	6,918.12
124782	09 CENT BLUEGRASS STATION	171,874.37

KU 107001 Activity May 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
124783	09 CENT RICHMOND SUB	37,033.21
124784	09 CENT TRANSFORMER REWINDS	(994.40)
124970	US HWY 27 RELOCATION	9,094.10
125060	Install 161kV bkr-Pineville Sw	713.00
125062	Higby Mill 138/69 112 MVA	21,931.94
125079	DFR Study	2,159.97
125101	Brown Ash Pond Phase II	6,457.19
125186	RISS 2.0 Upgrade-KU	157.50
125192	ODP Fiber Buildout Y1/2-KU	3,213.56
125210	Tower Replace(Booger Mtn)-KU	106,891.12
125214	Sec Fiber Connect-Simpson-KU	29,237.80
125367	HW/SW Dev Tools 026580-KU10	490.01
125381	Rate Case-KU10	22,881.18
125399	HW/SW Dev Tools 026570-KU10	1,457.03
125411	Data Protection-KU10	12,164.27
125424	Core Ntwk Infrastructure-KU10	23,022.91
125425	Data Networks Test Tools-KU10	11,579.81
125431	Network Management-KU10	12,762.59
125433	Router Upgrade Project-KU10	128,274.14
125435	Secu Infrastructure Enh-KU10	18,306.52
125461	Server Hardware Refresh-KU10	20,373.49
125482	Outside Cable Plant-KU10	(8,740.23)
125485	Bulk Pwr & Envir Sys-KU10	1,428.28
125487	Channel Bank Standard-KU10	131,172.14
125492	Mobile Radio-KU10	12,736.32
125494	Ntwk Access Dev/Site Infr-KU10	3,338.56
125495	Ntwk Tools/Test Equip-KU10	274.03
125501	Connect-KU Remote Offices-KU10	12,364.82
125513	Tier C rot-desk/lap-KU10	10,091.71
125522	Louisville Racks/Furn-KU10	3,622.78
125526	DB Tools & Equipment-KU10	875.15
125533	Proj Mirror - Sil Svc Lev-KU10	105,168.19
125534	Impl Red Elec Sys-BOC DC-KU10	1,046.74
125637	PowerPlan Budgeting (KU %)	62,450.58
125676	AVON North 69 KV Tap	10,514.57
125744	Lake Reba 163- BGAD 138kV Line	(0.01)
125750	INNOVATION DR #2 - COLDSTREAM	1,075.03
125765	COLDSTREAM REDUNDANT FAC	15,672.12
125794	SOUTH LIMESTONE STREETScape UG	(40,982.34)
125812	eDiscovery - KU	(0.04)
125945	KBR09-DowCornWBkr708	181.78
125956	KCA09-POCKETRELAYS	36,813.24

KU 107001 Activity May 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125968	KTU09-BrownNorthReactors	11,053.82
125970	*KTU09-W Garrard 345kV	(0.01)
125988	KR09-S Paducah Control House	16,774.04
125995	Grahamville-Coleman Rd. 161kV	25,102.40
125996	Grahamville-DOE 161kV Line	22,826.53
126022	GR #2 PAC Replacement	(2.07)
126028	GR DCS Software Upgrade	10,221.23
126049	Pad Coleman Rd 161KV Tap	1,909.73
126057	BR2-B Heater Repl 10&11	32,312.92
126075	BR3 Station Batteries 12	1,248.60
126077	BRCT6&7 Jackng Oil Pump 10 KU	4,465.73
126159	KTU09-Pineville69kVUpgrade	94.26
126160	TY3 Aux Xfmr Lead Repl 10	16,799.40
126180	*KMPASubstation	972.37
126225	BR3 DCS Software Upgrade 10	22,909.57
126235	BR Crusher House Feed Repl 10	48,800.67
126278	GH1 Boiler Buckstay Upper Furn	(100,013.54)
126285	GH 2A Auxiliary Transformer	37,556.71
126287	GH SO3 Measurement Probe	26,767.17
126319	Boonesboro Dist Work	4,153.22
126320	Boonesboro Park	129,802.40
126321	Higby Mill Reconfig	(244,567.98)
126329	BOONESBORO 12KV	59,860.40
126401	DOIT KU FACIL INSPEC & SURV	5,833.91
126402	DOIT KU HRDWARE INFRASTRUCTURE	10,548.83
126406	DOIT KU MOBILE GIS ROUTING	7,420.00
126409	DOIT KU SMLWRLD GIS UPGRD/ENH	13,417.50
126430	DSP Oxford Distribution	38,853.67
126437	Circuit 0513 Upgrade	62,662.96
126462	LONDON CIRCUIT WORK	34,244.23
126496	SCM Pineville 2010 NESC	5,316.72
126498	SCM Rp Failed Breakers 2010	23,326.83
126501	Replace 69KV Fuse Barrels	142.44
126502	Purc Tools and Equip 2010	698.04
126504	RELOCATE GREASY CREEK	35,464.21
126506	DSP Appalachia Substation	3,723.74
126512	Earlington Tools & Equipment	2,049.24
126513	FENCE UPGRADES	9,863.92
126514	Filters LT Chg Transformers	2,646.13
126516	Earlington Substation Repairs	2,391.93
126517	Nortonville Substation Upgrade	46,094.40
126518	Earlington Install XFMR fans	1,588.84

KU 107001 Activity May 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126525	Rplce Underrated Sub Reclosers	2,560.32
126528	DSP Carntown Sub Upgrade	16,331.93
126531	DSP Paris Detroit Harvestr Sub	30,795.33
126535	DSP Adams Substation	7,514.04
126536	DSP Oxford Substation	4,660.62
126538	DSP Ashland Ave 2 Breaker	2,220.95
126542	DSP Trafton Ave 12kV Main Brkr	41,033.14
126544	DSP Fairfield Substation	12,030.01
126550	SCM 2010 Cent Replace Breakers	1,704.47
126563	MAYOC MT OLIVET RECONDUCTOR	63,107.01
126565	MAYOC HOSPITAL CIRCUIT	11,301.60
126569	002-Wofford RTURepl	1,170.68
126570	051-Pittsburg RTURepla	1,712.72
126593	TC CT HGPI KU#1	385,488.42
126629	DIST CAPITAL FAC IMPRVMTS-2011	18,569.00
126630	REB FAC CAPITAL IMPRVMTS-2011	110,807.57
126638	GS-KU-Cyber Security	46,337.04
126691	Server Cap Expan & Rel-KU10	16,507.05
126724	IT KU IVR SYSTEM	4,588.84
126725	IT KU CALL CENTER TECH	21,853.29
126728	IT KU RETAIL HARDWARE INFRA	6,660.81
126755	KU MISC BUSINESS OFFICE 2010	3,891.17
126768	W.Lexington-Bkr Upgrade	2,735.15
126774	Danville Breakers	85.25
126776	Relay Replacements-2010	209,475.97
126779	Surge Arrestors - KU-2011	2,627.62
126782	Instrument Xfrmr Rplment-2010	8,844.89
126785	Work Mgmt / FRP software	43,648.06
126790	Higby Mill Brk Replacement	32,152.57
126794	Inst 69kv/54.0MVA Capactr FMC	57,121.61
126823	DX Dam Leakage Remediation	73,951.38
126824	ParkToPocketSONET Upgrd	134,635.23
127063	Bdstown Ind Thermal Upgrd	(801.63)
127064	KY-St Hosp-Dville Thrml Upgrd	928.63
127134	TC CCP LANDFILL PH1 RAV-KU	(48.25)
127162	161-Control House	141.78
127214	RURAL KU AUTO DISPATCH	81,798.34
127234	PV-345-Panels	1,107.94
127242	Newtown Pike Extension UG	7,836.31
127260	TC2 Temporary Workaround	496,508.73
127266	TC2 CAPITAL SPARES - KU	166,288.42
127285	NALLY & HAMILTON	181,112.24

KU 107001 Activity May 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
127297	BR 2-A Heater Replacement 10	35,752.65
127304	BR Infrared Thermal Probe 09	3,038.74
127346	NORTONVILLE DISTRIBUTION	5,204.02
127350	Open Composite Upgrade KU	3,537.18
127371	GR Ash Pond Instr. 2010	(1,318.99)
127372	ADAMS-SCOTT CO 69KV PARAMETERS	21,021.76
127383	BR Alarm Management Upgrade 10	1,191.54
127405	Versailles Bypass Capacitor	56,964.85
127420	TC UPGRADE A LIMESTONE MILL	13,126.77
127421	TC UPGRADE B LIMESTONE MILL	13,126.77
127429	CustSelfServ-First Release KU	31,187.25
127443	EnergyEff CommAuditProj KU	25,500.30
127444	ScottCo69kVBrkrs	2,193.73
127463	SV Conf. Table- KU	6,711.17
127466	GR Gland Steam Safety Vlv	759.58
127482	KU WEB MAPS CONNECTOR	5,000.00
127484	KU DETS ENHANCEMENTS	148.28
127485	AO SMITH BREAKER	1,173.10
127491	KSH TO EAST UBUILD	514.48
127492	KSH TO DANVILLE EAST UB	12,326.18
127495	PowerSimm - KU	19,239.37
127509	GR 2010 Water Truck	50,794.44
127513	GR 2010 #5 Boiler Feed Pump	5,031.08
127516	GH Gypsum Stack Drainage Sys	85,754.60
127527	GH 2M1 Conveyor Belt Repl 10	5,237.19
127545	Service Order Recon-KU	2,631.38
127562	Drafting PCs/Printers-KU	3,450.45
127654	2010 KU Transformer Replace #1	7,203.20
119903	Clear A&G KU	204,496.90
BTM156	Behind The Meter 156	1,815.69
ECAPRR315	Inst cap/reg/recl-Lexington	36,668.53
ECAPRR366	Inst cap/reg/recl-Maysville	7,948.34
FUSE156	Fuse Coord-Earlinton	2,707.98
FUSE256	Fuse Coord-Shelbyville	1,415.71
FUSE416	Fuse Coord-Pineville	427.88
K5-2009	RELOCATIONS T LINES KU 2009	(10,522.79)
K5-2010	RELOCATIONS T LINES KU 2010	47,642.45
K6-2008	NEW FACILITIES T-LINE PWO 2008	(756.77)
K6-2009	NEW FACILITIES T-LINE KU 2009	(1,766.53)
K6-2010	NEW FACILITIES T-LINE KU 2010	9,635.39
K7-2009	PARAM UPGRADE T LINE KU 2009	(933.13)
K8-2009	STORM DAMAGE T-LINE KU 2009	16,392.96

KU 107001 Activity May 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
K8-2010	STORM DAMAGE T-LINE KU 2010	43,072.55
K9	PRIORITY REPL T-LINES PWO	1,445.24
K9-2009	PRIORITY REPL T-LINES KU 2009	150,123.98
K9-2010	PRIORITY REPL T-LINES KU 2010	228,614.47
KRSUB-10	Routine Sub Capital10- KU	141,848.20
KRTU-10	KU RTU10	53,797.36
MCAPR156	CAP/REG/RECL - 011560	1,330.17
MCAPR236	CAP/REG/RECL - 012360	1,064.37
MCAPR315	CAP/REG/RECL - 013150	345.32
MCAPR366	CAP/REG/RECL - 013660	1,159.34
MCAPRR366	Cap/Reg/Recl Maint-Maysville	474.52
MTRPUR582	PURCHASE OF METERS	92,099.33
NBCD156OH	New Bus Comm-Ovhd-Earlington	16,212.82
NBCD156UG	New Bus Comm-UG-Earlington	2,589.36
NBCD216OH	New Bus Comm-Ovhd-Danville	35,813.00
NBCD216UG	New Bus Comm-UG-Danville	8,367.67
NBCD236OH	New Bus Comm-Ovhd-Richmond	23,213.67
NBCD236UG	New Bus Comm-UG-Richmond	2,242.17
NBCD246OH	New Bus Comm-Ovhd-Etown	3,245.53
NBCD246UG	New Bus Comm-UG-Etown	(3,584.53)
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	17,479.77
NBCD256UG	New Bus Comm-UG-Shelbyville	1,743.52
NBCD315OH	New Bus Comm-Ovhd-Lexington	88,968.17
NBCD315UG	New Bus Comm-UG-Lexington	141,928.18
NBCD366OH	New Bus Comm-Ovhd-Maysville	32,982.33
NBCD366UG	New Bus Comm-UG-Maysville	75,769.80
NBCD416OH	New Bus Comm-Ovhd-Pineville	14,992.55
NBCD416UG	New Bus Comm-UG-Pineville	5,786.43
NBCD426OH	New Bus Comm-Ovhd-London	29,773.46
NBCD426UG	New Bus Comm-UG-London	15,864.70
NBCD766OH	New Bus Comm-Ovhd-Norton	25,293.24
NBCD766UG	New Bus Comm-UG-Norton	4,698.36
NBID156UG	New Bus Ind-UG-Earlington	(704.55)
NBID216OH	New Bus Ind-Ovhd-Danville	616.43
NBID416OH	New Bus Ind-Ovhd-Pineville	(692.91)
NBID766UG	New Bus Ind-UG-Norton	(198.94)
NBMP156	NEW BUSINESS MINE POWER 156	91.33
NBRD156OH	New Bus Resid-Ovhd-Earlington	95,536.43
NBRD156UG	New Bus Resid-UG-Earlington	8,610.39
NBRD216OH	New Bus Resid-Ovhd-Danville	46,092.46
NBRD216UG	New Bus Resid-UG-Danville	10,338.93
NBRD236OH	New Bus Resid-Ovhd-Richmond	30,050.93

KU 107001 Activity May 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBRD236UG	New Bus Resid-UG-Richmond	12,579.61
NBRD246OH	New Bus Resid-Ovhd-Etown	16,755.50
NBRD246UG	New Bus Resid-UG-Etown	8,694.69
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	25,555.01
NBRD256UG	New Bus Resid-UG-Shelbyville	10,008.61
NBRD315OH	New Bus Resid-Ovhd-Lexington	78,822.66
NBRD315UG	New Bus Resid-UG-Lexington	89,403.90
NBRD366OH	New Bus Resid-Ovhd-Maysville	40,008.79
NBRD366UG	New Bus Resid-UG-Maysville	20,828.58
NBRD416OH	New Bus Resid-Ovhd-Pineville	49,114.66
NBRD416UG	New Bus Resid-UG-Pineville	4,171.31
NBRD426OH	New Bus Resid-Ovhd-London	37,770.60
NBRD426UG	New Bus Resid-UG-London	18,704.09
NBRD766OH	New Bus Resid-Ovhd-Norton	53,755.68
NBRD766UG	New Bus Resid-UG-Norton	3,237.50
NBSB156OH	New Bus Subd-Ovhd-Earlington	2,657.19
NBSB216OH	New Bus Subd-Ovhd-Danville	6,399.41
NBSB216UG	New Bus Subd-UG-Danville	9,294.39
NBSB236UG	New Bus Subd-UG-Richmond	2,208.51
NBSB246OH	New Bus Subd-Ovhd-Etown	7,405.54
NBSB246UG	New Bus Subd-UG-Etown	5,411.23
NBSB256UG	New Bus Subd-UG-Shelbyville	8,324.18
NBSB315OH	New Bus Subd-Ovhd-Lexington	3,536.94
NBSB315UG	New Bus Subd-UG-Lexington	12,712.98
NBSB416OH	New Bus Subd-Ovhd-Pineville	667.19
NBSV156OH	New Elect Serv-Ovhd-Earlington	41,397.06
NBSV156UG	New Bus Serv-UG-Earlington	15,929.01
NBSV216OH	New Elect Serv-Ovhd-Danville	18,513.24
NBSV216UG	New Bus Serv-UG-Danville	12,113.12
NBSV236OH	New Electric Serv-Overhead	30,110.61
NBSV236UG	New Bus Serv-UG-Richmond	24,279.72
NBSV246OH	New Elect Services-Overhead	28,176.13
NBSV246UG	New Bus Serv-UG-Etown	35,659.02
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	6,912.99
NBSV256UG	New Bus Serv-UG-Shelbyville	7,237.44
NBSV315OH	New Elect Serv-Ovhd-Lexington	73,514.52
NBSV315UG	New Bus Serv-UG-Lexington	101,769.10
NBSV366OH	New Elect Serv-Ovhd-Maysville	19,734.37
NBSV366UG	New Bus Serv-UG-Maysville	14,715.14
NBSV416OH	New Elect Serv-Ovhd-Pineville	13,255.00
NBSV416UG	New Bus Serv-UG-Pineville	4,335.50
NBSV426OH	New Elect Serv-Ovhd-London	19,400.07

KU 107001 Activity May 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSV426UG	New Bus Serv-UG-London	15,735.56
NBSV766OH	New Elect Serv-Ovhd-Norton	16,456.16
NBSV766UG	New Bus Serv-UG-Norton	9,313.67
PBWK156OH	Pub Wrk Reloc-OH-Earlington	19,541.26
PBWK216OH	Pub Wrk Reloc-OH-Danville	680.60
PBWK236OH	Pub Works Relc-OH-Richmond	8,245.68
PBWK246OH	Pub Wrk Relc-OH-Etown	7,153.73
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	412.24
PBWK315OH	Pub Wrk Reloc-OH-Lexington	74,521.79
PBWK315UG	Pub Wrk Reloc-UG-Lexington	11,209.44
POLD156	OUTDOOR LIGHTING 156	17,413.13
POLD216	OUTDOOR LIGHTING 216	19,518.92
POLD236	OUTDOOR LIGHTING 236	10,925.16
POLD246	OUTDOOR LIGHTING 246	13,668.85
POLD256	OUTDOOR LIGHTING 256	7,599.90
POLD315	OUTDOOR LIGHTING 315	33,143.45
POLD366	OUTDOOR LIGHTING 366	20,361.91
POLD416	OUTDOOR LIGHTING 416	12,456.22
POLD426	OUTDOOR LIGHTING 426	10,174.42
POLD766	OUTDOOR LIGHTING 766	6,776.92
RCST156	RELOCATIONS CUST REQUEST 156	43.08
RCST216	RELOCATIONS CUST REQUEST 216	20,817.37
RCST236	RELOCATIONS CUST REQUEST 236	(1,398.48)
RCST246	RELOCATIONS CUST REQUEST 246	2,976.68
RCST256	RELOCATIONS CUST REQUEST 256	(8,144.33)
RCST315	RELOCATIONS CUST REQUEST 315	45,436.26
RCST366	RELOCATIONS CUST REQUEST 366	(2,343.05)
RCST416	RELOCATIONS CUST REQUEST 416	11,383.53
RCST426	RELOCATIONS CUST REQUEST 426	143.05
RCST766	RELOCATIONS CUST REQUEST 766	4,331.61
RDDD156OH	Rep Def Equip-OH-Earlington	100,994.71
RDDD156UG	Rep Def Equip-UG-Earlington	9,519.33
RDDD166UG	Rep Def Equip-UG-Greenville	(865.80)
RDDD216OH	Rep Def Equip-OH-Danville	16,432.99
RDDD216UG	Rep Def Equip-UG-Danville	514.48
RDDD236OH	Rep Def Equip-OH-Richmond	19,333.44
RDDD236UG	Rep Def Equip-UG-Richmond	5,163.74
RDDD246OH	Rep Def Equip-OH-Etown	13,975.03
RDDD246UG	Rep Def Equip-UG-Etown	15,871.93
RDDD256OH	Rep Def Equip-OH-Shelbyvl	6,438.21
RDDD256UG	Rep Def Equip-UG-Shelbyville	1,043.25
RDDD315OH	Rep Def Equip-OH-Lexington	54,338.89

KU 107001 Activity May 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD315UG	Rep Def Equip-UG-Lexington	18,474.25
RDDD366OH	Rep Def Equip-OH-Maysville	12,167.26
RDDD366UG	Rep Def Equip-UG-Maysville	1,077.17
RDDD416OH	Rep Def Equip-OH-Pineville	5,901.22
RDDD426OH	Rep Def Equip-OH-London	7,477.95
RDDD426UG	Rep Def Equip-UG-London	1,259.33
RDDD766OH	Rep Def Equip-OH-Norton	2,777.00
RDDPOI236	Points of Interest Richmond	(207.33)
RDDPOI315	Points of Interest Lexington	(1,620.25)
RDDPOI766	Points of Interest Norton	(728.92)
RDPOLD156	REP/REPL DEF POL'S 156	18,980.02
RDPOLD216	REP/REPL DEF POL'S 216	3,410.18
RDPOLD236	REP/REP DEF POL'S	9,749.28
RDPOLD246	REP/REPL DEF POL'S	1,796.16
RDPOLD256	REP/REPL DEF POL'S 256	6,632.38
RDPOLD315	REP/REPL DEF POL'S 315	10,597.94
RDPOLD366	REP/REPL DEF POL'S 366	3,866.50
RDPOLD416	REP/REPL DEF POL'S 416	5,827.83
RDPOLD426	REP/REPL DEF POL'S 426	2,455.51
RDPOLD766	REP/REPL DEF POL'S 766	99.45
RDPOLE156	Pole repair/replacement 156	30,339.75
RDPOLE216	Pole repair/replacement 216	7,455.98
RDPOLE236	Pole repair/replacement 236	52,789.64
RDPOLE246	Pole repair/replacement 246	5,590.58
RDPOLE256	Pole repair/replacement 256	41,694.58
RDPOLE315	Pole repair/replacement 315	34,022.37
RDPOLE366	Pole repair/replacement 366	11,762.62
RDPOLE416	Pole repair/replacement 416	15,244.38
RDPOLE426	Repair defective poles 426	6,944.67
RDPOLE766	Pole repair/replacement 766	11,441.31
RDSTLT156	REP REPL DEF ST LIGHTS 156	11,135.31
RDSTLT216	REP REPL DEF ST LIGHTS 216	2,884.97
RDSTLT236	REP REPL DEF ST LIGHTS 236	3,894.30
RDSTLT246	REP REPL DEF ST LIGHTS 246	3,305.72
RDSTLT256	REP REPL DEF ST LIGHTS 256	6,912.10
RDSTLT315	REP REPL ST LIGHTS 315	30,568.27
RDSTLT366	REP REPL DEF ST LIGHTS 366	8,000.29
RDSTLT416	REP REPL DEF ST LIGHTS 416	169.44
RDSTLT426	REP REPL DEF ST LIGHTS 426	119.07
RDSTLT766	REP REPL DEF ST LIGHTS 766	22.86
RELD10610	KU General Reliability	50,607.44
RELD156	DIST RELIABILITY 156	5,179.02

KU 107001 Activity May 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
RELD156OH	Cir Hard Reliab OH - 011560	12,151.24
RELD216OH	Cir Hard Reliab OH - 012160	16,641.34
RELD236OH	Cir Hard Reliab OH - 012360	6,612.40
RELD246OH	Cir Hard Reliab OH - 012460	17,221.15
RELD256OH	Cir Hard Reliab OH - 012560	1,891.13
RELD315OH	Cir Hard Reliab OH - 013150	32,263.69
RELD315UG	Cir Hard Reliab UG - 013150	222.05
RELD366OH	Cir Hard Reliab OH - 013660	14,606.95
RELD416OH	Cir Hard Reliab OH - 014160	575.87
RELD426OH	Cir Hard Reliability OH	4,519.26
RELD426UG	Cir Hard Reliability UG	(89.17)
RELD766OH	Cir Hard Reliab OH - 017660	2,215.35
RELD766UG	Cir Hard Reliab UG - 017660	(2,215.35)
RNTPD156	REP THRD PARTY DAM 156	7,269.87
RNTPD216	REP THRD PARTY DAM 216	(649.20)
RNTPD236	REP THRD PRTY DAM 236	9,559.45
RNTPD246	REP THRD PARTY DAM 246	5,604.68
RNTPD256	REP THRD PARTY DAM 256	8,384.81
RNTPD315	REP THRD PARTY DAM 315	(20,723.50)
RNTPD366	REP THRD PARTY DAM 366	(336.84)
RNTPD416	REP THRD PARTY DAM 416	1,384.31
RNTPD426	REP THRD PARTY DAM 426	605.42
RNTPD766	REP THRD PARTY DAM 766	(1,180.13)
RTRB236	RES INVEST TROUBLE 236	(324.20)
RTRB256	RES INVEST TROUBLE 256	(458.03)
STLT156	STREET LIGHTING 156	5,211.01
STLT216	STREET LIGHTING 216	16,419.78
STLT236	STREET LIGHTING 236	2,575.54
STLT246	STREET LIGHTING 246	9,739.70
STLT256	STREET LIGHTING 256	29,730.87
STLT315	STREET LIGHTING 315	197,718.65
STLT366	STREET LIGHTING 366	6,653.87
STLT416	STREET LIGHTING 416	6,796.49
STLT426	STREET LIGHTING 426	16,178.49
STLT766	STREET LIGHTING 766	176.53
STRM11560	KU Minor Storm Earlington	14,094.22
STRM12160	KU Minor Storms Danville	13,375.98
STRM12360	KU Minor Storms Richmond	23,543.13
STRM12460	KU Minor Storms Elizabethtown	9,733.20
STRM12560	KU Minor Storms Shelbyville	3,722.64
STRM13150	KU Minor Storms Lexington	527.55
STRM13660	KU Minor Storm Maysville	8,722.98

KU 107001 Activity May 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
STRM14160	KU Minor Storms Pineville	7,099.31
STRM14260	KU Minor Storms London	11,695.33
STRMKU	KU Major Storm Event	361.06
STRMMAYOC	Minor Storm Event Maysville	176.10
SWITC416	SWITCHES - 014160	422.06
SWITC766	SWITCHES - 017660	335.60
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	12,580.92
SYSENH216	Sys Enhan-Exist Cust-Danville	13,925.46
SYSENH236	Sys Enh-New Cust-Richmond	3,155.74
SYSENH246	Sys Enh-Exist Cust-Etown	674.72
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	2,204.57
SYSENH315	Sys Enhan-Exist Cust-Lex	19,333.47
SYSENH426	Sys Enhan-Exist Cust-London	8,516.56
SYSENH766	Sys Enhan-Exist Cust-Norton	265.94
TBRD156OH	Trouble Orders OH - 011560	112.94
TBRD216OH	Trouble Orders OH - 012160	598.72
TBRD236OH	Trouble Orders OH - 012360	1,069.56
TBRD246OH	Trouble Orders OH - 012460	9,678.49
TBRD256OH	Trouble Orders OH - 012560	493.25
TBRD366OH	Trouble Orders OH - 013660	10,521.73
TBRD416OH	Trouble Orders OH - 014160	2,082.55
TBRD416UG	Trouble Orders UG - 014160	87.75
TBRD426OH	Trouble Orders Overhead	12,454.52
TBRD426UG	Trouble Orders Underground	519.09
TBRD766OH	Trouble Orders OH - 017660	9,516.89
TLEQ156	TOOLS AND EQ 156	180,428.92
TLEQ236	TOOLS AND EQ 236	7,507.80
TLEQ315	TOOLS AND EQ 315	49.31
TLEQ366	TOOLS AND EQ 366	7,507.80
TRBORD156	TROUBLE ORDERS 156	15,230.49
TRBORD216	TROUBLE ORDERS 216	1,190.90
TRBORD315	TROUBLE ORDERS 315	7,890.86
XFRM156	Transformer labor 156	1,540.88
XFRM216	Transformer labor 216	355.70
XFRM236	Transformer labor 236	7,489.22
XFRM246	Transformer labor 246	1,623.19
XFRM256	Transformer labor 256	5,833.36
XFRM315	Transformer labor 315	9,966.69
XFRM366	Transformer labor 366	1,592.00
XFRM416	Transformer labor 416	529.63
XFRM426	Transformer labor 426	470.03
XFRM766	Transformer labor 766	691.08

KU 107001 Activity May 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
		<u>\$ 26,391,853.08</u>

KU 107001 Activity June 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 430,970.54
117150	Trimble County 2 KU	5,866,591.56
118216	Trimble 2 Trans. Projects - KU	2,371,055.03
118251	GH3 FGD	140,350.19
119961	BR ASH POND EXP	936,719.94
119962	GH2 FGD	1,774,530.20
120171	Purchase PMI Power Meters	(9,649.56)
120208	GH4 FGD	85,990.61
120209	GH SO2 Common	52,716.97
120210	BR 1, 2, & 3 FGD	4,783,757.76
121443	PAYNES DEPOT RD HWY PROJECT	(25,313.05)
121682	TC Ash/Gypsum Ponds - KU	312,497.24
121685	TC2 AQCS - KU	1,517,658.67
122049	*UK Underground	0.01
122211	Brown CT-Brdstwn P2	56,018.86
122609	Ghent Ash Pond/Landfill	429,403.63
122658	BR2 PRECIP PLT REPL 08	6,108.81
122675	Hardin Co-Bonville 69kV	(871.06)
122965	LOAD LOGGER LINE LOCATOR	(58.20)
122976	SCM CENT STAMPING GROUND XFRM	182.66
123219	KU BRCT7 A/B Conversion 08	(14,225.63)
123557	BR3 SCR	1,125,718.29
123829	SPRINGFIELD BYPASS	(9,825.71)
123891	GS Plant Lab Equip 2010	33.80
123912	BRCT Ice Plant HMI Upgrade 10	1,963.50
123999	GR 4-1 TWS Total Rebuild	17,867.70
124013	GR Commercial Mower	22,204.25
124173	GH3 ECONOMIZER REPL	656,052.03
124177	GH2 4KV BREAKER REFURB	(11,640.23)
124180	BR1 Turb Cntrl Repl 10	94,712.32
124206	GH2 UNDER TURBINE FIRE PROTECT	31,110.00
124207	GH3 UNDER TURBINE FIRE PROTECT	77,775.00
124218	GH4 D FEEDWATER HEATER REPL	65,953.20
124239	GH1 SCR CATALYST ADDITION 10	165,920.00
124248	GH UPRIVER FLOATING BARGE	(5,008.03)
124257	BR 1&2 Conv Room Roof Repl 10	609.92
124260	BR1 B Heater Repl 12	1,934.35
124264	BR3 Upper DA Space Csng Rpl 10	5,116.35
124276	BR3 Control Air Comp Repl 10	1,234.57
124349	PVL-161-69kV, 150 MVA tran rpl	148.44
124447	GR 4 2 TWS Total Rebuild	23,163.78
124580	Comp-related equip- KU 2011	1,079.38

KU 107001 Activity June 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
124683	09 SCM CEN DSP EMINENCE SUB	15,182.07
124691	09 CENT CYNTHIANA SUB	2,287.71
124698	09 CENT MISC SUBSTATION	(3,891.55)
124769	Okonite Exit Circuits	1,804.20
124773	FOURMILE RECOND 140	(14,163.29)
124782	09 CENT BLUEGRASS STATION	12,786.83
124783	09 CENT RICHMOND SUB	32,978.42
124784	09 CENT TRANSFORMER REWINDS	259,417.14
124970	US HWY 27 RELOCATION	67,902.03
125062	Higby Mill 138/69 112 MVA	14,737.62
125068	Replace disk & swtch-Lancaster	11,807.32
125079	DFR Study	44.50
125101	Brown Ash Pond Phase II	188,535.95
125192	ODP Fiber Buildout Y1/2-KU	65,538.34
125210	Tower Replace(Booger Mtn)-KU	59,104.26
125214	Sec Fiber Connect-Simpson-KU	7,351.78
125257	Proj Mirror-Gold Svc Level-KU	(10,865.77)
125367	HW/SW Dev Tools 026580-KU10	3,611.82
125381	Rate Case-KU10	44,173.64
125411	Data Protection-KU10	2,426.30
125422	IT Security Lab Enh-KU10	702.70
125423	Access Switch Replacement-KU10	184,315.49
125424	Core Ntwk Infrastructure-KU10	3,319.75
125426	Ntwk Access Dev/Gateways-KU10	3,319.75
125433	Router Upgrade Project-KU10	1,389.31
125435	Secu Infrastructure Enh-KU10	1,011.38
125438	Wireless Buildout-KU10	368.75
125443	Backup Capacity Exp-KU10	12,350.00
125454	Cable-Server Connect-KU10	1,570.92
125461	Server Hardware Refresh-KU10	8,524.25
125482	Outside Cable Plant-KU10	3,636.70
125485	Bulk Pwr & Envir Sys-KU10	4,955.06
125487	Channel Bank Standard-KU10	226,815.25
125488	East KY SONET Mwave Build-KU10	921.25
125492	Mobile Radio-KU10	13,732.60
125494	Ntwk Access Dev/Site Infr-KU10	4,877.78
125495	Ntwk Tools/Test Equip-KU10	11,970.01
125497	Phone Sys Capacity Exp-KU10	10,151.08
125499	KU MW BACKBONE RENOVATION	921.25
125501	Connect-KU Remote Offices-KU10	19,727.03
125513	Tier C rot-desk/lap-KU10	47,268.63
125517	New Tech Implement-KU10	12,686.74

KU 107001 Activity June 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125526	DB Tools & Equipment-KU10	17,628.95
125531	Proj Mirror-Database tech-KU10	4,895.39
125533	Proj Mirror - Sil Svc Lev-KU10	26,182.72
125534	Impl Red Elec Sys-BOC DC-KU10	5,712.09
125583	EMS Redund- Telecom Exp- KU	141,243.34
125637	PowerPlan Budgeting (KU %)	49,477.01
125676	AVON North 69 KV Tap	86,401.02
125748	EKP-Taylor Co REA- Install RTU	413.08
125750	INNOVATION DR #2 - COLDSTREAM	(301,266.89)
125794	SOUTH LIMESTONE STREETScape UG	(134.40)
125884	BUS OFFICE TECH UPGRADE	(409.23)
125942	GARRARD COUNTY COURTHOUSE	13,318.60
125956	KCA09-POCKETRELAYS	14,343.94
125971	KCA09-B North-Alcalde	4,535.79
125992	ARNLD EVRTS 69KV TOTZ TAP	94,612.82
125995	Grahamville-Coleman Rd. 161kV	5,838.71
125996	Grahamville-DOE 161kV Line	199,715.77
126000	KR09-BATTERIES	1,320.73
126028	GR DCS Software Upgrade	76,994.53
126049	Pad Coleman Rd 161KV Tap	(1,909.73)
126057	BR2-B Heater Repl 10&11	2,203.87
126077	BRCT6&7 Jackng Oil Pump 10 KU	323.42
126160	TY3 Aux Xfmr Lead Repl 10	2,957.36
126164	KTU09-CenHardin	(4,358.29)
126180	*KMPASubstation	119,500.14
126235	BR Crusher House Feed Repl 10	(921.90)
126285	GH 2A Auxiliary Transformer	143.92
126287	GH SO3 Measurement Probe	(16,606.38)
126319	Boonesboro Dist Work	17,100.65
126320	Boonesboro Park	90,569.82
126321	Higby Mill Reconfig	(10,733.62)
126322	Ghent Sub BKR 944 Replacement	6,787.98
126329	BOONESBORO 12KV	2,966.84
126401	DOIT KU FACIL INSPEC & SURV	39,137.75
126402	DOIT KU HRDWARE INFRASTRUCTURE	432.23
126403	DOIT KU IF ONLINE OUT MAPS	10,000.00
126406	DOIT KU MOBILE GIS ROUTING	6,580.00
126429	DSP Rogers Gap Distribution	3,579.14
126430	DSP Oxford Distribution	9,512.24
126437	Circuit 0513 Upgrade	69,312.89
126487	APPALACHIA CIRCUIT WORK	7,466.83
126488	Repl Res Conductor	1,461.65

KU 107001 Activity June 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126494	DANVILLE WATER INTAKE	28,444.57
126498	SCM Rp Failed Breakers 2010	443.12
126500	VWE Electronic Control Prchse	6,323.43
126501	Replace 69KV Fuse Barrels	656.14
126502	Purc Tools and Equip 2010	41.88
126506	DSP Appalachia Substation	7,005.40
126507	DSP Clinch Valley Breaker	16,954.82
126513	FENCE UPGRADES	42,799.57
126514	Filters LT Chg Transformers	1,070.88
126515	Earlington Wildlife Protection	14,725.89
126516	Earlington Substation Repairs	22,567.56
126517	Nortonville Substation Upgrade	941.48
126518	Earlington Install XFMR fans	5,490.05
126520	Replace 34kv Circuit Breakers	27,121.20
126525	Rplce Underrated Sub Reclosers	42,001.94
126528	DSP Carntown Sub Upgrade	69,069.84
126531	DSP Paris Detroit Harvestr Sub	33,644.57
126534	DSP Richmond 2 Sub Upgrade	1,157.19
126535	DSP Adams Substation	3,390.85
126536	DSP Oxford Substation	4,188.11
126538	DSP Ashland Ave 2 Breaker	3,711.25
126542	DSP Trafton Ave 12kV Main Brkr	46,660.30
126544	DSP Fairfield Substation	23,145.27
126548	SCM 2010 Cent Rp Bushings	22,239.83
126550	SCM 2010 Cent Replace Breakers	83,351.19
126561	MAYOC KENTON CIRCUIT ADDITION	55,468.48
126563	MAYOC MT OLIVET RECONDUCTOR	41,990.73
126565	MAYOC HOSPITAL CIRCUIT	31,036.70
126566	MAYOC CORE BARREL	(349.20)
126570	051-Pittsburg RTURepla	13,228.36
126622	KU FACILITY IMPROVEMENTS-2011	11,160.00
126623	SIMPSONVILLE FAC IMPRVMTS-2011	84,472.55
126629	DIST CAPITAL FAC IMPRVMTS-2011	36,794.63
126630	REB FAC CAPITAL IMPRVMTS-2011	56,009.85
126691	Server Cap Expan & Rel-KU10	2,550.12
126724	IT KU IVR SYSTEM	28,236.25
126728	IT KU RETAIL HARDWARE INFRA	197.10
126768	W.Lexington-Bkr Upgrade	3,519.58
126774	Danville Breakers	273.30
126776	Relay Replacements-2010	34,477.05
126779	Surge Arrestors - KU-2011	20,713.05
126782	Instrument XfrmR Rplment-2010	1,341.10

KU 107001 Activity June 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126785	Work Mgmt / FRP software	100,293.11
126790	Higby Mill Brk Replacement	572,279.02
126794	Inst 69kv/54.0MVA Capactr FMC	153,307.34
126823	DX Dam Leakage Remediation	91,667.96
126824	ParkToPocketSONET Upgrd	38,411.07
126826	Repl Prologix Platform-KU10	1,533.68
127064	KY-St Hosp-Dville Thrml Upgrd	10,838.39
127134	TC CCP LANDFILL PH1 RAV-KU	114,739.93
127162	161-Control House	5,658.78
127214	RURAL KU AUTO DISPATCH	17,152.61
127216	DSP Exeter Substation	3,906.21
127242	Newtown Pike Extension UG	58,474.70
127257	KU DCC CALL RECORD SYSTEM	9,093.75
127260	TC2 Temporary Workaround	38,995.68
127266	TC2 CAPITAL SPARES - KU	689,150.70
127285	NALLY & HAMILTON	72,515.70
127297	BR 2-A Heater Replacement 10	2,437.71
127346	NORTONVILLE DISTRIBUTION	10,952.76
127355	PinevilleEqpRM	2,115.15
127371	GR Ash Pond Instr. 2010	1,272.30
127372	ADAMS-SCOTT CO 69KV PARAMETERS	10,816.71
127377	ETARIFF KU 2010	7,235.72
127383	BR Alarm Management Upgrade 10	682.30
127394	KBR10-E-Town69kV	14,136.84
127395	KBR10-GrnRver009	199,692.47
127405	Versailles Bypass Capacitor	92,247.10
127429	CustSelfServ-First Release KU	40,882.00
127431	SAP-ParallelTest&QAEnvironKU	7,035.85
127443	EnergyEff CommAuditProj KU	27,059.36
127444	ScottCo69kVBrkrs	3,253.46
127474	BRCT8 LCI 10	16,592.00
127484	KU DETS ENHANCEMENTS	28,269.45
127485	AO SMITH BREAKER	543.15
127492	KSH TO DANVILLE EAST UB	10,112.02
127495	PowerSimm - KU	35,520.78
127500	NAS - Dow Corning West OPGW	2,860.53
127508	PDS/TEST LAN KU	11,949.35
127513	GR 2010 #5 Boiler Feed Pump	15,072.32
127516	GH Gypsum Stack Drainage Sys	468,821.80
127527	GH 2M1 Conveyor Belt Repl 10	4,198.38
127545	Service Order Recon-KU	4,341.56
127549	FALLS Software Purchase	28,274.00

KU 107001 Activity June 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
127555	GH 1E Conveyor Belt Repl 10	21,999.20
127562	Drafting PCs/Printers-KU	29,598.11
127564	Simpsonville Ofc Furniture KU	2,279.81
127616	Ohio Lumex Merc Anlzs Upgrade	3,912.00
127647	FUEL WORX LICENSE FEE KU	21,438.50
127654	2010 KU Transformer Replace #1	17,080.65
130013	CCS/TOE ENHANCE KU10	2,767.62
130015	AVG HANDLE TIME KU 10	30,693.08
130048	TY ASH SLUICE PMP MTR 10	12,936.58
130177	RATECASE-STIPULATION AGREE-KU	698.22
130530	2010 KU XFMR Replacement #2	24,831.96
119903	Clear A&G KU	(41,501.28)
BTM156	Behind The Meter 156	(1,815.69)
BTM216	BEHIND THE METER 216	(3,153.11)
ECAPRR156	Inst cap/reg/recl-Earlinton	4,940.55
ECAPRR216	Instl cap/reg/recl-Danville	9,550.15
ECAPRR315	Inst cap/reg/recl-Lexington	646.53
ECAPRR366	Inst cap/reg/recl-Maysville	11,596.68
ECAPRR426	Instl cap/reg/recl-London	4,895.81
FUSE156	Fuse Coord-Earlinton	319.24
FUSE216	Fuse Coord-Danville	197.21
FUSE256	Fuse Coord-Shelbyville	237.80
FUSE416	Fuse Coord-Pineville	372.48
K5-2008	RELOCATIONS TRANS LINES 2008	(60,216.00)
K5-2009	RELOCATIONS T LINES KU 2009	(5,720.96)
K5-2010	RELOCATIONS T LINES KU 2010	(454,374.00)
K6-2008	NEW FACILITIES T-LINE PWO 2008	8,815.03
K6-2009	NEW FACILITIES T-LINE KU 2009	690.31
K6-2010	NEW FACILITIES T-LINE KU 2010	46,283.48
K7-2009	PARAM UPGRADE T LINE KU 2009	22,577.31
K8-2009	STORM DAMAGE T-LINE KU 2009	22,465.68
K8-2010	STORM DAMAGE T-LINE KU 2010	86,745.36
K9	PRIORITY REPL T-LINES PWO	(1,145.59)
K9-2009	PRIORITY REPL T-LINES KU 2009	13,074.21
K9-2010	PRIORITY REPL T-LINES KU 2010	387,250.41
KCR-10	KU Carrier Replacements	18,256.19
KDISCAP10	KU DISTRIBUTION CAPACITORS10	20,566.96
KMS062110	062110 KU Major Storm	21,395.81
KRSUB-09	Routine Sub Capital09- KU	705.77
KRSUB-10	Routine Sub Capital10- KU	(330,324.91)
KRTU-10	KU RTU10	30,538.38
KTSUB-09	Terminal Upgrades09-KU	(583.50)

KU 107001 Activity June 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
LINLO156	LINE LOCATION - 011560	(23,986.49)
MCAPR156	CAP/REG/RECL - 011560	1,567.48
MCAPR236	CAP/REG/RECL - 012360	1,818.17
MCAPR366	CAP/REG/RECL - 013660	1,647.64
MTRPUR582	PURCHASE OF METERS	185,419.87
NBCD156OH	New Bus Comm-Ovhd-Earlington	30,983.61
NBCD156UG	New Bus Comm-UG-Earlington	320.73
NBCD216	NEW BUSINESS COM 216	(5,658.06)
NBCD216OH	New Bus Comm-Ovhd-Danville	29,192.03
NBCD216UG	New Bus Comm-UG-Danville	7,723.91
NBCD236OH	New Bus Comm-Ovhd-Richmond	32,156.61
NBCD236UG	New Bus Comm-UG-Richmond	7,039.39
NBCD246OH	New Bus Comm-Ovhd-Etown	7,354.36
NBCD246UG	New Bus Comm-UG-Etown	34,567.96
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	20,797.00
NBCD256UG	New Bus Comm-UG-Shelbyville	6,676.66
NBCD315OH	New Bus Comm-Ovhd-Lexington	118,759.34
NBCD315UG	New Bus Comm-UG-Lexington	101,993.49
NBCD366OH	New Bus Comm-Ovhd-Maysville	61,243.68
NBCD366UG	New Bus Comm-UG-Maysville	50,567.61
NBCD416OH	New Bus Comm-Ovhd-Pineville	24,482.40
NBCD416UG	New Bus Comm-UG-Pineville	14,529.43
NBCD426OH	New Bus Comm-Ovhd-London	25,783.13
NBCD426UG	New Bus Comm-UG-London	63,628.88
NBCD766	NEW BUSINESS COM 766	(99.90)
NBCD766OH	New Bus Comm-Ovhd-Norton	19,563.88
NBCD766UG	New Bus Comm-UG-Norton	6,243.55
NBID216	NEW BUSINESS IND 216	(109.30)
NBID216OH	New Bus Ind-Ovhd-Danville	3,842.74
NBID216UG	New Bus Ind-UG-Danville	4,836.87
NBID426UG	New Bus Ind-UG-London	(40,879.91)
NBMP156	NEW BUSINESS MINE POWER 156	3,254.67
NBRD156OH	New Bus Resid-Ovhd-Earlington	87,311.90
NBRD156UG	New Bus Resid-UG-Earlington	17,654.04
NBRD216OH	New Bus Resid-Ovhd-Danville	38,524.69
NBRD216UG	New Bus Resid-UG-Danville	22,014.16
NBRD236OH	New Bus Resid-Ovhd-Richmond	34,278.54
NBRD236UG	New Bus Resid-UG-Richmond	14,754.32
NBRD246OH	New Bus Resid-Ovhd-Etown	32,572.42
NBRD246UG	New Bus Resid-UG-Etown	19,319.30
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	27,509.79
NBRD256UG	New Bus Resid-UG-Shelbyville	17,038.34

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBRD315OH	New Bus Resid-Ovhd-Lexington	104,027.01
NBRD315UG	New Bus Resid-UG-Lexington	123,490.35
NBRD366OH	New Bus Resid-Ovhd-Maysville	57,018.58
NBRD366UG	New Bus Resid-UG-Maysville	28,442.74
NBRD416OH	New Bus Resid-Ovhd-Pineville	64,973.35
NBRD416UG	New Bus Resid-UG-Pineville	7,506.28
NBRD426OH	New Bus Resid-Ovhd-London	34,219.67
NBRD426UG	New Bus Resid-UG-London	39,619.67
NBRD766OH	New Bus Resid-Ovhd-Norton	44,020.22
NBRD766UG	New Bus Resid-UG-Norton	8,541.84
NBSB216OH	New Bus Subd-Ovhd-Danville	1,669.26
NBSB216UG	New Bus Subd-UG-Danville	2,792.87
NBSB236OH	New Bus Subd-Ovhd-Richmond	1,801.80
NBSB236UG	New Bus Subd-UG-Richmond	2,626.17
NBSB246OH	New Bus Subd-Ovhd-Etown	44,907.47
NBSB246UG	New Bus Subd-UG-Etown	7,778.10
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	51.39
NBSB256UG	New Bus Subd-UG-Shelbyville	8,648.56
NBSB315UG	New Bus Subd-UG-Lexington	40,861.32
NBSB416OH	New Bus Subd-Ovhd-Pineville	1,688.60
NBSB416UG	New Bus Subd-UG-Pineville	201.92
NBSB426OH	New Bus Subd-Ovhd-London	1,764.06
NBSV156OH	New Elect Serv-Ovhd-Earlington	41,119.47
NBSV156UG	New Bus Serv-UG-Earlington	29,034.80
NBSV216OH	New Elect Serv-Ovhd-Danville	18,557.31
NBSV216UG	New Bus Serv-UG-Danville	20,733.70
NBSV236OH	New Electric Serv-Overhead	29,495.74
NBSV236UG	New Bus Serv-UG-Richmond	33,181.78
NBSV246OH	New Elect Services-Overhead	31,250.53
NBSV246UG	New Bus Serv-UG-Etown	51,908.60
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	6,080.25
NBSV256UG	New Bus Serv-UG-Shelbyville	12,792.89
NBSV315OH	New Elect Serv-Ovhd-Lexington	92,830.57
NBSV315UG	New Bus Serv-UG-Lexington	127,460.43
NBSV366OH	New Elect Serv-Ovhd-Maysville	24,990.14
NBSV366UG	New Bus Serv-UG-Maysville	25,888.27
NBSV416OH	New Elect Serv-Ovhd-Pineville	25,619.66
NBSV416UG	New Bus Serv-UG-Pineville	7,056.33
NBSV426OH	New Elect Serv-Ovhd-London	25,637.21
NBSV426UG	New Bus Serv-UG-London	16,805.91
NBSV766OH	New Elect Serv-Ovhd-Norton	18,441.01
NBSV766UG	New Bus Serv-UG-Norton	11,096.88

KU 107001 Activity June 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
NRINS156	NON-REG REL INSP - 011560	(9,555.70)
PBWK236OH	Pub Works Relc-OH-Richmond	2,085.75
PBWK246OH	Pub Wrk Relc-OH-Etown	4,319.63
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	(2,827.03)
PBWK315OH	Pub Wrk Reloc-OH-Lexington	98,428.87
PBWK315UG	Pub Wrk Reloc-UG-Lexington	20,190.48
PBWK366OH	Pub Wrk Reloc-OH-Maysville	6,466.48
PBWK766OH	Pub Wrk Reloc-OH-Norton	3,997.35
POLD156	OUTDOOR LIGHTING 156	18,951.34
POLD216	OUTDOOR LIGHTING 216	16,721.71
POLD236	OUTDOOR LIGHTING 236	6,031.10
POLD246	OUTDOOR LIGHTING 246	1,159.42
POLD256	OUTDOOR LIGHTING 256	2,400.82
POLD315	OUTDOOR LIGHTING 315	37,612.72
POLD366	OUTDOOR LIGHTING 366	4,905.26
POLD416	OUTDOOR LIGHTING 416	12,815.71
POLD426	OUTDOOR LIGHTING 426	24,649.34
POLD766	OUTDOOR LIGHTING 766	6,105.43
RCST156	RELOCATIONS CUST REQUEST 156	16,384.51
RCST216	RELOCATIONS CUST REQUEST 216	8,212.22
RCST236	RELOCATIONS CUST REQUEST 236	1,541.89
RCST246	RELOCATIONS CUST REQUEST 246	4,520.40
RCST256	RELOCATIONS CUST REQUEST 256	(38,087.33)
RCST315	RELOCATIONS CUST REQUEST 315	16,055.67
RCST336	RELOCATIONS CUST REQUEST 336	6,809.00
RCST366	RELOCATIONS CUST REQUEST 366	2,404.04
RCST416	RELOCATIONS CUST REQUEST 416	17,109.73
RCST426	RELOCATIONS CUST REQUEST 426	11,469.97
RCST766	RELOCATIONS CUST REQUEST 766	3,877.09
RDD011019	Repair Defective Eqpt - 011019	10,909.27
RDD015990	Repair Defective Eqpt - 015990	8,973.02
RDDD156OH	Rep Def Equip-OH-Earlinton	72,772.81
RDDD156UG	Rep Def Equip-UG-Earlinton	10,177.77
RDDD216	DAMAGE DEFECTIVE DIST 216	(12,120.69)
RDDD216OH	Rep Def Equip-OH-Danville	45,527.71
RDDD216UG	Rep Def Equip-UG-Danville	115.08
RDDD236OH	Rep Def Equip-OH-Richmond	19,173.34
RDDD236UG	Rep Def Equip-UG-Richmond	3,145.69
RDDD246OH	Rep Def Equip-OH-Etown	11,165.96
RDDD246UG	Rep Def Equip-UG-Etown	9,309.51
RDDD256OH	Rep Def Equip-OH-Shelbyvl	17,402.73
RDDD256UG	Rep Def Equip-UG-Shelbyville	438.56

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD315OH	Rep Def Equip-OH-Lexington	42,928.86
RDDD315UG	Rep Def Equip-UG-Lexington	14,043.93
RDDD366	DAMAGE DEFECTIVE DIST 366	(787.79)
RDDD366OH	Rep Def Equip-OH-Maysville	22,006.60
RDDD416OH	Rep Def Equip-OH-Pineville	10,754.61
RDDD426OH	Rep Def Equip-OH-London	7,402.95
RDDD426UG	Rep Def Equip-UG-London	395.01
RDDD766OH	Rep Def Equip-OH-Norton	15,889.57
RDDD766UG	Rep Def Equip-UG-Norton	987.37
RDDPOI315	Points of Interest Lexington	(662.15)
RDDPOI366	Points of Interest Maysville	118.79
RDDPOI416	Points of Interest Pineville	2,603.87
RDPOLD156	REP/REPL DEF POL'S 156	26,342.14
RDPOLD216	REP/REPL DEF POL'S 216	2,959.26
RDPOLD236	REP/REP DEF POL'S	9,422.91
RDPOLD246	REP/REPL DEF POL'S	3,096.19
RDPOLD256	REP/REPL DEF POL'S 256	7,551.71
RDPOLD315	REP/REPL DEF POL'S 315	13,395.82
RDPOLD366	REP/REPL DEF POL'S 366	3,278.66
RDPOLD416	REP/REPL DEF POL'S 416	8,567.52
RDPOLD426	REP/REPL DEF POL'S 426	6,410.01
RDPOLD766	REP/REPL DEF POL'S 766	1,102.83
RDPOLE156	Pole repair/replacement 156	38,567.05
RDPOLE216	Pole repair/replacement 216	5,350.71
RDPOLE236	Pole repair/replacement 236	29,663.02
RDPOLE246	Pole repair/replacement 246	11,133.99
RDPOLE256	Pole repair/replacement 256	32,605.81
RDPOLE315	Pole repair/replacement 315	19,328.29
RDPOLE366	Pole repair/replacement 366	27,150.31
RDPOLE416	Pole repair/replacement 416	7,456.15
RDPOLE426	Repair defective poles 426	25,823.21
RDPOLE766	Pole repair/replacement 766	14,949.44
RDSTLT156	REP REPL DEF ST LIGHTS 156	12,023.61
RDSTLT216	REP REPL DEF ST LIGHTS 216	3,045.68
RDSTLT236	REP REPL DEF ST LIGHTS 236	3,307.70
RDSTLT246	REP REPL DEF ST LIGHTS 246	4,630.17
RDSTLT256	REP REPL DEF ST LIGHTS 256	8,494.76
RDSTLT315	REP REPL ST LIGHTS 315	47,463.34
RDSTLT366	REP REPL DEF ST LIGHTS 366	9,659.91
RDSTLT416	REP REPL DEF ST LIGHTS 416	157.32
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,517.17
RDSTLT766	REP REPL DEF ST LIGHTS 766	3.81

KU 107001 Activity June 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
RELD10610	KU General Reliability	79,385.72
RELD156	DIST RELIABILITY 156	(68,747.25)
RELD156OH	Cir Hard Reliab OH - 011560	89,456.81
RELD156UG	Cir Hard Reliab UG - 011560	1,823.58
RELD216	DIST RELIABILITY 216	(10,957.74)
RELD216OH	Cir Hard Reliab OH - 012160	11,390.76
RELD236OH	Cir Hard Reliab OH - 012360	2,138.14
RELD246	DIST RELIABILITY 246	(600.75)
RELD246OH	Cir Hard Reliab OH - 012460	3,961.41
RELD256OH	Cir Hard Reliab OH - 012560	6,835.61
RELD315	DIST RELIABILITY 315	(7.74)
RELD315OH	Cir Hard Reliab OH - 013150	8,860.51
RELD315UG	Cir Hard Reliab UG - 013150	4,721.35
RELD366OH	Cir Hard Reliab OH - 013660	5,701.83
RELD416	DIST RELIABILITY 416	(1,283.92)
RELD416OH	Cir Hard Reliab OH - 014160	1,465.22
RELD426OH	Cir Hard Reliability OH	268.81
RELD426UG	Cir Hard Reliability UG	(68.11)
RELD766OH	Cir Hard Reliab OH - 017660	5,279.33
RNTPD156	REP THRD PARTY DAM 156	12,570.18
RNTPD166	REP THRD PARTY DAM 166	(3,804.47)
RNTPD216	REP THRD PARTY DAM 216	4,642.22
RNTPD236	REP THRD PRTY DAM 236	12,904.01
RNTPD246	REP THRD PARTY DAM 246	1,049.14
RNTPD256	REP THRD PARTY DAM 256	16,304.43
RNTPD315	REP THRD PARTY DAM 315	12,013.37
RNTPD366	REP THRD PARTY DAM 366	8,403.11
RNTPD426	REP THRD PARTY DAM 426	1,326.56
STLT156	STREET LIGHTING 156	4,587.23
STLT216	STREET LIGHTING 216	16,078.28
STLT236	STREET LIGHTING 236	8,226.69
STLT246	STREET LIGHTING 246	3,597.50
STLT256	STREET LIGHTING 256	12,988.76
STLT315	STREET LIGHTING 315	135,476.77
STLT366	STREET LIGHTING 366	16,201.16
STLT416	STREET LIGHTING 416	3,699.53
STLT426	STREET LIGHTING 426	21,428.79
STLT766	STREET LIGHTING 766	3,262.87
STRM11560	KU Minor Storm Earlington	17,107.90
STRM12160	KU Minor Storms Danville	126,760.45
STRM12360	KU Minor Storms Richmond	5,138.09
STRM12460	KU Minor Storms Elizabethtown	4,874.71

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
STRM12560	KU Minor Storms Shelbyville	10,211.94
STRM13150	KU Minor Storms Lexington	500.41
STRM13660	KU Minor Storm Maysville	24,421.04
STRM14160	KU Minor Storms Pineville	9,109.52
STRM14260	KU Minor Storms London	2,114.08
STRMMAYOC	Minor Storm Event Maysville	193.80
SWITC156	SWITCHES - 011560	(8,504.54)
SWITC416	SWITCHES - 014160	819.98
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	11,132.08
SYSENH216	Sys Enhan-Exist Cust-Danville	7,093.48
SYSENH236	Sys Enh-New Cust-Richmond	3,480.63
SYSENH246	Sys Enh-Exist Cust-Etown	11,725.30
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,952.79
SYSENH315	Sys Enhan-Exist Cust-Lex	37,369.95
SYSENH366	Sys Enhan-Exist Cust-Maysville	678.81
SYSENH416	Sys Enhan-Exist Cust-Pineville	2,720.71
SYSENH426	Sys Enhan-Exist Cust-London	12,098.12
SYSENH766	Sys Enhan-Exist Cust-Norton	3,747.80
TBRD156OH	Trouble Orders OH - 011560	(10,301.68)
TBRD156UG	Trouble Orders UG - 011560	(1,280.85)
TBRD216OH	Trouble Orders OH - 012160	2,064.43
TBRD216UG	Trouble Orders UG - 012160	(711.94)
TBRD236OH	Trouble Orders OH - 012360	1,413.45
TBRD246OH	Trouble Orders OH - 012460	11,372.00
TBRD256OH	Trouble Orders OH - 012560	5,498.46
TBRD315OH	Trouble Orders OH - 013150	8,613.98
TBRD315UG	Trouble Orders UG - 013150	(8,613.98)
TBRD366OH	Trouble Orders OH - 013660	5,191.00
TBRD416OH	Trouble Orders OH - 014160	6,304.69
TBRD426OH	Trouble Orders Overhead	30,549.54
TBRD426UG	Trouble Orders Underground	0.73
TBRD766OH	Trouble Orders OH - 017660	4,735.74
TLEQ156	TOOLS AND EQ 156	2,794.12
TLEQ216	TOOLS AND EQ 216	145.12
TLEQ246	TOOLS AND EQ 246	47.33
TLEQ426	TOOLS AND EQ 426	132,637.80
TRBORD156	TROUBLE ORDERS 156	29,431.39
TRBORD216	TROUBLE ORDERS 216	858.48
TRBORD236	TROUBLE ORDERS 236	115.19
TRBORD315	TROUBLE ORDERS 315	11,382.50
XFRM156	Transformer labor 156	2,804.36
XFRM216	Transformer labor 216	2,210.09

KU 107001 Activity June 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
XFRM236	Transformer labor 236	5,280.71
XFRM246	Transformer labor 246	10,798.22
XFRM256	Transformer labor 256	9,157.99
XFRM315	Transformer labor 315	66,174.70
XFRM366	Transformer labor 366	3,525.49
XFRM416	Transformer labor 416	2,239.16
XFRM426	Transformer labor 426	168.47
XFRM766	Transformer labor 766	4,389.43
		<u>\$ 31,487,456.85</u>

KU 107001 Activity July 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 494,433.86
117150	Trimble County 2 KU	648,830.57
117979	SCM Earl NESC Viola 2005	(818.60)
118216	Trimble 2 Trans. Projects - KU	806,689.67
118251	GH3 FGD	7,252.94
119961	BR ASH POND EXP	749,774.39
119962	GH2 FGD	351,307.05
120208	GH4 FGD	881,614.55
120209	GH SO2 Common	26,701.97
120210	BR 1, 2, & 3 FGD	2,157,267.76
121443	PAYNES DEPOT RD HWY PROJECT	25,313.05
121682	TC Ash/Gypsum Ponds - KU	246,268.40
121685	TC2 AQCS - KU	85,352.53
122211	Brown CT-Brdstwn P2	(16,092.71)
122535	2007 Dist Capacitors - KU	194.04
122609	Ghent Ash Pond/Landfill	190,161.00
122658	BR2 PRECIP PLT REPL 08	2,982.93
123136	KU POLE INSPECTION	4,065.16
123302	UK Med Cntr Hse Relo	109.37
123557	BR3 SCR	1,469,189.74
123679	RELOC HWY60 BYPASS PROJ	9,382.93
123829	SPRINGFIELD BYPASS	9,825.71
123901	BRCT Ice Plant Site Security 9	1,680.14
123912	BRCT Ice Plant HMI Upgrade 10	4,682.94
123999	GR 4-1 TWS Total Rebuild	1,223.28
124177	GH2 4KV BREAKER REFURB	2,328.50
124180	BR1 Turb Cntrl Repl 10	378,509.72
124206	GH2 UNDER TURBINE FIRE PROTECT	46,665.00
124207	GH3 UNDER TURBINE FIRE PROTECT	77,775.00
124222	GH BARGE MOORING CELL C-9	73,948.00
124223	BR Vacuum Bottle Tester 10	6,564.54
124239	GH1 SCR CATALYST ADDITION 10	334,160.00
124248	GH UPRIVER FLOATING BARGE	264,091.05
124257	BR 1&2 Conv Room Roof Repl 10	646.24
124260	BR1 B Heater Repl 12	15,675.68
124264	BR3 Upper DA Space Csng Rpl 10	5,044.38
124276	BR3 Control Air Comp Repl 10	122,619.51
124447	GR 4 2 TWS Total Rebuild	(4.02)
124580	Comp-related equip- KU 2011	146.50
124608	GH1 CONDENSER RETUBE	8,759.40
124683	09 SCM CEN DSP EMINENCE SUB	14,597.93
124688	09 CENT DSP NEW HAVEN SUB	494.16

KU 107001 Activity July 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
124698	09 CENT MISC SUBSTATION	(9,692.21)
124739	OSAKA EAST DO	(5,368.31)
124769	Okonite Exit Circuits	6,245.31
124772	HARLAN CIRCUIT 4406	(54,475.55)
124782	09 CENT BLUEGRASS STATION	46,739.15
124783	09 CENT RICHMOND SUB	32,747.65
124970	US HWY 27 RELOCATION	25,230.79
125062	Higby Mill 138/69 112 MVA	21,527.67
125068	Replace disk & swtch-Lancaster	0.28
125079	DFR Study	681.66
125101	Brown Ash Pond Phase II	74,039.46
125192	ODP Fiber Buildout Y1/2-KU	113,832.60
125210	Tower Replace(Booger Mtn)-KU	(2,510.05)
125214	Sec Fiber Connect-Simpson-KU	65,772.94
125364	HW/SW Dev Tools 026510-KU10	450.26
125381	Rate Case-KU10	55,764.78
125411	Data Protection-KU10	10,524.16
125422	IT Security Lab Enh-KU10	749.96
125424	Core Ntwk Infrastructure-KU10	2,955.77
125426	Ntwk Access Dev/Gateways-KU10	17,316.48
125433	Router Upgrade Project-KU10	294.08
125461	Server Hardware Refresh-KU10	37,698.12
125485	Bulk Pwr & Envir Sys-KU10	3,178.60
125487	Channel Bank Standard-KU10	3,939.10
125488	East KY SONET Mwave Build-KU10	4,157.28
125492	Mobile Radio-KU10	(17,241.59)
125494	Ntwk Access Dev/Site Infr-KU10	246.60
125497	Phone Sys Capacity Exp-KU10	1,482.10
125499	KU MW BACKBONE RENOVATION	4,619.33
125501	Connect-KU Remote Offices-KU10	7,009.70
125513	Tier C rot-desk/lap-KU10	32,541.24
125523	Simpson Electric Upg-KU10	1,744.32
125531	Proj Mirror-Database tech-KU10	2,805.53
125533	Proj Mirror - Sil Svc Lev-KU10	97,735.12
125534	Impl Red Elec Sys-BOC DC-KU10	14,573.86
125583	EMS Redund- Telecom Exp- KU	11,393.63
125637	PowerPlan Budgeting (KU %)	18,407.75
125644	Oracle IPM (KU %)	132,154.32
125666	PowerPlant Upgrade (KU %)	2,506.96
125676	AVON North 69 KV Tap	79,411.23
125744	Lake Reba 163- BGAD 138kV Line	1,723.82
125748	EKP-Taylor Co REA- Install RTU	894.54

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
125750	INNOVATION DR #2 - COLDSTREAM	18,182.16
125765	COLDSTREAM REDUNDANT FAC	(22,721.62)
125794	SOUTH LIMESTONE STREETScape UG	(1,631.96)
125898	Central Hardin 138kV Loop	572.70
125956	KCA09-POCKETRELAYS	33.49
125968	KTU09-BrownNorthReactors	1,436.03
125970	*KTU09-W Garrard 345kV	5,512.10
125992	ARNLD EVRTS 69KV TOTZ TAP	143,700.90
125996	Grahamville-DOE 161kV Line	1,649.42
126022	GR #2 PAC Replacement	9.83
126028	GR DCS Software Upgrade	144,434.81
126056	BR2 Aux Transformer 10	1,633.32
126114	KCA09-HZReplacement	654.40
126180	*KMPASubstation	7,430.11
126225	BR3 DCS Software Upgrade 10	22,332.57
126285	GH 2A Auxiliary Transformer	4.52
126319	Boonesboro Dist Work	20,611.03
126320	Boonesboro Park	122,687.99
126321	Higby Mill Reconfig	317,457.63
126329	BOONESBORO 12KV	1,642.85
126400	DOIT KU CARRY OVER PROJECTS	16,668.48
126401	DOIT KU FACIL INSPEC & SURV	4,871.69
126402	DOIT KU HRDWARE INFRASTRUCTURE	3,837.59
126404	DOIT KU MOBILE GIS ENHANCE	808.71
126406	DOIT KU MOBILE GIS ROUTING	808.71
126409	DOIT KU SMLWRLD GIS UPGRD/ENH	539.13
126426	COORD HUGHES LN 0037	4,994.16
126428	DSP Ashland Ave 2 Distribution	44,115.10
126429	DSP Rogers Gap Distribution	5,011.51
126430	DSP Oxford Distribution	43,246.84
126433	DSP Ckt 481 Upgrade	618.67
126434	DSP Picadome 4kV Ckt 0080	947.50
126437	Circuit 0513 Upgrade	64,630.75
126488	Repl Res Conductor	3,984.06
126494	DANVILLE WATER INTAKE	822.00
126497	SCM Pineville Sub Misc 2010	7,334.95
126502	Purc Tools and Equip 2010	4,868.28
126506	DSP Appalachia Substation	20,201.46
126507	DSP Clinch Valley Breaker	4,918.58
126514	Filters LT Chg Transformers	2,295.62
126515	Earlington Wildlife Protection	2,502.12
126516	Earlington Substation Repairs	1,358.12

KU 107001 Activity July 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126520	Replace 34kv Circuit Breakers	(271.21)
126522	Dawson Springs Add Protection	3,724.80
126525	Rplce Underrated Sub Reclosers	11,216.59
126528	DSP Carntown Sub Upgrade	7,538.89
126531	DSP Paris Detroit Harvestr Sub	29,192.68
126534	DSP Richmond 2 Sub Upgrade	5,507.33
126535	DSP Adams Substation	22,934.46
126536	DSP Oxford Substation	1,991.32
126538	DSP Ashland Ave 2 Breaker	8,449.76
126542	DSP Trafton Ave 12kV Main Brkr	28,113.38
126544	DSP Fairfield Substation	261,831.20
126546	SCM Central 2010 Sub Misc.	2,116.62
126548	SCM 2010 Cent Rp Bushings	7,985.12
126562	MAYOC A O SMITH CIRCUIT 607	(858.85)
126565	MAYOC HOSPITAL CIRCUIT	31,105.21
126570	051-Pittsburg RTURepla	6,237.64
126622	KU FACILITY IMPROVEMENTS-2011	35,732.69
126627	SECURITY SYSTEM EQUIP-KU 2011	16,151.75
126629	DIST CAPITAL FAC IMPRVMTS-2011	9,937.38
126630	REB FAC CAPITAL IMPRVMTS-2011	16,200.00
126683	New OS Compatibility -KU10	4,843.67
126724	IT KU IVR SYSTEM	20,114.32
126728	IT KU RETAIL HARDWARE INFRA	39,096.64
126768	W.Lexington-Bkr Upgrade	36,387.49
126774	Danville Breakers	52,252.24
126776	Relay Replacements-2010	11,827.46
126779	Surge Arrestors - KU-2011	2,909.80
126782	Instrument Xfrmr Rplment-2010	1,041.43
126785	Work Mgmt / FRP software	77,743.62
126787	Test Bench	2,781.99
126790	Higby Mill Brk Replacement	1,162.00
126794	Inst 69kv/54.0MVA Capactr FMC	15,163.73
126823	DX Dam Leakage Remediation	65,310.36
126824	ParkToPocketSONET Upgrd	20,872.94
126826	Repl Prologix Platform-KU10	1,867.58
126832	Stone Road Shop Expansion	6,502.40
127064	KY-St Hosp-Dville Thrml Upgrd	1,164.63
127134	TC CCP LANDFILL PH1 RAV-KU	2,771.01
127162	161-Control House	8,253.75
127214	RURAL KU AUTO DISPATCH	6,459.17
127216	DSP Exeter Substation	57,232.31
127242	Newtown Pike Extension UG	342.57

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
127260	TC2 Temporary Workaround	121,629.21
127266	TC2 CAPITAL SPARES - KU	349,361.56
127285	NALLY & HAMILTON	19,282.61
127286	GHENT BKR 946 IN	5,142.08
127346	NORTONVILLE DISTRIBUTION	5,551.31
127372	ADAMS-SCOTT CO 69KV PARAMETERS	2,526.18
127377	ETARIFF KU 2010	1,750.00
127383	BR Alarm Management Upgrade 10	4,687.08
127394	KBR10-E-Town69kV	28,878.48
127395	KBR10-GrnRver009	5,080.86
127405	Versailles Bypass Capacitor	19,653.89
127420	TC UPGRADE A LIMESTONE MILL	487.64
127421	TC UPGRADE B LIMESTONE MILL	487.64
127429	CustSelfServ-First Release KU	42,103.10
127443	EnergyEff CommAuditProj KU	25,448.13
127444	ScottCo69kVBrkrs	35,907.18
127450	TC2 KU Limestone Bull Gear Mon	11,791.44
127453	TC2 KU Upgrade Seals A Mill	21,252.11
127456	Grahamville Bus Tie Breaker	470.15
127468	GH 1D Conveyor Belt Repl 10	153,890.13
127484	KU DETS ENHANCEMENTS	12,548.98
127485	AO SMITH BREAKER	18,567.07
127489	BR Weather Station 10	907.91
127492	KSH TO DANVILLE EAST UB	730.00
127495	PowerSimm - KU	76.32
127500	NAS - Dow Corning West OPGW	10,193.83
127513	GR 2010 #5 Boiler Feed Pump	116,311.23
127516	GH Gypsum Stack Drainage Sys	175,493.67
127528	GH 4M Conveyor Belt Repl 10	11,717.43
127545	Service Order Recon-KU	2,823.67
127546	238-RemoteEndsWrk	2,272.48
127564	Simpsonville Ofc Furniture KU	136.78
127616	Ohio Lumex Merc Anlzs Upgrade	179.70
127654	2010 KU Transformer Replace #1	0.50
130013	CCS/TOE ENHANCE KU10	5,449.02
130015	AVG HANDLE TIME KU 10	26,281.62
130032	CERUS III - KU 10	146,731.93
130048	TY ASH SLUICE PMP MTR 10	1,078.48
130075	RSLogix 500 Pro Purchase	4,791.00
130144	Ckt 0316 KU Mill Creek Sub	1,717.96
130171	TANDBERG MGMT SUITE-KU	3,073.61
130177	RATECASE-STIPULATION AGREE-KU	13,362.56

KU 107001 Activity July 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
130191	CONSTRUCTION-SVCDESK - KU	1,368.38
130473	DX Boat Motor 10	10,026.50
130485	FINANCE DUNNING ENH-KU10	40,876.27
130487	SRVC ORDR ENH-KU13	49,903.91
130530	2010 KU XFMR Replacement #2	14,283.59
130602	METER READING ENH - KU13	5,525.24
130632	GH 3-2 Station Air Comp Motor	33,497.91
119903	Clear A&G KU	67,569.74
ECAPRR156	Inst cap/reg/recl-Earlington	839.21
ECAPRR216	Instl cap/reg/recl-Danville	573.01
ECAPRR315	Inst cap/reg/recl-Lexington	5,359.81
ECAPRR366	Inst cap/reg/recl-Maysville	4,279.30
FUSE156	Fuse Coord-Earlington	1,100.60
FUSE216	Fuse Coord-Danville	2,084.79
FUSE256	Fuse Coord-Shelbyville	487.96
K5-2009	RELOCATIONS T LINES KU 2009	(8,880.03)
K5-2010	RELOCATIONS T LINES KU 2010	202,650.12
K6-2008	NEW FACILITIES T-LINE PWO 2008	321.44
K6-2009	NEW FACILITIES T-LINE KU 2009	9,119.99
K6-2010	NEW FACILITIES T-LINE KU 2010	16,731.47
K7-2009	PARAM UPGRADE T LINE KU 2009	4,074.69
K8-2009	STORM DAMAGE T-LINE KU 2009	(38,729.21)
K8-2010	STORM DAMAGE T-LINE KU 2010	85,199.64
K9-2009	PRIORITY REPL T-LINES KU 2009	23,671.52
K9-2010	PRIORITY REPL T-LINES KU 2010	349,239.79
KDISCAP10	KU DISTRIBUTION CAPACITORS10	10,050.41
KMS062110	062110 KU Major Storm	7,488.12
KRSUB-09	Routine Sub Capital09- KU	(27,135.82)
KRSUB-10	Routine Sub Capital10- KU	15,467.68
KTSUB-09	Terminal Upgrades09-KU	(5,968.25)
MCAPR156	CAP/REG/RECL - 011560	1,501.81
MCAPR216	CAP/REG/RECL - 012160	1,518.07
MCAPR236	CAP/REG/RECL - 012360	1,688.81
MCAPR366	CAP/REG/RECL - 013660	648.65
MCAPR416	CAP/REG/RECL - 0146160	60.24
MTRPUR582	PURCHASE OF METERS	83,413.96
NBCD156OH	New Bus Comm-Ovhd-Earlington	22,619.17
NBCD156UG	New Bus Comm-UG-Earlington	2,113.94
NBCD216OH	New Bus Comm-Ovhd-Danville	27,359.15
NBCD216UG	New Bus Comm-UG-Danville	30,559.27
NBCD236OH	New Bus Comm-Ovhd-Richmond	12,841.71
NBCD236UG	New Bus Comm-UG-Richmond	2,972.90

KU 107001 Activity July 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBCD246OH	New Bus Comm-Ovhd-Etown	8,724.37
NBCD246UG	New Bus Comm-UG-Etown	16,752.01
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	64,920.78
NBCD256UG	New Bus Comm-UG-Shelbyville	6,278.85
NBCD315OH	New Bus Comm-Ovhd-Lexington	79,946.48
NBCD315UG	New Bus Comm-UG-Lexington	63,139.79
NBCD366OH	New Bus Comm-Ovhd-Maysville	58,291.51
NBCD366UG	New Bus Comm-UG-Maysville	34,604.48
NBCD416OH	New Bus Comm-Ovhd-Pineville	6,557.96
NBCD416UG	New Bus Comm-UG-Pineville	4,405.66
NBCD426OH	New Bus Comm-Ovhd-London	17,351.04
NBCD426UG	New Bus Comm-UG-London	16,224.71
NBCD766OH	New Bus Comm-Ovhd-Norton	37,340.81
NBCD766UG	New Bus Comm-UG-Norton	1,179.87
NBID216OH	New Bus Ind-Ovhd-Danville	1,581.20
NBID216UG	New Bus Ind-UG-Danville	4,492.93
NBRD156OH	New Bus Resid-Ovhd-Earlington	118,923.39
NBRD156UG	New Bus Resid-UG-Earlington	14,945.67
NBRD216OH	New Bus Resid-Ovhd-Danville	36,776.96
NBRD216UG	New Bus Resid-UG-Danville	11,808.14
NBRD236OH	New Bus Resid-Ovhd-Richmond	56,453.03
NBRD236UG	New Bus Resid-UG-Richmond	13,612.34
NBRD246OH	New Bus Resid-Ovhd-Etown	16,147.85
NBRD246UG	New Bus Resid-UG-Etown	8,765.92
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	18,645.33
NBRD256UG	New Bus Resid-UG-Shelbyville	16,331.02
NBRD315OH	New Bus Resid-Ovhd-Lexington	75,196.24
NBRD315UG	New Bus Resid-UG-Lexington	87,023.22
NBRD366OH	New Bus Resid-Ovhd-Maysville	50,305.39
NBRD366UG	New Bus Resid-UG-Maysville	17,530.02
NBRD416OH	New Bus Resid-Ovhd-Pineville	60,488.61
NBRD416UG	New Bus Resid-UG-Pineville	5,839.68
NBRD426OH	New Bus Resid-Ovhd-London	43,380.55
NBRD426UG	New Bus Resid-UG-London	20,602.16
NBRD766OH	New Bus Resid-Ovhd-Norton	71,661.90
NBRD766UG	New Bus Resid-UG-Norton	8,533.58
NBSB216OH	New Bus Subd-Ovhd-Danville	365.58
NBSB216UG	New Bus Subd-UG-Danville	2,308.34
NBSB236UG	New Bus Subd-UG-Richmond	2,146.15
NBSB246OH	New Bus Subd-Ovhd-Etown	28,911.32
NBSB246UG	New Bus Subd-UG-Etown	5,707.68
NBSB256UG	New Bus Subd-UG-Shelbyville	9,249.56

KU 107001 Activity July 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSB315UG	New Bus Subd-UG-Lexington	22,477.45
NBSB416OH	New Bus Subd-Ovhd-Pineville	1,640.18
NBSB766UG	New Bus Subd-UG-Norton	297.66
NBSV156OH	New Elect Serv-Ovhd-Earlington	27,855.79
NBSV156UG	New Bus Serv-UG-Earlington	22,524.77
NBSV216OH	New Elect Serv-Ovhd-Danville	31,647.43
NBSV216UG	New Bus Serv-UG-Danville	31,112.28
NBSV236OH	New Electric Serv-Overhead	41,314.77
NBSV236UG	New Bus Serv-UG-Richmond	38,076.43
NBSV246OH	New Elect Services-Overhead	38,409.09
NBSV246UG	New Bus Serv-UG-Etown	33,309.64
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	9,539.43
NBSV256UG	New Bus Serv-UG-Shelbyville	12,055.21
NBSV315OH	New Elect Serv-Ovhd-Lexington	64,805.86
NBSV315UG	New Bus Serv-UG-Lexington	103,890.67
NBSV366OH	New Elect Serv-Ovhd-Maysville	24,426.62
NBSV366UG	New Bus Serv-UG-Maysville	24,899.31
NBSV416OH	New Elect Serv-Ovhd-Pineville	29,329.15
NBSV416UG	New Bus Serv-UG-Pineville	6,262.14
NBSV426OH	New Elect Serv-Ovhd-London	16,597.20
NBSV426UG	New Bus Serv-UG-London	10,935.45
NBSV766OH	New Elect Serv-Ovhd-Norton	22,699.84
NBSV766UG	New Bus Serv-UG-Norton	13,960.52
PBWK236OH	Pub Works Relc-OH-Richmond	1,472.65
PBWK246OH	Pub Wrk Relc-OH-Etown	325.95
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	551.96
PBWK315OH	Pub Wrk Reloc-OH-Lexington	144,127.91
PBWK315UG	Pub Wrk Reloc-UG-Lexington	48,025.74
PBWK366OH	Pub Wrk Reloc-OH-Maysville	5,871.71
PBWK416OH	Pub Wrk Reloc-OH-Pineville	6,984.00
PLTRT426	POLE TREAT 426	572.88
POLD156	OUTDOOR LIGHTING 156	20,690.45
POLD216	OUTDOOR LIGHTING 216	17,020.88
POLD236	OUTDOOR LIGHTING 236	4,360.81
POLD246	OUTDOOR LIGHTING 246	6,504.09
POLD256	OUTDOOR LIGHTING 256	7,408.46
POLD315	OUTDOOR LIGHTING 315	164,605.71
POLD366	OUTDOOR LIGHTING 366	5,260.68
POLD416	OUTDOOR LIGHTING 416	16,611.23
POLD426	OUTDOOR LIGHTING 426	15,141.13
POLD766	OUTDOOR LIGHTING 766	7,232.68
RCST156	RELOCATIONS CUST REQUEST 156	15,466.81

KU 107001 Activity July 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
RCST216	RELOCATIONS CUST REQUEST 216	4,494.52
RCST236	RELOCATIONS CUST REQUEST 236	5,664.13
RCST246	RELOCATIONS CUST REQUEST 246	(9,470.80)
RCST256	RELOCATIONS CUST REQUEST 256	15,122.46
RCST315	RELOCATIONS CUST REQUEST 315	14,837.15
RCST366	RELOCATIONS CUST REQUEST 366	17.72
RCST416	RELOCATIONS CUST REQUEST 416	(3,182.50)
RCST426	RELOCATIONS CUST REQUEST 426	2,109.88
RCST766	RELOCATIONS CUST REQUEST 766	(9,795.21)
RDDD156OH	Rep Def Equip-OH-Earlington	72,904.57
RDDD156UG	Rep Def Equip-UG-Earlington	3,885.86
RDDD216	DAMAGE DEFECTIVE DIST 216	725.72
RDDD216OH	Rep Def Equip-OH-Danville	15,866.47
RDDD216UG	Rep Def Equip-UG-Danville	233.99
RDDD236OH	Rep Def Equip-OH-Richmond	24,454.14
RDDD236UG	Rep Def Equip-UG-Richmond	6,163.39
RDDD246OH	Rep Def Equip-OH-Etown	74,373.96
RDDD246UG	Rep Def Equip-UG-Etown	8,897.28
RDDD256OH	Rep Def Equip-OH-Shelbyvl	16,400.04
RDDD256UG	Rep Def Equip-UG-Shelbyville	210.35
RDDD315OH	Rep Def Equip-OH-Lexington	20,762.53
RDDD315UG	Rep Def Equip-UG-Lexington	16,819.58
RDDD366OH	Rep Def Equip-OH-Maysville	13,530.72
RDDD366UG	Rep Def Equip-UG-Maysville	234.68
RDDD416OH	Rep Def Equip-OH-Pineville	4,515.47
RDDD416UG	Rep Def Equip-UG-Pineville	124.03
RDDD426OH	Rep Def Equip-OH-London	15,733.10
RDDD426UG	Rep Def Equip-UG-London	594.80
RDDD766OH	Rep Def Equip-OH-Norton	6,964.28
RDDPOI216	Points of Interest Danville	312.04
RDPOLD156	REP/REPL DEF POL'S 156	18,388.78
RDPOLD216	REP/REPL DEF POL'S 216	5,714.97
RDPOLD236	REP/REP DEF POL'S	12,237.85
RDPOLD246	REP/REPL DEF POL'S	2,820.38
RDPOLD256	REP/REPL DEF POL'S 256	9,346.65
RDPOLD315	REP/REPL DEF POL'S 315	14,087.47
RDPOLD366	REP/REPL DEF POL'S 366	11,038.56
RDPOLD416	REP/REPL DEF POL'S 416	4,760.85
RDPOLD426	REP/REPL DEF POL'S 426	11,680.42
RDPOLD766	REP/REPL DEF POL'S 766	2,210.50
RDPOLE156	Pole repair/replacement 156	50,272.98
RDPOLE216	Pole repair/replacement 216	10,616.62

KU 107001 Activity July 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDPOLE236	Pole repair/replacement 236	24,964.35
RDPOLE246	Pole repair/replacement 246	32,451.44
RDPOLE256	Pole repair/replacement 256	9,518.64
RDPOLE315	Pole repair/replacement 315	37,868.65
RDPOLE366	Pole repair/replacement 366	10,208.90
RDPOLE416	Pole repair/replacement 416	4,690.26
RDPOLE426	Repair defective poles 426	39,071.49
RDPOLE766	Pole repair/replacement 766	12,278.98
RDSTLT156	REP REPL DEF ST LIGHTS 156	9,566.31
RDSTLT216	REP REPL DEF ST LIGHTS 216	4,382.48
RDSTLT236	REP REPL DEF ST LIGHTS 236	2,474.22
RDSTLT246	REP REPL DEF ST LIGHTS 246	4,458.96
RDSTLT256	REP REPL DEF ST LIGHTS 256	8,903.11
RDSTLT315	REP REPL ST LIGHTS 315	33,600.01
RDSTLT366	REP REPL DEF ST LIGHTS 366	4,013.50
RDSTLT416	REP REPL DEF ST LIGHTS 416	68.00
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,582.70
RDSTLT766	REP REPL DEF ST LIGHTS 766	164.26
RELD10610	KU General Reliability	77,074.78
RELD156	DIST RELIABILITY 156	7,346.88
RELD156OH	Cir Hard Reliab OH - 011560	2,945.07
RELD216	DIST RELIABILITY 216	2,810.93
RELD216OH	Cir Hard Reliab OH - 012160	7,045.53
RELD236OH	Cir Hard Reliab OH - 012360	3,863.22
RELD246OH	Cir Hard Reliab OH - 012460	9,421.82
RELD256OH	Cir Hard Reliab OH - 012560	16,954.83
RELD256UG	Cir Hard Reliab UG - 012560	240.17
RELD315OH	Cir Hard Reliab OH - 013150	(4,514.82)
RELD366OH	Cir Hard Reliab OH - 013660	9,080.64
RELD416	DIST RELIABILITY 416	364.59
RELD416OH	Cir Hard Reliab OH - 014160	308.03
RELD426OH	Cir Hard Reliability OH	606.36
RELD766OH	Cir Hard Reliab OH - 017660	36,324.62
RNTPD156	REP THRD PARTY DAM 156	(4,074.14)
RNTPD216	REP THRD PARTY DAM 216	6,940.58
RNTPD236	REP THRD PRTY DAM 236	1,994.04
RNTPD246	REP THRD PARTY DAM 246	1,355.39
RNTPD256	REP THRD PARTY DAM 256	(10,511.74)
RNTPD315	REP THRD PARTY DAM 315	(10,124.11)
RNTPD366	REP THRD PARTY DAM 366	2,715.59
RNTPD416	REP THRD PARTY DAM 416	(11,851.72)
RNTPD426	REP THRD PARTY DAM 426	5,629.11

KU 107001 Activity July 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
STLT156	STREET LIGHTING 156	11,274.59
STLT216	STREET LIGHTING 216	12,587.49
STLT236	STREET LIGHTING 236	2,497.72
STLT246	STREET LIGHTING 246	7,436.30
STLT256	STREET LIGHTING 256	12,170.81
STLT315	STREET LIGHTING 315	113,054.39
STLT366	STREET LIGHTING 366	6,595.87
STLT416	STREET LIGHTING 416	4,062.89
STLT426	STREET LIGHTING 426	16,886.38
STLT766	STREET LIGHTING 766	4,707.94
STRM11560	KU Minor Storm Earlington	1,863.26
STRM12160	KU Minor Storms Danville	12,652.79
STRM12360	KU Minor Storms Richmond	5,279.66
STRM12460	KU Minor Storms Elizabethtown	12,922.83
STRM12560	KU Minor Storms Shelbyville	19,136.54
STRM13150	KU Minor Storms Lexington	10,337.81
STRM13660	KU Minor Storm Maysville	18,872.85
STRM14260	KU Minor Storms London	2,385.34
STRM17660	KU Minor Storms Norton	6,848.27
STRMKU	KU Major Storm Event	23,906.99
STRMMAYOC	Minor Storm Event Maysville	1,282.87
SWITC216	SWITCHES-012160	357.19
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	10,457.21
SYSENH216	Sys Enhan-Exist Cust-Danville	23,471.12
SYSENH236	Sys Enh-New Cust-Richmond	2,051.12
SYSENH246	Sys Enh-Exist Cust-Etown	9,100.54
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,402.57
SYSENH315	Sys Enhan-Exist Cust-Lex	14,386.96
SYSENH416	Sys Enhan-Exist Cust-Pineville	762.90
SYSENH426	Sys Enhan-Exist Cust-London	18,763.35
SYSENH766	Sys Enhan-Exist Cust-Norton	4,647.79
TBRD156OH	Trouble Orders OH - 011560	101.53
TBRD216OH	Trouble Orders OH - 012160	398.50
TBRD236OH	Trouble Orders OH - 012360	1,086.95
TBRD246OH	Trouble Orders OH - 012460	17,956.96
TBRD256OH	Trouble Orders OH - 012560	7,668.41
TBRD315OH	Trouble Orders OH - 013150	165.14
TBRD366OH	Trouble Orders OH - 013660	10,009.08
TBRD366UG	Trouble Orders UG - 013660	1,194.56
TBRD416OH	Trouble Orders OH - 014160	5,043.81
TBRD426OH	Trouble Orders Overhead	33,990.89
TBRD426UG	Trouble Orders Underground	842.39

KU 107001 Activity July 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
TBRD766OH	Trouble Orders OH - 017660	7,979.71
TLEQ156	TOOLS AND EQ 156	(180,311.13)
TLEQ216	TOOLS AND EQ 216	4,176.78
TLEQ236	TOOLS AND EQ 236	135.02
TLEQ246	TOOLS AND EQ 246	5.59
TLEQ315	TOOLS AND EQ 315	6,325.64
TLEQ366	TOOLS AND EQ 366	135.02
TLEQ426	TOOLS AND EQ 426	135.02
TRBORD156	TROUBLE ORDERS 156	13,663.18
TRBORD216	TROUBLE ORDERS 216	5,754.72
TRBORD315	TROUBLE ORDERS 315	9,768.53
TRBORD366	TROUBLE ORDERS 366	135.36
XFRM156	Transformer labor 156	5,022.28
XFRM216	Transformer labor 216	1,749.78
XFRM236	Transformer labor 236	6,081.02
XFRM246	Transformer labor 246	8,603.94
XFRM256	Transformer labor 256	4,571.08
XFRM315	Transformer labor 315	12,514.25
XFRM366	Transformer labor 366	3,356.70
XFRM416	Transformer labor 416	2,275.04
XFRM426	Transformer labor 426	1,742.13
XFRM766	Transformer labor 766	785.00
		\$ 18,393,253.08

KU 107001 Activity August 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 690,477.91
117017	HLN US421 BARN BR - VA LINE	(5,077.25)
117150	Trimble County 2 KU	(5,396,666.61)
118216	Trimble 2 Trans. Projects - KU	441,773.33
118251	GH3 FGD	51,578.66
119961	BR ASH POND EXP	632,003.22
119962	GH2 FGD	587,282.81
120208	GH4 FGD	1,161,252.29
120209	GH SO2 Common	45,313.93
120210	BR 1, 2, & 3 FGD	1,958,504.84
121443	PAYNES DEPOT RD HWY PROJECT	(25,313.05)
121682	TC Ash/Gypsum Ponds - KU	1,012,511.49
121685	TC2 AQCS - KU	(2,247,619.81)
122546	New Base Unit - KU	(987.68)
122609	Ghent Ash Pond/Landfill	341,826.98
122658	BR2 PRECIP PLT REPL 08	(2,982.93)
123136	KU POLE INSPECTION	43,625.37
123271	UK HOSP DIST RELOC OH WOOD/EUC	65,023.34
123548	SL-KU-Moisture Analyzer	611.25
123557	BR3 SCR	1,933,940.87
123679	RELOC HWY60 BYPASS PROJ	(15,271.32)
123829	SPRINGFIELD BYPASS	1,194.12
123901	BRCT Ice Plant Site Security 9	491.16
123903	BRCT SF6 SFC Med Volt Str Bkr	5,722.93
123954	GS DQI Strat 2010	75,842.79
124001	GR 2010 Asbestos Abatement	8,131.14
124177	GH2 4KV BREAKER REFURB	(8,338.20)
124180	BR1 Turb Cntrl Repl 10	247,831.95
124206	GH2 UNDER TURBINE FIRE PROTECT	612.39
124207	GH3 UNDER TURBINE FIRE PROTECT	79,800.00
124218	GH4 D FEEDWATER HEATER REPL	1,774.88
124224	BR New Locomotive 10	365,531.82
124238	GH4 GENERATOR RELAY PROTECT	12,433.46
124239	GH1 SCR CATALYST ADDITION 10	(190,124.54)
124248	GH UPRIVER FLOATING BARGE	13,814.27
124257	BR 1&2 Conv Room Roof Repl 10	16,372.15
124260	BR1 B Heater Repl 12	314.48
124264	BR3 Upper DA Space Csng Rpl 10	(5,430.20)
124336	GH3&4 SAC DCS DATA COMM	8,948.24
124337	GH VACUUM TRUCK	10,432.70
124349	PVL-161-69kV, 150 MVA tran rpl	5,212.97
124447	GR 4 2 TWS Total Rebuild	25.00

KU 107001 Activity August 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
124580	Comp-related equip- KU 2011	2,197.63
124608	GH1 CONDENSER RETUBE	1,220.24
124683	09 SCM CEN DSP EMINENCE SUB	229.73
124769	Okonite Exit Circuits	1,960.98
124782	09 CENT BLUEGRASS STATION	47,675.29
124783	09 CENT RICHMOND SUB	17,563.53
124970	US HWY 27 RELOCATION	(3,048.41)
125028	Brown North - Tyrone 138kV	1,667.38
125062	Higby Mill 138/69 112 MVA	2,665.44
125079	DFR Study	3,502.31
125101	Brown Ash Pond Phase II	166,900.57
125192	ODP Fiber Buildout Y1/2-KU	36,988.41
125214	Sec Fiber Connect-Simpson-KU	6,914.12
125364	HW/SW Dev Tools 026510-KU10	2,647.27
125367	HW/SW Dev Tools 026580-KU10	116.44
125369	HW/SW Dev Tools 026540-KU10	216.62
125381	Rate Case-KU10	14,725.13
125409	IT Security Infrastruc-KU10	303.81
125422	IT Security Lab Enh-KU10	(702.70)
125423	Access Switch Replacement-KU10	406.27
125461	Server Hardware Refresh-KU10	21,701.99
125482	Outside Cable Plant-KU10	6,801.41
125485	Bulk Pwr & Envir Sys-KU10	22,592.66
125487	Channel Bank Standard-KU10	7,327.09
125488	East KY SONET Mwave Build-KU10	5,228.14
125494	Ntwk Access Dev/Site Infr-KU10	3,135.94
125495	Ntwk Tools/Test Equip-KU10	5,825.18
125497	Phone Sys Capacity Exp-KU10	4,843.67
125499	KU MW BACKBONE RENOVATION	6,151.78
125501	Connect-KU Remote Offices-KU10	112,642.81
125513	Tier C rot-desk/lap-KU10	48,537.43
125517	New Tech Implement-KU10	(31.21)
125519	Data Center Software-KU10	245.64
125521	Louisville Electrical Upg-KU10	1,031.28
125533	Proj Mirror - Sil Svc Lev-KU10	24,631.17
125534	Impl Red Elec Sys-BOC DC-KU10	160,824.19
125637	PowerPlan Budgeting (KU %)	17,620.50
125644	Oracle IPM (KU %)	1,565.74
125666	PowerPlant Upgrade (KU %)	23,267.95
125676	AVON North 69 KV Tap	(5,315.21)
125750	INNOVATION DR #2 - COLDSTREAM	2,515.11
125794	SOUTH LIMESTONE STREETScape UG	(12,423.60)

KU 107001 Activity August 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125956	KCA09-POCKETRELAYS	1,002.82
125968	KTU09-BrownNorthReactors	422.35
125970	*KTU09-W Garrard 345kV	(5,512.10)
125992	ARNLD EVRTS 69KV TOTZ TAP	42,080.52
125995	Grahamville-Coleman Rd. 161kV	1,584.90
125996	Grahamville-DOE 161kV Line	7,091.98
126022	GR #2 PAC Replacement	(0.63)
126027	GR B Conveyor Gear Box	7,967.42
126028	GR DCS Software Upgrade	8,479.82
126056	BR2 Aux Transformer 10	2,790.26
126059	BR CY Dust Collector Upgr 10	13,712.90
126114	KCA09-HZReplacement	8,324.22
126180	*KMPASubstation	13,323.88
126280	GH1 Elevator Upgrade	17,021.22
126282	GH1 Pulv Vert Shaft Rebuild	12,942.95
126287	GH SO3 Measurement Probe	10,888.50
126319	Boonesboro Dist Work	5,320.48
126320	Boonesboro Park	6,779.45
126329	BOONESBORO 12KV	7.65
126401	DOIT KU FACIL INSPEC & SURV	3,437.65
126402	DOIT KU HRDWARE INFRASTRUCTURE	2,515.89
126411	DOIT KU MOBILE INFRASTRUCTURE	9,936.16
126426	COORD HUGHES LN 0037	43,492.86
126428	DSP Ashland Ave 2 Distribution	65,384.42
126429	DSP Rogers Gap Distribution	2,445.70
126430	DSP Oxford Distribution	19,870.32
126432	Versailles-Alexander Ckt 500	1,397.97
126433	DSP Ckt 481 Upgrade	62,357.68
126434	DSP Picadome 4kV Ckt 0080	851.52
126437	Circuit 0513 Upgrade	5,893.76
126487	APPALACHIA CIRCUIT WORK	51,637.21
126488	Repl Res Conductor	69,840.00
126494	DANVILLE WATER INTAKE	13,747.52
126495	SCM 2010 Rp Batteries Sub Area	12,868.02
126497	SCM Pineville Sub Misc 2010	10,994.60
126498	SCM Rp Failed Breakers 2010	34,896.27
126499	SCM Rp Fences Pineville 2010	330.66
126502	Purc Tools and Equip 2010	71.59
126506	DSP Appalachia Substation	31,860.11
126507	DSP Clinch Valley Breaker	5,579.33
126509	DSP Harlan Wye Sub Upgrade	1,785.82
126513	FENCE UPGRADES	4,169.44

KU 107001 Activity August 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126514	Filters LT Chg Transformers	2,685.91
126516	Earlington Substation Repairs	763.58
126517	Nortonville Substation Upgrade	8,218.94
126521	Eddyville Prison Sub Upgrade	11,264.65
126525	Rplce Underrated Sub Reclosers	9,494.60
126528	DSP Carntown Sub Upgrade	33,397.56
126530	Rineyville Sub Project	3,050.43
126531	DSP Paris Detroit Harvestr Sub	25,364.76
126534	DSP Richmond 2 Sub Upgrade	6,164.04
126535	DSP Adams Substation	1,234.63
126536	DSP Oxford Substation	49,526.56
126538	DSP Ashland Ave 2 Breaker	45,471.31
126542	DSP Trafton Ave 12kV Main Brkr	2,525.44
126544	DSP Fairfield Substation	77,266.60
126546	SCM Central 2010 Sub Misc.	94,167.04
126550	SCM 2010 Cent Replace Breakers	23,630.87
126557	CLINCH VALLEY DO	19,383.35
126565	MAYOC HOSPITAL CIRCUIT	104,456.45
126570	051-Pittsburg RTURepla	6,580.81
126593	TC CT HGPI KU#1	2,120,186.30
126601	REMOVE YELLOWROCK 34.5	5,238.94
126604	PURCH COMP TOOL	4,265.15
126622	KU FACILITY IMPROVEMENTS-2011	52,392.34
126623	SIMPSONVILLE FAC IMPRVMTS-2011	17,229.00
126627	SECURITY SYSTEM EQUIP-KU 2011	8,794.47
126629	DIST CAPITAL FAC IMPRVMTS-2011	11,654.50
126630	REB FAC CAPITAL IMPRVMTS-2011	24,311.68
126639	GS-KU-Satellite Phone	4,349.33
126683	New OS Compatibility -KU10	6,760.47
126711	CIP Compliance-KU10	74,987.86
126724	IT KU IVR SYSTEM	206,001.65
126725	IT KU CALL CENTER TECH	34.75
126728	IT KU RETAIL HARDWARE INFRA	7,565.14
126755	KU MISC BUSINESS OFFICE 2010	3,446.79
126768	W.Lexington-Bkr Upgrade	94,903.41
126774	Danville Breakers	2,227.36
126776	Relay Replacements-2010	4,395.29
126780	Batteries - KU-2010	6,534.44
126782	Instrument Xfrmr Rplment-2010	392.81
126785	Work Mgmt / FRP software	47,550.52
126787	Test Bench	504.00
126790	Higby Mill Brk Replacement	85,480.12

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126794	Inst 69kv/54.0MVA Capactr FMC	102,739.05
126795	69k/21.6MVAR Nich City Sub	866.88
126796	36MVA Capctr-Rogersville 69kV	2,673.22
126823	DX Dam Leakage Remediation	267,196.50
126824	ParkToPocketSONET Upgrd	34,982.16
126826	Repl Prologix Platform-KU10	1,494.40
126832	Stone Road Shop Expansion	17,759.19
127064	KY-St Hosp-Dville Thrml Upgrd	1,029.21
127134	TC CCP LANDFILL PH1 RAV-KU	16,786.36
127162	161-Control House	4,383.96
127214	RURAL KU AUTO DISPATCH	3,402.57
127215	DSP 34 kV Metering	43,629.92
127216	DSP Exeter Substation	3,503.66
127234	PV-345-Panels	1,080.93
127242	Newtown Pike Extension UG	58,474.70
127260	TC2 Temporary Workaround	18,456.77
127266	TC2 CAPITAL SPARES - KU	302,073.87
127285	NALLY & HAMILTON	96,994.41
127307	TEE SOFTWARE	12,121.89
127346	NORTONVILLE DISTRIBUTION	4,080.01
127371	GR Ash Pond Instr. 2010	46.69
127372	ADAMS-SCOTT CO 69KV PARAMETERS	23,351.50
127394	KBR10-E-Town69kV	32,138.54
127395	KBR10-GrnRver009	783.85
127405	Versailles Bypass Capacitor	117,343.30
127429	CustSelfServ-First Release KU	45,743.41
127431	SAP-ParallelTest&QAEnvironKU	12,536.68
127443	EnergyEff CommAuditProj KU	19,970.59
127444	ScottCo69kVBrkrs	168,104.42
127462	OXFORDSUB#2TAP	20,569.69
127482	KU WEB MAPS CONNECTOR	1,303.74
127484	KU DETS ENHANCEMENTS	10,206.16
127485	AO SMITH BREAKER	16,254.31
127492	KSH TO DANVILLE EAST UB	462.58
127493	HARLAN WYE CIRCUIT	2,597.07
127500	NAS - Dow Corning West OPGW	81,950.47
127513	GR 2010 #5 Boiler Feed Pump	9,215.02
127516	GH Gypsum Stack Drainage Sys	1,814.43
127544	TC2 KU Whse Racks & Storage	77,402.11
127545	Service Order Recon-KU	6,478.31
127546	238-RemoteEndsWrk	11,071.98
127556	ARNDORCSTR-RODA	147,285.40

KU 107001 Activity August 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
127560	NBU NGCC - CR KU	36,727.40
127606	Warsaw East Capacitor Bank	1,302.91
127616	Ohio Lumex Merc Anlzlr Upgrade	4,641.45
127617	Stack Monitor Cal Kit	4,356.03
127637	GR VIb Mon Equipment	1,461.84
127638	GR Thermography Camera	10,634.68
127644	LivingstonCo-KYDam Fiber Upgr	5,375.78
130013	CCS/TOE ENHANCE KU10	8,748.65
130015	AVG HANDLE TIME KU 10	8,085.32
130048	TY ASH SLUICE PMP MTR 10	263.87
130064	SV Bookcases KU	1,668.48
130075	RSLogix 500 Pro Purchase	3,381.80
130144	Ckt 0316 KU Mill Creek Sub	38,461.12
130153	Ckt 3410,3409 Earlington	12,257.64
130165	CEMI - KU	7,921.75
130177	RATECASE-STIPULATION AGREE-KU	36,008.26
130191	CONSTRUCTION-SVCDESK - KU	5,839.46
130485	FINANCE DUNNING ENH-KU10	44,408.06
130487	SRVC ORDR ENH-KU13	18,317.95
130491	VENTYX MOBILE UPGRD-KU10	26,075.27
130496	GH SO3 Mitigation System	500,514.75
130508	ecoAsset Software - KU	79,267.00
130530	2010 KU XFMR Replacement #2	28,891.71
130555	Bromley TR1 Disc-Fuse Assm	439.66
130559	GH 1-2 Coal Crusher Motor	66,938.37
130560	GH 2-1 Coal Crusher Motor	11,154.68
130572	BUSINESS OBJECTS IMPL-KU10	16,247.52
130599	Nine Mile Spur Relocation	19,658.90
130602	METER READING ENH - KU13	27,257.02
130604	2010 Workstation Upgrade	9,523.08
130631	DAVISS CO Station Backup	1,195.31
130632	GH 3-2 Station Air Comp Motor	705.11
130639	131-StationServiceTransUpgr	1,486.13
130905	GH1 SAM Mitigation	14,811.02
130906	GH2 SAM Mitigation	25,691.71
130909	GH4 SAM Mitigation	11,737.29
130933	Pwr Factor Tester KU	23,370.00
131144	CLARK CO HIGH RELOCATION	(465,925.04)
131171	GR A/C's for F/H & I/E	13,685.33
131223	KU Substation Equipment Prch	947.81
131385	225-604 Breaker Replacement	351.26
131390	Millersburg BKR Replacements	2,102.74

KU 107001 Activity August 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
131691	BR Infrared Cameras 10	20,303.44
131734	Tyrone Pond Instrumentation	18,000.00
131736	Green River Scrubber Pond	14,800.00
131737	Green River #2 Pond	14,800.00
131394KU	Purchase Crane	259,847.67
119903	Clear A&G KU	49,010.62
BRPAVING0	BR Site Paving 10	71,867.88
BTM216	BEHIND THE METER 216	347.75
ECAPRR366	Inst cap/reg/recl-Maysville	2,264.81
FUSE216	Fuse Coord-Danville	5,755.89
K5-2010	RELOCATIONS T LINES KU 2010	79,610.71
K6-2010	NEW FACILITIES T-LINE KU 2010	45,806.41
K8-2010	STORM DAMAGE T-LINE KU 2010	47,147.06
K9-2009	PRIORITY REPL T-LINES KU 2009	19,878.98
K9-2010	PRIORITY REPL T-LINES KU 2010	338,131.93
KCR-10	KU Carrier Replacements	161,430.77
KDISCAP10	KU DISTRIBUTION CAPACITORS10	13,391.49
KMS062110	062110 KU Major Storm	303.71
KMS080510	KU Major Storm 08-05-2010	45,021.92
KRSUB-09	Routine Sub Capital09- KU	(5,382.29)
KRSUB-10	Routine Sub Capital10- KU	31,523.32
KRTU-10	KU RTU10	270.10
MCAPR156	CAP/REG/RECL - 011560	532.35
MCAPR216	CAP/REG/RECL - 012160	1,309.99
MCAPR236	CAP/REG/RECL - 012360	19,191.86
MCAPR366	CAP/REG/RECL - 013660	1,731.27
MCAPR426	CAP/REG/RECL - 014260	1,211.34
MCAPRR366	Cap/Reg/Recl Maint-Maysville	(802.12)
MTRPUR582	PURCHASE OF METERS	54,519.73
NBCD156OH	New Bus Comm-Ovhd-Earlington	22,190.02
NBCD156UG	New Bus Comm-UG-Earlington	(213.36)
NBCD216OH	New Bus Comm-Ovhd-Danville	37,372.91
NBCD216UG	New Bus Comm-UG-Danville	15,124.99
NBCD236OH	New Bus Comm-Ovhd-Richmond	28,192.70
NBCD236UG	New Bus Comm-UG-Richmond	16,511.38
NBCD246OH	New Bus Comm-Ovhd-Etown	2,018.70
NBCD246UG	New Bus Comm-UG-Etown	9,511.79
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	19,026.35
NBCD256UG	New Bus Comm-UG-Shelbyville	8,708.50
NBCD315OH	New Bus Comm-Ovhd-Lexington	48,098.00
NBCD315UG	New Bus Comm-UG-Lexington	64,248.24
NBCD366OH	New Bus Comm-Ovhd-Maysville	34,551.23

KU 107001 Activity August 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBCD366UG	New Bus Comm-UG-Maysville	20,732.64
NBCD416OH	New Bus Comm-Ovhd-Pineville	5,441.46
NBCD416UG	New Bus Comm-UG-Pineville	10,728.01
NBCD426OH	New Bus Comm-Ovhd-London	36,000.81
NBCD426UG	New Bus Comm-UG-London	34,086.75
NBCD766OH	New Bus Comm-Ovhd-Norton	45,249.55
NBCD766UG	New Bus Comm-UG-Norton	17,581.05
NBID216OH	New Bus Ind-Ovhd-Danville	91.89
NBID216UG	New Bus Ind-UG-Danville	5,430.14
NBID236UG	New Bus Ind-UG-Richmond	2,081.99
NBID256UG	New Bus Ind-UG-Shelbyville	642.26
NBRD156OH	New Bus Resid-Ovhd-Earlington	70,268.48
NBRD156UG	New Bus Resid-UG-Earlington	10,379.14
NBRD216OH	New Bus Resid-Ovhd-Danville	42,595.62
NBRD216UG	New Bus Resid-UG-Danville	18,695.72
NBRD236OH	New Bus Resid-Ovhd-Richmond	50,811.17
NBRD236UG	New Bus Resid-UG-Richmond	11,018.06
NBRD246OH	New Bus Resid-Ovhd-Etown	25,243.87
NBRD246UG	New Bus Resid-UG-Etown	15,670.55
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	27,453.94
NBRD256UG	New Bus Resid-UG-Shelbyville	28,200.66
NBRD315OH	New Bus Resid-Ovhd-Lexington	86,755.69
NBRD315UG	New Bus Resid-UG-Lexington	119,993.83
NBRD366OH	New Bus Resid-Ovhd-Maysville	41,989.78
NBRD366UG	New Bus Resid-UG-Maysville	27,341.13
NBRD416OH	New Bus Resid-Ovhd-Pineville	29,933.03
NBRD416UG	New Bus Resid-UG-Pineville	(656.65)
NBRD426OH	New Bus Resid-Ovhd-London	45,642.85
NBRD426UG	New Bus Resid-UG-London	31,558.84
NBRD766OH	New Bus Resid-Ovhd-Norton	50,989.17
NBRD766UG	New Bus Resid-UG-Norton	6,358.48
NBSB216UG	New Bus Subd-UG-Danville	(3,189.77)
NBSB236UG	New Bus Subd-UG-Richmond	2,604.17
NBSB246OH	New Bus Subd-Ovhd-Etown	5,018.91
NBSB246UG	New Bus Subd-UG-Etown	25,090.03
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	489.70
NBSB256UG	New Bus Subd-UG-Shelbyville	9,890.00
NBSB315UG	New Bus Subd-UG-Lexington	15,689.29
NBSB416OH	New Bus Subd-Ovhd-Pineville	688.74
NBSB426OH	New Bus Subd-Ovhd-London	2,553.13
NBSV156OH	New Elect Serv-Ovhd-Earlington	31,054.54
NBSV156UG	New Bus Serv-UG-Earlington	32,183.69

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSV216OH	New Elect Serv-Ovhd-Danville	25,561.78
NBSV216UG	New Bus Serv-UG-Danville	29,695.97
NBSV236OH	New Electric Serv-Overhead	33,894.78
NBSV236UG	New Bus Serv-UG-Richmond	28,832.72
NBSV246OH	New Elect Services-Overhead	42,422.00
NBSV246UG	New Bus Serv-UG-Etown	28,775.55
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	12,431.02
NBSV256UG	New Bus Serv-UG-Shelbyville	15,973.34
NBSV315OH	New Elect Serv-Ovhd-Lexington	67,478.50
NBSV315UG	New Bus Serv-UG-Lexington	133,176.60
NBSV366OH	New Elect Serv-Ovhd-Maysville	22,952.77
NBSV366UG	New Bus Serv-UG-Maysville	19,183.16
NBSV416OH	New Elect Serv-Ovhd-Pineville	18,804.24
NBSV416UG	New Bus Serv-UG-Pineville	6,561.95
NBSV426OH	New Elect Serv-Ovhd-London	18,073.02
NBSV426UG	New Bus Serv-UG-London	15,844.32
NBSV766OH	New Elect Serv-Ovhd-Norton	18,350.16
NBSV766UG	New Bus Serv-UG-Norton	6,234.50
PBWK236OH	Pub Works Relc-OH-Richmond	21,382.53
PBWK246OH	Pub Wrk Relc-OH-Etown	8,736.74
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	435.30
PBWK315OH	Pub Wrk Reloc-OH-Lexington	46,307.14
PBWK315UG	Pub Wrk Reloc-UG-Lexington	16,830.53
PBWK416OH	Pub Wrk Reloc-OH-Pineville	29,844.35
PBWK426OH	Pub Wrk Reloc-OH-London	3,471.85
PLTRT426	POLE TREAT 426	(350.56)
POLD156	OUTDOOR LIGHTING 156	23,164.46
POLD216	OUTDOOR LIGHTING 216	13,106.72
POLD236	OUTDOOR LIGHTING 236	8,295.18
POLD246	OUTDOOR LIGHTING 246	18,113.24
POLD256	OUTDOOR LIGHTING 256	6,938.29
POLD315	OUTDOOR LIGHTING 315	30,311.20
POLD366	OUTDOOR LIGHTING 366	6,988.47
POLD416	OUTDOOR LIGHTING 416	15,043.80
POLD426	OUTDOOR LIGHTING 426	11,299.38
POLD766	OUTDOOR LIGHTING 766	7,335.58
RCST156	RELOCATIONS CUST REQUEST 156	19,228.76
RCST216	RELOCATIONS CUST REQUEST 216	22,203.21
RCST236	RELOCATIONS CUST REQUEST 236	7,470.74
RCST246	RELOCATIONS CUST REQUEST 246	14,715.06
RCST256	RELOCATIONS CUST REQUEST 256	29,941.09
RCST315	RELOCATIONS CUST REQUEST 315	(11,661.03)

KU 107001 Activity August 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
RCST416	RELOCATIONS CUST REQUEST 416	3,718.61
RCST426	RELOCATIONS CUST REQUEST 426	12,267.69
RCST766	RELOCATIONS CUST REQUEST 766	177.75
RDD011019	Repair Defective Eqpt - 011019	2,140.51
RDD015990	Repair Defective Eqpt - 015990	1,790.89
RDDD156OH	Rep Def Equip-OH-Earlington	90,020.41
RDDD156UG	Rep Def Equip-UG-Earlington	7,974.97
RDDD216OH	Rep Def Equip-OH-Danville	23,758.68
RDDD216UG	Rep Def Equip-UG-Danville	1,494.53
RDDD236OH	Rep Def Equip-OH-Richmond	17,005.35
RDDD236UG	Rep Def Equip-UG-Richmond	587.17
RDDD246OH	Rep Def Equip-OH-Etown	(42,241.43)
RDDD246UG	Rep Def Equip-UG-Etown	28,945.60
RDDD256OH	Rep Def Equip-OH-Shelbyvl	23,924.89
RDDD256UG	Rep Def Equip-UG-Shelbyville	806.11
RDDD315OH	Rep Def Equip-OH-Lexington	37,976.42
RDDD315UG	Rep Def Equip-UG-Lexington	25,142.50
RDDD366OH	Rep Def Equip-OH-Maysville	8,363.16
RDDD366UG	Rep Def Equip-UG-Maysville	13,943.47
RDDD416OH	Rep Def Equip-OH-Pineville	6,792.44
RDDD426OH	Rep Def Equip-OH-London	9,498.66
RDDD426UG	Rep Def Equip-UG-London	4,189.67
RDDD766OH	Rep Def Equip-OH-Norton	467.41
RDPOLD156	REP/REPL DEF POL'S 156	23,252.80
RDPOLD216	REP/REPL DEF POL'S 216	2,497.31
RDPOLD236	REP/REP DEF POL'S	15,680.91
RDPOLD246	REP/REPL DEF POL'S	3,408.86
RDPOLD256	REP/REPL DEF POL'S 256	9,389.04
RDPOLD315	REP/REPL DEF POL'S 315	14,582.17
RDPOLD366	REP/REPL DEF POL'S 366	4,485.77
RDPOLD416	REP/REPL DEF POL'S 416	4,612.75
RDPOLD426	REP/REPL DEF POL'S 426	5,186.52
RDPOLD766	REP/REPL DEF POL'S 766	1,152.84
RDPOLE156	Pole repair/replacement 156	47,007.79
RDPOLE216	Pole repair/replacement 216	17,375.93
RDPOLE236	Pole repair/replacement 236	31,964.27
RDPOLE246	Pole repair/replacement 246	19,921.55
RDPOLE256	Pole repair/replacement 256	11,879.62
RDPOLE315	Pole repair/replacement 315	24,193.00
RDPOLE366	Pole repair/replacement 366	35,874.78
RDPOLE416	Pole repair/replacement 416	27,352.69
RDPOLE426	Repair defective poles 426	6,381.99

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDPOLE766	Pole repair/replacement 766	2,865.87
RDSTLT156	REP REPL DEF ST LIGHTS 156	13,636.01
RDSTLT216	REP REPL DEF ST LIGHTS 216	4,153.66
RDSTLT236	REP REPL DEF ST LIGHTS 236	5,407.44
RDSTLT246	REP REPL DEF ST LIGHTS 246	7,224.06
RDSTLT256	REP REPL DEF ST LIGHTS 256	8,495.91
RDSTLT315	REP REPL ST LIGHTS 315	44,435.88
RDSTLT366	REP REPL DEF ST LIGHTS 366	7,850.11
RDSTLT416	REP REPL DEF ST LIGHTS 416	139.97
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,801.68
RDSTLT766	REP REPL DEF ST LIGHTS 766	15.28
RELD10610	KU General Reliability	14,061.33
RELD156	DIST RELIABILITY 156	5,265.30
RELD156OH	Cir Hard Reliab OH - 011560	3,541.42
RELD216OH	Cir Hard Reliab OH - 012160	9,589.54
RELD236OH	Cir Hard Reliab OH - 012360	6,644.66
RELD246OH	Cir Hard Reliab OH - 012460	26,031.49
RELD256OH	Cir Hard Reliab OH - 012560	6,456.55
RELD256UG	Cir Hard Reliab UG - 012560	25,489.11
RELD315OH	Cir Hard Reliab OH - 013150	3,230.77
RELD366OH	Cir Hard Reliab OH - 013660	2,978.20
RELD416OH	Cir Hard Reliab OH - 014160	1,298.95
RELD426OH	Cir Hard Reliability OH	2,868.17
RELD766OH	Cir Hard Reliab OH - 017660	16,255.97
RNTPD156	REP THRD PARTY DAM 156	(8,838.16)
RNTPD216	REP THRD PARTY DAM 216	313.67
RNTPD236	REP THRD PRTY DAM 236	(5,047.37)
RNTPD246	REP THRD PARTY DAM 246	(3,793.45)
RNTPD256	REP THRD PARTY DAM 256	(2,055.06)
RNTPD315	REP THRD PARTY DAM 315	18,921.00
RNTPD366	REP THRD PARTY DAM 366	4,254.09
RNTPD416	REP THRD PARTY DAM 416	(4,950.34)
RNTPD426	REP THRD PARTY DAM 426	1,251.93
RNTPD766	REP THRD PARTY DAM 766	(2,459.30)
STLT156	STREET LIGHTING 156	15,889.21
STLT216	STREET LIGHTING 216	18,242.19
STLT236	STREET LIGHTING 236	4,346.68
STLT246	STREET LIGHTING 246	13,001.83
STLT256	STREET LIGHTING 256	24,765.66
STLT315	STREET LIGHTING 315	124,186.42
STLT366	STREET LIGHTING 366	12,884.54
STLT416	STREET LIGHTING 416	5,983.67

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
STLT426	STREET LIGHTING 426	11,404.88
STLT766	STREET LIGHTING 766	2,513.34
STRM11560	KU Minor Storm Earlington	2,448.95
STRM12160	KU Minor Storms Danville	9,868.52
STRM12360	KU Minor Storms Richmond	3,333.92
STRM12460	KU Minor Storms Elizabethtown	8,001.94
STRM12560	KU Minor Storms Shelbyville	31,086.46
STRM13150	KU Minor Storms Lexington	10,397.57
STRM13660	KU Minor Storm Maysville	7,162.81
STRM14260	KU Minor Storms London	6,316.52
STRM17660	KU Minor Storms Norton	1,168.19
SWITC156	SWITCHES - 011560	281.66
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	16,984.95
SYSENH216	Sys Enhan-Exist Cust-Danville	7,471.43
SYSENH236	Sys Enh-New Cust-Richmond	3,020.64
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,007.09
SYSENH315	Sys Enhan-Exist Cust-Lex	22,358.44
SYSENH366	Sys Enhan-Exist Cust-Maysville	683.39
SYSENH416	Sys Enhan-Exist Cust-Pineville	1,610.48
SYSENH426	Sys Enhan-Exist Cust-London	3,719.19
SYSENH766	Sys Enhan-Exist Cust-Norton	5,853.69
TBRD216OH	Trouble Orders OH - 012160	4,217.95
TBRD236OH	Trouble Orders OH - 012360	383.80
TBRD236UG	Trouble Orders UG - 012360	343.24
TBRD246OH	Trouble Orders OH - 012460	19,571.97
TBRD256OH	Trouble Orders OH - 012560	3,965.06
TBRD366OH	Trouble Orders OH - 013660	6,119.45
TBRD416OH	Trouble Orders OH - 014160	948.89
TBRD426OH	Trouble Orders Overhead	32,504.64
TBRD426UG	Trouble Orders Underground	3,485.65
TBRD766OH	Trouble Orders OH - 017660	25,268.14
TBRD766UG	Trouble Orders UG - 017660	3,194.01
TLEQ156	TOOLS AND EQ 156	180,420.00
TLEQ246	TOOLS AND EQ 246	59.36
TLEQ256	TOOLS AND EQ 256	2,529.37
TRBORD156	TROUBLE ORDERS 156	10,280.36
TRBORD216	TROUBLE ORDERS 216	4,420.67
TRBORD315	TROUBLE ORDERS 315	2,634.75
XFRM156	Transformer labor 156	(5.03)
XFRM216	Transformer labor 216	3,357.84
XFRM236	Transformer labor 236	10,567.56
XFRM246	Transformer labor 246	4,800.84

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
XFRM256	Transformer labor 256	4,064.71
XFRM315	Transformer labor 315	14,411.35
XFRM366	Transformer labor 366	17,060.15
XFRM416	Transformer labor 416	2,823.93
XFRM426	Transformer labor 426	188.89
XFRM766	Transformer labor 766	840.63
		<u>\$ 14,164,748.42</u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 534,555.51
117150	Trimble County 2 KU	(2,079,424.32)
118216	Trimble 2 Trans. Projects - KU	1,191,071.07
118251	GH3 FGD	490,357.20
119961	BR ASH POND EXP	81,367.22
119962	GH2 FGD	472,462.22
120208	GH4 FGD	2,634,940.28
120209	GH SO2 Common	39,795.52
120210	BR 1, 2, & 3 FGD	13,690,540.81
121682	TC Ash/Gypsum Ponds - KU	553,294.91
121685	TC2 AQCS - KU	(1,356,474.76)
121807	2007 KU DOIT PC AND PRINT BUD	28.98
122177	Millersburg Control Hse Repl	2,569.32
122545	Race St-Lex Plt P&G Sect	(29,456.59)
122609	Ghent Ash Pond/Landfill	957,645.50
122828	CCS - KU Technology	352.23
123066	SCM CENT LOCKOUT RELAYS	191.08
123136	KU POLE INSPECTION	446,872.36
123216	BR Diesel Generator 10	84,916.18
123219	KU BRCT7 A/B Conversion 08	133,639.15
123266	UK HOSP DISTR RELOCATE OH-LIME	(2,951.89)
123548	SL-KU-Moisture Analyzer	1,222.50
123557	BR3 SCR	4,542,666.24
123599	KU-Gen Stator Bar Study	2,499,324.00
123706	BRYANT ROAD SUB	(45,347.73)
123829	SPRINGFIELD BYPASS	(1,452.70)
123876	GS KU Format Equip 2010	8,707.05
123954	GS DQIStrat 2010	9,638.80
123996	GR A Conveyor Belt Repl	25,490.61
123999	GR 4-1 TWS Total Rebuild	(353.13)
124001	GR 2010 Asbestos Abatement	(7,897.55)
124166	GH3 CCW HEAT EXCHANGER	203,011.20
124169	GH BARGE MOORING CELL C-11	165,984.00
124177	GH2 4KV BREAKER REFURB	5,579.64
124180	BR1 Turb Cntrl Repl 10	149,635.35
124186	BR1 LV Prot Relay Repl 10	10,006.16
124187	BR2 MV Prot Relay Repl 10	19,944.69
124207	GH3 UNDER TURBINE FIRE PROTECT	43,624.00
124218	GH4 D FEEDWATER HEATER REPL	62,906.60
124219	BR1 Precip Rapper Controls 10	371.68
124222	GH BARGE MOORING CELL C-9	92,036.00
124224	BR New Locomotive 10	292,425.45

KU 107001 Activity September 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
124238	GH4 GENERATOR RELAY PROTECT	5,129.53
124242	GH1 AIR HEATER BASKET REPL	150,097.01
124248	GH UPRIVER FLOATING BARGE	36,537.50
124249	BR2 Controls Repl 10&11	448,931.92
124276	BR3 Control Air Comp Repl 10	2,215.74
124317	GH SCRAPER	1,330,000.00
124336	GH3&4 SAC DCS DATA COMM	31,444.66
124337	GH VACUUM TRUCK	184,298.58
124419	GR 2010 U4 Breaker Refurb	24,793.49
124447	GR 4 2 TWS Total Rebuild	(428.68)
124580	Comp-related equip- KU 2011	17,124.66
124683	09 SCM CEN DSP EMINENCE SUB	23,899.87
124692	09 CENT HEA11 & 51 LOCKOUT REL	3,343.79
124698	09 CENT MISC SUBSTATION	(517.36)
124704	09 EARL MISC SUBSTATION	8,373.14
124782	09 CENT BLUEGRASS STATION	16,206.47
125028	Brown North - Tyrone 138kV	13,729.00
125062	Higby Mill 138/69 112 MVA	12,902.26
125070	Etown Switches Replacement	41,632.34
125079	DFR Study	2,104.53
125101	Brown Ash Pond Phase II	190,306.60
125192	ODP Fiber Buildout Y1/2-KU	30,808.28
125214	Sec Fiber Connect-Simpson-KU	1,349.74
125369	HW/SW Dev Tools 026540-KU10	69.49
125381	Rate Case-KU10	(6,238.63)
125404	.NET WPF CLIENT FRAMEWORK-KU	3,402.04
125405	Intrusion Prevention-KU10	132,388.06
125409	IT Security Infrastruc-KU10	4,211.34
125433	Router Upgrade Project-KU10	839.80
125438	Wireless Buildout-KU10	1,973.53
125454	Cable-Server Connect-KU10	4,191.28
125461	Server Hardware Refresh-KU10	7,692.30
125482	Outside Cable Plant-KU10	12,511.35
125485	Bulk Pwr & Envir Sys-KU10	5,081.53
125487	Channel Bank Standard-KU10	38,601.49
125488	East KY SONET Mwave Build-KU10	5,901.74
125492	Mobile Radio-KU10	388.00
125494	Ntwk Access Dev/Site Infr-KU10	1,085.99
125495	Ntwk Tools/Test Equip-KU10	1,569.63
125497	Phone Sys Capacity Exp-KU10	3,293.20
125499	KU MW BACKBONE RENOVATION	2,987.14
125501	Connect-KU Remote Offices-KU10	54,606.87

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
125506	Repl Quality St Tower-KU10	716.74
125513	Tier C rot-desk/lap-KU10	91,072.24
125519	Data Center Software-KU10	14.74
125521	Louisville Electrical Upg-KU10	(0.01)
125522	Louisville Racks/Furn-KU10	254.56
125526	DB Tools & Equipment-KU10	15,709.20
125533	Proj Mirror - Sil Svc Lev-KU10	182,718.77
125534	Impl Red Elec Sys-BOC DC-KU10	182,312.51
125583	EMS Redund- Telecom Exp- KU	220,225.16
125597	10 EMS Servers & Oracle UG- KU	112,424.21
125637	PowerPlan Budgeting (KU %)	2,142.25
125644	Oracle IPM (KU %)	3,358.25
125666	PowerPlant Upgrade (KU %)	30,301.21
125676	AVON North 69 KV Tap	15,220.22
125677	*MEREDITH 138 KV TAP	11,469.52
125748	EKP-Taylor Co REA- Install RTU	411.92
125750	INNOVATION DR #2 - COLDSTREAM	(15,634.00)
125898	Central Hardin 138kV Loop	(572.70)
125934	INST EQUALITY TAP 69	(715.07)
125956	KCA09-POCKETRELAYS	7,045.98
125968	KTU09-BrownNorthReactors	3,359.14
125971	KCA09-B North-Alcalde	50,758.65
125992	ARNLD EVRTS 69KV TOTZ TAP	3,649.18
125996	Grahamville-DOE 161kV Line	15,642.11
126000	KR09-BATTERIES	(5,068.94)
126024	GR Unit 3 Hydrogen Dryer	53,836.86
126027	GR B Conveyor Gear Box	478.04
126028	GR DCS Software Upgrade	28,244.38
126035	KMPA Princeton 161KV Tap	2,699.99
126049	Pad Coleman Rd 161KV Tap	(2,455.56)
126059	BR CY Dust Collector Upgr 10	690.96
126061	BR Dozer Purch 10	422,376.08
126081	BRCT ISO Drives Upgrade 10-11	383.86
126103	GS KU CEMS Shelter Repl	12,060.00
126110	Inst Pad Primary 161KV Tap	11,964.44
126114	KCA09-HZReplacement	2,065.11
126180	*KMPASubstation	53,039.32
126232	E PERFORMANCE KU	38,518.88
126269	BR3 Cooling Twr Swchgr Repl 10	134,197.00
126280	GH1 Elevator Upgrade	75,948.85
126282	GH1 Pulv Vert Shaft Rebuild	84,319.70
126283	GH4 Pulv Coal Piping Repl	136,189.50

KU 107001 Activity September 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126284	GH Station Access Security Sys	17,330.68
126288	GH Ammonia Equip Redundancy	61,712.00
126320	Boonesboro Park	9,811.74
126329	BOONESBORO 12KV	1,574.29
126331	Dix 1&2 GSU Rewinds 09	(6,474.66)
126401	DOIT KU FACIL INSPEC & SURV	4,028.15
126402	DOIT KU HRDWARE INFRASTRUCTURE	11,486.45
126407	DOIT KU RELIA RPTG DATABASE	16,321.57
126411	DOIT KU MOBILE INFRASTRUCTURE	13,342.39
126426	COORD HUGHES LN 0037	36,943.27
126428	DSP Ashland Ave 2 Distribution	10,411.50
126430	DSP Oxford Distribution	27,934.10
126431	DSP Higby Mill Ckt 1071	21,825.48
126432	Versailles-Alexander Ckt 500	35,946.27
126433	DSP Ckt 481 Upgrade	55,670.74
126434	DSP Picadome 4kV Ckt 0080	28,506.53
126487	APPALACHIA CIRCUIT WORK	51,209.66
126488	Repl Res Conductor	(1,672.36)
126494	DANVILLE WATER INTAKE	17,532.73
126495	SCM 2010 Rp Batteries Sub Area	637.10
126497	SCM Pineville Sub Misc 2010	11,729.33
126498	SCM Rp Failed Breakers 2010	2,092.83
126499	SCM Rp Fences Pineville 2010	8,649.10
126501	Replace 69KV Fuse Barrels	172.36
126502	Purc Tools and Equip 2010	5,290.74
126506	DSP Appalachia Substation	27,638.74
126509	DSP Harlan Wye Sub Upgrade	65,050.47
126511	Substation Battery Rplcments	15,970.08
126512	Earlington Tools & Equipment	5,924.14
126513	FENCE UPGRADES	5,572.07
126515	Earlington Wildlife Protection	7,481.43
126516	Earlington Substation Repairs	3,772.09
126517	Nortonville Substation Upgrade	13,141.11
126521	Eddyville Prison Sub Upgrade	35,014.67
126522	Dawson Springs Add Protection	16,747.71
126528	DSP Carntown Sub Upgrade	5,753.69
126530	Rineyville Sub Project	1,768.47
126531	DSP Paris Detroit Harvestr Sub	6,797.54
126534	DSP Richmond 2 Sub Upgrade	4,697.71
126535	DSP Adams Substation	199.39
126536	DSP Oxford Substation	20,547.61
126538	DSP Ashland Ave 2 Breaker	26,875.48

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126539	DSP Joyland 2 Breaker	2,320.15
126542	DSP Trafton Ave 12kV Main Brkr	5,206.58
126544	DSP Fairfield Substation	110,930.85
126546	SCM Central 2010 Sub Misc.	30,646.13
126557	CLINCH VALLEY DO	73,212.36
126561	MAYOC KENTON CIRCUIT ADDITION	27,486.53
126562	MAYOC A O SMITH CIRCUIT 607	13,876.23
126563	MAYOC MT OLIVET RECONDUCTOR	12,274.39
126565	MAYOC HOSPITAL CIRCUIT	18,928.89
126570	051-Pittsburg RTURepla	1,252.87
126593	TC CT HGPI KU#1	1,052,668.74
126599	RECON CKT 334	7,473.02
126601	REMOVE YELLOWROCK 34.5	536.71
126622	KU FACILITY IMPROVEMENTS-2011	40,809.78
126627	SECURITY SYSTEM EQUIP-KU 2011	43,068.29
126629	DIST CAPITAL FAC IMPRVMTS-2011	24,693.46
126630	REB FAC CAPITAL IMPRVMTS-2011	57,851.15
126638	GS-KU-Cyber Security	11,916.05
126639	GS-KU-Satellite Phone	961.70
126691	Server Cap Expan & Rel-KU10	6,726.08
126724	IT KU IVR SYSTEM	18,292.27
126728	IT KU RETAIL HARDWARE INFRA	6,120.64
126755	KU MISC BUSINESS OFFICE 2010	48,044.68
126773	West Cliff Rebuild	3,635.69
126774	Danville Breakers	44,320.69
126776	Relay Replacements-2010	(18,364.26)
126779	Surge Arrestors - KU-2011	3,048.53
126780	Batteries - KU-2010	1,544.47
126782	Instrument Xfrmr Rplment-2010	2,381.69
126783	Meredith	363.01
126784	Central Hardin	544.53
126785	Work Mgmt / FRP software	662,801.62
126790	Higby Mill Brk Replacement	380.51
126794	Inst 69kv/54.0MVA Capactr FMC	22,815.98
126795	69k/21.6MVAR Nich City Sub	7,986.50
126796	36MVA Capctr-Rogersville 69kV	7,841.73
126823	DX Dam Leakage Remediation	476,702.32
126824	ParkToPocketSONET Upgrd	22,587.88
126826	Repl Prologix Platform-KU10	9,079.42
126832	Stone Road Shop Expansion	7,291.59
126834	Tech Test Lab & Related-KU10	5,498.22
127063	Bdstown Ind Thermal Upgrd	74.00

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
127064	KY-St Hosp-Dville Thrml Upgrd	56,641.00
127080	Green Rv Plant-Erlngton 69k	32,222.81
127134	TC CCP LANDFILL PH1 RAV-KU	623.40
127137	TC CCP RIVER FLY ASH BARGE-KU	591.89
127162	161-Control House	2,877.91
127214	RURAL KU AUTO DISPATCH	8,342.34
127215	DSP 34 kV Metering	14,474.83
127216	DSP Exeter Substation	16,428.20
127234	PV-345-Panels	1,520.02
127242	Newtown Pike Extension UG	146,733.33
127260	TC2 Temporary Workaround	3,287.20
127266	TC2 CAPITAL SPARES - KU	221,866.63
127346	NORTONVILLE DISTRIBUTION	5,894.77
127372	ADAMS-SCOTT CO 69KV PARAMETERS	254,361.44
127377	ETARIFF KU 2010	12,711.40
127394	KBR10-E-Town69kV	(6,425.17)
127395	KBR10-GrnRver009	22,947.18
127405	Versailles Bypass Capacitor	(39,049.14)
127420	TC UPGRADE A LIMESTONE MILL	45,322.25
127429	CustSelfServ-First Release KU	54,227.45
127431	SAP-ParallelTest&QAEnvironKU	14,345.01
127443	EnergyEff CommAuditProj KU	25,549.44
127444	ScottCo69kVBrkr	(86,423.47)
127450	TC2 KU Limestone Bull Gear Mon	11,284.13
127453	TC2 KU Upgrade Seals A Mill	9,747.84
127462	OXFORDSUB#2TAP	46,516.04
127474	BRCT8 LCI 10	109,922.00
127484	KU DETS ENHANCEMENTS	9,515.17
127485	AO SMITH BREAKER	15,357.77
127491	KSH TO EAST UBUILD	(514.48)
127492	KSH TO DANVILLE EAST UB	23,718.50
127500	NAS - Dow Corning West OPGW	3,197.54
127541	Ener Eff -Operations Auto KU	1,871.20
127545	Service Order Recon-KU	3,677.54
127546	238-RemoteEndsWrk	832.87
127549	FALLS Software Purchase	21,995.00
127560	NBU NGCC - CR KU	9,350.03
127568	Domain Controller - KU	3,538.27
127571	DMZ Servers - KU	18,938.59
127606	Warsaw East Capacitor Bank	7,913.90
127615	BRCT Borescope 10	55,863.61
127637	GR VIb Mon Equipment	42,329.56

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
127640	GR Air Dryers	19,781.43
127644	LivingstonCo-KYDam Fiber Upgr	147,393.97
130011	Ghent Switch Replacement	61,778.57
130013	CCS/TOE ENHANCE KU10	3,414.10
130015	AVG HANDLE TIME KU 10	29,244.59
130064	SV Bookcases KU	1,523.51
130096	HEP NDE Equipment	6,936.00
130138	Ckt 0752 Poor Valley Sub	83,799.36
130140	Ckt 0319 Deer Branch Sub	8,795.04
130144	Ckt 0316 KU Mill Creek Sub	75,862.96
130150	Ckt 0757 Hamblin Sub	9,386.32
130151	Ckt 0309 Greasy Creek 12KV Sub	62,405.42
130153	Ckt 3410,3409 Earlington	209,186.66
130165	CEMI - KU	122,070.33
130168	RISS Storage Upgrade-KU	10,649.60
130171	TANDBERG MGMT SUITE-KU	2,652.78
130177	RATECASE-STIPULATION AGREE-KU	50,176.89
130191	CONSTRUCTION-SVCDESK - KU	140.00
130475	BR2 Neuco Neural Net Servr 11	7,403.23
130485	FINANCE DUNNING ENH-KU10	36,271.08
130487	SRVC ORDR ENH-KU13	12,503.52
130491	VENTYX MOBILE UPGRD-KU10	4,665.19
130496	GH SO3 Mitigation System	47,047.11
130508	ecoAsset Software - KU	7,263.00
130530	2010 KU XFMR Replacement #2	0.34
130549	Wire Coiling (2010)	7,031.81
130555	Bromley TR1 Disc-Fuse Assm	15,570.84
130562	GH Motor Analyzer	42,908.54
130572	BUSINESS OBJECTS IMPL-KU10	13,964.17
130599	Nine Mile Spur Relocation	39,541.65
130602	METER READING ENH - KU13	21,871.42
130604	2010 Workstation Upgrade	93,342.42
130620	Scott County - Adams OPGW	43,948.46
130621	Adams - Toyota South OPGW	10,390.37
130631	DAVISS CO Station Backup	20,699.19
130639	131-StationServiceTransUpgr	797.73
130890	RATE COMPARE - KU10	794.45
130905	GH1 SAM Mitigation	97,261.94
130906	GH2 SAM Mitigation	36,609.75
130907	GH3 SAM Mitigation	73,701.55
130909	GH4 SAM Mitigation	62,650.50
130933	Pwr Factor Tester KU	1,454.98

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130936	SL Parking Lot Paving	20,000.00
131076	BR Intrasite Personnel Transp	24,452.85
131144	CLARK CO HIGH RELOCATION	142,322.70
131171	GR A/C's for F/H & I/E	10,318.03
131223	KU Substation Equipment Prch	1,602.74
131247	BR Dozer Repl 13	398,468.00
131390	Millersburg BKR Replacements	909.45
131694	Envir Compliance Study-Air-KU	208,286.18
131732	CourseMill Upgrade	7,959.01
131733	Pineville Pond Instrument	8,033.47
131734	Tyrone Pond Instrumentation	(870.50)
131736	Green River Scrubber Pond	(35.09)
131737	Green River #2 Pond	851.10
131838	Floor Scale @ E-town (2010)	4,282.93
132018	BRCT5 Inlet Coil Repl 10	570.37
132086	Farmers 175-608 Rplc	909.45
132116	SCM KU Central RTU Vehicle	46,456.19
132129	BCT5 LCI-HGC REPL 10	451,473.06
132140	BR 1&2 Gen Prot Relays 10	1,546.86
132178	DNS/DHCP MANAGEMENT-KU10	661.49
132265	BRCT6 Rear Wall Repl KU	905,464.00
124513KU	TC Roof Replacement	104,827.09
119903	Clear A&G KU	189,888.47
BRPAVING0	BR Site Paving 10	2,106.72
BTM216	BEHIND THE METER 216	(508.64)
ECAPRR216	Instl cap/reg/recl-Danville	285.44
ECAPRR256	Inst cap/reg/recl-Shelbyville	180.40
ECAPRR315	Inst cap/reg/recl-Lexington	20,123.69
ECAPRR366	Inst cap/reg/recl-Maysville	1,760.34
ECAPRR426	Instl cap/reg/recl-London	1,107.08
FUSE156	Fuse Coord-Earlington	493.86
FUSE416	Fuse Coord-Pineville	585.50
K5-2008	RELOCATIONS TRANS LINES 2008	(990.79)
K5-2010	RELOCATIONS T LINES KU 2010	(170,243.97)
K6-2008	NEW FACILITIES T-LINE PWO 2008	(11,087.75)
K6-2010	NEW FACILITIES T-LINE KU 2010	19,292.15
K8-2010	STORM DAMAGE T-LINE KU 2010	71,813.68
K9-2009	PRIORITY REPL T-LINES KU 2009	32,128.00
K9-2010	PRIORITY REPL T-LINES KU 2010	450,633.37
KCR-10	KU Carrier Replacements	51,580.43
KDISCAP10	KU DISTRIBUTION CAPACITORS10	37,557.35
KMS080510	KU Major Storm 08-05-2010	1,492.58

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
KRSUB-10	Routine Sub Capital10- KU	114,020.02
KRTU-10	KU RTU10	9,365.68
MCAPR156	CAP/REG/RECL - 011560	2,388.09
MCAPR256	CAP/REG/RECL - 012560	34.87
MCAPR366	CAP/REG/RECL - 013660	1,947.86
MTRPUR582	PURCHASE OF METERS	105,207.41
NBCD156OH	New Bus Comm-Ovhd-Earlington	14,307.02
NBCD156UG	New Bus Comm-UG-Earlington	3,706.59
NBCD216OH	New Bus Comm-Ovhd-Danville	24,932.84
NBCD216UG	New Bus Comm-UG-Danville	21,598.53
NBCD236OH	New Bus Comm-Ovhd-Richmond	52,233.03
NBCD236UG	New Bus Comm-UG-Richmond	2,345.88
NBCD246OH	New Bus Comm-Ovhd-Etown	12,303.71
NBCD246UG	New Bus Comm-UG-Etown	13,760.38
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	7,899.22
NBCD256UG	New Bus Comm-UG-Shelbyville	17,636.14
NBCD315OH	New Bus Comm-Ovhd-Lexington	53,985.98
NBCD315UG	New Bus Comm-UG-Lexington	137,585.26
NBCD366OH	New Bus Comm-Ovhd-Maysville	57,837.62
NBCD366UG	New Bus Comm-UG-Maysville	326.40
NBCD416OH	New Bus Comm-Ovhd-Pineville	5,556.22
NBCD416UG	New Bus Comm-UG-Pineville	108.58
NBCD426OH	New Bus Comm-Ovhd-London	(11,809.54)
NBCD426UG	New Bus Comm-UG-London	17,358.51
NBCD766OH	New Bus Comm-Ovhd-Norton	34,223.64
NBCD766UG	New Bus Comm-UG-Norton	2,165.45
NBID216OH	New Bus Ind-Ovhd-Danville	2,136.11
NBID216UG	New Bus Ind-UG-Danville	2,913.53
NBRD156OH	New Bus Resid-Ovhd-Earlington	31,950.05
NBRD156UG	New Bus Resid-UG-Earlington	6,284.40
NBRD216OH	New Bus Resid-Ovhd-Danville	39,222.82
NBRD216UG	New Bus Resid-UG-Danville	23,048.12
NBRD236OH	New Bus Resid-Ovhd-Richmond	33,249.76
NBRD236UG	New Bus Resid-UG-Richmond	7,097.23
NBRD246OH	New Bus Resid-Ovhd-Etown	10,430.07
NBRD246UG	New Bus Resid-UG-Etown	8,442.10
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	31,790.46
NBRD256UG	New Bus Resid-UG-Shelbyville	15,500.18
NBRD315OH	New Bus Resid-Ovhd-Lexington	85,742.76
NBRD315UG	New Bus Resid-UG-Lexington	114,783.96
NBRD366OH	New Bus Resid-Ovhd-Maysville	71,675.00
NBRD366UG	New Bus Resid-UG-Maysville	24,568.46

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBRD416OH	New Bus Resid-Ovhd-Pineville	48,848.66
NBRD416UG	New Bus Resid-UG-Pineville	8,706.13
NBRD426OH	New Bus Resid-Ovhd-London	45,355.57
NBRD426UG	New Bus Resid-UG-London	44,360.85
NBRD766OH	New Bus Resid-Ovhd-Norton	131,905.13
NBRD766UG	New Bus Resid-UG-Norton	5,692.99
NBSB216OH	New Bus Subd-Ovhd-Danville	370.22
NBSB216UG	New Bus Subd-UG-Danville	3,766.82
NBSB236UG	New Bus Subd-UG-Richmond	3,090.94
NBSB246OH	New Bus Subd-Ovhd-Etown	5,051.01
NBSB246UG	New Bus Subd-UG-Etown	5,997.09
NBSB256UG	New Bus Subd-UG-Shelbyville	10,727.95
NBSB315UG	New Bus Subd-UG-Lexington	7,283.65
NBSB416OH	New Bus Subd-Ovhd-Pineville	1,037.03
NBSB416UG	New Bus Subd-UG-Pineville	306.92
NBSB766UG	New Bus Subd-UG-Norton	(45,482.50)
NBSV156OH	New Elect Serv-Ovhd-Earlington	33,598.65
NBSV156UG	New Bus Serv-UG-Earlington	24,993.43
NBSV216OH	New Elect Serv-Ovhd-Danville	24,386.02
NBSV216UG	New Bus Serv-UG-Danville	28,136.43
NBSV236OH	New Electric Serv-Overhead	32,239.92
NBSV236UG	New Bus Serv-UG-Richmond	26,492.03
NBSV246OH	New Elect Services-Overhead	35,547.62
NBSV246UG	New Bus Serv-UG-Etown	43,336.85
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	10,715.45
NBSV256UG	New Bus Serv-UG-Shelbyville	13,652.66
NBSV315OH	New Elect Serv-Ovhd-Lexington	66,756.84
NBSV315UG	New Bus Serv-UG-Lexington	142,421.48
NBSV366OH	New Elect Serv-Ovhd-Maysville	29,549.80
NBSV366UG	New Bus Serv-UG-Maysville	23,051.75
NBSV416OH	New Elect Serv-Ovhd-Pineville	15,348.44
NBSV416UG	New Bus Serv-UG-Pineville	4,686.62
NBSV426OH	New Elect Serv-Ovhd-London	16,435.70
NBSV426UG	New Bus Serv-UG-London	10,834.27
NBSV766OH	New Elect Serv-Ovhd-Norton	22,040.65
NBSV766UG	New Bus Serv-UG-Norton	8,962.59
PBWK216OH	Pub Wrk Reloc-OH-Danville	710.65
PBWK236OH	Pub Works Relc-OH-Richmond	8,068.95
PBWK236UG	Pub Wrk Reloc-UG-Richmond	10,316.41
PBWK246OH	Pub Wrk Relc-OH-Etown	51.38
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	363.41
PBWK315OH	Pub Wrk Reloc-OH-Lexington	83,713.80

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
PBWK315UG	Pub Wrk Reloc-UG-Lexington	50,864.94
PBWK366OH	Pub Wrk Reloc-OH-Maysville	6,084.73
PBWK766OH	Pub Wrk Reloc-OH-Norton	1,861.41
POLD156	OUTDOOR LIGHTING 156	18,970.76
POLD216	OUTDOOR LIGHTING 216	34,035.99
POLD236	OUTDOOR LIGHTING 236	6,938.23
POLD246	OUTDOOR LIGHTING 246	5,071.34
POLD256	OUTDOOR LIGHTING 256	3,276.65
POLD315	OUTDOOR LIGHTING 315	16,628.32
POLD366	OUTDOOR LIGHTING 366	13,898.05
POLD416	OUTDOOR LIGHTING 416	28,320.55
POLD426	OUTDOOR LIGHTING 426	10,132.41
POLD766	OUTDOOR LIGHTING 766	18,150.94
RCST156	RELOCATIONS CUST REQUEST 156	18,464.69
RCST216	RELOCATIONS CUST REQUEST 216	2,169.74
RCST236	RELOCATIONS CUST REQUEST 236	9,936.53
RCST246	RELOCATIONS CUST REQUEST 246	2,092.84
RCST256	RELOCATIONS CUST REQUEST 256	9,296.49
RCST315	RELOCATIONS CUST REQUEST 315	13,054.00
RCST416	RELOCATIONS CUST REQUEST 416	(6,588.10)
RCST426	RELOCATIONS CUST REQUEST 426	11,741.99
RCST766	RELOCATIONS CUST REQUEST 766	3,234.88
RDD011019	Repair Defective Eqpt - 011019	45,882.80
RDD015990	Repair Defective Eqpt - 015990	24,952.61
RDDD156OH	Rep Def Equip-OH-Earlington	53,891.41
RDDD156UG	Rep Def Equip-UG-Earlington	2,198.20
RDDD216OH	Rep Def Equip-OH-Danville	9,493.34
RDDD216UG	Rep Def Equip-UG-Danville	953.16
RDDD236OH	Rep Def Equip-OH-Richmond	25,648.23
RDDD236UG	Rep Def Equip-UG-Richmond	522.38
RDDD246OH	Rep Def Equip-OH-Etown	6,430.74
RDDD246UG	Rep Def Equip-UG-Etown	178.48
RDDD256OH	Rep Def Equip-OH-Shelbyvl	17,290.34
RDDD256UG	Rep Def Equip-UG-Shelbyville	1,076.14
RDDD315OH	Rep Def Equip-OH-Lexington	129,505.51
RDDD315UG	Rep Def Equip-UG-Lexington	41,219.61
RDDD366OH	Rep Def Equip-OH-Maysville	11,459.84
RDDD366UG	Rep Def Equip-UG-Maysville	9,161.00
RDDD416OH	Rep Def Equip-OH-Pineville	4,451.69
RDDD426OH	Rep Def Equip-OH-London	4,138.63
RDDD426UG	Rep Def Equip-UG-London	1,386.04
RDDD766OH	Rep Def Equip-OH-Norton	9,918.62

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD766UG	Rep Def Equip-UG-Norton	2,963.04
RDPOLD156	REP/REPL DEF POL'S 156	26,142.91
RDPOLD216	REP/REPL DEF POL'S 216	4,817.76
RDPOLD236	REP/REP DEF POL'S	11,200.09
RDPOLD246	REP/REPL DEF POL'S	3,305.89
RDPOLD256	REP/REPL DEF POL'S 256	12,583.71
RDPOLD315	REP/REPL DEF POL'S 315	33,499.42
RDPOLD366	REP/REPL DEF POL'S 366	5,528.03
RDPOLD416	REP/REPL DEF POL'S 416	5,327.76
RDPOLD426	REP/REPL DEF POL'S 426	10,178.23
RDPOLD766	REP/REPL DEF POL'S 766	1,374.79
RDPOLE156	Pole repair/replacement 156	29,738.47
RDPOLE216	Pole repair/replacement 216	18,273.05
RDPOLE236	Pole repair/replacement 236	30,915.80
RDPOLE246	Pole repair/replacement 246	31,599.45
RDPOLE256	Pole repair/replacement 256	11,508.40
RDPOLE315	Pole repair/replacement 315	5,116.20
RDPOLE366	Pole repair/replacement 366	74,214.44
RDPOLE416	Pole repair/replacement 416	15,229.94
RDPOLE426	Repair defective poles 426	15,787.21
RDPOLE766	Pole repair/replacement 766	18,389.49
RDSTLT156	REP REPL DEF ST LIGHTS 156	18,293.42
RDSTLT216	REP REPL DEF ST LIGHTS 216	5,055.48
RDSTLT236	REP REPL DEF ST LIGHTS 236	5,497.16
RDSTLT246	REP REPL DEF ST LIGHTS 246	3,909.11
RDSTLT256	REP REPL DEF ST LIGHTS 256	9,090.64
RDSTLT315	REP REPL ST LIGHTS 315	104,764.39
RDSTLT366	REP REPL DEF ST LIGHTS 366	8,176.52
RDSTLT416	REP REPL DEF ST LIGHTS 416	315.33
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,895.27
RDSTLT766	REP REPL DEF ST LIGHTS 766	264.31
RELD10610	KU General Reliability	36,708.99
RELD156	DIST RELIABILITY 156	4,713.73
RELD156OH	Cir Hard Reliab OH - 011560	17,966.53
RELD216OH	Cir Hard Reliab OH - 012160	1,056.92
RELD236OH	Cir Hard Reliab OH - 012360	991.34
RELD246OH	Cir Hard Reliab OH - 012460	3,649.39
RELD256OH	Cir Hard Reliab OH - 012560	6,471.68
RELD256UG	Cir Hard Reliab UG - 012560	0.26
RELD315OH	Cir Hard Reliab OH - 013150	5,353.21
RELD366OH	Cir Hard Reliab OH - 013660	3,692.88
RELD416OH	Cir Hard Reliab OH - 014160	4,690.88

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RELD426OH	Cir Hard Reliability OH	719.30
RELD766OH	Cir Hard Reliab OH - 017660	1,104.30
RNTPD156	REP THRD PARTY DAM 156	6,659.81
RNTPD216	REP THRD PARTY DAM 216	8,027.07
RNTPD236	REP THRD PRTY DAM 236	14,119.10
RNTPD246	REP THRD PARTY DAM 246	(589.19)
RNTPD256	REP THRD PARTY DAM 256	11,004.65
RNTPD315	REP THRD PARTY DAM 315	30,391.93
RNTPD366	REP THRD PARTY DAM 366	3,057.10
RNTPD416	REP THRD PARTY DAM 416	(1,055.72)
RNTPD426	REP THRD PARTY DAM 426	484.70
RNTPD766	REP THRD PARTY DAM 766	1,065.44
STLT156	STREET LIGHTING 156	2,624.22
STLT216	STREET LIGHTING 216	24,126.16
STLT236	STREET LIGHTING 236	2,703.58
STLT246	STREET LIGHTING 246	15,826.40
STLT256	STREET LIGHTING 256	15,924.32
STLT315	STREET LIGHTING 315	161,072.19
STLT366	STREET LIGHTING 366	9,040.50
STLT416	STREET LIGHTING 416	10,167.69
STLT426	STREET LIGHTING 426	8,578.87
STLT766	STREET LIGHTING 766	3,884.53
STRM12160	KU Minor Storms Danville	739.01
STRM12560	KU Minor Storms Shelbyville	1,905.54
STRM13660	KU Minor Storm Maysville	398.08
STRM17660	KU Minor Storms Norton	2,742.36
SWITC216	SWITCHES-012160	218.44
SWITC416	SWITCHES - 014160	190.79
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	8,055.16
SYSENH216	Sys Enhan-Exist Cust-Danville	16,783.10
SYSENH236	Sys Enh-New Cust-Richmond	6,247.30
SYSENH246	Sys Enh-Exist Cust-Etown	145.03
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	2,350.01
SYSENH315	Sys Enhan-Exist Cust-Lex	10,647.38
SYSENH426	Sys Enhan-Exist Cust-London	14,329.63
SYSENH766	Sys Enhan-Exist Cust-Norton	1,300.40
TBRD156OH	Trouble Orders OH - 011560	464.85
TBRD236OH	Trouble Orders OH - 012360	302.60
TBRD246OH	Trouble Orders OH - 012460	10,419.62
TBRD246UG	Trouble Orders UG - 012460	172.88
TBRD256OH	Trouble Orders OH - 012560	2,750.09
TBRD256UG	Trouble Orders UG - 012560	1,581.41

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
TBRD315OH	Trouble Orders OH - 013150	2,986.57
TBRD315UG	Trouble Orders UG - 013150	343.24
TBRD366OH	Trouble Orders OH - 013660	6,620.45
TBRD416OH	Trouble Orders OH - 014160	72.29
TBRD426OH	Trouble Orders Overhead	26,800.84
TBRD426UG	Trouble Orders Underground	6,495.92
TBRD766OH	Trouble Orders OH - 017660	11,197.84
TLEQ156	TOOLS AND EQ 156	21.39
TLEQ246	TOOLS AND EQ 246	22.37
TLEQ426	TOOLS AND EQ 426	14,793.75
TRBORD156	TROUBLE ORDERS 156	13,159.68
TRBORD216	TROUBLE ORDERS 216	2,172.61
TRBORD315	TROUBLE ORDERS 315	15,638.55
XFRM156	Transformer labor 156	(188.43)
XFRM216	Transformer labor 216	1,098.22
XFRM236	Transformer labor 236	2,051.96
XFRM246	Transformer labor 246	10,018.45
XFRM256	Transformer labor 256	2,153.76
XFRM315	Transformer labor 315	27,311.74
XFRM366	Transformer labor 366	3,347.76
XFRM416	Transformer labor 416	(275.80)
XFRM426	Transformer labor 426	907.71
XFRM766	Transformer labor 766	1,888.42
		<u>\$ 44,228,785.48</u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 2,525,759.76
117150	Trimble County 2 KU	2,401,301.41
118216	Trimble 2 Trans. Projects - KU	154,251.41
118251	GH3 FGD	92,805.43
119961	BR ASH POND EXP	36,912.74
119962	GH2 FGD	(199,802.27)
120208	GH4 FGD	3,267,241.09
120209	GH SO2 Common	120,541.49
120210	BR 1, 2, & 3 FGD	3,366,053.63
121203	Lake Reba (163) - Waco 69kv	(15,465.00)
121443	PAYNES DEPOT RD HWY PROJECT	64,916.77
121682	TC Ash/Gypsum Ponds - KU	732,929.67
121685	TC2 AQCS - KU	(445,335.72)
122177	Millersburg Control Hse Repl	2,989.92
122609	Ghent Ash Pond/Landfill	424,920.54
122826	CCS - KU Customer Serv	(56.49)
122828	CCS - KU Technology	(352.23)
123136	KU POLE INSPECTION	2,087,292.56
123216	BR Diesel Generator 10	50,433.39
123219	KU BRCT7 A/B Conversion 08	15,982.99
123266	UK HOSP DISTR RELOCATE OH-LIME	9,726.39
123270	UK HOSP DISTR RELOC OH-ROSE ST	6,942.56
123271	UK HOSP DIST RELOC OH WOOD/EUC	(72,993.51)
123548	SL-KU-Moisture Analyzer	56,444.09
123557	BR3 SCR	3,823,594.86
123599	KU-Gen Stator Bar Study	976,412.16
123689	SOM NORTH BYPASS I66	(48,845.52)
123876	GS KU Format Equip 2010	35,959.60
123912	BRCT Ice Plant HMI Upgrade 10	780.48
123954	GS DQIStrat 2010	13,960.92
123997	GR P1 Sump Replacement	95,275.76
124000	GR U3 Main Trans Lead Repl	168,139.98
124001	GR 2010 Asbestos Abatement	10,031.76
124012	GR B6 Sump Pump Repl	40,311.06
124166	GH3 CCW HEAT EXCHANGER	41,745.83
124169	GH BARGE MOORING CELL C-11	75,038.60
124173	GH3 ECONOMIZER REPL	306,360.00
124180	BR1 Turb Cntrl Repl 10	442,683.89
124215	GH4 ESP DUCT INSULATION	168,435.46
124218	GH4 D FEEDWATER HEATER REPL	116,730.57
124219	BR1 Precip Rapper Controls 10	39,298.18
124220	GH3 SH SPRAY VALVE RETROFIT	12,155.49

KU 107001 Activity October 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
124224	BR New Locomotive 10	275,873.07
124238	GH4 GENERATOR RELAY PROTECT	8,783.75
124248	GH UPRIVER FLOATING BARGE	123,314.53
124249	BR2 Controls Repl 10&11	26,935.92
124254	BR2 Wtr Induct Cntrl - II 11	5,390.94
124260	BR1 B Heater Repl 12	72,829.73
124276	BR3 Control Air Comp Repl 10	361.76
124285	BR1 Primary Air Fan Repl 10	82,247.56
124336	GH3&4 SAC DCS DATA COMM	1,095.97
124337	GH VACUUM TRUCK	161,911.24
124447	GR 4 2 TWS Total Rebuild	(25.00)
124451	GH1 CHILLER	128,205.61
124560	TC CT KU INSTALL GRD FALT PROT	26,714.23
124580	Comp-related equip- KU 2011	146.50
124687	09 CENT DSP ROGERS GAP SUB	920.95
124692	09 CENT HEA11 & 51 LOCKOUT REL	4,176.62
124698	09 CENT MISC SUBSTATION	(4,310.49)
124739	OSAKA EAST DO	113.74
124782	09 CENT BLUEGRASS STATION	25,838.95
124783	09 CENT RICHMOND SUB	354.76
124934	RCKY BR-POCKET 69K CAWD STR86	1,339.84
124970	US HWY 27 RELOCATION	(7,469.49)
125028	Brown North - Tyrone 138kV	4,005.58
125030	REB FACILITIES CAPITAL	(550.47)
125068	Replace disk & swtch-Lancaster	0.20
125070	Etown Switches Replacement	12,994.99
125079	DFR Study	30,871.62
125101	Brown Ash Pond Phase II	176,709.51
125192	ODP Fiber Buildout Y1/2-KU	70,529.95
125364	HW/SW Dev Tools 026510-KU10	647.10
125369	HW/SW Dev Tools 026540-KU10	410.17
125401	Data Protection-KU11	35,945.91
125402	NetAdvan&V Studio KU-10	19,119.98
125404	.NET WPF CLIENT FRAMEWORK-KU	2,138.44
125405	Intrusion Prevention-KU10	725.66
125409	IT Security Infrastruc-KU10	21,042.27
125417	Gen Compl Infrs-KU10	5,197.78
125422	IT Security Lab Enh-KU10	6,793.94
125423	Access Switch Replacement-KU10	3,528.29
125424	Core Ntwk Infrastructure-KU10	4,166.53
125433	Router Upgrade Project-KU10	547.35
125438	Wireless Buildout-KU10	318.68

KU 107001 Activity October 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125443	Backup Capacity Exp-KU10	29,970.60
125454	Cable-Server Connect-KU10	1,968.62
125461	Server Hardware Refresh-KU10	6,695.64
125482	Outside Cable Plant-KU10	43,139.47
125487	Channel Bank Standard-KU10	27,401.69
125488	East KY SONET Mwave Build-KU10	19,264.58
125492	Mobile Radio-KU10	700.00
125495	Ntwk Tools/Test Equip-KU10	5,427.02
125497	Phone Sys Capacity Exp-KU10	594.33
125499	KU MW BACKBONE RENOVATION	17,820.17
125501	Connect-KU Remote Offices-KU10	66,880.90
125506	Repl Quality St Tower-KU10	28,700.15
125509	Eval Tools & Util-KU10	46,361.00
125511	Monitor Replacement - KU10	4,083.12
125513	Tier C rot-desk/lap-KU10	92,517.00
125519	Data Center Software-KU10	798.17
125521	Louisville Electrical Upg-KU10	774.97
125522	Louisville Racks/Furn-KU10	6.47
125531	Proj Mirror-Database tech-KU10	33,462.46
125533	Proj Mirror - Sil Svc Lev-KU10	128,012.62
125534	Impl Red Elec Sys-BOC DC-KU10	91,870.42
125583	EMS Redund- Telecom Exp- KU	(4,685.35)
125637	PowerPlan Budgeting (KU %)	1,313.85
125644	Oracle IPM (KU %)	1,373.35
125652	Norton Storeroom Floor Scale	4,110.56
125666	PowerPlant Upgrade (KU %)	56,689.33
125675	PR13 Turb Blde Vane Repl KU	3,388,837.81
125676	AVON North 69 KV Tap	4,321.96
125677	*MEREDITH 138 KV TAP	(11,469.52)
125748	EKP-Taylor Co REA- Install RTU	418.63
125750	INNOVATION DR #2 - COLDSTREAM	72.59
125956	KCA09-POCKETRELAYS	3,480.45
125992	ARNLD EVRTS 69KV TOTZ TAP	(4,801.61)
125996	Grahamville-DOE 161kV Line	5,344.90
126020	GR 4-2 ID Fan Motor Rewind	268.96
126024	GR Unit 3 Hydrogen Dryer	15,448.34
126028	GR DCS Software Upgrade	3,447.15
126035	KMPA Princeton 161KV Tap	(2,699.99)
126049	Pad Coleman Rd 161KV Tap	2,455.56
126056	BR2 Aux Transformer 10	1,839.01
126058	BR Limeware Softwre MOC-DCS 10	62,696.70
126061	BR Dozer Purch 10	239,080.80

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126081	BRCT ISO Drives Upgrade 10-11	188,027.95
126103	GS KU CEMS Shelter Repl	4,640.19
126110	Inst Pad Primary 161KV Tap	(11,964.44)
126114	KCA09-HZReplacement	19,329.27
126157	GS PC Base Data Acq System	4,198.75
126180	*KMPASubstation	300,003.11
126202	GR Sump Pumps	99,408.91
126232	E PERFORMANCE KU	1,736.87
126269	BR3 Cooling Twr Swchgr Repl 10	150,300.64
126280	GH1 Elevator Upgrade	34,306.79
126282	GH1 Pulv Vert Shaft Rebuild	(32.37)
126283	GH4 Pulv Coal Piping Repl	70,648.28
126284	GH Station Access Security Sys	23,504.46
126288	GH Ammonia Equip Redundancy	62,040.54
126290	GH3 Absorber Agitator Blades	197,010.04
126319	Boonesboro Dist Work	15,894.29
126320	Boonesboro Park	5,213.19
126321	Higby Mill Reconfig	6,047.40
126329	BOONESBORO 12KV	20,356.35
126401	DOIT KU FACIL INSPEC & SURV	49,809.96
126402	DOIT KU HRDWARE INFRASTRUCTURE	33,101.25
126403	DOIT KU IF ONLINE OUT MAPS	52,399.10
126404	DOIT KU MOBILE GIS ENHANCE	2,706.30
126406	DOIT KU MOBILE GIS ROUTING	93,534.22
126407	DOIT KU RELIA RPTG DATABASE	9,755.33
126411	DOIT KU MOBILE INFRASTRUCTURE	552,489.14
126426	COORD HUGHES LN 0037	28,720.32
126428	DSP Ashland Ave 2 Distribution	1,831.26
126430	DSP Oxford Distribution	6,674.43
126431	DSP Higby Mill Ckt 1071	80,541.99
126432	Versailles-Alexander Ckt 500	157,189.35
126433	DSP Ckt 481 Upgrade	128,016.95
126434	DSP Picadome 4kV Ckt 0080	27,795.14
126462	LONDON CIRCUIT WORK	(8,254.77)
126487	APPALACHIA CIRCUIT WORK	5,081.96
126489	Fault Protect Stringtown Sub	38,791.93
126494	DANVILLE WATER INTAKE	45,104.03
126495	SCM 2010 Rp Batteries Sub Area	251.08
126497	SCM Pineville Sub Misc 2010	2,100.13
126502	Purc Tools and Equip 2010	1,352.69
126504	RELOCATE GREASY CREEK	(5,369.79)
126506	DSP Appalachia Substation	84,027.52

KU 107001 Activity October 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126507	DSP Clinch Valley Breaker	19,003.92
126508	London Substation	4,123.98
126509	DSP Harlan Wye Sub Upgrade	335,135.38
126510	Purchase 12/22 MVA transformer	261,900.00
126512	Earlington Tools & Equipment	9,535.58
126513	FENCE UPGRADES	10,858.37
126514	Filters LT Chg Transformers	230.47
126515	Earlington Wildlife Protection	609.51
126516	Earlington Substation Repairs	369.93
126517	Nortonville Substation Upgrade	261,255.32
126520	Replace 34kv Circuit Breakers	8,779.24
126521	Eddyville Prison Sub Upgrade	5,550.43
126528	DSP Carntown Sub Upgrade	470,696.11
126530	Rineyville Sub Project	367,230.06
126531	DSP Paris Detroit Harvestr Sub	42,062.61
126534	DSP Richmond 2 Sub Upgrade	619,450.85
126535	DSP Adams Substation	465,225.66
126536	DSP Oxford Substation	337,287.67
126538	DSP Ashland Ave 2 Breaker	65,479.81
126539	DSP Joyland 2 Breaker	11,133.52
126542	DSP Trafton Ave 12kV Main Brkr	17,459.08
126544	DSP Fairfield Substation	116,386.28
126546	SCM Central 2010 Sub Misc.	3,169.25
126549	SCM 2010 Purc Regulators	59,461.21
126550	SCM 2010 Cent Replace Breakers	1,432.77
126557	CLINCH VALLEY DO	41,264.67
126561	MAYOC KENTON CIRCUIT ADDITION	136,394.59
126563	MAYOC MT OLIVET RECONDUCTOR	75,224.46
126565	MAYOC HOSPITAL CIRCUIT	(9,744.62)
126570	051-Pittsburg RTURepla	917.59
126593	TC CT HGPI KU#1	59,390.49
126599	RECON CKT 334	118,667.45
126601	REMOVE YELLOWROCK 34.5	769.02
126607	RECLOSERS	54,187.69
126622	KU FACILITY IMPROVEMENTS-2011	134,202.50
126623	SIMPSONVILLE FAC IMPRVMTS-2011	37,235.00
126624	FURNITURE/OFFICE EQP-KU 2011	9,927.96
126627	SECURITY SYSTEM EQUIP-KU 2011	26,744.47
126629	DIST CAPITAL FAC IMPRVMTS-2011	116,721.60
126630	REB FAC CAPITAL IMPRVMTS-2011	92,811.48
126635	DOIT KU POLE LOADING DESIGN	90,615.25
126638	GS-KU-Cyber Security	14,312.45

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126639	GS-KU-Satellite Phone	4,890.16
126687	Microsoft License-KU10	75,694.81
126691	Server Cap Expan & Rel-KU10	13,829.61
126724	IT KU IVR SYSTEM	138,061.94
126728	IT KU RETAIL HARDWARE INFRA	305.77
126729	IT KU TEXTING (CUST COMM)	127,423.43
126755	KU MISC BUSINESS OFFICE 2010	29,669.81
126773	West Cliff Rebuild	30,827.39
126774	Danville Breakers	3,211.11
126776	Relay Replacements-2010	2,614.51
126779	Surge Arrestors - KU-2011	27,126.98
126780	Batteries - KU-2010	50,855.88
126781	Station Srvce Transfrmr-2010	583.97
126782	Instrument Xfrmr Rplment-2010	7,063.81
126783	Meredith	(363.01)
126784	Central Hardin	(544.53)
126785	Work Mgmt / FRP software	(27,287.60)
126787	Test Bench	886.63
126788	DGA Oil Analyzer	104,214.39
126794	Inst 69kv/54.0MVA Capactr FMC	43,978.50
126795	69k/21.6MVAR Nich City Sub	30,199.52
126796	36MVA Capctr-Rogersville 69kV	185,123.78
126823	DX Dam Leakage Remediation	791,444.88
126824	ParkToPocketSONET Upgrd	3,455.35
126826	Repl Prologix Platform-KU10	258,602.43
126832	Stone Road Shop Expansion	81,283.21
127064	KY-St Hosp-Dville Thrml Upgrd	9,837.06
127080	Green Rv Plant-Erlngton 69k	7,311.73
127134	TC CCP LANDFILL PH1 RAV-KU	4,116.39
127137	TC CCP RIVER FLY ASH BARGE-KU	1,709.24
127162	161-Control House	61,374.15
127214	RURAL KU AUTO DISPATCH	62,109.59
127215	DSP 34 kV Metering	31,171.38
127216	DSP Exeter Substation	39,820.30
127234	PV-345-Panels	13,755.34
127242	Newtown Pike Extension UG	210,535.49
127260	TC2 Temporary Workaround	(16,157.88)
127266	TC2 CAPITAL SPARES - KU	110,149.45
127346	NORTONVILLE DISTRIBUTION	8,241.46
127372	ADAMS-SCOTT CO 69KV PARAMETERS	(68,259.91)
127394	KBR10-E-Town69kV	7,651.68
127395	KBR10-GrnRver009	35,706.34

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
127405	Versailles Bypass Capacitor	41,517.23
127421	TC UPGRADE B LIMESTONE MILL	17,106.08
127429	CustSelfServ-First Release KU	52,381.66
127443	EnergyEff CommAuditProj KU	10,659.48
127444	ScottCo69kVBrkrs	107,598.03
127450	TC2 KU Limestone Bull Gear Mon	8,118.84
127456	Grahamville Bus Tie Breaker	128,012.96
127462	OXFORDSUB#2TAP	(11,051.24)
127474	BRCT8 LCI 10	310,720.70
127484	KU DETS ENHANCEMENTS	8,425.45
127485	AO SMITH BREAKER	10,097.91
127491	KSH TO EAST UBUILD	742.66
127492	KSH TO DANVILLE EAST UB	11,795.24
127493	HARLAN WYE CIRCUIT	25,339.42
127500	NAS - Dow Corning West OPGW	68,565.36
127516	GH Gypsum Stack Drainage Sys	27,264.32
127519	GH4 Absorber Agitator Blades	82,344.26
127541	Ener Eff -Operations Auto KU	11,145.62
127544	TC2 KU Whse Racks & Storage	13,621.87
127545	Service Order Recon-KU	2,783.01
127547	Landsdowne CKT 0033 EXTENSION	96,855.31
127550	BR 2-A Htr Drain Pump Repl 10	7,880.41
127554	GH 6G Conveyor Belt Repl 10	3,893.48
127556	ARNDORCSTR-RODA	142,430.38
127560	NBU NGCC - CR KU	13,217.33
127568	Domain Controller - KU	243.98
127570	GH1 Aux Trans Feeder Cable	2,414.41
127571	DMZ Servers - KU	1,897.30
127606	Warsaw East Capacitor Bank	38,634.39
127616	Ohio Lumex Merc Anlzs Upgrade	5,443.10
127638	GR Thermography Camera	3,023.46
127640	GR Air Dryers	2,640.40
127644	LivingstonCo-KYDam Fiber Upgr	161,336.04
127654	2010 KU Transformer Replace #1	896.33
130011	Ghent Switch Replacement	144,700.57
130013	CCS/TOE ENHANCE KU10	16.36
130015	AVG HANDLE TIME KU 10	24,946.92
130079	Construction for DO - KU 11	25,780.29
130096	HEP NDE Equipment	(287.49)
130097	BOC Color Printer	4,890.84
130138	Ckt 0752 Poor Valley Sub	158,323.91
130140	Ckt 0319 Deer Branch Sub	19,318.03

KU 107001 Activity October 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
130144	Ckt 0316 KU Mill Creek Sub	36,946.16
130145	CKT 0390 Meldrum Sub	38,973.00
130150	Ckt 0757 Hamblin Sub	33,649.77
130151	Ckt 0309 Greasy Creek 12KV Sub	95,482.22
130152	Ckt 135 Lakeshore Sub	2,814.97
130153	Ckt 3410,3409 Earlington	425,410.77
130165	CEMI - KU	136,056.19
130168	RISS Storage Upgrade-KU	8,600.61
130171	TANDBERG MGMT SUITE-KU	846.98
130177	RATECASE-STIPULATION AGREE-KU	44,593.46
130224	SYS MONITOR-BLADELOGIC-KU11	27,133.27
130485	FINANCE DUNNING ENH-KU10	8,635.63
130487	SRVC ORDR ENH-KU13	39,606.55
130491	VENTYX MOBILE UPGRD-KU10	23,404.86
130508	ecoAsset Software - KU	441.90
130509	GH TGA Analyzer	50,012.18
130545	69 x 34KV Auto - Spare #2	261,900.00
130555	Bromley TR1 Disc-Fuse Assm	37,878.87
130559	GH 1-2 Coal Crusher Motor	(66,938.37)
130572	BUSINESS OBJECTS IMPL-KU10	18,453.76
130602	METER READING ENH - KU13	17,664.69
130604	2010 Workstation Upgrade	11,448.00
130619	Toyota South-Toyota North OPGW	3,288.80
130620	Scott County - Adams OPGW	145,414.02
130621	Adams - Toyota South OPGW	33,204.79
130631	DAVIESS CO Station Backup	2,274.40
130639	131-StationServiceTransUpgr	14,845.93
130801	GR CEMS Flow Probe Replacement	4,248.53
130890	RATE COMPARE - KU10	5,803.71
130905	GH1 SAM Mitigation	78,308.71
130906	GH2 SAM Mitigation	42,185.16
130907	GH3 SAM Mitigation	7,369.34
130909	GH4 SAM Mitigation	60,585.94
130936	SL Parking Lot Paving	(747.00)
130991	2010 KU Transformer Purch #1	187,523.89
130993	2010 KU Transformer Purch #2	243,629.86
131076	BR Intrasite Personnel Transp	1,467.17
131144	CLARK CO HIGH RELOCATION	(7,703.66)
131169	BR Pulv Oil Filter Skid	7,544.88
131223	KU Substation Equipment Prch	3,249,433.95
131247	BR Dozer Repl 13	239,080.80
131289	SCM Cent Prch Regulators	64,777.83

KU 107001 Activity October 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
131385	225-604 Breaker Replacement	9,733.09
131390	Millersburg BKR Replacements	922.72
131694	Envir Compliance Study-Air-KU	70,468.66
131736	Green River Scrubber Pond	1,500.00
131737	Green River #2 Pond	1,500.00
131764	BR Pipe Fusion Machine 10	46,616.75
131963	WinIGS Software - KU	6,916.50
132018	BRCT5 Inlet Coil Repl 10	72,466.68
132042	MULTIFUNCTIONAL DEVICES KU	223,992.54
132086	Farmers 175-608 Rplc	307.58
132094	GH Barge Unloader Cable Repl	3,743.79
132098	Simpsonville Switch Gear KU	386.10
132126	FTP Product - KU	19,316.04
132129	BCT5 LCI-HGC REPL 10	1,191,403.99
132135	GH4 FGD Expansion Joints	52,902.08
132140	BR 1&2 Gen Prot Relays 10	39,094.97
132154	GH Scrubber Heat Trace	23,335.38
132173	GH 1-2 Coal Crusher Motor Rev	34,113.97
132175	STORAGE VIRTUALIZATION-KU10	507,603.22
132178	DNS/DHCP MANAGEMENT-KU10	368.14
132181	IPS REPLACEMENT - KU	43,032.83
132193	GR Forklift (replacement)	29,941.59
132196	SERVICE SUITE ENHANCEMENTS-KU	25,284.70
132207	CSS KU Major Equip	132,086.60
132217	Digital Commun Channels EMS KU	28,147.82
132231	Forklift - 2010 - Earlington	25,056.30
132232	Forklift - 2010 - Somerset	25,056.32
132233	Forklift - 2010 - London	25,056.32
132243	Forklifts - 2010 - Lexington	43,901.70
132247	ORACLE LICENSES - KU10	791,429.50
132258	KU PINOC CEMI WORK	142,101.12
132259	GH 1-1 ASP Motor Rewind	28,424.76
132265	BRCT6 Rear Wall Repl KU	(69,087.78)
132273	TRANSPORT POLE CARGO TRAILERS	167,591.94
132282	SCALES TRANSPORT KU	76,375.33
132288	VCS GATEWAY&CONTROLLER KU	26,962.02
132290	GR Lab equipment	5,299.68
132310	GH 1F Conveyor Repl 10	12,556.35
132320	GR U3 ID Fan Inlet Duct	107,418.45
132322	Security Alarms - Paris Stores	5,848.57
132337	Lex Op Ctr - Pad, Roof, Office	14,150.00
124513KU	TC Roof Replacement	9,466.73

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
131339KU	Purchase Forklift- KU	71,987.57
131482KU	TC KU ISTALL CH AIR COMP	794.48
131485KU	TC KU BACKHOE	25,248.95
132106KU	TC LR EXCAVATOR TC2 KU	96,185.23
132335KU	TC C DECK CRANE KU	45,802.05
119903	Clear A&G KU	(679,918.98)
BTM426	BEHIND THE METER - 014260	893.40
ECAPRR156	Inst cap/reg/recl-Earlington	1,146.37
ECAPRR216	Instl cap/reg/recl-Danville	8,030.18
ECAPRR236	Inst cap/reg/recl-Richmond	701.23
ECAPRR315	Inst cap/reg/recl-Lexington	3,631.27
FUSE156	Fuse Coord-Earlington	86.38
FUSE216	Fuse Coord-Danville	2,935.85
FUSE416	Fuse Coord-Pineville	596.02
K5-2010	RELOCATIONS T LINES KU 2010	110,271.58
K6-2010	NEW FACILITIES T-LINE KU 2010	33,544.67
K8-2010	STORM DAMAGE T-LINE KU 2010	13,302.91
K9-2009	PRIORITY REPL T-LINES KU 2009	8,731.74
K9-2010	PRIORITY REPL T-LINES KU 2010	686,141.11
KCR-10	KU Carrier Replacements	107,644.99
KDISCAP10	KU DISTRIBUTION CAPACITORS10	22,416.42
KRSUB-10	Routine Sub Capital10- KU	170,798.03
KRTU-10	KU RTU10	2,467.68
MCAPR216	CAP/REG/RECL - 012160	1,375.59
MCAPR236	CAP/REG/RECL - 012360	3,692.50
MCAPR246	CAP/REG/RECL - 012460	1,325.68
MCAPR315	CAP/REG/RECL - 013150	1,553.00
MCAPR366	CAP/REG/RECL - 013660	1,643.47
MCAPR766	CAP/REG/RECL - 017660	530.80
MTRPUR582	PURCHASE OF METERS	124,430.38
NBCD156OH	New Bus Comm-Ovhd-Earlington	38,412.73
NBCD156UG	New Bus Comm-UG-Earlington	2,491.55
NBCD216	NEW BUSINESS COM 216	0.01
NBCD216OH	New Bus Comm-Ovhd-Danville	40,847.06
NBCD216UG	New Bus Comm-UG-Danville	25,998.24
NBCD236OH	New Bus Comm-Ovhd-Richmond	27,773.48
NBCD236UG	New Bus Comm-UG-Richmond	8,388.55
NBCD246OH	New Bus Comm-Ovhd-Etown	18,937.64
NBCD246UG	New Bus Comm-UG-Etown	11,730.74
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	25,889.24
NBCD256UG	New Bus Comm-UG-Shelbyville	18,479.12
NBCD315OH	New Bus Comm-Ovhd-Lexington	109,447.20

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBCD315UG	New Bus Comm-UG-Lexington	85,121.09
NBCD366OH	New Bus Comm-Ovhd-Maysville	33,965.83
NBCD366UG	New Bus Comm-UG-Maysville	23,900.96
NBCD416OH	New Bus Comm-Ovhd-Pineville	6,358.34
NBCD416UG	New Bus Comm-UG-Pineville	25,938.90
NBCD426OH	New Bus Comm-Ovhd-London	43,065.24
NBCD426UG	New Bus Comm-UG-London	12,008.93
NBCD766	NEW BUSINESS COM 766	(0.03)
NBCD766OH	New Bus Comm-Ovhd-Norton	43,483.21
NBCD766UG	New Bus Comm-UG-Norton	15,550.75
NBID216	NEW BUSINESS IND 216	(0.03)
NBID216OH	New Bus Ind-Ovhd-Danville	6,110.30
NBID216UG	New Bus Ind-UG-Danville	5,101.75
NBID236OH	New Bus Ind-Ovhd-Richmond	6,191.34
NBID236UG	New Bus Ind-UG-Richmond	(2,081.99)
NBID256UG	New Bus Ind-UG-Shelbyville	2,904.80
NBID426OH	New Bus Ind-Ovhd-London	840.48
NBID426UG	New Bus Ind-UG-London	(2,461.80)
NBRD156OH	New Bus Resid-Ovhd-Earlington	57,856.07
NBRD156UG	New Bus Resid-UG-Earlington	28,082.10
NBRD216	NEW BUSINESS RES 216	(125.55)
NBRD216OH	New Bus Resid-Ovhd-Danville	34,283.84
NBRD216UG	New Bus Resid-UG-Danville	(3,748.16)
NBRD236OH	New Bus Resid-Ovhd-Richmond	20,389.90
NBRD236UG	New Bus Resid-UG-Richmond	10,166.14
NBRD246OH	New Bus Resid-Ovhd-Etown	26,280.23
NBRD246UG	New Bus Resid-UG-Etown	4,368.22
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	14,311.03
NBRD256UG	New Bus Resid-UG-Shelbyville	(29,945.70)
NBRD315	NEW BUSINESS RES 315	(29,013.96)
NBRD315OH	New Bus Resid-Ovhd-Lexington	119,150.46
NBRD315UG	New Bus Resid-UG-Lexington	139,971.38
NBRD366	NEW BUSINESS RES 366	(14,742.78)
NBRD366OH	New Bus Resid-Ovhd-Maysville	78,384.44
NBRD366UG	New Bus Resid-UG-Maysville	18,193.92
NBRD416	NEW BUSINESS RES 416	(358.81)
NBRD416OH	New Bus Resid-Ovhd-Pineville	62,514.16
NBRD416UG	New Bus Resid-UG-Pineville	11,649.22
NBRD426OH	New Bus Resid-Ovhd-London	30,168.13
NBRD426UG	New Bus Resid-UG-London	(144.45)
NBRD766OH	New Bus Resid-Ovhd-Norton	77,023.19
NBRD766UG	New Bus Resid-UG-Norton	9,576.02

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSB216OH	New Bus Subd-Ovhd-Danville	1,647.58
NBSB216UG	New Bus Subd-UG-Danville	2,133.78
NBSB236OH	New Bus Subd-Ovhd-Richmond	506.36
NBSB236UG	New Bus Subd-UG-Richmond	2,739.36
NBSB246OH	New Bus Subd-Ovhd-Etown	4,472.47
NBSB246UG	New Bus Subd-UG-Etown	19,238.70
NBSB256UG	New Bus Subd-UG-Shelbyville	(8,271.11)
NBSB315UG	New Bus Subd-UG-Lexington	21,978.29
NBSB416OH	New Bus Subd-Ovhd-Pineville	1,400.58
NBSV156OH	New Elect Serv-Ovhd-Earlington	25,815.12
NBSV156UG	New Bus Serv-UG-Earlington	19,791.75
NBSV216OH	New Elect Serv-Ovhd-Danville	30,052.27
NBSV216UG	New Bus Serv-UG-Danville	35,189.41
NBSV236OH	New Electric Serv-Overhead	25,489.12
NBSV236UG	New Bus Serv-UG-Richmond	25,965.70
NBSV246OH	New Elect Services-Overhead	35,319.85
NBSV246UG	New Bus Serv-UG-Etown	42,886.32
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	13,433.31
NBSV256UG	New Bus Serv-UG-Shelbyville	18,464.77
NBSV315OH	New Elect Serv-Ovhd-Lexington	75,048.61
NBSV315UG	New Bus Serv-UG-Lexington	113,894.57
NBSV366OH	New Elect Serv-Ovhd-Maysville	28,953.75
NBSV366UG	New Bus Serv-UG-Maysville	31,315.82
NBSV416OH	New Elect Serv-Ovhd-Pineville	20,450.13
NBSV416UG	New Bus Serv-UG-Pineville	8,905.55
NBSV426OH	New Elect Serv-Ovhd-London	18,672.01
NBSV426UG	New Bus Serv-UG-London	16,757.59
NBSV766OH	New Elect Serv-Ovhd-Norton	21,495.94
NBSV766UG	New Bus Serv-UG-Norton	10,049.22
NRINS156	NON-REG REL INSP - 011560	1,294.04
NRINS766	NON-REG REL INSP - 017660	(774.45)
PBWK216OH	Pub Wrk Reloc-OH-Danville	4,996.89
PBWK236OH	Pub Works Relc-OH-Richmond	1,440.75
PBWK236UG	Pub Wrk Reloc-UG-Richmond	4,115.77
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	19,438.14
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(198,494.75)
PBWK366OH	Pub Wrk Reloc-OH-Maysville	8,787.18
PBWK766OH	Pub Wrk Reloc-OH-Norton	4,848.58
PLTRT216	POLE TREAT 216	(1,905.29)
PLTRT426	POLE TREAT 426	(222.32)
POLD156	OUTDOOR LIGHTING 156	20,375.23
POLD216	OUTDOOR LIGHTING 216	31,353.29

KU 107001 Activity October 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
POLD236	OUTDOOR LIGHTING 236	9,181.34
POLD246	OUTDOOR LIGHTING 246	5,683.22
POLD256	OUTDOOR LIGHTING 256	2,665.52
POLD315	OUTDOOR LIGHTING 315	59,853.90
POLD366	OUTDOOR LIGHTING 366	25,917.95
POLD416	OUTDOOR LIGHTING 416	23,691.07
POLD426	OUTDOOR LIGHTING 426	15,866.09
POLD766	OUTDOOR LIGHTING 766	12,226.97
RCST156	RELOCATIONS CUST REQUEST 156	386.73
RCST216	RELOCATIONS CUST REQUEST 216	2,420.24
RCST236	RELOCATIONS CUST REQUEST 236	20,660.53
RCST246	RELOCATIONS CUST REQUEST 246	4,335.68
RCST256	RELOCATIONS CUST REQUEST 256	(9,479.58)
RCST315	RELOCATIONS CUST REQUEST 315	43,919.18
RCST366	RELOCATIONS CUST REQUEST 366	2,035.49
RCST416	RELOCATIONS CUST REQUEST 416	17,566.57
RCST426	RELOCATIONS CUST REQUEST 426	(1,530.02)
RCST766	RELOCATIONS CUST REQUEST 766	561.14
RDD011019	Repair Defective Eqpt - 011019	172,235.54
RDD015990	Repair Defective Eqpt - 015990	174,736.91
RDDD156OH	Rep Def Equip-OH-Earlington	44,781.87
RDDD156UG	Rep Def Equip-UG-Earlington	73,612.99
RDDD216	DAMAGE DEFECTIVE DIST 216	(725.72)
RDDD216OH	Rep Def Equip-OH-Danville	9,267.24
RDDD216UG	Rep Def Equip-UG-Danville	2,631.52
RDDD236OH	Rep Def Equip-OH-Richmond	23,952.28
RDDD246OH	Rep Def Equip-OH-Etown	3,934.55
RDDD256OH	Rep Def Equip-OH-Shelbyvl	22,813.68
RDDD256UG	Rep Def Equip-UG-Shelbyville	1,032.15
RDDD315OH	Rep Def Equip-OH-Lexington	27,029.51
RDDD315UG	Rep Def Equip-UG-Lexington	44,884.02
RDDD366OH	Rep Def Equip-OH-Maysville	35,284.63
RDDD366UG	Rep Def Equip-UG-Maysville	15,787.59
RDDD416OH	Rep Def Equip-OH-Pineville	6,677.89
RDDD426OH	Rep Def Equip-OH-London	2,782.20
RDDD426UG	Rep Def Equip-UG-London	512.13
RDDD766OH	Rep Def Equip-OH-Norton	9,580.95
RDPOLD156	REP/REPL DEF POL'S 156	25,189.53
RDPOLD216	REP/REPL DEF POL'S 216	4,431.93
RDPOLD236	REP/REP DEF POL'S	12,095.43
RDPOLD246	REP/REPL DEF POL'S	3,809.68
RDPOLD256	REP/REPL DEF POL'S 256	8,322.80

KU 107001 Activity October 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDPOLD315	REP/REPL DEF POL'S 315	20,146.66
RDPOLD366	REP/REPL DEF POL'S 366	7,461.79
RDPOLD416	REP/REPL DEF POL'S 416	5,981.33
RDPOLD426	REP/REPL DEF POL'S 426	7,278.82
RDPOLD766	REP/REPL DEF POL'S 766	209.36
RDPOLE156	Pole repair/replacement 156	19,045.04
RDPOLE216	Pole repair/replacement 216	10,613.90
RDPOLE236	Pole repair/replacement 236	31,054.01
RDPOLE246	Pole repair/replacement 246	25,149.18
RDPOLE256	Pole repair/replacement 256	11,631.21
RDPOLE315	Pole repair/replacement 315	68,825.76
RDPOLE366	Pole repair/replacement 366	35,553.19
RDPOLE416	Pole repair/replacement 416	14,649.04
RDPOLE426	Repair defective poles 426	14,948.77
RDPOLE766	Pole repair/replacement 766	2,985.61
RDSTLT156	REP REPL DEF ST LIGHTS 156	12,417.37
RDSTLT216	REP REPL DEF ST LIGHTS 216	3,794.56
RDSTLT236	REP REPL DEF ST LIGHTS 236	5,032.43
RDSTLT246	REP REPL DEF ST LIGHTS 246	4,629.07
RDSTLT256	REP REPL DEF ST LIGHTS 256	8,677.37
RDSTLT315	REP REPL ST LIGHTS 315	55,701.32
RDSTLT366	REP REPL DEF ST LIGHTS 366	7,531.52
RDSTLT416	REP REPL DEF ST LIGHTS 416	396.73
RDSTLT426	REP REPL DEF ST LIGHTS 426	648.44
RDSTLT766	REP REPL DEF ST LIGHTS 766	162.69
RELD10610	KU General Reliability	328,237.53
RELD156	DIST RELIABILITY 156	(61,759.41)
RELD156OH	Cir Hard Reliab OH - 011560	78,006.82
RELD156UG	Cir Hard Reliab UG - 011560	3,365.92
RELD216OH	Cir Hard Reliab OH - 012160	1,901.57
RELD236OH	Cir Hard Reliab OH - 012360	2,296.22
RELD246OH	Cir Hard Reliab OH - 012460	2,602.82
RELD256OH	Cir Hard Reliab OH - 012560	5,122.79
RELD256UG	Cir Hard Reliab UG - 012560	10,273.85
RELD315OH	Cir Hard Reliab OH - 013150	43,435.67
RELD315UG	Cir Hard Reliab UG - 013150	1,690.58
RELD366OH	Cir Hard Reliab OH - 013660	42,969.02
RELD416	DIST RELIABILITY 416	(84.13)
RELD416OH	Cir Hard Reliab OH - 014160	678.58
RELD426OH	Cir Hard Reliability OH	740.45
RNTPD156	REP THRD PARTY DAM 156	5,086.70
RNTPD216	REP THRD PARTY DAM 216	3,550.77

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RNTPD236	REP THRD PRTY DAM 236	(20.03)
RNTPD246	REP THRD PARTY DAM 246	3,765.85
RNTPD256	REP THRD PARTY DAM 256	(2,528.78)
RNTPD315	REP THRD PARTY DAM 315	20,144.14
RNTPD366	REP THRD PARTY DAM 366	2,911.67
RNTPD426	REP THRD PARTY DAM 426	(147.86)
RNTPD766	REP THRD PARTY DAM 766	60.71
STLT156	STREET LIGHTING 156	6,954.98
STLT216	STREET LIGHTING 216	17,277.26
STLT236	STREET LIGHTING 236	3,390.44
STLT246	STREET LIGHTING 246	7,828.60
STLT256	STREET LIGHTING 256	1,718.00
STLT315	STREET LIGHTING 315	124,688.51
STLT366	STREET LIGHTING 366	13,233.18
STLT416	STREET LIGHTING 416	10,482.47
STLT426	STREET LIGHTING 426	17,617.47
STLT766	STREET LIGHTING 766	931.77
STRM11560	KU Minor Storm Earlington	5,814.19
STRM12360	KU Minor Storms Richmond	1,527.01
STRM12460	KU Minor Storms Elizabethtown	10,932.91
STRM12560	KU Minor Storms Shelbyville	6,685.01
STRM13660	KU Minor Storm Maysville	3,677.32
STRM14160	KU Minor Storms Pineville	8,680.00
STRM14260	KU Minor Storms London	106.74
STRM17660	KU Minor Storms Norton	1,308.23
STRMKU	KU Major Storm Event	(0.20)
SWITC156	SWITCHES - 011560	(281.66)
SWITC216	SWITCHES-012160	729.61
SWITC766	SWITCHES - 017660	352.86
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	4,747.14
SYSENH216	Sys Enhan-Exist Cust-Danville	8,507.54
SYSENH236	Sys Enh-New Cust-Richmond	2,687.43
SYSENH246	Sys Enh-Exist Cust-Etown	442.43
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	2,407.06
SYSENH315	Sys Enhan-Exist Cust-Lex	22,443.82
SYSENH366	Sys Enhan-Exist Cust-Maysville	14,128.18
SYSENH416	Sys Enhan-Exist Cust-Pineville	14,560.53
SYSENH426	Sys Enhan-Exist Cust-London	56,026.10
SYSENH766	Sys Enhan-Exist Cust-Norton	115.97
TBRD156OH	Trouble Orders OH - 011560	696.88
TBRD216OH	Trouble Orders OH - 012160	28,432.00
TBRD236OH	Trouble Orders OH - 012360	574.73

KU 107001 Activity October 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
TBRD236UG	Trouble Orders UG - 012360	1,012.76
TBRD246OH	Trouble Orders OH - 012460	11,958.67
TBRD256OH	Trouble Orders OH - 012560	1,747.32
TBRD256UG	Trouble Orders UG - 012560	30,118.42
TBRD315OH	Trouble Orders OH - 013150	1,049.98
TBRD366OH	Trouble Orders OH - 013660	4,424.08
TBRD416OH	Trouble Orders OH - 014160	2,366.06
TBRD426OH	Trouble Orders Overhead	17,146.61
TBRD426UG	Trouble Orders Underground	28,610.05
TBRD766OH	Trouble Orders OH - 017660	9,438.30
TLEQ156	TOOLS AND EQ 156	75,218.57
TLEQ216	TOOLS AND EQ 216	374.32
TLEQ236	TOOLS AND EQ 236	(830.28)
TLEQ246	TOOLS AND EQ 246	52.18
TLEQ315	TOOLS AND EQ 315	8,418.22
TRBORD156	TROUBLE ORDERS 156	17,176.57
TRBORD315	TROUBLE ORDERS 315	13,694.48
XFRM156	Transformer labor 156	366.74
XFRM216	Transformer labor 216	294.60
XFRM236	Transformer labor 236	8,534.36
XFRM246	Transformer labor 246	12,714.87
XFRM256	Transformer labor 256	7,660.13
XFRM315	Transformer labor 315	35,837.67
XFRM366	Transformer labor 366	4,764.52
XFRM416	Transformer labor 416	565.35
XFRM426	Transformer labor 426	407.16
XFRM766	Transformer labor 766	588.95

\$ 52,989,748.48

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 343,817.00
117150	Trimble County 2 KU	(4,472,403.48)
118213	Va City-AEP Clinch River	2,242.45
118216	Trimble 2 Trans. Projects - KU	917,079.39
118251	GH3 FGD	103,538.77
119961	BR ASH POND EXP	131,213.20
119962	GH2 FGD	291,345.90
120208	GH4 FGD	2,514,466.46
120209	GH SO2 Common	359,732.07
120210	BR 1, 2, & 3 FGD	2,926,977.38
121295	KGN-GenEng I-Cap	0.96
121682	TC Ash/Gypsum Ponds - KU	1,441,386.40
121685	TC2 AQCS - KU	(1,438,860.50)
122177	Millersburg Control Hse Repl	77,837.52
122524	Breaker Replacements-KU	1,791.68
122609	Ghent Ash Pond/Landfill	148,528.95
122991	World Equestrian Games	1,850.86
123136	KU POLE INSPECTION	884,033.42
123208	BR Milling Machine 10	30,744.91
123216	BR Diesel Generator 10	27,238.92
123271	UK HOSP DIST RELOC OH WOOD/EUC	80,470.12
123557	BR3 SCR	2,949,812.01
123599	KU-Gen Stator Bar Study	208,519.96
123679	RELOC HWY60 BYPASS PROJ	886.86
123689	SOM NORTH BYPASS I66	41,189.12
123954	GS DQI Strat 2010	31,078.02
123996	GR A Conveyor Belt Repl	31,220.12
123997	GR P1 Sump Replacement	6,833.33
124000	GR U3 Main Trans Lead Repl	(133,756.33)
124001	GR 2010 Asbestos Abatement	105,493.08
124012	GR B6 Sump Pump Repl	6,290.78
124169	GH BARGE MOORING CELL C-11	94,077.23
124177	GH2 4KV BREAKER REFURB	61,351.31
124180	BR1 Turb Cntrl Repl 10	301,643.14
124186	BR1 LV Prot Relay Repl 10	9,413.56
124187	BR2 MV Prot Relay Repl 10	6,293.35
124189	BR3 Under Turbine Fire Prot 10	308,165.26
124215	GH4 ESP DUCT INSULATION	231,489.87
124218	GH4 D FEEDWATER HEATER REPL	60,160.99
124219	BR1 Precip Rapper Controls 10	300.03
124220	GH3 SH SPRAY VALVE RETROFIT	16,513.32
124222	GH BARGE MOORING CELL C-9	75,038.60

KU 107001 Activity November 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
124224	BR New Locomotive 10	379,898.09
124242	GH1 AIR HEATER BASKET REPL	524,689.35
124248	GH UPRIVER FLOATING BARGE	32,885.53
124254	BR2 Wtr Induct Cntrl - II 11	44,446.09
124260	BR1 B Heater Repl 12	7,536.35
124276	BR3 Control Air Comp Repl 10	9,561.48
124280	BR2 E Heater Repl 11	62,264.56
124285	BR1 Primary Air Fan Repl 10	7,126.67
124336	GH3&4 SAC DCS DATA COMM	4,961.40
124337	GH VACUUM TRUCK	56,341.96
124419	GR 2010 U4 Breaker Refurb	5,543.44
124451	GH1 CHILLER	37,074.21
124687	09 CENT DSP ROGERS GAP SUB	3,005.28
124692	09 CENT HEA11 & 51 LOCKOUT REL	70.20
124769	Okonite Exit Circuits	5,931.16
124782	09 CENT BLUEGRASS STATION	4,564.53
124784	09 CENT TRANSFORMER REWINDS	(1,910.07)
125028	Brown North - Tyrone 138kV	33,263.45
125070	Etown Switches Replacement	741.87
125079	DFR Study	48,884.48
125101	Brown Ash Pond Phase II	418,861.69
125192	ODP Fiber Buildout Y1/2-KU	56,426.78
125214	Sec Fiber Connect-Simpson-KU	(557.65)
125367	HW/SW Dev Tools 026580-KU10	17,252.95
125369	HW/SW Dev Tools 026540-KU10	2,401.51
125401	Data Protection-KU11	2,156.76
125404	.NET WPF CLIENT FRAMEWORK-KU	3,304.86
125405	Intrusion Prevention-KU10	1,049.71
125409	IT Security Infrastruc-KU10	1,417.78
125417	Gen Compl Infras-KU10	17,262.75
125423	Access Switch Replacement-KU10	5,730.36
125425	Data Networks Test Tools-KU10	4,544.67
125431	Network Management-KU10	4,007.07
125433	Router Upgrade Project-KU10	14,863.13
125438	Wireless Buildout-KU10	1,671.69
125443	Backup Capacity Exp-KU10	1,645.29
125454	Cable-Server Connect-KU10	942.55
125461	Server Hardware Refresh-KU10	449.68
125482	Outside Cable Plant-KU10	12,945.58
125485	Bulk Pwr & Envir Sys-KU10	568.16
125487	Channel Bank Standard-KU10	17,466.87
125488	East KY SONET Mwave Build-KU10	48,157.28

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
125492	Mobile Radio-KU10	9,791.12
125495	Ntwk Tools/Test Equip-KU10	3,786.28
125497	Phone Sys Capacity Exp-KU10	(186.34)
125499	KU MW BACKBONE RENOVATION	60,230.20
125501	Connect-KU Remote Offices-KU10	65,013.10
125506	Repl Quality St Tower-KU10	32,470.11
125509	Eval Tools & Util-KU10	497.55
125511	Monitor Replacement - KU10	8,982.86
125513	Tier C rot-desk/lap-KU10	135,073.41
125519	Data Center Software-KU10	47.89
125521	Louisville Electrical Upg-KU10	6,323.99
125522	Louisville Racks/Furn-KU10	1,697.35
125523	Simpson Electric Upg-KU10	19,122.51
125533	Proj Mirror - Sil Svc Lev-KU10	9,525.86
125534	Impl Red Elec Sys-BOC DC-KU10	231,321.21
125568	Server Hardware Refresh-KU11	33,286.04
125597	10 EMS Servers & Oracle UG- KU	97,939.78
125644	Oracle IPM (KU %)	1,252.41
125666	PowerPlant Upgrade (KU %)	(4,395.28)
125673	PR13 GT Control Upgrade KU	44,230.97
125675	PR13 Turb Bld Vane Repl KU	219,239.98
125748	EKP-Taylor Co REA- Install RTU	405.78
125749	EWINGTON SUB UPGRADE	2,807.86
125750	INNOVATION DR #2 - COLDSTREAM	4,925.95
125765	COLDSTREAM REDUNDANT FAC	2,194.28
125856	Norton 34.5kV	(4,723.66)
125956	KCA09-POCKETRELAYS	15,872.17
125992	ARNLD EVRTS 69KV TOTZ TAP	3,077.57
125996	Grahamville-DOE 161kV Line	568.70
126020	GR 4-2 ID Fan Motor Rewind	77,183.78
126024	GR Unit 3 Hydrogen Dryer	1,298.21
126027	GR B Conveyor Gear Box	36,841.27
126055	BR2 Spare Roll Journal 10	84,902.30
126057	BR2-B Heater Repl 10&11	19,715.25
126058	BR Limeware Softwre MOC-DCS 10	827.83
126061	BR Dozer Purch 10	(22,470.00)
126081	BRCT ISO Drives Upgrade 10-11	12,528.41
126103	GS KU CEMS Shelter Repl	619.00
126104	GS KU Vehicle 5002 Repl	22,789.00
126105	GS KU Vehicle 2653 Repl	25,200.00
126157	GS PC Base Data Acq System	5,119.89
126180	*KMPASubstation	86,017.60

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126202	GR Sump Pumps	7,593.84
126269	BR3 Cooling Twr Swchgr Repl 10	142,248.82
126280	GH1 Elevator Upgrade	30,786.45
126282	GH1 Pulv Vert Shaft Rebuild	264,440.79
126283	GH4 Pulv Coal Piping Repl	166,478.01
126284	GH Station Access Security Sys	16,453.90
126288	GH Ammonia Equip Redundancy	45,221.68
126290	GH3 Absorber Agitator Blades	33,502.31
126319	Boonesboro Dist Work	5,932.57
126320	Boonesboro Park	10,748.46
126321	Higby Mill Reconfig	(4,299.78)
126329	BOONESBORO 12KV	17,176.58
126400	DOIT KU CARRY OVER PROJECTS	500.00
126401	DOIT KU FACIL INSPEC & SURV	1,546.32
126402	DOIT KU HRDWARE INFRASTRUCTURE	39,465.09
126403	DOIT KU IF ONLINE OUT MAPS	1,876.96
126404	DOIT KU MOBILE GIS ENHANCE	65,393.70
126406	DOIT KU MOBILE GIS ROUTING	(16,878.00)
126407	DOIT KU RELIA RPTG DATABASE	6,854.97
126409	DOIT KU SMLWRLD GIS UPGRD/ENH	9,575.00
126411	DOIT KU MOBILE INFRASTRUCTURE	(336,872.27)
126428	DSP Ashland Ave 2 Distribution	13,568.69
126430	DSP Oxford Distribution	6,578.45
126432	Versailles-Alexander Ckt 500	24,239.97
126433	DSP Ckt 481 Upgrade	46,733.58
126434	DSP Picadome 4kV Ckt 0080	17,466.73
126437	Circuit 0513 Upgrade	(20,127.52)
126487	APPALACHIA CIRCUIT WORK	8,916.05
126493	SCM 2010 Wildlife Protection	5,031.00
126495	SCM 2010 Rp Batteries Sub Area	5,815.09
126506	DSP Appalachia Substation	53,598.27
126507	DSP Clinch Valley Breaker	6,098.25
126509	DSP Harlan Wye Sub Upgrade	12,723.52
126513	FENCE UPGRADES	6,067.93
126516	Earlington Substation Repairs	3,195.87
126517	Nortonville Substation Upgrade	6,643.66
126520	Replace 34kv Circuit Breakers	3,008.36
126522	Dawson Springs Add Protection	4,547.73
126528	DSP Carntown Sub Upgrade	370.49
126530	Rineyville Sub Project	30,079.07
126531	DSP Paris Detroit Harvestr Sub	17,539.54
126534	DSP Richmond 2 Sub Upgrade	7,625.43

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126535	DSP Adams Substation	76.58
126536	DSP Oxford Substation	26,899.33
126538	DSP Ashland Ave 2 Breaker	879.46
126539	DSP Joyland 2 Breaker	12,077.29
126542	DSP Trafton Ave 12kV Main Brkr	100,903.18
126544	DSP Fairfield Substation	13,350.20
126546	SCM Central 2010 Sub Misc.	14,262.30
126551	SCM 2010 Central Rplc Batteries	2,774.96
126557	CLINCH VALLEY DO	2,067.59
126560	MAYOC RECLOSERS	41,899.34
126561	MAYOC KENTON CIRCUIT ADDITION	22,530.42
126563	MAYOC MT OLIVET RECONDUCTOR	19,274.76
126593	TC CT HGPI KU#1	470,739.55
126599	RECON CKT 334	35,982.36
126601	REMOVE YELLOWROCK 34.5	198.20
126607	RECLOSERS	(54,187.69)
126624	FURNITURE/OFFICE EQP-KU 2011	2,947.64
126627	SECURITY SYSTEM EQUIP-KU 2011	3,007.56
126629	DIST CAPITAL FAC IMPRVMTS-2011	86,872.45
126630	REB FAC CAPITAL IMPRVMTS-2011	1,777.06
126635	DOIT KU POLE LOADING DESIGN	(17,356.02)
126638	GS-KU-Cyber Security	200,571.73
126639	GS-KU-Satellite Phone	24,204.45
126642	GS-KU-Model Strct Software	2,332.00
126683	New OS Compatibility -KU10	2,689.68
126685	Prod Software Upgrd-KU10	4,234.12
126687	Microsoft License-KU10	4,541.69
126724	IT KU IVR SYSTEM	106,420.90
126728	IT KU RETAIL HARDWARE INFRA	396.65
126729	IT KU TEXTING (CUST COMM)	(31,414.20)
126755	KU MISC BUSINESS OFFICE 2010	5,533.71
126758	KU ERTS 2010	183,881.13
126773	West Cliff Rebuild	71,604.81
126774	Danville Breakers	23,867.25
126779	Surge Arrestors - KU-2011	23,961.66
126780	Batteries - KU-2010	2,267.14
126781	Station Srvce Transfrmr-2010	117,938.78
126782	Instrument Xfrmr Rplment-2010	492.16
126783	Meredith	(363.01)
126785	Work Mgmt / FRP software	203,523.46
126786	SEL Software for event viewing	17,422.16
126787	Test Bench	4,806.62

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126794	Inst 69kv/54.0MVA Capactr FMC	9,210.83
126795	69k/21.6MVAR Nich City Sub	131,465.74
126796	36MVA Capctr-Rogersville 69kV	(18,708.05)
126823	DX Dam Leakage Remediation	886,546.79
126824	ParkToPocketSONET Upgrd	646.22
126826	Repl Prologix Platform-KU10	2,025.61
126832	Stone Road Shop Expansion	99,001.47
127080	Green Rv Plant-Erlngton 69k	249,807.86
127134	TC CCP LANDFILL PH1 RAV-KU	3,405.54
127137	TC CCP RIVER FLY ASH BARGE-KU	948.82
127161	161-161KV BUS TIE SWITCH	423.83
127162	161-Control House	17,375.36
127214	RURAL KU AUTO DISPATCH	2,740.02
127215	DSP 34 kV Metering	12,981.42
127216	DSP Exeter Substation	49,155.05
127234	PV-345-Panels	27,507.25
127242	Newtown Pike Extension UG	109,935.15
127260	TC2 Temporary Workaround	1,216.80
127266	TC2 CAPITAL SPARES - KU	378,799.54
127286	GHENT BKR 946 IN	10,559.04
127297	BR 2-A Heater Replacement 10	21,456.67
127346	NORTONVILLE DISTRIBUTION	4,278.36
127362	MM Sale of 3 Rivers Rock	57,780.17
127395	KBR10-GrnRver009	8,082.70
127405	Versailles Bypass Capacitor	23,936.87
127429	CustSelfServ-First Release KU	11,737.93
127431	SAP-ParallelTest&QAEnvironKU	35,280.96
127443	EnergyEff CommAuditProj KU	5,342.51
127444	ScottCo69kVBrkrs	136,527.42
127450	TC2 KU Limestone Bull Gear Mon	2,207.23
127452	TC2 KU Limestone Conveyors	19,721.63
127474	BRCT8 LCI 10	46,737.95
127484	KU DETS ENHANCEMENTS	2,431.24
127485	AO SMITH BREAKER	1,707.71
127492	KSH TO DANVILLE EAST UB	401.49
127493	HARLAN WYE CIRCUIT	8,606.98
127495	PowerSimm - KU	168.29
127500	NAS - Dow Corning West OPGW	169,875.83
127513	GR 2010 #5 Boiler Feed Pump	3,324.47
127519	GH4 Absorber Agitator Blades	175,610.81
127528	GH 4M Conveyor Belt Repl 10	4,307.69
127529	GH 4N3 Conveyor Belt Repl 10	4,202.80

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
127541	Ener Eff -Operations Auto KU	16,095.53
127545	Service Order Recon-KU	4,558.41
127546	238-RemoteEndsWrk	20,002.32
127547	Landsdowne CKT 0033 EXTENSION	81,762.01
127550	BR 2-A Htr Drain Pump Repl 10	38,103.17
127556	ARNDORCSTR-RODA	75,614.21
127560	NBU NGCC - CR KU	29,896.31
127570	GH1 Aux Trans Feeder Cable	154,853.76
127606	Warsaw East Capacitor Bank	104,358.86
127640	GR Air Dryers	2,228.91
127644	LivingstonCo-KYDam Fiber Upgr	1,036.89
127654	2010 KU Transformer Replace #1	23.15
130011	Ghent Switch Replacement	386,389.57
130015	AVG HANDLE TIME KU 10	14,781.42
130079	Construction for DO - KU 11	63,221.40
130138	Ckt 0752 Poor Valley Sub	(71,194.94)
130140	Ckt 0319 Deer Branch Sub	18,148.30
130146	Ckt 4702 Big Stone Gap Sub	11,439.54
130150	Ckt 0757 Hamblin Sub	8,837.49
130151	Ckt 0309 Greasy Creek 12KV Sub	(3,811.17)
130152	Ckt 135 Lakeshore Sub	7,689.16
130153	Ckt 3410,3409 Earlington	110,611.03
130165	CEMI - KU	(63,310.85)
130168	RISS Storage Upgrade-KU	0.01
130485	FINANCE DUNNING ENH-KU10	16,864.49
130487	SRVC ORDR ENH-KU13	13,343.38
130489	BILLING ENHANCEMENTS - KU10	1,733.61
130491	VENTYX MOBILE UPGRD-KU10	5,618.21
130496	GH SO3 Mitigation System	336.15
130508	ecoAsset Software - KU	1,200.00
130509	GH TGA Analyzer	13,191.97
130555	Bromley TR1 Disc-Fuse Assm	14,968.63
130572	BUSINESS OBJECTS IMPL-KU10	36,643.62
130599	Nine Mile Spur Relocation	4,243.25
130602	METER READING ENH - KU13	39,661.82
130619	Toyota South-Toyota North OPGW	43,977.03
130620	Scott County - Adams OPGW	30,896.02
130621	Adams - Toyota South OPGW	87,574.41
130631	DAVIESS CO Station Backup	1,417.68
130639	131-StationServiceTransUpgr	22,062.12
130673	Corning Substation Upgrade	6,099.24
130801	GR CEMS Flow Probe Replacement	35,492.91

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130890	RATE COMPARE - KU10	11,344.69
130905	GH1 SAM Mitigation	(37,945.72)
130906	GH2 SAM Mitigation	(37,945.72)
130907	GH3 SAM Mitigation	1,781.78
130909	GH4 SAM Mitigation	17,415.44
131144	CLARK CO HIGH RELOCATION	6,492.28
131169	BR Pulv Oil Filter Skid	346.41
131223	KU Substation Equipment Prch	93,383.72
131295	SCM 2011 Pine Prch VWE Recl	19,288.62
131385	225-604 Breaker Replacement	44,675.40
131390	Millersburg BKR Replacements	182,810.44
131694	Envir Compliance Study-Air-KU	174,415.46
131733	Pineville Pond Instrument	1,228.49
131734	Tyrone Pond Instrumentation	(323.61)
131736	Green River Scrubber Pond	(1,485.13)
131737	Green River #2 Pond	(1,739.97)
131838	Floor Scale @ E-town (2010)	313.83
132018	BRCT5 Inlet Coil Repl 10	(2,993.01)
132042	MULTIFUNCTIONAL DEVICES KU	388,039.64
132086	Farmers 175-608 Rplc	60,062.67
132093	KU PSRT Radios 2010	25,819.73
132094	GH Barge Unloader Cable Repl	218,100.16
132098	Simpsonville Switch Gear KU	15,822.65
132129	BCT5 LCI-HGC REPL 10	(35,466.61)
132135	GH4 FGD Expansion Joints	180,265.90
132140	BR 1&2 Gen Prot Relays 10	10,489.65
132175	STORAGE VIRTUALIZATION-KU10	(3,827.27)
132178	DNS/DHCP MANAGEMENT-KU10	37,670.67
132187	UNIX/LINUX PATCH,MGT,AUDIT-KU	32,865.50
132191	BR Portable Furnace Camera 10	21,262.91
132196	SERVICE SUITE ENHANCEMENTS-KU	6,261.74
132199	PERFORMANCE SUITE RPTING-KU	48,012.78
132207	CSS KU Major Equip	22,355.41
132217	Digital Commun Channels EMS KU	21,107.95
132258	KU PINOC CEMI WORK	(44,325.12)
132273	TRANSPORT POLE CARGO TRAILERS	2,518.14
132282	SCALES TRANSPORT KU	5,654.60
132302	EMS Firewalls KU	28,115.36
132306	BR1 PA-Mill Motor Relay 10	53,495.69
132310	GH 1F Conveyor Repl 10	11,135.39
132320	GR U3 ID Fan Inlet Duct	21,043.28
132321	GR U3 Pre Out Exp Jt	12,370.02

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
132322	Security Alarms - Paris Stores	984.89
132324	Performance Mgmt Project-KU	388,308.93
132337	Lex Op Ctr - Pad, Roof, Office	20,286.60
132353	SAP License Software - KU 11	1,900,157.59
132355	Maysville Stores Alarms (2010)	2,986.23
132371	Brown Landfill PH I	68.87
132394	Purchase GE LRT200-2 LTC	36,784.94
132402	GR Utility Vehicles	25,693.47
132403	GR 2010 Truck purchase	18,955.05
132449	GR U3 Gen Lead Repl	347,073.32
132515	BR2 Precip Plate Repl 10	23,652.72
124510KU	TC KU SAFETY ERT EQUIPMENT	360.73
124515KU	TC KU FIRE HYDRANT UPG	2,160.85
124528KU	TC KU CONTROL BATTERY & CHARG	12,278.43
124542KU	TC KU PREDICT DEV	30,994.59
131346KU	TC YARD BATTERY KU	15,643.85
131444KU	TC KU E CONVEYOR VFD	43,465.76
131477KU	TC KU WATER TRUCK	41,372.71
131482KU	TC KU ISTALL CH AIR COMP	637.85
131487KU	TC KU REPLACE 12KV SWG	3,239.64
131926KU	GE Vehicle Repl-KU	22,789.00
132103KU	TC2 D9T DOZER - 1 ALLOC	274,223.88
132379KU	TC DUMP TRUCK KU	41,658.06
119903	Clear A&G KU	813,805.24
BRVEHLS10	BR Vehicles 2010	47,517.09
BTM216	BEHIND THE METER 216	169.20
ECAPRR156	Inst cap/reg/recl-Earlinton	3,031.09
ECAPRR366	Inst cap/reg/recl-Maysville	644.06
FUSE216	Fuse Coord-Danville	889.23
FUSE416	Fuse Coord-Pineville	248.40
K5-2009	RELOCATIONS T LINES KU 2009	(9,969.95)
K5-2010	RELOCATIONS T LINES KU 2010	79,189.19
K6-2008	NEW FACILITIES T-LINE PWO 2008	(416.93)
K6-2009	NEW FACILITIES T-LINE KU 2009	(68,376.45)
K6-2010	NEW FACILITIES T-LINE KU 2010	(56,314.33)
K8-2009	STORM DAMAGE T-LINE KU 2009	(17,921.51)
K8-2010	STORM DAMAGE T-LINE KU 2010	22,331.78
K9	PRIORITY REPL T-LINES PWO	1,911.45
K9-2009	PRIORITY REPL T-LINES KU 2009	3,359.36
K9-2010	PRIORITY REPL T-LINES KU 2010	652,646.97
KBR-10	KU Breaker Replacements-10	89,350.79
KCR-10	KU Carrier Replacements	14,890.83

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
KRSUB-10	Routine Sub Capital10- KU	38,621.99
KTRMUP-10	KU Terminal Upgrades-10	21,147.37
MCAPR156	CAP/REG/RECL - 011560	656.02
MCAPR216	CAP/REG/RECL - 012160	307.69
MCAPR315	CAP/REG/RECL - 013150	392.22
MCAPR366	CAP/REG/RECL - 013660	1,047.51
MTRPUR582	PURCHASE OF METERS	82,130.15
NBCD156OH	New Bus Comm-Ovhd-Earlington	21,233.33
NBCD156UG	New Bus Comm-UG-Earlington	7,611.10
NBCD216OH	New Bus Comm-Ovhd-Danville	21,891.22
NBCD216UG	New Bus Comm-UG-Danville	19,009.03
NBCD236OH	New Bus Comm-Ovhd-Richmond	22,278.35
NBCD236UG	New Bus Comm-UG-Richmond	25,546.73
NBCD246OH	New Bus Comm-Ovhd-Etown	16,454.53
NBCD246UG	New Bus Comm-UG-Etown	8,020.03
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	32,183.82
NBCD256UG	New Bus Comm-UG-Shelbyville	16,694.78
NBCD315OH	New Bus Comm-Ovhd-Lexington	81,724.31
NBCD315UG	New Bus Comm-UG-Lexington	54,515.32
NBCD366OH	New Bus Comm-Ovhd-Maysville	65,208.98
NBCD366UG	New Bus Comm-UG-Maysville	18,930.32
NBCD416OH	New Bus Comm-Ovhd-Pineville	(36,393.29)
NBCD426OH	New Bus Comm-Ovhd-London	18,624.20
NBCD426UG	New Bus Comm-UG-London	20,685.16
NBCD766OH	New Bus Comm-Ovhd-Norton	74,531.16
NBCD766UG	New Bus Comm-UG-Norton	10,752.15
NBID216OH	New Bus Ind-Ovhd-Danville	13,879.92
NBID216UG	New Bus Ind-UG-Danville	6,060.92
NBID236OH	New Bus Ind-Ovhd-Richmond	10,670.88
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	1,319.61
NBID256UG	New Bus Ind-UG-Shelbyville	6,465.06
NBRD156OH	New Bus Resid-Ovhd-Earlington	107,718.26
NBRD156UG	New Bus Resid-UG-Earlington	34,196.97
NBRD216OH	New Bus Resid-Ovhd-Danville	32,645.91
NBRD216UG	New Bus Resid-UG-Danville	21,661.43
NBRD236OH	New Bus Resid-Ovhd-Richmond	39,795.72
NBRD236UG	New Bus Resid-UG-Richmond	15,039.02
NBRD246OH	New Bus Resid-Ovhd-Etown	17,357.20
NBRD246UG	New Bus Resid-UG-Etown	8,567.19
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	15,038.71
NBRD256UG	New Bus Resid-UG-Shelbyville	18,636.14
NBRD315OH	New Bus Resid-Ovhd-Lexington	91,386.31

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBRD315UG	New Bus Resid-UG-Lexington	113,237.02
NBRD366OH	New Bus Resid-Ovhd-Maysville	40,464.54
NBRD366UG	New Bus Resid-UG-Maysville	20,904.16
NBRD416	NEW BUSINESS RES 416	(0.01)
NBRD416OH	New Bus Resid-Ovhd-Pineville	34,348.46
NBRD416UG	New Bus Resid-UG-Pineville	3,265.65
NBRD426OH	New Bus Resid-Ovhd-London	26,142.35
NBRD426UG	New Bus Resid-UG-London	17,042.45
NBRD766OH	New Bus Resid-Ovhd-Norton	82,607.26
NBRD766UG	New Bus Resid-UG-Norton	33,880.44
NBSB216OH	New Bus Subd-Ovhd-Danville	677.28
NBSB216UG	New Bus Subd-UG-Danville	1,097.00
NBSB236UG	New Bus Subd-UG-Richmond	3,678.49
NBSB246OH	New Bus Subd-Ovhd-Etown	6,583.60
NBSB246UG	New Bus Subd-UG-Etown	9,840.48
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	(731.58)
NBSB256UG	New Bus Subd-UG-Shelbyville	4,660.14
NBSB315UG	New Bus Subd-UG-Lexington	20,209.82
NBSB416OH	New Bus Subd-Ovhd-Pineville	643.52
NBSB416UG	New Bus Subd-UG-Pineville	489.39
NBSB426UG	New Bus Subd-UG-London	14,983.09
NBSV156OH	New Elect Serv-Ovhd-Earlington	30,041.87
NBSV156UG	New Bus Serv-UG-Earlington	25,375.94
NBSV216OH	New Elect Serv-Ovhd-Danville	25,568.67
NBSV216UG	New Bus Serv-UG-Danville	27,171.77
NBSV236OH	New Electric Serv-Overhead	28,813.74
NBSV236UG	New Bus Serv-UG-Richmond	22,684.44
NBSV246OH	New Elect Services-Overhead	51,703.34
NBSV246UG	New Bus Serv-UG-Etown	36,913.92
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	12,347.97
NBSV256UG	New Bus Serv-UG-Shelbyville	15,985.40
NBSV315OH	New Elect Serv-Ovhd-Lexington	65,908.88
NBSV315UG	New Bus Serv-UG-Lexington	117,451.89
NBSV366OH	New Elect Serv-Ovhd-Maysville	24,169.70
NBSV366UG	New Bus Serv-UG-Maysville	22,392.75
NBSV416OH	New Elect Serv-Ovhd-Pineville	16,019.85
NBSV416UG	New Bus Serv-UG-Pineville	5,296.47
NBSV426OH	New Elect Serv-Ovhd-London	25,696.88
NBSV426UG	New Bus Serv-UG-London	25,202.78
NBSV766OH	New Elect Serv-Ovhd-Norton	21,663.15
NBSV766UG	New Bus Serv-UG-Norton	6,104.09
PBWK236OH	Pub Works Relc-OH-Richmond	3,921.19

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	21,782.39
PBWK315OH	Pub Wrk Reloc-OH-Lexington	152,138.05
PBWK366OH	Pub Wrk Reloc-OH-Maysville	24,600.57
PBWK416OH	Pub Wrk Reloc-OH-Pineville	(6,552.17)
PBWK426OH	Pub Wrk Reloc-OH-London	16,233.04
PBWK766OH	Pub Wrk Reloc-OH-Norton	12,631.61
PLTRT216	POLE TREAT 216	(82.42)
POLD156	OUTDOOR LIGHTING 156	13,627.89
POLD216	OUTDOOR LIGHTING 216	16,402.38
POLD236	OUTDOOR LIGHTING 236	11,485.86
POLD246	OUTDOOR LIGHTING 246	3,123.03
POLD256	OUTDOOR LIGHTING 256	5,669.92
POLD315	OUTDOOR LIGHTING 315	51,603.49
POLD366	OUTDOOR LIGHTING 366	6,132.35
POLD416	OUTDOOR LIGHTING 416	20,349.77
POLD426	OUTDOOR LIGHTING 426	17,027.23
POLD766	OUTDOOR LIGHTING 766	13,456.80
RCST156	RELOCATIONS CUST REQUEST 156	18,617.51
RCST216	RELOCATIONS CUST REQUEST 216	3,569.15
RCST236	RELOCATIONS CUST REQUEST 236	1,165.28
RCST246	RELOCATIONS CUST REQUEST 246	1,664.87
RCST256	RELOCATIONS CUST REQUEST 256	65,035.02
RCST315	RELOCATIONS CUST REQUEST 315	55,113.60
RCST366	RELOCATIONS CUST REQUEST 366	3,639.02
RCST416	RELOCATIONS CUST REQUEST 416	(99,345.54)
RCST426	RELOCATIONS CUST REQUEST 426	8,880.66
RCST766	RELOCATIONS CUST REQUEST 766	171.21
RDD011019	Repair Defective Eqpt - 011019	11,366.90
RDD015990	Repair Defective Eqpt - 015990	10,298.57
RDDD156OH	Rep Def Equip-OH-Earlington	65,903.28
RDDD156UG	Rep Def Equip-UG-Earlington	17,632.08
RDDD216	DAMAGE DEFECTIVE DIST 216	(0.12)
RDDD216OH	Rep Def Equip-OH-Danville	4,960.21
RDDD216UG	Rep Def Equip-UG-Danville	747.47
RDDD236OH	Rep Def Equip-OH-Richmond	19,940.52
RDDD236UG	Rep Def Equip-UG-Richmond	2,717.25
RDDD246OH	Rep Def Equip-OH-Etown	16,100.67
RDDD246UG	Rep Def Equip-UG-Etown	545.55
RDDD256OH	Rep Def Equip-OH-Shelbyvl	15,901.73
RDDD256UG	Rep Def Equip-UG-Shelbyville	637.50
RDDD315OH	Rep Def Equip-OH-Lexington	19,528.45
RDDD315UG	Rep Def Equip-UG-Lexington	14,746.57

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD366OH	Rep Def Equip-OH-Maysville	15,326.17
RDDD366UG	Rep Def Equip-UG-Maysville	1,538.80
RDDD416OH	Rep Def Equip-OH-Pineville	10,613.45
RDDD426OH	Rep Def Equip-OH-London	6,714.54
RDDD426UG	Rep Def Equip-UG-London	277.45
RDDD766OH	Rep Def Equip-OH-Norton	29,296.54
RDPOLD156	REP/REPL DEF POL'S 156	27,528.12
RDPOLD216	REP/REPL DEF POL'S 216	2,662.45
RDPOLD236	REP/REP DEF POL'S	15,644.96
RDPOLD246	REP/REPL DEF POL'S	2,348.86
RDPOLD256	REP/REPL DEF POL'S 256	11,032.58
RDPOLD315	REP/REPL DEF POL'S 315	18,408.61
RDPOLD366	REP/REPL DEF POL'S 366	7,666.09
RDPOLD416	REP/REPL DEF POL'S 416	5,626.86
RDPOLD426	REP/REPL DEF POL'S 426	11,049.73
RDPOLD766	REP/REPL DEF POL'S 766	1,955.31
RDPOLE156	Pole repair/replacement 156	27,488.89
RDPOLE216	Pole repair/replacement 216	4,017.96
RDPOLE236	Pole repair/replacement 236	26,666.49
RDPOLE246	Pole repair/replacement 246	15,699.87
RDPOLE256	Pole repair/replacement 256	1,472.67
RDPOLE315	Pole repair/replacement 315	16,860.24
RDPOLE366	Pole repair/replacement 366	44,129.47
RDPOLE416	Pole repair/replacement 416	3,198.47
RDPOLE426	Repair defective poles 426	7,039.02
RDPOLE766	Pole repair/replacement 766	5,735.77
RDSTLT156	REP REPL DEF ST LIGHTS 156	11,793.12
RDSTLT216	REP REPL DEF ST LIGHTS 216	5,199.28
RDSTLT236	REP REPL DEF ST LIGHTS 236	7,317.36
RDSTLT246	REP REPL DEF ST LIGHTS 246	3,302.14
RDSTLT256	REP REPL DEF ST LIGHTS 256	8,405.67
RDSTLT315	REP REPL ST LIGHTS 315	52,548.48
RDSTLT366	REP REPL DEF ST LIGHTS 366	5,093.84
RDSTLT416	REP REPL DEF ST LIGHTS 416	1,882.52
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,981.04
RDSTLT766	REP REPL DEF ST LIGHTS 766	184.18
RELD10610	KU General Reliability	17,174.41
RELD156OH	Cir Hard Reliab OH - 011560	19,464.45
RELD156UG	Cir Hard Reliab UG - 011560	11,831.47
RELD216OH	Cir Hard Reliab OH - 012160	3,268.52
RELD236OH	Cir Hard Reliab OH - 012360	2,583.50
RELD246OH	Cir Hard Reliab OH - 012460	2,935.80

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RELD256OH	Cir Hard Reliab OH - 012560	2,912.70
RELD256UG	Cir Hard Reliab UG - 012560	883.02
RELD315OH	Cir Hard Reliab OH - 013150	6,340.01
RELD366OH	Cir Hard Reliab OH - 013660	33,760.58
RELD416	DIST RELIABILITY 416	(280.46)
RELD416OH	Cir Hard Reliab OH - 014160	1,576.68
RELD766OH	Cir Hard Reliab OH - 017660	309.56
RNTPD156	REP THRD PARTY DAM 156	(4,684.20)
RNTPD216	REP THRD PARTY DAM 216	12,731.54
RNTPD236	REP THRD PRTY DAM 236	(5,095.83)
RNTPD246	REP THRD PARTY DAM 246	497.21
RNTPD256	REP THRD PARTY DAM 256	6,931.85
RNTPD315	REP THRD PARTY DAM 315	(10,300.67)
RNTPD366	REP THRD PARTY DAM 366	1,392.56
RNTPD416	REP THRD PARTY DAM 416	(2,628.59)
RNTPD426	REP THRD PARTY DAM 426	726.43
RNTPD766	REP THRD PARTY DAM 766	(3,203.51)
STLT156	STREET LIGHTING 156	1,602.55
STLT216	STREET LIGHTING 216	11,804.77
STLT236	STREET LIGHTING 236	6,579.24
STLT246	STREET LIGHTING 246	4,198.53
STLT256	STREET LIGHTING 256	5,631.88
STLT315	STREET LIGHTING 315	101,945.72
STLT366	STREET LIGHTING 366	12,365.74
STLT416	STREET LIGHTING 416	5,514.62
STLT426	STREET LIGHTING 426	16,707.24
STLT766	STREET LIGHTING 766	2,496.90
STRM11560	KU Minor Storm Earlington	(2,316.46)
STRM12160	KU Minor Storms Danville	756.93
STRM12360	KU Minor Storms Richmond	4,653.90
STRM12460	KU Minor Storms Elizabethtown	37.71
STRM12560	KU Minor Storms Shelbyville	(583.37)
STRM13150	KU Minor Storms Lexington	36,513.99
STRM13660	KU Minor Storm Maysville	3,962.12
STRM14160	KU Minor Storms Pineville	42,404.47
STRM14260	KU Minor Storms London	10,712.38
STRM17660	KU Minor Storms Norton	(130.13)
STRMKU	KU Major Storm Event	3,637.63
SWITC216	SWITCHES-012160	1,013.24
SWITC416	SWITCHES - 014160	301.60
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	6,939.61
SYSENH216	Sys Enhan-Exist Cust-Danville	9,021.97

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
SYSENH236	Sys Enh-New Cust-Richmond	3,618.18
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	2,969.59
SYSENH315	Sys Enhan-Exist Cust-Lex	15,503.27
SYSENH366	Sys Enhan-Exist Cust-Maysville	23,485.17
SYSENH416	Sys Enhan-Exist Cust-Pineville	504.45
SYSENH426	Sys Enhan-Exist Cust-London	39,156.75
SYSENH766	Sys Enhan-Exist Cust-Norton	464.57
TBRD216OH	Trouble Orders OH - 012160	4,641.95
TBRD236OH	Trouble Orders OH - 012360	567.73
TBRD246OH	Trouble Orders OH - 012460	11,801.19
TBRD256OH	Trouble Orders OH - 012560	3,051.60
TBRD315OH	Trouble Orders OH - 013150	1,158.93
TBRD366OH	Trouble Orders OH - 013660	4,231.46
TBRD366UG	Trouble Orders UG - 013660	149.31
TBRD426OH	Trouble Orders Overhead	20,602.85
TBRD426UG	Trouble Orders Underground	204.65
TBRD766OH	Trouble Orders OH - 017660	26,624.89
TLEQ156	TOOLS AND EQ 156	2,614.14
TLEQ216	TOOLS AND EQ 216	(41.38)
TLEQ246	TOOLS AND EQ 246	28.11
TLEQ416	TOOLS AND EQ 416	18,363.56
TLEQ426	TOOLS AND EQ 426	29,098.83
TRBORD156	TROUBLE ORDERS 156	16,080.32
TRBORD166	TROUBLE ORDERS	195.35
TRBORD216	TROUBLE ORDERS 216	3,162.80
TRBORD315	TROUBLE ORDERS 315	8,025.07
XFRM156	Transformer labor 156	(12.22)
XFRM216	Transformer labor 216	1,898.14
XFRM236	Transformer labor 236	3,343.60
XFRM246	Transformer labor 246	3,022.91
XFRM256	Transformer labor 256	7,800.90
XFRM315	Transformer labor 315	10,262.62
XFRM366	Transformer labor 366	2,158.23
XFRM416	Transformer labor 416	813.38
XFRM426	Transformer labor 426	102.33
XFRM766	Transformer labor 766	2,222.55
		<u>\$ 28,943,262.85</u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 77,548.85
117150	Trimble County 2 KU	1,755,713.78
118216	Trimble 2 Trans. Projects - KU	(372,176.30)
118251	GH3 FGD	3,308,474.16
119961	BR ASH POND EXP	(296,544.68)
119962	GH2 FGD	43,816.03
120208	GH4 FGD	2,434,210.93
120209	GH SO2 Common	(59,335.34)
120210	BR 1, 2, & 3 FGD	(590,380.87)
120756	Misc. A/R Uncollect - KU Cap	1.00
121682	TC Ash/Gypsum Ponds - KU	142,307.23
121685	TC2 AQCS - KU	(595,200.10)
122177	Millersburg Control Hse Repl	246,296.13
122300	NAS 345-138kV,450MVA xfrm	(175,395.60)
122609	Ghent Ash Pond/Landfill	1,623,596.00
123136	KU POLE INSPECTION	141,684.57
123216	BR Diesel Generator 10	5,054.87
123219	KU BRCT7 A/B Conversion 08	(1,004.55)
123557	BR3 SCR	909,452.36
123689	SOM NORTH BYPASS I66	7,637.47
123912	BRCT Ice Plant HMI Upgrade 10	31.39
123954	GS DQI Strat 2010	26,089.98
123996	GR A Conveyor Belt Repl	10.72
124000	GR U3 Main Trans Lead Repl	85,481.78
124001	GR 2010 Asbestos Abatement	4,497.69
124012	GR B6 Sump Pump Repl	540.54
124177	GH2 4KV BREAKER REFURB	3,192.00
124180	BR1 Turb Cntrl Repl 10	46,410.54
124187	BR2 MV Prot Relay Repl 10	12,732.39
124189	BR3 Under Turbine Fire Prot 10	99,019.20
124207	GH3 UNDER TURBINE FIRE PROTECT	19,996.52
124213	DX2 Overhaul 11	325,727.64
124215	GH4 ESP DUCT INSULATION	(6,543.19)
124218	GH4 D FEEDWATER HEATER REPL	3,920.50
124220	GH3 SH SPRAY VALVE RETROFIT	20,662.04
124222	GH BARGE MOORING CELL C-9	61,950.60
124224	BR New Locomotive 10	68,968.27
124239	GH1 SCR CATALYST ADDITION 10	993,405.72
124242	GH1 AIR HEATER BASKET REPL	155,199.25
124248	GH UPRIVER FLOATING BARGE	157.90
124254	BR2 Wtr Induct Cntrl - II 11	157,049.91
124257	BR 1&2 Conv Room Roof Repl 10	48,176.94

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
124260	BR1 B Heater Repl 12	17,138.43
124276	BR3 Control Air Comp Repl 10	5,229.92
124280	BR2 E Heater Repl 11	103,774.26
124285	BR1 Primary Air Fan Repl 10	933.98
124326	GH3 F FEEDWATER HEATER REPL	206,233.60
124349	PVL-161-69kV, 150 MVA tran rpl	28,450.01
124419	GR 2010 U4 Breaker Refurb	58,040.32
124451	GH1 CHILLER	21,597.29
124560	TC CT KU INSTALL GRD FALT PROT	20,118.55
124580	Comp-related equip- KU 2011	183.71
124687	09 CENT DSP ROGERS GAP SUB	21.00
124698	09 CENT MISC SUBSTATION	(3,399.62)
124714	SIMP US 60 Feeder 09	51,332.14
124782	09 CENT BLUEGRASS STATION	5,703.60
125028	Brown North - Tyrone 138kV	3,940.30
125070	Etown Switches Replacement	3,258.95
125079	DFR Study	167,033.16
125101	Brown Ash Pond Phase II	367,446.28
125192	ODP Fiber Buildout Y1/2-KU	28,983.22
125214	Sec Fiber Connect-Simpson-KU	591.11
125367	HW/SW Dev Tools 026580-KU10	1,984.29
125369	HW/SW Dev Tools 026540-KU10	(110.60)
125381	Rate Case-KU10	(644.00)
125402	NetAdvan&V Studio KU-10	20,023.99
125404	.NET WPF CLIENT FRAMEWORK-KU	4,009.59
125405	Intrusion Prevention-KU10	321.78
125409	IT Security Infrastruc-KU10	3,746.99
125417	Gen Compl Infrs-KU10	58,619.75
125422	IT Security Lab Enh-KU10	1,406.87
125423	Access Switch Replacement-KU10	3,240.14
125431	Network Management-KU10	9,403.86
125433	Router Upgrade Project-KU10	510.97
125435	Secu Infrastructure Enh-KU10	7,513.29
125443	Backup Capacity Exp-KU10	45,636.49
125453	MidLevel Strge Refresh-KU11	227,999.53
125454	Cable-Server Connect-KU10	12,906.21
125457	SAN Cap Exp (inc virtual)-KU11	10,786.06
125461	Server Hardware Refresh-KU10	4,935.26
125482	Outside Cable Plant-KU10	8,144.21
125485	Bulk Pwr & Envir Sys-KU10	2,015.54
125487	Channel Bank Standard-KU10	8,712.42
125488	East KY SONET Mwave Build-KU10	78,402.18

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
125492	Mobile Radio-KU10	379.45
125494	Ntwk Access Dev/Site Infr-KU10	5,783.25
125495	Ntwk Tools/Test Equip-KU10	7,274.78
125497	Phone Sys Capacity Exp-KU10	16,165.78
125499	KU MW BACKBONE RENOVATION	89,873.21
125501	Connect-KU Remote Offices-KU10	203,198.85
125505	Simpsonville Racks & Furn-KU11	12,908.09
125511	Monitor Replacement - KU10	1,047.42
125513	Tier C rot-desk/lap-KU10	288,680.46
125524	Simpson Racks/Furniture-KU10	10,995.69
125533	Proj Mirror - Sil Svc Lev-KU10	71,710.40
125534	Impl Red Elec Sys-BOC DC-KU10	118,019.57
125568	Server Hardware Refresh-KU11	5,279.62
125597	10 EMS Servers & Oracle UG- KU	(34,047.83)
125637	PowerPlan Budgeting (KU %)	1,912.50
125644	Oracle IPM (KU %)	42,676.72
125666	PowerPlant Upgrade (KU %)	54,573.95
125673	PR13 GT Control Upgrade KU	117,949.25
125675	PR13 Turb Bld Vane Repl KU	18,209.99
125677	*MEREDITH 138 KV TAP	(0.06)
125748	EKP-Taylor Co REA- Install RTU	3,705.57
125765	COLDSTREAM REDUNDANT FAC	214,339.31
125956	KCA09-POCKETRELAYS	4,511.03
125988	KR09-S Paducah Control House	14,768.21
125996	Grahamville-DOE 161kV Line	16,156.59
126027	GR B Conveyor Gear Box	(103.20)
126028	GR DCS Software Upgrade	29.36
126056	BR2 Aux Transformer 10	304,845.16
126057	BR2-B Heater Repl 10&11	104,061.94
126061	BR Dozer Purch 10	159,387.20
126081	BRCT ISO Drives Upgrade 10-11	16,546.36
126082	BRCT GT24 Purge Vlv 10-11 KU	107,740.30
126103	GS KU CEMS Shelter Repl	533.00
126104	GS KU Vehicle 5002 Repl	(2,011.00)
126105	GS KU Vehicle 2653 Repl	(1,433.19)
126157	GS PC Base Data Acq System	116.12
126180	*KMPASubstation	702,333.26
126269	BR3 Cooling Twr Swchgr Repl 10	140,906.85
126280	GH1 Elevator Upgrade	778.59
126282	GH1 Pulv Vert Shaft Rebuild	31.41
126283	GH4 Pulv Coal Piping Repl	229,589.84
126284	GH Station Access Security Sys	19,794.56

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126288	GH Ammonia Equip Redundancy	8,610.92
126290	GH3 Absorber Agitator Blades	588.49
126294	GH3 Turb Pack & Spill Strips	54,272.00
126319	Boonesboro Dist Work	19,457.80
126320	Boonesboro Park	14,671.64
126329	BOONESBORO 12KV	(18.61)
126402	DOIT KU HRDWARE INFRASTRUCTURE	22,773.00
126403	DOIT KU IF ONLINE OUT MAPS	31,008.94
126404	DOIT KU MOBILE GIS ENHANCE	(65,850.00)
126406	DOIT KU MOBILE GIS ROUTING	15,554.76
126409	DOIT KU SMLWRLD GIS UPGRD/ENH	(7,522.32)
126411	DOIT KU MOBILE INFRASTRUCTURE	532,895.81
126426	COORD HUGHES LN 0037	(204.54)
126428	DSP Ashland Ave 2 Distribution	9,461.74
126432	Versailles-Alexander Ckt 500	4,913.98
126433	DSP Ckt 481 Upgrade	10,900.94
126487	APPALACHIA CIRCUIT WORK	15,570.97
126489	Fault Protect Stringtown Sub	855.54
126494	DANVILLE WATER INTAKE	915.88
126495	SCM 2010 Rp Batteries Sub Area	3,701.52
126497	SCM Pineville Sub Misc 2010	33.17
126506	DSP Appalachia Substation	3,996.05
126507	DSP Clinch Valley Breaker	499.07
126508	London Substation	108,333.19
126509	DSP Harlan Wye Sub Upgrade	53,850.87
126510	Purchase 12/22 MVA transformer	6,964.28
126511	Substation Battery Rplcments	2,375.13
126513	FENCE UPGRADES	18,633.21
126516	Earlington Substation Repairs	38,124.23
126517	Nortonville Substation Upgrade	1,778.14
126522	Dawson Springs Add Protection	12,165.47
126528	DSP Carntown Sub Upgrade	13,361.38
126530	Rineyville Sub Project	231,743.14
126531	DSP Paris Detroit Harvestr Sub	17,837.45
126534	DSP Richmond 2 Sub Upgrade	140,971.16
126535	DSP Adams Substation	51,571.99
126536	DSP Oxford Substation	87,498.95
126538	DSP Ashland Ave 2 Breaker	55.00
126539	DSP Joyland 2 Breaker	46,038.69
126542	DSP Trafton Ave 12kV Main Brkr	25,904.73
126544	DSP Fairfield Substation	2,621.31
126545	SCM 2010 Cent Wildlife Protctn	56,474.59

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126546	SCM Central 2010 Sub Misc.	6,240.26
126550	SCM 2010 Cent Replace Breakers	37,022.60
126551	SCM 2010 Central Rplc Battries	27,183.16
126552	SCM 2010 Purchse Tools Central	9,488.28
126563	MAYOC MT OLIVET RECONDUCTOR	6,744.31
126570	051-Pittsburg RTURepla	0.03
126593	TC CT HGPI KU#1	1,027,960.79
126599	RECON CKT 334	340.28
126602	PURCH VOLTAGE RECORDER	8,340.59
126603	PURCH POLE JACK	3,994.02
126606	PURCH COMPRESSION TOOL	3,445.74
126607	RECLOSERS	63,180.35
126623	SIMPSONVILLE FAC IMPRVMTS-2011	14,130.00
126627	SECURITY SYSTEM EQUIP-KU 2011	6,574.80
126628	TOOLS & EQP - KU 2011	2,700.00
126629	DIST CAPITAL FAC IMPRVMTS-2011	23,891.84
126630	REB FAC CAPITAL IMPRVMTS-2011	13,039.19
126635	DOIT KU POLE LOADING DESIGN	8,978.27
126638	GS-KU-Cyber Security	329,955.17
126639	GS-KU-Satellite Phone	5,005.86
126641	GS-KU-Model Dam Software	4,356.60
126681	Config Mgr Infra Req-KU10	2,399.11
126683	New OS Compatibility -KU10	7,839.25
126685	Prod Software Upgrd-KU10	(239.67)
126691	Server Cap Expan & Rel-KU10	79.71
126711	CIP Compliance-KU10	1,185.60
126724	IT KU IVR SYSTEM	42,309.56
126729	IT KU TEXTING (CUST COMM)	48,629.17
126755	KU MISC BUSINESS OFFICE 2010	25,220.15
126758	KU ERTS 2010	1,358.24
126773	West Cliff Rebuild	(20,748.13)
126774	Danville Breakers	18,199.61
126776	Relay Replacements-2010	11,883.26
126780	Batteries - KU-2010	34,562.40
126781	Station Srvce Transfrm-2010	50,939.76
126783	Meredith	363.05
126784	Central Hardin	(0.08)
126785	Work Mgmt / FRP software	567,971.96
126787	Test Bench	13,874.52
126794	Inst 69kv/54.0MVA Capactr FMC	5,228.18
126795	69k/21.6MVAR Nich City Sub	13,086.88
126796	36MVA Capctr-Rogersville 69kV	69,232.42

KU 107001 Activity December 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126823	DX Dam Leakage Remediation	303,177.99
126824	ParkToPocketSONET Upgrd	36,537.44
126832	Stone Road Shop Expansion	185,326.63
127080	Green Rv Plant-Erlngton 69k	285,197.36
127134	TC CCP LANDFILL PH1 RAV-KU	241,317.30
127137	TC CCP RIVER FLY ASH BARGE-KU	244,158.61
127162	161-Control House	485,840.15
127214	RURAL KU AUTO DISPATCH	29,772.41
127215	DSP 34 kV Metering	31,387.84
127216	DSP Exeter Substation	29,503.00
127234	PV-345-Panels	25,198.64
127242	Newtown Pike Extension UG	84,900.91
127266	TC2 CAPITAL SPARES - KU	617,588.40
127285	NALLY & HAMILTON	16,294.92
127286	GHENT BKR 946 IN	105.91
127297	BR 2-A Heater Replacement 10	97,706.26
127372	ADAMS-SCOTT CO 69KV PARAMETERS	6,860.75
127395	KBR10-GrnRver009	22,241.98
127405	Versailles Bypass Capacitor	1,066.28
127420	TC UPGRADE A LIMESTONE MILL	39,907.08
127421	TC UPGRADE B LIMESTONE MILL	43,223.67
127429	CustSelfServ-First Release KU	7,409.82
127431	SAP-ParallelTest&QAEnvironKU	16,913.42
127443	EnergyEff CommAuditProj KU	4,226.99
127444	ScottCo69kVBrkrs	141,410.94
127456	Grahamville Bus Tie Breaker	159,664.35
127462	OXFORDSUB#2TAP	2,500.00
127482	KU WEB MAPS CONNECTOR	1,214.13
127484	KU DETS ENHANCEMENTS	1,213.61
127485	AO SMITH BREAKER	197.78
127493	HARLAN WYE CIRCUIT	5,206.17
127495	PowerSimm - KU	103,131.35
127500	NAS - Dow Corning West OPGW	29,029.57
127513	GR 2010 #5 Boiler Feed Pump	2,364.93
127519	GH4 Absorber Agitator Blades	588.49
127541	Ener Eff -Operations Auto KU	28,126.47
127544	TC2 KU Whse Racks & Storage	5,386.57
127545	Service Order Recon-KU	2,255.62
127546	238-RemoteEndsWrk	109,737.99
127547	Landsdowne CKT 0033 EXTENSION	53,455.18
127550	BR 2-A Htr Drain Pump Repl 10	12,232.10
127556	ARNDORCSTR-RODA	53,881.99

KU 107001 Activity December 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
127560	NBU NGCC - CR KU	24,520.20
127570	GH1 Aux Trans Feeder Cable	110,464.60
127606	Warsaw East Capacitor Bank	19,675.74
127640	GR Air Dryers	2,871.74
127644	LivingstonCo-KYDam Fiber Upgr	1,597.81
130001	REPLACE BOC CRAC UNIT-KU	132,027.75
130011	Ghent Switch Replacement	(245,132.23)
130015	AVG HANDLE TIME KU 10	11,976.90
130079	Construction for DO - KU 11	9,208.04
130138	Ckt 0752 Poor Valley Sub	42,958.47
130140	Ckt 0319 Deer Branch Sub	4,255.28
130145	CKT 0390 Meldrum Sub	25,112.10
130150	Ckt 0757 Hamblin Sub	24,829.26
130151	Ckt 0309 Greasy Creek 12KV Sub	34,512.57
130152	Ckt 135 Lakeshore Sub	233.79
130153	Ckt 3410,3409 Earlington	(11,292.31)
130165	CEMI - KU	165.55
130168	RISS Storage Upgrade-KU	1,093.74
130177	RATECASE-STIPULATION AGREE-KU	644.00
130485	FINANCE DUNNING ENH-KU10	2,162.10
130487	SRVC ORDR ENH-KU13	13,017.92
130489	BILLING ENHANCEMENTS - KU10	17,615.08
130491	VENTYX MOBILE UPGRD-KU10	45,196.46
130509	GH TGA Analyzer	2,299.94
130545	69 x 34KV Auto - Spare #2	11,439.23
130555	Bromley TR1 Disc-Fuse Assm	57.73
130571	BR3 DCS Processor Upgr 11	57,989.31
130572	BUSINESS OBJECTS IMPL-KU10	6,741.03
130599	Nine Mile Spur Relocation	2,055.29
130602	METER READING ENH - KU13	22,331.83
130619	Toyota South-Toyota North OPGW	9,905.66
130620	Scott County - Adams OPGW	13,335.19
130621	Adams - Toyota South OPGW	49,485.33
130631	DAVISS CO Station Backup	1,804.84
130639	131-StationServiceTransUpgr	1,050.38
130673	Corning Substation Upgrade	95,763.91
130801	GR CEMS Flow Probe Replacement	72,400.66
130890	RATE COMPARE - KU10	32,612.14
130895	Ghent 345kV Brkr Repl	6,697.80
130905	GH1 SAM Mitigation	36,476.38
130906	GH2 SAM Mitigation	(40,156.78)
130907	GH3 SAM Mitigation	863.22

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130909	GH4 SAM Mitigation	747.98
130991	2010 KU Transformer Purch #1	11,251.44
130993	2010 KU Transformer Purch #2	22,809.32
131144	CLARK CO HIGH RELOCATION	64,835.03
131169	BR Pulv Oil Filter Skid	146.53
131223	KU Substation Equipment Prch	192,409.84
131243	Brown 1,3,FGD, LS - NERC CS IA	87,599.75
131247	BR Dozer Repl 13	159,387.20
131385	225-604 Breaker Replacement	17,375.39
131390	Millersburg BKR Replacements	33,244.03
131460	LEXOC PURCHASE PILOT WINDER	128,040.00
131694	Envir Compliance Study-Air-KU	67,467.02
131733	Pineville Pond Instrument	376.96
131734	Tyrone Pond Instrumentation	399.36
131736	Green River Scrubber Pond	3,095.42
131737	Green River #2 Pond	3,528.07
132018	BRCT5 Inlet Coil Repl 10	1,913.34
132042	MULTIFUNCTIONAL DEVICES KU	119,817.05
132086	Farmers 175-608 Rplc	1,289.12
132094	GH Barge Unloader Cable Repl	(5,764.54)
132098	Simpsonville Switch Gear KU	79,166.42
132126	FTP Product - KU	4,446.00
132129	BCT5 LCI-HGC REPL 10	(17,712.18)
132135	GH4 FGD Expansion Joints	(12,312.03)
132140	BR 1&2 Gen Prot Relays 10	17,123.58
132168	CMS Upgrade - KU	35,354.21
132175	STORAGE VIRTUALIZATION-KU10	5,958.02
132178	DNS/DHCP MANAGEMENT-KU10	5,027.34
132181	IPS REPLACEMENT - KU	2,896.16
132185	GR Elevator refurbishment	51,306.08
132187	UNIX/LINUX PATCH,MGT,AUDIT-KU	44,030.32
132196	SERVICE SUITE ENHANCEMENTS-KU	5,614.90
132199	PERFORMANCE SUITE RPTING-KU	30,150.80
132207	CSS KU Major Equip	676.28
132213	#NAME?	104,746.15
132217	Digital Commun Channels EMS KU	28,164.91
132231	Forklift - 2010 - Earlington	2,784.02
132232	Forklift - 2010 - Somerset	2,784.03
132233	Forklift - 2010 - London	2,784.03
132237	KAWC WOODLAKE RD BOOSTER PUMP	406,794.40
132243	Forklifts - 2010 - Lexington	4,877.97
132258	KU PINOC CEMI WORK	(12,939.00)

KU 107001 Activity December 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
132265	BRCT6 Rear Wall Repl KU	(17,360.00)
132273	TRANSPORT POLE CARGO TRAILERS	7,917.20
132288	VCS GATEWAY&CONTROLLER KU	1,076.62
132302	EMS Firewalls KU	1,737.62
132310	GH 1F Conveyor Repl 10	687.46
132319	Simpsonville Breaker Upgrade	18,045.49
132320	GR U3 ID Fan Inlet Duct	109.09
132324	Performance Mgmt Project-KU	439.56
132337	Lex Op Ctr - Pad, Roof, Office	49,580.48
132370	Extend the OATI T1 to Dix Dam	5,132.84
132371	Brown Landfill PH I	5,152.88
132390	Danville Stores : Pads (2010)	58,189.98
132391	Etown Transmsn Reel Pad (2010)	211,678.35
132394	Purchase GE LRT200-2 LTC	3,748.77
132402	GR Utility Vehicles	1,541.61
132403	GR 2010 Truck purchase	(1,032.59)
132428	Forks of Elkhorn Property	155,106.93
132440	MORGANFIELD OFFICE BLDG	222,996.09
132443	SYS CNTR OPS MGR-KU	131,976.14
132447	Guest River Upgrade	6,466.88
132449	GR U3 Gen Lead Repl	18,677.83
132452	GH3 Elevator Upgrade	109,101.54
132458	Defibrillator PSC	3,555.86
132484	Polaris Ranger 800 ATV - KU	19,677.65
132498	GH Electric Shop Truck	19,295.88
132499	GH Plant Services Truck	19,542.87
132500	GH Instrument Shop Truck	14,122.47
132501	GH Scrubber Maintenance Truck	22,592.98
132515	BR2 Precip Plate Repl 10	443,590.93
132524	OUTAGE WEATHER KU	12,000.00
132526	ORACLE IPROCUREMENT LICENSE-K	74,618.70
132531	Purchase 6 Heavy Duty Trucks	825,773.73
132532	GH Limestone Dozer	243,442.48
132535	PURCHASE LRT-200-2 LTC	55,763.75
132537	STRAT ASSET INVEST SFTWR KU	50,438.00
124503KU	TC KU ELEVATOR CONTROLS	44,225.40
124510KU	TC KU SAFETY ERT EQUIPMENT	16,417.67
124515KU	TC KU FIRE HYDRANT UPG	14,299.65
124525KU	TC KU CONVEYOR BELT REPLACE	100,270.91
124528KU	TC KU CONTROL BATTERY & CHARG	60,158.18
126248KU	TC KU LIME CONV BELT	38,808.72
131346KU	TC YARD BATTERY KU	50,652.86

KU 107001 Activity December 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
131444KU	TC KU E CONVEYOR VFD	28,547.89
131466KU	TC KU BOILER CAMERA	28,124.68
131477KU	TC KU WATER TRUCK	56,678.18
131480KU	TC KU CATH PROTECT	9,754.91
131482KU	TC KU ISTALL CH AIR COMP	12,461.73
131490KU	TC KU L-STONE INCHING DR	107,448.96
131493KU	TC CT KU HMI UPGRADE	262,672.66
131926KU	GE Vehicle Repl-KU	(2,011.00)
132103KU	TC2 D9T DOZER - 1 ALLOC	16,453.44
132104KU	TC D9T DOZER - 2 KU	290,677.32
132105KU	TC D6T DOZER KU	99,263.78
132379KU	TC DUMP TRUCK KU	187.64
132504KU	TC KU N LIC VEHICLES 2010	3,714.02
132539KU	TC FIRETRUCK KU	150,439.53
119903	Clear A&G KU	(1,632,749.99)
BRVEHLS10	BR Vehicles 2010	24,213.40
BTM156	Behind The Meter 156	6.09
BTM216	BEHIND THE METER 216	4.40
BTM315	BEHIND THE METER 315	312.68
BTM426	BEHIND THE METER - 014260	(883.43)
ECAPRR216	Instl cap/reg/recl-Danville	1,604.50
ECAPRR246	Inst cap/reg/recl-Etown	2,086.56
FUSE156	Fuse Coord-Earlington	909.34
FUSE216	Fuse Coord-Danville	1,391.28
K5-2010	RELOCATIONS T LINES KU 2010	113,894.77
K6-2009	NEW FACILITIES T-LINE KU 2009	(497.78)
K6-2010	NEW FACILITIES T-LINE KU 2010	53,577.21
K8-2009	STORM DAMAGE T-LINE KU 2009	(1,681.30)
K8-2010	STORM DAMAGE T-LINE KU 2010	(418.45)
K9-2009	PRIORITY REPL T-LINES KU 2009	37,379.13
K9-2010	PRIORITY REPL T-LINES KU 2010	469,143.11
KBR-10	KU Breaker Replacements-10	1,989,654.13
KCR-10	KU Carrier Replacements	148,363.37
KRSUB-10	Routine Sub Capital10- KU	147,555.49
KTRMUP-10	KU Terminal Upgrades-10	116,380.07
MCAPR156	CAP/REG/RECL - 011560	1,225.88
MCAPR216	CAP/REG/RECL - 012160	900.95
MCAPR236	CAP/REG/RECL - 012360	2,763.69
MCAPR315	CAP/REG/RECL - 013150	360.76
MCAPR426	CAP/REG/RECL - 014260	270.78
MCAPR766	CAP/REG/RECL - 017660	2,645.78
MTRPUR582	PURCHASE OF METERS	38,116.73

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBCD156OH	New Bus Comm-Ovhd-Earlington	7,679.28
NBCD156UG	New Bus Comm-UG-Earlington	15,124.93
NBCD216OH	New Bus Comm-Ovhd-Danville	19,143.82
NBCD216UG	New Bus Comm-UG-Danville	20,380.82
NBCD236OH	New Bus Comm-Ovhd-Richmond	29,456.02
NBCD236UG	New Bus Comm-UG-Richmond	23,063.40
NBCD246OH	New Bus Comm-Ovhd-Etown	13,045.82
NBCD246UG	New Bus Comm-UG-Etown	5,829.92
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	36,350.60
NBCD256UG	New Bus Comm-UG-Shelbyville	13,383.69
NBCD315OH	New Bus Comm-Ovhd-Lexington	(327,049.76)
NBCD315UG	New Bus Comm-UG-Lexington	29,403.23
NBCD366OH	New Bus Comm-Ovhd-Maysville	30,441.93
NBCD366UG	New Bus Comm-UG-Maysville	13,913.57
NBCD416OH	New Bus Comm-Ovhd-Pineville	22,225.94
NBCD426OH	New Bus Comm-Ovhd-London	21,782.00
NBCD426UG	New Bus Comm-UG-London	20,143.00
NBCD766OH	New Bus Comm-Ovhd-Norton	4,689.76
NBCD766UG	New Bus Comm-UG-Norton	336.70
NBID216OH	New Bus Ind-Ovhd-Danville	15,405.68
NBID216UG	New Bus Ind-UG-Danville	8,886.29
NBID236OH	New Bus Ind-Ovhd-Richmond	266.35
NBRD156OH	New Bus Resid-Ovhd-Earlington	55,054.34
NBRD156UG	New Bus Resid-UG-Earlington	12,229.59
NBRD216OH	New Bus Resid-Ovhd-Danville	29,217.42
NBRD216UG	New Bus Resid-UG-Danville	16,394.05
NBRD236OH	New Bus Resid-Ovhd-Richmond	34,285.48
NBRD236UG	New Bus Resid-UG-Richmond	13,380.87
NBRD246OH	New Bus Resid-Ovhd-Etown	21,717.98
NBRD246UG	New Bus Resid-UG-Etown	17,840.62
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	23,738.44
NBRD256UG	New Bus Resid-UG-Shelbyville	30,419.69
NBRD315OH	New Bus Resid-Ovhd-Lexington	79,396.80
NBRD315UG	New Bus Resid-UG-Lexington	104,138.76
NBRD366OH	New Bus Resid-Ovhd-Maysville	46,574.35
NBRD366UG	New Bus Resid-UG-Maysville	16,875.49
NBRD416OH	New Bus Resid-Ovhd-Pineville	40,345.11
NBRD416UG	New Bus Resid-UG-Pineville	9,730.83
NBRD426OH	New Bus Resid-Ovhd-London	31,687.75
NBRD426UG	New Bus Resid-UG-London	21,658.60
NBRD766OH	New Bus Resid-Ovhd-Norton	61,373.55
NBRD766UG	New Bus Resid-UG-Norton	8,816.17

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSB236OH	New Bus Subd-Ovhd-Richmond	4,929.81
NBSB236UG	New Bus Subd-UG-Richmond	4,623.62
NBSB246OH	New Bus Subd-Ovhd-Etown	7,726.62
NBSB246UG	New Bus Subd-UG-Etown	10,354.94
NBSB256UG	New Bus Subd-UG-Shelbyville	32,223.56
NBSB315UG	New Bus Subd-UG-Lexington	51,359.94
NBSB416OH	New Bus Subd-Ovhd-Pineville	835.06
NBSB426OH	New Bus Subd-Ovhd-London	4,829.40
NBSB426UG	New Bus Subd-UG-London	14,863.32
NBSV156OH	New Elect Serv-Ovhd-Earlington	28,452.51
NBSV156UG	New Bus Serv-UG-Earlington	25,427.20
NBSV216OH	New Elect Serv-Ovhd-Danville	28,137.03
NBSV216UG	New Bus Serv-UG-Danville	25,588.59
NBSV236OH	New Electric Serv-Overhead	36,450.77
NBSV236UG	New Bus Serv-UG-Richmond	37,652.64
NBSV246OH	New Elect Services-Overhead	40,483.48
NBSV246UG	New Bus Serv-UG-Etown	39,960.12
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	10,792.03
NBSV256UG	New Bus Serv-UG-Shelbyville	15,260.30
NBSV315OH	New Elect Serv-Ovhd-Lexington	73,514.06
NBSV315UG	New Bus Serv-UG-Lexington	137,530.05
NBSV366OH	New Elect Serv-Ovhd-Maysville	46,823.40
NBSV366UG	New Bus Serv-UG-Maysville	28,689.81
NBSV416OH	New Elect Serv-Ovhd-Pineville	26,942.02
NBSV416UG	New Bus Serv-UG-Pineville	5,756.78
NBSV426OH	New Elect Serv-Ovhd-London	21,032.02
NBSV426UG	New Bus Serv-UG-London	20,067.11
NBSV766OH	New Elect Serv-Ovhd-Norton	17,493.38
NBSV766UG	New Bus Serv-UG-Norton	5,901.20
PBWK216OH	Pub Wrk Reloc-OH-Danville	760.34
PBWK236OH	Pub Works Relc-OH-Richmond	(22,840.23)
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	3,509.30
PBWK315OH	Pub Wrk Reloc-OH-Lexington	72,464.02
PBWK315UG	Pub Wrk Reloc-UG-Lexington	205.09
PBWK366OH	Pub Wrk Reloc-OH-Maysville	57,691.57
PBWK416OH	Pub Wrk Reloc-OH-Pineville	352.46
PBWK426UG	Pub Wrk Reloc-UG-London	1,128.59
POLD156	OUTDOOR LIGHTING 156	25,292.73
POLD216	OUTDOOR LIGHTING 216	21,680.16
POLD236	OUTDOOR LIGHTING 236	13,748.20
POLD246	OUTDOOR LIGHTING 246	2,566.56
POLD256	OUTDOOR LIGHTING 256	5,205.72

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
POLD315	OUTDOOR LIGHTING 315	27,506.78
POLD366	OUTDOOR LIGHTING 366	7,784.04
POLD416	OUTDOOR LIGHTING 416	12,541.26
POLD426	OUTDOOR LIGHTING 426	25,409.92
POLD766	OUTDOOR LIGHTING 766	10,672.53
RCST156	RELOCATIONS CUST REQUEST 156	16,322.30
RCST216	RELOCATIONS CUST REQUEST 216	1,031.61
RCST236	RELOCATIONS CUST REQUEST 236	(40,763.39)
RCST246	RELOCATIONS CUST REQUEST 246	346.66
RCST256	RELOCATIONS CUST REQUEST 256	276,302.89
RCST315	RELOCATIONS CUST REQUEST 315	(50,170.29)
RCST366	RELOCATIONS CUST REQUEST 366	2,303.10
RCST416	RELOCATIONS CUST REQUEST 416	35,659.28
RCST426	RELOCATIONS CUST REQUEST 426	(2,115.85)
RCST766	RELOCATIONS CUST REQUEST 766	(1,076.31)
RDD011019	Repair Defective Eqpt - 011019	647.86
RDDD156OH	Rep Def Equip-OH-Earlington	62,539.85
RDDD156UG	Rep Def Equip-UG-Earlington	1,868.48
RDDD216OH	Rep Def Equip-OH-Danville	12,139.93
RDDD216UG	Rep Def Equip-UG-Danville	910.06
RDDD236OH	Rep Def Equip-OH-Richmond	46,660.52
RDDD236UG	Rep Def Equip-UG-Richmond	3,206.75
RDDD246OH	Rep Def Equip-OH-Etown	13,925.21
RDDD246UG	Rep Def Equip-UG-Etown	2,558.61
RDDD256OH	Rep Def Equip-OH-Shelbyvl	8,132.62
RDDD256UG	Rep Def Equip-UG-Shelbyville	223.92
RDDD315OH	Rep Def Equip-OH-Lexington	38,470.95
RDDD315UG	Rep Def Equip-UG-Lexington	18,468.20
RDDD366OH	Rep Def Equip-OH-Maysville	11,714.38
RDDD416OH	Rep Def Equip-OH-Pineville	5,326.67
RDDD426OH	Rep Def Equip-OH-London	5,753.01
RDDD426UG	Rep Def Equip-UG-London	919.94
RDDD766OH	Rep Def Equip-OH-Norton	10,084.48
RDPOLD156	REP/REPL DEF POL'S 156	35,254.56
RDPOLD216	REP/REPL DEF POL'S 216	4,083.28
RDPOLD236	REP/REP DEF POL'S	12,053.86
RDPOLD246	REP/REPL DEF POL'S	576.43
RDPOLD256	REP/REPL DEF POL'S 256	11,074.32
RDPOLD315	REP/REPL DEF POL'S 315	23,958.33
RDPOLD366	REP/REPL DEF POL'S 366	12,763.66
RDPOLD416	REP/REPL DEF POL'S 416	3,935.05
RDPOLD426	REP/REPL DEF POL'S 426	5,674.15

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDPOLD766	REP/REPL DEF POL'S 766	2,204.83
RDPOLE156	Pole repair/replacement 156	26,362.80
RDPOLE216	Pole repair/replacement 216	12,063.74
RDPOLE236	Pole repair/replacement 236	41,905.05
RDPOLE246	Pole repair/replacement 246	12,581.60
RDPOLE256	Pole repair/replacement 256	(1,040.14)
RDPOLE315	Pole repair/replacement 315	67,530.30
RDPOLE366	Pole repair/replacement 366	41,875.44
RDPOLE416	Pole repair/replacement 416	3,038.17
RDPOLE426	Repair defective poles 426	5,682.12
RDPOLE766	Pole repair/replacement 766	27,402.25
RDSTLT156	REP REPL DEF ST LIGHTS 156	13,922.28
RDSTLT216	REP REPL DEF ST LIGHTS 216	4,657.66
RDSTLT236	REP REPL DEF ST LIGHTS 236	5,167.89
RDSTLT246	REP REPL DEF ST LIGHTS 246	3,285.70
RDSTLT256	REP REPL DEF ST LIGHTS 256	9,955.87
RDSTLT315	REP REPL ST LIGHTS 315	63,389.23
RDSTLT366	REP REPL DEF ST LIGHTS 366	14,016.81
RDSTLT416	REP REPL DEF ST LIGHTS 416	1,609.73
RDSTLT426	REP REPL DEF ST LIGHTS 426	2,037.92
RDSTLT766	REP REPL DEF ST LIGHTS 766	120.58
RELD10610	KU General Reliability	147,150.12
RELD156OH	Cir Hard Reliab OH - 011560	7,346.87
RELD156UG	Cir Hard Reliab UG - 011560	4,096.94
RELD216OH	Cir Hard Reliab OH - 012160	1,051.70
RELD236OH	Cir Hard Reliab OH - 012360	2,502.26
RELD246OH	Cir Hard Reliab OH - 012460	2,235.14
RELD256OH	Cir Hard Reliab OH - 012560	3,235.19
RELD256UG	Cir Hard Reliab UG - 012560	13,218.42
RELD315OH	Cir Hard Reliab OH - 013150	3,295.87
RELD315UG	Cir Hard Reliab UG - 013150	10.57
RELD366OH	Cir Hard Reliab OH - 013660	5,852.23
RELD416OH	Cir Hard Reliab OH - 014160	10,311.52
RELD766OH	Cir Hard Reliab OH - 017660	(948.31)
RNTPD156	REP THRD PARTY DAM 156	8,568.10
RNTPD216	REP THRD PARTY DAM 216	6,933.94
RNTPD236	REP THRD PRTY DAM 236	11,819.67
RNTPD246	REP THRD PARTY DAM 246	3,316.45
RNTPD256	REP THRD PARTY DAM 256	7,271.21
RNTPD315	REP THRD PARTY DAM 315	41,350.80
RNTPD366	REP THRD PARTY DAM 366	9,566.36
RNTPD426	REP THRD PARTY DAM 426	3,815.71

KU 107001 Activity December 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
RNTPD766	REP THRD PARTY DAM 766	1,366.64
STLT156	STREET LIGHTING 156	8,743.96
STLT216	STREET LIGHTING 216	16,075.14
STLT236	STREET LIGHTING 236	20,646.19
STLT246	STREET LIGHTING 246	5,350.25
STLT256	STREET LIGHTING 256	10,301.77
STLT315	STREET LIGHTING 315	87,360.97
STLT366	STREET LIGHTING 366	11,237.29
STLT416	STREET LIGHTING 416	8,282.19
STLT426	STREET LIGHTING 426	16,914.98
STLT766	STREET LIGHTING 766	1,434.32
STRM13150	KU Minor Storms Lexington	8,527.30
STRM14160	KU Minor Storms Pineville	6,306.95
STRM17660	KU Minor Storms Norton	5,585.67
STRMKU	KU Major Storm Event	26,504.84
SWITC416	SWITCHES - 014160	523.69
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	4,405.93
SYSENH216	Sys Enhan-Exist Cust-Danville	35,714.42
SYSENH236	Sys Enh-New Cust-Richmond	2,289.59
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,882.83
SYSENH315	Sys Enhan-Exist Cust-Lex	12,589.72
SYSENH366	Sys Enhan-Exist Cust-Maysville	12,602.94
SYSENH416	Sys Enhan-Exist Cust-Pineville	1,023.03
SYSENH426	Sys Enhan-Exist Cust-London	3,031.15
SYSENH766	Sys Enhan-Exist Cust-Norton	6,053.74
TBRD156OH	Trouble Orders OH - 011560	264.92
TBRD216OH	Trouble Orders OH - 012160	2,005.57
TBRD236OH	Trouble Orders OH - 012360	1,703.21
TBRD246OH	Trouble Orders OH - 012460	11,482.13
TBRD256OH	Trouble Orders OH - 012560	2,632.60
TBRD256UG	Trouble Orders UG - 012560	557.18
TBRD315OH	Trouble Orders OH - 013150	170.11
TBRD366OH	Trouble Orders OH - 013660	3,474.39
TBRD366UG	Trouble Orders UG - 013660	3,475.31
TBRD416OH	Trouble Orders OH - 014160	2,838.23
TBRD426OH	Trouble Orders Overhead	17,851.00
TBRD426UG	Trouble Orders Underground	1,682.83
TBRD766OH	Trouble Orders OH - 017660	7,386.12
TLEQ156	TOOLS AND EQ 156	21,245.63
TLEQ246	TOOLS AND EQ 246	52.85
TLEQ366	TOOLS AND EQ 366	135.72
TRBORD156	TROUBLE ORDERS 156	14,440.01

KU 107001 Activity December 2010

<u>Project</u>	<u>Description</u>	<u>Amount</u>
TRBORD166	TROUBLE ORDERS	(175.02)
TRBORD216	TROUBLE ORDERS 216	4,921.52
TRBORD315	TROUBLE ORDERS 315	8,281.14
XFRM156	Transformer labor 156	5,085.74
XFRM216	Transformer labor 216	1,288.66
XFRM236	Transformer labor 236	23,005.10
XFRM246	Transformer labor 246	12,635.00
XFRM256	Transformer labor 256	4,537.54
XFRM315	Transformer labor 315	21,370.28
XFRM366	Transformer labor 366	4,031.75
XFRM416	Transformer labor 416	2,559.49
XFRM426	Transformer labor 426	2,983.93
XFRM766	Transformer labor 766	744.50
		<u>\$ 34,616,463.43</u>

KU 107001 Activity January 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 466,356.35
117150	Trimble County 2 KU	2,558,010.85
118216	Trimble 2 Trans. Projects - KU	(4,752.05)
118251	GH3 FGD	166.33
119961	BR ASH POND EXP	11,489.40
119962	GH2 FGD	33,590.75
120208	GH4 FGD	394,249.11
120209	GH SO2 Common	49,881.65
120210	BR 1, 2, & 3 FGD	1,016,529.98
121682	TC Ash/Gypsum Ponds - KU	147,867.79
121685	TC2 AQCS - KU	(1,463,710.31)
122177	Millersburg Control Hse Repl	(140,599.47)
122609	Ghent Ash Pond/Landfill	460,698.50
123136	KU POLE INSPECTION	148,081.17
123216	BR Diesel Generator 10	3,374.64
123302	UK Med Cntr Hse Relo	(3.05)
123557	BR3 SCR	964,553.76
124000	GR U3 Main Trans Lead Repl	(1,166.25)
124180	BR1 Turb Cntrl Repl 10	(268.80)
124213	DX2 Overhaul 11	59,592.00
124218	GH4 D FEEDWATER HEATER REPL	8,266.85
124220	GH3 SH SPRAY VALVE RETROFIT	24,028.54
124222	GH BARGE MOORING CELL C-9	21,826.68
124239	GH1 SCR CATALYST ADDITION 10	52,054.74
124242	GH1 AIR HEATER BASKET REPL	78,548.87
124248	GH UPRIVER FLOATING BARGE	(1.49)
124249	BR2 Controls Repl 10&11	1,122.37
124257	BR 1&2 Conv Room Roof Repl 10	605.61
124260	BR1 B Heater Repl 12	(14,585.31)
124276	BR3 Control Air Comp Repl 10	1,309.09
124280	BR2 E Heater Repl 11	252.50
124326	GH3 F FEEDWATER HEATER REPL	112,665.90
124349	PVL-161-69kV, 150 MVA tran rpl	9,802.00
124419	GR 2010 U4 Breaker Refurb	(58,040.32)
124558	TC CT KU 5/6 REPL VLRA BATRIES	25,156.09
124580	Comp-related equip- KU 2011	159.40
124687	09 CENT DSP ROGERS GAP SUB	(0.89)
124691	09 CENT CYNTHIANA SUB	0.01
124782	09 CENT BLUEGRASS STATION	0.41
124783	09 CENT RICHMOND SUB	0.01
125028	Brown North - Tyrone 138kV	3,382.66
125062	Higby Mill 138/69 112 MVA	(35.79)
125070	Etown Switches Replacement	0.03

KU 107001 Activity January 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125079	DFR Study	(17,081.46)
125101	Brown Ash Pond Phase II	354,820.20
125192	ODP Fiber Buildout Y1/2-KU	(102.09)
125367	HW/SW Dev Tools 026580-KU10	29.96
125369	HW/SW Dev Tools 026540-KU10	22.45
125404	.NET WPF CLIENT FRAMEWORK-KU	4,015.41
125409	IT Security Infrastruc-KU10	(405.08)
125417	Gen Compl Infrs-KU10	425.27
125433	Router Upgrade Project-KU10	433.78
125443	Backup Capacity Exp-KU10	(27,501.28)
125453	MidLevel Strge Refresh-KU11	(17,814.23)
125457	SAN Cap Exp (inc virtual)-KU11	17,814.23
125461	Server Hardware Refresh-KU10	5,156.29
125462	Connect to KU Remote Off-KU11	12,927.40
125479	Telephone Sys Cap Exp-KU11	157.27
125487	Channel Bank Standard-KU10	228.16
125488	East KY SONET Mwave Build-KU10	(115.20)
125495	Ntwk Tools/Test Equip-KU10	322.56
125497	Phone Sys Capacity Exp-KU10	819.94
125501	Connect-KU Remote Offices-KU10	5,616.49
125509	Eval Tools & Util-KU10	10,353.00
125513	Tier C rot-desk/lap-KU10	(2,395.44)
125534	Impl Red Elec Sys-BOC DC-KU10	5,532.05
125568	Server Hardware Refresh-KU11	1,259.88
125597	10 EMS Servers & Oracle UG- KU	(249.29)
125644	Oracle IPM (KU %)	3,286.20
125666	PowerPlant Upgrade (KU %)	640.12
125675	PR13 Turb Blde Vane Repl KU	(125.34)
125748	EKP-Taylor Co REA- Install RTU	675.05
125750	INNOVATION DR #2 - COLDSTREAM	0.62
125968	KTU09-BrownNorthReactors	36,850.36
125971	KCA09-B North-Alcalde	(36,850.36)
125988	KR09-S Paducah Control House	(11,222.07)
125996	Grahamville-DOE 161kV Line	4,355.08
126056	BR2 Aux Transformer 10	9,411.58
126057	BR2-B Heater Repl 10&11	945.12
126157	GS PC Base Data Acq System	523.04
126180	*KMPASubstation	(21,702.31)
126234	BR3 Voltage Regulator Repl 11	33,100.83
126282	GH1 Pulv Vert Shaft Rebuild	(0.34)
126284	GH Station Access Security Sys	22,753.64
126411	DOIT KU MOBILE INFRASTRUCTURE	23,431.91
126426	COORD HUGHES LN 0037	3,351.57

KU 107001 Activity January 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126433	DSP Ckt 481 Upgrade	(12,421.37)
126495	SCM 2010 Rp Batteries Sub Area	(12.72)
126497	SCM Pineville Sub Misc 2010	3,227.74
126506	DSP Appalachia Substation	41.25
126508	London Substation	159.50
126509	DSP Harlan Wye Sub Upgrade	1,824.77
126520	Replace 34kv Circuit Breakers	0.70
126522	Dawson Springs Add Protection	(0.02)
126528	DSP Carntown Sub Upgrade	11,898.43
126530	Rineyville Sub Project	2,281.86
126531	DSP Paris Detroit Harvestr Sub	1,908.23
126534	DSP Richmond 2 Sub Upgrade	73,527.90
126535	DSP Adams Substation	(175.77)
126536	DSP Oxford Substation	57,354.39
126538	DSP Ashland Ave 2 Breaker	(38.79)
126539	DSP Joyland 2 Breaker	5,783.25
126542	DSP Trafton Ave 12kV Main Brkr	14,538.80
126544	DSP Fairfield Substation	(799.33)
126546	SCM Central 2010 Sub Misc.	(3,327.31)
126550	SCM 2010 Cent Replace Breakers	756.49
126551	SCM 2010 Central Rplc Batties	1,477.71
126560	MAYOC RECLOSERS	(37,727.98)
126569	002-Wofford RTURepl	18,101.84
126593	TC CT HGPI KU#1	(2,878.38)
126607	RECLOSERS	(0.55)
126638	GS-KU-Cyber Security	13,554.73
126639	GS-KU-Satellite Phone	(3,348.40)
126729	IT KU TEXTING (CUST COMM)	2,139.83
126755	KU MISC BUSINESS OFFICE 2010	359.18
126773	West Cliff Rebuild	2,195.16
126774	Danville Breakers	81,957.63
126776	Relay Replacements-2010	9,959.86
126779	Surge Arrestors - KU-2011	0.18
126780	Batteries - KU-2010	1,419.04
126781	Station Srvce Transfrmr-2010	1,603.75
126785	Work Mgmt / FRP software	66,891.91
126787	Test Bench	7,740.09
126790	Higby Mill Brk Replacement	10.95
126794	Inst 69kv/54.0MVA Capactr FMC	287.86
126795	69k/21.6MVAR Nich City Sub	67,484.25
126796	36MVA Capctr-Rogersville 69kV	(25,811.11)
126823	DX Dam Leakage Remediation	220,825.78
127080	Green Rv Plant-Erlngton 69k	227,821.54

KU 107001 Activity January 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
127134	TC CCP LANDFILL PH1 RAV-KU	38,122.94
127137	TC CCP RIVER FLY ASH BARGE-KU	16,682.86
127162	161-Control House	8,423.95
127215	DSP 34 kV Metering	1,227.41
127216	DSP Exeter Substation	6,861.89
127234	PV-345-Panels	(11,740.00)
127242	Newtown Pike Extension UG	(627,643.48)
127260	TC2 Temporary Workaround	156.09
127266	TC2 CAPITAL SPARES - KU	(214,171.01)
127286	GHENT BKR 946 IN	55.87
127297	BR 2-A Heater Replacement 10	5,876.81
127372	ADAMS-SCOTT CO 69KV PARAMETERS	19,253.89
127395	KBR10-GrnRver009	270.17
127405	Versailles Bypass Capacitor	298.15
127420	TC UPGRADE A LIMESTONE MILL	(2,120.09)
127421	TC UPGRADE B LIMESTONE MILL	(165.06)
127429	CustSelfServ-First Release KU	(440.40)
127431	SAP-ParallelTest&QAEnvironKU	34,874.26
127443	EnergyEff CommAuditProj KU	0.10
127444	ScottCo69kVBrkrs	3,886.99
127456	Grahamville Bus Tie Breaker	(30,291.24)
127495	PowerSimm - KU	(20,383.75)
127500	NAS - Dow Corning West OPGW	33,071.59
127512	RICH 2 SUB 4KV TO 12KV	568.61
127519	GH4 Absorber Agitator Blades	3.90
127541	Ener Eff -Operations Auto KU	25,354.42
127547	Landsdowne CKT 0033 EXTENSION	327.70
127550	BR 2-A Htr Drain Pump Repl 10	838.63
127556	ARNDORCSTR-RODA	263,481.91
127560	NBU NGCC - CR KU	40,478.28
127570	GH1 Aux Trans Feeder Cable	1,098.88
127606	Warsaw East Capacitor Bank	5,080.80
127640	GR Air Dryers	95.65
127644	LivingstonCo-KYDam Fiber Upgr	8,490.63
127654	2010 KU Transformer Replace #1	0.88
130011	Ghent Switch Replacement	38,200.32
130079	Construction for DO - KU 11	445.11
130138	Ckt 0752 Poor Valley Sub	2,096.41
130150	Ckt 0757 Hamblin Sub	(1,216.24)
130151	Ckt 0309 Greasy Creek 12KV Sub	723.22
130152	Ckt 135 Lakeshore Sub	24,360.00
130153	Ckt 3410,3409 Earlington	341.04
130191	CONSTRUCTION-SVCDESK - KU	(24.70)

KU 107001 Activity January 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
130489	BILLING ENHANCEMENTS - KU10	20,995.64
130491	VENTYX MOBILE UPGRD-KU10	(19.46)
130508	ecoAsset Software - KU	699.60
130509	GH TGA Analyzer	458.33
130530	2010 KU XFMR Replacement #2	0.52
130545	69 x 34KV Auto - Spare #2	4,179.88
130555	Bromley TR1 Disc-Fuse Assm	0.66
130571	BR3 DCS Processor Upgr 11	726.27
130619	Toyota South-Toyota North OPGW	11,199.33
130620	Scott County - Adams OPGW	9,272.90
130621	Adams - Toyota South OPGW	(749.68)
130631	DAVISS CO Station Backup	23,997.53
130639	131-StationServiceTransUpgr	2,496.78
130673	Corning Substation Upgrade	22,085.64
130696	LEXOC PURCHASE KUBOTA TRACTOR	43,693.88
130726	SCM 2011 Rplc 345 Frnkfrt brkr	2,200.33
130801	GR CEMS Flow Probe Replacement	(32,071.65)
130890	RATE COMPARE - KU10	14,025.47
130895	Ghent 345kV Brkr Repl	741,151.69
130905	GH1 SAM Mitigation	876.09
130906	GH2 SAM Mitigation	876.09
130907	GH3 SAM Mitigation	876.09
130909	GH4 SAM Mitigation	876.09
130991	2010 KU Transformer Purch #1	4,640.00
130993	2010 KU Transformer Purch #2	1,803.35
131101	Hardware Infrastructure KU	366.27
131144	CLARK CO HIGH RELOCATION	1,050.62
131223	KU Substation Equipment Prch	6,129.96
131243	Brown 1,3,FGD, LS - NERC CS IA	90,133.38
131259	Joyland Upgrade	83,017.99
131273	FAWKES-OKONITE 69KV RECON	2,366.40
131325	Scott Co 27.0 MVAr 69kV Cap	30,612.52
131327	W. Frankfort 36.0MVAr 69kV Cap	30,612.52
131329	Danville N 42.0MVAr 69kv Cap	30,612.52
131390	Millersburg BKR Replacements	591.55
131460	LEXOC PURCHASE PILOT WINDER	256.00
131694	Envir Compliance Study-Air-KU	89,442.66
132042	MULTIFUNCTIONAL DEVICES KU	224,395.11
132086	Farmers 175-608 Rplc	6,879.02
132098	Simpsonville Switch Gear KU	992.91
132129	BCT5 LCI-HGC REPL 10	376.43
132140	BR 1&2 Gen Prot Relays 10	853.45
132199	PERFORMANCE SUITE RPTING-KU	3,156.45

KU 107001 Activity January 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
132213	#NAME?	4,474.50
132265	BRCT6 Rear Wall Repl KU	(6,076.00)
132280	GH 1B Conveyor Belt Repl	46,721.96
132319	Simpsonville Breaker Upgrade	4,097.24
132356	E-town Stores Security)2010)	3,525.51
132357	E-town Security Cameras (2010)	4,068.23
132371	Brown Landfill PH I	46,647.52
132391	Etown Transmsn Reel Pad (2010)	12,708.05
132394	Purchase GE LRT200-2 LTC	0.90
132440	MORGANFIELD OFFICE BLDG	12,346.27
132443	SYS CNTR OPS MGR-KU	(9,766.99)
132447	Guest River Upgrade	3,554.95
132449	GR U3 Gen Lead Repl	389.01
132452	GH3 Elevator Upgrade	561.36
132489	Dix Dam AC Replacement	4,098.83
132515	BR2 Precip Plate Repl 10	(26,266.81)
132531	Purchase 6 Heavy Duty Trucks	11,645.20
132537	STRAT ASSET INVEST SFTWR KU	50,439.15
132549	BPEM ENHANCEMENT-KU	37,873.30
124510KU	TC KU SAFETY ERT EQUIPMENT	0.09
124515KU	TC KU FIRE HYDRANT UPG	(98.43)
126248KU	TC KU LIME CONV BELT	(2,739.40)
131346KU	TC YARD BATTERY KU	(0.09)
131444KU	TC KU E CONVEYOR VFD	12,768.80
131477KU	TC KU WATER TRUCK	8,549.54
131480KU	TC KU CATH PROTECT	445.94
131490KU	TC KU L-STONE INCHING DR	(734.13)
119903	Clear A&G KU	1,475,041.88
B3SWSTR11	BR3 SW Strnrs Rpl 11	46,970.49
ECAPRR236	Inst cap/reg/recl-Richmond	689.56
ECAPRR246	Inst cap/reg/recl-Etown	2,649.44
ECAPRR315	Inst cap/reg/recl-Lexington	6,898.61
ECAPRR366	Inst cap/reg/recl-Maysville	1,740.83
FUSE156	Fuse Coord-Earlinton	1,802.30
FUSE216	Fuse Coord-Danville	8,696.63
FUSE256	Fuse Coord-Shelbyville	2,890.08
K5-2010	RELOCATIONS T LINES KU 2010	59,920.52
K6-2009	NEW FACILITIES T-LINE KU 2009	(30,760.64)
K6-2010	NEW FACILITIES T-LINE KU 2010	(46,284.93)
K6-2011	NEW FACILITIES T-LINE KU 2011	32,736.10
K8-2010	STORM DAMAGE T-LINE KU 2010	5,206.48
K8-2011	STORM DAMAGE T-LINE KU 2011	45,557.58
K9-2009	PRIORITY REPL T-LINES KU 2009	4,068.00

KU 107001 Activity January 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
K9-2010	PRIORITY REPL T-LINES KU 2010	81,032.88
K9-2011	PRIORITY REPL T-LINES KU 2011	259,492.94
KBR-10	KU Breaker Replacements-10	(1,752,009.58)
KBR-11	KU Breaker Replacements-11	91,837.56
KCR-10	KU Carrier Replacements	116,276.18
KRELAY-11	Relay Replacements-KU-2011	1,943.78
KRSUB-09	Routine Sub Capital09- KU	0.34
KRSUB-10	Routine Sub Capital10- KU	5,425.38
KRSUB-11	KU Routine-Subs-11	44,142.64
KTRMUP-10	KU Terminal Upgrades-10	100,597.02
MCAPR216	CAP/REG/RECL - 012160	1,393.77
MCAPR246	CAP/REG/RECL - 012460	1,979.09
MCAPR315	CAP/REG/RECL - 013150	4,526.84
MCAPR426	CAP/REG/RECL - 014260	984.70
MCAPR766	CAP/REG/RECL - 017660	6,287.33
MTRPUR582	PURCHASE OF METERS	10,471.47
NBCD156OH	New Bus Comm-Ovhd-Earlington	12,480.95
NBCD156UG	New Bus Comm-UG-Earlington	2,272.77
NBCD216OH	New Bus Comm-Ovhd-Danville	24,331.30
NBCD216UG	New Bus Comm-UG-Danville	25,528.25
NBCD236OH	New Bus Comm-Ovhd-Richmond	33,869.10
NBCD236UG	New Bus Comm-UG-Richmond	21,038.43
NBCD246OH	New Bus Comm-Ovhd-Etown	26,736.02
NBCD246UG	New Bus Comm-UG-Etown	15,237.12
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	38,476.91
NBCD256UG	New Bus Comm-UG-Shelbyville	19,577.96
NBCD315OH	New Bus Comm-Ovhd-Lexington	59,947.29
NBCD315UG	New Bus Comm-UG-Lexington	47,697.88
NBCD366OH	New Bus Comm-Ovhd-Maysville	46,246.36
NBCD366UG	New Bus Comm-UG-Maysville	42,392.13
NBCD416OH	New Bus Comm-Ovhd-Pineville	11,932.58
NBCD426OH	New Bus Comm-Ovhd-London	29,417.59
NBCD426UG	New Bus Comm-UG-London	16,809.16
NBCD766OH	New Bus Comm-Ovhd-Norton	26,935.55
NBCD766UG	New Bus Comm-UG-Norton	1,220.28
NBID216OH	New Bus Ind-Ovhd-Danville	2,629.75
NBID216UG	New Bus Ind-UG-Danville	3,077.34
NBID236OH	New Bus Ind-Ovhd-Richmond	7,723.92
NBID256UG	New Bus Ind-UG-Shelbyville	1,915.73
NBRD156OH	New Bus Resid-Ovhd-Earlington	53,137.83
NBRD156UG	New Bus Resid-UG-Earlington	9,560.45
NBRD216OH	New Bus Resid-Ovhd-Danville	41,536.16
NBRD216UG	New Bus Resid-UG-Danville	16,924.20

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBRD236OH	New Bus Resid-Ovhd-Richmond	37,994.89
NBRD236UG	New Bus Resid-UG-Richmond	22,667.09
NBRD246OH	New Bus Resid-Ovhd-Etown	21,702.62
NBRD246UG	New Bus Resid-UG-Etown	12,371.75
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	28,841.47
NBRD256UG	New Bus Resid-UG-Shelbyville	18,863.76
NBRD315OH	New Bus Resid-Ovhd-Lexington	69,880.90
NBRD315UG	New Bus Resid-UG-Lexington	87,192.01
NBRD366OH	New Bus Resid-Ovhd-Maysville	42,483.11
NBRD366UG	New Bus Resid-UG-Maysville	25,305.83
NBRD416OH	New Bus Resid-Ovhd-Pineville	17,950.98
NBRD416UG	New Bus Resid-UG-Pineville	4,893.47
NBRD426OH	New Bus Resid-Ovhd-London	42,205.13
NBRD426UG	New Bus Resid-UG-London	23,670.75
NBRD766OH	New Bus Resid-Ovhd-Norton	81,541.36
NBRD766UG	New Bus Resid-UG-Norton	3,082.22
NBSB156OH	New Bus Subd-Ovhd-Earlington	177.80
NBSB216UG	New Bus Subd-UG-Danville	242.76
NBSB236OH	New Bus Subd-Ovhd-Richmond	4,637.46
NBSB236UG	New Bus Subd-UG-Richmond	6,461.76
NBSB246OH	New Bus Subd-Ovhd-Etown	6,609.28
NBSB246UG	New Bus Subd-UG-Etown	23,876.17
NBSB256UG	New Bus Subd-UG-Shelbyville	51.42
NBSB315UG	New Bus Subd-UG-Lexington	8,950.63
NBSB416OH	New Bus Subd-Ovhd-Pineville	330.59
NBSV156OH	New Elect Serv-Ovhd-Earlington	21,262.14
NBSV156UG	New Bus Serv-UG-Earlington	26,548.58
NBSV216OH	New Elect Serv-Ovhd-Danville	19,037.82
NBSV216UG	New Bus Serv-UG-Danville	18,341.87
NBSV236OH	New Electric Serv-Overhead	38,236.21
NBSV236UG	New Bus Serv-UG-Richmond	39,920.03
NBSV246OH	New Elect Services-Overhead	34,207.35
NBSV246UG	New Bus Serv-UG-Etown	25,750.26
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	13,029.56
NBSV256UG	New Bus Serv-UG-Shelbyville	15,650.52
NBSV315OH	New Elect Serv-Ovhd-Lexington	65,174.21
NBSV315UG	New Bus Serv-UG-Lexington	98,602.67
NBSV366OH	New Elect Serv-Ovhd-Maysville	34,796.00
NBSV366UG	New Bus Serv-UG-Maysville	33,627.24
NBSV416OH	New Elect Serv-Ovhd-Pineville	16,690.48
NBSV416UG	New Bus Serv-UG-Pineville	4,171.65
NBSV426OH	New Elect Serv-Ovhd-London	22,007.04
NBSV426UG	New Bus Serv-UG-London	18,520.53

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSV766OH	New Elect Serv-Ovhd-Norton	27,405.08
NBSV766UG	New Bus Serv-UG-Norton	7,656.91
PBWK236OH	Pub Works Relc-OH-Richmond	7,664.95
PBWK246OH	Pub Wrk Relc-OH-Etown	2,191.70
PBWK246UG	Pub Wrk Reloc-UG-Etown	2,886.96
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	550.01
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(162,134.66)
PBWK315UG	Pub Wrk Reloc-UG-Lexington	14,879.54
PBWK366OH	Pub Wrk Reloc-OH-Maysville	2,301.73
PBWK426OH	Pub Wrk Reloc-OH-London	72.14
POLD156	OUTDOOR LIGHTING 156	13,820.80
POLD216	OUTDOOR LIGHTING 216	17,966.13
POLD236	OUTDOOR LIGHTING 236	5,401.64
POLD246	OUTDOOR LIGHTING 246	3,510.93
POLD256	OUTDOOR LIGHTING 256	9,077.17
POLD315	OUTDOOR LIGHTING 315	26,502.57
POLD366	OUTDOOR LIGHTING 366	8,256.06
POLD416	OUTDOOR LIGHTING 416	18,460.71
POLD426	OUTDOOR LIGHTING 426	15,546.83
POLD766	OUTDOOR LIGHTING 766	13,660.43
RCST156	RELOCATIONS CUST REQUEST 156	(14,363.51)
RCST216	RELOCATIONS CUST REQUEST 216	(11,524.43)
RCST236	RELOCATIONS CUST REQUEST 236	25,097.74
RCST246	RELOCATIONS CUST REQUEST 246	(914.62)
RCST256	RELOCATIONS CUST REQUEST 256	(10,158.51)
RCST315	RELOCATIONS CUST REQUEST 315	30,040.78
RCST366	RELOCATIONS CUST REQUEST 366	608.94
RCST416	RELOCATIONS CUST REQUEST 416	68,724.71
RCST426	RELOCATIONS CUST REQUEST 426	2,953.43
RCST766	RELOCATIONS CUST REQUEST 766	3,785.04
RDD011019	Repair Defective Eqpt - 011019	3,829.69
RDD015990	Repair Defective Eqpt - 015990	2,599.19
RDDD156OH	Rep Def Equip-OH-Earlington	82,853.57
RDDD156UG	Rep Def Equip-UG-Earlington	2,779.96
RDDD216OH	Rep Def Equip-OH-Danville	16,594.45
RDDD216UG	Rep Def Equip-UG-Danville	1,296.37
RDDD236OH	Rep Def Equip-OH-Richmond	49,843.47
RDDD236UG	Rep Def Equip-UG-Richmond	1,726.92
RDDD246OH	Rep Def Equip-OH-Etown	24,118.69
RDDD256OH	Rep Def Equip-OH-Shelbyvl	15,413.12
RDDD256UG	Rep Def Equip-UG-Shelbyville	642.55
RDDD315OH	Rep Def Equip-OH-Lexington	24,726.83
RDDD315UG	Rep Def Equip-UG-Lexington	20,485.58

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD366OH	Rep Def Equip-OH-Maysville	17,576.65
RDDD416OH	Rep Def Equip-OH-Pineville	289.15
RDDD426OH	Rep Def Equip-OH-London	8,876.71
RDDD766OH	Rep Def Equip-OH-Norton	17,576.31
RDPOLD156	REP/REPL DEF POL'S 156	28,169.79
RDPOLD216	REP/REPL DEF POL'S 216	6,557.19
RDPOLD236	REP/REP DEF POL'S	17,806.85
RDPOLD246	REP/REPL DEF POL'S	1,207.44
RDPOLD256	REP/REPL DEF POL'S 256	15,445.73
RDPOLD315	REP/REPL DEF POL'S 315	21,236.79
RDPOLD366	REP/REPL DEF POL'S 366	6,784.21
RDPOLD416	REP/REPL DEF POL'S 416	4,591.12
RDPOLD426	REP/REPL DEF POL'S 426	6,580.12
RDPOLD766	REP/REPL DEF POL'S 766	2,719.12
RDPOLE156	Pole repair/replacement 156	67,586.52
RDPOLE216	Pole repair/replacement 216	14,158.15
RDPOLE236	Pole repair/replacement 236	13,810.77
RDPOLE246	Pole repair/replacement 246	27,590.29
RDPOLE256	Pole repair/replacement 256	16,971.33
RDPOLE315	Pole repair/replacement 315	75,336.04
RDPOLE366	Pole repair/replacement 366	52,382.89
RDPOLE416	Pole repair/replacement 416	1,171.33
RDPOLE426	Repair defective poles 426	4,691.38
RDPOLE766	Pole repair/replacement 766	37,885.45
RDSTLT156	REP REPL DEF ST LIGHTS 156	9,621.16
RDSTLT216	REP REPL DEF ST LIGHTS 216	7,201.21
RDSTLT236	REP REPL DEF ST LIGHTS 236	7,339.93
RDSTLT246	REP REPL DEF ST LIGHTS 246	2,901.09
RDSTLT256	REP REPL DEF ST LIGHTS 256	11,436.03
RDSTLT315	REP REPL ST LIGHTS 315	44,463.75
RDSTLT366	REP REPL DEF ST LIGHTS 366	12,042.37
RDSTLT416	REP REPL DEF ST LIGHTS 416	72.08
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,756.54
RDSTLT766	REP REPL DEF ST LIGHTS 766	93.30
RELD10610	KU General Reliability	71,611.52
RELD156OH	Cir Hard Reliab OH - 011560	6,946.69
RELD156UG	Cir Hard Reliab UG - 011560	2,460.86
RELD216OH	Cir Hard Reliab OH - 012160	1,612.99
RELD236OH	Cir Hard Reliab OH - 012360	2,526.48
RELD246OH	Cir Hard Reliab OH - 012460	3,283.52
RELD256OH	Cir Hard Reliab OH - 012560	7,371.43
RELD256UG	Cir Hard Reliab UG - 012560	442.83
RELD315OH	Cir Hard Reliab OH - 013150	2,229.95

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RELD366OH	Cir Hard Reliab OH - 013660	12,161.77
RELD416OH	Cir Hard Reliab OH - 014160	13,329.34
RELD426OH	Cir Hard Reliability OH	269.30
RELD766OH	Cir Hard Reliab OH - 017660	4,994.09
RNTPD156	REP THRD PARTY DAM 156	594.49
RNTPD216	REP THRD PARTY DAM 216	(12,018.22)
RNTPD236	REP THRD PRTY DAM 236	9,033.83
RNTPD246	REP THRD PARTY DAM 246	5,150.18
RNTPD256	REP THRD PARTY DAM 256	3,969.72
RNTPD315	REP THRD PARTY DAM 315	4,496.50
RNTPD366	REP THRD PARTY DAM 366	5,686.07
RNTPD416	REP THRD PARTY DAM 416	2,950.31
RNTPD426	REP THRD PARTY DAM 426	2,610.10
RNTPD766	REP THRD PARTY DAM 766	(2,550.17)
STLT156	STREET LIGHTING 156	18,927.33
STLT216	STREET LIGHTING 216	40,111.82
STLT236	STREET LIGHTING 236	13,363.40
STLT246	STREET LIGHTING 246	59,134.87
STLT256	STREET LIGHTING 256	27,966.36
STLT315	STREET LIGHTING 315	82,285.11
STLT366	STREET LIGHTING 366	13,463.84
STLT416	STREET LIGHTING 416	9,336.08
STLT426	STREET LIGHTING 426	22,924.03
STLT766	STREET LIGHTING 766	2,928.63
STRM12360	KU Minor Storms Richmond	428.60
STRM13150	KU Minor Storms Lexington	1,294.83
STRMKU	KU Major Storm Event	6,257.32
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	5,917.69
SYSENH216	Sys Enhan-Exist Cust-Danville	16,955.12
SYSENH236	Sys Enh-New Cust-Richmond	2,683.66
SYSENH246	Sys Enh-Exist Cust-Etown	(3.44)
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,556.52
SYSENH315	Sys Enhan-Exist Cust-Lex	11,482.69
SYSENH366	Sys Enhan-Exist Cust-Maysville	6,779.95
SYSENH416	Sys Enhan-Exist Cust-Pineville	3,738.96
SYSENH426	Sys Enhan-Exist Cust-London	496.89
SYSENH766	Sys Enhan-Exist Cust-Norton	466.18
TBRD216OH	Trouble Orders OH - 012160	3,835.27
TBRD216UG	Trouble Orders UG - 012160	238.44
TBRD236UG	Trouble Orders UG - 012360	473.10
TBRD246OH	Trouble Orders OH - 012460	12,282.87
TBRD256OH	Trouble Orders OH - 012560	6,589.96
TBRD256UG	Trouble Orders UG - 012560	1,278.11

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
TBRD315OH	Trouble Orders OH - 013150	5,658.11
TBRD366OH	Trouble Orders OH - 013660	8,123.08
TBRD366UG	Trouble Orders UG - 013660	(4.74)
TBRD416OH	Trouble Orders OH - 014160	2,132.88
TBRD416UG	Trouble Orders UG - 014160	295.87
TBRD426OH	Trouble Orders Overhead	27,083.12
TBRD766OH	Trouble Orders OH - 017660	26,425.01
TLEQ156	TOOLS AND EQ 156	852.06
TLEQ246	TOOLS AND EQ 246	38.77
TRBORD156	TROUBLE ORDERS 156	17,135.71
TRBORD216	TROUBLE ORDERS 216	3,085.69
TRBORD315	TROUBLE ORDERS 315	6,398.05
XFRM156	Transformer labor 156	4,133.45
XFRM216	Transformer labor 216	2,852.19
XFRM236	Transformer labor 236	15,471.75
XFRM246	Transformer labor 246	11,000.71
XFRM256	Transformer labor 256	3,228.56
XFRM315	Transformer labor 315	18,530.51
XFRM366	Transformer labor 366	3,063.55
XFRM426	Transformer labor 426	24.53
XFRM766	Transformer labor 766	3,979.11
		<u>\$ 11,566,022.94</u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 418,497.18
117150	Trimble County 2 KU	130,112.34
118216	Trimble 2 Trans. Projects - KU	(45,901.04)
118251	GH3 FGD	936.58
119961	BR ASH POND EXP	79,457.48
119962	GH2 FGD	4,062.04
120208	GH4 FGD	(112,703.77)
120209	GH SO2 Common	5,234.69
120210	BR 1, 2, & 3 FGD	233,877.99
120418	DX2 JOHNSON VLV REFURB 11	10,704.56
121076	Loudon Ave.-Lansdowne DC 69 kV	6,579.69
121682	TC Ash/Gypsum Ponds - KU	(15,647.86)
121685	TC2 AQCS - KU	50,210.59
122086	DX1 OVERHAUL 11-12	791,397.88
122177	Millersburg Control Hse Repl	85,173.52
122609	Ghent Ash Pond/Landfill	787,587.15
123136	KU POLE INSPECTION	362,308.20
123216	BR Diesel Generator 10	2,439.08
123557	BR3 SCR	2,028,554.11
123599	KU-Gen Stator Bar Study	369.82
123997	GR P1 Sump Replacement	0.35
124012	GR B6 Sump Pump Repl	0.35
124014	GR Serv Wtr Piping Repl	12,691.38
124173	GH3 ECONOMIZER REPL	516,448.41
124180	BR1 Turb Cntrl Repl 10	(49.59)
124212	BR3 Primary SH Repl 12	15,150.00
124213	DX2 Overhaul 11	358,198.46
124220	GH3 SH SPRAY VALVE RETROFIT	945.65
124239	GH1 SCR CATALYST ADDITION 10	176,974.78
124242	GH1 AIR HEATER BASKET REPL	29,335.82
124249	BR2 Controls Repl 10&11	7,145.52
124254	BR2 Wtr Induct Cntrl - II 11	(231.96)
124276	BR3 Control Air Comp Repl 10	1,890.37
124283	BR3 MV Prot Relay Repl 11	91,680.63
124326	GH3 F FEEDWATER HEATER REPL	151,073.60
124349	PVL-161-69kV, 150 MVA tran rpl	22,295.26
124419	GR 2010 U4 Breaker Refurb	61,220.66
124558	TC CT KU 5/6 REPL VLRA BATERIES	(193.17)
124607	GH2 ECONOMIZER REPL	214,120.00
124934	RCKY BR-POCKET 69K CAWD STR86	1,326.48
125028	Brown North - Tyrone 138kV	2,868.90
125079	DFR Study	2,131.47
125101	Brown Ash Pond Phase II	354,263.54

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
125404	.NET WPF CLIENT FRAMEWORK-KU	2,437.91
125433	Router Upgrade Project-KU10	7,609.47
125443	Backup Capacity Exp-KU10	28,271.57
125454	Cable-Server Connect-KU10	255.57
125460	Bulk Pwr & Env Systems-KU11	4,666.02
125461	Server Hardware Refresh-KU10	3,545.69
125462	Connect to KU Remote Off-KU11	4,213.99
125465	Mobile Radio-KU11	2,757.05
125466	Net Access Dev & Site Inf-KU11	2,776.23
125467	Net Tools & Test Equip-KU11	1,299.69
125469	Outside Cable Plant-KU11	15,115.18
125479	Telephone Sys Cap Exp-KU11	3,021.43
125501	Connect-KU Remote Offices-KU10	721.44
125507	Simpsonville Elec Upg-KU11	4,394.80
125510	Lou Electrical Upg-KU11	2,097.70
125512	Data Base Tools and Equi-KU11	1,323.51
125527	Project Mirror - KU11	11,298.79
125534	Impl Red Elec Sys-BOC DC-KU10	3,065.68
125644	Oracle IPM (KU %)	11,091.91
125666	PowerPlant Upgrade (KU %)	20,578.46
125675	PR13 Turb Blde Vane Repl KU	24,040.51
125794	SOUTH LIMESTONE STREETScape UG	(24,190.06)
125956	KCA09-POCKETRELAYS	585.79
125988	KR09-S Paducah Control House	(24,273.53)
125996	Grahamville-DOE 161kV Line	326,737.32
126056	BR2 Aux Transformer 10	106,740.92
126057	BR2-B Heater Repl 10&11	(7.37)
126104	GS KU Vehicle 5002 Repl	17.00
126180	*KMPASubstation	12,759.28
126202	GR Sump Pumps	0.35
126234	BR3 Voltage Regulator Repl 11	49,651.24
126320	Boonesboro Park	2,238.48
126404	DOIT KU MOBILE GIS ENHANCE	6,439.00
126406	DOIT KU MOBILE GIS ROUTING	(9,089.00)
126411	DOIT KU MOBILE INFRASTRUCTURE	(24,690.94)
126432	Versailles-Alexander Ckt 500	(784.29)
126497	SCM Pineville Sub Misc 2010	2,753.92
126508	London Substation	1,537.41
126509	DSP Harlan Wye Sub Upgrade	5,407.14
126510	Purchase 12/22 MVA transformer	13,500.00
126525	Rplce Underrated Sub Reclosers	(431.30)
126528	DSP Carntown Sub Upgrade	28,950.08
126530	Rineyville Sub Project	5,047.41

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126531	DSP Paris Detroit Harvestr Sub	68.08
126534	DSP Richmond 2 Sub Upgrade	(31,943.28)
126535	DSP Adams Substation	128.19
126536	DSP Oxford Substation	82,293.88
126539	DSP Joyland 2 Breaker	377.65
126542	DSP Trafton Ave 12kV Main Brkr	9,316.68
126550	SCM 2010 Cent Replace Breakers	225.52
126557	CLINCH VALLEY DO	12,436.70
126560	MAYOC RECLOSERS	40,241.94
126570	051-Pittsburg RTURepla	155.77
126638	GS-KU-Cyber Security	98,559.76
126729	IT KU TEXTING (CUST COMM)	160.89
126755	KU MISC BUSINESS OFFICE 2010	4,206.17
126773	West Cliff Rebuild	45,870.12
126774	Danville Breakers	10,835.18
126776	Relay Replacements-2010	661.15
126780	Batteries - KU-2010	1,053.75
126781	Station Srvc Transfrmr-2010	1,920.54
126785	Work Mgmt / FRP software	87,651.99
126787	Test Bench	(3,372.08)
126794	Inst 69kv/54.0MVA Capactr FMC	601.06
126795	69k/21.6MVAR Nich City Sub	2,422.36
126796	36MVA Capctr-Rogersville 69kV	14,641.75
126823	DX Dam Leakage Remediation	182,750.62
126846	Srvr Cap Expan & Rel-KU11	4,887.10
127080	Green Rv Plant-Erlngton 69k	53,923.75
127134	TC CCP LANDFILL PH1 RAV-KU	81,265.27
127137	TC CCP RIVER FLY ASH BARGE-KU	23,760.14
127162	161-Control House	2,737.07
127234	PV-345-Panels	668.16
127242	Newtown Pike Extension UG	47,752.73
127260	TC2 Temporary Workaround	126,659.93
127266	TC2 CAPITAL SPARES - KU	(29,644.70)
127297	BR 2-A Heater Replacement 10	(7.37)
127372	ADAMS-SCOTT CO 69KV PARAMETERS	(1,025.75)
127395	KBR10-GrnRver009	216.13
127405	Versailles Bypass Capacitor	559.52
127444	ScottCo69kVBrks	2,482.75
127456	Grahamville Bus Tie Breaker	(8,439.00)
127493	HARLAN WYE CIRCUIT	1,056.04
127500	NAS - Dow Corning West OPGW	2,955.40
127512	RICH 2 SUB 4KV TO 12KV	4,438.50
127541	Ener Eff -Operations Auto KU	29,820.19

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
127547	Landsdowne CKT 0033 EXTENSION	21,768.63
127550	BR 2-A Htr Drain Pump Repl 10	1,701.97
127556	ARNDORCSTR-RODA	(19,375.46)
127560	NBU NGCC - CR KU	57,516.98
127606	Warsaw East Capacitor Bank	61.32
127644	LivingstonCo-KYDam Fiber Upgr	4,829.05
130011	Ghent Switch Replacement	10,384.98
130079	Construction for DO - KU 11	3,475.23
130138	Ckt 0752 Poor Valley Sub	3,128.03
130152	Ckt 135 Lakeshore Sub	(24,360.00)
130165	CEMI - KU	1,492.44
130174	CIP COMPLIANCE INFRASTR-KU11	15,694.15
130489	BILLING ENHANCEMENTS - KU10	19,460.39
130545	69 x 34KV Auto - Spare #2	13,500.00
130571	BR3 DCS Processor Upgr 11	51,930.16
130580	GH 1 & 2 LPSW Isolation Valves	57,414.93
130581	GH Compact Man Lift	47,617.08
130619	Toyota South-Toyota North OPGW	3,431.22
130620	Scott County - Adams OPGW	1,927.76
130621	Adams - Toyota South OPGW	383.60
130631	DAVIESS CO Station Backup	1,135.57
130639	131-StationServiceTransUpgr	23,467.71
130673	Corning Substation Upgrade	41,471.70
130696	LEXOC PURCHASE KUBOTA TRACTOR	2,304.95
130709	SCM 2011 Cent Sub Misc	21,228.26
130726	SCM 2011 Rplc 345 Frnkfrt brkr	5,435.72
130734	SCM 2011 Pine Tools & Equip	2,207.35
130890	RATE COMPARE - KU10	6,217.90
130895	Ghent 345kV Brkr Repl	1,666.42
130905	GH1 SAM Mitigation	551.52
130906	GH2 SAM Mitigation	551.52
130907	GH3 SAM Mitigation	551.52
130909	GH4 SAM Mitigation	463.86
130991	2010 KU Transformer Purch #1	(9,666.18)
130993	2010 KU Transformer Purch #2	(12,558.24)
131101	Hardware Infrastructure KU	39,194.92
131160	RETAIL Hardware IFS - KU	5,204.78
131223	KU Substation Equipment Prch	1,148.34
131243	Brown 1,3,FGD, LS - NERC CS IA	85,378.14
131254	011060BUSINESS OFFICE MISC	4,355.30
131259	Joyland Upgrade	13,313.27
131273	FAWKES-OKONITE 69KV RECON	17,280.21
131322	Mt. Vernon Cap Bank	1,772.84

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
131325	Scott Co 27.0 MVAr 69kV Cap	4,174.43
131327	W. Frankfort 36.0MVAr 69kV Cap	7,698.01
131329	Danville N 42.0MVAr 69kv Cap	5,873.41
131385	225-604 Breaker Replacement	27.10
131390	Millersburg BKR Replacements	28,139.45
131460	LEXOC PURCHASE PILOT WINDER	8,122.40
131502	REB-BUS OFFICES REMODEL 2011	12,857.50
131694	Envir Compliance Study-Air-KU	71,627.61
132042	MULTIFUNCTIONAL DEVICES KU	38,424.89
132086	Farmers 175-608 Rplc	1,190.50
132094	GH Barge Unloader Cable Repl	(694.91)
132199	PERFORMANCE SUITE RPTING-KU	4,138.39
132213	#NAME?	22,895.03
132324	Performance Mgmt Project-KU	3,401.44
132371	Brown Landfill PH I	53,381.33
132372	138/69kV Spare Xfrmr-2011	797.97
132428	Forks of Elkhorn Property	7,838.52
132440	MORGANFIELD OFFICE BLDG	4,248.80
132447	Guest River Upgrade	84,491.23
132531	Purchase 6 Heavy Duty Trucks	22,680.69
132537	STRAT ASSET INVEST SFTWR KU	(50,438.01)
132541	INTERIM MORGANFIELD CALL CTR	22,682.23
132545	BR Track Hopper Sump Pumps	7,830.18
132549	BPEM ENHANCEMENT-KU	27,257.60
132627	GH 1A Conveyor Belt Repl 11	15,823.17
132647	BR2 Spare Cooling Tower Grbx	13,075.46
131444KU	TC KU E CONVEYOR VFD	409.18
131477KU	TC KU WATER TRUCK	(18,892.73)
131493KU	TC CT KU HMI UPGRADE	8,514.84
131913KU	NERC Volt Reg-KU	2,384.17
131926KU	GE Vehicle Repl-KU	17.00
119903	Clear A&G KU	128,376.67
ECAPRR156	Inst cap/reg/recl-Earlington	1,381.00
ECAPRR236	Inst cap/reg/recl-Richmond	965.37
ECAPRR246	Inst cap/reg/recl-Etown	23,864.21
ECAPRR315	Inst cap/reg/recl-Lexington	4,001.42
ECAPRR366	Inst cap/reg/recl-Maysville	7,744.39
ECAPRR426	Instl cap/reg/recl-London	514.82
FUSE156	Fuse Coord-Earlington	1,263.05
FUSE216	Fuse Coord-Danville	2,452.70
FUSE256	Fuse Coord-Shelbyville	6,720.35
K5-2010	RELOCATIONS T LINES KU 2010	(1,241.06)
K5-2011	RELOCATIONS T LINES KU 2011	3,296.31

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
K6-2010	NEW FACILITIES T-LINE KU 2010	(8,037.23)
K6-2011	NEW FACILITIES T-LINE KU 2011	3,354.44
K7-2011	PARAM UPGRADE T LINE KU 2011	2,314.70
K8-2011	STORM DAMAGE T-LINE KU 2011	21,628.91
K9-2009	PRIORITY REPL T-LINES KU 2009	14,619.79
K9-2010	PRIORITY REPL T-LINES KU 2010	111,865.01
K9-2011	PRIORITY REPL T-LINES KU 2011	386,659.21
KBATTRY11	Batteries KU-11	2,881.38
KBR-11	KU Breaker Replacements-11	66,001.34
KCR-10	KU Carrier Replacements	4,644.50
KDISCAP11	KU DISTRIBUTION CAPACITORS11	1,442.96
KRELAY-11	Relay Replacements-KU-2011	12,438.76
KRSUB-10	Routine Sub Capital10- KU	2,653.90
KRSUB-11	KU Routine-Subs-11	77,423.37
KSTSV11	STATION SERV XFMRS KU-11	4,090.64
KSURGE-11	Surge Arestors KU-11	19,009.49
KTRMUP-10	KU Terminal Upgrades-10	23,831.38
MCAPR216	CAP/REG/RECL - 012160	4,271.51
MCAPR236	CAP/REG/RECL - 012360	2,727.46
MCAPR246	CAP/REG/RECL - 012460	1,147.60
MCAPR426	CAP/REG/RECL - 014260	900.15
MTRPUR582	PURCHASE OF METERS	119,471.42
NBCD156OH	New Bus Comm-Ovhd-Earlington	3,519.65
NBCD156UG	New Bus Comm-UG-Earlington	2,087.60
NBCD216OH	New Bus Comm-Ovhd-Danville	10,440.97
NBCD216UG	New Bus Comm-UG-Danville	7,845.52
NBCD236OH	New Bus Comm-Ovhd-Richmond	14,417.02
NBCD236UG	New Bus Comm-UG-Richmond	26,305.99
NBCD246OH	New Bus Comm-Ovhd-Etown	10,950.89
NBCD246UG	New Bus Comm-UG-Etown	8,199.61
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	1,251.57
NBCD256UG	New Bus Comm-UG-Shelbyville	8,390.77
NBCD315OH	New Bus Comm-Ovhd-Lexington	40,494.29
NBCD315UG	New Bus Comm-UG-Lexington	64,997.81
NBCD366OH	New Bus Comm-Ovhd-Maysville	34,210.44
NBCD366UG	New Bus Comm-UG-Maysville	17,863.55
NBCD416OH	New Bus Comm-Ovhd-Pineville	36,621.37
NBCD416UG	New Bus Comm-UG-Pineville	1,794.33
NBCD426OH	New Bus Comm-Ovhd-London	12,293.93
NBCD426UG	New Bus Comm-UG-London	14,586.99
NBCD766OH	New Bus Comm-Ovhd-Norton	25,980.02
NBCD766UG	New Bus Comm-UG-Norton	5,890.41
NBID216OH	New Bus Ind-Ovhd-Danville	3,693.73

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBID216UG	New Bus Ind-UG-Danville	9,593.51
NBID236OH	New Bus Ind-Ovhd-Richmond	868.30
NBID236UG	New Bus Ind-UG-Richmond	3,247.42
NBMP156	NEW BUSINESS MINE POWER 156	3,975.03
NBRD156OH	New Bus Resid-Ovhd-Earlington	41,842.17
NBRD156UG	New Bus Resid-UG-Earlington	10,981.26
NBRD216OH	New Bus Resid-Ovhd-Danville	36,328.35
NBRD216UG	New Bus Resid-UG-Danville	8,885.67
NBRD236OH	New Bus Resid-Ovhd-Richmond	38,228.60
NBRD236UG	New Bus Resid-UG-Richmond	10,422.60
NBRD246OH	New Bus Resid-Ovhd-Etown	5,353.74
NBRD246UG	New Bus Resid-UG-Etown	4,606.53
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	31,023.61
NBRD256UG	New Bus Resid-UG-Shelbyville	18,227.95
NBRD315OH	New Bus Resid-Ovhd-Lexington	75,196.22
NBRD315UG	New Bus Resid-UG-Lexington	89,976.48
NBRD366OH	New Bus Resid-Ovhd-Maysville	37,349.22
NBRD366UG	New Bus Resid-UG-Maysville	10,458.56
NBRD416OH	New Bus Resid-Ovhd-Pineville	31,178.76
NBRD416UG	New Bus Resid-UG-Pineville	3,751.35
NBRD426OH	New Bus Resid-Ovhd-London	26,580.12
NBRD426UG	New Bus Resid-UG-London	17,462.78
NBRD766OH	New Bus Resid-Ovhd-Norton	72,546.97
NBRD766UG	New Bus Resid-UG-Norton	8,070.42
NBSB216UG	New Bus Subd-UG-Danville	270.91
NBSB236OH	New Bus Subd-Ovhd-Richmond	1,868.46
NBSB236UG	New Bus Subd-UG-Richmond	3,336.22
NBSB246OH	New Bus Subd-Ovhd-Etown	4,853.62
NBSB246UG	New Bus Subd-UG-Etown	5,680.57
NBSB256UG	New Bus Subd-UG-Shelbyville	42,015.55
NBSB315UG	New Bus Subd-UG-Lexington	10,210.71
NBSB416OH	New Bus Subd-Ovhd-Pineville	248.49
NBSB426UG	New Bus Subd-UG-London	738.87
NBSB766UG	New Bus Subd-UG-Norton	193.49
NBSV156OH	New Elect Serv-Ovhd-Earlington	19,526.30
NBSV156UG	New Bus Serv-UG-Earlington	16,857.01
NBSV216OH	New Elect Serv-Ovhd-Danville	23,594.16
NBSV216UG	New Bus Serv-UG-Danville	14,799.51
NBSV236OH	New Electric Serv-Overhead	28,128.74
NBSV236UG	New Bus Serv-UG-Richmond	25,878.59
NBSV246OH	New Elect Services-Overhead	29,174.33
NBSV246UG	New Bus Serv-UG-Etown	18,819.08
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	16,082.00

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSV256UG	New Bus Serv-UG-Shelbyville	9,625.09
NBSV315OH	New Elect Serv-Ovhd-Lexington	65,576.99
NBSV315UG	New Bus Serv-UG-Lexington	77,334.14
NBSV366OH	New Elect Serv-Ovhd-Maysville	19,187.16
NBSV366UG	New Bus Serv-UG-Maysville	17,433.04
NBSV416OH	New Elect Serv-Ovhd-Pineville	18,232.81
NBSV416UG	New Bus Serv-UG-Pineville	2,693.55
NBSV426OH	New Elect Serv-Ovhd-London	7,150.86
NBSV426UG	New Bus Serv-UG-London	11,757.94
NBSV766OH	New Elect Serv-Ovhd-Norton	13,062.37
NBSV766UG	New Bus Serv-UG-Norton	6,519.56
PBWK216OH	Pub Wrk Reloc-OH-Danville	133.15
PBWK236OH	Pub Works Relc-OH-Richmond	3,829.13
PBWK246OH	Pub Wrk Relc-OH-Etown	(3,892.13)
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	383.93
PBWK315OH	Pub Wrk Reloc-OH-Lexington	19,487.45
PBWK315UG	Pub Wrk Reloc-UG-Lexington	(4,957.39)
PBWK366OH	Pub Wrk Reloc-OH-Maysville	(2,834.95)
PBWK766OH	Pub Wrk Reloc-OH-Norton	581.43
PLTRT366	POLE TREAT 366	59.91
PLTRT766	POLE TREAT 766	185.05
POLD156	OUTDOOR LIGHTING 156	9,314.89
POLD216	OUTDOOR LIGHTING 216	11,456.99
POLD236	OUTDOOR LIGHTING 236	4,016.71
POLD246	OUTDOOR LIGHTING 246	520.80
POLD256	OUTDOOR LIGHTING 256	5,496.72
POLD315	OUTDOOR LIGHTING 315	31,149.53
POLD366	OUTDOOR LIGHTING 366	8,324.54
POLD416	OUTDOOR LIGHTING 416	15,000.61
POLD426	OUTDOOR LIGHTING 426	13,186.76
POLD766	OUTDOOR LIGHTING 766	7,764.01
RCST156	RELOCATIONS CUST REQUEST 156	5,227.16
RCST216	RELOCATIONS CUST REQUEST 216	6,686.15
RCST236	RELOCATIONS CUST REQUEST 236	6,583.74
RCST246	RELOCATIONS CUST REQUEST 246	3,906.45
RCST256	RELOCATIONS CUST REQUEST 256	9,805.55
RCST315	RELOCATIONS CUST REQUEST 315	(136,677.62)
RCST366	RELOCATIONS CUST REQUEST 366	(1,282.90)
RCST416	RELOCATIONS CUST REQUEST 416	31,551.12
RCST426	RELOCATIONS CUST REQUEST 426	6,002.12
RCST766	RELOCATIONS CUST REQUEST 766	1,004.68
RDD011019	Repair Defective Eqpt - 011019	(289.49)
RDDD156OH	Rep Def Equip-OH-Earlington	72,954.50

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD156UG	Rep Def Equip-UG-Earlington	3,091.49
RDDD216OH	Rep Def Equip-OH-Danville	14,955.54
RDDD216UG	Rep Def Equip-UG-Danville	1,331.78
RDDD236OH	Rep Def Equip-OH-Richmond	42,735.39
RDDD236UG	Rep Def Equip-UG-Richmond	97.08
RDDD246OH	Rep Def Equip-OH-Etown	10,715.83
RDDD246UG	Rep Def Equip-UG-Etown	1,138.09
RDDD256OH	Rep Def Equip-OH-Shelbyvl	13,935.51
RDDD315OH	Rep Def Equip-OH-Lexington	29,082.94
RDDD315UG	Rep Def Equip-UG-Lexington	33,258.60
RDDD366OH	Rep Def Equip-OH-Maysville	20,271.07
RDDD366UG	Rep Def Equip-UG-Maysville	485.30
RDDD416OH	Rep Def Equip-OH-Pineville	1,643.69
RDDD426OH	Rep Def Equip-OH-London	3,518.29
RDDD426UG	Rep Def Equip-UG-London	432.33
RDDD766OH	Rep Def Equip-OH-Norton	5,002.39
RDPOLD156	REP/REPL DEF POL'S 156	28,156.93
RDPOLD216	REP/REPL DEF POL'S 216	2,944.81
RDPOLD236	REP/REP DEF POL'S	10,597.02
RDPOLD246	REP/REPL DEF POL'S	415.48
RDPOLD256	REP/REPL DEF POL'S 256	12,249.10
RDPOLD315	REP/REPL DEF POL'S 315	13,112.08
RDPOLD366	REP/REPL DEF POL'S 366	4,077.86
RDPOLD416	REP/REPL DEF POL'S 416	4,278.29
RDPOLD426	REP/REPL DEF POL'S 426	10,560.41
RDPOLD766	REP/REPL DEF POL'S 766	274.46
RDPOLE156	Pole repair/replacement 156	54,546.10
RDPOLE216	Pole repair/replacement 216	8,330.80
RDPOLE236	Pole repair/replacement 236	13,062.69
RDPOLE246	Pole repair/replacement 246	16,745.43
RDPOLE256	Pole repair/replacement 256	7,366.48
RDPOLE315	Pole repair/replacement 315	128,120.95
RDPOLE366	Pole repair/replacement 366	8,661.42
RDPOLE416	Pole repair/replacement 416	2,067.34
RDPOLE426	Repair defective poles 426	8,972.84
RDPOLE766	Pole repair/replacement 766	11,563.88
RDSTLT156	REP REPL DEF ST LIGHTS 156	21,224.21
RDSTLT216	REP REPL DEF ST LIGHTS 216	4,666.51
RDSTLT236	REP REPL DEF ST LIGHTS 236	7,660.85
RDSTLT246	REP REPL DEF ST LIGHTS 246	10,260.03
RDSTLT256	REP REPL DEF ST LIGHTS 256	10,057.87
RDSTLT315	REP REPL ST LIGHTS 315	41,854.39
RDSTLT366	REP REPL DEF ST LIGHTS 366	9,544.76

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDSTLT416	REP REPL DEF ST LIGHTS 416	5,682.22
RDSTLT426	REP REPL DEF ST LIGHTS 426	2,189.70
RDSTLT766	REP REPL DEF ST LIGHTS 766	18.90
RELD10610	KU General Reliability	15,445.02
RELD156	DIST RELIABILITY 156	(627.84)
RELD156OH	Cir Hard Reliab OH - 011560	4,516.56
RELD156UG	Cir Hard Reliab UG - 011560	627.10
RELD216OH	Cir Hard Reliab OH - 012160	2,102.12
RELD236OH	Cir Hard Reliab OH - 012360	5,681.01
RELD246OH	Cir Hard Reliab OH - 012460	4,918.16
RELD256OH	Cir Hard Reliab OH - 012560	2,485.10
RELD256UG	Cir Hard Reliab UG - 012560	2,293.64
RELD315OH	Cir Hard Reliab OH - 013150	10,458.30
RELD315UG	Cir Hard Reliab UG - 013150	3,506.84
RELD366OH	Cir Hard Reliab OH - 013660	7,239.31
RELD416OH	Cir Hard Reliab OH - 014160	3,335.77
RNTPD156	REP THRD PARTY DAM 156	1,366.77
RNTPD216	REP THRD PARTY DAM 216	1,243.51
RNTPD236	REP THRD PRTY DAM 236	4,971.37
RNTPD246	REP THRD PARTY DAM 246	3,772.31
RNTPD256	REP THRD PARTY DAM 256	776.00
RNTPD315	REP THRD PARTY DAM 315	23,994.62
RNTPD366	REP THRD PARTY DAM 366	(9,137.16)
RNTPD426	REP THRD PARTY DAM 426	1,685.78
RNTPD766	REP THRD PARTY DAM 766	3,750.46
STLT156	STREET LIGHTING 156	16,835.31
STLT216	STREET LIGHTING 216	37,804.61
STLT236	STREET LIGHTING 236	10,405.08
STLT246	STREET LIGHTING 246	6,660.15
STLT256	STREET LIGHTING 256	8,917.85
STLT315	STREET LIGHTING 315	52,145.84
STLT366	STREET LIGHTING 366	9,041.74
STLT416	STREET LIGHTING 416	5,635.71
STLT426	STREET LIGHTING 426	24,871.92
STLT766	STREET LIGHTING 766	2,462.11
STRM11560	KU Minor Storm Earlington	2,839.67
STRM12160	KU Minor Storms Danville	3,680.03
STRM12360	KU Minor Storms Richmond	3,450.15
STRM12460	KU Minor Storms Elizabethtown	2,193.78
STRM12560	KU Minor Storms Shelbyville	6,868.60
STRM13150	KU Minor Storms Lexington	1,106.30
STRM13660	KU Minor Storm Maysville	4,788.83
STRM14260	KU Minor Storms London	2,015.67

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
STRMKU	KU Major Storm Event	280.59
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	16,497.11
SYSENH216	Sys Enhan-Exist Cust-Danville	4,976.94
SYSENH236	Sys Enh-New Cust-Richmond	2,432.89
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	4,380.15
SYSENH315	Sys Enhan-Exist Cust-Lex	20,194.68
SYSENH366	Sys Enhan-Exist Cust-Maysville	2,619.58
SYSENH416	Sys Enhan-Exist Cust-Pineville	39,301.09
SYSENH426	Sys Enhan-Exist Cust-London	12,028.83
SYSENH766	Sys Enhan-Exist Cust-Norton	1,384.94
TBRD216OH	Trouble Orders OH - 012160	1,272.88
TBRD246OH	Trouble Orders OH - 012460	18,683.55
TBRD256OH	Trouble Orders OH - 012560	1,265.04
TBRD315OH	Trouble Orders OH - 013150	1,461.92
TBRD366OH	Trouble Orders OH - 013660	2,895.57
TBRD366UG	Trouble Orders UG - 013660	2,873.49
TBRD416OH	Trouble Orders OH - 014160	9,772.78
TBRD426OH	Trouble Orders Overhead	27,153.33
TBRD766OH	Trouble Orders OH - 017660	10,011.85
TBRD766UG	Trouble Orders UG - 017660	2,609.90
TLEQ156	TOOLS AND EQ 156	972.08
TLEQ246	TOOLS AND EQ 246	327.52
TLEQ426	TOOLS AND EQ 426	689.56
TRBORD156	TROUBLE ORDERS 156	19,490.49
TRBORD216	TROUBLE ORDERS 216	3,863.84
TRBORD315	TROUBLE ORDERS 315	4,534.26
XFRM156	Transformer labor 156	7,660.57
XFRM216	Transformer labor 216	(410.52)
XFRM236	Transformer labor 236	5,940.69
XFRM246	Transformer labor 246	1,249.46
XFRM256	Transformer labor 256	5,613.03
XFRM315	Transformer labor 315	9,087.45
XFRM366	Transformer labor 366	1,728.07
XFRM426	Transformer labor 426	699.01
XFRM766	Transformer labor 766	(1,591.64)

\$ 13,133,224.49

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 476,853.06
117150	Trimble County 2 KU	(1,637,649.98)
118216	Trimble 2 Trans. Projects - KU	4,171.80
118251	GH3 FGD	400.12
119961	BR ASH POND EXP	131,754.06
119962	GH2 FGD	128,585.64
120208	GH4 FGD	44,109.42
120209	GH SO2 Common	95,318.26
120210	BR 1, 2, & 3 FGD	791,759.81
120418	DX2 JOHNSON VLV REFURB 11	7,793.92
120756	Misc. A/R Uncollect - KU Cap	3,253.96
121682	TC Ash/Gypsum Ponds - KU	286,363.34
121685	TC2 AQCS - KU	239,130.14
122049	*UK Underground	79.82
122086	DX1 OVERHAUL 11-12	590,446.00
122177	Millersburg Control Hse Repl	51,931.64
122609	Ghent Ash Pond/Landfill	1,900,370.00
123136	KU POLE INSPECTION	859,422.59
123219	KU BRCT7 A/B Conversion 08	(68,326.44)
123557	BR3 SCR	2,829,804.07
123599	KU-Gen Stator Bar Study	401,176.07
124014	GR Serv Wtr Piping Repl	1,207.53
124173	GH3 ECONOMIZER REPL	699,659.65
124176	GH3 ESP OUTLET PLATE SUSPEN	299,114.16
124213	DX2 Overhaul 11	555,377.42
124220	GH3 SH SPRAY VALVE RETROFIT	13,583.23
124239	GH1 SCR CATALYST ADDITION 10	35,035.51
124242	GH1 AIR HEATER BASKET REPL	246,473.97
124249	BR2 Controls Repl 10&11	5,678.20
124262	BR1 Precip Rapper Repl 11	46,207.50
124280	BR2 E Heater Repl 11	4,923.75
124283	BR3 MV Prot Relay Repl 11	31,396.92
124326	GH3 F FEEDWATER HEATER REPL	187,853.27
124563	TC CT KU INSTALL GRD FAULT PRO	43,653.09
124607	GH2 ECONOMIZER REPL	318,829.93
124784	09 CENT TRANSFORMER REWINDS	3,412.91
124970	US HWY 27 RELOCATION	0.10
125028	Brown North - Tyrone 138kV	894,835.43
125079	DFR Study	11,104.13
125101	Brown Ash Pond Phase II	564,348.96
125404	.NET WPF CLIENT FRAMEWORK-KU	5,711.45
125433	Router Upgrade Project-KU10	(7,609.47)
125436	Core Network Infra-KU11	50,974.63

KU 107001 Activity March 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125442	Net Access Dev & Gateways-KU11	260.92
125443	Backup Capacity Exp-KU10	11,762.89
125446	Network Management-KU11	9,926.00
125447	Sec Infra Enhancements-KU11	2,467.53
125455	Cabling Svr Connectivity-KU11	2,989.46
125460	Bulk Pwr & Env Systems-KU11	7,323.55
125462	Connect to KU Remote Off-KU11	1,269.39
125466	Net Access Dev & Site Inf-KU11	10,292.40
125467	Net Tools & Test Equip-KU11	13,780.81
125469	Outside Cable Plant-KU11	8,629.25
125474	Site Sec Improvements-KU11	6,574.22
125479	Telephone Sys Cap Exp-KU11	3,297.25
125486	Monitor Replacement - KU11	2,945.50
125489	TierC rot desktop/laptop-KU11	11,331.66
125508	Lou Racks and Furniture-KU11	9,722.07
125510	Lou Electrical Upg-KU11	2,846.48
125527	Project Mirror - KU11	21,684.21
125534	Impl Red Elec Sys-BOC DC-KU10	2,928.40
125568	Server Hardware Refresh-KU11	38,980.97
125637	PowerPlan Budgeting (KU %)	12,875.63
125644	Oracle IPM (KU %)	30,973.36
125666	PowerPlant Upgrade (KU %)	22,397.87
125673	PR13 GT Control Upgrade KU	28,096.54
125675	PR13 Turb Blde Vane Repl KU	1,217.94
125765	COLDSTREAM REDUNDANT FAC	9,040.26
125856	Norton 34.5kV	4,455.96
125956	KCA09-POCKETRELAYS	(2,009.53)
125968	KTU09-BrownNorthReactors	(24,243.25)
125996	Grahamville-DOE 161kV Line	126,024.21
126049	Pad Coleman Rd 161KV Tap	3,383.38
126056	BR2 Aux Transformer 10	67,619.09
126180	*KMPASubstation	33,652.88
126234	BR3 Voltage Regulator Repl 11	14,452.94
126269	BR3 Cooling Twr Swchgr Repl 10	17,170.00
126289	GH3 8th Stage Bucket Repl	58,765.59
126294	GH3 Turb Pack & Spill Strips	200,225.96
126428	DSP Ashland Ave 2 Distribution	1,219.75
126431	DSP Higby Mill Ckt 1071	(2,484.85)
126432	Versailles-Alexander Ckt 500	(14,792.93)
126433	DSP Ckt 481 Upgrade	(25,567.97)
126435	DSP Joyland 2 Distribution	24,728.94
126494	DANVILLE WATER INTAKE	(3,092.88)
126495	SCM 2010 Rp Batteries Sub Area	342.28

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126506	DSP Appalachia Substation	0.09
126507	DSP Clinch Valley Breaker	0.21
126517	Nortonville Substation Upgrade	29,418.59
126528	DSP Carntown Sub Upgrade	68,347.48
126530	Rineyville Sub Project	6,987.02
126534	DSP Richmond 2 Sub Upgrade	7,575.44
126535	DSP Adams Substation	2,777.56
126536	DSP Oxford Substation	12,915.63
126539	DSP Joyland 2 Breaker	22,287.92
126542	DSP Trafton Ave 12kV Main Brkr	(6,199.09)
126550	SCM 2010 Cent Replace Breakers	634.30
126561	MAYOC KENTON CIRCUIT ADDITION	(24,349.38)
126563	MAYOC MT OLIVET RECONDUCTOR	6,724.16
126594	TC CT HGPI KU#2 & CI PARTS	5,557,798.40
126599	RECON CKT 334	9,404.58
126638	GS-KU-Cyber Security	167,451.47
126729	IT KU TEXTING (CUST COMM)	712.64
126755	KU MISC BUSINESS OFFICE 2010	441.86
126773	West Cliff Rebuild	111,478.12
126774	Danville Breakers	8,944.38
126780	Batteries - KU-2010	7,715.03
126781	Station Srvce Transfrmr-2010	25,523.25
126782	Instrument Xfrmr Rplment-2010	0.83
126785	Work Mgmt / FRP software	89,578.54
126787	Test Bench	5,310.53
126795	69k/21.6MVAR Nich City Sub	15,447.52
126796	36MVA Capctr-Rogersville 69kV	36,267.41
126823	DX Dam Leakage Remediation	163,377.60
126846	Srvr Cap Expan & Rel-KU11	960.11
127063	Bdstown Ind Thermal Upgrd	(2,428.00)
127080	Green Rv Plant-Erlngton 69k	68,595.88
127134	TC CCP LANDFILL PH1 RAV-KU	158,146.45
127137	TC CCP RIVER FLY ASH BARGE-KU	45,145.71
127162	161-Control House	2,763.54
127234	PV-345-Panels	16,414.46
127242	Newtown Pike Extension UG	(35,628.03)
127260	TC2 Temporary Workaround	(37,147.56)
127266	TC2 CAPITAL SPARES - KU	276,694.17
127372	ADAMS-SCOTT CO 69KV PARAMETERS	(1,084.60)
127395	KBR10-GrnRver009	409.66
127421	TC UPGRADE B LIMESTONE MILL	(7,619.28)
127444	ScottCo69kVBrkr	2,659.62
127495	PowerSimm - KU	(5.00)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
127500	NAS - Dow Corning West OPGW	3,109.85
127512	RICH 2 SUB 4KV TO 12KV	45,721.72
127541	Ener Eff -Operations Auto KU	73,051.32
127550	BR 2-A Htr Drain Pump Repl 10	26.77
127560	NBU NGCC - CR KU	68,918.81
127606	Warsaw East Capacitor Bank	(118,631.79)
127644	LivingstonCo-KYDam Fiber Upgr	52,300.34
130011	Ghent Switch Replacement	23,295.32
130146	Ckt 4702 Big Stone Gap Sub	2,638.29
130152	Ckt 135 Lakeshore Sub	3,013.64
130174	CIP COMPLIANCE INFRASTR-KU11	46,667.50
130489	BILLING ENHANCEMENTS - KU10	32,668.10
130571	BR3 DCS Processor Upgr 11	106,972.59
130578	GH 3 CT Dist Header Repl	291,132.50
130580	GH 1 & 2 LPSW Isolation Valves	112,933.79
130619	Toyota South-Toyota North OPGW	523.62
130621	Adams - Toyota South OPGW	12,552.06
130652	SCM 2011 Earl Wildlife Prot	1,289.50
130673	Corning Substation Upgrade	1,041,984.08
130709	SCM 2011 Cent Sub Misc	11,527.54
130710	SCM 2011 Pine Rplc Batteries	1,986.03
130713	SCM 2011 Pine Misc Sub Proj	17,608.70
130726	SCM 2011 Rplc 345 Frnkfrt brkr	25,340.18
130734	SCM 2011 Pine Tools & Equip	6,083.83
130738	SCM 2011 Pine NESC Violations	288.73
130884	Nortonville 4KV to 12KV	32,269.28
130890	RATE COMPARE - KU10	4,937.51
130895	Ghent 345kV Brkr Repl	11,217.92
130905	GH1 SAM Mitigation	2,023.01
130906	GH2 SAM Mitigation	2,023.01
130907	GH3 SAM Mitigation	2,023.01
130909	GH4 SAM Mitigation	2,041.50
130991	2010 KU Transformer Purch #1	9,666.18
130993	2010 KU Transformer Purch #2	12,558.24
131074	METER KU EQUIP	20,545.81
131101	Hardware Infrastructure KU	53,069.98
131144	CLARK CO HIGH RELOCATION	63,150.24
131160	RETAIL Hardware IFS - KU	1,280.62
131223	KU Substation Equipment Prch	(951,885.48)
131243	Brown 1,3,FGD, LS - NERC CS IA	241,086.86
131259	Joyland Upgrade	21,832.68
131273	FAWKES-OKONITE 69KV RECON	232,763.38
131322	Mt. Vernon Cap Bank	143,262.47

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
131325	Scott Co 27.0 MVAr 69kV Cap	48,405.18
131327	W. Frankfort 36.0MVAr 69kV Cap	54,090.18
131329	Danville N 42.0MVAr 69kv Cap	54,937.31
131385	225-604 Breaker Replacement	0.64
131390	Millersburg BKR Replacements	15,935.64
131415	DO-DANVILLE STRM-POLE YARD	44,451.11
131471	DO-RICHMOND OP CTR IMPRVMT	10,877.50
131502	REB-BUS OFFICES REMODEL 2011	23,117.50
131514	FAILED EQUIPMENT KU	10,900.00
131694	Envir Compliance Study-Air-KU	149,346.43
131964	Tools - 2011	40,973.69
132042	MULTIFUNCTIONAL DEVICES KU	125,225.36
132086	Farmers 175-608 Rplc	4,655.15
132199	PERFORMANCE SUITE RPTING-KU	18,178.75
132213	#NAME?	(15,614.87)
132237	KAWC WOODLAKE RD BOOSTER PUMP	453.32
132240	GPS RTK ROVER PURCHASE-KU	29,863.94
132324	Performance Mgmt Project-KU	24,922.07
132371	Brown Landfill PH I	104,367.92
132428	Forks of Elkhorn Property	208.80
132440	MORGANFIELD OFFICE BLDG	13,273.26
132447	Guest River Upgrade	44,989.79
132510	BR1 Spare Cooling Tower Grbxs	41,917.02
132535	PURCHASE LRT-200-2 LTC	2,937.81
132537	STRAT ASSET INVEST SFTWR KU	1,213.88
132541	INTERIM MORGANFIELD CALL CTR	33,720.28
132545	BR Track Hopper Sump Pumps	823.83
132549	BPEM ENHANCEMENT-KU	19,510.93
132615	COMP-2011	1,161.65
132616	BR Reclaim Concr Rep	33,869.34
132626	GH 1L1 Conveyor Belt Repl 11	6,839.71
132647	BR2 Spare Cooling Tower Grbx	784.53
132661	GH Drum Compactor	53,262.35
132667	MY ACCOUNT 2011 FIRST REL-KU	8,433.04
132673	BR1 Bunker Isolation Gates 11	30,066.74
132737	GH3 7th Stage Bucket Repl	58,886.88
132744	MR/SO/DIST CCS ENH BUN-KU	4,929.08
131480KU	TC KU CATH PROTECT	4,918.82
131913KU	NERC Volt Reg-KU	12,581.74
117362	Accrued Labor - KU	68,242.35
119903	Clear A&G KU	(19,302.17)
B3SWSTR11	BR3 SW Strnrs Rpl 11	1,561.46
BTM156	Behind The Meter 156	(6.09)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
BTM216	BEHIND THE METER 216	(12.71)
BTM315	BEHIND THE METER 315	(312.68)
BTM426	BEHIND THE METER - 014260	(9.97)
ECAPRR216	Instl cap/reg/recl-Danville	914.14
ECAPRR236	Inst cap/reg/recl-Richmond	395.54
ECAPRR246	Inst cap/reg/recl-Etown	26,101.90
ECAPRR315	Inst cap/reg/recl-Lexington	1,114.15
ECAPRR366	Inst cap/reg/recl-Maysville	722.83
FUSE156	Fuse Coord-Earlington	265.11
FUSE216	Fuse Coord-Danville	837.47
FUSE256	Fuse Coord-Shelbyville	1,003.02
K5-2009	RELOCATIONS T LINES KU 2009	(3,520.09)
K5-2010	RELOCATIONS T LINES KU 2010	(4,856.78)
K5-2011	RELOCATIONS T LINES KU 2011	8,559.64
K6-2011	NEW FACILITIES T-LINE KU 2011	(415,750.51)
K7-2011	PARAM UPGRADE T LINE KU 2011	316.54
K8-2010	STORM DAMAGE T-LINE KU 2010	356.00
K8-2011	STORM DAMAGE T-LINE KU 2011	86,537.46
K9	PRIORITY REPL T-LINES PWO	(3,725.08)
K9-2009	PRIORITY REPL T-LINES KU 2009	8,043.24
K9-2010	PRIORITY REPL T-LINES KU 2010	(44,252.81)
K9-2011	PRIORITY REPL T-LINES KU 2011	336,578.02
KBATTERY11	Batteries KU-11	1,307.32
KBR-10	KU Breaker Replacements-10	93,333.00
KBR-11	KU Breaker Replacements-11	64,819.64
KDISCAP11	KU DISTRIBUTION CAPACITORS11	12,020.52
KFIREWL11	KU Transformer Firewalls-11	1,141.44
KRELAY-11	Relay Replacements-KU-2011	5,691.38
KRSUB-10	Routine Sub Capital10- KU	8,335.19
KRSUB-11	KU Routine-Subs-11	71,321.25
KSTSVC11	STATION SERV XFMRS KU-11	13,917.86
KSURGE-11	Surge Arestors KU-11	24,016.09
KTRMUP-10	KU Terminal Upgrades-10	16,311.55
MCAPR216	CAP/REG/RECL - 012160	1,945.93
MCAPR315	CAP/REG/RECL - 013150	6,110.43
MTRPUR582	PURCHASE OF METERS	123,105.15
NBCD156OH	New Bus Comm-Ovhd-Earlington	18,208.29
NBCD216OH	New Bus Comm-Ovhd-Danville	23,965.93
NBCD216UG	New Bus Comm-UG-Danville	16,508.74
NBCD236OH	New Bus Comm-Ovhd-Richmond	24,224.28
NBCD236UG	New Bus Comm-UG-Richmond	3,585.09
NBCD246OH	New Bus Comm-Ovhd-Etown	26,275.10
NBCD246UG	New Bus Comm-UG-Etown	19,315.69

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	47,901.34
NBCD256UG	New Bus Comm-UG-Shelbyville	6,487.47
NBCD315OH	New Bus Comm-Ovhd-Lexington	43,244.10
NBCD315UG	New Bus Comm-UG-Lexington	61,687.02
NBCD366OH	New Bus Comm-Ovhd-Maysville	26,559.29
NBCD366UG	New Bus Comm-UG-Maysville	55,571.47
NBCD416OH	New Bus Comm-Ovhd-Pineville	11,222.08
NBCD416UG	New Bus Comm-UG-Pineville	10,751.13
NBCD426OH	New Bus Comm-Ovhd-London	21,092.96
NBCD426UG	New Bus Comm-UG-London	15,905.72
NBCD766OH	New Bus Comm-Ovhd-Norton	13,770.00
NBCD766UG	New Bus Comm-UG-Norton	1,111.12
NBID216OH	New Bus Ind-Ovhd-Danville	(1,119.00)
NBID216UG	New Bus Ind-UG-Danville	16,345.91
NBID236UG	New Bus Ind-UG-Richmond	9,753.36
NBRD156OH	New Bus Resid-Ovhd-Earlington	48,412.67
NBRD156UG	New Bus Resid-UG-Earlington	9,171.23
NBRD216OH	New Bus Resid-Ovhd-Danville	36,216.95
NBRD216UG	New Bus Resid-UG-Danville	13,803.53
NBRD236OH	New Bus Resid-Ovhd-Richmond	33,493.13
NBRD236UG	New Bus Resid-UG-Richmond	13,411.31
NBRD246OH	New Bus Resid-Ovhd-Etown	24,755.72
NBRD246UG	New Bus Resid-UG-Etown	10,249.66
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	25,709.10
NBRD256UG	New Bus Resid-UG-Shelbyville	14,720.39
NBRD315OH	New Bus Resid-Ovhd-Lexington	71,681.15
NBRD315UG	New Bus Resid-UG-Lexington	85,020.83
NBRD366OH	New Bus Resid-Ovhd-Maysville	32,537.52
NBRD366UG	New Bus Resid-UG-Maysville	12,997.40
NBRD416OH	New Bus Resid-Ovhd-Pineville	49,196.43
NBRD416UG	New Bus Resid-UG-Pineville	3,357.59
NBRD426OH	New Bus Resid-Ovhd-London	32,448.76
NBRD426UG	New Bus Resid-UG-London	23,357.77
NBRD766OH	New Bus Resid-Ovhd-Norton	73,185.02
NBRD766UG	New Bus Resid-UG-Norton	3,006.86
NBSB216OH	New Bus Subd-Ovhd-Danville	579.73
NBSB216UG	New Bus Subd-UG-Danville	966.35
NBSB236OH	New Bus Subd-Ovhd-Richmond	5,437.26
NBSB236UG	New Bus Subd-UG-Richmond	2,335.35
NBSB246OH	New Bus Subd-Ovhd-Etown	6,023.45
NBSB246UG	New Bus Subd-UG-Etown	6,764.60
NBSB256UG	New Bus Subd-UG-Shelbyville	(5,356.47)
NBSB315OH	New Bus Subd-Ovhd-Lexington	3,416.91

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSB315UG	New Bus Subd-UG-Lexington	31,823.37
NBSB416OH	New Bus Subd-Ovhd-Pineville	1,020.81
NBSB426UG	New Bus Subd-UG-London	989.60
NBSB766UG	New Bus Subd-UG-Norton	359.43
NBSV156OH	New Elect Serv-Ovhd-Earlington	28,787.60
NBSV156UG	New Bus Serv-UG-Earlington	29,155.32
NBSV216OH	New Elect Serv-Ovhd-Danville	24,905.26
NBSV216UG	New Bus Serv-UG-Danville	20,217.54
NBSV236OH	New Electric Serv-Overhead	27,171.96
NBSV236UG	New Bus Serv-UG-Richmond	20,359.51
NBSV246OH	New Elect Services-Overhead	36,647.22
NBSV246UG	New Bus Serv-UG-Etown	34,498.43
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	12,089.32
NBSV256UG	New Bus Serv-UG-Shelbyville	11,937.90
NBSV315OH	New Elect Serv-Ovhd-Lexington	70,782.42
NBSV315UG	New Bus Serv-UG-Lexington	110,125.30
NBSV366OH	New Elect Serv-Ovhd-Maysville	21,935.07
NBSV366UG	New Bus Serv-UG-Maysville	20,243.36
NBSV416OH	New Elect Serv-Ovhd-Pineville	21,051.66
NBSV416UG	New Bus Serv-UG-Pineville	3,146.79
NBSV426OH	New Elect Serv-Ovhd-London	14,119.38
NBSV426UG	New Bus Serv-UG-London	11,470.94
NBSV766OH	New Elect Serv-Ovhd-Norton	20,929.81
NBSV766UG	New Bus Serv-UG-Norton	9,374.39
PBWK236OH	Pub Works Relc-OH-Richmond	9,116.20
PBWK246OH	Pub Wrk Relc-OH-Etown	2,666.54
PBWK246UG	Pub Wrk Reloc-UG-Etown	(865.39)
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	(27,130.11)
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(241,266.73)
PBWK315UG	Pub Wrk Reloc-UG-Lexington	928.26
PBWK366OH	Pub Wrk Reloc-OH-Maysville	(7,454.93)
PBWK766OH	Pub Wrk Reloc-OH-Norton	2,542.37
POLD156	OUTDOOR LIGHTING 156	16,515.63
POLD216	OUTDOOR LIGHTING 216	23,907.93
POLD236	OUTDOOR LIGHTING 236	7,061.11
POLD246	OUTDOOR LIGHTING 246	4,965.38
POLD256	OUTDOOR LIGHTING 256	12,058.56
POLD315	OUTDOOR LIGHTING 315	25,927.06
POLD366	OUTDOOR LIGHTING 366	19,796.85
POLD416	OUTDOOR LIGHTING 416	18,943.76
POLD426	OUTDOOR LIGHTING 426	14,385.44
POLD766	OUTDOOR LIGHTING 766	5,324.12
RCST156	RELOCATIONS CUST REQUEST 156	12,970.05

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RCST216	RELOCATIONS CUST REQUEST 216	10,553.09
RCST236	RELOCATIONS CUST REQUEST 236	6,140.76
RCST246	RELOCATIONS CUST REQUEST 246	6,713.98
RCST256	RELOCATIONS CUST REQUEST 256	5,907.69
RCST315	RELOCATIONS CUST REQUEST 315	33,594.85
RCST366	RELOCATIONS CUST REQUEST 366	1,312.66
RCST416	RELOCATIONS CUST REQUEST 416	54,938.96
RCST426	RELOCATIONS CUST REQUEST 426	89.97
RDD011019	Repair Defective Eqpt - 011019	19,181.47
RDDD156OH	Rep Def Equip-OH-Earlington	54,071.46
RDDD216OH	Rep Def Equip-OH-Danville	20,993.71
RDDD216UG	Rep Def Equip-UG-Danville	1,782.36
RDDD236OH	Rep Def Equip-OH-Richmond	54,001.03
RDDD236UG	Rep Def Equip-UG-Richmond	4,056.13
RDDD246OH	Rep Def Equip-OH-Etown	31,851.68
RDDD256OH	Rep Def Equip-OH-Shelbyvl	20,110.72
RDDD315OH	Rep Def Equip-OH-Lexington	33,514.06
RDDD315UG	Rep Def Equip-UG-Lexington	28,279.90
RDDD366OH	Rep Def Equip-OH-Maysville	21,254.61
RDDD366UG	Rep Def Equip-UG-Maysville	2,803.84
RDDD416OH	Rep Def Equip-OH-Pineville	16,012.82
RDDD426OH	Rep Def Equip-OH-London	3,953.43
RDDD426UG	Rep Def Equip-UG-London	1,940.92
RDDD766OH	Rep Def Equip-OH-Norton	5,177.93
RDPOLD156	REP/REPL DEF POL'S 156	28,595.46
RDPOLD216	REP/REPL DEF POL'S 216	4,940.26
RDPOLD236	REP/REP DEF POL'S	12,362.46
RDPOLD246	REP/REPL DEF POL'S	886.19
RDPOLD256	REP/REPL DEF POL'S 256	10,190.31
RDPOLD315	REP/REPL DEF POL'S 315	11,581.08
RDPOLD366	REP/REPL DEF POL'S 366	5,832.24
RDPOLD416	REP/REPL DEF POL'S 416	3,601.73
RDPOLD426	REP/REPL DEF POL'S 426	3,482.99
RDPOLD766	REP/REPL DEF POL'S 766	440.65
RDPOLE156	Pole repair/replacement 156	89,782.04
RDPOLE216	Pole repair/replacement 216	8,537.49
RDPOLE236	Pole repair/replacement 236	27,510.42
RDPOLE246	Pole repair/replacement 246	47,041.19
RDPOLE256	Pole repair/replacement 256	8,230.21
RDPOLE315	Pole repair/replacement 315	110,299.98
RDPOLE366	Pole repair/replacement 366	21,492.91
RDPOLE416	Pole repair/replacement 416	75,780.95
RDPOLE426	Repair defective poles 426	6,369.59

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDPOLE766	Pole repair/replacement 766	12,440.54
RDSTLT156	REP REPL DEF ST LIGHTS 156	14,942.44
RDSTLT216	REP REPL DEF ST LIGHTS 216	10,130.86
RDSTLT236	REP REPL DEF ST LIGHTS 236	5,642.53
RDSTLT246	REP REPL DEF ST LIGHTS 246	1,961.91
RDSTLT256	REP REPL DEF ST LIGHTS 256	6,283.99
RDSTLT315	REP REPL ST LIGHTS 315	52,627.91
RDSTLT366	REP REPL DEF ST LIGHTS 366	8,872.34
RDSTLT416	REP REPL DEF ST LIGHTS 416	714.61
RDSTLT426	REP REPL DEF ST LIGHTS 426	4,863.06
RDSTLT766	REP REPL DEF ST LIGHTS 766	276.74
RELD10610	KU General Reliability	36,698.97
RELD156	DIST RELIABILITY 156	5.64
RELD156OH	Cir Hard Reliab OH - 011560	1,471.45
RELD156UG	Cir Hard Reliab UG - 011560	938.91
RELD216OH	Cir Hard Reliab OH - 012160	4,046.28
RELD236OH	Cir Hard Reliab OH - 012360	5,672.61
RELD246OH	Cir Hard Reliab OH - 012460	1,436.36
RELD256OH	Cir Hard Reliab OH - 012560	7,024.18
RELD256UG	Cir Hard Reliab UG - 012560	786.63
RELD315OH	Cir Hard Reliab OH - 013150	31,298.73
RELD315UG	Cir Hard Reliab UG - 013150	39,375.57
RELD366OH	Cir Hard Reliab OH - 013660	8,157.49
RELD416OH	Cir Hard Reliab OH - 014160	5,250.34
RELD426OH	Cir Hard Reliability OH	37.33
RELD766OH	Cir Hard Reliab OH - 017660	6,957.14
RNTPD156	REP THRD PARTY DAM 156	6,059.97
RNTPD216	REP THRD PARTY DAM 216	2,237.48
RNTPD236	REP THRD PRTY DAM 236	5,344.93
RNTPD246	REP THRD PARTY DAM 246	3,117.90
RNTPD256	REP THRD PARTY DAM 256	1,779.43
RNTPD315	REP THRD PARTY DAM 315	4,098.68
RNTPD366	REP THRD PARTY DAM 366	(438.12)
RNTPD426	REP THRD PARTY DAM 426	3,792.41
RNTPD766	REP THRD PARTY DAM 766	(845.56)
STLT156	STREET LIGHTING 156	81,135.29
STLT216	STREET LIGHTING 216	41,797.44
STLT236	STREET LIGHTING 236	15,648.03
STLT246	STREET LIGHTING 246	18,460.07
STLT256	STREET LIGHTING 256	7,648.87
STLT315	STREET LIGHTING 315	35,673.39
STLT366	STREET LIGHTING 366	15,686.55
STLT416	STREET LIGHTING 416	6,998.20

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
STLT426	STREET LIGHTING 426	23,958.24
STLT766	STREET LIGHTING 766	3,084.96
STRM11560	KU Minor Storm Earlington	1,286.78
STRM12160	KU Minor Storms Danville	5,813.26
STRM12360	KU Minor Storms Richmond	4,736.37
STRM12460	KU Minor Storms Elizabethtown	7,492.77
STRM12560	KU Minor Storms Shelbyville	49,538.19
STRM13660	KU Minor Storm Maysville	6,153.48
STRM14260	KU Minor Storms London	1,602.32
STRM17660	KU Minor Storms Norton	2,135.24
STRMKU	KU Major Storm Event	162.61
SWITC216	SWITCHES-012160	498.41
SYSENH156	Sys Enhanc-Exist Cust-Earlingtn	11,296.60
SYSENH216	Sys Enhan-Exist Cust-Danville	18,027.43
SYSENH236	Sys Enh-New Cust-Richmond	2,933.40
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	2,823.26
SYSENH315	Sys Enhan-Exist Cust-Lex	32,123.22
SYSENH366	Sys Enhan-Exist Cust-Maysville	51,027.49
SYSENH416	Sys Enhan-Exist Cust-Pineville	1,108.86
SYSENH426	Sys Enhan-Exist Cust-London	2,662.12
SYSENH766	Sys Enhan-Exist Cust-Norton	1,694.85
TBRD156OH	Trouble Orders OH - 011560	770.16
TBRD216OH	Trouble Orders OH - 012160	4,949.66
TBRD236OH	Trouble Orders OH - 012360	780.83
TBRD236UG	Trouble Orders UG - 012360	395.54
TBRD246OH	Trouble Orders OH - 012460	10,795.61
TBRD256OH	Trouble Orders OH - 012560	4,369.30
TBRD315OH	Trouble Orders OH - 013150	11,560.37
TBRD366OH	Trouble Orders OH - 013660	2,893.23
TBRD366UG	Trouble Orders UG - 013660	2,168.96
TBRD416OH	Trouble Orders OH - 014160	2,794.37
TBRD426OH	Trouble Orders Overhead	31,287.30
TBRD766OH	Trouble Orders OH - 017660	1,141.54
TLEQ156	TOOLS AND EQ 156	548.36
TLEQ216	TOOLS AND EQ 216	228.11
TLEQ246	TOOLS AND EQ 246	56.19
TLEQ256	TOOLS AND EQ 256	7.36
TLEQ426	TOOLS AND EQ 426	(582.38)
TRBORD156	TROUBLE ORDERS 156	9,015.54
TRBORD216	TROUBLE ORDERS 216	5,031.24
TRBORD315	TROUBLE ORDERS 315	3,914.50
XFRM156	Transformer labor 156	1,296.38
XFRM216	Transformer labor 216	1,621.38

KU 107001 Activity March 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
XFRM236	Transformer labor 236	7,433.77
XFRM246	Transformer labor 246	2,879.24
XFRM256	Transformer labor 256	4,678.39
XFRM315	Transformer labor 315	16,961.72
XFRM366	Transformer labor 366	3,037.06
XFRM426	Transformer labor 426	57.98
XFRM766	Transformer labor 766	2,328.66
		<u>\$ 25,482,582.90</u>

KU 107001 Activity April 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 337,808.18
117150	Trimble County 2 KU	940,585.58
118216	Trimble 2 Trans. Projects - KU	22,315.90
118251	GH3 FGD	(112.27)
119961	BR ASH POND EXP	30,465.96
119962	GH2 FGD	9,866.79
120208	GH4 FGD	84,119.69
120209	GH SO2 Common	6,589.73
120210	BR 1, 2, & 3 FGD	862,486.41
120418	DX2 JOHNSON VLV REFURB 11	62.84
121443	PAYNES DEPOT RD HWY PROJECT	(65,366.19)
121682	TC Ash/Gypsum Ponds - KU	301,901.04
121685	TC2 AQCS - KU	87,131.63
122049	*UK Underground	(79.82)
122177	Millersburg Control Hse Repl	27,461.35
122609	Ghent Ash Pond/Landfill	2,030,511.51
123136	KU POLE INSPECTION	295,263.64
123302	UK Med Cntr Hse Relo	(22.10)
123557	BR3 SCR	1,893,134.30
123599	KU-Gen Stator Bar Study	(44,125.14)
124014	GR Serv Wtr Piping Repl	30,435.86
124173	GH3 ECONOMIZER REPL	(33,104.82)
124176	GH3 ESP OUTLET PLATE SUSPEN	239,266.77
124180	BR1 Turb Cntrl Repl 10	3,969.23
124212	BR3 Primary SH Repl 12	61.50
124213	DX2 Overhaul 11	31,110.13
124218	GH4 D FEEDWATER HEATER REPL	33.56
124220	GH3 SH SPRAY VALVE RETROFIT	2,987.83
124239	GH1 SCR CATALYST ADDITION 10	5,018.09
124257	BR 1&2 Conv Room Roof Repl 10	57,469.24
124262	BR1 Precip Rapper Repl 11	47,177.34
124280	BR2 E Heater Repl 11	145,303.95
124283	BR3 MV Prot Relay Repl 11	39,168.57
124326	GH3 F FEEDWATER HEATER REPL	308,451.96
124338	GH2 REHEAT PENDANT ASSY	77,446.43
124687	09 CENT DSP ROGERS GAP SUB	(6.55)
125028	Brown North - Tyrone 138kV	104,388.98
125030	REB FACILITIES CAPITAL	(645.00)
125035	DIST FAC CAPITAL	(149.05)
125062	Higby Mill 138/69 112 MVA	(176.45)
125101	Brown Ash Pond Phase II	95,508.41
125375	HW/SW Dev Tools 026510-KU11	1,080.01
125404	.NET WPF CLIENT FRAMEWORK-KU	2,954.18

KU 107001 Activity April 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125430	ITSec Lab Enh-KU11	933.94
125434	Access Switch Rotation-KU11	137.10
125446	Network Management-KU11	3,349.42
125447	Sec Infra Enhancements-KU11	19,524.08
125460	Bulk Pwr & Env Systems-KU11	22,774.14
125461	Server Hardware Refresh-KU10	3,652.21
125462	Connect to KU Remote Off-KU11	25,311.56
125465	Mobile Radio-KU11	2,438.00
125466	Net Access Dev & Site Inf-KU11	7,578.45
125467	Net Tools & Test Equip-KU11	4,863.59
125469	Outside Cable Plant-KU11	17,611.63
125470	Pur/Rebuild Radio Sites-KU11	433.14
125489	TierC rot desktop/laptop-KU11	25,337.62
125499	KU MW BACKBONE RENOVATION	3,447.06
125507	Simpsonville Elec Upg-KU11	8,034.16
125508	Lou Racks and Furniture-KU11	1,067.63
125510	Lou Electrical Upg-KU11	1,215.98
125512	Data Base Tools and Equip-KU11	7,104.43
125527	Project Mirror - KU11	30,381.25
125534	Impl Red Elec Sys-BOC DC-KU10	2,386.46
125568	Server Hardware Refresh-KU11	32,458.58
125583	EMS Redund- Telecom Exp- KU	904.96
125597	10 EMS Servers & Oracle UG- KU	136,192.98
125644	Oracle IPM (KU %)	4,404.07
125666	PowerPlant Upgrade (KU %)	10,480.70
125673	PR13 GT Control Upgrade KU	96,229.97
125675	PR13 Turb Blde Vane Repl KU	1,669.09
125744	Lake Reba 163- BGAD 138kV Line	104,652.01
125856	Norton 34.5kV	(117.69)
125971	KCA09-B North-Alcalde	(14,225.22)
125996	Grahamville-DOE 161kV Line	15,755.08
126056	BR2 Aux Transformer 10	61,343.93
126180	*KMPASubstation	38,754.73
126234	BR3 Voltage Regulator Repl 11	127,313.18
126269	BR3 Cooling Twr Swchgr Repl 10	64,327.06
126282	GH1 Pulv Vert Shaft Rebuild	0.09
126289	GH3 8th Stage Bucket Repl	125,748.40
126290	GH3 Absorber Agitator Blades	(3,998.04)
126294	GH3 Turb Pack & Spill Strips	233,853.39
126296	GH2 SH Platen Replacement	77,664.35
126435	DSP Joyland 2 Distribution	27,622.97
126502	Purc Tools and Equip 2010	(7,908.12)
126509	DSP Harlan Wye Sub Upgrade	3,056.08

KU 107001 Activity April 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126512	Earlington Tools & Equipment	(4,837.47)
126517	Nortonville Substation Upgrade	18,730.51
126528	DSP Carntown Sub Upgrade	57,285.97
126530	Rineyville Sub Project	8,245.80
126534	DSP Richmond 2 Sub Upgrade	5,272.05
126535	DSP Adams Substation	97.50
126536	DSP Oxford Substation	2,277.63
126539	DSP Joyland 2 Breaker	20,757.83
126542	DSP Trafton Ave 12kV Main Brkr	367.17
126550	SCM 2010 Cent Replace Breakers	253.86
126594	TC CT HGPI KU#2 & CI PARTS	59,362.77
126638	GS-KU-Cyber Security	33,378.18
126639	GS-KU-Satellite Phone	2,578.17
126729	IT KU TEXTING (CUST COMM)	572.87
126755	KU MISC BUSINESS OFFICE 2010	712.50
126773	West Cliff Rebuild	(30,276.95)
126774	Danville Breakers	966.19
126780	Batteries - KU-2010	2,585.78
126781	Station Srvce Transfrmr-2010	1,960.86
126785	Work Mgmt / FRP software	71,631.67
126794	Inst 69kv/54.0MVA Capactr FMC	9,741.86
126795	69k/21.6MVAR Nich City Sub	2,905.98
126796	36MVA Capctr-Rogersville 69kV	5,496.84
126823	DX Dam Leakage Remediation	41,507.50
126844	Microsoft License-KU11	57,306.56
126846	Srvr Cap Expan & Rel-KU11	3,371.28
127080	Green Rv Plant-Erlngton 69k	4,103.13
127134	TC CCP LANDFILL PH1 RAV-KU	67,112.85
127137	TC CCP RIVER FLY ASH BARGE-KU	19,372.90
127148	CIP- KU 2011	31,713.30
127162	161-Control House	26,217.20
127242	Newtown Pike Extension UG	10,085.89
127260	TC2 Temporary Workaround	8.25
127266	TC2 CAPITAL SPARES - KU	(40,344.36)
127355	PinevilleEqpRM	(37,011.73)
127405	Versailles Bypass Capacitor	13,605.02
127462	OXFORDSUB#2TAP	3,124.18
127500	NAS - Dow Corning West OPGW	17,735.35
127512	RICH 2 SUB 4KV TO 12KV	21,228.04
127541	Ener Eff -Operations Auto KU	42,219.89
127556	ARNDORCSTR-RODA	(3,844.36)
127560	NBU NGCC - CR KU	27,854.92
127644	LivingstonCo-KYDam Fiber Upgr	(7,210.31)

KU 107001 Activity April 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
130011	Ghent Switch Replacement	12,964.55
130150	Ckt 0757 Hamblin Sub	(3,081.72)
130152	Ckt 135 Lakeshore Sub	22,949.40
130174	CIP COMPLIANCE INFRASTR-KU11	26,197.67
130363	PROJMIRROR DB TECH-KU11	13,940.21
130474	Rineyville Tap 69kV	25,323.53
130489	BILLING ENHANCEMENTS - KU10	38,802.32
130571	BR3 DCS Processor Upgr 11	36,704.23
130578	GH 3 CT Dist Header Repl	257,550.00
130580	GH 1 & 2 LPSW Isolation Valves	40,396.92
130593	GH 3 ID Fan Press Trans Purge	25,352.50
130618	GH3 Boiler Combustion Mon Sys	127,634.70
130619	Toyota South-Toyota North OPGW	3,750.38
130620	Scott County - Adams OPGW	432.66
130639	131-StationServiceTransUpgr	(172.15)
130659	DSP East Lex SCADA	1,134.33
130662	Millwood 12KV Substation Tran	2,480.87
130667	DSP Reynolds 2 Breaker Prj	447.63
130673	Corning Substation Upgrade	106,422.15
130704	LEXOC PURCH HDW 12KV HIPOT	17,773.01
130709	SCM 2011 Cent Sub Misc	21,497.24
130710	SCM 2011 Pine Rplc Batteries	5,584.38
130711	SCM 2011 Earl Sub Repairs	1,472.08
130713	SCM 2011 Pine Misc Sub Proj	14,701.39
130724	SCM 2011 Rplc Sub Reclosers	655.55
130726	SCM 2011 Rplc 345 Frnkfrt brkr	7,395.17
130734	SCM 2011 Pine Tools & Equip	(5.52)
130743	SCM 2011 Pine 69kv Fuse Barrl	29,849.17
130884	Nortonville 4KV to 12KV	34,794.38
130890	RATE COMPARE - KU10	4,608.08
130895	Ghent 345kV Brkr Repl	55,447.76
130905	GH1 SAM Mitigation	3,012.65
130906	GH2 SAM Mitigation	3,012.65
130907	GH3 SAM Mitigation	3,012.65
130909	GH4 SAM Mitigation	3,930.04
131101	Hardware Infrastructure KU	19,240.93
131144	CLARK CO HIGH RELOCATION	6,076.29
131223	KU Substation Equipment Prch	68,090.30
131243	Brown 1,3,FGD, LS - NERC CS IA	22,345.03
131259	Joyland Upgrade	112,477.01
131273	FAWKES-OKONITE 69KV RECON	85,027.12
131274	OHIO CO - MEREDITH 138 KV	94,436.17
131321	Stanford N 19.8 MVAr 69kV Cap	10,316.57

KU 107001 Activity April 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
131322	Mt. Vernon Cap Bank	20,710.27
131325	Scott Co 27.0 MVAr 69kV Cap	24,076.46
131327	W. Frankfort 36.0MVAr 69kV Cap	92,336.54
131329	Danville N 42.0MVAr 69kv Cap	38,260.52
131390	Millersburg BKR Replacements	640.87
131415	DO-DANVILLE STRM-POLE YARD	18.07
131433	Retail System Enhncmnts - KU	2,593.26
131460	LEXOC PURCHASE PILOT WINDER	(17.40)
131483	DO-STONE RD-CONST TRUCK BAY	722.63
131498	OFFICE FURNITURE & EQP-KU	1,945.44
131502	REB-BUS OFFICES REMODEL 2011	18,531.78
131514	FAILED EQUIPMENT KU	42,792.00
131694	Envir Compliance Study-Air-KU	183,190.49
131964	Tools - 2011	(19,890.14)
132018	BRCT5 Inlet Coil Repl 10	1,500.24
132042	MULTIFUNCTIONAL DEVICES KU	10,028.49
132086	Farmers 175-608 Rplc	115.37
132175	STORAGE VIRTUALIZATION-KU10	19,760.00
132199	PERFORMANCE SUITE RPTING-KU	97.99
132207	CSS KU Major Equip	(0.01)
132240	GPS RTK ROVER PURCHASE-KU	28,865.10
132265	BRCT6 Rear Wall Repl KU	81,629.63
132319	Simpsonville Breaker Upgrade	795.63
132324	Performance Mgmt Project-KU	2,307.50
132371	Brown Landfill PH I	120,372.89
132440	MORGANFIELD OFFICE BLDG	13,689.74
132447	Guest River Upgrade	6,476.38
132510	BR1 Spare Cooling Tower Grbxs	3,509.91
132541	INTERIM MORGANFIELD CALL CTR	7,381.17
132549	BPEM ENHANCEMENT-KU	19,892.65
132610	PowerBase - KU	251,053.98
132616	BR Reclaim Concr Rep	6,059.65
132620	BR F Conv Belt Repl	1,988.74
132657	GH 3N3 Conveyor Belt Repl 11	2,957.26
132658	GH 3N6 Conveyor Belt Repl 11	3,790.98
132667	MY ACCOUNT 2011 FIRST REL-KU	16,565.65
132673	BR1 Bunker Isolation Gates 11	4,625.55
132710	GH 1E Conveyor Belt Repl 11	25,901.28
132722	BR Trac Shed OvHd Door	28,055.08
132737	GH3 7th Stage Bucket Repl	125,748.40
132738	REBUILD LTC TR C0521	49,368.63
132744	MR/SO/DIST CCS ENH BUN-KU	32,185.50
132749	GH3 Turb Inner Case Stud Repl	33,499.61

KU 107001 Activity April 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
132765	EDI IMPLEMENTATION-KU 11	9,854.48
131444KU	TC KU E CONVEYOR VFD	8.26
131913KU	NERC Volt Reg-KU	34,614.75
131920KU	GSU Light Arrst-KU	4,473.64
117362	Accrued Labor - KU	(68,242.35)
119903	Clear A&G KU	99,789.05
B1STABATT	BR1 Station Batt 11	19,084.61
B3SWSTR11	BR3 SW Strnrs Rpl 11	154,875.94
ECAPRR246	Inst cap/reg/recl-Etown	5,447.75
ECAPRR256	Inst cap/reg/recl-Shelbyville	4,495.89
ECAPRR315	Inst cap/reg/recl-Lexington	11,565.43
ECAPRR366	Inst cap/reg/recl-Maysville	7,259.35
K5-2010	RELOCATIONS T LINES KU 2010	(42,964.45)
K5-2011	RELOCATIONS T LINES KU 2011	(20,947.02)
K6-2010	NEW FACILITIES T-LINE KU 2010	(9,758.64)
K6-2011	NEW FACILITIES T-LINE KU 2011	285,304.27
K7-2011	PARAM UPGRADE T LINE KU 2011	154.54
K8-2011	STORM DAMAGE T-LINE KU 2011	113,233.91
K9-2010	PRIORITY REPL T-LINES KU 2010	40,980.71
K9-2011	PRIORITY REPL T-LINES KU 2011	413,105.52
KBR-11	KU Breaker Replacements-11	68,489.87
KDISCAP11	KU DISTRIBUTION CAPACITORS11	16,569.60
KFIREWL11	KU Transformer Firewalls-11	1,744.70
KMS040411	KU MAJOR STORM 040411	63,415.49
KMS042011	KU MAJOR STORM 042011	3,158.35
KMS042211	KU MAJOR STORM 042211	147,710.43
KRSUB-10	Routine Sub Capital10- KU	8,163.93
KRSUB-11	KU Routine-Subs-11	61,602.39
KSTSVC11	STATION SERV XFMRS KU-11	2,518.48
KSURGE-11	Surge Arestors KU-11	12,417.28
KTRMUP-10	KU Terminal Upgrades-10	2,939.72
MCAPR156	CAP/REG/RECL - 011560	654.66
MCAPR216	CAP/REG/RECL - 012160	15,775.60
MCAPR256	CAP/REG/RECL - 012560	450.92
MTRPUR582	PURCHASE OF METERS	52,524.82
NBCD156OH	New Bus Comm-Ovhd-Earlington	21,881.72
NBCD156UG	New Bus Comm-UG-Earlington	5,765.52
NBCD216OH	New Bus Comm-Ovhd-Danville	20,478.08
NBCD216UG	New Bus Comm-UG-Danville	8,024.18
NBCD236OH	New Bus Comm-Ovhd-Richmond	15,807.29
NBCD236UG	New Bus Comm-UG-Richmond	3,375.43
NBCD246OH	New Bus Comm-Ovhd-Etown	16,740.93
NBCD246UG	New Bus Comm-UG-Etown	8,921.66

KU 107001 Activity April 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	25,508.57
NBCD256UG	New Bus Comm-UG-Shelbyville	10,924.17
NBCD315OH	New Bus Comm-Ovhd-Lexington	35,986.49
NBCD315UG	New Bus Comm-UG-Lexington	73,379.85
NBCD366OH	New Bus Comm-Ovhd-Maysville	26,175.11
NBCD366UG	New Bus Comm-UG-Maysville	22,565.12
NBCD416OH	New Bus Comm-Ovhd-Pineville	9,971.35
NBCD426OH	New Bus Comm-Ovhd-London	16,170.81
NBCD426UG	New Bus Comm-UG-London	18,679.26
NBCD766OH	New Bus Comm-Ovhd-Norton	11,214.05
NBID216OH	New Bus Ind-Ovhd-Danville	(4,934.16)
NBID216UG	New Bus Ind-UG-Danville	9,958.44
NBID236OH	New Bus Ind-Ovhd-Richmond	1,663.91
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	(402.43)
NBRD156OH	New Bus Resid-Ovhd-Earlington	47,535.73
NBRD156UG	New Bus Resid-UG-Earlington	17,085.93
NBRD216OH	New Bus Resid-Ovhd-Danville	17,306.65
NBRD216UG	New Bus Resid-UG-Danville	7,316.03
NBRD236OH	New Bus Resid-Ovhd-Richmond	25,358.95
NBRD236UG	New Bus Resid-UG-Richmond	11,134.28
NBRD246OH	New Bus Resid-Ovhd-Etown	9,187.74
NBRD246UG	New Bus Resid-UG-Etown	10,252.79
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	19,747.55
NBRD256UG	New Bus Resid-UG-Shelbyville	14,063.31
NBRD315OH	New Bus Resid-Ovhd-Lexington	87,596.55
NBRD315UG	New Bus Resid-UG-Lexington	94,913.26
NBRD366OH	New Bus Resid-Ovhd-Maysville	35,285.29
NBRD366UG	New Bus Resid-UG-Maysville	10,683.57
NBRD416OH	New Bus Resid-Ovhd-Pineville	41,323.99
NBRD416UG	New Bus Resid-UG-Pineville	5,522.44
NBRD426	NEW BUSINESS RES 426	(490.10)
NBRD426OH	New Bus Resid-Ovhd-London	24,178.95
NBRD426UG	New Bus Resid-UG-London	15,907.87
NBRD766OH	New Bus Resid-Ovhd-Norton	41,830.25
NBRD766UG	New Bus Resid-UG-Norton	8,289.27
NBSB216UG	New Bus Subd-UG-Danville	216.45
NBSB236OH	New Bus Subd-Ovhd-Richmond	3,071.85
NBSB236UG	New Bus Subd-UG-Richmond	3,778.31
NBSB246OH	New Bus Subd-Ovhd-Etown	4,814.85
NBSB246UG	New Bus Subd-UG-Etown	5,256.10
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	180.80
NBSB256UG	New Bus Subd-UG-Shelbyville	9,853.74
NBSB315OH	New Bus Subd-Ovhd-Lexington	13,508.19

KU 107001 Activity April 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSB315UG	New Bus Subd-UG-Lexington	29,522.85
NBSB416OH	New Bus Subd-Ovhd-Pineville	523.21
NBSB426UG	New Bus Subd-UG-London	1,133.70
NBSB766UG	New Bus Subd-UG-Norton	85.88
NBSV156OH	New Elect Serv-Ovhd-Earlington	20,198.59
NBSV156UG	New Bus Serv-UG-Earlington	14,200.29
NBSV216OH	New Elect Serv-Ovhd-Danville	18,874.88
NBSV216UG	New Bus Serv-UG-Danville	12,744.62
NBSV236OH	New Electric Serv-Overhead	25,811.16
NBSV236UG	New Bus Serv-UG-Richmond	17,278.77
NBSV246OH	New Elect Services-Overhead	33,136.55
NBSV246UG	New Bus Serv-UG-Etown	26,646.24
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	7,092.98
NBSV256UG	New Bus Serv-UG-Shelbyville	12,157.02
NBSV315OH	New Elect Serv-Ovhd-Lexington	61,154.29
NBSV315UG	New Bus Serv-UG-Lexington	77,279.86
NBSV366OH	New Elect Serv-Ovhd-Maysville	22,378.49
NBSV366UG	New Bus Serv-UG-Maysville	10,561.22
NBSV416OH	New Elect Serv-Ovhd-Pineville	12,300.70
NBSV416UG	New Bus Serv-UG-Pineville	675.27
NBSV426OH	New Elect Serv-Ovhd-London	14,256.67
NBSV426UG	New Bus Serv-UG-London	6,322.24
NBSV766OH	New Elect Serv-Ovhd-Norton	15,436.18
NBSV766UG	New Bus Serv-UG-Norton	4,228.03
PBWK236OH	Pub Works Relc-OH-Richmond	(11,706.08)
PBWK246OH	Pub Wrk Relc-OH-Etown	(5,779.68)
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	524.07
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(20,208.19)
PBWK315UG	Pub Wrk Reloc-UG-Lexington	3,989.21
PBWK366OH	Pub Wrk Reloc-OH-Maysville	6,867.14
POLD156	OUTDOOR LIGHTING 156	17,164.97
POLD216	OUTDOOR LIGHTING 216	16,960.49
POLD236	OUTDOOR LIGHTING 236	4,912.75
POLD246	OUTDOOR LIGHTING 246	761.51
POLD256	OUTDOOR LIGHTING 256	11,991.68
POLD315	OUTDOOR LIGHTING 315	25,914.22
POLD366	OUTDOOR LIGHTING 366	6,618.32
POLD416	OUTDOOR LIGHTING 416	14,742.69
POLD426	OUTDOOR LIGHTING 426	16,912.16
POLD766	OUTDOOR LIGHTING 766	6,121.31
RCST156	RELOCATIONS CUST REQUEST 156	14,151.76
RCST216	RELOCATIONS CUST REQUEST 216	1,459.39
RCST236	RELOCATIONS CUST REQUEST 236	27,357.95

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RCST246	RELOCATIONS CUST REQUEST 246	661.99
RCST256	RELOCATIONS CUST REQUEST 256	(21,485.17)
RCST315	RELOCATIONS CUST REQUEST 315	6,101.53
RCST366	RELOCATIONS CUST REQUEST 366	2,154.71
RCST416	RELOCATIONS CUST REQUEST 416	(33,449.81)
RCST426	RELOCATIONS CUST REQUEST 426	1,810.22
RCST766	RELOCATIONS CUST REQUEST 766	6,073.37
RDD011019	Repair Defective Eqpt - 011019	14,018.98
RDD015990	Repair Defective Eqpt - 015990	(71.69)
RDDD156OH	Rep Def Equip-OH-Earlington	40,157.44
RDDD216OH	Rep Def Equip-OH-Danville	22,497.49
RDDD216UG	Rep Def Equip-UG-Danville	1,357.91
RDDD236OH	Rep Def Equip-OH-Richmond	14,787.81
RDDD236UG	Rep Def Equip-UG-Richmond	1,182.86
RDDD246OH	Rep Def Equip-OH-Etown	15,172.55
RDDD256OH	Rep Def Equip-OH-Shelbyvl	11,787.90
RDDD256UG	Rep Def Equip-UG-Shelbyville	744.76
RDDD315OH	Rep Def Equip-OH-Lexington	38,215.13
RDDD315UG	Rep Def Equip-UG-Lexington	12,339.48
RDDD366OH	Rep Def Equip-OH-Maysville	24,496.79
RDDD366UG	Rep Def Equip-UG-Maysville	17,462.25
RDDD416OH	Rep Def Equip-OH-Pineville	5,104.02
RDDD426OH	Rep Def Equip-OH-London	4,266.33
RDDD426UG	Rep Def Equip-UG-London	689.24
RDDD766OH	Rep Def Equip-OH-Norton	4,567.86
RDDD766UG	Rep Def Equip-UG-Norton	754.38
RDPOLD156	REP/REPL DEF POL'S 156	21,283.24
RDPOLD216	REP/REPL DEF POL'S 216	3,331.34
RDPOLD236	REP/REP DEF POL'S	6,604.24
RDPOLD246	REP/REPL DEF POL'S	2,861.26
RDPOLD256	REP/REPL DEF POL'S 256	6,121.82
RDPOLD315	REP/REPL DEF POL'S 315	8,319.81
RDPOLD366	REP/REPL DEF POL'S 366	5,596.14
RDPOLD416	REP/REPL DEF POL'S 416	6,839.02
RDPOLD426	REP/REPL DEF POL'S 426	6,643.30
RDPOLD766	REP/REPL DEF POL'S 766	2,355.70
RDPOLE156	Pole repair/replacement 156	32,934.01
RDPOLE216	Pole repair/replacement 216	6,289.62
RDPOLE236	Pole repair/replacement 236	10,509.28
RDPOLE246	Pole repair/replacement 246	2,951.77
RDPOLE256	Pole repair/replacement 256	8,880.38
RDPOLE315	Pole repair/replacement 315	40,255.22
RDPOLE366	Pole repair/replacement 366	37,777.41

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDPOLE416	Pole repair/replacement 416	5,765.10
RDPOLE426	Repair defective poles 426	6,985.80
RDPOLE766	Pole repair/replacement 766	10,950.82
RDSTLT156	REP REPL DEF ST LIGHTS 156	13,294.15
RDSTLT216	REP REPL DEF ST LIGHTS 216	2,843.27
RDSTLT236	REP REPL DEF ST LIGHTS 236	4,352.25
RDSTLT246	REP REPL DEF ST LIGHTS 246	4,048.01
RDSTLT256	REP REPL DEF ST LIGHTS 256	6,090.57
RDSTLT315	REP REPL ST LIGHTS 315	51,802.79
RDSTLT366	REP REPL DEF ST LIGHTS 366	7,149.06
RDSTLT416	REP REPL DEF ST LIGHTS 416	1,092.10
RDSTLT426	REP REPL DEF ST LIGHTS 426	2,323.83
RDSTLT766	REP REPL DEF ST LIGHTS 766	207.53
RELD10610	KU General Reliability	39,854.32
RELD156	DIST RELIABILITY 156	153.42
RELD156OH	Cir Hard Reliab OH - 011560	2,697.35
RELD156UG	Cir Hard Reliab UG - 011560	3,980.08
RELD216OH	Cir Hard Reliab OH - 012160	3,735.37
RELD216UG	Cir Hard Reliab UG - 012160	395.21
RELD236OH	Cir Hard Reliab OH - 012360	3,294.97
RELD246OH	Cir Hard Reliab OH - 012460	2,736.44
RELD256OH	Cir Hard Reliab OH - 012560	1,999.71
RELD315OH	Cir Hard Reliab OH - 013150	5,989.50
RELD315UG	Cir Hard Reliab UG - 013150	1,051.95
RELD366OH	Cir Hard Reliab OH - 013660	2,405.32
RELD416OH	Cir Hard Reliab OH - 014160	11,039.79
RELD426UG	Cir Hard Reliability UG	(0.01)
RELD766OH	Cir Hard Reliab OH - 017660	2,973.13
RNTPD156	REP THRD PARTY DAM 156	(8,944.43)
RNTPD216	REP THRD PARTY DAM 216	6,087.08
RNTPD236	REP THRD PRTY DAM 236	(6,062.33)
RNTPD246	REP THRD PARTY DAM 246	919.28
RNTPD256	REP THRD PARTY DAM 256	1,129.21
RNTPD315	REP THRD PARTY DAM 315	(85,371.89)
RNTPD366	REP THRD PARTY DAM 366	1,931.37
RNTPD426	REP THRD PARTY DAM 426	978.29
RNTPD766	REP THRD PARTY DAM 766	8,535.87
STLT156	STREET LIGHTING 156	13,000.09
STLT216	STREET LIGHTING 216	25,088.98
STLT236	STREET LIGHTING 236	41,358.94
STLT246	STREET LIGHTING 246	6,185.72
STLT256	STREET LIGHTING 256	3,837.93
STLT315	STREET LIGHTING 315	215,956.79

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
STLT366	STREET LIGHTING 366	11,786.55
STLT416	STREET LIGHTING 416	2,349.47
STLT426	STREET LIGHTING 426	8,891.50
STLT766	STREET LIGHTING 766	478.25
STRM11560	KU Minor Storm Earlington	24,214.10
STRM12160	KU Minor Storms Danville	33,127.10
STRM12360	KU Minor Storms Richmond	6,564.85
STRM12460	KU Minor Storms Elizabethtown	20,955.37
STRM12560	KU Minor Storms Shelbyville	14,907.74
STRM13150	KU Minor Storms Lexington	23,009.11
STRM13660	KU Minor Storm Maysville	13,880.42
STRM14160	KU Minor Storms Pineville	4,936.48
STRM14260	KU Minor Storms London	325.41
STRM17660	KU Minor Storms Norton	3,457.65
STRMKU	KU Major Storm Event	110.48
SWITC216	SWITCHES-012160	327.54
SWITC416	SWITCHES - 014160	167.09
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	1,514.62
SYSENH216	Sys Enhan-Exist Cust-Danville	28,530.94
SYSENH236	Sys Enh-New Cust-Richmond	1,461.27
SYSENH246	Sys Enh-Exist Cust-Etown	47.86
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	2,511.82
SYSENH315	Sys Enhan-Exist Cust-Lex	13,058.95
SYSENH366	Sys Enhan-Exist Cust-Maysville	1,016.67
SYSENH416	Sys Enhan-Exist Cust-Pineville	296.79
SYSENH426	Sys Enhan-Exist Cust-London	1,188.84
SYSENH766	Sys Enhan-Exist Cust-Norton	7,226.05
TBRD216OH	Trouble Orders OH - 012160	2,542.82
TBRD236OH	Trouble Orders OH - 012360	873.74
TBRD246OH	Trouble Orders OH - 012460	10,028.58
TBRD256OH	Trouble Orders OH - 012560	1,125.69
TBRD315UG	Trouble Orders UG - 013150	4,864.33
TBRD366OH	Trouble Orders OH - 013660	3,391.35
TBRD366UG	Trouble Orders UG - 013660	2,887.76
TBRD416OH	Trouble Orders OH - 014160	5,346.98
TBRD416UG	Trouble Orders UG - 014160	219.45
TBRD426OH	Trouble Orders Overhead	18,853.06
TBRD766OH	Trouble Orders OH - 017660	3,177.00
TLEQ156	TOOLS AND EQ 156	(13.71)
TLEQ216	TOOLS AND EQ 216	1,752.63
TLEQ246	TOOLS AND EQ 246	61.39
TRBORD156	TROUBLE ORDERS 156	9,141.01
TRBORD166	TROUBLE ORDERS	(20.33)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
TRBORD216	TROUBLE ORDERS 216	3,265.13
TRBORD315	TROUBLE ORDERS 315	13,217.07
XFRM156	Transformer labor 156	278.45
XFRM216	Transformer labor 216	788.45
XFRM236	Transformer labor 236	3,785.53
XFRM246	Transformer labor 246	2,247.47
XFRM256	Transformer labor 256	2,009.11
XFRM315	Transformer labor 315	12,049.34
XFRM366	Transformer labor 366	3,997.89
XFRM416	Transformer labor 416	770.83
XFRM426	Transformer labor 426	710.89
XFRM766	Transformer labor 766	1,150.17
		<u>\$ 16,743,283.53</u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 974,863.70
117150	Trimble County 2 KU	(223,121.83)
118216	Trimble 2 Trans. Projects - KU	(1,504.14)
118251	GH3 FGD	315,000.00
119961	BR ASH POND EXP	(4,690.82)
119962	GH2 FGD	(46,218.52)
120208	GH4 FGD	93,411.46
120209	GH SO2 Common	62,581.65
120210	BR 1, 2, & 3 FGD	(270,258.36)
120418	DX2 JOHNSON VLV REFURB 11	51,395.12
121682	TC Ash/Gypsum Ponds - KU	265,589.58
121685	TC2 AQCS - KU	29,574.75
122177	Millersburg Control Hse Repl	138,996.60
122609	Ghent Ash Pond/Landfill	565,972.85
122991	World Equestrian Games	(1,850.86)
123136	KU POLE INSPECTION	423,949.63
123302	UK Med Cntr Hse Relo	(374,792.13)
123557	BR3 SCR	1,817,901.04
123599	KU-Gen Stator Bar Study	(37,030.00)
124005	GR 2011 Asbestos Abatement	62,365.13
124007	GR 5-1 FD Fan Motor Rewind	42,311.60
124014	GR Serv Wtr Piping Repl	21,118.56
124173	GH3 ECONOMIZER REPL	158,623.63
124176	GH3 ESP OUTLET PLATE SUSPEN	45,720.40
124213	DX2 Overhaul 11	454,187.95
124220	GH3 SH SPRAY VALVE RETROFIT	471.12
124239	GH1 SCR CATALYST ADDITION 10	(42,360.49)
124249	BR2 Controls Repl 10&11	194,480.78
124257	BR 1&2 Conv Room Roof Repl 10	3,158.98
124262	BR1 Precip Rapper Repl 11	8,143.30
124280	BR2 E Heater Repl 11	(19.99)
124326	GH3 F FEEDWATER HEATER REPL	31,748.43
124349	PVL-161-69kV, 150 MVA tran rpl	738.17
125028	Brown North - Tyrone 138kV	1,383,486.37
125101	Brown Ash Pond Phase II	1,305,509.48
125375	HW/SW Dev Tools 026510-KU11	135.85
125382	HW/SW Dev Tools 026540-KU11	1,927.35
125404	.NET WPF CLIENT FRAMEWORK-KU	(14,162.90)
125434	Access Switch Rotation-KU11	286.54
125438	Wireless Buildout-KU10	(4,332.65)
125439	Data Networks Test Tools-KU11	23,259.54
125442	Net Access Dev & Gateways-KU11	165.87
125446	Network Management-KU11	3,987.59

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
125447	Sec Infra Enhancements-KU11	1,211.75
125448	Wireless Buildout-KU11	496.73
125460	Bulk Pwr & Env Systems-KU11	9,126.10
125462	Connect to KU Remote Off-KU11	11,746.91
125466	Net Access Dev & Site Inf-KU11	3,234.99
125467	Net Tools & Test Equip-KU11	1,672.38
125469	Outside Cable Plant-KU11	7,718.20
125470	Pur/Rebuild Radio Sites-KU11	1,131.48
125479	Telephone Sys Cap Exp-KU11	10,668.62
125489	TierC rot desktop/laptop-KU11	19,989.38
125499	KU MW BACKBONE RENOVATION	72,910.05
125507	Simpsonville Elec Upg-KU11	10,695.54
125512	Data Base Tools and Equi-KU11	(357.61)
125514	Data Center Software-KU11	4,417.07
125527	Project Mirror - KU11	36,136.82
125534	Impl Red Elec Sys-BOC DC-KU10	1,493.65
125568	Server Hardware Refresh-KU11	2,964.46
125597	10 EMS Servers & Oracle UG- KU	207.05
125637	PowerPlan Budgeting (KU %)	8,925.00
125644	Oracle IPM (KU %)	9,648.56
125666	PowerPlant Upgrade (KU %)	6,461.18
125673	PR13 GT Control Upgrade KU	(96,768.33)
125675	PR13 Turb Blde Vane Repl KU	5,082.63
125856	Norton 34.5kV	(4,589.73)
125996	Grahamville-DOE 161kV Line	329,731.00
126056	BR2 Aux Transformer 10	74,913.12
126180	*KMPASubstation	32,772.11
126234	BR3 Voltage Regulator Repl 11	14,852.68
126269	BR3 Cooling Twr Swchgr Repl 10	(18,848.44)
126289	GH3 8th Stage Bucket Repl	(2,017.15)
126294	GH3 Turb Pack & Spill Strips	(19,899.60)
126320	Boonesboro Park	9,649.57
126435	DSP Joyland 2 Distribution	69,519.26
126509	DSP Harlan Wye Sub Upgrade	24,177.90
126517	Nortonville Substation Upgrade	22,212.99
126528	DSP Carntown Sub Upgrade	43,023.33
126530	Rineyville Sub Project	15,006.32
126531	DSP Paris Detroit Harvestr Sub	7,860.51
126534	DSP Richmond 2 Sub Upgrade	3,675.74
126535	DSP Adams Substation	7,218.77
126536	DSP Oxford Substation	43,323.50
126538	DSP Ashland Ave 2 Breaker	2,867.61
126539	DSP Joyland 2 Breaker	6,809.61

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126546	SCM Central 2010 Sub Misc.	(2,144.09)
126561	MAYOC KENTON CIRCUIT ADDITION	(1,447.01)
126594	TC CT HGPI KU#2 & CI PARTS	72,239.47
126638	GS-KU-Cyber Security	(6,191.00)
126639	GS-KU-Satellite Phone	2,842.74
126773	West Cliff Rebuild	528,270.29
126776	Relay Replacements-2010	3,229.42
126780	Batteries - KU-2010	799.21
126785	Work Mgmt / FRP software	101,544.53
126794	Inst 69kv/54.0MVA Capactr FMC	3,552.55
126795	69k/21.6MVAR Nich City Sub	1,962.66
126796	36MVA Capctr-Rogersville 69kV	2,890.10
126823	DX Dam Leakage Remediation	70,006.83
126846	Srvr Cap Expan & Rel-KU11	9,569.82
127134	TC CCP LANDFILL PH1 RAV-KU	61,206.65
127137	TC CCP RIVER FLY ASH BARGE-KU	21,303.18
127142	Opnview.NET- KU	178,128.35
127162	161-Control House	12,631.51
127234	PV-345-Panels	(16,414.37)
127242	Newtown Pike Extension UG	(3,945.70)
127260	TC2 Temporary Workaround	9,745.24
127266	TC2 CAPITAL SPARES - KU	(1,414,734.40)
127405	Versailles Bypass Capacitor	8,323.49
127462	OXFORDSUB#2TAP	10,786.96
127500	NAS - Dow Corning West OPGW	6,067.64
127512	RICH 2 SUB 4KV TO 12KV	19,606.29
127541	Ener Eff -Operations Auto KU	48,454.26
127560	NBU NGCC - CR KU	57,228.47
130004	IMPLEMENT SOA-KU	227.61
130011	Ghent Switch Replacement	10,409.46
130150	Ckt 0757 Hamblin Sub	4,035.49
130168	RISS Storage Upgrade-KU	639.59
130174	CIP COMPLIANCE INFRASTR-KU11	5,159.11
130363	PROJMIRROR DB TECH-KU11	(725.19)
130489	BILLING ENHANCEMENTS - KU10	13,577.56
130571	BR3 DCS Processor Upgr 11	5,912.12
130578	GH 3 CT Dist Header Repl	226,502.75
130580	GH 1 & 2 LPSW Isolation Valves	5,905.05
130583	GH 1 & 2 Sample Chiller Repl	882.66
130593	GH 3 ID Fan Press Trans Purge	(17,396.23)
130617	GH 2 2A Main Break Cubicle Mod	28,834.70
130618	GH3 Boiler Combustion Mon Sys	21,123.67
130619	Toyota South-Toyota North OPGW	5,498.38

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130620	Scott County - Adams OPGW	82,007.12
130621	Adams - Toyota South OPGW	84.86
130627	Som Revelo Sub Ph Addition	6,535.07
130631	DAVIESS CO Station Backup	521.77
130652	SCM 2011 Earl Wildlife Prot	4,315.14
130656	Island Sub Trans Repl Proj	213,118.85
130657	White Plains Sub Trans Repl	231,556.61
130659	DSP East Lex SCADA	1,913.21
130662	Millwood 12KV Substation Tran	245,874.38
130664	DSP AO Smith Substation Upg	445,546.32
130666	DSP Picadome 12kV Break	22,359.17
130667	DSP Reynolds 2 Breaker Prj	26,028.61
130673	Corning Substation Upgrade	217,784.11
130677	Richmond Industrial Breaker	19,228.55
130709	SCM 2011 Cent Sub Misc	10,976.57
130710	SCM 2011 Pine Rplc Batteries	7,442.29
130711	SCM 2011 Earl Sub Repairs	15,182.63
130713	SCM 2011 Pine Misc Sub Proj	6,533.34
130721	SCM Install XFMR Fans	9,882.02
130724	SCM 2011 Rplc Sub Reclosers	1,505.12
130734	SCM 2011 Pine Tools & Equip	298.28
130737	SCM Earl Deficncy Corrct	4,150.15
130738	SCM 2011 Pine NESC Violations	655.03
130744	SCM 2011 Deer Branch Recloser	7,874.15
130884	Nortonville 4KV to 12KV	30,340.79
130890	RATE COMPARE - KU10	10,799.64
130895	Ghent 345kV Brkr Repl	40,687.37
130905	GH1 SAM Mitigation	98,806.73
130906	GH2 SAM Mitigation	2,856.73
130907	GH3 SAM Mitigation	2,856.73
130909	GH4 SAM Mitigation	2,856.74
131101	Hardware Infrastructure KU	14,832.71
131144	CLARK CO HIGH RELOCATION	(2,132.27)
131223	KU Substation Equipment Prch	(1,085,112.02)
131243	Brown 1,3,FGD, LS - NERC CS IA	(10,141.00)
131254	011060BUSINESS OFFICE MISC	818.55
131259	Joyland Upgrade	75,427.02
131273	FAWKES-OKONITE 69KV RECON	44,265.16
131274	OHIO CO - MEREDITH 138 KV	2,443.65
131319	Repl Brkr 178-718 at Hardin Co	57,456.97
131321	Stanford N 19.8 MVar 69kV Cap	112,289.74
131322	Mt. Vernon Cap Bank	(90,679.90)
131325	Scott Co 27.0 MVar 69kV Cap	54,743.83

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
131327	W. Frankfort 36.0MVAr 69kV Cap	104,088.75
131329	Danville N 42.0MVAr 69kv Cap	114,926.82
131385	225-604 Breaker Replacement	435.22
131390	Millersburg BKR Replacements	81,637.34
131433	Retail System Enhncmnts - KU	1,403.28
131445	DO-LOUDEN-PARKING LOT& FENCE	20,017.09
131471	DO-RICHMOND OP CTR IMPRVMT	13,305.50
131479	DO-RICHMOND STRM-FAC IMPRVMT	9,094.17
131502	REB-BUS OFFICES REMODEL 2011	4,329.66
131694	Envir Compliance Study-Air-KU	36,386.43
131826	Financial Planning (KU %)	19,852.00
131964	Tools - 2011	42,419.49
132042	MULTIFUNCTIONAL DEVICES KU	40,839.60
132265	BRCT6 Rear Wall Repl KU	(519,969.63)
132319	Simpsonville Breaker Upgrade	(149.46)
132371	Brown Landfill PH I	107,921.35
132440	MORGANFIELD OFFICE BLDG	23,391.54
132447	Guest River Upgrade	632.00
132537	STRAT ASSET INVEST SFTWR KU	1,266.87
132541	INTERIM MORGANFIELD CALL CTR	8,680.35
132549	BPEM ENHANCEMENT-KU	17,167.92
132610	PowerBase - KU	15,528.58
132615	COMP-2011	5,646.72
132616	BR Reclaim Concr Rep	41,991.92
132620	BR F Conv Belt Repl	4,876.28
132650	Andover 34KV Regulators	158,074.62
132657	GH 3N3 Conveyor Belt Repl 11	4,242.33
132658	GH 3N6 Conveyor Belt Repl 11	3,838.13
132660	GH 7G Conveyor Belt Rep 11	59,301.15
132667	MY ACCOUNT 2011 FIRST REL-KU	25,709.84
132673	BR1 Bunker Isolation Gates 11	(12.37)
132722	BR Trac Shed OvHd Door	2,592.36
132726	GH4 Boiler Combustion Mon Sys	4,611.17
132735	GR Fire Water Deluge Valve	8,459.44
132737	GH3 7th Stage Bucket Repl	(4,292.55)
132738	REBUILD LTC TR C0521	483.33
132744	MR/SO/DIST CCS ENH BUN-KU	48,425.49
132765	EDI IMPLEMENTATION-KU 11	16,418.82
132865	OXFORD COAL MINE TAP	10,669.32
132879	ADVENT 69KV TAP	1,657.27
133064	REPL LTC WOODLAWN W0358	52,181.94
133094	Mt Sterling Secur. Cam (2011)	1,906.01
133161	CCS ARCHIVE/PURGE TECH KU11	3,145.51

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
133195	GR U4 Main Steam Valve	34,339.10
133196	GR #6 BFP Overhaul	1,977.64
133197	GH Lawnmower	13,920.56
131444KU	TC KU E CONVEYOR VFD	(1,135.42)
131913KU	NERC Volt Reg-KU	62,085.80
131920KU	GSU Light Arrst-KU	28,779.00
132767KU	GS TY Piezometer Install	3,972.29
132872KU	TC2 SPARES ECR KU	1,838,630.26
119903	Clear A&G KU	10,236.13
B3SWSTR11	BR3 SW Strnrs Rpl 11	2,978.45
BTM156	Behind The Meter 156	2,747.43
BTM216	BEHIND THE METER 216	893.57
BTM236	Behind the Meter 236	191.10
ECAPRR246	Inst cap/reg/recl-Etown	1,831.62
ECAPRR315	Inst cap/reg/recl-Lexington	201.85
ECAPRR366	Inst cap/reg/recl-Maysville	4,291.69
FUSE216	Fuse Coord-Danville	129.86
FUSE256	Fuse Coord-Shelbyville	1,438.92
FUSE416	Fuse Coord-Pineville	1,070.04
K5-2010	RELOCATIONS T LINES KU 2010	1,154.50
K5-2011	RELOCATIONS T LINES KU 2011	5,694.53
K6-2010	NEW FACILITIES T-LINE KU 2010	(545.50)
K6-2011	NEW FACILITIES T-LINE KU 2011	101,206.07
K7-2011	PARAM UPGRADE T LINE KU 2011	2,080.21
K8-2010	STORM DAMAGE T-LINE KU 2010	(9,334.46)
K8-2011	STORM DAMAGE T-LINE KU 2011	279,318.27
K9-2010	PRIORITY REPL T-LINES KU 2010	(5,695.05)
K9-2011	PRIORITY REPL T-LINES KU 2011	228,792.67
KBATTERY11	Batteries KU-11	2,446.57
KBR-11	KU Breaker Replacements-11	193,512.67
KCR-10	KU Carrier Replacements	2,755.85
KDISCAP11	KU DISTRIBUTION CAPACITORS11	62,438.24
KMS040411	KU MAJOR STORM 040411	105,549.69
KMS042011	KU MAJOR STORM 042011	3,118.13
KMS042211	KU MAJOR STORM 042211	57,178.50
KMS052511	KU MAJOR STORM 052511	90,629.87
KRSUB-10	Routine Sub Capital10- KU	4,004.43
KRSUB-11	KU Routine-Subs-11	201,584.28
KRTU-11	KU RTU11	40,431.00
KSTSVC11	STATION SERV XFMRs KU-11	1,057.77
KSURGE-11	Surge Arestors KU-11	49,252.84
KTRMUP-10	KU Terminal Upgrades-10	8,612.16
MCAPR256	CAP/REG/RECL - 012560	(508.92)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
MCAPR766	CAP/REG/RECL - 017660	1,781.45
MCAPRR366	Cap/Reg/Recl Maint-Maysville	1,757.74
MTRPUR582	PURCHASE OF METERS	59,848.17
NBCD156OH	New Bus Comm-Ovhd-Earlington	9,836.53
NBCD156UG	New Bus Comm-UG-Earlington	(10,193.13)
NBCD216OH	New Bus Comm-Ovhd-Danville	35,755.60
NBCD216UG	New Bus Comm-UG-Danville	13,815.74
NBCD236OH	New Bus Comm-Ovhd-Richmond	18,717.98
NBCD236UG	New Bus Comm-UG-Richmond	3,381.27
NBCD246OH	New Bus Comm-Ovhd-Etown	22,139.69
NBCD246UG	New Bus Comm-UG-Etown	10,730.89
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	22,565.92
NBCD256UG	New Bus Comm-UG-Shelbyville	17,676.11
NBCD315OH	New Bus Comm-Ovhd-Lexington	40,333.88
NBCD315UG	New Bus Comm-UG-Lexington	56,728.93
NBCD366OH	New Bus Comm-Ovhd-Maysville	39,150.53
NBCD366UG	New Bus Comm-UG-Maysville	9,228.15
NBCD416OH	New Bus Comm-Ovhd-Pineville	14,425.74
NBCD416UG	New Bus Comm-UG-Pineville	1,014.16
NBCD426OH	New Bus Comm-Ovhd-London	25,212.08
NBCD426UG	New Bus Comm-UG-London	16,102.08
NBCD766OH	New Bus Comm-Ovhd-Norton	20,768.95
NBCD766UG	New Bus Comm-UG-Norton	4,520.43
NBID216OH	New Bus Ind-Ovhd-Danville	1,553.03
NBID216UG	New Bus Ind-UG-Danville	27,234.63
NBID236OH	New Bus Ind-Ovhd-Richmond	3,111.85
NBID246OH	New Bus Ind-Ovhd-Etown	706.43
NBRD156OH	New Bus Resid-Ovhd-Earlington	62,082.54
NBRD156UG	New Bus Resid-UG-Earlington	7,861.38
NBRD216OH	New Bus Resid-Ovhd-Danville	32,764.21
NBRD216UG	New Bus Resid-UG-Danville	11,270.00
NBRD236OH	New Bus Resid-Ovhd-Richmond	24,583.90
NBRD236UG	New Bus Resid-UG-Richmond	5,911.19
NBRD246OH	New Bus Resid-Ovhd-Etown	26,904.63
NBRD246UG	New Bus Resid-UG-Etown	17,891.20
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	27,050.13
NBRD256UG	New Bus Resid-UG-Shelbyville	22,102.35
NBRD315OH	New Bus Resid-Ovhd-Lexington	79,474.17
NBRD315UG	New Bus Resid-UG-Lexington	95,409.01
NBRD366OH	New Bus Resid-Ovhd-Maysville	40,230.69
NBRD366UG	New Bus Resid-UG-Maysville	11,794.50
NBRD416OH	New Bus Resid-Ovhd-Pineville	24,726.78
NBRD416UG	New Bus Resid-UG-Pineville	2,640.42

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBRD426OH	New Bus Resid-Ovhd-London	27,592.82
NBRD426UG	New Bus Resid-UG-London	27,130.14
NBRD766OH	New Bus Resid-Ovhd-Norton	64,617.73
NBRD766UG	New Bus Resid-UG-Norton	13,122.58
NBSB216UG	New Bus Subd-UG-Danville	1,066.43
NBSB236UG	New Bus Subd-UG-Richmond	2,741.22
NBSB246OH	New Bus Subd-Ovhd-Etown	9,757.20
NBSB246UG	New Bus Subd-UG-Etown	8,751.87
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	647.41
NBSB256UG	New Bus Subd-UG-Shelbyville	15,332.94
NBSB315OH	New Bus Subd-Ovhd-Lexington	8,163.17
NBSB315UG	New Bus Subd-UG-Lexington	48,978.41
NBSB416OH	New Bus Subd-Ovhd-Pineville	910.58
NBSB416UG	New Bus Subd-UG-Pineville	416.27
NBSV156OH	New Elect Serv-Ovhd-Earlington	31,713.49
NBSV156UG	New Bus Serv-UG-Earlington	14,912.11
NBSV216OH	New Elect Serv-Ovhd-Danville	24,449.22
NBSV216UG	New Bus Serv-UG-Danville	22,204.58
NBSV236OH	New Electric Serv-Overhead	35,563.13
NBSV236UG	New Bus Serv-UG-Richmond	22,286.29
NBSV246OH	New Elect Services-Overhead	44,740.76
NBSV246UG	New Bus Serv-UG-Etown	20,860.19
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	12,727.26
NBSV256UG	New Bus Serv-UG-Shelbyville	15,075.58
NBSV315OH	New Elect Serv-Ovhd-Lexington	72,084.40
NBSV315UG	New Bus Serv-UG-Lexington	101,638.38
NBSV366OH	New Elect Serv-Ovhd-Maysville	32,941.62
NBSV366UG	New Bus Serv-UG-Maysville	18,684.21
NBSV416OH	New Elect Serv-Ovhd-Pineville	19,463.15
NBSV416UG	New Bus Serv-UG-Pineville	4,384.49
NBSV426OH	New Elect Serv-Ovhd-London	12,593.01
NBSV426UG	New Bus Serv-UG-London	13,690.30
NBSV766OH	New Elect Serv-Ovhd-Norton	18,518.28
NBSV766UG	New Bus Serv-UG-Norton	7,221.00
PBWK216OH	Pub Wrk Reloc-OH-Danville	3,199.27
PBWK236OH	Pub Works Relc-OH-Richmond	20,219.81
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	2,432.61
PBWK315OH	Pub Wrk Reloc-OH-Lexington	152,231.83
PBWK315UG	Pub Wrk Reloc-UG-Lexington	44,477.41
PBWK366OH	Pub Wrk Reloc-OH-Maysville	(15,708.76)
PBWK416OH	Pub Wrk Reloc-OH-Pineville	1,403.86
PBWK426OH	Pub Wrk Reloc-OH-London	(4,430.19)
POLD156	OUTDOOR LIGHTING 156	17,652.31

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
POLD216	OUTDOOR LIGHTING 216	17,090.24
POLD236	OUTDOOR LIGHTING 236	12,459.02
POLD246	OUTDOOR LIGHTING 246	4,053.37
POLD256	OUTDOOR LIGHTING 256	6,380.12
POLD315	OUTDOOR LIGHTING 315	30,682.57
POLD366	OUTDOOR LIGHTING 366	5,831.85
POLD416	OUTDOOR LIGHTING 416	24,073.82
POLD426	OUTDOOR LIGHTING 426	9,300.31
POLD766	OUTDOOR LIGHTING 766	11,241.32
RCST156	RELOCATIONS CUST REQUEST 156	15,330.40
RCST216	RELOCATIONS CUST REQUEST 216	6,659.82
RCST236	RELOCATIONS CUST REQUEST 236	12,488.98
RCST246	RELOCATIONS CUST REQUEST 246	(1,699.61)
RCST256	RELOCATIONS CUST REQUEST 256	6,355.09
RCST315	RELOCATIONS CUST REQUEST 315	45,240.82
RCST366	RELOCATIONS CUST REQUEST 366	1,848.63
RCST416	RELOCATIONS CUST REQUEST 416	1,175.61
RCST426	RELOCATIONS CUST REQUEST 426	6,276.14
RCST766	RELOCATIONS CUST REQUEST 766	16,073.81
RDD011019	Repair Defective Eqpt - 011019	6,916.27
RDDD156OH	Rep Def Equip-OH-Earlington	61,596.62
RDDD156UG	Rep Def Equip-UG-Earlington	2,400.13
RDDD216OH	Rep Def Equip-OH-Danville	17,216.60
RDDD216UG	Rep Def Equip-UG-Danville	2,342.92
RDDD236OH	Rep Def Equip-OH-Richmond	30,922.10
RDDD236UG	Rep Def Equip-UG-Richmond	3,424.21
RDDD246OH	Rep Def Equip-OH-Etown	24,357.79
RDDD256OH	Rep Def Equip-OH-Shelbyvl	18,410.82
RDDD256UG	Rep Def Equip-UG-Shelbyville	382.17
RDDD315OH	Rep Def Equip-OH-Lexington	48,569.62
RDDD315UG	Rep Def Equip-UG-Lexington	37,459.46
RDDD366OH	Rep Def Equip-OH-Maysville	29,094.51
RDDD366UG	Rep Def Equip-UG-Maysville	7,338.52
RDDD416OH	Rep Def Equip-OH-Pineville	15,082.64
RDDD426OH	Rep Def Equip-OH-London	14,472.65
RDDD426UG	Rep Def Equip-UG-London	872.62
RDDD766OH	Rep Def Equip-OH-Norton	8,798.79
RDPOLD156	REP/REPL DEF POL'S 156	35,190.96
RDPOLD216	REP/REPL DEF POL'S 216	4,766.65
RDPOLD236	REP/REP DEF POL'S	10,575.84
RDPOLD246	REP/REPL DEF POL'S	6,057.10
RDPOLD256	REP/REPL DEF POL'S 256	12,327.48
RDPOLD315	REP/REPL DEF POL'S 315	11,709.58

KU 107001 Activity May 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDPOLD366	REP/REPL DEF POL'S 366	7,016.07
RDPOLD416	REP/REPL DEF POL'S 416	6,188.86
RDPOLD426	REP/REPL DEF POL'S 426	5,749.50
RDPOLD766	REP/REPL DEF POL'S 766	1,888.16
RDPOLE156	Pole repair/replacement 156	47,038.64
RDPOLE216	Pole repair/replacement 216	4,611.96
RDPOLE236	Pole repair/replacement 236	30,208.48
RDPOLE246	Pole repair/replacement 246	37,943.64
RDPOLE256	Pole repair/replacement 256	20,443.76
RDPOLE315	Pole repair/replacement 315	67,750.18
RDPOLE366	Pole repair/replacement 366	18,270.15
RDPOLE416	Pole repair/replacement 416	2,723.40
RDPOLE426	Repair defective poles 426	3,022.89
RDPOLE766	Pole repair/replacement 766	19,630.54
RDSTLT156	REP REPL DEF ST LIGHTS 156	16,211.71
RDSTLT216	REP REPL DEF ST LIGHTS 216	3,589.98
RDSTLT236	REP REPL DEF ST LIGHTS 236	6,189.49
RDSTLT246	REP REPL DEF ST LIGHTS 246	6,700.31
RDSTLT256	REP REPL DEF ST LIGHTS 256	9,442.69
RDSTLT315	REP REPL ST LIGHTS 315	58,071.09
RDSTLT366	REP REPL DEF ST LIGHTS 366	7,313.62
RDSTLT416	REP REPL DEF ST LIGHTS 416	1,840.36
RDSTLT426	REP REPL DEF ST LIGHTS 426	5,166.49
RDSTLT766	REP REPL DEF ST LIGHTS 766	277.57
RELD10610	KU General Reliability	52,200.77
RELD156	DIST RELIABILITY 156	5.78
RELD156OH	Cir Hard Reliab OH - 011560	2,136.71
RELD156UG	Cir Hard Reliab UG - 011560	1,790.36
RELD216OH	Cir Hard Reliab OH - 012160	2,477.77
RELD236OH	Cir Hard Reliab OH - 012360	1,754.70
RELD246OH	Cir Hard Reliab OH - 012460	1,762.08
RELD256OH	Cir Hard Reliab OH - 012560	3,699.99
RELD315OH	Cir Hard Reliab OH - 013150	10,938.78
RELD416OH	Cir Hard Reliab OH - 014160	18,308.63
RELD766OH	Cir Hard Reliab OH - 017660	5,961.83
RNTPD156	REP THRD PARTY DAM 156	2,274.99
RNTPD216	REP THRD PARTY DAM 216	12,168.31
RNTPD236	REP THRD PRTY DAM 236	12,768.31
RNTPD246	REP THRD PARTY DAM 246	526.74
RNTPD256	REP THRD PARTY DAM 256	4,570.08
RNTPD315	REP THRD PARTY DAM 315	29,820.51
RNTPD366	REP THRD PARTY DAM 366	15,138.68
RNTPD426	REP THRD PARTY DAM 426	12,154.94

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
STLT156	STREET LIGHTING 156	7,585.89
STLT216	STREET LIGHTING 216	19,316.20
STLT236	STREET LIGHTING 236	54,156.28
STLT246	STREET LIGHTING 246	4,693.44
STLT256	STREET LIGHTING 256	8,104.03
STLT315	STREET LIGHTING 315	(24,805.30)
STLT366	STREET LIGHTING 366	8,459.82
STLT416	STREET LIGHTING 416	11,712.21
STLT426	STREET LIGHTING 426	(1,621.01)
STLT766	STREET LIGHTING 766	1,164.76
STRM11560	KU Minor Storm Earlington	13,928.44
STRM12160	KU Minor Storms Danville	20,671.37
STRM12360	KU Minor Storms Richmond	721.01
STRM12460	KU Minor Storms Elizabethtown	9,695.02
STRM12560	KU Minor Storms Shelbyville	14,679.56
STRM13150	KU Minor Storms Lexington	2,038.63
STRM13660	KU Minor Storm Maysville	4,290.40
STRM14160	KU Minor Storms Pineville	1,752.73
STRM14260	KU Minor Storms London	19,516.15
STRM17660	KU Minor Storms Norton	1,772.99
SWITC216	SWITCHES-012160	193.12
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	1,873.66
SYSENH216	Sys Enhan-Exist Cust-Danville	42,840.53
SYSENH236	Sys Enh-New Cust-Richmond	1,572.38
SYSENH246	Sys Enh-Exist Cust-Etown	12,863.64
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,437.69
SYSENH315	Sys Enhan-Exist Cust-Lex	16,916.72
SYSENH366	Sys Enhan-Exist Cust-Maysville	3,386.85
SYSENH416	Sys Enhan-Exist Cust-Pineville	4,463.35
SYSENH766	Sys Enhan-Exist Cust-Norton	4,264.51
TBRD216OH	Trouble Orders OH - 012160	3,801.56
TBRD236OH	Trouble Orders OH - 012360	5,744.23
TBRD246OH	Trouble Orders OH - 012460	4,797.67
TBRD256OH	Trouble Orders OH - 012560	1,046.92
TBRD256UG	Trouble Orders UG - 012560	378.55
TBRD366OH	Trouble Orders OH - 013660	4,628.72
TBRD366UG	Trouble Orders UG - 013660	1,072.02
TBRD416OH	Trouble Orders OH - 014160	3,084.73
TBRD426OH	Trouble Orders Overhead	23,307.42
TBRD426UG	Trouble Orders Underground	766.45
TBRD766OH	Trouble Orders OH - 017660	3,684.34
TBRD766UG	Trouble Orders UG - 017660	151.81
TLEQ246	TOOLS AND EQ 246	89.25

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
TRBORD156	TROUBLE ORDERS 156	20,991.57
TRBORD216	TROUBLE ORDERS 216	2,141.29
TRBORD315	TROUBLE ORDERS 315	8,683.50
XFRM156	Transformer labor 156	509.22
XFRM216	Transformer labor 216	3,478.71
XFRM236	Transformer labor 236	9,514.87
XFRM246	Transformer labor 246	4,950.21
XFRM256	Transformer labor 256	3,568.97
XFRM315	Transformer labor 315	20,215.62
XFRM366	Transformer labor 366	1,515.12
XFRM416	Transformer labor 416	200.27
XFRM426	Transformer labor 426	181.28
XFRM766	Transformer labor 766	1,041.42
		<u>\$ 16,894,277.14</u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 964,950.16
117150	Trimble County 2 KU	(963,974.07)
118216	Trimble 2 Trans. Projects - KU	17,891.09
119518	Shelbyville Northwest Bypass	(239.91)
119961	BR ASH POND EXP	(4,357,251.15)
119962	GH2 FGD	3,554.77
120208	GH4 FGD	13,151.83
120209	GH SO2 Common	138,836.93
120210	BR 1, 2, & 3 FGD	49,321.84
120418	DX2 JOHNSON VLV REFURB 11	86,683.32
120756	Misc. A/R Uncollect - KU Cap	190,903.85
121682	TC Ash/Gypsum Ponds - KU	411,949.36
121685	TC2 AQCS - KU	978,672.20
122177	Millersburg Control Hse Repl	(46,341.90)
122524	Breaker Replacements-KU	(1,791.68)
122609	Ghent Ash Pond/Landfill	2,637,861.77
123136	KU POLE INSPECTION	618,944.97
123219	KU BRCT7 A/B Conversion 08	130,726.30
123271	UK HOSP DIST RELOC OH WOOD/EUC	(63,474.75)
123281	GH DRIFT DIVERSION	15,211.50
123557	BR3 SCR	4,709,830.81
123954	GS DQI Strat 2010	107,221.12
124007	GR 5-1 FD Fan Motor Rewind	(1,993.33)
124014	GR Serv Wtr Piping Repl	34.67
124173	GH3 ECONOMIZER REPL	(5,913.19)
124212	BR3 Primary SH Repl 12	120,128.39
124213	DX2 Overhaul 11	462,952.60
124218	GH4 D FEEDWATER HEATER REPL	(8,300.41)
124239	GH1 SCR CATALYST ADDITION 10	26,366.60
124242	GH1 AIR HEATER BASKET REPL	69.01
124249	BR2 Controls Repl 10&11	382,849.70
124262	BR1 Precip Rapper Repl 11	3,475.03
124286	BR1 Mill Motor 11	21,445.18
124326	GH3 F FEEDWATER HEATER REPL	(34,939.36)
124607	GH2 ECONOMIZER REPL	833,805.15
125028	Brown North - Tyrone 138kV	(430,714.73)
125062	Higby Mill 138/69 112 MVA	120.25
125101	Brown Ash Pond Phase II	5,475,405.12
125375	HW/SW Dev Tools 026510-KU11	166.79
125382	HW/SW Dev Tools 026540-KU11	115.64
125394	HW/SW Dev Tools 026560-KU11	184.12
125401	Data Protection-KU11	673.69
125430	ITSec Lab Enh-KU11	35.83

KU 107001 Activity June 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125434	Access Switch Rotation-KU11	8,347.91
125436	Core Network Infra-KU11	22,221.50
125439	Data Networks Test Tools-KU11	301.71
125446	Network Management-KU11	597.27
125455	Cabling Svr Connectivity-KU11	1,157.77
125460	Bulk Pwr & Env Systems-KU11	12,304.24
125462	Connect to KU Remote Off-KU11	10,307.79
125465	Mobile Radio-KU11	1,833.64
125466	Net Access Dev & Site Inf-KU11	6,747.67
125467	Net Tools & Test Equip-KU11	97.01
125469	Outside Cable Plant-KU11	11,751.58
125470	Pur/Rebuild Radio Sites-KU11	902.72
125479	Telephone Sys Cap Exp-KU11	3,920.26
125489	TierC rot desktop/laptop-KU11	6,108.14
125499	KU MW BACKBONE RENOVATION	39,000.50
125502	New Tech Implementation-KU11	8,562.58
125507	Simpsonville Elec Upg-KU11	5,784.89
125508	Lou Racks and Furniture-KU11	534.52
125527	Project Mirror - KU11	6,865.28
125534	Impl Red Elec Sys-BOC DC-KU10	1,194.94
125568	Server Hardware Refresh-KU11	18,121.34
125637	PowerPlan Budgeting (KU %)	637.50
125644	Oracle IPM (KU %)	4,102.50
125666	PowerPlant Upgrade (KU %)	317.17
125673	PR13 GT Control Upgrade KU	142,622.98
125675	PR13 Turb Bld Vane Repl KU	0.22
125748	EKP-Taylor Co REA- Install RTU	1,340.51
125996	Grahamville-DOE 161kV Line	118,832.34
126056	BR2 Aux Transformer 10	32,278.43
126180	*KMPASubstation	470,934.56
126234	BR3 Voltage Regulator Repl 11	(1,389.56)
126269	BR3 Cooling Twr Swchgr Repl 10	(938.05)
126284	GH Station Access Security Sys	12,950.07
126430	DSP Oxford Distribution	724.54
126435	DSP Joyland 2 Distribution	78,021.65
126509	DSP Harlan Wye Sub Upgrade	11,778.25
126528	DSP Carntown Sub Upgrade	71,389.49
126530	Rineyville Sub Project	22,114.13
126534	DSP Richmond 2 Sub Upgrade	59,045.22
126535	DSP Adams Substation	9,683.51
126536	DSP Oxford Substation	(24,563.36)
126538	DSP Ashland Ave 2 Breaker	(2,595.66)
126539	DSP Joyland 2 Breaker	29,730.42

KU 107001 Activity June 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126560	MAYOC RECLOSERS	2,316.52
126594	TC CT HGPI KU#2 & CI PARTS	1,431,386.71
126638	GS-KU-Cyber Security	7,772.22
126729	IT KU TEXTING (CUST COMM)	11,338.50
126738	DSP UK West Substation Add	4,134.06
126743	DSP Greasy Creek Sub Upgrade	6,823.98
126773	West Cliff Rebuild	338,121.03
126774	Danville Breakers	1,701.88
126776	Relay Replacements-2010	34,080.66
126785	Work Mgmt / FRP software	77,353.66
126787	Test Bench	3,275.45
126794	Inst 69kv/54.0MVA Capactr FMC	1,267.39
126795	69k/21.6MVAR Nich City Sub	461.70
126796	36MVA Capctr-Rogersville 69kV	18,253.57
126823	DX Dam Leakage Remediation	841,397.38
126846	Srvr Cap Expan & Rel-KU11	5,677.11
127080	Green Rv Plant-Erlngton 69k	2,735.90
127134	TC CCP LANDFILL PH1 RAV-KU	75,245.77
127137	TC CCP RIVER FLY ASH BARGE-KU	61,511.24
127142	Openview.NET- KU	(20,028.00)
127162	161-Control House	3,153.05
127242	Newtown Pike Extension UG	(63,613.15)
127260	TC2 Temporary Workaround	(781,425.00)
127266	TC2 CAPITAL SPARES - KU	305,415.14
127405	Versailles Bypass Capacitor	1,544.80
127485	AO SMITH BREAKER	869.74
127491	KSH TO EAST UBUILD	(742.66)
127492	KSH TO DANVILLE EAST UB	742.66
127500	NAS - Dow Corning West OPGW	1,298.93
127541	Ener Eff -Operations Auto KU	52,693.79
127556	ARNDORCSTR-RODA	186,579.71
127560	NBU NGCC - CR KU	103,708.10
127647	FUEL WORX LICENSE FEE KU	13,291.87
130004	IMPLEMENT SOA-KU	405,056.11
130011	Ghent Switch Replacement	2,167.35
130174	CIP COMPLIANCE INFRASTR-KU11	7,147.34
130243	UPGRADE TO SP2011-KU11	9,210.55
130402	EVALUATE TOOLS&UTILITIES-KU11	2,770.25
130474	Rineyville Tap 69kV	3,850.27
130489	BILLING ENHANCEMENTS - KU10	4,424.89
130578	GH 3 CT Dist Header Repl	43,535.31
130580	GH 1 & 2 LPSW Isolation Valves	69,527.15
130583	GH 1 & 2 Sample Chiller Repl	10,775.68

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130617	GH 2 2A Main Break Cubicle Mod	357.56
130618	GH3 Boiler Combustion Mon Sys	9,153.81
130619	Toyota South-Toyota North OPGW	139,659.73
130620	Scott County - Adams OPGW	(55,290.02)
130652	SCM 2011 Earl Wildlife Prot	1,175.88
130659	DSP East Lex SCADA	765.98
130662	Millwood 12KV Substation Tran	8,440.67
130666	DSP Picadome 12kV Break	15,152.22
130667	DSP Reynolds 2 Breaker Prj	3,043.01
130673	Corning Substation Upgrade	318,468.59
130679	DSP Picadome 12kV Distribution	4,023.63
130709	SCM 2011 Cent Sub Misc	5,176.28
130711	SCM 2011 Earl Sub Repairs	3,827.60
130713	SCM 2011 Pine Misc Sub Proj	26,454.16
130721	SCM Install XFMR Fans	1,523.35
130724	SCM 2011 Rplc Sub Reclosers	6,237.71
130729	SCM 2011 Earl Brkr Rplcmns	5,194.84
130734	SCM 2011 Pine Tools & Equip	153.47
130737	SCM Earl Deficncy Corrct	223.68
130738	SCM 2011 Pine NESC Violations	20,538.96
130743	SCM 2011 Pine 69kv Fuse Barrl	748.90
130744	SCM 2011 Deer Branch Recloser	22,000.30
130799	Owingsville Ind Park Upgrade	1,308.17
130884	Nortonville 4KV to 12KV	583.88
130890	RATE COMPARE - KU10	6,459.62
130895	Ghent 345kV Brkr Repl	301,206.44
130905	GH1 SAM Mitigation	268,616.78
130906	GH2 SAM Mitigation	3,684.81
130907	GH3 SAM Mitigation	255,020.80
130909	GH4 SAM Mitigation	255,020.75
131097	Rptg_Bus Intelligence KU	3,040.37
131101	Hardware Infrastructure KU	(1,413.85)
131103	Carry Over Projects KU	26,810.94
131144	CLARK CO HIGH RELOCATION	562.49
131223	KU Substation Equipment Prch	72,586.91
131234	BR Clam Shell Bev 11	26,975.06
131243	Brown 1,3,FGD, LS - NERC CS IA	498.21
131259	Joyland Upgrade	(67,501.38)
131266	BRCT 5, 6 & 7 HMI Upgr 12 KU	64,902.39
131273	FAWKES-OKONITE 69KV RECON	10,885.06
131274	OHIO CO - MEREDITH 138 KV	911,136.91
131315	Repl Brkr 192-688 at Pineville	30,972.78
131319	Repl Brkr 178-718 at Hardin Co	(12,312.21)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
131321	Stanford N 19.8 MVAr 69kV Cap	33,673.83
131322	Mt. Vernon Cap Bank	34,883.46
131325	Scott Co 27.0 MVAr 69kV Cap	6,543.70
131327	W. Frankfort 36.0MVAr 69kV Cap	(67,467.53)
131329	Danville N 42.0MVAr 69kv Cap	(44,841.35)
131336	500kV Brkr Replacements-2011	502,131.49
131390	Millersburg BKR Replacements	122,307.85
131415	DO-DANVILLE STRM-POLE YARD	62.50
131433	Retail System Enhncmnts - KU	7,628.30
131446	DO-MAYSVILLE OP-STORAGE BLD	2,797.50
131455	DO-MIDWAY-PARKING LOT	38,491.61
131471	DO-RICHMOND OP CTR IMPRVMT	10,793.09
131496	DO-WINCHESTER STRM FAC IMPVMT	900.00
131498	OFFICE FURNITURE & EQP-KU	8,272.71
131514	FAILED EQUIPMENT KU	8,200.00
131694	Envir Compliance Study-Air-KU	41,707.72
131709	Underground Sv Pilot	190.11
131826	Financial Planning (KU %)	34,297.23
131964	Tools - 2011	34,660.67
132042	MULTIFUNCTIONAL DEVICES KU	11,082.80
132265	BRCT6 Rear Wall Repl KU	(189,251.34)
132319	Simpsonville Breaker Upgrade	249.80
132324	Performance Mgmt Project-KU	(130.61)
132371	Brown Landfill PH I	917,712.78
132372	138/69kV Spare Xfrmr-2011	816,286.20
132440	MORGANFIELD OFFICE BLDG	103,148.54
132447	Guest River Upgrade	5,165.59
132541	INTERIM MORGANFIELD CALL CTR	6,717.24
132549	BPEN ENHANCEMENT-KU	17,515.22
132610	PowerBase - KU	20,240.66
132615	COMP-2011	2,146.34
132616	BR Reclaim Concr Rep	480.63
132650	Andover 34KV Regulators	12,275.01
132652	ABB Transformer Rewind	4,649.73
132657	GH 3N3 Conveyor Belt Repl 11	(1,051.78)
132658	GH 3N6 Conveyor Belt Repl 11	(952.01)
132660	GH 7G Conveyor Belt Rep 11	(6,751.88)
132667	MY ACCOUNT 2011 FIRST REL-KU	32,086.29
132672	GR Chiller	943.42
132697	Dix Ctrl Console Expansion KU	11,430.57
132710	GH 1E Conveyor Belt Repl 11	22,333.59
132724	TOAD LICENSES-KU11	34,521.03
132726	GH4 Boiler Combustion Mon Sys	12,795.95

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
132732	QAS for EMS KU	128,587.89
132738	REBUILD LTC TR C0521	1.39
132744	MR/SO/DIST CCS ENH BUN-KU	27,846.92
132765	EDI IMPLEMENTATION-KU 11	20,958.96
132865	OXFORD COAL MINE TAP	139,426.53
132879	ADVENT 69KV TAP	11,455.67
132889	EMS CC Switchover - KU	2,597.66
133025	CCS LOW INCOME COMMITMENT-KU	21,476.61
133057	LaGrange Penal Subs Upgrade	228.04
133064	REPL LTC WOODLAWN W0358	2,877.63
133084	BR Emer Air Supply - Cntrl Rms	17,513.39
133090	E-Town Security Cameras (2011)	2,141.18
133161	CCS ARCHIVE/PURGE TECH KU11	1,221.59
133195	GR U4 Main Steam Valve	12,494.88
133196	GR #6 BFP Overhaul	51,821.23
133281	GH 2-1 Ash Sluice Pump Motor	86,877.31
134040	BR A & A1 Conveyor Belts	25,339.52
134330	DX Crest Gate Crane 1 Mtr Rwnd	7,762.58
131913KU	NERC Volt Reg-KU	23,851.23
131918KU	Impoundment Cap-KU	10,726.78
131920KU	GSU Light Arrst-KU	(16,720.86)
132934KU	GS SL Dielctr Test KU	7,540.39
133095KU	GS GE Alloy Anlzr KU	5,898.79
117362	Accrued Labor - KU	123,660.25
119903	Clear A&G KU	118,927.02
BTM156	Behind The Meter 156	(2,747.43)
BTM216	BEHIND THE METER 216	(893.57)
BTM236	Behind the Meter 236	(191.10)
ECAPRR216	Instl cap/reg/recl-Danville	500.72
ECAPRR315	Inst cap/reg/recl-Lexington	139.79
ECAPRR366	Inst cap/reg/recl-Maysville	687.36
ECAPRR766	Inst cap/reg/recl-Norton	10,671.82
FUSE156	Fuse Coord-Earlington	4,742.20
FUSE256	Fuse Coord-Shelbyville	770.61
FUSE416	Fuse Coord-Pineville	1,801.06
K5-2011	RELOCATIONS T LINES KU 2011	(33,706.63)
K6-2011	NEW FACILITIES T-LINE KU 2011	(98,456.91)
K7-2011	PARAM UPGRADE T LINE KU 2011	18,601.87
K8-2010	STORM DAMAGE T-LINE KU 2010	(572.27)
K8-2011	STORM DAMAGE T-LINE KU 2011	304,840.52
K9-2010	PRIORITY REPL T-LINES KU 2010	(3,838.29)
K9-2011	PRIORITY REPL T-LINES KU 2011	86,103.92
KBATTERY11	Batteries KU-11	687.03

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
KBR-11	KU Breaker Replacements-11	340,931.62
KCR-10	KU Carrier Replacements	1,273.78
KDISCAP11	KU DISTRIBUTION CAPACITORS11	36,240.15
KINSTRF11	INSTRMNT XFRMR REPL-KU-11	10,009.73
KMS042211	KU MAJOR STORM 042211	5,815.17
KMS052511	KU MAJOR STORM 052511	(72,478.39)
KRSUB-11	KU Routine-Subs-11	530,483.19
KRTU-11	KU RTU11	4,012.20
KSTSVC11	STATION SERV XFMRs KU-11	29,831.56
KSURGE-11	Surge Arrestors KU-11	2,362.74
MCAPR216	CAP/REG/RECL - 012160	421.27
MCAPR246	CAP/REG/RECL - 012460	552.08
MCAPR366	CAP/REG/RECL - 013660	2,059.74
MCAPR766	CAP/REG/RECL - 017660	1,034.23
MCAPRR366	Cap/Reg/Recl Maint-Maysville	(183.21)
MTRPUR582	PURCHASE OF METERS	212,779.90
NBCD156OH	New Bus Comm-Ovhd-Earlington	13,135.19
NBCD156UG	New Bus Comm-UG-Earlington	7,702.85
NBCD216OH	New Bus Comm-Ovhd-Danville	22,518.62
NBCD216UG	New Bus Comm-UG-Danville	8,166.58
NBCD236OH	New Bus Comm-Ovhd-Richmond	45,739.98
NBCD236UG	New Bus Comm-UG-Richmond	5,462.99
NBCD246OH	New Bus Comm-Ovhd-Etown	9,172.32
NBCD246UG	New Bus Comm-UG-Etown	15,963.60
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	22,566.14
NBCD256UG	New Bus Comm-UG-Shelbyville	27,627.21
NBCD315OH	New Bus Comm-Ovhd-Lexington	76,404.71
NBCD315UG	New Bus Comm-UG-Lexington	97,429.45
NBCD366OH	New Bus Comm-Ovhd-Maysville	(153,114.35)
NBCD366UG	New Bus Comm-UG-Maysville	14,292.61
NBCD416OH	New Bus Comm-Ovhd-Pineville	(3,647.04)
NBCD416UG	New Bus Comm-UG-Pineville	4,043.52
NBCD426OH	New Bus Comm-Ovhd-London	30,456.74
NBCD426UG	New Bus Comm-UG-London	27,726.43
NBCD766OH	New Bus Comm-Ovhd-Norton	14,464.98
NBCD766UG	New Bus Comm-UG-Norton	1,241.43
NBID216OH	New Bus Ind-Ovhd-Danville	1,740.31
NBID216UG	New Bus Ind-UG-Danville	2,352.05
NBID236OH	New Bus Ind-Ovhd-Richmond	53,472.10
NBRD156OH	New Bus Resid-Ovhd-Earlington	83,690.43
NBRD156UG	New Bus Resid-UG-Earlington	21,518.12
NBRD216OH	New Bus Resid-Ovhd-Danville	29,175.05
NBRD216UG	New Bus Resid-UG-Danville	9,645.40

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBRD236OH	New Bus Resid-Ovhd-Richmond	27,524.91
NBRD236UG	New Bus Resid-UG-Richmond	11,307.27
NBRD246OH	New Bus Resid-Ovhd-Etown	12,127.00
NBRD246UG	New Bus Resid-UG-Etown	9,348.93
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	17,698.78
NBRD256UG	New Bus Resid-UG-Shelbyville	20,684.34
NBRD315OH	New Bus Resid-Ovhd-Lexington	95,118.87
NBRD315UG	New Bus Resid-UG-Lexington	109,358.18
NBRD366OH	New Bus Resid-Ovhd-Maysville	25,934.71
NBRD366UG	New Bus Resid-UG-Maysville	22,821.59
NBRD416OH	New Bus Resid-Ovhd-Pineville	26,206.37
NBRD416UG	New Bus Resid-UG-Pineville	5,559.93
NBRD426OH	New Bus Resid-Ovhd-London	33,663.38
NBRD426UG	New Bus Resid-UG-London	35,464.97
NBRD766OH	New Bus Resid-Ovhd-Norton	56,221.84
NBRD766UG	New Bus Resid-UG-Norton	9,642.67
NBSB216UG	New Bus Subd-UG-Danville	1,231.40
NBSB236UG	New Bus Subd-UG-Richmond	3,113.93
NBSB246OH	New Bus Subd-Ovhd-Etown	6,077.02
NBSB246UG	New Bus Subd-UG-Etown	26,332.40
NBSB256UG	New Bus Subd-UG-Shelbyville	3,141.65
NBSB315OH	New Bus Subd-Ovhd-Lexington	655.89
NBSB315UG	New Bus Subd-UG-Lexington	37,803.97
NBSB416OH	New Bus Subd-Ovhd-Pineville	91.54
NBSB426UG	New Bus Subd-UG-London	8,527.91
NBSV156OH	New Elect Serv-Ovhd-Earlington	30,447.28
NBSV156UG	New Bus Serv-UG-Earlington	23,325.20
NBSV216OH	New Elect Serv-Ovhd-Danville	26,356.42
NBSV216UG	New Bus Serv-UG-Danville	21,615.49
NBSV236OH	New Electric Serv-Overhead	29,844.85
NBSV236UG	New Bus Serv-UG-Richmond	24,438.08
NBSV246OH	New Elect Services-Overhead	18,450.91
NBSV246UG	New Bus Serv-UG-Etown	34,540.23
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	13,238.77
NBSV256UG	New Bus Serv-UG-Shelbyville	15,193.81
NBSV315OH	New Elect Serv-Ovhd-Lexington	62,971.17
NBSV315UG	New Bus Serv-UG-Lexington	123,817.50
NBSV366OH	New Elect Serv-Ovhd-Maysville	29,775.25
NBSV366UG	New Bus Serv-UG-Maysville	24,948.09
NBSV416OH	New Elect Serv-Ovhd-Pineville	13,373.70
NBSV416UG	New Bus Serv-UG-Pineville	3,518.72
NBSV426OH	New Elect Serv-Ovhd-London	16,398.56
NBSV426UG	New Bus Serv-UG-London	14,043.27

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSV766OH	New Elect Serv-Ovhd-Norton	15,947.53
NBSV766UG	New Bus Serv-UG-Norton	5,698.70
PBWK236OH	Pub Works Relc-OH-Richmond	(14,121.67)
PBWK246UG	Pub Wrk Reloc-UG-Etown	(2,066.95)
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	(10,620.84)
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(197,709.57)
PBWK315UG	Pub Wrk Reloc-UG-Lexington	(1,003.00)
PBWK366OH	Pub Wrk Reloc-OH-Maysville	46,166.09
PBWK416OH	Pub Wrk Reloc-OH-Pineville	1,513.86
PBWK766OH	Pub Wrk Reloc-OH-Norton	(3,522.38)
POLD156	OUTDOOR LIGHTING 156	13,706.53
POLD216	OUTDOOR LIGHTING 216	22,345.55
POLD236	OUTDOOR LIGHTING 236	9,575.93
POLD246	OUTDOOR LIGHTING 246	3,468.83
POLD256	OUTDOOR LIGHTING 256	5,711.77
POLD315	OUTDOOR LIGHTING 315	37,533.58
POLD366	OUTDOOR LIGHTING 366	7,944.37
POLD416	OUTDOOR LIGHTING 416	15,231.51
POLD426	OUTDOOR LIGHTING 426	17,473.82
POLD766	OUTDOOR LIGHTING 766	7,812.92
RCST156	RELOCATIONS CUST REQUEST 156	39,230.22
RCST216	RELOCATIONS CUST REQUEST 216	5,297.86
RCST236	RELOCATIONS CUST REQUEST 236	4,101.86
RCST246	RELOCATIONS CUST REQUEST 246	9,056.04
RCST256	RELOCATIONS CUST REQUEST 256	3,381.14
RCST315	RELOCATIONS CUST REQUEST 315	(26,451.80)
RCST366	RELOCATIONS CUST REQUEST 366	1,703.41
RCST416	RELOCATIONS CUST REQUEST 416	587.65
RCST426	RELOCATIONS CUST REQUEST 426	2,038.76
RCST766	RELOCATIONS CUST REQUEST 766	(28,270.17)
RDD011019	Repair Defective Eqpt - 011019	24,001.17
RDDD156OH	Rep Def Equip-OH-Earlington	82,402.76
RDDD156UG	Rep Def Equip-UG-Earlington	5,088.43
RDDD216OH	Rep Def Equip-OH-Danville	21,000.82
RDDD216UG	Rep Def Equip-UG-Danville	1,124.11
RDDD236OH	Rep Def Equip-OH-Richmond	24,840.04
RDDD236UG	Rep Def Equip-UG-Richmond	498.02
RDDD246OH	Rep Def Equip-OH-Etown	23,995.09
RDDD256OH	Rep Def Equip-OH-Shelbyvl	19,164.16
RDDD256UG	Rep Def Equip-UG-Shelbyville	273.65
RDDD315OH	Rep Def Equip-OH-Lexington	56,280.06
RDDD315UG	Rep Def Equip-UG-Lexington	113,508.30
RDDD366OH	Rep Def Equip-OH-Maysville	19,969.66

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD366UG	Rep Def Equip-UG-Maysville	16,007.38
RDDD416OH	Rep Def Equip-OH-Pineville	9,358.26
RDDD426OH	Rep Def Equip-OH-London	4,683.17
RDDD766OH	Rep Def Equip-OH-Norton	5,390.38
RDPOLD156	REP/REPL DEF POL'S 156	27,114.84
RDPOLD216	REP/REPL DEF POL'S 216	6,747.46
RDPOLD236	REP/REP DEF POL'S	10,863.02
RDPOLD246	REP/REPL DEF POL'S	8,084.85
RDPOLD256	REP/REPL DEF POL'S 256	11,566.99
RDPOLD315	REP/REPL DEF POL'S 315	14,727.42
RDPOLD366	REP/REPL DEF POL'S 366	6,149.86
RDPOLD416	REP/REPL DEF POL'S 416	6,838.82
RDPOLD426	REP/REPL DEF POL'S 426	4,252.48
RDPOLD766	REP/REPL DEF POL'S 766	502.03
RDPOLE156	Pole repair/replacement 156	54,055.06
RDPOLE216	Pole repair/replacement 216	22,683.93
RDPOLE236	Pole repair/replacement 236	19,523.00
RDPOLE246	Pole repair/replacement 246	25,510.06
RDPOLE256	Pole repair/replacement 256	21,812.93
RDPOLE315	Pole repair/replacement 315	24,458.90
RDPOLE366	Pole repair/replacement 366	25,982.56
RDPOLE416	Pole repair/replacement 416	33,806.14
RDPOLE426	Repair defective poles 426	7,022.84
RDPOLE766	Pole repair/replacement 766	21,931.18
RDSTLT156	REP REPL DEF ST LIGHTS 156	13,108.89
RDSTLT216	REP REPL DEF ST LIGHTS 216	5,108.37
RDSTLT236	REP REPL DEF ST LIGHTS 236	6,754.17
RDSTLT246	REP REPL DEF ST LIGHTS 246	7,574.95
RDSTLT256	REP REPL DEF ST LIGHTS 256	7,490.87
RDSTLT315	REP REPL ST LIGHTS 315	50,625.26
RDSTLT366	REP REPL DEF ST LIGHTS 366	6,442.60
RDSTLT416	REP REPL DEF ST LIGHTS 416	1,214.53
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,754.34
RDSTLT766	REP REPL DEF ST LIGHTS 766	42.70
RELD10610	KU General Reliability	54,322.19
RELD156	DIST RELIABILITY 156	56.46
RELD156OH	Cir Hard Reliab OH - 011560	10,056.11
RELD156UG	Cir Hard Reliab UG - 011560	2,394.38
RELD216OH	Cir Hard Reliab OH - 012160	2,686.73
RELD236OH	Cir Hard Reliab OH - 012360	2,290.70
RELD246OH	Cir Hard Reliab OH - 012460	7,363.00
RELD256OH	Cir Hard Reliab OH - 012560	2,000.79
RELD315OH	Cir Hard Reliab OH - 013150	10,606.42

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RELD366OH	Cir Hard Reliab OH - 013660	4,308.61
RELD416OH	Cir Hard Reliab OH - 014160	5,008.62
RELD426OH	Cir Hard Reliability OH	720.15
RELD766OH	Cir Hard Reliab OH - 017660	3,077.93
RNTPD156	REP THRD PARTY DAM 156	(5,803.42)
RNTPD216	REP THRD PARTY DAM 216	(1,040.50)
RNTPD236	REP THRD PRTY DAM 236	5,152.78
RNTPD246	REP THRD PARTY DAM 246	1,638.19
RNTPD256	REP THRD PARTY DAM 256	4,970.22
RNTPD315	REP THRD PARTY DAM 315	20,688.33
RNTPD366	REP THRD PARTY DAM 366	(5,575.93)
RNTPD416	REP THRD PARTY DAM 416	(5,481.21)
RNTPD426	REP THRD PARTY DAM 426	2,614.81
RNTPD766	REP THRD PARTY DAM 766	1,096.60
STLT156	STREET LIGHTING 156	1,895.73
STLT216	STREET LIGHTING 216	16,659.12
STLT236	STREET LIGHTING 236	16,975.76
STLT246	STREET LIGHTING 246	8,757.79
STLT256	STREET LIGHTING 256	4,489.59
STLT315	STREET LIGHTING 315	126,424.97
STLT366	STREET LIGHTING 366	14,214.96
STLT416	STREET LIGHTING 416	6,556.47
STLT426	STREET LIGHTING 426	6,018.36
STLT766	STREET LIGHTING 766	565.06
STRM11560	KU Minor Storm Earlington	40,961.22
STRM12160	KU Minor Storms Danville	10,024.26
STRM12360	KU Minor Storms Richmond	12,866.84
STRM12460	KU Minor Storms Elizabethtown	31,565.39
STRM12560	KU Minor Storms Shelbyville	6,286.38
STRM13660	KU Minor Storm Maysville	18,384.92
STRM14160	KU Minor Storms Pineville	8,920.85
STRM14260	KU Minor Storms London	27,155.06
STRM17660	KU Minor Storms Norton	1,583.35
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	2,213.39
SYSENH216	Sys Enhan-Exist Cust-Danville	46,609.41
SYSENH236	Sys Enh-New Cust-Richmond	1,511.78
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	13,528.40
SYSENH315	Sys Enhan-Exist Cust-Lex	14,619.93
SYSENH366	Sys Enhan-Exist Cust-Maysville	2,081.61
SYSENH416	Sys Enhan-Exist Cust-Pineville	4,087.25
SYSENH426	Sys Enhan-Exist Cust-London	745.87
SYSENH766	Sys Enhan-Exist Cust-Norton	4,630.60
TBRD216OH	Trouble Orders OH - 012160	4,198.56

KU 107001 Activity June 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
TBRD236OH	Trouble Orders OH - 012360	2,268.72
TBRD246OH	Trouble Orders OH - 012460	11,473.63
TBRD256OH	Trouble Orders OH - 012560	7,554.22
TBRD366OH	Trouble Orders OH - 013660	8,660.16
TBRD366UG	Trouble Orders UG - 013660	779.33
TBRD416OH	Trouble Orders OH - 014160	1,013.01
TBRD426OH	Trouble Orders Overhead	22,343.34
TBRD426UG	Trouble Orders Underground	107.57
TBRD766OH	Trouble Orders OH - 017660	1,981.61
TLEQ156	TOOLS AND EQ 156	28.71
TLEQ216	TOOLS AND EQ 216	4,070.13
TLEQ246	TOOLS AND EQ 246	69.42
TRBORD156	TROUBLE ORDERS 156	10,664.25
TRBORD216	TROUBLE ORDERS 216	6,557.68
TRBORD315	TROUBLE ORDERS 315	16,688.32
XFRM156	Transformer labor 156	3,891.34
XFRM216	Transformer labor 216	3,434.00
XFRM236	Transformer labor 236	2,028.71
XFRM246	Transformer labor 246	10,947.59
XFRM256	Transformer labor 256	5,816.70
XFRM315	Transformer labor 315	32,790.72
XFRM366	Transformer labor 366	3,171.01
XFRM416	Transformer labor 416	748.42
XFRM426	Transformer labor 426	104.77
XFRM766	Transformer labor 766	1,293.37

\$ 27,743,018.58

KU 107001 Activity July 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 544,576.83
117150	Trimble County 2 KU	(85,886.98)
118216	Trimble 2 Trans. Projects - KU	43,879.99
119518	Shelbyville Northwest Bypass	239.91
119962	GH2 FGD	19,787.52
120208	GH4 FGD	21,660.52
120209	GH SO2 Common	28,069.80
120210	BR 1, 2, & 3 FGD	52,356.75
120418	DX2 JOHNSON VLV REFURB 11	36,566.47
121682	TC Ash/Gypsum Ponds - KU	193,794.80
121685	TC2 AQCS - KU	283,393.60
122049	*UK Underground	(869.11)
122177	Millersburg Control Hse Repl	60,414.06
122609	Ghent Ash Pond/Landfill	995,766.23
123136	KU POLE INSPECTION	286,734.95
123281	GH DRIFT DIVERSION	(304.23)
123302	UK Med Cntr Hse Relo	(861.82)
123557	BR3 SCR	3,091,835.83
123741	Cynthiana Bypass HWY Relo	57.70
123954	GS DQIStrat 2010	16,198.76
124001	GR 2010 Asbestos Abatement	(52,587.21)
124014	GR Serv Wtr Piping Repl	44.71
124180	BR1 Turb Cntrl Repl 10	1,773.25
124212	BR3 Primary SH Repl 12	195.00
124213	DX2 Overhaul 11	165,493.98
124239	GH1 SCR CATALYST ADDITION 10	338.00
124249	BR2 Controls Repl 10&11	33,370.21
124332	GH2 2ND STAGE DIAPH REPL	17,460.70
124338	GH2 REHEAT PENDANT ASSY	1,653,578.83
124607	GH2 ECONOMIZER REPL	(305,887.22)
124687	09 CENT DSP ROGERS GAP SUB	2.93
124698	09 CENT MISC SUBSTATION	(10,650.05)
125028	Brown North - Tyrone 138kV	138,797.87
125062	Higby Mill 138/69 112 MVA	(2,790.07)
125101	Brown Ash Pond Phase II	929,907.98
125375	HW/SW Dev Tools 026510-KU11	1,038.39
125378	HW/SW Dev Tools 026580-KU11	2,133.40
125385	HW/SW Dev Tools 026530-KU11	4,787.31
125394	HW/SW Dev Tools 026560-KU11	2,612.39
125401	Data Protection-KU11	2,701.21
125430	ITSec Lab Enh-KU11	3,567.44
125434	Access Switch Rotation-KU11	158,985.35
125436	Core Network Infra-KU11	479.71

KU 107001 Activity July 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125442	Net Access Dev & Gateways-KU11	4,009.17
125446	Network Management-KU11	1,754.53
125455	Cabling Svr Connectivity-KU11	3,782.11
125460	Bulk Pwr & Env Systems-KU11	17,010.11
125462	Connect to KU Remote Off-KU11	29,221.58
125465	Mobile Radio-KU11	1,382.24
125466	Net Access Dev & Site Inf-KU11	5,878.86
125467	Net Tools & Test Equip-KU11	11,345.99
125469	Outside Cable Plant-KU11	8,525.80
125470	Pur/Rebuild Radio Sites-KU11	904.93
125474	Site Sec Improvements-KU11	1,277.31
125479	Telephone Sys Cap Exp-KU11	412.93
125489	TierC rot desktop/laptop-KU11	9,896.13
125499	KU MW BACKBONE RENOVATION	26,550.73
125507	Simpsonville Elec Upg-KU11	12,370.35
125508	Lou Racks and Furniture-KU11	230.21
125512	Data Base Tools and Equi-KU11	28,316.06
125514	Data Center Software-KU11	323.55
125527	Project Mirror - KU11	1,548.14
125568	Server Hardware Refresh-KU11	2,856.75
125597	10 EMS Servers & Oracle UG- KU	(17,000.59)
125644	Oracle IPM (KU %)	4,474.32
125673	PR13 GT Control Upgrade KU	531.25
125675	PR13 Turb Blde Vane Repl KU	(473.96)
125677	*MEREDITH 138 KV TAP	118.30
125744	Lake Reba 163- BGAD 138kV Line	215.62
125748	EKP-Taylor Co REA- Install RTU	1,728.97
125749	EWINGTON SUB UPGRADE	(3,065.01)
125996	Grahamville-DOE 161kV Line	152,566.18
126056	BR2 Aux Transformer 10	(1.88)
126180	*KMPASubstation	165,561.94
126269	BR3 Cooling Twr Swchgr Repl 10	94.65
126282	GH1 Pulv Vert Shaft Rebuild	0.32
126289	GH3 8th Stage Bucket Repl	117.00
126295	GH2 Pulv Vert Shaft Rebuild	107,494.60
126296	GH2 SH Platen Replacement	1,091,935.98
126430	DSP Oxford Distribution	4,459.89
126435	DSP Joyland 2 Distribution	36,935.78
126494	DANVILLE WATER INTAKE	1,433.86
126509	DSP Harlan Wye Sub Upgrade	317.10
126528	DSP Carntown Sub Upgrade	3,981.05
126530	Rineyville Sub Project	13,275.38
126534	DSP Richmond 2 Sub Upgrade	38,140.27

KU 107001 Activity July 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126535	DSP Adams Substation	1,328.48
126536	DSP Oxford Substation	15,929.55
126539	DSP Joyland 2 Breaker	2,293.74
126594	TC CT HGPI KU#2 & CI PARTS	(201,424.39)
126638	GS-KU-Cyber Security	34,148.33
126738	DSP UK West Substation Add	653,878.58
126743	DSP Greasy Creek Sub Upgrade	276,284.43
126773	West Cliff Rebuild	160,272.25
126776	Relay Replacements-2010	1,783.49
126780	Batteries - KU-2010	(774.61)
126781	Station Srvce Transfrmr-2010	(14,137.40)
126783	Meredith	45.08
126784	Central Hardin	44.04
126785	Work Mgmt / FRP software	54,123.86
126795	69k/21.6MVAR Nich City Sub	1,519.72
126796	36MVA Capctr-Rogersville 69kV	2,602.61
126823	DX Dam Leakage Remediation	1,475,974.16
126838	HW/SW Dev Tools 026520-KU11	497.80
127080	Green Rv Plant-Erlngton 69k	82,106.15
127134	TC CCP LANDFILL PH1 RAV-KU	78,072.17
127137	TC CCP RIVER FLY ASH BARGE-KU	52,638.13
127142	Openview.NET- KU	6,579.05
127162	161-Control House	1,875.04
127242	Newtown Pike Extension UG	52,145.95
127260	TC2 Temporary Workaround	(52,620.28)
127266	TC2 CAPITAL SPARES - KU	4,657.13
127372	ADAMS-SCOTT CO 69KV PARAMETERS	762.41
127405	Versailles Bypass Capacitor	51.34
127500	NAS - Dow Corning West OPGW	8,113.50
127512	RICH 2 SUB 4KV TO 12KV	49,454.67
127541	Ener Eff -Operations Auto KU	52,683.87
127547	Landsdowne CKT 0033 EXTENSION	(1,630.22)
127560	NBU NGCC - CR KU	114,136.90
130001	REPLACE BOC CRAC UNIT-KU	(132,027.75)
130004	IMPLEMENT SOA-KU	2,247.39
130011	Ghent Switch Replacement	232.55
130174	CIP COMPLIANCE INFRASTR-KU11	4,668.19
130465	Collaborative Tools-KU11	997.56
130569	BR2 Burner Isolation Gates 11	14,367.71
130575	GH 2 E Heater Replacement	54,430.58
130580	GH 1 & 2 LPSW Isolation Valves	511.32
130583	GH 1 & 2 Sample Chiller Repl	20,789.35
130593	GH 3 ID Fan Press Trans Purge	7,911.19

KU 107001 Activity July 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
130617	GH 2 2A Main Break Cubicle Mod	(106.49)
130618	GH3 Boiler Combustion Mon Sys	4,362.72
130619	Toyota South-Toyota North OPGW	30,337.81
130620	Scott County - Adams OPGW	1,501.50
130627	Som Revelo Sub Ph Addition	20,863.29
130633	Montgomery Road-Coeburn	3,164.08
130639	131-StationServiceTransUpgr	(2,722.06)
130652	SCM 2011 Earl Wildlife Prot	223.94
130656	Island Sub Trans Repl Proj	24,320.66
130657	White Plains Sub Trans Repl	24,547.99
130659	DSP East Lex SCADA	21,887.86
130662	Millwood 12KV Substation Tran	26,022.95
130664	DSP AO Smith Substation Upg	45,304.34
130666	DSP Picadome 12kV Break	29,253.70
130667	DSP Reynolds 2 Breaker Prj	8,366.42
130673	Corning Substation Upgrade	175,779.33
130675	DSP Kenton Breaker Prj	20,338.26
130676	Earl 12kv Add Circuit Prot	2,437.86
130679	DSP Picadome 12kV Distribution	338.80
130681	DSP ASHLAND AVE 1 CKT 49	23,275.24
130682	DSP REYNOLDS 2 DISTRIBUTION	1,921.16
130697	DSP Waco Sub Upgrade Prj	290,984.06
130709	SCM 2011 Cent Sub Misc	17,872.04
130710	SCM 2011 Pine Rplc Batteries	131.36
130711	SCM 2011 Earl Sub Repairs	16,395.21
130713	SCM 2011 Pine Misc Sub Proj	3,661.67
130721	SCM Install XFMR Fans	11,040.62
130724	SCM 2011 Rplc Sub Reclosers	39,498.76
130727	SCM 2011 Pine Rplc 34kv Brkrs	2,901.04
130729	SCM 2011 Earl Brkr Rplcmns	125,519.40
130737	SCM Earl Deficncy Corrcr	22,345.92
130738	SCM 2011 Pine NESC Violations	6,235.60
130744	SCM 2011 Deer Branch Recloser	11,247.71
130890	RATE COMPARE - KU10	2,263.40
130895	Ghent 345kV Brkr Repl	141,887.23
130905	GH1 SAM Mitigation	(12,940.12)
130906	GH2 SAM Mitigation	3,350.85
130907	GH3 SAM Mitigation	110.68
130909	GH4 SAM Mitigation	110.58
131097	Rptg_Bus Intelligence KU	1,523.08
131101	Hardware Infrastructure KU	14,962.47
131144	CLARK CO HIGH RELOCATION	15,315.78
131223	KU Substation Equipment Prch	(1,406,360.99)

KU 107001 Activity July 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
131224	BR Hyd Bolting Eq 11	42,001.26
131234	BR Clam Shell Bev 11	1,777.23
131243	Brown 1,3,FGD, LS - NERC CS IA	116,799.68
131259	Joyland Upgrade	1,677.62
131266	BRCT 5, 6 & 7 HMI Upgr 12 KU	42,872.60
131273	FAWKES-OKONITE 69KV RECON	(174.49)
131274	OHIO CO - MEREDITH 138 KV	1,059,038.92
131315	Repl Brkr 192-688 at Pineville	8,248.50
131319	Repl Brkr 178-718 at Hardin Co	12,157.22
131321	Stanford N 19.8 MVAr 69kV Cap	10,453.81
131322	Mt. Vernon Cap Bank	12,574.01
131325	Scott Co 27.0 MVAr 69kV Cap	1,102.16
131327	W. Frankfort 36.0MVAr 69kV Cap	30,468.57
131329	Danville N 42.0MVAr 69kv Cap	32,111.65
131390	Millersburg BKR Replacements	61,535.67
131415	DO-DANVILLE STRM-POLE YARD	9,914.92
131453	DO-MAYSVILLE STRM-FAC IMPRVMT	4,748.20
131460	LEXOC PURCHASE PILOT WINDER	7.80
131479	DO-RICHMOND STRM-FAC IMPRVMT	3,573.39
131483	DO-STONE RD-CONST TRUCK BAY	7,110.38
131496	DO-WINCHESTER STRM FAC IMPVMT	13,185.33
131511	KU SECURITY SYSTEMS	10,289.90
131694	Envir Compliance Study-Air-KU	133,886.84
131826	Financial Planning (KU %)	28,001.85
131964	Tools - 2011	50,699.65
132042	MULTIFUNCTIONAL DEVICES KU	2,146.23
132175	STORAGE VIRTUALIZATION-KU10	19,760.00
132240	GPS RTK ROVER PURCHASE-KU	1,672.07
132265	BRCT6 Rear Wall Repl KU	521.34
132371	Brown Landfill PH I	67,387.88
132372	138/69kV Spare Xfrmr-2011	331,920.84
132440	MORGANFIELD OFFICE BLDG	467,823.62
132447	Guest River Upgrade	31,219.41
132510	BR1 Spare Cooling Tower Grbxs	161.96
132537	STRAT ASSET INVEST SFTWR KU	65,216.91
132541	INTERIM MORGANFIELD CALL CTR	737.21
132549	BPEM ENHANCEMENT-KU	548.20
132610	PowerBase - KU	11,308.37
132615	COMP-2011	2,178.56
132652	ABB Transformer Rewind	9,061.11
132667	MY ACCOUNT 2011 FIRST REL-KU	14,211.63
132672	GR Chiller	29,492.98
132687	GH 6G Conveyor Belt Repl 11	5,052.31

KU 107001 Activity July 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
132732	QAS for EMS KU	32,377.39
132737	GH3 7th Stage Bucket Repl	117.00
132744	MR/SO/DIST CCS ENH BUN-KU	9,985.76
132765	EDI IMPLEMENTATION-KU 11	16,160.72
132865	OXFORD COAL MINE TAP	3,749.17
132879	ADVENT 69KV TAP	144,315.90
132889	EMS CC Switchover - KU	23,822.93
133025	CCS LOW INCOME COMMITMENT-KU	23,864.63
133057	LaGrange Penal Subs Upgrade	3,189.79
133064	REPL LTC WOODLAWN W0358	1,349.51
133066	KU _DANVILLE FORKLIFT	30,542.31
133084	BR Emer Air Supply - Cntrl Rms	458.65
133161	CCS ARCHIVE/PURGE TECH KU11	7,591.36
133175	3rd Floor Remodel KU	24,633.58
133195	GR U4 Main Steam Valve	160.38
133196	GR #6 BFP Overhaul	5,109.32
133200	GH 3-2 ID Fan Motor	345,302.37
133509	Sville Remodel - KU	35,443.95
133581	GH1 SCR Turndown	19,608.00
133599	GH4 SCR Turndown	33,052.00
134040	BR A & A1 Conveyor Belts	4,974.45
134054	GR Acid Pump	11,463.05
134303	DORCHESTER SUB FENCE AND BERM	4,491.28
134384	BR-DX All Terrain Vehicle	14,573.53
134666	GH 2-1 PA Fan Motor	49,990.10
124202HF	HF CT Recontrol	52,789.99
131913KU	NERC Volt Reg-KU	3,425.01
131918KU	Impoundment Cap-KU	42,631.74
131920KU	GSU Light Arrst-KU	(2,922.00)
131946KU	GS GE Plt Lab '11 KU	49,923.80
132872KU	TC2 SPARES ECR KU	47,722.57
133095KU	GS GE Alloy AnlZR KU	19,413.63
117362	Accrued Labor - KU	(123,660.25)
119903	Clear A&G KU	39,426.10
BTM216	BEHIND THE METER 216	586.31
ECAPRR216	Instl cap/reg/recl-Danville	1,689.40
ECAPRR256	Inst cap/reg/recl-Shelbyville	3,329.74
ECAPRR315	Inst cap/reg/recl-Lexington	9,888.95
ECAPRR366	Inst cap/reg/recl-Maysville	403.16
ECAPRR766	Inst cap/reg/recl-Norton	49,069.27
FUSE416	Fuse Coord-Pineville	383.87
K5-2010	RELOCATIONS T LINES KU 2010	219.84
K5-2011	RELOCATIONS T LINES KU 2011	79,327.39

KU 107001 Activity July 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
K6-2011	NEW FACILITIES T-LINE KU 2011	30,773.27
K7-2011	PARAM UPGRADE T LINE KU 2011	2,333.63
K8-2010	STORM DAMAGE T-LINE KU 2010	(19.68)
K8-2011	STORM DAMAGE T-LINE KU 2011	(30,818.16)
K9-2010	PRIORITY REPL T-LINES KU 2010	13,715.60
K9-2011	PRIORITY REPL T-LINES KU 2011	275,559.10
KBR-11	KU Breaker Replacements-11	46,738.47
KDISCAP11	KU DISTRIBUTION CAPACITORS11	4,447.89
KINSTRF11	INSTRMNT XFRMR REPL-KU-11	17,730.19
KMS042211	KU MAJOR STORM 042211	12,837.06
KMS052511	KU MAJOR STORM 052511	19,457.63
KRSUB-10	Routine Sub Capital10- KU	22,750.98
KRSUB-11	KU Routine-Subs-11	296,153.28
KRTU-11	KU RTU11	19,682.76
KSTSVC11	STATION SERV XFMRS KU-11	10,672.33
KSURGE-11	Surge Arestors KU-11	17,941.03
MCAPR216	CAP/REG/RECL - 012160	1,167.41
MCAPR236	CAP/REG/RECL - 012360	1,046.81
MCAPR315	CAP/REG/RECL - 013150	416.74
MCAPR366	CAP/REG/RECL - 013660	1,759.85
MCAPRR366	Cap/Reg/Recl Maint-Maysville	(1,571.97)
MTRPUR582	PURCHASE OF METERS	60,947.08
NBCD156OH	New Bus Comm-Ovhd-Earlington	39,689.27
NBCD156UG	New Bus Comm-UG-Earlington	13,146.64
NBCD216OH	New Bus Comm-Ovhd-Danville	11,103.97
NBCD216UG	New Bus Comm-UG-Danville	18,973.86
NBCD236OH	New Bus Comm-Ovhd-Richmond	22,850.08
NBCD236UG	New Bus Comm-UG-Richmond	9,260.46
NBCD246OH	New Bus Comm-Ovhd-Etown	6,789.61
NBCD246UG	New Bus Comm-UG-Etown	20,894.03
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	18,285.70
NBCD256UG	New Bus Comm-UG-Shelbyville	(20,778.83)
NBCD315OH	New Bus Comm-Ovhd-Lexington	50,113.91
NBCD315UG	New Bus Comm-UG-Lexington	68,655.39
NBCD366OH	New Bus Comm-Ovhd-Maysville	58,272.75
NBCD366UG	New Bus Comm-UG-Maysville	23,249.92
NBCD416OH	New Bus Comm-Ovhd-Pineville	20,925.32
NBCD416UG	New Bus Comm-UG-Pineville	1,547.74
NBCD426OH	New Bus Comm-Ovhd-London	38,795.34
NBCD426UG	New Bus Comm-UG-London	30,293.42
NBCD766OH	New Bus Comm-Ovhd-Norton	22,844.48
NBCD766UG	New Bus Comm-UG-Norton	7,111.11
NBID216OH	New Bus Ind-Ovhd-Danville	8,075.19

KU 107001 Activity July 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBID216UG	New Bus Ind-UG-Danville	110.51
NBID236OH	New Bus Ind-Ovhd-Richmond	138.10
NBRD156OH	New Bus Resid-Ovhd-Earlington	95,457.24
NBRD156UG	New Bus Resid-UG-Earlington	30,564.50
NBRD216OH	New Bus Resid-Ovhd-Danville	40,271.94
NBRD216UG	New Bus Resid-UG-Danville	14,913.20
NBRD236OH	New Bus Resid-Ovhd-Richmond	28,115.94
NBRD236UG	New Bus Resid-UG-Richmond	14,944.16
NBRD246OH	New Bus Resid-Ovhd-Etown	16,132.23
NBRD246UG	New Bus Resid-UG-Etown	6,942.81
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	43,537.75
NBRD256UG	New Bus Resid-UG-Shelbyville	14,755.09
NBRD315OH	New Bus Resid-Ovhd-Lexington	92,426.30
NBRD315UG	New Bus Resid-UG-Lexington	113,136.47
NBRD366OH	New Bus Resid-Ovhd-Maysville	46,808.64
NBRD366UG	New Bus Resid-UG-Maysville	14,775.32
NBRD416OH	New Bus Resid-Ovhd-Pineville	27,372.64
NBRD416UG	New Bus Resid-UG-Pineville	5,801.43
NBRD426OH	New Bus Resid-Ovhd-London	36,059.49
NBRD426UG	New Bus Resid-UG-London	29,807.54
NBRD766OH	New Bus Resid-Ovhd-Norton	47,399.60
NBRD766UG	New Bus Resid-UG-Norton	11,587.29
NBSB216OH	New Bus Subd-Ovhd-Danville	1,053.33
NBSB216UG	New Bus Subd-UG-Danville	5,434.75
NBSB236OH	New Bus Subd-Ovhd-Richmond	2,217.82
NBSB236UG	New Bus Subd-UG-Richmond	6,294.35
NBSB246OH	New Bus Subd-Ovhd-Etown	5,088.91
NBSB246UG	New Bus Subd-UG-Etown	6,131.19
NBSB256UG	New Bus Subd-UG-Shelbyville	8,134.37
NBSB315OH	New Bus Subd-Ovhd-Lexington	43,886.04
NBSB315UG	New Bus Subd-UG-Lexington	37,418.24
NBSB416OH	New Bus Subd-Ovhd-Pineville	582.44
NBSB426OH	New Bus Subd-Ovhd-London	1,156.44
NBSB426UG	New Bus Subd-UG-London	25,806.12
NBSV156OH	New Elect Serv-Ovhd-Earlington	38,531.12
NBSV156UG	New Bus Serv-UG-Earlington	40,151.80
NBSV216OH	New Elect Serv-Ovhd-Danville	18,554.93
NBSV216UG	New Bus Serv-UG-Danville	24,028.29
NBSV236OH	New Electric Serv-Overhead	28,611.95
NBSV236UG	New Bus Serv-UG-Richmond	26,443.04
NBSV246OH	New Elect Services-Overhead	23,873.29
NBSV246UG	New Bus Serv-UG-Etown	37,967.76
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	8,327.47

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSV256UG	New Bus Serv-UG-Shelbyville	12,607.15
NBSV315OH	New Elect Serv-Ovhd-Lexington	77,418.98
NBSV315UG	New Bus Serv-UG-Lexington	122,730.00
NBSV366OH	New Elect Serv-Ovhd-Maysville	28,414.67
NBSV366UG	New Bus Serv-UG-Maysville	24,716.57
NBSV416OH	New Elect Serv-Ovhd-Pineville	16,366.92
NBSV416UG	New Bus Serv-UG-Pineville	2,550.94
NBSV426OH	New Elect Serv-Ovhd-London	13,036.84
NBSV426UG	New Bus Serv-UG-London	15,029.31
NBSV766OH	New Elect Serv-Ovhd-Norton	16,219.34
NBSV766UG	New Bus Serv-UG-Norton	7,410.49
PBWK236OH	Pub Works Relc-OH-Richmond	488.97
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	(9,914.07)
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(61,274.46)
PBWK366OH	Pub Wrk Reloc-OH-Maysville	13,419.65
PBWK416OH	Pub Wrk Reloc-OH-Pineville	192.54
PBWK426OH	Pub Wrk Reloc-OH-London	590.48
PBWK766OH	Pub Wrk Reloc-OH-Norton	7,461.68
POLD156	OUTDOOR LIGHTING 156	21,953.17
POLD216	OUTDOOR LIGHTING 216	19,407.08
POLD236	OUTDOOR LIGHTING 236	6,758.54
POLD246	OUTDOOR LIGHTING 246	3,699.02
POLD256	OUTDOOR LIGHTING 256	4,693.58
POLD315	OUTDOOR LIGHTING 315	46,861.14
POLD366	OUTDOOR LIGHTING 366	9,716.37
POLD416	OUTDOOR LIGHTING 416	16,000.45
POLD426	OUTDOOR LIGHTING 426	19,076.72
POLD766	OUTDOOR LIGHTING 766	9,767.73
RCST156	RELOCATIONS CUST REQUEST 156	30,531.22
RCST216	RELOCATIONS CUST REQUEST 216	5,858.84
RCST236	RELOCATIONS CUST REQUEST 236	(4,521.25)
RCST246	RELOCATIONS CUST REQUEST 246	5,336.09
RCST256	RELOCATIONS CUST REQUEST 256	(3,120.03)
RCST315	RELOCATIONS CUST REQUEST 315	(11,375.98)
RCST366	RELOCATIONS CUST REQUEST 366	(2,280.35)
RCST416	RELOCATIONS CUST REQUEST 416	3,710.03
RCST426	RELOCATIONS CUST REQUEST 426	18,582.89
RDD011019	Repair Defective Eqpt - 011019	27,870.80
RDD015990	Repair Defective Eqpt - 015990	32.14
RDDD156OH	Rep Def Equip-OH-Earlington	75,428.71
RDDD156UG	Rep Def Equip-UG-Earlington	5,221.93
RDDD216OH	Rep Def Equip-OH-Danville	12,737.79
RDDD216UG	Rep Def Equip-UG-Danville	1,052.20

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD236OH	Rep Def Equip-OH-Richmond	18,981.62
RDDD236UG	Rep Def Equip-UG-Richmond	267.41
RDDD246OH	Rep Def Equip-OH-Etown	6,469.08
RDDD256OH	Rep Def Equip-OH-Shelbyvl	11,499.04
RDDD315OH	Rep Def Equip-OH-Lexington	38,912.68
RDDD315UG	Rep Def Equip-UG-Lexington	11,111.86
RDDD366OH	Rep Def Equip-OH-Maysville	12,682.60
RDDD366UG	Rep Def Equip-UG-Maysville	3,248.60
RDDD416OH	Rep Def Equip-OH-Pineville	5,187.56
RDDD426OH	Rep Def Equip-OH-London	5,052.56
RDDD426UG	Rep Def Equip-UG-London	334.61
RDDD766OH	Rep Def Equip-OH-Norton	1,853.81
RDPOLD156	REP/REPL DEF POL'S 156	28,766.33
RDPOLD216	REP/REPL DEF POL'S 216	5,381.77
RDPOLD236	REP/REP DEF POL'S	8,768.37
RDPOLD246	REP/REPL DEF POL'S	6,130.01
RDPOLD256	REP/REPL DEF POL'S 256	9,344.38
RDPOLD315	REP/REPL DEF POL'S 315	9,613.79
RDPOLD366	REP/REPL DEF POL'S 366	4,536.43
RDPOLD416	REP/REPL DEF POL'S 416	8,435.27
RDPOLD426	REP/REPL DEF POL'S 426	7,200.93
RDPOLD766	REP/REPL DEF POL'S 766	2,138.70
RDPOLE156	Pole repair/replacement 156	24,251.17
RDPOLE216	Pole repair/replacement 216	9,433.38
RDPOLE236	Pole repair/replacement 236	27,368.77
RDPOLE246	Pole repair/replacement 246	27,307.56
RDPOLE256	Pole repair/replacement 256	24,879.14
RDPOLE315	Pole repair/replacement 315	32,351.86
RDPOLE366	Pole repair/replacement 366	31,688.19
RDPOLE416	Pole repair/replacement 416	18,770.51
RDPOLE426	Repair defective poles 426	3,778.99
RDPOLE766	Pole repair/replacement 766	7,358.65
RDSTLT156	REP REPL DEF ST LIGHTS 156	9,031.43
RDSTLT216	REP REPL DEF ST LIGHTS 216	6,922.36
RDSTLT236	REP REPL DEF ST LIGHTS 236	7,326.26
RDSTLT246	REP REPL DEF ST LIGHTS 246	7,834.20
RDSTLT256	REP REPL DEF ST LIGHTS 256	7,569.99
RDSTLT315	REP REPL ST LIGHTS 315	57,945.60
RDSTLT366	REP REPL DEF ST LIGHTS 366	10,198.10
RDSTLT416	REP REPL DEF ST LIGHTS 416	158.68
RDSTLT426	REP REPL DEF ST LIGHTS 426	2,423.09
RDSTLT766	REP REPL DEF ST LIGHTS 766	31.38
RELD10610	KU General Reliability	90,422.76

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RELD156	DIST RELIABILITY 156	26.72
RELD156OH	Cir Hard Reliab OH - 011560	10,916.32
RELD156UG	Cir Hard Reliab UG - 011560	3,669.35
RELD216OH	Cir Hard Reliab OH - 012160	2,623.74
RELD236OH	Cir Hard Reliab OH - 012360	530.17
RELD246OH	Cir Hard Reliab OH - 012460	520.18
RELD256OH	Cir Hard Reliab OH - 012560	2,975.85
RELD315OH	Cir Hard Reliab OH - 013150	8,434.56
RELD366OH	Cir Hard Reliab OH - 013660	1,543.90
RELD416OH	Cir Hard Reliab OH - 014160	17,674.27
RELD426OH	Cir Hard Reliability OH	800.61
RELD766OH	Cir Hard Reliab OH - 017660	1,602.77
RNTPD156	REP THRD PARTY DAM 156	1,097.81
RNTPD216	REP THRD PARTY DAM 216	11,486.78
RNTPD236	REP THRD PRTY DAM 236	1,338.92
RNTPD246	REP THRD PARTY DAM 246	1,645.32
RNTPD256	REP THRD PARTY DAM 256	(4,668.34)
RNTPD315	REP THRD PARTY DAM 315	(29,729.04)
RNTPD366	REP THRD PARTY DAM 366	4,345.95
RNTPD416	REP THRD PARTY DAM 416	(4,097.86)
RNTPD426	REP THRD PARTY DAM 426	3,839.73
RNTPD766	REP THRD PARTY DAM 766	7,399.66
STLT156	STREET LIGHTING 156	7,038.15
STLT216	STREET LIGHTING 216	10,408.93
STLT236	STREET LIGHTING 236	5,755.25
STLT246	STREET LIGHTING 246	12,022.35
STLT256	STREET LIGHTING 256	6,299.48
STLT315	STREET LIGHTING 315	37,898.45
STLT366	STREET LIGHTING 366	12,363.82
STLT416	STREET LIGHTING 416	6,573.77
STLT426	STREET LIGHTING 426	461.51
STLT766	STREET LIGHTING 766	283.18
STRM11560	KU Minor Storm Earlington	9,656.82
STRM12160	KU Minor Storms Danville	5,666.00
STRM12360	KU Minor Storms Richmond	1,847.87
STRM12460	KU Minor Storms Elizabethtown	18,065.08
STRM12560	KU Minor Storms Shelbyville	3,126.72
STRM13150	KU Minor Storms Lexington	10,418.67
STRM13660	KU Minor Storm Maysville	12,173.37
STRM14260	KU Minor Storms London	13,282.09
STRM17660	KU Minor Storms Norton	3,627.02
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	1,546.48
SYSENH216	Sys Enhan-Exist Cust-Danville	12,045.28

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
SYSENH236	Sys Enh-New Cust-Richmond	1,054.01
SYSENH246	Sys Enh-Exist Cust-Etown	11.18
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	28,002.76
SYSENH315	Sys Enhan-Exist Cust-Lex	41,993.90
SYSENH366	Sys Enhan-Exist Cust-Maysville	3,657.14
SYSENH416	Sys Enhan-Exist Cust-Pineville	3,605.26
SYSENH426	Sys Enhan-Exist Cust-London	10,040.15
SYSENH766	Sys Enhan-Exist Cust-Norton	822.21
TBRD216OH	Trouble Orders OH - 012160	659.22
TBRD236OH	Trouble Orders OH - 012360	3,132.93
TBRD246OH	Trouble Orders OH - 012460	15,684.30
TBRD256OH	Trouble Orders OH - 012560	10,381.00
TBRD366OH	Trouble Orders OH - 013660	6,870.67
TBRD366UG	Trouble Orders UG - 013660	748.26
TBRD416OH	Trouble Orders OH - 014160	2,132.66
TBRD416UG	Trouble Orders UG - 014160	39.82
TBRD426OH	Trouble Orders Overhead	20,850.02
TBRD426UG	Trouble Orders Underground	448.92
TBRD766OH	Trouble Orders OH - 017660	5,502.75
TLEQ156	TOOLS AND EQ 156	5,926.54
TLEQ246	TOOLS AND EQ 246	22.48
TLEQ256	TOOLS AND EQ 256	2,790.83
TRBORD156	TROUBLE ORDERS 156	10,866.98
TRBORD216	TROUBLE ORDERS 216	4,303.47
TRBORD315	TROUBLE ORDERS 315	4,472.13
TRBORD366	TROUBLE ORDERS 366	222.73
XFRM156	Transformer labor 156	3,597.14
XFRM216	Transformer labor 216	2,561.54
XFRM236	Transformer labor 236	5,121.33
XFRM246	Transformer labor 246	5,113.98
XFRM256	Transformer labor 256	9,100.00
XFRM315	Transformer labor 315	20,762.67
XFRM366	Transformer labor 366	6,447.99
XFRM426	Transformer labor 426	970.03
XFRM766	Transformer labor 766	2,288.50

\$ 20,747,432.44

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 579,064.81
117150	Trimble County 2 KU	8,629.85
118213	Va City-AEP Clinch River	842.38
118216	Trimble 2 Trans. Projects - KU	(72,949.72)
119961	BR ASH POND EXP	1,462.10
119962	GH2 FGD	24,047.05
120208	GH4 FGD	15,865.08
120209	GH SO2 Common	20,916.48
120210	BR 1, 2, & 3 FGD	224,747.11
120418	DX2 JOHNSON VLV REFURB 11	47,027.27
121682	TC Ash/Gypsum Ponds - KU	159,384.01
121685	TC2 AQCS - KU	(199,051.84)
122177	Millersburg Control Hse Repl	411.84
122609	Ghent Ash Pond/Landfill	1,020,709.86
123136	KU POLE INSPECTION	452,465.37
123557	BR3 SCR	5,516,221.23
123741	Cynthiana Bypass HWY Relo	(57.68)
123954	GS DQIStrat 2010	(670.72)
123996	GR A Conveyor Belt Repl	(2,620.53)
124014	GR Serv Wtr Piping Repl	10,907.65
124180	BR1 Turb Cntrl Repl 10	597.97
124213	DX2 Overhaul 11	353,429.20
124249	BR2 Controls Repl 10&11	613,933.06
124280	BR2 E Heater Repl 11	325.65
124326	GH3 F FEEDWATER HEATER REPL	0.97
124328	GH ERT EQUIPMENT	26,927.41
124687	09 CENT DSP ROGERS GAP SUB	(257.97)
124698	09 CENT MISC SUBSTATION	(1,345.53)
125028	Brown North - Tyrone 138kV	22,142.02
125101	Brown Ash Pond Phase II	832,513.67
125375	HW/SW Dev Tools 026510-KU11	72.00
125378	HW/SW Dev Tools 026580-KU11	1,742.30
125382	HW/SW Dev Tools 026540-KU11	2,440.32
125401	Data Protection-KU11	2,069.89
125430	ITSec Lab Enh-KU11	230.42
125436	Core Network Infra-KU11	1,774.02
125442	Net Access Dev & Gateways-KU11	4,840.15
125460	Bulk Pwr & Env Systems-KU11	1,738.43
125462	Connect to KU Remote Off-KU11	6,972.98
125465	Mobile Radio-KU11	16,436.91
125466	Net Access Dev & Site Inf-KU11	18,282.37
125467	Net Tools & Test Equip-KU11	431.63
125469	Outside Cable Plant-KU11	2,230.51

KU 107001 Activity August 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125470	Pur/Rebuild Radio Sites-KU11	18,461.82
125479	Telephone Sys Cap Exp-KU11	316.66
125489	TierC rot desktop/laptop-KU11	9,433.80
125499	KU MW BACKBONE RENOVATION	104,822.73
125502	New Tech Implementation-KU11	4,757.48
125508	Lou Racks and Furniture-KU11	346.61
125527	Project Mirror - KU11	13,933.31
125568	Server Hardware Refresh-KU11	15,897.95
125644	Oracle IPM (KU %)	6,888.82
125666	PowerPlant Upgrade (KU %)	5,844.50
125673	PR13 GT Control Upgrade KU	6,624.54
125675	PR13 Turb Bld Vane Repl KU	(6,277.98)
125677	*MEREDITH 138 KV TAP	(118.30)
125744	Lake Reba 163- BGAD 138kV Line	41,500.00
125996	Grahamville-DOE 161kV Line	222,430.73
126020	GR 4-2 ID Fan Motor Rewind	(14,599.84)
126022	GR #2 PAC Replacement	(3,303.12)
126027	GR B Conveyor Gear Box	(3,605.65)
126059	BR CY Dust Collector Upgr 10	1,573.69
126068	BR Welders 11	13,261.06
126082	BRCT GT24 Purge Vlv 10-11 KU	21,346.30
126100	GS KU BTU Calorimeter	30,300.17
126180	*KMPASubstation	25,780.25
126282	GH1 Pulv Vert Shaft Rebuild	(24.65)
126289	GH3 8th Stage Bucket Repl	(121.61)
126295	GH2 Pulv Vert Shaft Rebuild	107,494.60
126296	GH2 SH Platen Replacement	25,099.27
126433	DSP Ckt 481 Upgrade	12,404.39
126435	DSP Joyland 2 Distribution	33,975.49
126494	DANVILLE WATER INTAKE	24,961.23
126516	Earlington Substation Repairs	4,790.75
126528	DSP Carntown Sub Upgrade	(11,304.99)
126530	Rineyville Sub Project	44,332.06
126531	DSP Paris Detroit Harvestr Sub	8.47
126534	DSP Richmond 2 Sub Upgrade	84,840.02
126535	DSP Adams Substation	5,359.21
126536	DSP Oxford Substation	4,375.23
126539	DSP Joyland 2 Breaker	(7,794.37)
126542	DSP Trafton Ave 12kV Main Brkr	(986.70)
126594	TC CT HGPI KU#2 & CI PARTS	345,056.10
126638	GS-KU-Cyber Security	(11,190.65)
126729	IT KU TEXTING (CUST COMM)	86.64
126738	DSP UK West Substation Add	1,989.13

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126743	DSP Greasy Creek Sub Upgrade	13,346.50
126768	W.Lexington-Bkr Upgrade	89,235.36
126773	West Cliff Rebuild	483,529.48
126783	Meredith	(45.08)
126784	Central Hardin	(44.04)
126785	Work Mgmt / FRP software	122,549.67
126795	69k/21.6MVAR Nich City Sub	19,247.43
126796	36MVA Capctr-Rogersville 69kV	3,989.10
126803	Draw DT/Enhance AutoCAD-KU	428.82
126823	DX Dam Leakage Remediation	1,221,884.69
126838	HW/SW Dev Tools 026520-KU11	497.80
126846	Srvr Cap Expan & Rel-KU11	2,476.46
127080	Green Rv Plant-Erlngton 69k	39,245.51
127134	TC CCP LANDFILL PH1 RAV-KU	73,291.15
127137	TC CCP RIVER FLY ASH BARGE-KU	77,351.82
127148	CIP- KU 2011	1,697.92
127242	Newtown Pike Extension UG	(3,065.44)
127266	TC2 CAPITAL SPARES - KU	689,708.77
127286	GHENT BKR 946 IN	157,494.05
127405	Versailles Bypass Capacitor	330.10
127444	ScottCo69kVBrkr	(10,546.53)
127500	NAS - Dow Corning West OPGW	8,400.43
127512	RICH 2 SUB 4KV TO 12KV	94,001.12
127541	Ener Eff -Operations Auto KU	49,098.82
127549	FALLS Software Purchase	26,374.92
127556	ARNDORCSTR-RODA	(3,091.98)
127560	NBU NGCC - CR KU	96,152.49
130004	IMPLEMENT SOA-KU	7,096.02
130011	Ghent Switch Replacement	792.04
130174	CIP COMPLIANCE INFRASTR-KU11	7,251.12
130243	UPGRADE TO SP2011-KU11	5,411.09
130474	Rineyville Tap 69kV	820.84
130575	GH 2 E Heater Replacement	107,580.04
130583	GH 1 & 2 Sample Chiller Repl	5,192.77
130617	GH 2 2A Main Break Cubicle Mod	0.82
130618	GH3 Boiler Combustion Mon Sys	53,088.41
130619	Toyota South-Toyota North OPGW	9,781.21
130627	Som Revelo Sub Ph Addition	26,763.38
130656	Island Sub Trans Repl Proj	28,667.54
130657	White Plains Sub Trans Repl	23,946.92
130659	DSP East Lex SCADA	3,589.04
130662	Millwood 12KV Substation Tran	32,386.65
130664	DSP AO Smith Substation Upg	1,245.94

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130666	DSP Picadome 12kV Break	16,773.27
130667	DSP Reynolds 2 Breaker Prj	8,221.55
130673	Corning Substation Upgrade	(34,621.51)
130675	DSP Kenton Breaker Prj	266.31
130676	Earl 12kv Add Circuit Prot	1,177.32
130677	Richmond Industrial Breaker	4,958.76
130681	DSP ASHLAND AVE 1 CKT 49	7,643.65
130682	DSP REYNOLDS 2 DISTRIBUTION	1,430.00
130709	SCM 2011 Cent Sub Misc	17,573.07
130711	SCM 2011 Earl Sub Repairs	4,525.27
130713	SCM 2011 Pine Misc Sub Proj	3,357.96
130721	SCM Install XFMR Fans	5,087.03
130723	SCM Online Filter LTCs Prj	24,045.11
130724	SCM 2011 Rplc Sub Reclosers	6,708.64
130726	SCM 2011 Rplc 345 Frnkfrt brkr	424.76
130727	SCM 2011 Pine Rplc 34kv Brkrs	2,070.73
130729	SCM 2011 Earl Brkr Rplcmns	23,399.60
130738	SCM 2011 Pine NESC Violations	1,750.32
130743	SCM 2011 Pine 69kv Fuse Barrl	455.49
130744	SCM 2011 Deer Branch Recloser	4,229.89
130885	Island Distribution System	44,547.31
130890	RATE COMPARE - KU10	5,720.97
130894	Drafting Equip - KU	8,551.43
130895	Ghent 345kV Brkr Repl	101,568.06
130905	GH1 SAM Mitigation	95,880.66
130906	GH2 SAM Mitigation	3,384.96
130907	GH3 SAM Mitigation	90,565.33
130909	GH4 SAM Mitigation	90,699.26
131090	Internet Functionality KU	11,000.00
131097	Rptg_Bus Intelligence KU	3,173.04
131101	Hardware Infrastructure KU	1,961.52
131144	CLARK CO HIGH RELOCATION	59,941.71
131153	FieldNet Upgrades - KU	6,608.00
131223	KU Substation Equipment Prch	9.95
131243	Brown 1,3,FGD, LS - NERC CS IA	620.98
131259	Joyland Upgrade	(363.81)
131262	BRCT 11N2 Sta Batteries 11-12	39,843.54
131266	BRCT 5, 6 & 7 HMI Upgr 12 KU	44,576.14
131273	FAWKES-OKONITE 69KV RECON	2,358.50
131274	OHIO CO - MEREDITH 138 KV	254,579.86
131308	FMC Sub Fencing	660.94
131315	Repl Brkr 192-688 at Pineville	58,335.08
131318	ONEQ NEW BUSINESS	3,150.00

KU 107001 Activity August 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
131319	Repl Brkr 178-718 at Hardin Co	10,418.55
131321	Stanford N 19.8 MVAr 69kV Cap	6,206.23
131322	Mt. Vernon Cap Bank	9,729.87
131325	Scott Co 27.0 MVAr 69kV Cap	23,751.23
131327	W. Frankfort 36.0MVAr 69kV Cap	44,482.01
131329	Danville N 42.0MVAr 69kv Cap	32,690.55
131385	225-604 Breaker Replacement	211.25
131390	Millersburg BKR Replacements	1,390.87
131433	Retail System Enhncmnts - KU	(2,715.19)
131455	DO-MIDWAY-PARKING LOT	4,430.00
131483	DO-STONE RD-CONST TRUCK BAY	5,042.28
131489	SO-STONE RD-PARKING LOT	7,563.42
131496	DO-WINCHESTER STRM FAC IMPVMT	11,927.12
131502	REB-BUS OFFICES REMODEL 2011	20,304.45
131694	Envir Compliance Study-Air-KU	11,953.79
131826	Financial Planning (KU %)	32,263.33
132018	BRCT5 Inlet Coil Repl 10	(5,854.57)
132042	MULTIFUNCTIONAL DEVICES KU	12,495.55
132240	GPS RTK ROVER PURCHASE-KU	(28,689.94)
132371	Brown Landfill PH I	249,637.61
132372	138/69kV Spare Xfrmr-2011	64,679.40
132440	MORGANFIELD OFFICE BLDG	237,809.01
132447	Guest River Upgrade	(30,466.29)
132541	INTERIM MORGANFIELD CALL CTR	44,891.64
132610	PowerBase - KU	31,834.72
132615	COMP-2011	7,535.83
132652	ABB Transformer Rewind	37,020.92
132665	REB-RICHMOND BO RENOV	4,051.31
132667	MY ACCOUNT 2011 FIRST REL-KU	12,924.30
132726	GH4 Boiler Combustion Mon Sys	16,284.69
132737	GH3 7th Stage Bucket Repl	(100.29)
132744	MR/SO/DIST CCS ENH BUN-KU	16,300.14
132765	EDI IMPLEMENTATION-KU 11	3,513.13
132789	GR UPS System to DCS	25,612.03
132879	ADVENT 69KV TAP	2,754.64
132889	EMS CC Switchover - KU	40,613.20
133025	CCS LOW INCOME COMMITMENT-KU	30,529.82
133057	LaGrange Penal Subs Upgrade	(15,358.66)
133081	Nally & Hamilton ENT Inc	122,616.94
133084	BR Emer Air Supply - Cntrl Rms	929.54
133161	CCS ARCHIVE/PURGE TECH KU11	5,265.24
133175	3rd Floor Remodel KU	20,670.32
133196	GR #6 BFP Overhaul	(2.14)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
133200	GH 3-2 ID Fan Motor	994.38
133509	Sville Remodel - KU	662.83
133581	GH1 SCR Turndown	27,072.67
133595	Morganfield Redundant Ckt	10,338.68
133597	GH3 SCR Turndown	46,680.66
133599	GH4 SCR Turndown	13,628.67
134040	BR A & A1 Conveyor Belts	10,161.20
134054	GR Acid Pump	8,265.27
134303	DORCHESTER SUB FENCE AND BERM	19,569.61
134384	BR-DX All Terrain Vehicle	874.41
134638	BLACK BRANCH RD (UFLEX) SUB	3,801.63
134666	GH 2-1 PA Fan Motor	4,180.43
134794	IT SEC MON/AUD/MGMT -KU 11	281,870.28
134894	BR 1 & 2 Temp SAM	157,455.00
134895	BR 3 Temp SAM	157,455.00
135098	BR2-2 BFP Motor	133,731.79
135152	BR2 Motor Rewinds	112,662.41
135286	EMS Laptops KU	786.50
124202HF	HF CT Recontrol	239,913.90
124503KU	TC KU ELEVATOR CONTROLS	70,375.99
126248KU	TC KU LIME CONV BELT	555.40
131913KU	NERC Volt Reg-KU	22,296.94
131918KU	Impoundment Cap-KU	26,672.62
131920KU	GSU Light Arrst-KU	(3,000.00)
131946KU	GS GE Plt Lab '11 KU	1,106.99
132872KU	TC2 SPARES ECR KU	23,850.51
133095KU	GS GE Alloy AnlZR KU	146.89
119903	Clear A&G KU	(68,738.22)
BTM315	BEHIND THE METER 315	(898.10)
ECAPRR156	Inst cap/reg/recl-Earlington	487.37
ECAPRR216	Instl cap/reg/recl-Danville	2,732.08
ECAPRR366	Inst cap/reg/recl-Maysville	12,213.70
ECAPRR416	Inst cap/reg/recl-Pineville	1,913.70
ECAPRR766	Inst cap/reg/recl-Norton	194.84
FUSE256	Fuse Coord-Shelbyville	104.22
K5-2011	RELOCATIONS T LINES KU 2011	76,269.74
K6-2011	NEW FACILITIES T-LINE KU 2011	4,152.57
K7-2011	PARAM UPGRADE T LINE KU 2011	14,333.70
K8-2011	STORM DAMAGE T-LINE KU 2011	36,256.66
K9-2010	PRIORITY REPL T-LINES KU 2010	(163,753.90)
K9-2011	PRIORITY REPL T-LINES KU 2011	895,884.68
KBR-11	KU Breaker Replacements-11	56,086.57
KCR-10	KU Carrier Replacements	3,739.35

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
KDISCAP11	KU DISTRIBUTION CAPACITORS11	10,322.67
KMS042211	KU MAJOR STORM 042211	6,473.31
KMS081311	KU MAJOR STORM 081311	112,760.20
KRSUB-10	Routine Sub Capital10- KU	3,318.19
KRSUB-11	KU Routine-Subs-11	165,625.38
KRTU-10	KU RTU10	214.40
KRTU-11	KU RTU11	725.81
KSTSVC11	STATION SERV XFMRS KU-11	17,799.80
KSURGE-11	Surge Arestors KU-11	10,684.38
MCAPR156	CAP/REG/RECL - 011560	4,132.15
MCAPR216	CAP/REG/RECL - 012160	2,178.41
MCAPR236	CAP/REG/RECL - 012360	1,527.19
MCAPR366	CAP/REG/RECL - 013660	771.06
MTRPUR582	PURCHASE OF METERS	77,918.39
NBCD156OH	New Bus Comm-Ovhd-Earlington	28,224.59
NBCD156UG	New Bus Comm-UG-Earlington	15,260.04
NBCD216OH	New Bus Comm-Ovhd-Danville	24,182.31
NBCD216UG	New Bus Comm-UG-Danville	13,517.34
NBCD236OH	New Bus Comm-Ovhd-Richmond	28,952.67
NBCD236UG	New Bus Comm-UG-Richmond	19,465.69
NBCD246OH	New Bus Comm-Ovhd-Etown	44,260.13
NBCD246UG	New Bus Comm-UG-Etown	11,870.61
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	34,071.29
NBCD256UG	New Bus Comm-UG-Shelbyville	25,056.30
NBCD315OH	New Bus Comm-Ovhd-Lexington	62,554.66
NBCD315UG	New Bus Comm-UG-Lexington	32,277.25
NBCD366OH	New Bus Comm-Ovhd-Maysville	252,784.33
NBCD366UG	New Bus Comm-UG-Maysville	29,083.04
NBCD416OH	New Bus Comm-Ovhd-Pineville	8,103.72
NBCD416UG	New Bus Comm-UG-Pineville	430.86
NBCD426OH	New Bus Comm-Ovhd-London	29,205.32
NBCD426UG	New Bus Comm-UG-London	43,891.50
NBCD766OH	New Bus Comm-Ovhd-Norton	19,144.49
NBCD766UG	New Bus Comm-UG-Norton	4,954.44
NBID216OH	New Bus Ind-Ovhd-Danville	2,902.73
NBID216UG	New Bus Ind-UG-Danville	3,696.71
NBID236OH	New Bus Ind-Ovhd-Richmond	(1,928.60)
NBRD156OH	New Bus Resid-Ovhd-Earlington	82,727.02
NBRD156UG	New Bus Resid-UG-Earlington	7,922.46
NBRD216OH	New Bus Resid-Ovhd-Danville	43,486.90
NBRD216UG	New Bus Resid-UG-Danville	18,987.20
NBRD236OH	New Bus Resid-Ovhd-Richmond	20,764.39
NBRD236UG	New Bus Resid-UG-Richmond	13,325.24

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBRD246OH	New Bus Resid-Ovhd-Etown	8,811.91
NBRD246UG	New Bus Resid-UG-Etown	7,403.72
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	44,660.92
NBRD256UG	New Bus Resid-UG-Shelbyville	12,616.11
NBRD315OH	New Bus Resid-Ovhd-Lexington	94,772.78
NBRD315UG	New Bus Resid-UG-Lexington	114,515.28
NBRD366OH	New Bus Resid-Ovhd-Maysville	42,952.51
NBRD366UG	New Bus Resid-UG-Maysville	31,040.66
NBRD416OH	New Bus Resid-Ovhd-Pineville	59,104.43
NBRD416UG	New Bus Resid-UG-Pineville	5,082.00
NBRD426OH	New Bus Resid-Ovhd-London	37,084.12
NBRD426UG	New Bus Resid-UG-London	34,266.51
NBRD766OH	New Bus Resid-Ovhd-Norton	102,990.43
NBRD766UG	New Bus Resid-UG-Norton	18,801.29
NBSB216UG	New Bus Subd-UG-Danville	1,747.52
NBSB236UG	New Bus Subd-UG-Richmond	19,618.65
NBSB246OH	New Bus Subd-Ovhd-Etown	5,744.93
NBSB246UG	New Bus Subd-UG-Etown	12,055.61
NBSB256UG	New Bus Subd-UG-Shelbyville	5,565.04
NBSB315OH	New Bus Subd-Ovhd-Lexington	22,187.88
NBSB315UG	New Bus Subd-UG-Lexington	53,367.52
NBSB416OH	New Bus Subd-Ovhd-Pineville	2,257.12
NBSV156OH	New Elect Serv-Ovhd-Earlington	35,540.92
NBSV156UG	New Bus Serv-UG-Earlington	34,750.86
NBSV216OH	New Elect Serv-Ovhd-Danville	22,815.62
NBSV216UG	New Bus Serv-UG-Danville	32,090.18
NBSV236OH	New Electric Serv-Overhead	36,014.68
NBSV236UG	New Bus Serv-UG-Richmond	29,042.71
NBSV246OH	New Elect Services-Overhead	32,104.02
NBSV246UG	New Bus Serv-UG-Etown	26,986.94
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	9,794.69
NBSV256UG	New Bus Serv-UG-Shelbyville	12,254.72
NBSV315OH	New Elect Serv-Ovhd-Lexington	61,902.47
NBSV315UG	New Bus Serv-UG-Lexington	108,986.72
NBSV366OH	New Elect Serv-Ovhd-Maysville	25,077.77
NBSV366UG	New Bus Serv-UG-Maysville	19,628.90
NBSV416OH	New Elect Serv-Ovhd-Pineville	18,580.83
NBSV416UG	New Bus Serv-UG-Pineville	8,943.57
NBSV426OH	New Elect Serv-Ovhd-London	25,102.20
NBSV426UG	New Bus Serv-UG-London	13,975.90
NBSV766OH	New Elect Serv-Ovhd-Norton	19,926.00
NBSV766UG	New Bus Serv-UG-Norton	6,623.10
PBWK216OH	Pub Wrk Reloc-OH-Danville	1,462.32

KU 107001 Activity August 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
PBWK236OH	Pub Works Relc-OH-Richmond	21,575.22
PBWK246OH	Pub Wrk Relc-OH-Etown	55.25
PBWK246UG	Pub Wrk Reloc-UG-Etown	281.40
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	94.31
PBWK315OH	Pub Wrk Reloc-OH-Lexington	105,129.70
PBWK315UG	Pub Wrk Reloc-UG-Lexington	2,731.01
PBWK366OH	Pub Wrk Reloc-OH-Maysville	15,606.22
PBWK766OH	Pub Wrk Reloc-OH-Norton	2,686.76
POLD156	OUTDOOR LIGHTING 156	20,904.77
POLD216	OUTDOOR LIGHTING 216	14,972.65
POLD236	OUTDOOR LIGHTING 236	8,730.86
POLD246	OUTDOOR LIGHTING 246	3,402.29
POLD256	OUTDOOR LIGHTING 256	8,516.44
POLD315	OUTDOOR LIGHTING 315	29,889.59
POLD366	OUTDOOR LIGHTING 366	9,473.42
POLD416	OUTDOOR LIGHTING 416	27,797.68
POLD426	OUTDOOR LIGHTING 426	20,806.84
POLD766	OUTDOOR LIGHTING 766	8,966.69
RCST156	RELOCATIONS CUST REQUEST 156	(6,150.73)
RCST216	RELOCATIONS CUST REQUEST 216	19,061.98
RCST236	RELOCATIONS CUST REQUEST 236	(31,864.91)
RCST246	RELOCATIONS CUST REQUEST 246	1,430.09
RCST256	RELOCATIONS CUST REQUEST 256	(1,827.57)
RCST315	RELOCATIONS CUST REQUEST 315	(185,792.38)
RCST366	RELOCATIONS CUST REQUEST 366	(51,775.03)
RCST416	RELOCATIONS CUST REQUEST 416	16,971.01
RCST426	RELOCATIONS CUST REQUEST 426	(11,625.48)
RCST766	RELOCATIONS CUST REQUEST 766	6,766.40
RDD011019	Repair Defective Eqpt - 011019	26,004.07
RDD015990	Repair Defective Eqpt - 015990	2,004.96
RDDD156OH	Rep Def Equip-OH-Earlinton	54,337.47
RDDD156UG	Rep Def Equip-UG-Earlinton	5,525.93
RDDD216OH	Rep Def Equip-OH-Danville	15,694.46
RDDD216UG	Rep Def Equip-UG-Danville	767.61
RDDD236OH	Rep Def Equip-OH-Richmond	27,499.25
RDDD236UG	Rep Def Equip-UG-Richmond	660.27
RDDD246OH	Rep Def Equip-OH-Etown	11,221.05
RDDD256OH	Rep Def Equip-OH-Shelbyvl	13,965.46
RDDD256UG	Rep Def Equip-UG-Shelbyville	139.84
RDDD315OH	Rep Def Equip-OH-Lexington	20,517.13
RDDD315UG	Rep Def Equip-UG-Lexington	20,395.51
RDDD366OH	Rep Def Equip-OH-Maysville	9,973.19
RDDD416OH	Rep Def Equip-OH-Pineville	5,151.70

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD426OH	Rep Def Equip-OH-London	7,493.14
RDDD426UG	Rep Def Equip-UG-London	702.75
RDDD766OH	Rep Def Equip-OH-Norton	8,030.92
RDDD766UG	Rep Def Equip-UG-Norton	2,032.12
RDPOLD156	REP/REPL DEF POL'S 156	29,631.56
RDPOLD216	REP/REPL DEF POL'S 216	6,150.84
RDPOLD236	REP/REP DEF POL'S	11,133.08
RDPOLD246	REP/REPL DEF POL'S	8,888.08
RDPOLD256	REP/REPL DEF POL'S 256	9,861.97
RDPOLD315	REP/REPL DEF POL'S 315	14,974.00
RDPOLD366	REP/REPL DEF POL'S 366	7,423.19
RDPOLD416	REP/REPL DEF POL'S 416	7,735.78
RDPOLD426	REP/REPL DEF POL'S 426	7,370.12
RDPOLD766	REP/REPL DEF POL'S 766	2,752.25
RDPOLE156	Pole repair/replacement 156	54,614.02
RDPOLE216	Pole repair/replacement 216	15,477.01
RDPOLE236	Pole repair/replacement 236	12,911.30
RDPOLE246	Pole repair/replacement 246	15,618.09
RDPOLE256	Pole repair/replacement 256	20,807.67
RDPOLE315	Pole repair/replacement 315	30,121.27
RDPOLE366	Pole repair/replacement 366	17,745.32
RDPOLE416	Pole repair/replacement 416	16,553.28
RDPOLE426	Repair defective poles 426	2,391.14
RDPOLE766	Pole repair/replacement 766	29,511.86
RDSTLT156	REP REPL DEF ST LIGHTS 156	12,138.13
RDSTLT216	REP REPL DEF ST LIGHTS 216	5,020.86
RDSTLT236	REP REPL DEF ST LIGHTS 236	5,916.65
RDSTLT246	REP REPL DEF ST LIGHTS 246	4,860.66
RDSTLT256	REP REPL DEF ST LIGHTS 256	11,957.28
RDSTLT315	REP REPL ST LIGHTS 315	56,463.68
RDSTLT366	REP REPL DEF ST LIGHTS 366	9,135.28
RDSTLT416	REP REPL DEF ST LIGHTS 416	3,816.29
RDSTLT426	REP REPL DEF ST LIGHTS 426	2,779.31
RDSTLT766	REP REPL DEF ST LIGHTS 766	1,182.12
RELD10610	KU General Reliability	44,643.25
RELD156	DIST RELIABILITY 156	16.22
RELD156OH	Cir Hard Reliab OH - 011560	10,227.53
RELD156UG	Cir Hard Reliab UG - 011560	3,291.09
RELD216OH	Cir Hard Reliab OH - 012160	1,405.67
RELD236OH	Cir Hard Reliab OH - 012360	2,266.99
RELD246OH	Cir Hard Reliab OH - 012460	1,285.94
RELD256OH	Cir Hard Reliab OH - 012560	2,723.29
RELD315OH	Cir Hard Reliab OH - 013150	3,843.47

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RELD366OH	Cir Hard Reliab OH - 013660	4,834.18
RELD416OH	Cir Hard Reliab OH - 014160	38,399.26
RELD766OH	Cir Hard Reliab OH - 017660	8,716.48
RNTPD156	REP THRD PARTY DAM 156	(4,594.31)
RNTPD216	REP THRD PARTY DAM 216	4,566.73
RNTPD236	REP THRD PRTY DAM 236	4,993.30
RNTPD246	REP THRD PARTY DAM 246	4,619.01
RNTPD256	REP THRD PARTY DAM 256	7,695.33
RNTPD315	REP THRD PARTY DAM 315	(2,755.46)
RNTPD366	REP THRD PARTY DAM 366	2,905.58
RNTPD416	REP THRD PARTY DAM 416	561.43
RNTPD426	REP THRD PARTY DAM 426	1,581.22
STLT156	STREET LIGHTING 156	2,305.56
STLT216	STREET LIGHTING 216	13,036.29
STLT236	STREET LIGHTING 236	11,703.94
STLT246	STREET LIGHTING 246	13,278.02
STLT256	STREET LIGHTING 256	9,082.43
STLT315	STREET LIGHTING 315	53,877.19
STLT366	STREET LIGHTING 366	20,498.14
STLT416	STREET LIGHTING 416	7,189.03
STLT426	STREET LIGHTING 426	10,218.54
STLT766	STREET LIGHTING 766	1,335.86
STRM11560	KU Minor Storm Earlington	6,204.86
STRM12160	KU Minor Storms Danville	6,739.61
STRM12360	KU Minor Storms Richmond	2,728.06
STRM12460	KU Minor Storms Elizabethtown	13,632.32
STRM12560	KU Minor Storms Shelbyville	2,068.40
STRM13150	KU Minor Storms Lexington	62,722.56
STRM13660	KU Minor Storm Maysville	2,574.87
STRM14160	KU Minor Storms Pineville	3,567.27
STRM14260	KU Minor Storms London	16,984.68
SWITC216	SWITCHES-012160	270.56
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	1,371.68
SYSENH216	Sys Enhan-Exist Cust-Danville	6,259.71
SYSENH236	Sys Enh-New Cust-Richmond	1,400.93
SYSENH246	Sys Enh-Exist Cust-Etown	11,243.46
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,081.68
SYSENH315	Sys Enhan-Exist Cust-Lex	10,168.03
SYSENH416	Sys Enhan-Exist Cust-Pineville	7,491.80
SYSENH426	Sys Enhan-Exist Cust-London	18,414.35
SYSENH766	Sys Enhan-Exist Cust-Norton	7,586.10
TBRD156OH	Trouble Orders OH - 011560	993.14
TBRD216OH	Trouble Orders OH - 012160	3,265.77

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
TBRD246OH	Trouble Orders OH - 012460	10,370.88
TBRD256OH	Trouble Orders OH - 012560	11,057.11
TBRD366OH	Trouble Orders OH - 013660	4,210.94
TBRD416OH	Trouble Orders OH - 014160	9,764.14
TBRD426OH	Trouble Orders Overhead	28,527.84
TBRD766OH	Trouble Orders OH - 017660	5,301.76
TLEQ156	TOOLS AND EQ 156	115.27
TLEQ216	TOOLS AND EQ 216	7,949.43
TLEQ246	TOOLS AND EQ 246	7,736.02
TLEQ256	TOOLS AND EQ 256	5,909.41
TLEQ416	TOOLS AND EQ 416	1,537.99
TRBORD156	TROUBLE ORDERS 156	6,877.17
TRBORD216	TROUBLE ORDERS 216	3,847.48
TRBORD315	TROUBLE ORDERS 315	14,517.10
XFRM156	Transformer labor 156	2,754.99
XFRM216	Transformer labor 216	1,586.28
XFRM236	Transformer labor 236	9,178.95
XFRM246	Transformer labor 246	3,956.55
XFRM256	Transformer labor 256	6,322.08
XFRM315	Transformer labor 315	24,086.14
XFRM366	Transformer labor 366	6,997.42
XFRM416	Transformer labor 416	260.76
XFRM426	Transformer labor 426	1,166.78
XFRM766	Transformer labor 766	2,328.50
		<u>\$ 22,882,719.88</u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 594,128.51
117150	Trimble County 2 KU	491,451.02
118216	Trimble 2 Trans. Projects - KU	3,678.73
119518	Shelbyville Northwest Bypass	1,544.89
119962	GH2 FGD	(11,732.00)
120208	GH4 FGD	13,513.22
120209	GH SO2 Common	8,003.07
120210	BR 1, 2, & 3 FGD	109,567.02
120418	DX2 JOHNSON VLV REFURB 11	1,384.51
120756	Misc. A/R Uncollect - KU Cap	(14,061.79)
121682	TC Ash/Gypsum Ponds - KU	195,181.15
121685	TC2 AQCS - KU	(117,519.42)
122086	DX1 OVERHAUL 11-12	15,806.18
122177	Millersburg Control Hse Repl	9,669.84
122609	Ghent Ash Pond/Landfill	1,502,042.01
123136	KU POLE INSPECTION	544,989.78
123219	KU BRCT7 A/B Conversion 08	(5,247.00)
123281	GH DRIFT DIVERSION	81,408.00
123557	BR3 SCR	2,536,014.78
124014	GR Serv Wtr Piping Repl	1,007.73
124180	BR1 Turb Cntrl Repl 10	10,728.87
124212	BR3 Primary SH Repl 12	696,093.79
124213	DX2 Overhaul 11	104,651.44
124216	GH4 CCW HEAT EXCHANGER	15,952.20
124239	GH1 SCR CATALYST ADDITION 10	(26,704.60)
124249	BR2 Controls Repl 10&11	373,985.74
124252	BR2 ESP Interlock 11	39,480.33
124254	BR2 Wtr Induct Cntrl - II 11	10,240.00
124276	BR3 Control Air Comp Repl 10	2,141.29
124280	BR2 E Heater Repl 11	99,966.22
124282	BR1 IR & IK Sootblower Repl 12	385,228.45
124332	GH2 2ND STAGE DIAPH REPL	(52.70)
124560	TC CT KU INSTALL GRD FALT PROT	3,092.30
124607	GH2 ECONOMIZER REPL	641,875.56
125028	Brown North - Tyrone 138kV	10,165.47
125101	Brown Ash Pond Phase II	342,158.14
125378	HW/SW Dev Tools 026580-KU11	3,347.17
125382	HW/SW Dev Tools 026540-KU11	2,146.50
125434	Access Switch Rotation-KU11	23,398.92
125442	Net Access Dev & Gateways-KU11	11,198.25
125447	Sec Infra Enhancements-KU11	3,935.39
125448	Wireless Buildout-KU11	28,678.51
125462	Connect to KU Remote Off-KU11	4,246.62

KU 107001 Activity September 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125465	Mobile Radio-KU11	47,363.91
125466	Net Access Dev & Site Inf-KU11	4,092.00
125467	Net Tools & Test Equip-KU11	3,902.64
125469	Outside Cable Plant-KU11	3,786.60
125470	Pur/Rebuild Radio Sites-KU11	904.10
125474	Site Sec Improvements-KU11	11,643.00
125479	Telephone Sys Cap Exp-KU11	6,506.84
125486	Monitor Replacement - KU11	6,048.04
125489	TierC rot desktop/laptop-KU11	22,659.58
125492	Mobile Radio-KU10	(9,099.87)
125499	KU MW BACKBONE RENOVATION	108,097.24
125502	New Tech Implementation-KU11	2,489.00
125507	Simpsonville Elec Upg-KU11	243.91
125527	Project Mirror - KU11	2,711.81
125568	Server Hardware Refresh-KU11	15,676.07
125597	10 EMS Servers & Oracle UG- KU	(104,999.39)
125644	Oracle IPM (KU %)	3,696.77
125666	PowerPlant Upgrade (KU %)	1,176.00
125673	PR13 GT Control Upgrade KU	29,487.31
125748	EKP-Taylor Co REA- Install RTU	423.63
125996	Grahamville-DOE 161kV Line	125,184.10
126059	BR CY Dust Collector Upgr 10	755.71
126068	BR Welders 11	15,995.39
126070	BR2-1 Hi Eff Static Classfr 12	23,695.52
126071	BR2-2 Hi Eff Static Classfr 12	23,117.55
126158	GS Disturbance Monitor Equip	163,334.59
126180	*KMPASubstation	311,889.43
126265	TC CT Stat Air Line	6,015.93
126295	GH2 Pulv Vert Shaft Rebuild	133,913.34
126431	DSP Higby Mill Ckt 1071	9,334.24
126494	DANVILLE WATER INTAKE	6,011.04
126509	DSP Harlan Wye Sub Upgrade	19,806.97
126528	DSP Carntown Sub Upgrade	5,095.10
126530	Rineyville Sub Project	23,583.66
126534	DSP Richmond 2 Sub Upgrade	93,389.55
126535	DSP Adams Substation	3,179.95
126536	DSP Oxford Substation	1,016.88
126539	DSP Joyland 2 Breaker	85.99
126595	TC CT HGPI KU#3	919,199.23
126638	GS-KU-Cyber Security	21,391.03
126729	IT KU TEXTING (CUST COMM)	103.98
126738	DSP UK West Substation Add	9,739.17
126743	DSP Greasy Creek Sub Upgrade	0.12

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126768	W.Lexington-Bkr Upgrade	(4,377.00)
126773	West Cliff Rebuild	616,772.15
126779	Surge Arrestors - KU-2011	(682.78)
126785	Work Mgmt / FRP software	69,726.02
126795	69k/21.6MVAR Nich City Sub	(8,973.71)
126796	36MVA Capctr-Rogersville 69kV	(9,425.98)
126803	Draw DT/Enhance AutoCAD-KU	1,267.70
126823	DX Dam Leakage Remediation	1,496,695.84
126832	Stone Road Shop Expansion	12,284.93
127080	Green Rv Plant-Erlngton 69k	12,402.65
127134	TC CCP LANDFILL PH1 RAV-KU	240,814.02
127137	TC CCP RIVER FLY ASH BARGE-KU	18,817.95
127142	Openview.NET- KU	104,999.39
127148	CIP- KU 2011	9,490.65
127266	TC2 CAPITAL SPARES - KU	(66.21)
127420	TC UPGRADE A LIMESTONE MILL	19,507.00
127452	TC2 KU Limestone Conveyors	40,640.35
127500	NAS - Dow Corning West OPGW	18,196.69
127512	RICH 2 SUB 4KV TO 12KV	1,912.08
127541	Ener Eff -Operations Auto KU	46,526.05
127546	238-RemoteEndsWrk	11,033.63
127560	NBU NGCC - CR KU	71,521.31
127644	LivingstonCo-KYDam Fiber Upgr	11.90
130004	IMPLEMENT SOA-KU	4,033.23
130011	Ghent Switch Replacement	7,325.72
130145	CKT 0390 Meldrum Sub	(2,742.84)
130174	CIP COMPLIANCE INFRASTR-KU11	33,435.70
130187	CIP COMPLIANCE TOOLS-KU11	3,759.39
130243	UPGRADE TO SP2011-KU11	2,717.99
130465	Collaborative Tools-KU11	744.45
130474	Rineyville Tap 69kV	1,722.10
130575	GH 2 E Heater Replacement	22,185.36
130583	GH 1 & 2 Sample Chiller Repl	903.73
130603	GH 4 Boiler Wallblowers	18,068.53
130605	GH 1 Sootblower Addition	32,699.10
130618	GH3 Boiler Combustion Mon Sys	17,904.21
130620	Scott County - Adams OPGW	66.36
130652	SCM 2011 Earl Wildlife Prot	928.52
130656	Island Sub Trans Repl Proj	16,178.61
130657	White Plains Sub Trans Repl	37,704.29
130659	DSP East Lex SCADA	5,726.25
130662	Millwood 12KV Substation Tran	82,453.67
130664	DSP AO Smith Substation Upg	418.30

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130666	DSP Picadome 12kV Break	68,529.68
130667	DSP Reynolds 2 Breaker Prj	48,758.03
130673	Corning Substation Upgrade	117,470.82
130675	DSP Kenton Breaker Prj	1,554.10
130676	Earl 12kv Add Circuit Prot	8,169.48
130681	DSP ASHLAND AVE 1 CKT 49	600.60
130697	DSP Waco Sub Upgrade Prj	2,243.08
130708	SCM 2011 Earl Sub Battery Rpl	11,606.45
130709	SCM 2011 Cent Sub Misc	35,738.01
130711	SCM 2011 Earl Sub Repairs	9,893.99
130724	SCM 2011 Rplc Sub Reclosers	2,572.49
130727	SCM 2011 Pine Rplc 34kv Brkrs	9,352.53
130729	SCM 2011 Earl Brkr Rplcmns	2,128.12
130731	SCM 2011 Cent Rplc Bushing	9,510.51
130732	SCM Pine Rplc Failed Brkrs	2,874.13
130734	SCM 2011 Pine Tools & Equip	2,320.89
130737	SCM Earl Deficncy Corrcct	11,725.19
130741	SCM Cent Tools & Equip	56,096.45
130742	SCM 2011 Pine Rplc Sub Fences	7,559.09
130743	SCM 2011 Pine 69kv Fuse Barrl	637.12
130744	SCM 2011 Deer Branch Recloser	411.04
130799	Owingsville Ind Park Upgrade	1,496.30
130885	Island Distribution System	5,677.20
130886	White Plains 4KV to 12KV	15,994.58
130890	RATE COMPARE - KU10	2,224.77
130895	Ghent 345kV Brkr Repl	188,101.11
130905	GH1 SAM Mitigation	101,898.10
130906	GH2 SAM Mitigation	2,684.91
130907	GH3 SAM Mitigation	101,765.85
130909	GH4 SAM Mitigation	102,034.66
131081	KU ERTS	18,831.55
131097	Rptg_Bus Intelligence KU	6,980.59
131098	Smallworld Upgrade KU	770.84
131101	Hardware Infrastructure KU	3,017.22
131160	RETAIL Hardware IFS - KU	68.38
131223	KU Substation Equipment Prch	1,396.96
131235	BR2-3 Hi Eff Static Clasfr	23,117.55
131236	BR2-4 Hi Eff Static Clasfr	23,117.55
131260	BRCT BOP Station Batteries 11	120,355.45
131266	BRCT 5, 6 & 7 HMI Upgr 12 KU	(134.54)
131274	OHIO CO - MEREDITH 138 KV	259,792.18
131289	SCM Cent Prch Regulators	(51,617.46)
131308	FMC Sub Fencing	32,842.43

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
131315	Repl Brkr 192-688 at Pineville	(2,341.84)
131319	Repl Brkr 178-718 at Hardin Co	9,550.33
131321	Stanford N 19.8 MVAr 69kV Cap	7,348.47
131322	Mt. Vernon Cap Bank	6,265.94
131325	Scott Co 27.0 MVAr 69kV Cap	9,323.42
131327	W. Frankfort 36.0MVAr 69kV Cap	18,669.59
131329	Danville N 42.0MVAr 69kv Cap	11,073.72
131336	500kV Brkr Replacements-2011	16,242.20
131390	Millersburg BKR Replacements	9,246.21
131433	Retail System Enhncmnts - KU	14,890.25
131479	DO-RICHMOND STRM-FAC IMPRVMT	65,298.59
131496	DO-WINCHESTER STRM FAC IMPVMT	9,100.00
131509	CYBER SECURITY -KU	130,193.90
131694	Envir Compliance Study-Air-KU	40,857.02
131709	Underground Sv Pilot	135.69
131826	Financial Planning (KU %)	65,927.47
132265	BRCT6 Rear Wall Repl KU	(0.16)
132337	Lex Op Ctr - Pad, Roof, Office	2,643.31
132371	Brown Landfill PH I	49,129.71
132440	MORGANFIELD OFFICE BLDG	1,094,570.07
132447	Guest River Upgrade	45,131.53
132541	INTERIM MORGANFIELD CALL CTR	22,201.01
132610	PowerBase - KU	105,201.46
132615	COMP-2011	1,655.20
132650	Andover 34KV Regulators	0.54
132652	ABB Transformer Rewind	1,298.37
132665	REB-RICHMOND BO RENOV	96,134.90
132667	MY ACCOUNT 2011 FIRST REL-KU	8,768.77
132726	GH4 Boiler Combustion Mon Sys	9,030.64
132732	QAS for EMS KU	13,957.09
132744	MR/SO/DIST CCS ENH BUN-KU	5,297.73
132765	EDI IMPLEMENTATION-KU 11	13,823.53
132789	GR UPS System to DCS	117.83
132865	OXFORD COAL MINE TAP	10,395.15
132879	ADVENT 69KV TAP	(2,716.83)
132889	EMS CC Switchover - KU	212,788.35
132952	DX Dam Spillhouse	10,314.17
133025	CCS LOW INCOME COMMITMENT-KU	22,135.39
133057	LaGrange Penal Subs Upgrade	15,597.99
133081	Nally & Hamilton ENT Inc	67,108.39
133161	CCS ARCHIVE/PURGE TECH KU11	2,114.74
133175	3rd Floor Remodel KU	951.30
133304	CALLOWAY SUB D882	2,611.29

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
133367	GH1 SCR L2 Cat Repl/Regen	215,087.85
133509	Sville Remodel - KU	4,480.80
133581	GH1 SCR Turndown	37,598.67
133597	GH3 SCR Turndown	(12,727.33)
133599	GH4 SCR Turndown	37,598.66
133924	NERCALRT-PNVL-HRLN	451,396.25
134040	BR A & A1 Conveyor Belts	8,791.56
134303	DORCHESTER SUB FENCE AND BERM	1,796.93
134638	BLACK BRANCH RD (UFLEX) SUB	8,170.05
134794	IT SEC MON/AUD/MGMT -KU 11	6,675.98
134888	SV Drainage Issue KU	8,290.85
134894	BR 1 & 2 Temp SAM	78,727.50
134895	BR 3 Temp SAM	129,432.08
135098	BR2-2 BFP Motor	2,736.49
135119	Check Sealer A/P KU	2,659.54
135269	BRCT GT24 Ignition Torch	33,461.36
135286	EMS Laptops KU	2,699.81
135301	PeopleSoft 9.1 Upgrade KU	904.09
135356	BLUESTRIPE - KU 2011	12,298.88
135371	Black Mountain Transformer	3,014.28
135552	BR2 Electromatic Stop Vlve Rpl	12,807.12
135557	GH 2M2 Conveyor Belt Rep 11	9,726.65
135561	GH 2-3 PA Fan Motor	50,911.64
135583	Bryant Rd Transformer	8,507.48
135601	BR2-1 BFP Motor	1,342.80
124202HF	HF CT Recontrol	146,843.21
124503KU	TC KU ELEVATOR CONTROLS	(17,594.00)
124541KU	TCKU SAFETY ERT	7,833.38
131482KU	TC KU ISTALL CH AIR COMP	9,937.05
131493KU	TC CT KU HMI UPGRADE	33,735.09
131913KU	NERC Volt Reg-KU	16,854.20
131918KU	Impoundment Cap-KU	3,887.46
132872KU	TC2 SPARES ECR KU	(17,784.20)
133095KU	GS GE Alloy AnlZR KU	1,719.00
135588KU	KU Sftwr EGOR/DSL	1,544.38
117362	Accrued Labor - KU	92,343.32
119903	Clear A&G KU	(72,159.21)
BTM216	BEHIND THE METER 216	(586.31)
BTM315	BEHIND THE METER 315	898.10
ECAPRR216	Instl cap/reg/recl-Danville	5,644.61
ECAPRR256	Inst cap/reg/recl-Shelbyville	1,178.66
ECAPRR366	Inst cap/reg/recl-Maysville	2,372.41
ECAPRR416	Inst cap/reg/recl-Pineville	(23.35)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
ECAPRR766	Inst cap/reg/recl-Norton	40,938.40
FUSE216	Fuse Coord-Danville	620.01
FUSE256	Fuse Coord-Shelbyville	418.14
FUSE416	Fuse Coord-Pineville	3,675.11
K5-2011	RELOCATIONS T LINES KU 2011	3,799.85
K6-2011	NEW FACILITIES T-LINE KU 2011	19,831.55
K7-2011	PARAM UPGRADE T LINE KU 2011	57,909.59
K8-2010	STORM DAMAGE T-LINE KU 2010	(17,282.83)
K8-2011	STORM DAMAGE T-LINE KU 2011	15,222.91
K9-2010	PRIORITY REPL T-LINES KU 2010	(12,469.01)
K9-2011	PRIORITY REPL T-LINES KU 2011	610,015.33
KBR-10	KU Breaker Replacements-10	(92,220.00)
KBR-11	KU Breaker Replacements-11	185,381.33
KCR-11	KU Carrier Add/Replcmnts11	92,555.47
KDISCAP11	KU DISTRIBUTION CAPACITORS11	10,293.05
KINSTRF11	INSTRMNT XFRMR REPL-KU-11	8,983.58
KMS040411	KU MAJOR STORM 040411	763.92
KMS081311	KU MAJOR STORM 081311	130,667.96
KRELAY-11	Relay Replacements-KU-2011	5,708.21
KRSUB-10	Routine Sub Capital10- KU	1,103.72
KRSUB-11	KU Routine-Subs-11	98,983.99
KRTU-11	KU RTU11	22,775.63
KSTSVC11	STATION SERV XFMRS KU-11	78,857.55
KSURGE-11	Surge Arestors KU-11	3,720.75
MCAPR156	CAP/REG/RECL - 011560	2,950.76
MCAPR216	CAP/REG/RECL - 012160	184.45
MTRPUR582	PURCHASE OF METERS	172,971.87
NBCD156OH	New Bus Comm-Ovhd-Earlington	11,721.95
NBCD156UG	New Bus Comm-UG-Earlington	5,951.65
NBCD216OH	New Bus Comm-Ovhd-Danville	22,968.45
NBCD216UG	New Bus Comm-UG-Danville	18,700.50
NBCD236OH	New Bus Comm-Ovhd-Richmond	46,866.03
NBCD236UG	New Bus Comm-UG-Richmond	33,243.67
NBCD246OH	New Bus Comm-Ovhd-Etown	15,130.02
NBCD246UG	New Bus Comm-UG-Etown	8,873.21
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	17,364.42
NBCD256UG	New Bus Comm-UG-Shelbyville	26,715.87
NBCD315OH	New Bus Comm-Ovhd-Lexington	62,787.48
NBCD315UG	New Bus Comm-UG-Lexington	73,008.30
NBCD366OH	New Bus Comm-Ovhd-Maysville	59,648.83
NBCD366UG	New Bus Comm-UG-Maysville	16,990.57
NBCD416OH	New Bus Comm-Ovhd-Pineville	3,171.64
NBCD416UG	New Bus Comm-UG-Pineville	2,079.52

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBCD426OH	New Bus Comm-Ovhd-London	11,677.47
NBCD426UG	New Bus Comm-UG-London	34,403.98
NBCD766OH	New Bus Comm-Ovhd-Norton	24,149.54
NBCD766UG	New Bus Comm-UG-Norton	8,837.37
NBID216OH	New Bus Ind-Ovhd-Danville	3,729.75
NBID216UG	New Bus Ind-UG-Danville	3,278.73
NBID236OH	New Bus Ind-Ovhd-Richmond	672.74
NBRD156OH	New Bus Resid-Ovhd-Earlington	77,821.55
NBRD156UG	New Bus Resid-UG-Earlington	14,492.09
NBRD216OH	New Bus Resid-Ovhd-Danville	29,443.37
NBRD216UG	New Bus Resid-UG-Danville	17,587.28
NBRD236OH	New Bus Resid-Ovhd-Richmond	38,670.62
NBRD236UG	New Bus Resid-UG-Richmond	13,277.16
NBRD246OH	New Bus Resid-Ovhd-Etown	9,085.26
NBRD246UG	New Bus Resid-UG-Etown	8,281.71
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	20,374.52
NBRD256UG	New Bus Resid-UG-Shelbyville	17,069.03
NBRD315OH	New Bus Resid-Ovhd-Lexington	84,582.45
NBRD315UG	New Bus Resid-UG-Lexington	124,638.72
NBRD366OH	New Bus Resid-Ovhd-Maysville	42,275.60
NBRD366UG	New Bus Resid-UG-Maysville	27,358.31
NBRD416OH	New Bus Resid-Ovhd-Pineville	38,983.91
NBRD416UG	New Bus Resid-UG-Pineville	10,137.35
NBRD426OH	New Bus Resid-Ovhd-London	33,932.19
NBRD426UG	New Bus Resid-UG-London	25,359.14
NBRD766OH	New Bus Resid-Ovhd-Norton	68,875.91
NBRD766UG	New Bus Resid-UG-Norton	3,633.93
NBSB216UG	New Bus Subd-UG-Danville	3,017.04
NBSB236OH	New Bus Subd-Ovhd-Richmond	4,775.14
NBSB236UG	New Bus Subd-UG-Richmond	9,778.86
NBSB246OH	New Bus Subd-Ovhd-Etown	6,854.67
NBSB246UG	New Bus Subd-UG-Etown	24,816.22
NBSB256UG	New Bus Subd-UG-Shelbyville	6,383.93
NBSB315OH	New Bus Subd-Ovhd-Lexington	5,157.06
NBSB315UG	New Bus Subd-UG-Lexington	53,688.60
NBSB416OH	New Bus Subd-Ovhd-Pineville	481.87
NBSB426OH	New Bus Subd-Ovhd-London	596.98
NBSV156OH	New Elect Serv-Ovhd-Earlington	31,836.50
NBSV156UG	New Bus Serv-UG-Earlington	30,616.42
NBSV216OH	New Elect Serv-Ovhd-Danville	22,732.74
NBSV216UG	New Bus Serv-UG-Danville	29,754.05
NBSV236OH	New Electric Serv-Overhead	29,552.88
NBSV236UG	New Bus Serv-UG-Richmond	40,845.20

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSV246OH	New Elect Services-Overhead	35,799.51
NBSV246UG	New Bus Serv-UG-Etown	40,558.67
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	15,906.89
NBSV256UG	New Bus Serv-UG-Shelbyville	19,325.04
NBSV315OH	New Elect Serv-Ovhd-Lexington	77,534.73
NBSV315UG	New Bus Serv-UG-Lexington	110,738.32
NBSV366OH	New Elect Serv-Ovhd-Maysville	31,864.53
NBSV366UG	New Bus Serv-UG-Maysville	18,315.47
NBSV416OH	New Elect Serv-Ovhd-Pineville	11,206.17
NBSV416UG	New Bus Serv-UG-Pineville	4,105.65
NBSV426OH	New Elect Serv-Ovhd-London	12,260.25
NBSV426UG	New Bus Serv-UG-London	16,904.28
NBSV766OH	New Elect Serv-Ovhd-Norton	21,782.68
NBSV766UG	New Bus Serv-UG-Norton	9,765.41
PBWK216OH	Pub Wrk Reloc-OH-Danville	8,917.40
PBWK236OH	Pub Works Relc-OH-Richmond	3,594.61
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	358.87
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(2,547.30)
PBWK366OH	Pub Wrk Reloc-OH-Maysville	(15,322.31)
PBWK766OH	Pub Wrk Reloc-OH-Norton	1,773.22
POLD156	OUTDOOR LIGHTING 156	18,807.70
POLD216	OUTDOOR LIGHTING 216	22,334.92
POLD236	OUTDOOR LIGHTING 236	9,262.33
POLD246	OUTDOOR LIGHTING 246	12,640.39
POLD256	OUTDOOR LIGHTING 256	5,505.80
POLD315	OUTDOOR LIGHTING 315	25,544.19
POLD366	OUTDOOR LIGHTING 366	8,445.59
POLD416	OUTDOOR LIGHTING 416	24,725.91
POLD426	OUTDOOR LIGHTING 426	14,291.46
POLD766	OUTDOOR LIGHTING 766	9,565.32
RCST156	RELOCATIONS CUST REQUEST 156	14,599.34
RCST216	RELOCATIONS CUST REQUEST 216	9,293.65
RCST236	RELOCATIONS CUST REQUEST 236	2,466.97
RCST246	RELOCATIONS CUST REQUEST 246	(1,837.85)
RCST256	RELOCATIONS CUST REQUEST 256	(2,025.34)
RCST315	RELOCATIONS CUST REQUEST 315	(30,998.69)
RCST366	RELOCATIONS CUST REQUEST 366	(10,816.89)
RCST416	RELOCATIONS CUST REQUEST 416	2,406.05
RCST426	RELOCATIONS CUST REQUEST 426	3,246.62
RCST766	RELOCATIONS CUST REQUEST 766	25,477.99
RDD011019	Repair Defective Eqpt - 011019	3,320.39
RDD015990	Repair Defective Eqpt - 015990	7,231.51
RDDD156OH	Rep Def Equip-OH-Earlington	50,224.58

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD156UG	Rep Def Equip-UG-Earlington	2,890.42
RDDD216OH	Rep Def Equip-OH-Danville	14,069.96
RDDD216UG	Rep Def Equip-UG-Danville	2,458.34
RDDD236OH	Rep Def Equip-OH-Richmond	21,114.18
RDDD246OH	Rep Def Equip-OH-Etown	17,883.26
RDDD256OH	Rep Def Equip-OH-Shelbyvl	23,568.66
RDDD256UG	Rep Def Equip-UG-Shelbyville	380.15
RDDD315OH	Rep Def Equip-OH-Lexington	35,546.20
RDDD315UG	Rep Def Equip-UG-Lexington	35,746.53
RDDD366OH	Rep Def Equip-OH-Maysville	5,415.87
RDDD366UG	Rep Def Equip-UG-Maysville	4,856.28
RDDD416OH	Rep Def Equip-OH-Pineville	3,761.59
RDDD426OH	Rep Def Equip-OH-London	6,077.35
RDDD426UG	Rep Def Equip-UG-London	1,765.75
RDDD766OH	Rep Def Equip-OH-Norton	1,702.88
RDDD766UG	Rep Def Equip-UG-Norton	24.34
RDPOLD156	REP/REPL DEF POL'S 156	25,589.54
RDPOLD216	REP/REPL DEF POL'S 216	6,466.27
RDPOLD236	REP/REP DEF POL'S	9,274.07
RDPOLD246	REP/REPL DEF POL'S	7,455.64
RDPOLD256	REP/REPL DEF POL'S 256	10,888.83
RDPOLD315	REP/REPL DEF POL'S 315	14,414.63
RDPOLD366	REP/REPL DEF POL'S 366	5,017.16
RDPOLD416	REP/REPL DEF POL'S 416	4,512.46
RDPOLD426	REP/REPL DEF POL'S 426	5,341.73
RDPOLD766	REP/REPL DEF POL'S 766	3,930.84
RDPOLE156	Pole repair/replacement 156	37,519.65
RDPOLE216	Pole repair/replacement 216	15,844.45
RDPOLE236	Pole repair/replacement 236	13,085.41
RDPOLE246	Pole repair/replacement 246	42,876.54
RDPOLE256	Pole repair/replacement 256	61,941.83
RDPOLE315	Pole repair/replacement 315	43,059.58
RDPOLE366	Pole repair/replacement 366	27,353.38
RDPOLE416	Pole repair/replacement 416	4,333.02
RDPOLE426	Repair defective poles 426	6,678.88
RDPOLE766	Pole repair/replacement 766	13,394.55
RDSTLT156	REP REPL DEF ST LIGHTS 156	11,620.71
RDSTLT216	REP REPL DEF ST LIGHTS 216	5,261.07
RDSTLT236	REP REPL DEF ST LIGHTS 236	6,804.69
RDSTLT246	REP REPL DEF ST LIGHTS 246	8,930.31
RDSTLT256	REP REPL DEF ST LIGHTS 256	8,836.50
RDSTLT315	REP REPL ST LIGHTS 315	51,206.98
RDSTLT366	REP REPL DEF ST LIGHTS 366	5,462.07

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDSTLT416	REP REPL DEF ST LIGHTS 416	47.11
RDSTLT426	REP REPL DEF ST LIGHTS 426	2,300.59
RDSTLT766	REP REPL DEF ST LIGHTS 766	921.34
RELD10610	KU General Reliability	25,607.45
RELD156OH	Cir Hard Reliab OH - 011560	13,815.45
RELD156UG	Cir Hard Reliab UG - 011560	4,693.93
RELD216OH	Cir Hard Reliab OH - 012160	276.67
RELD236OH	Cir Hard Reliab OH - 012360	1,334.60
RELD246OH	Cir Hard Reliab OH - 012460	6,062.64
RELD256OH	Cir Hard Reliab OH - 012560	3,079.30
RELD315OH	Cir Hard Reliab OH - 013150	26,128.25
RELD366OH	Cir Hard Reliab OH - 013660	1,783.86
RELD416OH	Cir Hard Reliab OH - 014160	17.91
RELD426OH	Cir Hard Reliability OH	481.26
RELD766OH	Cir Hard Reliab OH - 017660	856.32
RNTPD156	REP THRD PARTY DAM 156	768.98
RNTPD216	REP THRD PARTY DAM 216	4,858.09
RNTPD236	REP THRD PRTY DAM 236	3,634.57
RNTPD246	REP THRD PARTY DAM 246	2,914.15
RNTPD256	REP THRD PARTY DAM 256	5,408.06
RNTPD315	REP THRD PARTY DAM 315	29,566.81
RNTPD366	REP THRD PARTY DAM 366	6,534.49
RNTPD416	REP THRD PARTY DAM 416	1,223.87
RNTPD426	REP THRD PARTY DAM 426	5,029.07
STLT156	STREET LIGHTING 156	11,802.14
STLT216	STREET LIGHTING 216	21,378.65
STLT236	STREET LIGHTING 236	9,124.95
STLT246	STREET LIGHTING 246	11,741.41
STLT256	STREET LIGHTING 256	5,430.62
STLT315	STREET LIGHTING 315	54,702.77
STLT366	STREET LIGHTING 366	21,353.06
STLT416	STREET LIGHTING 416	5,857.15
STLT426	STREET LIGHTING 426	8,567.50
STLT766	STREET LIGHTING 766	2,263.19
STRM11560	KU Minor Storm Earlington	11,466.76
STRM12160	KU Minor Storms Danville	3,967.12
STRM12360	KU Minor Storms Richmond	(3,527.62)
STRM12460	KU Minor Storms Elizabethtown	2,602.66
STRM12560	KU Minor Storms Shelbyville	2,288.13
STRM13150	KU Minor Storms Lexington	14,743.06
STRM13660	KU Minor Storm Maysville	1,474.53
STRM14160	KU Minor Storms Pineville	12,485.44
STRM14260	KU Minor Storms London	9,478.08

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
STRM17660	KU Minor Storms Norton	341.56
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	2,567.22
SYSENH216	Sys Enhan-Exist Cust-Danville	27,540.17
SYSENH236	Sys Enh-New Cust-Richmond	6,405.99
SYSENH246	Sys Enh-Exist Cust-Etown	4,107.91
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,313.76
SYSENH315	Sys Enhan-Exist Cust-Lex	10,656.11
SYSENH366	Sys Enhan-Exist Cust-Maysville	174.66
SYSENH416	Sys Enhan-Exist Cust-Pineville	344.27
SYSENH426	Sys Enhan-Exist Cust-London	7,335.55
SYSENH766	Sys Enhan-Exist Cust-Norton	10,458.29
TBRD156OH	Trouble Orders OH - 011560	2,014.16
TBRD216OH	Trouble Orders OH - 012160	1,556.98
TBRD246OH	Trouble Orders OH - 012460	16,804.24
TBRD256OH	Trouble Orders OH - 012560	8,532.70
TBRD366OH	Trouble Orders OH - 013660	4,387.35
TBRD416OH	Trouble Orders OH - 014160	10,125.52
TBRD426OH	Trouble Orders Overhead	24,150.88
TBRD766OH	Trouble Orders OH - 017660	7,364.30
TLEQ246	TOOLS AND EQ 246	83.70
TLEQ416	TOOLS AND EQ 416	(504.08)
TRBORD156	TROUBLE ORDERS 156	8,052.40
TRBORD216	TROUBLE ORDERS 216	4,425.28
TRBORD315	TROUBLE ORDERS 315	15,357.87
XFRM156	Transformer labor 156	1,746.21
XFRM216	Transformer labor 216	3,325.67
XFRM236	Transformer labor 236	5,664.02
XFRM246	Transformer labor 246	1,099.35
XFRM256	Transformer labor 256	3,006.61
XFRM315	Transformer labor 315	21,359.67
XFRM366	Transformer labor 366	4,598.31
XFRM416	Transformer labor 416	(86.92)
XFRM426	Transformer labor 426	5,429.39
XFRM766	Transformer labor 766	(121.63)

\$ 23,622,182.91

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 548,500.40
117150	Trimble County 2 KU	321,003.52
118216	Trimble 2 Trans. Projects - KU	12,201.40
118251	GH3 FGD	0.33
119961	BR ASH POND EXP	8.12
119962	GH2 FGD	5.43
120208	GH4 FGD	16,316.11
120209	GH SO2 Common	278,084.22
120210	BR 1, 2, & 3 FGD	690,421.17
120418	DX2 JOHNSON VLV REFURB 11	55,859.08
121682	TC Ash/Gypsum Ponds - KU	250,046.08
121685	TC2 AQCS - KU	(6,424.47)
122049	*UK Underground	1.39
122086	DX1 OVERHAUL 11-12	294,484.66
122177	Millersburg Control Hse Repl	37.52
122609	Ghent Ash Pond/Landfill	16,646,846.55
123136	KU POLE INSPECTION	778,741.47
123281	GH DRIFT DIVERSION	15,360.00
123557	BR3 SCR	4,738,724.66
123689	SOM NORTH BYPASS I66	18,306.30
124014	GR Serv Wtr Piping Repl	11,251.20
124180	BR1 Turb Cntrl Repl 10	789.34
124181	BR Stm&Gas Turb Vib Sftwr 11	108,042.11
124212	BR3 Primary SH Repl 12	230,986.75
124213	DX2 Overhaul 11	265,396.20
124216	GH4 CCW HEAT EXCHANGER	64,459.93
124249	BR2 Controls Repl 10&11	780,814.38
124252	BR2 ESP Interlock 11	2,940.75
124254	BR2 Wtr Induct Cntrl - II 11	15,156.04
124261	BR1 1-2 SB Air Comp Repl 11	99,679.09
124276	BR3 Control Air Comp Repl 10	1.36
124280	BR2 E Heater Repl 11	156,812.60
124282	BR1 IR & IK Sootblower Repl 12	26,005.82
124288	BR3 Generator Rewind 13	3,904,881.66
124309	BR Asbestos Abatemnt 11	54,510.59
124332	GH2 2ND STAGE DIAPH REPL	868.98
124338	GH2 REHEAT PENDANT ASSY	205,697.03
124607	GH2 ECONOMIZER REPL	640,908.33
124698	09 CENT MISC SUBSTATION	(3,764.62)
125028	Brown North - Tyrone 138kV	8,663.16
125101	Brown Ash Pond Phase II	730,496.31
125378	HW/SW Dev Tools 026580-KU11	85.38
125382	HW/SW Dev Tools 026540-KU11	432.40

KU 107001 Activity October 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125401	Data Protection-KU11	5,475.80
125430	ITSec Lab Enh-KU11	5,537.63
125436	Core Network Infra-KU11	2.53
125446	Network Management-KU11	154.92
125448	Wireless Buildout-KU11	74,492.16
125460	Bulk Pwr & Env Systems-KU11	3,046.26
125462	Connect to KU Remote Off-KU11	19,522.19
125465	Mobile Radio-KU11	12,597.04
125466	Net Access Dev & Site Inf-KU11	2,173.00
125469	Outside Cable Plant-KU11	4,972.28
125470	Pur/Rebuild Radio Sites-KU11	2,488.88
125474	Site Sec Improvements-KU11	970.86
125479	Telephone Sys Cap Exp-KU11	5,713.52
125489	TierC rot desktop/laptop-KU11	300,727.12
125499	KU MW BACKBONE RENOVATION	122,165.47
125507	Simpsonville Elec Upg-KU11	1,099.21
125508	Lou Racks and Furniture-KU11	365.58
125527	Project Mirror - KU11	59,318.88
125534	Impl Red Elec Sys-BOC DC-KU10	1.17
125568	Server Hardware Refresh-KU11	12,303.74
125597	10 EMS Servers & Oracle UG- KU	72,944.28
125644	Oracle IPM (KU %)	1,382.05
125996	Grahamville-DOE 161kV Line	264,319.09
126059	BR CY Dust Collector Upgr 10	1,209.79
126060	BR3 Station Air Comp Repl 12	54,321.56
126068	BR Welders 11	4,783.48
126070	BR2-1 Hi Eff Static Classfr 12	7,080.50
126071	BR2-2 Hi Eff Static Classfr 12	4,967.22
126158	GS Disturbance Monitor Equip	9,580.61
126180	*KMPASubstation	211,372.13
126426	COORD HUGHES LN 0037	139.97
126435	DSP Joyland 2 Distribution	1,355.31
126497	SCM Pineville Sub Misc 2010	(6,599.57)
126509	DSP Harlan Wye Sub Upgrade	56,590.86
126517	Nortonville Substation Upgrade	1,266.07
126528	DSP Carntown Sub Upgrade	982.81
126530	Rineyville Sub Project	95,521.55
126531	DSP Paris Detroit Harvestr Sub	52.98
126534	DSP Richmond 2 Sub Upgrade	26,417.98
126535	DSP Adams Substation	64,777.39
126536	DSP Oxford Substation	990.87
126538	DSP Ashland Ave 2 Breaker	40.72
126539	DSP Joyland 2 Breaker	17,467.67

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126542	DSP Trafton Ave 12kV Main Brkr	17.18
126550	SCM 2010 Cent Replace Breakers	38.41
126595	TC CT HGPI KU#3	53,911.03
126638	GS-KU-Cyber Security	(20,251.55)
126639	GS-KU-Satellite Phone	1.16
126738	DSP UK West Substation Add	6,099.41
126743	DSP Greasy Creek Sub Upgrade	40.72
126773	West Cliff Rebuild	137,073.47
126779	Surge Arrestors - KU-2011	(7,147.47)
126784	Central Hardin	2,351.02
126785	Work Mgmt / FRP software	51,355.64
126795	69k/21.6MVAR Nich City Sub	6,192.15
126796	36MVA Capctr-Rogersville 69kV	819.24
126803	Draw DT/Enhance AutoCAD-KU	203.86
126823	DX Dam Leakage Remediation	952,775.04
126846	Srvr Cap Expan & Rel-KU11	5,385.63
126853	Wiring Upgrd VoIP & Data-KU11	594.13
127080	Green Rv Plant-Erlngton 69k	400.85
127134	TC CCP LANDFILL PH1 RAV-KU	30,374.19
127137	TC CCP RIVER FLY ASH BARGE-KU	5,860.32
127142	Openview.NET- KU	(68,201.65)
127148	CIP- KU 2011	(8,800.41)
127162	161-Control House	52.25
127242	Newtown Pike Extension UG	22,880.00
127260	TC2 Temporary Workaround	175,376.50
127266	TC2 CAPITAL SPARES - KU	(14,390.25)
127420	TC UPGRADE A LIMESTONE MILL	(4,796.80)
127452	TC2 KU Limestone Conveyors	(10,160.09)
127500	NAS - Dow Corning West OPGW	42.27
127512	RICH 2 SUB 4KV TO 12KV	(4,290.61)
127541	Ener Eff -Operations Auto KU	66,259.35
127546	238-RemoteEndsWrk	9,575.17
127556	ARNDORCSTR-RODA	133.86
127560	NBU NGCC - CR KU	100,962.48
127644	LivingstonCo-KYDam Fiber Upgr	966.21
130004	IMPLEMENT SOA-KU	28,461.72
130011	Ghent Switch Replacement	5,093.89
130152	Ckt 135 Lakeshore Sub	173.28
130174	CIP COMPLIANCE INFRASTR-KU11	5,271.88
130187	CIP COMPLIANCE TOOLS-KU11	6,510.85
130243	UPGRADE TO SP2011-KU11	2,232.64
130569	BR2 Burner Isolation Gates 11	6,256.60
130575	GH 2 E Heater Replacement	10,745.89

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130580	GH 1 & 2 LPSW Isolation Valves	(2.20)
130603	GH 4 Boiler Wallblowers	111,810.28
130605	GH 1 Sootblower Addition	52,060.37
130618	GH3 Boiler Combustion Mon Sys	7.30
130619	Toyota South-Toyota North OPGW	11.61
130620	Scott County - Adams OPGW	79,110.37
130635	DSP Norton East Distribution	2,440.15
130648	DSP BELT LINE DISTRIBUTION	5,000.00
130652	SCM 2011 Earl Wildlife Prot	42.82
130656	Island Sub Trans Repl Proj	21,653.46
130657	White Plains Sub Trans Repl	54,133.46
130659	DSP East Lex SCADA	2,949.25
130662	Millwood 12KV Substation Tran	41,055.02
130664	DSP AO Smith Substation Upg	2,031.64
130666	DSP Picadome 12kv Break	31,797.19
130667	DSP Reynolds 2 Breaker Prj	29,591.73
130673	Corning Substation Upgrade	20,493.97
130675	DSP Kenton Breaker Prj	52,353.12
130676	Earl 12kv Add Circuit Prot	19,177.51
130681	DSP ASHLAND AVE 1 CKT 49	41,496.88
130682	DSP REYNOLDS 2 DISTRIBUTION	8,122.40
130687	DSP HIGHBRIDGE CKT 453	17,068.20
130694	DSP ADAMS CKT 453	17,007.68
130697	DSP Waco Sub Upgrade Prj	579.75
130708	SCM 2011 Earl Sub Battery Rpl	1,515.00
130709	SCM 2011 Cent Sub Misc	16,435.64
130710	SCM 2011 Pine Rplc Batteries	3,601.70
130711	SCM 2011 Earl Sub Repairs	10,889.03
130713	SCM 2011 Pine Misc Sub Proj	(1,176.44)
130723	SCM Online Filter LTCs Prj	3,901.22
130724	SCM 2011 Rplc Sub Reclosers	40.72
130726	SCM 2011 Rplc 345 Frnkfrt brkr	33,454.24
130727	SCM 2011 Pine Rplc 34kv Brkrs	79,641.55
130729	SCM 2011 Earl Brkr Rplcmns	1,153.84
130730	SCM 2011 Cent Rplc Breakers	179,059.98
130731	SCM 2011 Cent Rplc Bushing	2,724.73
130732	SCM Pine Rplc Failed Brkrs	40,898.57
130733	SCM Earl Tools & Equip	13,118.66
130734	SCM 2011 Pine Tools & Equip	282.91
130735	SCM 2011 Andover Rpl 34kv brkr	51,337.12
130737	SCM Earl Deficncy Corrcct	5,112.23
130738	SCM 2011 Pine NESC Violations	2.40
130741	SCM Cent Tools & Equip	3,873.71

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130742	SCM 2011 Pine Rplc Sub Fences	12,456.28
130744	SCM 2011 Deer Branch Recloser	40.72
130799	Owingsville Ind Park Upgrade	23,480.86
130884	Nortonville 4KV to 12KV	1,636.31
130885	Island Distribution System	67,031.41
130886	White Plains 4KV to 12KV	58,592.16
130895	Ghent 345kV Brkr Repl	99,994.16
130905	GH1 SAM Mitigation	168,346.50
130906	GH2 SAM Mitigation	1,096,288.41
130907	GH3 SAM Mitigation	168,249.95
130909	GH4 SAM Mitigation	168,249.92
130993	2010 KU Transformer Purch #2	52.98
131081	KU ERTS	10,362.21
131090	Internet Functionality KU	11,000.00
131092	Mobile Auto Dispatch KU	230,748.84
131097	Rptg_Bus Intelligence KU	3,173.01
131098	Smallworld Upgrade KU	69,522.37
131101	Hardware Infrastructure KU	2,160.65
131144	CLARK CO HIGH RELOCATION	10.47
131160	RETAIL Hardware IFS - KU	67,099.48
131223	KU Substation Equipment Prch	(243,495.79)
131235	BR2-3 Hi Eff Static Clasfr	5,499.48
131236	BR2-4 Hi Eff Static Clasfr	5,415.41
131252	FAIRVIEW SUB DIST LINES	3,695.43
131259	Joyland Upgrade	151.05
131262	BRCT 11N2 Sta Batteries 11-12	20,227.99
131266	BRCT 5, 6 & 7 HMI Upgr 12 KU	(351.84)
131273	FAWKES-OKONITE 69KV RECON	132.60
131274	OHIO CO - MEREDITH 138 KV	381,514.68
131315	Repl Brkr 192-688 at Pineville	(676.91)
131319	Repl Brkr 178-718 at Hardin Co	10,084.84
131321	Stanford N 19.8 MVar 69kV Cap	1,216.27
131322	Mt. Vernon Cap Bank	830.31
131325	Scott Co 27.0 MVar 69kV Cap	38,335.48
131327	W. Frankfort 36.0MVar 69kV Cap	(10,573.88)
131329	Danville N 42.0MVar 69kv Cap	(7,738.89)
131336	500kV Brkr Replacements-2011	302,505.59
131390	Millersburg BKR Replacements	16.85
131433	Retail System Enhncmnts - KU	6,898.33
131453	DO-MAYSVILLE STRM-FAC IMPRVMT	2,635.23
131483	DO-STONE RD-CONST TRUCK BAY	127,696.72
131489	SO-STONE RD-PARKING LOT	28,574.44
131509	CYBER SECURITY -KU	14,861.49

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
131514	FAILED EQUIPMENT KU	11,000.00
131694	Envir Compliance Study-Air-KU	53,288.88
132042	MULTIFUNCTIONAL DEVICES KU	70.61
132213	#NAME?	2.56
132371	Brown Landfill PH I	6,404.85
132440	MORGANFIELD OFFICE BLDG	860,635.92
132447	Guest River Upgrade	39,432.56
132541	INTERIM MORGANFIELD CALL CTR	29,022.48
132610	PowerBase - KU	7,960.52
132615	COMP-2011	44.60
132644	HARDIN CO-DAVISS CO	135,675.88
132652	ABB Transformer Rewind	4,202.35
132665	REB-RICHMOND BO RENOV	15,648.60
132667	MY ACCOUNT 2011 FIRST REL-KU	11,190.05
132726	GH4 Boiler Combustion Mon Sys	90,341.75
132732	QAS for EMS KU	49,206.41
132738	REBUILD LTC TR C0521	40.72
132765	EDI IMPLEMENTATION-KU 11	4,529.84
132859	HARDIN CO-BROWN N.	58,695.01
132879	ADVENT 69KV TAP	5,595.98
132889	EMS CC Switchover - KU	449,079.65
133025	CCS LOW INCOME COMMITMENT-KU	27,762.01
133057	LaGrange Penal Subs Upgrade	21,150.13
133064	REPL LTC WOODLAWN W0358	40.72
133081	Nally & Hamilton ENT Inc	16,328.55
133161	CCS ARCHIVE/PURGE TECH KU11	3,397.24
133175	3rd Floor Remodel KU	(20,126.00)
133304	CALLOWAY SUB D882	920.71
133367	GH1 SCR L2 Cat Repl/Regen	(10,093.86)
133509	Sville Remodel - KU	865.20
133581	GH1 SCR Turndown	(7,686.66)
133597	GH3 SCR Turndown	42,639.33
133599	GH4 SCR Turndown	(7,686.67)
133924	NERCALRT-PNVL-HRLN	496,912.49
134271	VIRTUAL DESKTOP - KU	9,781.59
134303	DORCHESTER SUB FENCE AND BERM	4,075.82
134638	BLACK BRANCH RD (UFLEX) SUB	12,905.16
134794	IT SEC MON/AUD/MGMT -KU 11	10,478.74
134888	SV Drainage Issue KU	91,137.15
134891	QUALITY OF SERVICE -KU 2011	2,279.06
134894	BR 1 & 2 Temp SAM	(78,727.50)
134895	BR 3 Temp SAM	(78,094.75)
135269	BRCT GT24 Ignition Torch	2,115.06

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
135301	PeopleSoft 9.1 Upgrade KU	27,004.89
135370	BR2 Boiler Electromatic Repl	63,918.43
135371	Black Mountain Transformer	329.27
135375	St. Paul Ckt 0686	22,447.75
135436	IRISE SOFTWARE - KU 2011	163,889.71
135552	BR2 Electromatic Stop Vlve Rpl	19,635.05
135565	Sville Mgr Ofc KU	6,000.80
135573	BR MOBILE EQ OIL TANKS	10,329.83
135580	BR1&2 SW Line Repl	325,758.41
135581	SAP BWA Licenses-KU11	64,261.44
135582	GR #7 Boiler Feed Pump	51,181.86
135583	Bryant Rd Transformer	3,977.92
135592	Netscout-KU11	119,571.85
135601	BR2-1 BFP Motor	72,655.10
135609	Upgrade SCADA Loudon 738 Bkr	1,618.02
135610	HORSE CAVE IND SUB BRKR PROJ	4,653.75
135612	Contact Center - CTI - KU11	746.50
135618	BR Safety Sign Repl	4,346.06
135622	KAWASAKI RANGER	14,772.36
135624	BR2 PI Server	13,276.50
135627	MicrowaveLand-KU11	3,072.00
135634	East Stone Gap Trans Replace	9,373.26
135644	MicroSCADA Generation KU	9,490.65
135656	69KV Bushings Manchester South	3,117.47
135662	Lagrange Penal Trans Repl	53,853.95
135664	SolMan Process Blueprint-KU11	21,738.73
135666	GH 1L4 Conveyor Belt Repl	8,766.30
135698	BR2 Motor Rewinds 2011	24,064.00
124202HF	HF CT Recontrol	152,257.69
131482KU	TC KU ISTALL CH AIR COMP	(2,484.26)
131913KU	NERC Volt Reg-KU	31,529.09
131918KU	Impoundment Cap-KU	1,575.39
131920KU	GSU Light Arrst-KU	4,560.00
132872KU	TC2 SPARES ECR KU	44,762.40
133095KU	GS GE Alloy Anlzr KU	(408.00)
135588KU	KU Sftwr EGOR/DSL	6,949.79
135689KU	Bill Redesign-KU11	9,625.70
135695KU	SAP Testing Automation-KU11	12,166.43
117362	Accrued Labor - KU	(92,343.32)
119903	Clear A&G KU	2,372.58
BTM216	BEHIND THE METER 216	199.88
ECAPRR216	Instl cap/reg/recl-Danville	(30.50)
ECAPRR236	Inst cap/reg/recl-Richmond	1,602.87

KU 107001 Activity October 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
ECAPRR246	Inst cap/reg/recl-Etown	446.16
ECAPRR256	Inst cap/reg/recl-Shelbyville	826.80
ECAPRR315	Inst cap/reg/recl-Lexington	36,289.93
ECAPRR366	Inst cap/reg/recl-Maysville	(1,652.16)
FUSE156	Fuse Coord-Earlington	193.42
FUSE216	Fuse Coord-Danville	(916.99)
FUSE256	Fuse Coord-Shelbyville	200.26
FUSE416	Fuse Coord-Pineville	583.07
K5-2010	RELOCATIONS T LINES KU 2010	37,731.91
K5-2011	RELOCATIONS T LINES KU 2011	36,129.12
K6-2011	NEW FACILITIES T-LINE KU 2011	656.07
K7-2011	PARAM UPGRADE T LINE KU 2011	14,365.43
K8-2011	STORM DAMAGE T-LINE KU 2011	1,095.77
K9	PRIORITY REPL T-LINES PWO	10,055.07
K9-2010	PRIORITY REPL T-LINES KU 2010	271.76
K9-2011	PRIORITY REPL T-LINES KU 2011	76,281.88
KBATTERY11	Batteries KU-11	8,481.01
KBR-11	KU Breaker Replacements-11	210,415.27
KCR-10	KU Carrier Replacements	19.61
KCR-11	KU Carrier Add/Replcmnts11	1,661.65
KDISCAP11	KU DISTRIBUTION CAPACITORS11	29,991.72
KINSTRF11	INSTRMNT XFRMR REPL-KU-11	3,136.79
KMS042211	KU MAJOR STORM 042211	1,206.27
KMS081311	KU MAJOR STORM 081311	3,166.97
KRELAY-11	Relay Replacements-KU-2011	10.92
KRSUB-10	Routine Sub Capital10- KU	1,315.74
KRSUB-11	KU Routine-Subs-11	105,842.83
KSTSVC11	STATION SERV XFMR KU-11	11,945.64
KSURGE-11	Surge Arestors KU-11	5,110.67
KTRMUP-10	KU Terminal Upgrades-10	96.20
MCAPR216	CAP/REG/RECL - 012160	2,504.99
MCAPR236	CAP/REG/RECL - 012360	601.19
MCAPR246	CAP/REG/RECL - 012460	131.58
MCAPR315	CAP/REG/RECL - 013150	321.81
MCAPR366	CAP/REG/RECL - 013660	1,447.01
MCAPR426	CAP/REG/RECL - 014260	1,051.64
MCAPR766	CAP/REG/RECL - 017660	1,620.35
MTRPUR582	PURCHASE OF METERS	173,279.99
NBCD156OH	New Bus Comm-Ovhd-Earlington	20,441.22
NBCD156UG	New Bus Comm-UG-Earlington	5,619.72
NBCD216OH	New Bus Comm-Ovhd-Danville	11,246.83
NBCD216UG	New Bus Comm-UG-Danville	7,163.51
NBCD236OH	New Bus Comm-Ovhd-Richmond	27,656.00

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBCD236UG	New Bus Comm-UG-Richmond	26,497.56
NBCD246OH	New Bus Comm-Ovhd-Etown	20,428.19
NBCD246UG	New Bus Comm-UG-Etown	15,654.51
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	28,236.27
NBCD256UG	New Bus Comm-UG-Shelbyville	17,820.85
NBCD315OH	New Bus Comm-Ovhd-Lexington	61,306.52
NBCD315UG	New Bus Comm-UG-Lexington	55,984.72
NBCD366OH	New Bus Comm-Ovhd-Maysville	166,913.29
NBCD366UG	New Bus Comm-UG-Maysville	21,692.95
NBCD416OH	New Bus Comm-Ovhd-Pineville	21,949.60
NBCD416UG	New Bus Comm-UG-Pineville	15,929.36
NBCD426OH	New Bus Comm-Ovhd-London	26,070.29
NBCD426UG	New Bus Comm-UG-London	35,171.59
NBCD766OH	New Bus Comm-Ovhd-Norton	14,307.84
NBCD766UG	New Bus Comm-UG-Norton	5,117.39
NBID216OH	New Bus Ind-Ovhd-Danville	12,994.00
NBID216UG	New Bus Ind-UG-Danville	9,976.60
NBID236OH	New Bus Ind-Ovhd-Richmond	20,609.40
NBID236UG	New Bus Ind-UG-Richmond	(269.64)
NBID246OH	New Bus Ind-Ovhd-Etown	1,430.00
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	11,594.66
NBID315UG	New Bus Ind-UG-Lexington	2,586.82
NBRD156OH	New Bus Resid-Ovhd-Earlinton	60,558.55
NBRD156UG	New Bus Resid-UG-Earlinton	10,931.54
NBRD216OH	New Bus Resid-Ovhd-Danville	53,577.72
NBRD216UG	New Bus Resid-UG-Danville	26,732.01
NBRD236OH	New Bus Resid-Ovhd-Richmond	22,770.30
NBRD236UG	New Bus Resid-UG-Richmond	12,867.51
NBRD246OH	New Bus Resid-Ovhd-Etown	28,590.21
NBRD246UG	New Bus Resid-UG-Etown	10,623.88
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	34,812.68
NBRD256UG	New Bus Resid-UG-Shelbyville	9,576.08
NBRD315OH	New Bus Resid-Ovhd-Lexington	76,290.73
NBRD315UG	New Bus Resid-UG-Lexington	119,471.52
NBRD366OH	New Bus Resid-Ovhd-Maysville	55,974.39
NBRD366UG	New Bus Resid-UG-Maysville	32,267.79
NBRD416OH	New Bus Resid-Ovhd-Pineville	37,652.55
NBRD416UG	New Bus Resid-UG-Pineville	5,747.01
NBRD426OH	New Bus Resid-Ovhd-London	39,988.35
NBRD426UG	New Bus Resid-UG-London	33,857.97
NBRD766OH	New Bus Resid-Ovhd-Norton	39,903.47
NBRD766UG	New Bus Resid-UG-Norton	5,004.74
NBSB216OH	New Bus Subd-Ovhd-Danville	1,188.04

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSB216UG	New Bus Subd-UG-Danville	2,039.90
NBSB236OH	New Bus Subd-Ovhd-Richmond	(1,321.63)
NBSB236UG	New Bus Subd-UG-Richmond	5,648.54
NBSB246OH	New Bus Subd-Ovhd-Etown	5,506.47
NBSB246UG	New Bus Subd-UG-Etown	8,015.66
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	54.17
NBSB256UG	New Bus Subd-UG-Shelbyville	7,636.37
NBSB315UG	New Bus Subd-UG-Lexington	50,418.50
NBSB416OH	New Bus Subd-Ovhd-Pineville	1,333.19
NBSB426OH	New Bus Subd-Ovhd-London	480.20
NBSB766UG	New Bus Subd-UG-Norton	265.89
NBSV156OH	New Elect Serv-Ovhd-Earlington	34,423.60
NBSV156UG	New Bus Serv-UG-Earlington	37,032.07
NBSV216OH	New Elect Serv-Ovhd-Danville	21,597.79
NBSV216UG	New Bus Serv-UG-Danville	24,222.10
NBSV236OH	New Electric Serv-Overhead	18,008.13
NBSV236UG	New Bus Serv-UG-Richmond	22,305.48
NBSV246OH	New Elect Services-Overhead	35,276.15
NBSV246UG	New Bus Serv-UG-Etown	34,516.68
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	14,472.59
NBSV256UG	New Bus Serv-UG-Shelbyville	21,741.07
NBSV315OH	New Elect Serv-Ovhd-Lexington	79,940.18
NBSV315UG	New Bus Serv-UG-Lexington	113,748.05
NBSV366OH	New Elect Serv-Ovhd-Maysville	26,103.43
NBSV366UG	New Bus Serv-UG-Maysville	15,274.05
NBSV416OH	New Elect Serv-Ovhd-Pineville	26,239.94
NBSV416UG	New Bus Serv-UG-Pineville	10,031.87
NBSV426OH	New Elect Serv-Ovhd-London	15,807.97
NBSV426UG	New Bus Serv-UG-London	15,973.21
NBSV766OH	New Elect Serv-Ovhd-Norton	13,945.02
NBSV766UG	New Bus Serv-UG-Norton	5,741.22
PBWK156OH	Pub Wrk Reloc-OH-Earlington	33,149.69
PBWK216OH	Pub Wrk Reloc-OH-Danville	5,281.58
PBWK236OH	Pub Works Relc-OH-Richmond	(1,813.51)
PBWK246OH	Pub Wrk Relc-OH-Etown	9,711.90
PBWK246UG	Pub Wrk Reloc-UG-Etown	192.61
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	447.82
PBWK315OH	Pub Wrk Reloc-OH-Lexington	48,956.73
PBWK315UG	Pub Wrk Reloc-UG-Lexington	2,303.23
PBWK366OH	Pub Wrk Reloc-OH-Maysville	28,594.31
PBWK426OH	Pub Wrk Reloc-OH-London	2,927.47
PBWK766OH	Pub Wrk Reloc-OH-Norton	13,574.09
POLD156	OUTDOOR LIGHTING 156	26,267.92

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
POLD216	OUTDOOR LIGHTING 216	27,348.72
POLD236	OUTDOOR LIGHTING 236	13,992.29
POLD246	OUTDOOR LIGHTING 246	11,023.29
POLD256	OUTDOOR LIGHTING 256	6,801.76
POLD315	OUTDOOR LIGHTING 315	83,047.83
POLD366	OUTDOOR LIGHTING 366	16,007.74
POLD416	OUTDOOR LIGHTING 416	25,827.51
POLD426	OUTDOOR LIGHTING 426	14,728.16
POLD766	OUTDOOR LIGHTING 766	6,248.54
RCST156	RELOCATIONS CUST REQUEST 156	24,166.95
RCST216	RELOCATIONS CUST REQUEST 216	8,288.60
RCST236	RELOCATIONS CUST REQUEST 236	(13,273.13)
RCST246	RELOCATIONS CUST REQUEST 246	3,446.10
RCST256	RELOCATIONS CUST REQUEST 256	(16,882.37)
RCST315	RELOCATIONS CUST REQUEST 315	62,618.16
RCST366	RELOCATIONS CUST REQUEST 366	15,653.48
RCST416	RELOCATIONS CUST REQUEST 416	12,536.36
RCST426	RELOCATIONS CUST REQUEST 426	4,430.51
RCST766	RELOCATIONS CUST REQUEST 766	212.72
RDD011019	Repair Defective Eqpt - 011019	4,461.75
RDD015990	Repair Defective Eqpt - 015990	17,085.99
RDDD156OH	Rep Def Equip-OH-Earlington	70,688.36
RDDD156UG	Rep Def Equip-UG-Earlington	282.25
RDDD216OH	Rep Def Equip-OH-Danville	15,110.96
RDDD216UG	Rep Def Equip-UG-Danville	1,359.85
RDDD236OH	Rep Def Equip-OH-Richmond	15,017.48
RDDD236UG	Rep Def Equip-UG-Richmond	(531.53)
RDDD246OH	Rep Def Equip-OH-Etown	29,082.54
RDDD256OH	Rep Def Equip-OH-Shelbyvl	13,797.29
RDDD256UG	Rep Def Equip-UG-Shelbyville	3,318.77
RDDD315OH	Rep Def Equip-OH-Lexington	34,197.25
RDDD315UG	Rep Def Equip-UG-Lexington	7,973.40
RDDD366OH	Rep Def Equip-OH-Maysville	12,096.04
RDDD366UG	Rep Def Equip-UG-Maysville	1,612.24
RDDD416OH	Rep Def Equip-OH-Pineville	4,507.79
RDDD416UG	Rep Def Equip-UG-Pineville	3,769.37
RDDD426OH	Rep Def Equip-OH-London	7,894.01
RDDD426UG	Rep Def Equip-UG-London	(50.15)
RDDD766OH	Rep Def Equip-OH-Norton	5,576.10
RDPOLD156	REP/REPL DEF POL'S 156	37,462.05
RDPOLD216	REP/REPL DEF POL'S 216	9,387.94
RDPOLD236	REP/REP DEF POL'S	10,686.09
RDPOLD246	REP/REPL DEF POL'S	5,430.33

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDPOLD256	REP/REPL DEF POL'S 256	11,976.36
RDPOLD315	REP/REPL DEF POL'S 315	13,035.31
RDPOLD366	REP/REPL DEF POL'S 366	8,965.63
RDPOLD416	REP/REPL DEF POL'S 416	6,683.45
RDPOLD426	REP/REPL DEF POL'S 426	6,961.63
RDPOLD766	REP/REPL DEF POL'S 766	4,861.77
RDPOLE156	Pole repair/replacement 156	62,841.79
RDPOLE216	Pole repair/replacement 216	27,618.98
RDPOLE236	Pole repair/replacement 236	13,362.35
RDPOLE246	Pole repair/replacement 246	17,325.21
RDPOLE256	Pole repair/replacement 256	12,442.27
RDPOLE315	Pole repair/replacement 315	24,670.22
RDPOLE366	Pole repair/replacement 366	11,943.66
RDPOLE416	Pole repair/replacement 416	13,658.74
RDPOLE426	Repair defective poles 426	12,891.60
RDPOLE766	Pole repair/replacement 766	15,700.70
RDSTLT156	REP REPL DEF ST LIGHTS 156	18,644.56
RDSTLT216	REP REPL DEF ST LIGHTS 216	6,145.06
RDSTLT236	REP REPL DEF ST LIGHTS 236	5,620.44
RDSTLT246	REP REPL DEF ST LIGHTS 246	10,354.54
RDSTLT256	REP REPL DEF ST LIGHTS 256	10,440.76
RDSTLT315	REP REPL ST LIGHTS 315	62,145.15
RDSTLT366	REP REPL DEF ST LIGHTS 366	4,132.19
RDSTLT416	REP REPL DEF ST LIGHTS 416	210.28
RDSTLT426	REP REPL DEF ST LIGHTS 426	6,064.22
RDSTLT766	REP REPL DEF ST LIGHTS 766	374.01
RELD10610	KU General Reliability	95,427.67
RELD156OH	Cir Hard Reliab OH - 011560	13,512.55
RELD156UG	Cir Hard Reliab UG - 011560	3,379.93
RELD216OH	Cir Hard Reliab OH - 012160	1,781.55
RELD236OH	Cir Hard Reliab OH - 012360	1,724.94
RELD246OH	Cir Hard Reliab OH - 012460	4,317.37
RELD256OH	Cir Hard Reliab OH - 012560	6,365.29
RELD315OH	Cir Hard Reliab OH - 013150	22,550.88
RELD315UG	Cir Hard Reliab UG - 013150	940.68
RELD366OH	Cir Hard Reliab OH - 013660	3,907.00
RELD416OH	Cir Hard Reliab OH - 014160	1,681.81
RELD426OH	Cir Hard Reliability OH	983.37
RELD766OH	Cir Hard Reliab OH - 017660	(1,640.74)
RNTPD156	REP THRD PARTY DAM 156	1,556.89
RNTPD216	REP THRD PARTY DAM 216	4,427.58
RNTPD236	REP THRD PRTY DAM 236	11,373.56
RNTPD246	REP THRD PARTY DAM 246	907.06

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RNTPD256	REP THRD PARTY DAM 256	(1,734.82)
RNTPD315	REP THRD PARTY DAM 315	(15,200.02)
RNTPD366	REP THRD PARTY DAM 366	17,047.36
RNTPD416	REP THRD PARTY DAM 416	(4,243.15)
RNTPD426	REP THRD PARTY DAM 426	1,609.89
RNTPD766	REP THRD PARTY DAM 766	(350.32)
STLT156	STREET LIGHTING 156	10,213.90
STLT216	STREET LIGHTING 216	16,109.30
STLT236	STREET LIGHTING 236	1,069.56
STLT246	STREET LIGHTING 246	21,874.78
STLT256	STREET LIGHTING 256	3,369.74
STLT315	STREET LIGHTING 315	27,396.28
STLT366	STREET LIGHTING 366	15,318.03
STLT416	STREET LIGHTING 416	10,054.51
STLT426	STREET LIGHTING 426	1,258.41
STLT766	STREET LIGHTING 766	332.98
STRM11560	KU Minor Storm Earlington	1,270.83
STRM12160	KU Minor Storms Danville	(599.57)
STRM12460	KU Minor Storms Elizabethtown	403.34
STRM12560	KU Minor Storms Shelbyville	68.59
STRM13150	KU Minor Storms Lexington	68.68
STRM13660	KU Minor Storm Maysville	1,429.50
STRM14260	KU Minor Storms London	(53.16)
STRM17660	KU Minor Storms Norton	(177.73)
SWITC216	SWITCHES-012160	(22.87)
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	19,585.48
SYSENH216	Sys Enhan-Exist Cust-Danville	11,776.91
SYSENH236	Sys Enh-New Cust-Richmond	2,597.25
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,019.61
SYSENH315	Sys Enhan-Exist Cust-Lex	13,568.95
SYSENH366	Sys Enhan-Exist Cust-Maysville	(42.12)
SYSENH416	Sys Enhan-Exist Cust-Pineville	2,142.62
SYSENH426	Sys Enhan-Exist Cust-London	14,196.50
SYSENH766	Sys Enhan-Exist Cust-Norton	8,928.50
TBRD156OH	Trouble Orders OH - 011560	37.87
TBRD216OH	Trouble Orders OH - 012160	876.09
TBRD216UG	Trouble Orders UG - 012160	81.16
TBRD236OH	Trouble Orders OH - 012360	(58.42)
TBRD236UG	Trouble Orders UG - 012360	(121.86)
TBRD246OH	Trouble Orders OH - 012460	15,863.85
TBRD256OH	Trouble Orders OH - 012560	7,254.41
TBRD256UG	Trouble Orders UG - 012560	87.75
TBRD315OH	Trouble Orders OH - 013150	296.73

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
TBRD366OH	Trouble Orders OH - 013660	2,130.43
TBRD416OH	Trouble Orders OH - 014160	790.68
TBRD426OH	Trouble Orders Overhead	24,134.45
TBRD766OH	Trouble Orders OH - 017660	6,877.47
TBRD766UG	Trouble Orders UG - 017660	736.55
TLEQ216	TOOLS AND EQ 216	3,703.58
TLEQ246	TOOLS AND EQ 246	65.86
TLEQ416	TOOLS AND EQ 416	(1,002.63)
TLEQ426	TOOLS AND EQ 426	16,021.20
TRBORD156	TROUBLE ORDERS 156	10,570.69
TRBORD216	TROUBLE ORDERS 216	2,725.06
TRBORD315	TROUBLE ORDERS 315	7,053.79
XFRM156	Transformer labor 156	3,256.39
XFRM216	Transformer labor 216	1,369.49
XFRM236	Transformer labor 236	2,872.59
XFRM246	Transformer labor 246	2,901.29
XFRM256	Transformer labor 256	6,199.18
XFRM315	Transformer labor 315	12,935.38
XFRM366	Transformer labor 366	432.38
XFRM426	Transformer labor 426	3,282.31
XFRM766	Transformer labor 766	(536.12)
		\$ 47,200,961.57

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ (10,308.76)
117150	Trimble County 2 KU	261,933.91
118216	Trimble 2 Trans. Projects - KU	(112,199.67)
118251	GH3 FGD	(0.33)
119961	BR ASH POND EXP	512.29
120208	GH4 FGD	34,926.29
120209	GH SO2 Common	219,117.20
120210	BR 1, 2, & 3 FGD	636,711.55
120418	DX2 JOHNSON VLV REFURB 11	119,011.79
121682	TC Ash/Gypsum Ponds - KU	464,220.24
121685	TC2 AQCS - KU	(10,750.26)
122177	Millersburg Control Hse Repl	7,047.07
122609	Ghent Ash Pond/Landfill	2,599,889.04
123136	KU POLE INSPECTION	450,443.31
123218	BR 1/2 SW Pump Feed Repl 11	21,546.09
123281	GH DRIFT DIVERSION	84,810.18
123557	BR3 SCR	911,228.17
123871	BRCT8 HGC Recond 11-12	20,542.00
124014	GR Serv Wtr Piping Repl	1,104.61
124180	BR1 Turb Cntrl Repl 10	802.13
124181	BR Stm&Gas Turb Vib Sftwr 11	12,303.08
124212	BR3 Primary SH Repl 12	18,540.04
124213	DX2 Overhaul 11	246,145.58
124216	GH4 CCW HEAT EXCHANGER	37,122.46
124249	BR2 Controls Repl 10&11	260,436.23
124255	DX Cool System Pipe Repl 12	70,015.07
124276	BR3 Control Air Comp Repl 10	7,059.97
124280	BR2 E Heater Repl 11	165,742.21
124282	BR1 IR & IK Sootblower Repl 12	66,677.08
124288	BR3 Generator Rewind 13	113,022.75
124309	BR Asbestos Abatemnt 11	7,708.68
124338	GH2 REHEAT PENDANT ASSY	385,552.10
124607	GH2 ECONOMIZER REPL	524,978.95
124698	09 CENT MISC SUBSTATION	(1,625.01)
124704	09 EARL MISC SUBSTATION	(538.80)
124782	09 CENT BLUEGRASS STATION	56,000.00
125028	Brown North - Tyrone 138kV	1,684.38
125101	Brown Ash Pond Phase II	913,892.82
125375	HW/SW Dev Tools 026510-KU11	1,227.82
125382	HW/SW Dev Tools 026540-KU11	2,117.32
125434	Access Switch Rotation-KU11	7,603.64
125442	Net Access Dev & Gateways-KU11	1,250.13
125446	Network Management-KU11	106.88

KU 107001 Activity November 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
125447	Sec Infra Enhancements-KU11	23,100.87
125448	Wireless Buildout-KU11	5,736.68
125455	Cabling Svr Connectivity-KU11	1,929.61
125457	SAN Cap Exp (inc virtual)-KU11	20,907.57
125462	Connect to KU Remote Off-KU11	49,576.08
125465	Mobile Radio-KU11	1,817.07
125467	Net Tools & Test Equip-KU11	(118.12)
125469	Outside Cable Plant-KU11	10,869.32
125470	Pur/Rebuild Radio Sites-KU11	7,441.42
125474	Site Sec Improvements-KU11	488.00
125479	Telephone Sys Cap Exp-KU11	15,720.18
125486	Monitor Replacement - KU11	6,624.05
125489	TierC rot desktop/laptop-KU11	9,142.97
125499	KU MW BACKBONE RENOVATION	712,490.32
125512	Data Base Tools and Equi-KU11	971.76
125514	Data Center Software-KU11	17,423.12
125527	Project Mirror - KU11	126,222.03
125568	Server Hardware Refresh-KU11	14,737.03
125673	PR13 GT Control Upgrade KU	1,775.90
125675	PR13 Turb Blde Vane Repl KU	5,291.13
125996	Grahamville-DOE 161kV Line	59,851.05
126060	BR3 Station Air Comp Repl 12	836.18
126070	BR2-1 Hi Eff Static Classfr 12	486.37
126071	BR2-2 Hi Eff Static Classfr 12	1,690.61
126158	GS Disturbance Monitor Equip	194,148.14
126180	*KMPASubstation	21,131.60
126294	GH3 Turb Pack & Spill Strips	(5,000.00)
126295	GH2 Pulv Vert Shaft Rebuild	27,660.27
126296	GH2 SH Platen Replacement	67,864.05
126320	Boonesboro Park	1,625.01
126497	SCM Pineville Sub Misc 2010	617.91
126509	DSP Harlan Wye Sub Upgrade	62,829.16
126517	Nortonville Substation Upgrade	1,379.93
126519	Westvaco Sub RTU Replacement	538.77
126528	DSP Carntown Sub Upgrade	(2.30)
126530	Rineyville Sub Project	51,895.85
126534	DSP Richmond 2 Sub Upgrade	38,508.70
126535	DSP Adams Substation	40,919.23
126538	DSP Ashland Ave 2 Breaker	(2.30)
126539	DSP Joyland 2 Breaker	830.53
126593	TC CT HGPI KU#1	86,691.78
126595	TC CT HGPI KU#3	1,319,201.07
126638	GS-KU-Cyber Security	19,803.00

KU 107001 Activity November 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
126729	IT KU TEXTING (CUST COMM)	103.98
126738	DSP UK West Substation Add	74,867.93
126743	DSP Greasy Creek Sub Upgrade	3,693.86
126773	West Cliff Rebuild	232,738.13
126784	Central Hardin	(2,351.02)
126785	Work Mgmt / FRP software	18,620.20
126795	69k/21.6MVAR Nich City Sub	35,325.06
126803	Draw DT/Enhance AutoCAD-KU	19,899.06
126823	DX Dam Leakage Remediation	887,450.71
126838	HW/SW Dev Tools 026520-KU11	734.45
126846	Srvr Cap Expan & Rel-KU11	16,338.64
126850	Upgrd Vmware Infrast-KU11	21,106.97
126853	Wiring Upgrd VoIP & Data-KU11	903.85
127134	TC CCP LANDFILL PH1 RAV-KU	120,616.47
127137	TC CCP RIVER FLY ASH BARGE-KU	9,049.84
127142	Openview.NET- KU	(20,511.14)
127148	CIP- KU 2011	1,995.61
127161	161-161KV BUS TIE SWITCH	56,926.53
127260	TC2 Temporary Workaround	(96,693.20)
127266	TC2 CAPITAL SPARES - KU	22,970.58
127512	RICH 2 SUB 4KV TO 12KV	963.25
127541	Ener Eff -Operations Auto KU	67,375.37
127546	238-RemoteEndsWrk	12,514.27
127550	BR 2-A Htr Drain Pump Repl 10	(4,730.55)
127560	NBU NGCC - CR KU	136,822.56
127644	LivingstonCo-KYDam Fiber Upgr	10,304.83
130174	CIP COMPLIANCE INFRASTR-KU11	5,971.13
130187	CIP COMPLIANCE TOOLS-KU11	46,149.50
130237	ENTERPRISE STORAGE EXPAN-KU11	121,938.07
130243	UPGRADE TO SP2011-KU11	2,394.42
130363	PROJMIRROR DB TECH-KU11	34,844.65
130474	Rineyville Tap 69kV	4,637.01
130565	BR Crusher House Lifting Str	54,661.71
130569	BR2 Burner Isolation Gates 11	8,017.75
130575	GH 2 E Heater Replacement	5,854.47
130576	GH 2 Blowdown Tank Replacement	9,768.96
130590	GH 3 DPR Replacement	172,414.27
130603	GH 4 Boiler Wallblowers	141,520.51
130605	GH 1 Sootblower Addition	54,052.25
130620	Scott County - Adams OPGW	(30,875.16)
130635	DSP Norton East Distribution	0.48
130648	DSP BELT LINE DISTRIBUTION	1,527.07
130656	Island Sub Trans Repl Proj	38,931.93

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130657	White Plains Sub Trans Repl	65,058.91
130659	DSP East Lex SCADA	16,665.52
130662	Millwood 12KV Substation Tran	8,858.04
130664	DSP AO Smith Substation Upg	5,951.57
130666	DSP Picadome 12kV Break	(292.80)
130667	DSP Reynolds 2 Breaker Prj	6,953.28
130673	Corning Substation Upgrade	0.15
130675	DSP Kenton Breaker Prj	73,732.98
130676	Earl 12kv Add Circuit Prot	13,007.95
130677	Richmond Industrial Breaker	10.89
130679	DSP Picadome 12kV Distribution	38,205.63
130681	DSP ASHLAND AVE 1 CKT 49	57,844.25
130687	DSP HIGHBRIDGE CKT 453	12,249.03
130694	DSP ADAMS CKT 453	1,267.21
130697	DSP Waco Sub Upgrade Prj	18,597.92
130708	SCM 2011 Earl Sub Battery Rpl	4,825.13
130709	SCM 2011 Cent Sub Misc	15,156.23
130710	SCM 2011 Pine Rplc Batteries	389.45
130711	SCM 2011 Earl Sub Repairs	1,894.94
130713	SCM 2011 Pine Misc Sub Proj	(692.90)
130721	SCM Install XFMR Fans	1,189.18
130723	SCM Online Filter LTCs Prj	1,531.21
130725	SCM 2011 Rplc 34kv Earl Brkr	37,953.41
130726	SCM 2011 Rplc 345 Frnkfrt brkr	(2.30)
130727	SCM 2011 Pine Rplc 34kv Brkrs	32,850.25
130729	SCM 2011 Earl Brkr Rplcmns	5,559.62
130730	SCM 2011 Cent Rplc Breakers	53.44
130732	SCM Pine Rplc Failed Brkrs	108.55
130734	SCM 2011 Pine Tools & Equip	2,942.89
130735	SCM 2011 Andover Rpl 34kv brkr	13,715.87
130737	SCM Earl Deficncy Corrcr	26,981.44
130742	SCM 2011 Pine Rplc Sub Fences	266.47
130799	Owingsville Ind Park Upgrade	2,230.69
130851	BROWN 1 FABRIC FILTER	150.22
130861	BR2 FABRIC FILTER	225.22
130867	BR3 FABRIC FILTER	1,453.74
130870	GH1 FABRIC FILTER	170.71
130871	GH2 FABRIC FILTER	170.71
130872	GH3 FABRIC FILTER	170.71
130873	GH4 FABRIC FILTER	170.71
130885	Island Distribution System	17,109.25
130886	White Plains 4KV to 12KV	1,213.06
130895	Ghent 345kV Brkr Repl	(39,894.85)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130905	GH1 SAM Mitigation	95,465.89
130906	GH2 SAM Mitigation	104,529.80
130907	GH3 SAM Mitigation	92,612.70
130909	GH4 SAM Mitigation	92,606.45
130995	GH 4 Air Heater Basket Repl	54,272.00
131074	METER KU EQUIP	49,849.15
131081	KU ERTS	156.31
131092	Mobile Auto Dispatch KU	287,717.49
131093	Mobile GIS Enhance KU	1,156.24
131097	Rptg_Bus Intelligence KU	9,227.35
131098	Smallworld Upgrade KU	34,803.74
131101	Hardware Infrastructure KU	2,647.23
131144	CLARK CO HIGH RELOCATION	64,732.59
131153	FieldNet Upgrades - KU	10,384.00
131223	KU Substation Equipment Prch	(286.20)
131235	BR2-3 Hi Eff Static Clasfr	1,954.26
131236	BR2-4 Hi Eff Static Clasfr	(15.19)
131252	FAIRVIEW SUB DIST LINES	61,914.70
131253	PURCHASE AIR COMPRESSOR RIC	18,252.65
131262	BRCT 11N2 Sta Batteries 11-12	99,088.47
131266	BRCT 5, 6 & 7 HMI Upgr 12 KU	25,804.80
131274	OHIO CO - MEREDITH 138 KV	163,388.00
131289	SCM Cent Prch Regulators	51,617.46
131308	FMC Sub Fencing	125.95
131319	Repl Brkr 178-718 at Hardin Co	10,709.71
131321	Stanford N 19.8 MVAr 69kV Cap	894.68
131322	Mt. Vernon Cap Bank	812.11
131325	Scott Co 27.0 MVAr 69kV Cap	(3,150.72)
131327	W. Frankfort 36.0MVAr 69kV Cap	(9,314.75)
131329	Danville N 42.0MVAr 69kv Cap	4,127.48
131336	500kV Brkr Replacements-2011	81,274.33
131390	Millersburg BKR Replacements	7,228.77
131430	DO-LONDON-ADD DOORS	53,989.00
131433	Retail System Enhncmnts - KU	21,046.17
131453	DO-MAYSVILLE STRM-FAC IMPRVMT	10,420.00
131464	DO-PINEVILLE-CONST STORAGE BLD	89,925.74
131479	DO-RICHMOND STRM-FAC IMPRVMT	89,117.50
131483	DO-STONE RD-CONST TRUCK BAY	99,694.59
131489	SO-STONE RD-PARKING LOT	18,989.44
131496	DO-WINCHESTER STRM FAC IMPVMT	40,739.09
131509	CYBER SECURITY -KU	74,853.36
131694	Envir Compliance Study-Air-KU	54,465.41
131709	Underground Sv Pilot	3,027.08

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
131826	Financial Planning (KU %)	29,160.79
131964	Tools - 2011	85.42
132371	Brown Landfill PH I	15,200.56
132440	MORGANFIELD OFFICE BLDG	1,341,743.18
132447	Guest River Upgrade	14,726.49
132537	STRAT ASSET INVEST SFTWR KU	915.33
132541	INTERIM MORGANFIELD CALL CTR	9,827.64
132584	BR1 SS OHDR Repl 12	285,682.97
132610	PowerBase - KU	4,736.66
132615	COMP-2011	666.96
132644	HARDIN CO-DAVIESS CO	50,067.24
132652	ABB Transformer Rewind	11,059.62
132665	REB-RICHMOND BO RENOV	7,856.98
132667	MY ACCOUNT 2011 FIRST REL-KU	11,240.41
132726	GH4 Boiler Combustion Mon Sys	43,573.80
132732	QAS for EMS KU	60,811.26
132765	EDI IMPLEMENTATION-KU 11	1,749.93
132789	GR UPS System to DCS	5,506.49
132859	HARDIN CO-BROWN N.	116,998.31
132865	OXFORD COAL MINE TAP	(3,289.41)
132871	138/69kV Spare Xfrmr-2012	551,851.04
132879	ADVENT 69KV TAP	1,466.86
132885	Spare 345/138-161kV Xfrmr	1,126,902.93
132889	EMS CC Switchover - KU	334,619.50
133025	CCS LOW INCOME COMMITMENT-KU	13,809.80
133057	LaGrange Penal Subs Upgrade	(4,791.23)
133081	Nally & Hamilton ENT Inc	37,166.21
133175	3rd Floor Remodel KU	1,751.65
133304	CALLOWAY SUB D882	9,268.51
133361	NERCALRT-BNVL-OH CO	333.17
133365	NERCALRT-DNVL N TAP	5,972.00
133509	Sville Remodel - KU	4,812.50
133581	GH1 SCR Turndown	16,400.00
133595	Morganfield Redundant Ckt	6,265.38
133597	GH3 SCR Turndown	16,400.00
133599	GH4 SCR Turndown	16,400.00
133884	BR3 BFPT Vib Monit Upgr 12	15,360.00
133898	BR3 Turbine Vib Mon Upgr 12	15,360.00
133917	NERCALRT-ARTMS TAP	9,563.78
133924	NERCALRT-PNVL-HRLN	508,462.77
134080	138/69kV Adams Xfrmr	364,120.05
134213	BLACK BRANCH 345KV	2,116.14
134271	VIRTUAL DESKTOP - KU	274,543.15

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
134303	DORCHESTER SUB FENCE AND BERM	27,485.61
134638	BLACK BRANCH RD (UFLEX) SUB	47,980.71
134794	IT SEC MON/AUD/MGMT -KU 11	55,288.98
134888	SV Drainage Issue KU	(91,137.15)
134891	QUALITY OF SERVICE -KU 2011	4,406.05
134894	BR 1 & 2 Temp SAM	(157,455.00)
134895	BR 3 Temp SAM	(208,780.95)
134927	69kv Bushings at Dorchester	8,216.41
135288	EMS Satellite Servers KU	4,747.12
135301	PeopleSoft 9.1 Upgrade KU	56,184.20
135356	BLUESTRIPE - KU 2011	765.11
135370	BR2 Boiler Electromatic Repl	5,889.31
135371	Black Mountain Transformer	561.03
135375	St. Paul Ckt 0686	36,420.69
135436	IRISE SOFTWARE - KU 2011	5,147.26
135481	River Queen Xfrmr	85,825.16
135484	RIC - Berea Rd Hwy	1,170.97
135559	6TH FLOOR CONSTRUCTION-KU11	7,670.10
135565	Sville Mgr Ofc KU	(6,000.80)
135573	BR MOBILE EQ OIL TANKS	1,438.99
135580	BR1&2 SW Line Repl	24,543.72
135582	GR #7 Boiler Feed Pump	7,113.01
135583	Bryant Rd Transformer	15,078.47
135601	BR2-1 BFP Motor	17,202.21
135609	Upgrade SCADA Loudon 738 Bkr	4,039.19
135610	HORSE CAVE IND SUB BRKR PROJ	9,539.65
135612	Contact Center - CTI - KU11	420,811.54
135622	KAWASAKI RANGER	(4.86)
135624	BR2 PI Server	7,207.43
135627	MicrowaveLand-KU11	42,391.47
135631	BR3 Precip TR Set Rbld	26,975.59
135634	East Stone Gap Trans Replace	27,348.56
135644	MicroSCADA Generation KU	(1,266.53)
135656	69KV Bushings Manchester South	1,814.36
135662	Lagrange Penal Trans Repl	59,927.14
135664	SolMan Process Blueprint-KU11	31,140.10
135667	GH 2-2 Absorber Recycle Piping	132,834.26
135676	BR Industrial Vacuum	10,281.11
135680	Norton Trailer II	2,156.15
135698	BR2 Motor Rewinds 2011	74,804.76
135703	HP QUALITY CENTER UPGR-KU	3,083.12
135737	PE Vehicles KU	9,979.40
135755	BR Wash Water Booster Pump	9,715.44

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
135764	GR Lab A/C Unit	5,857.28
135772	MAYSVILLE OFFICE REMODEL	36,485.06
135773	EARLINGTON OFFICE REMODEL	23,855.00
135782	Hamer Sub D314	1,539.50
135783	GR #3 Elevator A/C	2,716.98
135800	Lagrange Penal Trans Repl 2	84,450.28
124202HF	HF CT Recontrol	149,532.49
124522KU	TCKU REPLACE PLANT INVERT	136,747.43
124540KU	TCKU LAB MONITOR	17,191.81
131913KU	NERC Volt Reg-KU	37,747.66
131918KU	Impoundment Cap-KU	1,716.63
131920KU	GSU Light Arrst-KU	23.00
132753KU	GS GE Plt Lab '12 KU	37,428.52
132872KU	TC2 SPARES ECR KU	84,918.01
133095KU	GS GE Alloy Anlzr KU	5.19
133099KU	GS GE IOTech 650U KU	3,867.30
135588KU	KU Sftwr EGOR/DSL	6,732.15
135677KU	Disk Backup & NAS Rfresh-KU11	287,128.10
135689KU	Bill Redesign-KU11	18,215.51
135695KU	SAP Testing Automation-KU11	97,144.16
135697KU	Revenue Collect Enh-KU11	2,546.21
135701KU	BREC-Lewis Creek Mine-KU11	889.45
135719KU	TDMS Implementation-KU11	82,544.93
135754KU	SQL Server Compression-KU11	16,933.12
119903	Clear A&G KU	4,427.98
BOFFEXP11	BR Office Expansion/Renovation	156,256.30
ECAPRR216	Instl cap/reg/recl-Danville	378.20
ECAPRR236	Inst cap/reg/recl-Richmond	1,632.08
ECAPRR246	Inst cap/reg/recl-Etown	1,078.83
ECAPRR256	Inst cap/reg/recl-Shelbyville	(1,779.05)
ECAPRR315	Inst cap/reg/recl-Lexington	6,144.92
ECAPRR366	Inst cap/reg/recl-Maysville	5,615.66
ECAPRR766	Inst cap/reg/recl-Norton	(40,938.40)
FUSE156	Fuse Coord-Earlington	594.57
K5-2010	RELOCATIONS T LINES KU 2010	(201.88)
K5-2011	RELOCATIONS T LINES KU 2011	77,290.31
K6-2011	NEW FACILITIES T-LINE KU 2011	77,909.36
K7-2011	PARAM UPGRADE T LINE KU 2011	83,454.39
K8-2011	STORM DAMAGE T-LINE KU 2011	10,976.57
K9-2010	PRIORITY REPL T-LINES KU 2010	83,932.83
K9-2011	PRIORITY REPL T-LINES KU 2011	516,292.40
KBATTERY11	Batteries KU-11	306.50
KBR-11	KU Breaker Replacements-11	193,218.49

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
KCR-11	KU Carrier Add/Replcmnts11	85,961.27
KDISCAP11	KU DISTRIBUTION CAPACITORS11	4,860.24
KINSTRF11	INSTRMNT XFRMR REPL-KU-11	109,436.02
KRELAY-11	Relay Replacements-KU-2011	11,839.79
KRSUB-10	Routine Sub Capital10- KU	0.77
KRSUB-11	KU Routine-Subs-11	230,327.79
KRTU-11	KU RTU11	961.49
KSTSVC11	STATION SERV XFMRS KU-11	6,597.95
KSURGE-11	Surge Arestors KU-11	8,135.47
MCAPR156	CAP/REG/RECL - 011560	4,144.87
MCAPR216	CAP/REG/RECL - 012160	54.12
MCAPR236	CAP/REG/RECL - 012360	2,139.87
MCAPR315	CAP/REG/RECL - 013150	1,500.25
MCAPR366	CAP/REG/RECL - 013660	2,112.94
MCAPR426	CAP/REG/RECL - 014260	302.21
MTRPUR582	PURCHASE OF METERS	95,619.85
NBCD156OH	New Bus Comm-Ovhd-Earlington	38,758.46
NBCD156UG	New Bus Comm-UG-Earlington	859.03
NBCD216OH	New Bus Comm-Ovhd-Danville	12,399.19
NBCD216UG	New Bus Comm-UG-Danville	6,745.59
NBCD236OH	New Bus Comm-Ovhd-Richmond	25,408.31
NBCD236UG	New Bus Comm-UG-Richmond	34,563.78
NBCD246OH	New Bus Comm-Ovhd-Etown	48,480.71
NBCD246UG	New Bus Comm-UG-Etown	10,766.29
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	23,558.39
NBCD256UG	New Bus Comm-UG-Shelbyville	17,358.08
NBCD315OH	New Bus Comm-Ovhd-Lexington	71,996.24
NBCD315UG	New Bus Comm-UG-Lexington	69,167.69
NBCD366OH	New Bus Comm-Ovhd-Maysville	140,144.27
NBCD366UG	New Bus Comm-UG-Maysville	16,748.05
NBCD416OH	New Bus Comm-Ovhd-Pineville	6,052.27
NBCD416UG	New Bus Comm-UG-Pineville	121.34
NBCD426OH	New Bus Comm-Ovhd-London	30,461.71
NBCD426UG	New Bus Comm-UG-London	50,213.28
NBCD766OH	New Bus Comm-Ovhd-Norton	18,738.69
NBCD766UG	New Bus Comm-UG-Norton	12,656.46
NBID216OH	New Bus Ind-Ovhd-Danville	3,302.57
NBID216UG	New Bus Ind-UG-Danville	1,189.07
NBID236OH	New Bus Ind-Ovhd-Richmond	301.98
NBID246OH	New Bus Ind-Ovhd-Etown	(1,430.00)
NBID315UG	New Bus Ind-UG-Lexington	2,435.91
NBRD156OH	New Bus Resid-Ovhd-Earlington	59,075.88
NBRD156UG	New Bus Resid-UG-Earlington	25,128.10

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBRD216OH	New Bus Resid-Ovhd-Danville	37,323.36
NBRD216UG	New Bus Resid-UG-Danville	17,143.46
NBRD236OH	New Bus Resid-Ovhd-Richmond	34,981.19
NBRD236UG	New Bus Resid-UG-Richmond	18,875.87
NBRD246OH	New Bus Resid-Ovhd-Etown	4,485.29
NBRD246UG	New Bus Resid-UG-Etown	3,497.36
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	20,402.63
NBRD256UG	New Bus Resid-UG-Shelbyville	14,731.76
NBRD315OH	New Bus Resid-Ovhd-Lexington	109,298.29
NBRD315UG	New Bus Resid-UG-Lexington	107,598.59
NBRD366OH	New Bus Resid-Ovhd-Maysville	34,984.90
NBRD366UG	New Bus Resid-UG-Maysville	24,426.64
NBRD416OH	New Bus Resid-Ovhd-Pineville	39,556.31
NBRD416UG	New Bus Resid-UG-Pineville	4,744.19
NBRD426OH	New Bus Resid-Ovhd-London	41,250.89
NBRD426UG	New Bus Resid-UG-London	44,652.98
NBRD766OH	New Bus Resid-Ovhd-Norton	76,035.12
NBRD766UG	New Bus Resid-UG-Norton	17,626.56
NBSB216OH	New Bus Subd-Ovhd-Danville	1,601.32
NBSB216UG	New Bus Subd-UG-Danville	3,339.19
NBSB236UG	New Bus Subd-UG-Richmond	3,431.12
NBSB246OH	New Bus Subd-Ovhd-Etown	5,514.65
NBSB246UG	New Bus Subd-UG-Etown	8,981.62
NBSB256UG	New Bus Subd-UG-Shelbyville	7,167.89
NBSB315OH	New Bus Subd-Ovhd-Lexington	1,363.91
NBSB315UG	New Bus Subd-UG-Lexington	42,400.49
NBSB416OH	New Bus Subd-Ovhd-Pineville	561.94
NBSB426OH	New Bus Subd-Ovhd-London	439.28
NBSB426UG	New Bus Subd-UG-London	759.89
NBSV156OH	New Elect Serv-Ovhd-Earlinton	35,082.16
NBSV156UG	New Bus Serv-UG-Earlinton	32,025.21
NBSV216OH	New Elect Serv-Ovhd-Danville	23,175.07
NBSV216UG	New Bus Serv-UG-Danville	25,013.73
NBSV236OH	New Electric Serv-Overhead	28,501.15
NBSV236UG	New Bus Serv-UG-Richmond	25,112.92
NBSV246OH	New Elect Services-Overhead	37,825.82
NBSV246UG	New Bus Serv-UG-Etown	27,729.81
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	8,452.77
NBSV256UG	New Bus Serv-UG-Shelbyville	18,704.15
NBSV315OH	New Elect Serv-Ovhd-Lexington	71,644.93
NBSV315UG	New Bus Serv-UG-Lexington	151,903.44
NBSV366OH	New Elect Serv-Ovhd-Maysville	32,599.59
NBSV366UG	New Bus Serv-UG-Maysville	27,339.55

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSV416OH	New Elect Serv-Ovhd-Pineville	28,305.77
NBSV416UG	New Bus Serv-UG-Pineville	3,180.65
NBSV426OH	New Elect Serv-Ovhd-London	12,412.50
NBSV426UG	New Bus Serv-UG-London	11,392.06
NBSV766OH	New Elect Serv-Ovhd-Norton	17,178.13
NBSV766UG	New Bus Serv-UG-Norton	7,703.07
PBWK156OH	Pub Wrk Reloc-OH-Earlington	25,466.65
PBWK246OH	Pub Wrk Relc-OH-Etown	2,086.61
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	503.00
PBWK315OH	Pub Wrk Reloc-OH-Lexington	18,443.46
PBWK315UG	Pub Wrk Reloc-UG-Lexington	9,777.70
PBWK366OH	Pub Wrk Reloc-OH-Maysville	(17,923.80)
PBWK416OH	Pub Wrk Reloc-OH-Pineville	202.72
PBWK426OH	Pub Wrk Reloc-OH-London	4,430.19
PBWK766OH	Pub Wrk Reloc-OH-Norton	2,907.63
POLD156	OUTDOOR LIGHTING 156	27,172.21
POLD216	OUTDOOR LIGHTING 216	20,686.86
POLD236	OUTDOOR LIGHTING 236	9,508.74
POLD246	OUTDOOR LIGHTING 246	4,683.95
POLD256	OUTDOOR LIGHTING 256	13,038.16
POLD315	OUTDOOR LIGHTING 315	44,588.20
POLD366	OUTDOOR LIGHTING 366	10,604.11
POLD416	OUTDOOR LIGHTING 416	15,409.93
POLD426	OUTDOOR LIGHTING 426	19,883.36
POLD766	OUTDOOR LIGHTING 766	4,513.84
RCST156	RELOCATIONS CUST REQUEST 156	35,107.33
RCST216	RELOCATIONS CUST REQUEST 216	4,551.65
RCST236	RELOCATIONS CUST REQUEST 236	17,951.91
RCST246	RELOCATIONS CUST REQUEST 246	(4,062.67)
RCST256	RELOCATIONS CUST REQUEST 256	16,215.06
RCST315	RELOCATIONS CUST REQUEST 315	72,594.65
RCST366	RELOCATIONS CUST REQUEST 366	26,943.46
RCST416	RELOCATIONS CUST REQUEST 416	2,039.91
RCST426	RELOCATIONS CUST REQUEST 426	899.28
RDD011019	Repair Defective Eqpt - 011019	116,878.31
RDD015990	Repair Defective Eqpt - 015990	10,954.46
RDDD156OH	Rep Def Equip-OH-Earlington	72,603.44
RDDD156UG	Rep Def Equip-UG-Earlington	129.98
RDDD216OH	Rep Def Equip-OH-Danville	7,852.10
RDDD216UG	Rep Def Equip-UG-Danville	513.75
RDDD236OH	Rep Def Equip-OH-Richmond	27,127.88
RDDD236UG	Rep Def Equip-UG-Richmond	394.64
RDDD246OH	Rep Def Equip-OH-Etown	6,686.61

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDDD246UG	Rep Def Equip-UG-Etown	737.54
RDDD256OH	Rep Def Equip-OH-Shelbyvl	9,482.26
RDDD315OH	Rep Def Equip-OH-Lexington	37,336.70
RDDD315UG	Rep Def Equip-UG-Lexington	9,701.78
RDDD366OH	Rep Def Equip-OH-Maysville	15,119.24
RDDD416OH	Rep Def Equip-OH-Pineville	4,355.43
RDDD426OH	Rep Def Equip-OH-London	9,349.03
RDDD766OH	Rep Def Equip-OH-Norton	7,490.90
RDPOLD156	REP/REPL DEF POL'S 156	37,059.78
RDPOLD216	REP/REPL DEF POL'S 216	3,727.90
RDPOLD236	REP/REP DEF POL'S	10,499.13
RDPOLD246	REP/REPL DEF POL'S	8,643.19
RDPOLD256	REP/REPL DEF POL'S 256	14,756.13
RDPOLD315	REP/REPL DEF POL'S 315	17,494.04
RDPOLD366	REP/REPL DEF POL'S 366	5,575.78
RDPOLD416	REP/REPL DEF POL'S 416	6,227.60
RDPOLD426	REP/REPL DEF POL'S 426	6,298.30
RDPOLD766	REP/REPL DEF POL'S 766	3,177.36
RDPOLE156	Pole repair/replacement 156	38,702.35
RDPOLE216	Pole repair/replacement 216	50,500.14
RDPOLE236	Pole repair/replacement 236	10,713.86
RDPOLE246	Pole repair/replacement 246	8,093.15
RDPOLE256	Pole repair/replacement 256	5,627.89
RDPOLE315	Pole repair/replacement 315	19,016.32
RDPOLE366	Pole repair/replacement 366	15,002.50
RDPOLE416	Pole repair/replacement 416	2,615.20
RDPOLE426	Repair defective poles 426	1,521.92
RDPOLE766	Pole repair/replacement 766	4,533.06
RDSTLT156	REP REPL DEF ST LIGHTS 156	14,268.91
RDSTLT216	REP REPL DEF ST LIGHTS 216	5,618.12
RDSTLT236	REP REPL DEF ST LIGHTS 236	8,142.10
RDSTLT246	REP REPL DEF ST LIGHTS 246	5,948.70
RDSTLT256	REP REPL DEF ST LIGHTS 256	13,851.71
RDSTLT315	REP REPL ST LIGHTS 315	60,071.75
RDSTLT366	REP REPL DEF ST LIGHTS 366	6,715.82
RDSTLT416	REP REPL DEF ST LIGHTS 416	5,807.50
RDSTLT426	REP REPL DEF ST LIGHTS 426	9,904.96
RDSTLT766	REP REPL DEF ST LIGHTS 766	582.36
RELD10610	KU General Reliability	591.88
RELD156OH	Cir Hard Reliab OH - 011560	4,608.29
RELD156UG	Cir Hard Reliab UG - 011560	4,034.22
RELD216OH	Cir Hard Reliab OH - 012160	1,664.82
RELD236OH	Cir Hard Reliab OH - 012360	1,277.96

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RELD246OH	Cir Hard Reliab OH - 012460	609.38
RELD256OH	Cir Hard Reliab OH - 012560	6,035.25
RELD315OH	Cir Hard Reliab OH - 013150	9,464.59
RELD366OH	Cir Hard Reliab OH - 013660	1,718.46
RELD426OH	Cir Hard Reliability OH	302.21
RNTPD156	REP THRD PARTY DAM 156	903.72
RNTPD216	REP THRD PARTY DAM 216	(9,540.76)
RNTPD236	REP THRD PRTY DAM 236	(1,008.41)
RNTPD256	REP THRD PARTY DAM 256	(2,702.44)
RNTPD315	REP THRD PARTY DAM 315	(31,714.95)
RNTPD366	REP THRD PARTY DAM 366	(6,746.16)
RNTPD426	REP THRD PARTY DAM 426	2,893.42
STLT156	STREET LIGHTING 156	30,428.39
STLT216	STREET LIGHTING 216	23,645.40
STLT236	STREET LIGHTING 236	4,987.42
STLT246	STREET LIGHTING 246	24,327.25
STLT256	STREET LIGHTING 256	4,657.92
STLT315	STREET LIGHTING 315	21,747.38
STLT366	STREET LIGHTING 366	12,716.75
STLT416	STREET LIGHTING 416	7,000.69
STLT426	STREET LIGHTING 426	8,818.06
STLT766	STREET LIGHTING 766	1,387.62
STRM11560	KU Minor Storm Earlington	9,547.66
STRM12460	KU Minor Storms Elizabethtown	6,268.21
STRM13150	KU Minor Storms Lexington	176.76
STRM13660	KU Minor Storm Maysville	322.28
SWITC216	SWITCHES-012160	439.64
SWITC766	SWITCHES - 017660	110.53
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	2,826.31
SYSENH216	Sys Enhan-Exist Cust-Danville	5,869.14
SYSENH236	Sys Enh-New Cust-Richmond	2,976.16
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	2,534.55
SYSENH315	Sys Enhan-Exist Cust-Lex	12,749.12
SYSENH416	Sys Enhan-Exist Cust-Pineville	14,087.50
SYSENH426	Sys Enhan-Exist Cust-London	18,521.21
SYSENH766	Sys Enhan-Exist Cust-Norton	3,832.09
TBRD216OH	Trouble Orders OH - 012160	450.14
TBRD246OH	Trouble Orders OH - 012460	12,231.61
TBRD256OH	Trouble Orders OH - 012560	2,609.18
TBRD256UG	Trouble Orders UG - 012560	1,125.92
TBRD315OH	Trouble Orders OH - 013150	333.58
TBRD366OH	Trouble Orders OH - 013660	2,777.10
TBRD416OH	Trouble Orders OH - 014160	1,245.42

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
TBRD426OH	Trouble Orders Overhead	22,871.26
TBRD766OH	Trouble Orders OH - 017660	4,569.02
TLEQ156	TOOLS AND EQ 156	21,382.97
TLEQ216	TOOLS AND EQ 216	523.95
TLEQ236	TOOLS AND EQ 236	2,585.84
TLEQ246	TOOLS AND EQ 246	84.33
TLEQ256	TOOLS AND EQ 256	22,694.99
TLEQ315	TOOLS AND EQ 315	2,339.18
TLEQ366	TOOLS AND EQ 366	14,164.95
TLEQ416	TOOLS AND EQ 416	34,751.52
TLEQ426	TOOLS AND EQ 426	52,733.46
TLEQ766	TOOLS AND EQ 766	5,405.40
TRBORD156	TROUBLE ORDERS 156	15,914.07
TRBORD216	TROUBLE ORDERS 216	5,036.12
TRBORD315	TROUBLE ORDERS 315	16,795.08
XFRM156	Transformer labor 156	2,056.07
XFRM216	Transformer labor 216	1,026.39
XFRM236	Transformer labor 236	9,536.73
XFRM246	Transformer labor 246	2,632.12
XFRM256	Transformer labor 256	4,012.11
XFRM315	Transformer labor 315	7,957.85
XFRM366	Transformer labor 366	5,417.44
XFRM416	Transformer labor 416	376.73
XFRM426	Transformer labor 426	1,301.79
XFRM766	Transformer labor 766	931.10

\$ 29,058,319.29

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
113305	KU DIST LINE TRANSFORMERS	\$ 1,215,358.32
117150	Trimble County 2 KU	498,350.83
118216	Trimble 2 Trans. Projects - KU	(6,807.68)
119961	BR ASH POND EXP	(12,345,756.88)
120208	GH4 FGD	4,097.01
120209	GH SO2 Common	5,906.46
120210	BR 1, 2, & 3 FGD	448,314.19
120418	DX2 JOHNSON VLV REFURB 11	95,364.51
120756	Misc. A/R Uncollect - KU Cap	(158,020.27)
121682	TC Ash/Gypsum Ponds - KU	948,236.33
121685	TC2 AQCS - KU	971,165.05
122086	DX1 OVERHAUL 11-12	(26,351.72)
122177	Millersburg Control Hse Repl	0.09
122609	Ghent Ash Pond/Landfill	28,579,275.05
123136	KU POLE INSPECTION	1,041,116.97
123218	BR 1/2 SW Pump Feed Repl 11	244,869.73
123219	KU BRCT7 A/B Conversion 08	(62,697.65)
123281	GH DRIFT DIVERSION	33,527.04
123557	BR3 SCR	2,902,780.69
123741	Cynthiana Bypass HWY Relo	403.88
123871	BRCT8 HGC Recond 11-12	693,504.00
123954	GS DQIStrat 2010	21,305.00
124014	GR Serv Wtr Piping Repl	(25.18)
124180	BR1 Turb Cntrl Repl 10	257.35
124181	BR Stm&Gas Turb Vib Sftwr 11	0.26
124213	DX2 Overhaul 11	655,171.24
124249	BR2 Controls Repl 10&11	182,256.90
124255	DX Cool System Pipe Repl 12	48,796.74
124276	BR3 Control Air Comp Repl 10	27.59
124280	BR2 E Heater Repl 11	(10,242.52)
124282	BR1 IR & IK Sootblower Repl 12	94,206.27
124284	BR1 Primary Air Fan Motor 11	39,280.06
124288	BR3 Generator Rewind 13	1,692,115.97
124309	BR Asbestos Abatemnt 11	(4,859.91)
124338	GH2 REHEAT PENDANT ASSY	297,590.06
124580	Comp-related equip- KU 2011	8,151.86
124607	GH2 ECONOMIZER REPL	686,470.98
124698	09 CENT MISC SUBSTATION	62,401.85
125101	Brown Ash Pond Phase II	990,071.89
125375	HW/SW Dev Tools 026510-KU11	1,688.73
125378	HW/SW Dev Tools 026580-KU11	28.46
125421	Identity Mgmt - KU11	8,359.50
125430	ITSec Lab Enh-KU11	(5,537.63)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
125446	Network Management-KU11	2,916.70
125448	Wireless Buildout-KU11	11,517.16
125455	Cabling Svr Connectivity-KU11	10,853.44
125457	SAN Cap Exp (inc virtual)-KU11	1,254.44
125462	Connect to KU Remote Off-KU11	82,185.95
125465	Mobile Radio-KU11	4,649.15
125467	Net Tools & Test Equip-KU11	7,593.73
125469	Outside Cable Plant-KU11	31,005.41
125470	Pur/Rebuild Radio Sites-KU11	41,372.00
125474	Site Sec Improvements-KU11	8,052.00
125479	Telephone Sys Cap Exp-KU11	6,753.96
125489	TierC rot desktop/laptop-KU11	8,893.05
125499	KU MW BACKBONE RENOVATION	818,660.00
125510	Lou Electrical Upg-KU11	6,559.53
125514	Data Center Software-KU11	1,045.39
125527	Project Mirror - KU11	602.07
125568	Server Hardware Refresh-KU11	64,476.04
125666	PowerPlant Upgrade (KU %)	1,837.50
125677	*MEREDITH 138 KV TAP	(0.03)
125744	Lake Reba 163- BGAD 138kV Line	(33,500.00)
125996	Grahamville-DOE 161kV Line	151,021.25
126059	BR CY Dust Collector Upgr 10	5,995.68
126060	BR3 Station Air Comp Repl 12	16,914.19
126069	BR3-4 Pulv Gearbox Reblid 12	207,299.84
126158	GS Disturbance Monitor Equip	145,629.60
126180	*KMPASubstation	16,810.43
126295	GH2 Pulv Vert Shaft Rebuild	7,345.17
126296	GH2 SH Platen Replacement	484,290.24
126300	GH Aerial Lifts	117,111.76
126494	DANVILLE WATER INTAKE	4,875.25
126509	DSP Harlan Wye Sub Upgrade	87,612.51
126528	DSP Carntown Sub Upgrade	0.91
126530	Rineyville Sub Project	220,330.57
126534	DSP Richmond 2 Sub Upgrade	53,931.15
126535	DSP Adams Substation	2,655.06
126536	DSP Oxford Substation	2,559.34
126595	TC CT HGPI KU#3	53,730.10
126638	GS-KU-Cyber Security	8,282.52
126738	DSP UK West Substation Add	541,334.77
126743	DSP Greasy Creek Sub Upgrade	8,144.80
126773	West Cliff Rebuild	113,125.03
126776	Relay Replacements-2010	(47,728.42)
126783	Meredith	(0.02)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
126784	Central Hardin	19.00
126785	Work Mgmt / FRP software	160,118.19
126794	Inst 69kv/54.0MVA Capactr FMC	0.01
126795	69k/21.6MVAR Nich City Sub	9,054.28
126796	36MVA Capctr-Rogersville 69kV	0.28
126803	Draw DT/Enhance AutoCAD-KU	11,538.75
126823	DX Dam Leakage Remediation	826,868.20
126838	HW/SW Dev Tools 026520-KU11	512.06
126846	Srvr Cap Expan & Rel-KU11	1,079.85
126850	Upgrd Vmware Infrast-KU11	19,758.84
126853	Wiring Upgrd VoIP & Data-KU11	17,536.20
127134	TC CCP LANDFILL PH1 RAV-KU	589,768.00
127137	TC CCP RIVER FLY ASH BARGE-KU	417,040.35
127148	CIP- KU 2011	6,026.15
127161	161-161KV BUS TIE SWITCH	98,564.49
127242	Newtown Pike Extension UG	(34,320.00)
127260	TC2 Temporary Workaround	(12,417.60)
127266	TC2 CAPITAL SPARES - KU	207,132.63
127500	NAS - Dow Corning West OPGW	(4,063.76)
127512	RICH 2 SUB 4KV TO 12KV	5,464.77
127541	Ener Eff -Operations Auto KU	63,061.54
127546	238-RemoteEndsWrk	12,175.98
127560	NBU NGCC - CR KU	124,129.23
127644	LivingstonCo-KYDam Fiber Upgr	17,166.17
130004	IMPLEMENT SOA-KU	23,715.25
130011	Ghent Switch Replacement	(279.41)
130174	CIP COMPLIANCE INFRASTR-KU11	2,232.68
130187	CIP COMPLIANCE TOOLS-KU11	29,946.83
130243	UPGRADE TO SP2011-KU11	15,914.68
130272	RISS REPLACEMENT-KU11	172,270.06
130402	EVALUATE TOOLS&UTILITIES-KU11	7,317.66
130565	BR Crusher House Lifting Str	1,759.49
130575	GH 2 E Heater Replacement	89,871.25
130577	GH Alignment Equipment	35,818.12
130590	GH 3 DPR Replacement	10,918.03
130603	GH 4 Boiler Wallblowers	121,153.62
130605	GH 1 Sootblower Addition	54,618.42
130618	GH3 Boiler Combustion Mon Sys	(5,451.95)
130620	Scott County - Adams OPGW	95,479.18
130627	Som Revelo Sub Ph Addition	(4,546.21)
130633	Montgomery Road-Coeburn	20,736.04
130635	DSP Norton East Distribution	4,398.56
130648	DSP BELT LINE DISTRIBUTION	50,341.48

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130652	SCM 2011 Earl Wildlife Prot	15,427.90
130656	Island Sub Trans Repl Proj	53,389.04
130657	White Plains Sub Trans Repl	31,965.85
130659	DSP East Lex SCADA	15,172.21
130662	Millwood 12KV Substation Tran	28,602.03
130664	DSP AO Smith Substation Upg	73,502.02
130667	DSP Reynolds 2 Breaker Prj	2,944.22
130670	DSP Pngton Gap Sub Propty	163,769.79
130673	Corning Substation Upgrade	126.31
130675	DSP Kenton Breaker Prj	7,733.10
130676	Earl 12kv Add Circuit Prot	5,098.92
130679	DSP Picadome 12kV Distribution	36,692.06
130681	DSP ASHLAND AVE 1 CKT 49	88,357.89
130682	DSP REYNOLDS 2 DISTRIBUTION	37,055.22
130697	DSP Waco Sub Upgrade Prj	27,127.46
130708	SCM 2011 Earl Sub Battery Rpl	839.13
130709	SCM 2011 Cent Sub Misc	25,376.77
130710	SCM 2011 Pine Rplc Batteries	1,411.52
130711	SCM 2011 Earl Sub Repairs	136,322.48
130713	SCM 2011 Pine Misc Sub Proj	25,198.74
130723	SCM Online Filter LTCs Prj	13,184.10
130724	SCM 2011 Rplc Sub Reclosers	(19,060.03)
130727	SCM 2011 Pine Rplc 34kv Brkrs	28,698.93
130729	SCM 2011 Earl Brkr Rplcmns	31,163.40
130730	SCM 2011 Cent Rplc Breakers	19,941.75
130731	SCM 2011 Cent Rplc Bushing	16,126.11
130733	SCM Earl Tools & Equip	28,721.89
130734	SCM 2011 Pine Tools & Equip	32.78
130737	SCM Earl Deficncy Corrct	90,472.69
130738	SCM 2011 Pine NESC Violations	1,944.80
130739	SCM Cent Rplc Batteries	10,241.12
130741	SCM Cent Tools & Equip	(172.74)
130742	SCM 2011 Pine Rplc Sub Fences	32.03
130799	Owingsville Ind Park Upgrade	40,033.05
130805	DSP Polo Club Blvd Sub	349,082.45
130851	BROWN 1 FABRIC FILTER	(150.63)
130861	BR2 FABRIC FILTER	(225.93)
130867	BR3 FABRIC FILTER	42,156.43
130870	GH1 FABRIC FILTER	15,428.93
130871	GH2 FABRIC FILTER	14,328.51
130872	GH3 FABRIC FILTER	14,328.93
130873	GH4 FABRIC FILTER	14,328.53
130895	Ghent 345kV Brkr Repl	20,512.25

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
130905	GH1 SAM Mitigation	213,208.13
130906	GH2 SAM Mitigation	100,777.51
130907	GH3 SAM Mitigation	233,283.35
130909	GH4 SAM Mitigation	122,753.85
130995	GH 4 Air Heater Basket Repl	488,448.00
131092	Mobile Auto Dispatch KU	799,874.09
131093	Mobile GIS Enhance KU	26,134.55
131097	Rptg_Bus Intelligence KU	3,867.06
131098	Smallworld Upgrade KU	84,895.37
131101	Hardware Infrastructure KU	4,084.26
131160	RETAIL Hardware IFS - KU	547.04
131252	FAIRVIEW SUB DIST LINES	102,443.22
131253	PURCHASE AIR COMPRESSOR RIC	(1,033.17)
131254	011060BUSINESS OFFICE MISC	129,649.31
131260	BRCT BOP Station Batteries 11	4,458.44
131262	BRCT 11N2 Sta Batteries 11-12	28,382.91
131266	BRCT 5, 6 & 7 HMI Upgr 12 KU	21,939.70
131274	OHIO CO - MEREDITH 138 KV	33,418.20
131306	NESC Upgrades-2011	94,725.22
131319	Repl Brkr 178-718 at Hardin Co	8,256.37
131321	Stanford N 19.8 MVAr 69kV Cap	1,679.95
131322	Mt. Vernon Cap Bank	6,071.47
131325	Scott Co 27.0 MVAr 69kV Cap	12,016.63
131327	W. Frankfort 36.0MVAr 69kV Cap	1.59
131329	Danville N 42.0MVAr 69kv Cap	1,639.91
131336	500kV Brkr Replacements-2011	54,178.94
131390	Millersburg BKR Replacements	0.11
131420	DO-EARLINGTON STRM HVAC	105,500.00
131430	DO-LONDON-ADD DOORS	2,294.53
131433	Retail System Enhncmnts - KU	17,111.38
131446	DO-MAYSVILLE OP-STORAGE BLD	42,763.69
131453	DO-MAYSVILLE STRM-FAC IMPRVMT	27,964.85
131479	DO-RICHMOND STRM-FAC IMPRVMT	42,348.83
131483	DO-STONE RD-CONST TRUCK BAY	12,188.53
131496	DO-WINCHESTER STRM FAC IMPVMT	7,010.00
131498	OFFICE FURNITURE & EQP-KU	22,368.11
131509	CYBER SECURITY -KU	80,293.42
131694	Envir Compliance Study-Air-KU	(39,327.13)
131709	Underground Sv Pilot	114,981.88
131826	Financial Planning (KU %)	1,080.00
132073	PowerPlant Memory (KU %)	16,637.45
132086	Farmers 175-608 Rplc	(8,935.95)
132371	Brown Landfill PH I	12,524,720.73

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
132440	MORGANFIELD OFFICE BLDG	406,916.87
132447	Guest River Upgrade	1,320.85
132537	STRAT ASSET INVEST SFTWR KU	58,558.50
132541	INTERIM MORGANFIELD CALL CTR	603.50
132584	BR1 SS OHDR Repl 12	135.16
132610	PowerBase - KU	(7,815.55)
132615	COMP-2011	27,123.78
132644	HARDIN CO-DAVIESS CO	23,974.44
132652	ABB Transformer Rewind	5,139.28
132665	REB-RICHMOND BO RENOV	2,401.53
132667	MY ACCOUNT 2011 FIRST REL-KU	13,487.81
132681	Dix Dam Boiler	6,795.77
132726	GH4 Boiler Combustion Mon Sys	96,325.20
132732	QAS for EMS KU	48,749.13
132765	EDI IMPLEMENTATION-KU 11	1,061.34
132789	GR UPS System to DCS	(2,128.49)
132859	HARDIN CO-BROWN N.	49,332.73
132871	138/69kV Spare Xfrmr-2012	140,898.14
132879	ADVENT 69KV TAP	264.12
132885	Spare 345/138-161kV Xfrmr	287,719.89
132889	EMS CC Switchover - KU	374,201.54
132902	Rpl 211-345/138-161kV	391,411.59
133025	CCS LOW INCOME COMMITMENT-KU	7,371.61
133057	LaGrange Penal Subs Upgrade	(10,038.02)
133081	Nally & Hamilton ENT Inc	(610.54)
133084	BR Emer Air Supply - Cntrl Rms	3,746.81
133161	CCS ARCHIVE/PURGE TECH KU11	1,096.76
133277	GR P5&6 Sump Pumps	102,529.23
133304	CALLOWAY SUB D882	37,578.36
133361	NERCALRT-BNVL-OH CO	231,494.05
133363	GH2 Voltage Regulator Repl	872.18
133365	NERCALRT-DNVL N TAP	87,477.71
133367	GH1 SCR L2 Cat Repl/Regen	313,538.37
133379	NERCALRT-SPCRD-CLRKC	27,242.47
133509	Sville Remodel - KU	1,387.34
133518	GH2 B Feedwater Htr Repl	154,132.48
133884	BR3 BFPT Vib Monit Upgr 12	41,297.82
133898	BR3 Turbine Vib Mon Upgr 12	49,402.65
133917	NERCALRT-ARTMS TAP	56,207.89
133924	NERCALRT-PNVL-HRLN	268,079.08
134080	138/69kV Adams Xfrmr	34,366.79
134104	KU SPARE 12MVA XFMR	489,854.62
134213	BLACK BRANCH 345KV	68,148.85

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
134271	VIRTUAL DESKTOP - KU	580,106.87
134303	DORCHESTER SUB FENCE AND BERM	95,312.48
134524	Resource Mgmt Tool-KU	81,959.00
134638	BLACK BRANCH RD (UFLEX) SUB	1,390,095.88
134751	8 New EMS Workstations KU	38,575.92
134794	IT SEC MON/AUD/MGMT -KU 11	9,759.52
134809	Black Branch Rd Uflex	56,096.64
134888	SV Drainage Issue KU	86,805.85
134891	QUALITY OF SERVICE -KU 2011	43,214.73
134894	BR 1 & 2 Temp SAM	471.57
134895	BR 3 Temp SAM	(11.38)
135288	EMS Satellite Servers KU	25,874.03
135301	PeopleSoft 9.1 Upgrade KU	67,476.73
135356	BLUESTRIPE - KU 2011	12,045.08
135371	Black Mountain Transformer	12,653.76
135375	St. Paul Ckt 0686	36,960.51
135436	IRISE SOFTWARE - KU 2011	16,601.81
135481	River Queen Xfrmr	413,948.94
135484	RIC - Berea Rd Hwy	1,243.11
135559	6TH FLOOR CONSTRUCTION-KU11	12,805.42
135573	BR MOBILE EQ OIL TANKS	11,443.20
135574	BR Crimping Tool 11	4,080.28
135580	BR1&2 SW Line Repl	4,203.53
135582	GR #7 Boiler Feed Pump	317.15
135583	Bryant Rd Transformer	584.84
135600	West Cliff 34KV BRKR REP	28,142.40
135601	BR2-1 BFP Motor	323.91
135602	PR Station Battery 2011 KU	25,073.74
135609	Upgrade SCADA Loudon 738 Bkr	3,899.82
135610	HORSE CAVE IND SUB BRKR PROJ	38,230.50
135612	Contact Center - CTI - KU11	189,516.37
135615	Norton Trailer	4,227.08
135624	BR2 PI Server	847.30
135625	Matanzas Sub Upgrade	5,164.80
135627	MicrowaveLand-KU11	40.52
135634	East Stone Gap Trans Replace	7,930.39
135644	MicroSCADA Generation KU	5,593.01
135656	69KV Bushings Manchester South	12,817.88
135662	Lagrange Penal Trans Repl	33,477.35
135666	GH 1L4 Conveyor Belt Repl	5,089.21
135667	GH 2-2 Absorber Recycle Piping	38,212.35
135684	Etown Trans Building & Yard	204,279.17
135691	Stamping Ground Ckt 481	290,784.08

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
135703	HP QUALITY CENTER UPGR-KU	13,283.67
135755	BR Wash Water Booster Pump	28,991.32
135758	Backhoe	34,871.89
135762	Wire Trailers Richmond	10,606.02
135772	MAYSVILLE OFFICE REMODEL	69,440.08
135773	EARLINGTON OFFICE REMODEL	22,970.54
135774	KU B0385 TR Rewind	42,402.97
135782	Hamer Sub D314	12,130.36
135783	GR #3 Elevator A/C	123.31
135784	LIVERMORE 34.5KV TAP	42,066.76
135792	KU Spare MVA Transformer	232,721.63
135800	Lagrange Penal Trans Repl 2	58,871.26
135808	Earlington Backyard Machine	149,142.14
135812	BR1-2 COAL PILE RTN POND SUMP	25,823.70
135813	Trans Operator Log Sys-KU	108,470.31
135816	Morganfield Pole Racks	26,294.78
135817	Wire Reel Scale	3,381.24
135818	Paving TRM Area	32,902.14
135827	BR Maint Cage Expansion	12,000.93
135828	BR PMAX Upgrade	16,824.32
135830	PURCHASE VEHIC 3219	21,827.52
135855	EMS Backup Hware/Sware KU	22,961.74
135857	GH 3N1 Conveyor Belt Repl	7,852.90
135863	GR 2011 Vehicles	12,135.33
135874	BRCT Welder 11	5,293.68
135886	BR Warehouse Utility Veh. 11	13,531.19
135904	EDDYVILLE STRM DUMPSTER PAD	24,950.00
124202HF	HF CT Recontrol	87,200.95
124522KU	TCKU REPLACE PLANT INVERT	30,338.70
124541KU	TCKU SAFETY ERT	12,627.77
131487KU	TC KU REPLACE 12KV SWG	37,994.27
131535KU	TCKU CHANGE HVAC UNITS	44,993.99
131543KU	TCKU LAPE LIMESTONE TRIPPER	22,535.64
131913KU	NERC Volt Reg-KU	(6,949.79)
131918KU	Impoundment Cap-KU	127.53
131920KU	GSU Light Arrst-KU	(4,583.00)
131922KU	Metallurgy Lab-KU	54,057.69
132872KU	TC2 SPARES ECR KU	63,405.42
133225KU	GS GE Hardness Test KU	7,296.32
133534KU	TC2 KU MTC WP	160,483.06
133588KU	TC KU RP BLDG ROOF REPL	64,965.05
135353KU	TC KU THERM IMAGE	12,139.64
135588KU	KU Sftwr EGOR/DSL	12,052.22

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
135677KU	Disk Backup & NAS Rfresh-KU11	52,197.13
135689KU	Bill Redesign-KU11	17,609.63
135695KU	SAP Testing Automation-KU11	75,334.97
135697KU	Revenue Collect Enh-KU11	2,895.07
135701KU	BREC-Lewis Creek Mine-KU11	268.24
135719KU	TDMS Implementation-KU11	3,652.69
135754KU	SQL Server Compression-KU11	1,016.00
135765KU	GS GE Perf Equip KU	1,841.10
135787KU	GS GE Test Equip KU	3,319.77
135814KU	TC2 KU MERCURY MONITORS	200,354.82
135905KU	TC Misc Plt Equip KU	16,890.54
117362	Accrued Labor - KU	230,275.14
119903	Clear A&G KU	552,405.41
BOFFEXP11	BR Office Expansion/Renovation	151,027.52
BTM216	BEHIND THE METER 216	(199.88)
BTM426	BEHIND THE METER - 014260	143.55
ECAPRR216	Instl cap/reg/recl-Danville	115.54
ECAPRR246	Inst cap/reg/recl-Etown	2,035.46
ECAPRR315	Inst cap/reg/recl-Lexington	11,008.03
ECAPRR366	Inst cap/reg/recl-Maysville	19,284.20
K5-2011	RELOCATIONS T LINES KU 2011	(91,036.37)
K6-2010	NEW FACILITIES T-LINE KU 2010	(43,615.85)
K6-2011	NEW FACILITIES T-LINE KU 2011	27,510.20
K7-2011	PARAM UPGRADE T LINE KU 2011	4,807.51
K8-2011	STORM DAMAGE T-LINE KU 2011	3,794.49
K9-2010	PRIORITY REPL T-LINES KU 2010	(988.02)
K9-2011	PRIORITY REPL T-LINES KU 2011	1,749,726.93
KBR-10	KU Breaker Replacements-10	(89,084.42)
KBR-11	KU Breaker Replacements-11	307,814.89
KCR-11	KU Carrier Add/Replcmnts11	260,034.36
KDISCAP11	KU DISTRIBUTION CAPACITORS11	12,412.05
KINSTRF11	INSTRMNT XFRMR REPL-KU-11	87,127.28
KMS040411	KU MAJOR STORM 040411	0.02
KMS042211	KU MAJOR STORM 042211	40.10
KRELAY-11	Relay Replacements-KU-2011	32,831.43
KRSUB-09	Routine Sub Capital09- KU	(178,047.14)
KRSUB-11	KU Routine-Subs-11	230,049.27
KSTSVC11	STATION SERV XFMRs KU-11	58,037.43
MCAPR156	CAP/REG/RECL - 011560	6,235.64
MCAPR315	CAP/REG/RECL - 013150	1,291.13
MCAPR366	CAP/REG/RECL - 013660	2,989.57
MTRPUR582	PURCHASE OF METERS	126,323.82
NBCD156OH	New Bus Comm-Ovhd-Earlington	29,918.90

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBCD156UG	New Bus Comm-UG-Earlington	1,313.59
NBCD216OH	New Bus Comm-Ovhd-Danville	21,175.37
NBCD216UG	New Bus Comm-UG-Danville	5,369.07
NBCD236OH	New Bus Comm-Ovhd-Richmond	29,788.57
NBCD236UG	New Bus Comm-UG-Richmond	15,326.91
NBCD246OH	New Bus Comm-Ovhd-Etown	137,225.08
NBCD246UG	New Bus Comm-UG-Etown	5,751.44
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	28,548.90
NBCD256UG	New Bus Comm-UG-Shelbyville	12,393.45
NBCD315OH	New Bus Comm-Ovhd-Lexington	118,478.40
NBCD315UG	New Bus Comm-UG-Lexington	63,157.07
NBCD366OH	New Bus Comm-Ovhd-Maysville	47,976.32
NBCD366UG	New Bus Comm-UG-Maysville	19,778.53
NBCD416OH	New Bus Comm-Ovhd-Pineville	1,451.81
NBCD416UG	New Bus Comm-UG-Pineville	21,430.94
NBCD426OH	New Bus Comm-Ovhd-London	26,464.05
NBCD426UG	New Bus Comm-UG-London	26,743.91
NBCD766OH	New Bus Comm-Ovhd-Norton	14,808.93
NBCD766UG	New Bus Comm-UG-Norton	1,225.12
NBID216UG	New Bus Ind-UG-Danville	3,818.34
NBID315UG	New Bus Ind-UG-Lexington	1,517.87
NBRD156OH	New Bus Resid-Ovhd-Earlington	56,360.97
NBRD156UG	New Bus Resid-UG-Earlington	13,448.09
NBRD216OH	New Bus Resid-Ovhd-Danville	49,199.37
NBRD216UG	New Bus Resid-UG-Danville	19,425.21
NBRD236OH	New Bus Resid-Ovhd-Richmond	31,910.94
NBRD236UG	New Bus Resid-UG-Richmond	13,848.85
NBRD246OH	New Bus Resid-Ovhd-Etown	39,697.63
NBRD246UG	New Bus Resid-UG-Etown	5,427.28
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	19,032.80
NBRD256UG	New Bus Resid-UG-Shelbyville	13,993.71
NBRD315OH	New Bus Resid-Ovhd-Lexington	106,468.30
NBRD315UG	New Bus Resid-UG-Lexington	121,919.44
NBRD366OH	New Bus Resid-Ovhd-Maysville	35,229.63
NBRD366UG	New Bus Resid-UG-Maysville	27,298.33
NBRD416OH	New Bus Resid-Ovhd-Pineville	61,862.19
NBRD416UG	New Bus Resid-UG-Pineville	4,626.64
NBRD426OH	New Bus Resid-Ovhd-London	34,198.48
NBRD426UG	New Bus Resid-UG-London	34,323.68
NBRD766OH	New Bus Resid-Ovhd-Norton	92,648.40
NBRD766UG	New Bus Resid-UG-Norton	23,260.99
NBSB216OH	New Bus Subd-Ovhd-Danville	915.83
NBSB216UG	New Bus Subd-UG-Danville	2,896.99

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
NBSB236OH	New Bus Subd-Ovhd-Richmond	1,586.47
NBSB236UG	New Bus Subd-UG-Richmond	4,063.17
NBSB246OH	New Bus Subd-Ovhd-Etown	3,364.08
NBSB246UG	New Bus Subd-UG-Etown	10,413.98
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	1,789.28
NBSB256UG	New Bus Subd-UG-Shelbyville	6,436.44
NBSB315OH	New Bus Subd-Ovhd-Lexington	(1,008.15)
NBSB315UG	New Bus Subd-UG-Lexington	26,312.03
NBSB416OH	New Bus Subd-Ovhd-Pineville	889.93
NBSB426OH	New Bus Subd-Ovhd-London	1,386.83
NBSV156OH	New Elect Serv-Ovhd-Earlington	30,448.41
NBSV156UG	New Bus Serv-UG-Earlington	41,394.77
NBSV216OH	New Elect Serv-Ovhd-Danville	18,014.04
NBSV216UG	New Bus Serv-UG-Danville	27,412.99
NBSV236OH	New Electric Serv-Overhead	33,015.70
NBSV236UG	New Bus Serv-UG-Richmond	30,437.59
NBSV246OH	New Elect Services-Overhead	34,015.00
NBSV246UG	New Bus Serv-UG-Etown	52,444.91
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	8,831.10
NBSV256UG	New Bus Serv-UG-Shelbyville	16,790.14
NBSV315OH	New Elect Serv-Ovhd-Lexington	88,227.05
NBSV315UG	New Bus Serv-UG-Lexington	134,573.61
NBSV366OH	New Elect Serv-Ovhd-Maysville	43,100.96
NBSV366UG	New Bus Serv-UG-Maysville	32,115.60
NBSV416OH	New Elect Serv-Ovhd-Pineville	27,470.88
NBSV416UG	New Bus Serv-UG-Pineville	2,423.75
NBSV426OH	New Elect Serv-Ovhd-London	16,032.88
NBSV426UG	New Bus Serv-UG-London	19,508.18
NBSV766OH	New Elect Serv-Ovhd-Norton	18,378.92
NBSV766UG	New Bus Serv-UG-Norton	6,110.62
PBWK156OH	Pub Wrk Reloc-OH-Earlington	39,245.58
PBWK236OH	Pub Works Relc-OH-Richmond	11,555.99
PBWK246OH	Pub Wrk Relc-OH-Etown	23,042.04
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	437.38
PBWK315OH	Pub Wrk Reloc-OH-Lexington	35,058.12
PBWK315UG	Pub Wrk Reloc-UG-Lexington	1,665.76
PBWK366OH	Pub Wrk Reloc-OH-Maysville	6,987.87
PBWK416OH	Pub Wrk Reloc-OH-Pineville	14,026.52
PBWK766OH	Pub Wrk Reloc-OH-Norton	(4,124.94)
POLD156	OUTDOOR LIGHTING 156	24,006.90
POLD216	OUTDOOR LIGHTING 216	24,543.29
POLD236	OUTDOOR LIGHTING 236	32,529.57
POLD246	OUTDOOR LIGHTING 246	9,117.54

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
POLD256	OUTDOOR LIGHTING 256	8,531.55
POLD315	OUTDOOR LIGHTING 315	57,704.91
POLD366	OUTDOOR LIGHTING 366	22,004.74
POLD416	OUTDOOR LIGHTING 416	15,858.94
POLD426	OUTDOOR LIGHTING 426	36,571.03
POLD766	OUTDOOR LIGHTING 766	11,777.70
RCST156	RELOCATIONS CUST REQUEST 156	16,861.80
RCST216	RELOCATIONS CUST REQUEST 216	8,906.40
RCST236	RELOCATIONS CUST REQUEST 236	5,055.01
RCST246	RELOCATIONS CUST REQUEST 246	849.99
RCST256	RELOCATIONS CUST REQUEST 256	(184,750.90)
RCST315	RELOCATIONS CUST REQUEST 315	80,516.49
RCST366	RELOCATIONS CUST REQUEST 366	(46,394.57)
RCST416	RELOCATIONS CUST REQUEST 416	(47,911.80)
RCST426	RELOCATIONS CUST REQUEST 426	6,115.47
RCST766	RELOCATIONS CUST REQUEST 766	884.86
RDD011019	Repair Defective Eqpt - 011019	51,027.47
RDD015990	Repair Defective Eqpt - 015990	93,363.23
RDDD156OH	Rep Def Equip-OH-Earlington	105,011.90
RDDD156UG	Rep Def Equip-UG-Earlington	1,202.39
RDDD216OH	Rep Def Equip-OH-Danville	25,901.40
RDDD216UG	Rep Def Equip-UG-Danville	465.80
RDDD236OH	Rep Def Equip-OH-Richmond	46,411.73
RDDD236UG	Rep Def Equip-UG-Richmond	605.83
RDDD246OH	Rep Def Equip-OH-Etown	6,253.51
RDDD256OH	Rep Def Equip-OH-Shelbyvl	6,093.16
RDDD315OH	Rep Def Equip-OH-Lexington	61,959.23
RDDD315UG	Rep Def Equip-UG-Lexington	17,214.99
RDDD366OH	Rep Def Equip-OH-Maysville	10,454.90
RDDD366UG	Rep Def Equip-UG-Maysville	25,361.64
RDDD416OH	Rep Def Equip-OH-Pineville	5,661.56
RDDD426OH	Rep Def Equip-OH-London	949.50
RDDD766OH	Rep Def Equip-OH-Norton	13,302.35
RDPOLD156	REP/REPL DEF POL'S 156	38,242.59
RDPOLD216	REP/REPL DEF POL'S 216	13,202.52
RDPOLD236	REP/REP DEF POL'S	18,609.46
RDPOLD246	REP/REPL DEF POL'S	8,373.73
RDPOLD256	REP/REPL DEF POL'S 256	14,132.52
RDPOLD315	REP/REPL DEF POL'S 315	16,614.83
RDPOLD366	REP/REPL DEF POL'S 366	4,763.41
RDPOLD416	REP/REPL DEF POL'S 416	6,188.15
RDPOLD426	REP/REPL DEF POL'S 426	4,986.05
RDPOLD766	REP/REPL DEF POL'S 766	2,417.23

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
RDPOLE156	Pole repair/replacement 156	124,473.11
RDPOLE216	Pole repair/replacement 216	93,949.13
RDPOLE236	Pole repair/replacement 236	2,816.65
RDPOLE246	Pole repair/replacement 246	24,566.42
RDPOLE256	Pole repair/replacement 256	20,733.51
RDPOLE315	Pole repair/replacement 315	23,915.13
RDPOLE366	Pole repair/replacement 366	33,872.02
RDPOLE416	Pole repair/replacement 416	6,268.09
RDPOLE426	Repair defective poles 426	27,395.39
RDPOLE766	Pole repair/replacement 766	(1,075.66)
RDSTLT156	REP REPL DEF ST LIGHTS 156	18,342.49
RDSTLT216	REP REPL DEF ST LIGHTS 216	18,652.93
RDSTLT236	REP REPL DEF ST LIGHTS 236	10,220.57
RDSTLT246	REP REPL DEF ST LIGHTS 246	10,157.19
RDSTLT256	REP REPL DEF ST LIGHTS 256	14,181.94
RDSTLT315	REP REPL ST LIGHTS 315	68,494.54
RDSTLT366	REP REPL DEF ST LIGHTS 366	8,710.70
RDSTLT416	REP REPL DEF ST LIGHTS 416	362.53
RDSTLT426	REP REPL DEF ST LIGHTS 426	2,872.88
RDSTLT766	REP REPL DEF ST LIGHTS 766	2,145.66
RELD10610	KU General Reliability	81,491.27
RELD156OH	Cir Hard Reliab OH - 011560	9,826.08
RELD156UG	Cir Hard Reliab UG - 011560	3,585.00
RELD216OH	Cir Hard Reliab OH - 012160	1,030.32
RELD256OH	Cir Hard Reliab OH - 012560	5,247.09
RELD315OH	Cir Hard Reliab OH - 013150	(257,352.14)
RELD366OH	Cir Hard Reliab OH - 013660	4,739.98
RELD416OH	Cir Hard Reliab OH - 014160	(1,600.95)
RELD426OH	Cir Hard Reliability OH	15,060.91
RELD766OH	Cir Hard Reliab OH - 017660	11,519.76
RNTPD156	REP THRD PARTY DAM 156	(9,428.06)
RNTPD216	REP THRD PARTY DAM 216	1,738.22
RNTPD236	REP THRD PRTY DAM 236	3,268.81
RNTPD246	REP THRD PARTY DAM 246	7,926.06
RNTPD256	REP THRD PARTY DAM 256	8,174.44
RNTPD315	REP THRD PARTY DAM 315	(5,306.54)
RNTPD366	REP THRD PARTY DAM 366	12,522.83
RNTPD416	REP THRD PARTY DAM 416	1,997.99
RNTPD426	REP THRD PARTY DAM 426	1,897.45
RNTPD766	REP THRD PARTY DAM 766	(1,387.84)
STLT156	STREET LIGHTING 156	10,269.18
STLT216	STREET LIGHTING 216	48,766.78
STLT236	STREET LIGHTING 236	7,661.49

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
STLT246	STREET LIGHTING 246	27,814.07
STLT256	STREET LIGHTING 256	3,389.43
STLT315	STREET LIGHTING 315	43,471.95
STLT366	STREET LIGHTING 366	13,248.95
STLT416	STREET LIGHTING 416	7,140.25
STLT426	STREET LIGHTING 426	9,187.05
STLT766	STREET LIGHTING 766	1,894.74
STRM11560	KU Minor Storm Earlington	(51,586.90)
STRM12160	KU Minor Storms Danville	1.10
STRM12360	KU Minor Storms Richmond	(9,733.76)
STRM12460	KU Minor Storms Elizabethtown	(21,656.64)
STRM12560	KU Minor Storms Shelbyville	(39.71)
STRM13150	KU Minor Storms Lexington	1.46
STRM13660	KU Minor Storm Maysville	(3,780.30)
STRM14260	KU Minor Storms London	(51,137.96)
STRM17660	KU Minor Storms Norton	(6,778.43)
SWITC416	SWITCHES - 014160	1,141.94
SYSENH216	Sys Enhanc-Exist Cust-Danville	62,028.85
SYSENH246	Sys Enh-Exist Cust-Etown	4,678.92
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,405.95
SYSENH315	Sys Enhanc-Exist Cust-Lex	8,136.95
SYSENH366	Sys Enhanc-Exist Cust-Maysville	716.83
SYSENH416	Sys Enhanc-Exist Cust-Pineville	4,004.78
SYSENH426	Sys Enhanc-Exist Cust-London	4,014.75
SYSENH766	Sys Enhanc-Exist Cust-Norton	35,739.53
TBRD216OH	Trouble Orders OH - 012160	882.79
TBRD236OH	Trouble Orders OH - 012360	318.05
TBRD246OH	Trouble Orders OH - 012460	11,059.13
TBRD256OH	Trouble Orders OH - 012560	1,997.60
TBRD256UG	Trouble Orders UG - 012560	712.05
TBRD366OH	Trouble Orders OH - 013660	1,797.77
TBRD416OH	Trouble Orders OH - 014160	4,528.53
TBRD426OH	Trouble Orders Overhead	19,775.80
TBRD766OH	Trouble Orders OH - 017660	18,669.19
TBRD766UG	Trouble Orders UG - 017660	1,555.85
TLEQ156	TOOLS AND EQ 156	4,583.26
TLEQ216	TOOLS AND EQ 216	5,773.42
TLEQ236	TOOLS AND EQ 236	15,099.00
TLEQ246	TOOLS AND EQ 246	10,882.73
TLEQ315	TOOLS AND EQ 315	62,254.54
TLEQ366	TOOLS AND EQ 366	18,743.79
TLEQ416	TOOLS AND EQ 416	36,743.00
TRBORD156	TROUBLE ORDERS 156	13,063.73

KU 107001 Activity December 2011

<u>Project</u>	<u>Description</u>	<u>Amount</u>
TRBORD216	TROUBLE ORDERS 216	2,779.56
TRBORD315	TROUBLE ORDERS 315	9,047.24
XFRM156	Transformer labor 156	958.63
XFRM216	Transformer labor 216	2,919.08
XFRM236	Transformer labor 236	9,692.00
XFRM246	Transformer labor 246	5,284.96
XFRM256	Transformer labor 256	7,353.61
XFRM315	Transformer labor 315	19,436.73
XFRM366	Transformer labor 366	6,093.55
XFRM416	Transformer labor 416	(68.71)
XFRM426	Transformer labor 426	(130.23)
XFRM766	Transformer labor 766	1,007.46
		<u>\$ 70,568,660.86</u>

Kentucky Utilities Company
Expense Account Detail
2009-2011

Account Number	Account Description	31-JAN-09	28-FEB-09	31-MAR-09	30-APR-09	31-MAY-09
403011	DEPREC EXP - STEAM POWER GEN	5,632,387.98	4,746,699.28	4,975,185.76	5,211,819.27	5,275,483.37
403012	DEPREC EXP - HYDRO POWER GEN	15,685.23	6,993.23	7,404.62	7,816.01	7,816.01
403013	DEPREC EXP - OTH POWER GEN	1,385,932.26	1,383,276.39	1,397,567.69	1,411,859.01	1,412,490.17
403014	DEPREC EXP - TRANSMISSION	1,302,061.89	791,907.04	773,444.36	753,261.72	760,901.71
403015	DEPREC EXP - DISTRIBUTION	3,161,270.05	2,529,541.42	2,534,027.17	2,541,872.26	2,553,993.34
403016	GENERAL DEPRECIATION EXPENSE	419,442.83	405,230.68	407,177.86	410,263.81	418,433.34
403026	DEPREC. EXP. - STEAM - ECR	-	-	-	-	-
403111	DEPREC EXP ARO STEAM	24,510.78	24,510.84	24,515.22	24,519.74	24,519.69
403112	DEPREC EXP ARO TRANSMISSION	15.00	15.01	6.14	6.14	6.14
403113	DEPREC EXP ARO OTHER PRODUCTION	203.57	203.57	203.57	203.57	203.57
403114	DEPREC EXP ARO HYDRO	4.32	4.32	4.32	4.32	4.32
403115	DEPREC EXP ARO DISTRIBUTION	15.22	15.22	15.22	15.22	15.22
404401	AMT-EL INTAN PLT-RTL	464,438.57	377,441.78	285,867.44	441,306.93	602,493.84
407401	REGULATORY CREDITS - GENERATION ACCRETION	(169,818.03)	(170,711.11)	(171,608.88)	(172,511.39)	(173,418.65)
407402	REGULATORY CREDITS - TRANSMISSION ACCRETION	(394.29)	(396.23)	(398.21)	(400.17)	(402.14)
407405	REGULATORY CREDITS - DISTRIBUTION ACCRETION	(642.28)	(645.33)	(648.39)	(651.46)	(654.55)
407421	REGULATORY CREDITS - GENERATION DEPRECIATION	(24,718.67)	(24,718.73)	(24,723.11)	(24,727.63)	(24,727.58)
407422	REGULATORY CREDITS - TRANSMISSION DEPRECIATION	(15.00)	(15.01)	(6.14)	(6.14)	(6.14)
407425	REGULATORY CREDITS - DISTRIBUTION DEPRECIATION	(15.22)	(15.22)	(15.22)	(15.22)	(15.22)
408101	TAX-NON INC-UTIL OPR	9,820.84	4,867.38	5,034.01	12,892.50	4,073.65
408102	REAL AND PERSONAL PROP. TAX	999,171.16	999,171.16	1,304,290.16	1,304,290.16	1,304,290.16
408103	KY PUBLIC SERVICE COMMISSION TAX	149,395.89	149,395.89	149,395.89	149,395.89	149,395.89
408105	FEDERAL UNEMP TAX	23,322.89	2,213.61	(730.18)	(877.35)	(699.96)
408106	FICA TAX	473,752.73	523,487.12	275,057.54	442,194.12	391,154.24
408107	STATE UNEMP TAX	21,735.68	3,718.56	30,232.46	1,112.06	787.18
408108	REAL AND PERSONAL PROP TAX - ECR	-	-	-	-	-
408195	FEDERAL UNEMP TAX - INDIRECT	1,471.60	1,439.19	1,934.29	1,468.84	1,495.90
408196	FICA TAX - INDIRECT	153,461.43	150,079.69	201,709.20	153,176.09	155,997.30
408197	STATE UNEMP TAX - INDIRECT	5,471.34	5,350.78	7,191.48	5,461.16	5,561.73
408202	TAX-NON INC-OTHER	167.00	167.00	167.00	167.00	167.00
409101	FED INC TAX-UTIL OPR	-	-	(9,369,694.79)	878,361.74	-
409102	KY ST INCOME TAXES	-	-	(528,888.01)	160,187.55	-
409104	FED INC TAXES - EST	6,214,646.78	(8,066,155.63)	1,851,508.85	5,238,623.33	4,830,406.80
409105	ST INC TAXES - EST	1,195,124.38	(1,471,031.42)	275,907.04	955,372.04	880,925.25
409203	FED INC TAX-OTHER	-	881,150.38	251,009.91	-	-
409206	ST INC TAX-OTHER	-	95,165.20	36,626.95	-	-
409209	FED IN TAXES-OTH EST	380,074.72	445,450.31	(825,525.03)	310,377.30	(295,202.73)
409210	ST INC TAXES-OTH EST	73,091.31	81,237.14	(154,328.45)	56,603.77	(53,836.36)
410101	DEF FED INC TAX-OPR	-	-	9,294,098.61	-	-
410102	DEF ST INC TAX-OPR	-	-	895,807.38	-	-
410203	DEF FEDERAL INC TX	-	-	80,991.62	-	-
410204	DEF STATE INC TAX	-	-	-	-	-
411101	FED INC TX DEF-CR-OP	-	-	(5,414,936.01)	-	-
411102	ST INC TAX DEF-CR-OP	-	-	(842,727.54)	-	-
411150	ACCRETION EXPENSE - GENERATION	169,818.03	170,711.11	171,608.88	172,511.39	173,418.65
411151	ACCRETION EXPENSE - TRANSMISSION	394.29	396.23	398.21	400.17	402.14
411155	ACCRETION EXPENSE - DISTRIBUTION	642.28	645.33	648.39	651.46	654.55
411201	FD INC TX DEF-CR-OTH	-	-	(1,349,860.21)	-	-

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	30-JUN-09	31-JUL-09	31-AUG-09	30-SEP-09	31-OCT-09
403011	DEPREC EXP - STEAM POWER GEN	5,346,922.37	5,361,209.20	5,362,957.27	5,368,672.97	5,370,352.45
403012	DEPREC EXP - HYDRO POWER GEN	7,852.99	7,893.44	7,896.91	7,896.91	7,932.40
403013	DEPREC EXP - OTH POWER GEN	1,421,479.60	1,431,365.54	1,432,979.90	1,433,073.65	1,433,070.70
403014	DEPREC EXP - TRANSMISSION	774,725.56	781,939.00	782,229.86	782,477.70	782,742.08
403015	DEPREC EXP - DISTRIBUTION	2,567,037.78	2,588,484.73	2,608,468.11	2,633,048.28	2,660,660.57
403016	GENERAL DEPRECIATION EXPENSE	431,375.26	441,195.97	444,019.95	444,193.38	446,480.59
403026	DEPREC. EXP. - STEAM - ECR	-	-	-	-	-
403111	DEPREC EXP ARO STEAM	24,519.71	24,519.70	24,519.73	27,293.26	24,515.85
403112	DEPREC EXP ARO TRANSMISSION	6.14	6.14	6.14	6.14	6.14
403113	DEPREC EXP ARO OTHER PRODUCTION	203.57	203.57	203.57	203.57	203.57
403114	DEPREC EXP ARO HYDRO	4.32	4.32	4.32	4.32	4.32
403115	DEPREC EXP ARO DISTRIBUTION	15.22	15.22	15.22	15.22	15.22
404401	AMT-EL INTAN PLT-RTL	577,144.10	549,651.19	552,267.73	554,004.06	553,543.21
407401	REGULATORY CREDITS - GENERATION ACCRETION	(174,472.31)	(175,389.89)	(176,312.31)	(177,239.59)	(176,717.01)
407402	REGULATORY CREDITS - TRANSMISSION ACCRETION	(262.45)	(263.69)	(264.94)	(266.20)	(267.46)
407405	REGULATORY CREDITS - DISTRIBUTION ACCRETION	(657.65)	(660.77)	(663.90)	(667.04)	(670.21)
407421	REGULATORY CREDITS - GENERATION DEPRECIATION	(24,727.60)	(24,727.59)	(24,727.62)	(27,501.15)	(24,723.74)
407422	REGULATORY CREDITS - TRANSMISSION DEPRECIATION	(6.14)	(6.14)	(6.14)	(6.14)	(6.14)
407425	REGULATORY CREDITS - DISTRIBUTION DEPRECIATION	(15.22)	(15.22)	(15.22)	(15.22)	(15.22)
408101	TAX-NON INC-UTIL OPR	2,601.18	9,094.18	10,251.39	3,031.37	11,522.10
408102	REAL AND PERSONAL PROP. TAX	1,304,290.16	1,304,290.16	1,304,290.16	1,304,290.16	204,853.16
408103	KY PUBLIC SERVICE COMMISSION TAX	149,395.94	156,290.97	156,290.97	156,290.97	156,290.97
408105	FEDERAL UNEMP TAX	(470.25)	(1,293.48)	(294.13)	(278.04)	(759.97)
408106	FICA TAX	404,546.46	400,527.99	343,492.32	300,364.69	367,443.02
408107	STATE UNEMP TAX	784.78	(173.47)	(3,483.56)	(4,426.51)	(4,511.41)
408108	REAL AND PERSONAL PROP TAX - ECR	-	-	-	-	-
408195	FEDERAL UNEMP TAX - INDIRECT	1,652.11	1,624.44	1,628.51	2,135.66	1,557.97
408196	FICA TAX - INDIRECT	172,285.02	169,397.29	169,823.32	222,710.79	162,465.75
408197	STATE UNEMP TAX - INDIRECT	6,142.40	6,039.53	6,054.69	7,940.30	5,792.42
408202	TAX-NON INC-OTHER	167.00	167.00	167.00	167.00	167.00
409101	FED INC TAX-UTIL OPR	(193,052.43)	-	(5,314,660.41)	(2,054,118.75)	2,221,412.02
409102	KY ST INCOME TAXES	1,144,663.82	-	(1,033,885.98)	935,675.57	535,082.46
409104	FED INC TAXES - EST	(10,069,030.13)	8,143,446.90	5,216,383.76	(13,359,830.66)	-
409105	ST INC TAXES - EST	(1,836,297.29)	1,485,127.09	951,316.17	(2,436,443.26)	-
409203	FED INC TAX-OTHER	(16,735.00)	-	(487,677.36)	(787,688.71)	106,243.48
409206	ST INC TAX-OTHER	2,373.56	-	(88,938.12)	(143,651.44)	19,375.71
409209	FED IN TAXES-OTH EST	(15,174.57)	336,753.74	57,573.74	(394,327.48)	-
409210	ST INC TAXES-OTH EST	(2,767.41)	61,414.07	10,499.78	(71,913.85)	-
410101	DEF FED INC TAX-OPR	11,716,040.50	-	10,882,280.53	40,129,981.87	6,799,246.41
410102	DEF ST INC TAX-OPR	1,293,940.13	-	1,823,193.54	6,227,711.56	942,098.84
410203	DEF FEDERAL INC TX	543,203.42	-	506,658.18	13,807.56	10,860.80
410204	DEF STATE INC TAX	73,090.19	-	89,725.32	-	-
411101	FED INC TX DEF-CR-OP	(6,683,002.30)	-	(5,849,868.64)	(7,635,600.24)	(2,524,658.35)
411102	ST INC TAX DEF-CR-OP	(1,031,190.27)	-	(814,743.68)	(918,580.22)	(298,590.23)
411150	ACCRETION EXPENSE - GENERATION	174,472.31	175,389.89	176,312.31	177,239.59	176,717.01
411151	ACCRETION EXPENSE - TRANSMISSION	262.45	263.69	264.94	266.20	267.46
411155	ACCRETION EXPENSE - DISTRIBUTION	657.65	660.77	663.90	667.04	670.21
411201	FD INC TX DEF-CR-OTH	(1,972,981.22)	-	(31,947.87)	(2,068,299.91)	(181,013.35)

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	30-NOV-09	31-DEC-09	31-JAN-10	28-FEB-10	31-MAR-10
403011	DEPREC EXP - STEAM POWER GEN	5,369,143.36	5,369,180.39	5,370,016.05	5,368,850.73	5,366,807.10
403012	DEPREC EXP - HYDRO POWER GEN	7,967.89	8,129.33	8,290.78	9,380.78	10,483.78
403013	DEPREC EXP - OTH POWER GEN	1,433,060.65	1,433,221.81	1,433,382.98	1,429,662.17	1,424,382.93
403014	DEPREC EXP - TRANSMISSION	783,052.70	786,646.50	791,117.37	794,341.71	798,381.21
403015	DEPREC EXP - DISTRIBUTION	2,675,972.55	2,678,010.10	2,680,320.88	2,689,126.79	2,702,903.78
403016	GENERAL DEPRECIATION EXPENSE	448,548.00	449,179.16	453,447.76	457,642.00	462,472.61
403026	DEPREC. EXP. - STEAM - ECR	-	-	-	-	-
403111	DEPREC EXP ARO STEAM	24,515.87	24,515.83	24,515.85	24,515.86	24,515.85
403112	DEPREC EXP ARO TRANSMISSION	6.14	6.14	119.70	5.99	5.99
403113	DEPREC EXP ARO OTHER PRODUCTION	203.57	203.57	203.57	203.57	203.57
403114	DEPREC EXP ARO HYDRO	4.32	4.32	4.32	4.32	4.32
403115	DEPREC EXP ARO DISTRIBUTION	15.22	15.22	15.22	15.22	15.22
404401	AMT-EL INTAN PLT-RTL	553,760.58	554,948.70	572,134.94	590,936.94	558,944.05
407401	REGULATORY CREDITS - GENERATION ACCRETION	(177,647.20)	(178,582.29)	(179,522.29)	(180,467.29)	(181,417.17)
407402	REGULATORY CREDITS - TRANSMISSION ACCRETION	(268.73)	(270.00)	(271.28)	(202.26)	(203.22)
407405	REGULATORY CREDITS - DISTRIBUTION ACCRETION	(673.37)	(676.57)	(679.78)	(683.00)	(686.23)
407421	REGULATORY CREDITS - GENERATION DEPRECIATION	(24,723.76)	(24,723.72)	(24,723.74)	(24,723.75)	(24,723.74)
407422	REGULATORY CREDITS - TRANSMISSION DEPRECIATION	(6.14)	(6.14)	(119.70)	(5.99)	(5.99)
407425	REGULATORY CREDITS - DISTRIBUTION DEPRECIATION	(15.22)	(15.22)	(15.22)	(15.22)	(15.22)
408101	TAX-NON INC-UTIL OPR	3,213.87	2,486.76	10,776.48	4,652.68	4,897.32
408102	REAL AND PERSONAL PROP. TAX	204,853.16	436,760.27	908,194.01	908,194.01	908,194.01
408103	KY PUBLIC SERVICE COMMISSION TAX	156,290.97	156,290.97	156,290.97	156,290.97	156,290.97
408105	FEDERAL UNEMP TAX	(149.50)	22,494.29	17,917.53	1,254.76	384.22
408106	FICA TAX	359,298.16	599,248.46	484,639.36	363,247.32	567,797.29
408107	STATE UNEMP TAX	(3,156.68)	(940.96)	25,659.86	1,068.01	(1,282.43)
408108	REAL AND PERSONAL PROP TAX - ECR	-	-	-	-	-
408195	FEDERAL UNEMP TAX - INDIRECT	1,543.55	1,351.06	1,732.97	1,735.72	2,222.50
408196	FICA TAX - INDIRECT	160,969.86	140,892.44	180,718.38	180,999.55	231,763.67
408197	STATE UNEMP TAX - INDIRECT	5,739.08	5,023.23	6,443.12	6,453.11	8,263.00
408202	TAX-NON INC-OTHER	167.00	167.00	167.00	167.00	167.00
409101	FED INC TAX-UTIL OPR	-	9,065,397.39	-	283,681.90	14,526,037.98
409102	KY ST INCOME TAXES	(400,018.76)	818,690.49	-	-	2,532,190.11
409104	FED INC TAXES - EST	3,667,990.16	(3,667,990.16)	7,263,154.44	18,903,199.92	(26,166,354.36)
409105	ST INC TAXES - EST	668,934.38	(668,934.38)	1,324,587.44	3,447,392.08	(4,771,979.52)
409203	FED INC TAX-OTHER	-	(933,871.93)	-	-	(112,365.84)
409206	ST INC TAX-OTHER	-	(228,866.65)	-	-	(19,095.97)
409209	FED IN TAXES-OTH EST	129,873.38	(129,873.38)	256,437.30	431,791.56	(688,228.86)
409210	ST INC TAXES-OTH EST	23,685.12	(23,685.12)	46,766.69	78,746.19	(125,512.88)
410101	DEF FED INC TAX-OPR	1,684,991.23	18,362,041.50	-	-	25,513,399.73
410102	DEF ST INC TAX-OPR	252,093.12	3,141,487.82	-	-	4,212,307.85
410203	DEF FEDERAL INC TX	-	496,009.47	-	-	1,112,731.55
410204	DEF STATE INC TAX	-	80,683.39	-	-	190,753.98
411101	FED INC TX DEF-CR-OP	(3,631,608.44)	(21,756,996.77)	-	(283,681.90)	(18,619,109.37)
411102	ST INC TAX DEF-CR-OP	(277,484.36)	(2,490,366.46)	-	-	(2,904,848.72)
411150	ACCRETION EXPENSE - GENERATION	177,647.20	178,582.29	179,522.29	180,467.29	181,417.17
411151	ACCRETION EXPENSE - TRANSMISSION	268.73	270.00	271.28	202.26	203.22
411155	ACCRETION EXPENSE - DISTRIBUTION	673.37	676.57	679.78	683.00	686.23
411201	FD INC TX DEF-CR-OTH	1,838,174.00	(450,845.47)	-	-	(66,763.89)

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	30-APR-10	31-MAY-10	30-JUN-10	31-JUL-10	31-AUG-10
403011	DEPREC EXP - STEAM POWER GEN	5,366,434.02	5,376,812.53	5,938,640.62	6,494,323.52	6,498,116.58
403012	DEPREC EXP - HYDRO POWER GEN	10,514.77	10,532.79	10,532.79	10,532.79	10,547.62
403013	DEPREC EXP - OTH POWER GEN	1,423,227.07	1,423,629.67	1,423,656.29	1,423,345.90	1,423,031.12
403014	DEPREC EXP - TRANSMISSION	805,475.89	810,766.06	812,082.70	863,877.25	915,614.88
403015	DEPREC EXP - DISTRIBUTION	2,708,925.67	2,704,271.41	2,705,455.77	2,714,544.27	2,727,258.16
403016	GENERAL DEPRECIATION EXPENSE	470,046.16	475,911.09	482,977.11	488,679.20	499,905.49
403026	DEPREC. EXP. - STEAM - ECR	-	-	-	-	-
403111	DEPREC EXP ARO STEAM	24,515.88	24,515.80	24,515.85	24,515.86	24,515.83
403112	DEPREC EXP ARO TRANSMISSION	5.99	5.99	5.99	5.99	5.99
403113	DEPREC EXP ARO OTHER PRODUCTION	203.57	203.57	203.57	203.57	203.57
403114	DEPREC EXP ARO HYDRO	4.32	4.32	4.32	4.32	4.32
403115	DEPREC EXP ARO DISTRIBUTION	15.23	15.22	15.22	15.23	15.22
404401	AMT-EL INTAN PLT-RTL	525,416.58	528,881.04	535,990.58	542,346.73	544,127.49
407401	REGULATORY CREDITS - GENERATION ACCRETION	(182,372.17)	(183,332.17)	(184,297.20)	(185,267.35)	(186,242.63)
407402	REGULATORY CREDITS - TRANSMISSION ACCRETION	(204.18)	(205.15)	(206.12)	(207.10)	(208.08)
407405	REGULATORY CREDITS - DISTRIBUTION ACCRETION	(689.48)	(692.76)	(696.04)	(699.33)	(702.65)
407421	REGULATORY CREDITS - GENERATION DEPRECIATION	(24,723.77)	(24,723.69)	(24,723.74)	(24,723.75)	(24,723.72)
407422	REGULATORY CREDITS - TRANSMISSION DEPRECIATION	(5.99)	(5.99)	(5.99)	(5.99)	(5.99)
407425	REGULATORY CREDITS - DISTRIBUTION DEPRECIATION	(15.23)	(15.22)	(15.22)	(15.23)	(15.22)
408101	TAX-NON INC-UTIL OPR	10,897.23	3,049.06	1,948.12	9,003.94	11,598.66
408102	REAL AND PERSONAL PROP. TAX	908,194.01	908,194.01	908,194.01	908,194.01	908,194.01
408103	KY PUBLIC SERVICE COMMISSION TAX	156,290.97	156,290.97	156,290.93	157,659.37	157,659.37
408105	FEDERAL UNEMP TAX	(955.95)	(994.24)	(1,081.41)	(842.57)	(1,031.04)
408106	FICA TAX	204,586.71	388,506.56	380,532.47	410,569.61	372,013.04
408107	STATE UNEMP TAX	(2,981.14)	(3,185.26)	(3,466.65)	(2,696.64)	(3,224.61)
408108	REAL AND PERSONAL PROP TAX - ECR	-	-	-	-	-
408195	FEDERAL UNEMP TAX - INDIRECT	1,730.14	1,797.63	1,882.58	1,598.43	1,818.18
408196	FICA TAX - INDIRECT	180,424.01	187,460.19	196,316.20	166,695.01	189,607.16
408197	STATE UNEMP TAX - INDIRECT	6,432.63	6,683.51	6,999.24	5,943.16	6,760.02
408202	TAX-NON INC-OTHER	167.00	167.00	167.00	167.00	167.00
409101	FED INC TAX-UTIL OPR	(125,072.31)	-	(958,477.14)	-	-
409102	KY ST INCOME TAXES	(22,809.54)	-	(969,201.87)	-	-
409104	FED INC TAXES - EST	5,114,369.77	5,285,445.63	(10,399,815.40)	10,218,079.77	11,625,196.16
409105	ST INC TAXES - EST	932,711.82	963,911.06	(1,896,622.88)	1,863,479.60	2,120,096.56
409203	FED INC TAX-OTHER	-	-	(591,183.96)	-	-
409206	ST INC TAX-OTHER	-	-	(106,418.43)	-	-
409209	FED IN TAXES-OTH EST	(362,677.53)	(323,722.96)	686,400.49	236,320.88	237,782.14
409210	ST INC TAXES-OTH EST	(66,141.79)	(59,037.62)	125,179.41	43,098.03	43,364.53
410101	DEF FED INC TAX-OPR	133,055.65	-	36,243,379.87	10.98	-
410102	DEF ST INC TAX-OPR	22,809.54	-	6,671,410.30	-	-
410203	DEF FEDERAL INC TX	-	-	29,064.40	-	-
410204	DEF STATE INC TAX	-	-	-	-	-
411101	FED INC TX DEF-CR-OP	(7,983.34)	-	(19,479,795.26)	-	-
411102	ST INC TAX DEF-CR-OP	-	-	(2,904,848.73)	-	-
411150	ACCRETION EXPENSE - GENERATION	182,372.17	183,332.17	184,297.20	185,267.35	186,242.63
411151	ACCRETION EXPENSE - TRANSMISSION	204.18	205.15	206.12	207.10	208.08
411155	ACCRETION EXPENSE - DISTRIBUTION	689.48	692.76	696.04	699.33	702.65
411201	FD INC TX DEF-CR-OTH	-	-	(484,406.65)	-	-

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	30-SEP-10	31-OCT-10	30-NOV-10	31-DEC-10	31-JAN-11
403011	DEPREC EXP - STEAM POWER GEN	6,499,097.82	6,500,179.57	3,436,097.96	3,405,701.55	4,522,198.79
403012	DEPREC EXP - HYDRO POWER GEN	10,548.82	10,535.20	10,535.20	10,398.17	10,261.15
403013	DEPREC EXP - OTH POWER GEN	1,423,053.34	1,423,117.81	1,425,719.34	1,430,450.05	1,432,691.26
403014	DEPREC EXP - TRANSMISSION	918,509.32	922,391.47	925,205.56	930,836.90	938,661.62
403015	DEPREC EXP - DISTRIBUTION	2,735,094.26	2,749,376.19	2,763,485.58	2,767,232.11	2,775,875.76
403016	GENERAL DEPRECIATION EXPENSE	460,356.44	440,367.29	443,824.04	448,334.29	463,889.59
403026	DEPREC. EXP. - STEAM - ECR	-	-	3,065,606.39	3,194,653.01	3,579,198.28
403111	DEPREC EXP ARO STEAM	902,820.15	61,473.06	244,297.44	241,586.12	243,519.44
403112	DEPREC EXP ARO TRANSMISSION	25.54	218.98	104.64	104.67	104.70
403113	DEPREC EXP ARO OTHER PRODUCTION	(363.61)	389.66	56.48	56.52	56.57
403114	DEPREC EXP ARO HYDRO	(10.42)	130.94	81.02	81.05	81.08
403115	DEPREC EXP ARO DISTRIBUTION	178.64	609.67	369.22	369.33	369.45
404401	AMT-EL INTAN PLT-RTL	544,521.28	549,052.35	555,219.51	555,892.43	564,264.60
407401	REGULATORY CREDITS - GENERATION ACCRETION	(1,419,265.62)	(159,976.56)	(221,025.28)	(221,958.37)	(222,895.40)
407402	REGULATORY CREDITS - TRANSMISSION ACCRETION	(209.07)	(524.94)	(398.53)	(400.35)	(402.19)
407405	REGULATORY CREDITS - DISTRIBUTION ACCRETION	(705.98)	(1,645.00)	(1,317.14)	(1,323.17)	(1,329.24)
407421	REGULATORY CREDITS - GENERATION DEPRECIATION	(907,586.08)	(56,853.70)	(244,434.94)	(241,723.69)	(243,657.09)
407422	REGULATORY CREDITS - TRANSMISSION DEPRECIATION	(83.33)	(161.19)	(104.64)	(104.67)	(104.70)
407425	REGULATORY CREDITS - DISTRIBUTION DEPRECIATION	(267.77)	(520.54)	(369.22)	(369.33)	(369.45)
408101	TAX-NON INC-UTIL OPR	3,347.71	13,575.16	5,267.45	2,334.23	10,763.22
408102	REAL AND PERSONAL PROP. TAX	908,194.01	908,194.01	559,021.01	525,039.92	1,345,091.00
408103	KY PUBLIC SERVICE COMMISSION TAX	157,659.37	157,659.37	157,659.37	157,659.37	157,659.37
408105	FEDERAL UNEMP TAX	(1,146.53)	16,703.97	(7,450.70)	24,950.36	7,889.18
408106	FICA TAX	355,021.99	722,782.22	(28,697.48)	714,093.52	393,569.20
408107	STATE UNEMP TAX	(3,667.15)	26,685.45	(18,641.85)	25,824.50	9,195.79
408108	REAL AND PERSONAL PROP TAX - ECR	-	-	149,173.00	149,173.00	149,173.00
408195	FEDERAL UNEMP TAX - INDIRECT	2,016.78	1,711.79	1,691.17	2,458.37	1,984.36
408196	FICA TAX - INDIRECT	210,314.58	178,508.60	176,358.68	256,361.65	206,931.34
408197	STATE UNEMP TAX - INDIRECT	7,498.29	6,364.39	6,287.73	9,136.66	7,377.70
408202	TAX-NON INC-OTHER	167.00	167.00	167.00	167.00	167.00
409101	FED INC TAX-UTIL OPR	16,262,953.02	18,337,562.75	5,745,607.58	7,587,155.50	-
409102	KY ST INCOME TAXES	3,337,077.33	5,275,008.54	1,047,831.17	1,556,296.77	-
409104	FED INC TAXES - EST	(21,843,275.93)	-	-	-	13,559,920.80
409105	ST INC TAXES - EST	(3,983,576.16)	-	-	-	2,472,933.88
409203	FED INC TAX-OTHER	393,078.25	(1,531,927.21)	(116,054.74)	(340,690.29)	-
409206	ST INC TAX-OTHER	73,082.28	(277,373.17)	(21,164.99)	(62,251.65)	-
409209	FED IN TAXES-OTH EST	(474,103.02)	-	-	-	501.88
409210	ST INC TAXES-OTH EST	(86,462.56)	-	-	-	91.53
410101	DEF FED INC TAX-OPR	56,045,935.52	20,424,373.29	-	58,437,452.49	(1.45)
410102	DEF ST INC TAX-OPR	8,252,608.45	2,370,866.03	-	8,900,341.22	-
410203	DEF FEDERAL INC TX	134,944.24	1,109,177.85	5,133.47	156,873.76	-
410204	DEF STATE INC TAX	18,134.28	189,771.19	-	26,161.62	-
411101	FED INC TX DEF-CR-OP	(45,790,565.71)	(35,871,859.79)	-	(54,469,160.41)	-
411102	ST INC TAX DEF-CR-OP	(6,139,952.74)	(6,825,420.38)	-	(8,344,234.64)	-
411150	ACCRETION EXPENSE - GENERATION	1,419,265.62	159,976.56	221,025.28	221,958.37	222,895.40
411151	ACCRETION EXPENSE - TRANSMISSION	209.07	524.94	398.53	400.35	402.19
411155	ACCRETION EXPENSE - DISTRIBUTION	705.98	1,645.00	1,317.14	1,323.17	1,329.24
411201	FD INC TX DEF-CR-OTH	(492,362.67)	(102,740.27)	(85,557.85)	(80,228.06)	-

Kentucky Utilities Company
Expense Account Detail
2009-2011

Account Number	Account Description	28-FEB-11	31-MAR-11	30-APR-11	31-MAY-11	30-JUN-11
403011	DEPREC EXP - STEAM POWER GEN	5,301,291.61	5,304,060.50	5,306,670.31	5,307,859.09	5,321,893.98
403012	DEPREC EXP - HYDRO POWER GEN	10,261.15	10,346.82	10,432.50	10,432.50	10,432.50
403013	DEPREC EXP - OTH POWER GEN	1,432,738.81	1,436,842.72	1,441,069.20	1,441,082.35	1,439,378.68
403014	DEPREC EXP - TRANSMISSION	941,847.06	945,274.88	948,873.59	950,019.37	951,982.73
403015	DEPREC EXP - DISTRIBUTION	2,784,396.01	2,789,873.27	2,799,756.19	2,805,201.12	2,819,114.93
403016	GENERAL DEPRECIATION EXPENSE	480,361.51	486,204.27	488,885.34	502,657.88	521,317.53
403026	DEPREC. EXP. - STEAM - ECR	3,901,475.77	3,901,475.77	3,901,712.41	3,901,949.05	3,918,751.20
403111	DEPREC EXP ARO STEAM	243,519.27	243,519.30	267,873.11	243,360.77	243,360.68
403112	DEPREC EXP ARO TRANSMISSION	104.70	104.70	104.70	104.70	104.70
403113	DEPREC EXP ARO OTHER PRODUCTION	56.57	56.57	56.57	56.57	56.57
403114	DEPREC EXP ARO HYDRO	81.08	81.08	81.08	81.08	81.08
403115	DEPREC EXP ARO DISTRIBUTION	369.45	369.45	369.45	369.45	369.45
404401	AMT-EL INTAN PLT-RTL	573,285.82	575,411.07	587,302.91	596,216.66	602,329.81
407401	REGULATORY CREDITS - GENERATION ACCRETION	(223,836.47)	(224,781.51)	(225,730.69)	(226,437.57)	(227,393.71)
407402	REGULATORY CREDITS - TRANSMISSION ACCRETION	(404.03)	(405.88)	(407.74)	(409.61)	(411.49)
407405	REGULATORY CREDITS - DISTRIBUTION ACCRETION	(1,335.33)	(1,341.46)	(1,347.60)	(1,353.78)	(1,359.98)
407421	REGULATORY CREDITS - GENERATION DEPRECIATION	(243,656.92)	(243,656.95)	(268,010.76)	(243,498.42)	(243,498.33)
407422	REGULATORY CREDITS - TRANSMISSION DEPRECIATION	(104.70)	(104.70)	(104.70)	(104.70)	(104.70)
407425	REGULATORY CREDITS - DISTRIBUTION DEPRECIATION	(369.45)	(369.45)	(369.45)	(369.45)	(369.45)
408101	TAX-NON INC-UTIL OPR	5,087.19	4,752.29	10,959.99	3,246.27	2,472.99
408102	REAL AND PERSONAL PROP. TAX	1,318,707.00	1,331,899.00	1,331,899.00	1,336,530.77	1,331,899.00
408103	KY PUBLIC SERVICE COMMISSION TAX	157,659.37	157,659.37	157,659.37	157,659.37	157,659.42
408105	FEDERAL UNEMP TAX	10,811.65	500.78	(806.92)	(942.75)	(1,095.93)
408106	FICA TAX	404,260.90	250,476.13	637,222.35	428,023.47	380,317.61
408107	STATE UNEMP TAX	16,011.98	(2,812.08)	(962.42)	(1,195.65)	(1,448.27)
408108	REAL AND PERSONAL PROP TAX - ECR	175,557.00	162,365.00	162,365.00	162,365.00	162,365.00
408195	FEDERAL UNEMP TAX - INDIRECT	1,805.41	2,383.53	1,695.83	2,076.41	2,332.62
408196	FICA TAX - INDIRECT	188,277.26	248,560.42	197,665.92	244,477.83	274,645.13
408197	STATE UNEMP TAX - INDIRECT	6,712.63	8,861.86	3,370.84	4,177.59	4,693.09
408202	TAX-NON INC-OTHER	167.00	167.00	167.00	167.00	167.00
409101	FED INC TAX-UTIL OPR	-	7,088,549.80	-	(2,447,718.13)	(7,815,365.54)
409102	KY ST INCOME TAXES	(486,883.00)	3,293,866.86	-	1,157,203.38	545,756.49
409104	FED INC TAXES - EST	8,477,003.58	(22,036,924.38)	2,025,840.91	6,248,160.23	(8,274,001.14)
409105	ST INC TAXES - EST	1,545,958.10	(4,018,891.98)	369,454.26	1,139,482.11	(1,508,936.37)
409203	FED INC TAX-OTHER	-	(138,393.42)	-	106,440.71	(126,629.77)
409206	ST INC TAX-OTHER	-	(25,238.92)	-	19,411.68	(123,919.95)
409209	FED IN TAXES-OTH EST	594,412.00	(594,913.88)	(158,048.35)	46,335.67	111,712.68
409210	ST INC TAXES-OTH EST	108,403.40	(108,494.93)	(28,823.41)	8,450.27	20,373.14
410101	DEF FED INC TAX-OPR	-	45,586,927.50	-	18,216,565.34	53,024,518.00
410102	DEF ST INC TAX-OPR	-	5,448,087.37	-	1,370,405.70	6,695,339.95
410203	DEF FEDERAL INC TX	-	447,855.45	-	6,347.04	37,240.91
410204	DEF STATE INC TAX	-	76,775.22	-	-	5,427.48
411101	FED INC TX DEF-CR-OP	-	(23,455,250.22)	-	(15,261,443.86)	(29,430,816.53)
411102	ST INC TAX DEF-CR-OP	-	(3,671,278.54)	-	(2,528,936.10)	(4,620,826.18)
411150	ACCRETION EXPENSE - GENERATION	223,836.47	224,781.51	225,730.69	226,437.57	227,393.71
411151	ACCRETION EXPENSE - TRANSMISSION	404.03	405.88	407.74	409.61	411.49
411155	ACCRETION EXPENSE - DISTRIBUTION	1,335.33	1,341.46	1,347.60	1,353.78	1,359.98
411201	FD INC TX DEF-CR-OTH	-	(26,871.33)	-	(105,784.00)	(94,909.67)

**Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	31-JUL-11	31-AUG-11	30-SEP-11	31-OCT-11	30-NOV-11
403011	DEPREC EXP - STEAM POWER GEN	5,426,555.74	5,326,061.01	5,322,135.04	5,324,983.99	5,331,811.81
403012	DEPREC EXP - HYDRO POWER GEN	10,434.83	10,437.16	10,437.16	10,442.70	10,448.24
403013	DEPREC EXP - OTH POWER GEN	1,439,323.46	1,436,588.24	1,433,779.08	1,433,758.22	1,438,257.26
403014	DEPREC EXP - TRANSMISSION	948,136.17	953,482.75	964,364.29	968,251.99	971,006.13
403015	DEPREC EXP - DISTRIBUTION	2,828,874.93	2,840,343.40	2,849,522.53	2,857,992.45	2,868,514.84
403016	GENERAL DEPRECIATION EXPENSE	524,296.80	527,295.93	533,032.51	538,805.52	543,437.81
403026	DEPREC. EXP. - STEAM - ECR	3,948,870.93	3,948,870.93	3,948,870.93	3,948,870.93	3,948,870.93
403111	DEPREC EXP ARO STEAM	274,249.75	243,300.82	249,153.52	255,006.50	255,006.60
403112	DEPREC EXP ARO TRANSMISSION	104.70	104.69	104.70	104.70	104.70
403113	DEPREC EXP ARO OTHER PRODUCTION	56.57	56.57	56.57	56.57	56.57
403114	DEPREC EXP ARO HYDRO	81.08	81.08	81.08	81.08	81.08
403115	DEPREC EXP ARO DISTRIBUTION	369.45	369.44	369.45	369.45	369.45
404401	AMT-EL INTAN PLT-RTL	605,605.22	607,618.79	610,010.22	633,804.87	657,712.91
407401	REGULATORY CREDITS - GENERATION ACCRETION	(228,354.05)	(228,771.30)	(247,813.29)	(248,869.23)	(249,929.74)
407402	REGULATORY CREDITS - TRANSMISSION ACCRETION	(413.38)	(415.27)	(417.17)	(419.09)	(421.01)
407405	REGULATORY CREDITS - DISTRIBUTION ACCRETION	(1,366.22)	(1,372.48)	(1,378.77)	(1,385.09)	(1,391.43)
407421	REGULATORY CREDITS - GENERATION DEPRECIATION	(274,387.40)	(243,438.47)	(249,291.17)	(255,144.15)	(255,144.25)
407422	REGULATORY CREDITS - TRANSMISSION DEPRECIATION	(104.70)	(104.69)	(104.70)	(104.70)	(104.70)
407425	REGULATORY CREDITS - DISTRIBUTION DEPRECIATION	(369.45)	(369.44)	(369.45)	(369.45)	(369.45)
408101	TAX-NON INC-UTIL OPR	12,282.33	2,558.99	2,756.26	13,574.85	19,433.59
408102	REAL AND PERSONAL PROP. TAX	1,331,925.00	1,331,912.00	1,827,401.00	1,387,481.00	1,387,481.00
408103	KY PUBLIC SERVICE COMMISSION TAX	168,112.85	168,112.85	168,112.85	168,112.85	168,112.85
408105	FEDERAL UNEMP TAX	(909.28)	(1,533.98)	(1,666.52)	(1,244.66)	(1,271.36)
408106	FICA TAX	417,582.98	337,274.10	331,708.94	339,551.36	320,536.42
408107	STATE UNEMP TAX	(1,172.95)	(2,082.24)	(2,066.92)	(1,637.46)	(1,652.42)
408108	REAL AND PERSONAL PROP TAX - ECR	162,339.00	162,352.00	162,352.00	162,352.00	162,352.00
408195	FEDERAL UNEMP TAX - INDIRECT	1,796.59	2,274.48	2,264.01	2,111.13	1,942.70
408196	FICA TAX - INDIRECT	170,502.93	215,858.84	214,862.26	200,357.99	184,372.09
408197	STATE UNEMP TAX - INDIRECT	3,571.81	4,521.91	4,501.00	4,197.18	3,862.24
408202	TAX-NON INC-OTHER	167.00	167.00	167.00	167.00	167.00
409101	FED INC TAX-UTIL OPR	-	-	1,644,187.13	1,564,764.89	(14.67)
409102	KY ST INCOME TAXES	-	-	1,576,071.92	(1,022,218.86)	0.06
409104	FED INC TAXES - EST	11,764,783.74	10,712,248.19	(22,477,031.93)	4,416,127.02	6,848,165.07
409105	ST INC TAXES - EST	2,145,553.27	1,953,601.50	(4,099,154.77)	805,372.71	1,248,905.49
409203	FED INC TAX-OTHER	-	-	(56,244.23)	-	-
409206	ST INC TAX-OTHER	-	-	(9,864.31)	-	-
409209	FED IN TAXES-OTH EST	250,720.06	360,063.82	(610,783.88)	(75,445.43)	82,845.66
409210	ST INC TAXES-OTH EST	45,724.02	65,665.14	(111,389.16)	(13,759.06)	15,108.63
410101	DEF FED INC TAX-OPR	-	-	565,277,613.15	1,618.00	(513,095,729.16)
410102	DEF ST INC TAX-OPR	-	-	81,164,905.61	1,307,750.04	(73,578,936.42)
410203	DEF FEDERAL INC TX	-	-	394,216.34	-	-
410204	DEF STATE INC TAX	-	-	67,562.34	-	-
411101	FED INC TX DEF-CR-OP	-	-	(538,454,084.28)	(185,061.31)	513,179,312.94
411102	ST INC TAX DEF-CR-OP	-	-	(78,718,457.80)	(5,427.00)	73,567,025.97
411150	ACCRETION EXPENSE - GENERATION	228,354.05	228,771.30	247,813.29	248,869.23	249,929.74
411151	ACCRETION EXPENSE - TRANSMISSION	413.38	415.27	417.17	419.09	421.01
411155	ACCRETION EXPENSE - DISTRIBUTION	1,366.22	1,372.48	1,378.77	1,385.09	1,391.43
411201	FD INC TX DEF-CR-OTH	-	-	(25,358.32)	-	-

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	31-DEC-11	Total
403011	DEPREC EXP - STEAM POWER GEN	5,338,143.07	192,144,756.66
403012	DEPREC EXP - HYDRO POWER GEN	13,894.47	352,379.64
403013	DEPREC EXP - OTH POWER GEN	1,442,704.00	51,364,249.32
403014	DEPREC EXP - TRANSMISSION	973,792.58	31,599,683.60
403015	DEPREC EXP - DISTRIBUTION	2,877,311.21	98,277,157.87
403016	GENERAL DEPRECIATION EXPENSE	544,985.51	16,904,674.51
403026	DEPREC. EXP. - STEAM - ECR	4,031,568.52	53,140,745.05
403111	DEPREC EXP ARO STEAM	256,511.98	4,961,661.51
403112	DEPREC EXP ARO TRANSMISSION	1,363.17	3,221.73
403113	DEPREC EXP ARO OTHER PRODUCTION	56.57	4,889.29
403114	DEPREC EXP ARO HYDRO	81.08	1,341.95
403115	DEPREC EXP ARO DISTRIBUTION	1,910.73	7,805.95
404401	AMT-EL INTAN PLT-RTL	649,881.53	19,933,776.46
407401	REGULATORY CREDITS - GENERATION ACCRETION	(250,994.91)	(8,385,380.63)
407402	REGULATORY CREDITS - TRANSMISSION ACCRETION	(422.94)	(12,044.59)
407405	REGULATORY CREDITS - DISTRIBUTION ACCRETION	(1,397.81)	(34,791.27)
407421	REGULATORY CREDITS - GENERATION DEPRECIATION	(256,649.63)	(4,967,892.75)
407422	REGULATORY CREDITS - TRANSMISSION DEPRECIATION	(1,363.17)	(3,221.73)
407425	REGULATORY CREDITS - DISTRIBUTION DEPRECIATION	(1,910.73)	(7,805.95)
408101	TAX-NON INC-UTIL OPR	3,236.52	251,361.76
408102	REAL AND PERSONAL PROP. TAX	1,492,774.42	38,895,841.25
408103	KY PUBLIC SERVICE COMMISSION TAX	168,112.85	5,672,456.58
408105	FEDERAL UNEMP TAX	33,454.92	133,371.46
408106	FICA TAX	457,957.16	14,514,140.08
408107	STATE UNEMP TAX	40,703.21	132,650.79
408108	REAL AND PERSONAL PROP TAX - ECR	162,352.00	2,246,635.00
408195	FEDERAL UNEMP TAX - INDIRECT	2,864.62	67,231.07
408196	FICA TAX - INDIRECT	137,245.63	6,832,253.50
408197	STATE UNEMP TAX - INDIRECT	9,035.91	219,916.76
408202	TAX-NON INC-OTHER	167.00	6,012.00
409101	FED INC TAX-UTIL OPR	(6,975,855.59)	49,951,641.94
409102	KY ST INCOME TAXES	(608,617.70)	18,843,078.80
409104	FED INC TAXES - EST	(11,264,292.09)	-
409105	ST INC TAXES - EST	(2,054,278.20)	-
409203	FED INC TAX-OTHER	(617,068.79)	(4,208,608.52)
409206	ST INC TAX-OTHER	(112,660.06)	(973,408.28)
409209	FED IN TAXES-OTH EST	(7,400.23)	-
409210	ST INC TAXES-OTH EST	(1,349.57)	(0.00)
410101	DEF FED INC TAX-OPR	52,037,974.12	516,715,773.68
410102	DEF ST INC TAX-OPR	7,527,944.76	74,942,172.79
410203	DEF FEDERAL INC TX	77,737.63	5,162,853.69
410204	DEF STATE INC TAX	12,523.36	830,608.37
411101	FED INC TX DEF-CR-OP	(25,853,363.21)	(347,479,533.00)
411102	ST INC TAX DEF-CR-OP	(3,983,137.57)	(53,754,025.19)
411150	ACCRETION EXPENSE - GENERATION	250,994.91	8,385,380.63
411151	ACCRETION EXPENSE - TRANSMISSION	422.94	12,044.59
411155	ACCRETION EXPENSE - DISTRIBUTION	1,397.81	34,791.27
411201	FD INC TX DEF-CR-OTH	(82,461.53)	(5,864,218.27)

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	31-JAN-09	28-FEB-09	31-MAR-09	30-APR-09	31-MAY-09
411202	ST INC TX DEF-CR-OTH	-	-	(231,404.61)	-	-
411403	ITC DEFERRED	-	-	5,354,113.77	-	-
416004	MERCHANDISE COST OF SALES	-	-	-	-	-
417108	OPERATION SUPERVISION / ENGR - (TC ALLOC ONLY)	-	-	-	-	-
417111	MTCE OF STRUCTURES - (TC ALLOC ONLY)	-	-	-	-	-
418001	NONOPR RENT INCOME	-	-	-	-	-
419150	ALLOW FOR FUNDS USED DURING CONSTRUC-EQUITY	(576,840.23)	(597,927.01)	(506,504.31)	(540,799.74)	(201,251.07)
421201	LOSS-PROPERTY DISP	-	-	-	-	-
426101	DONATIONS	67,530.80	126,346.37	77,699.67	33,138.58	24,208.66
426191	DONATIONS - INDIRECT	-	-	704.00	5,236.00	-
426201	LIFE INSURANCE	(154,563.40)	(184,153.90)	(832,554.93)	(89,803.19)	(89,803.19)
426301	PENALTIES	(16,094.27)	179,671.91	(163,372.00)	-	-
426401	EXP-CIVIC/POL/REL	-	-	-	-	-
426491	EXP-CIVIC/POL/REL - INDIRECT	47,811.30	64,398.81	62,675.96	69,023.55	55,506.75
426501	OTHER DEDUCTIONS	31,445.79	49,841.21	336,015.87	14,545.01	58,753.13
426525	UNCOLLECTIBLE NOTES - INDUSTRIAL AUTHORITY	-	-	-	-	-
426550	MTM LOSSES - ELECTRIC - NONHEDGING	622,135.00	(18,295.96)	68,282.68	149,964.59	25,484.55
426556	MTM LOSSES - ELECTRIC - NONHEDGING - NETTING	(622,135.00)	18,295.96	(68,282.68)	(149,964.59)	(25,484.55)
426591	OTHER DEDUCTIONS - INDIRECT	7,409.55	52,389.76	10,426.61	7,371.08	9,459.95
427009	INT EXP-FMB KU2010 \$250M 11/15	-	-	-	-	-
427010	INT EXP-FMB KU2010 \$500M 11/20	-	-	-	-	-
427011	INT EXP-FMB KU2010 \$750M 11/40	-	-	-	-	-
427014	INT EXP-PCB CC2007A \$17.8M 02/26	85,651.04	85,651.05	85,651.04	85,651.04	85,651.04
427015	INT EXP-PCB TC2007A \$8.9M 03/37	44,635.00	44,635.00	44,635.00	44,635.00	44,635.00
427103	INT EXP-PCB CC2008A \$77.9M 02/32	53,815.74	45,380.34	50,932.76	48,049.77	41,536.36
427148	INT EXP-PCB MERC2000A \$12.9M 05/23	7,068.49	7,227.53	6,556.03	6,128.38	5,262.49
427184	INT EXP-PCB CC2002A \$20.93M 2/32	22,194.42	18,598.48	19,553.78	18,923.01	19,553.78
427185	INT EXP-PCB CC2002B \$2.4M 2/32	2,544.99	2,132.65	2,242.19	2,169.86	2,242.19
427186	INT EXP-PCB MERC2002A \$7.4M 2/32	7,847.05	6,575.67	6,913.43	6,690.41	6,913.42
427187	INT EXP-PCB MUHC2002A \$2.4M 2/32	2,544.99	2,132.65	2,242.19	2,169.86	2,242.19
427188	INT EXP-PCB CC2002C \$96M 10/32	41,165.33	52,789.33	59,565.33	53,160.00	43,605.33
427192	INT EXP-PCB CC2004A \$50M 10/34	28,904.11	28,424.66	29,589.04	21,986.30	16,369.86
427199	INT EXP-PCB CC2006B \$54M 10/34	37,356.17	32,340.82	37,888.77	31,364.38	28,109.59
428007	AM EXP-KU REVOLVING CREDIT \$400M 12/14	-	-	-	-	-
428013	AM EXP-KU LETTER OF CREDIT FACILITY \$198.309M 4/14	-	-	-	-	-
428090	OTHER AMORT OR DEBT DISCOUNT AND EXP	16,798.99	16,974.26	17,565.38	17,600.69	17,943.88
428190	OTHER AMORT-REACQ DEBT	49,595.78	49,735.35	50,038.88	50,038.88	50,358.64
428209	AM DISC-FMB KU2010 \$250M 11/15	-	-	-	-	-
428210	AM DISC-FMB KU2010 \$500M 11/20	-	-	-	-	-
428211	AM DISC-FMB KU2010 \$750M 11/40	-	-	-	-	-
430001	INT-ADV FR ASSOC CO	-	-	-	-	-
430002	INT-DEBT TO ASSOC CO	23,843.24	7,720.76	10,028.32	12,622.00	18,543.08
430003	INT EXP ON NOTES TO FIDELIA/PPL (EFF 11/10)	5,490,887.51	5,490,887.51	5,490,887.51	5,534,887.53	5,710,887.51
431002	INT-CUST DEPOSITS	133,607.38	87,979.61	79,273.11	100,662.78	102,281.25
431004	INT-OTHER TAX DEFNCY	-	-	-	-	-
431008	INT-DSM COST RECOVER	6,565.90	7,111.28	3,563.99	3,453.38	3,411.18
431013	OTHER INT EXP FROM NON-FINANCIAL LIABILITIES	-	-	-	-	(9,598.00)
431015	INTEREST ON RATES REFUND-RETAIL	-	-	-	-	-

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	30-JUN-09	31-JUL-09	31-AUG-09	30-SEP-09	31-OCT-09
411202	ST INC TX DEF-CR-OTH	(333,839.94)	-	(172.80)	(374,679.15)	(31,030.86)
411403	ITC DEFERRED	5,354,113.72	-	-	6,270,340.00	1,479,295.85
416004	MERCHANDISE COST OF SALES	-	-	-	-	-
417108	OPERATION SUPERVISION / ENGR - (TC ALLOC ONLY)	-	-	-	-	-
417111	MTCE OF STRUCTURES - (TC ALLOC ONLY)	-	-	-	-	-
418001	NONOPR RENT INCOME	-	-	-	-	-
419150	ALLOW FOR FUNDS USED DURING CONSTRUC-EQUITY	(204,189.77)	(204,369.19)	(207,150.33)	(211,226.59)	(215,431.55)
421201	LOSS-PROPERTY DISP	-	-	-	-	-
426101	DONATIONS	(517.11)	6,677.40	5,271.97	28,449.90	4,613.35
426191	DONATIONS - INDIRECT	220.00	-	1,035.00	-	3,205.00
426201	LIFE INSURANCE	(39,028.23)	(86,993.13)	(86,993.13)	(86,993.13)	(86,993.13)
426301	PENALTIES	20,000.00	-	10.00	-	-
426401	EXP-CIVIC/POL/REL	-	-	113.09	-	(551.46)
426491	EXP-CIVIC/POL/REL - INDIRECT	62,447.59	64,490.27	75,478.82	148,334.81	84,900.07
426501	OTHER DEDUCTIONS	(53,881.28)	33,389.00	105,169.08	54,663.20	(67,213.15)
426525	UNCOLLECTIBLE NOTES - INDUSTRIAL AUTHORITY	-	-	-	-	-
426550	MTM LOSSES - ELECTRIC - NONHEDGING	(656,300.04)	68,416.93	197,776.29	503,677.53	(65,414.23)
426556	MTM LOSSES - ELECTRIC - NONHEDGING - NETTING	656,300.04	(68,416.93)	(197,776.29)	351,774.32	19,546.04
426591	OTHER DEDUCTIONS - INDIRECT	16,682.72	36,775.26	12,891.31	(4,540.55)	(8,384.99)
427009	INT EXP-FMB KU2010 \$250M 11/15	-	-	-	-	-
427010	INT EXP-FMB KU2010 \$500M 11/20	-	-	-	-	-
427011	INT EXP-FMB KU2010 \$750M 11/40	-	-	-	-	-
427014	INT EXP-PCB CC2007A \$17.8M 02/26	85,651.04	85,651.04	85,651.05	85,651.04	85,651.04
427015	INT EXP-PCB TC2007A \$8.9M 03/37	44,635.00	44,635.00	44,635.00	44,635.00	44,635.00
427103	INT EXP-PCB CC2008A \$77.9M 02/32	27,121.43	24,793.68	28,829.86	25,558.22	27,036.00
427148	INT EXP-PCB MERC2000A \$12.9M 05/23	4,467.29	4,216.36	4,721.75	4,067.92	4,386.00
427184	INT EXP-PCB CC2002A \$20.93M 2/32	18,923.01	20,872.65	21,331.39	18,923.02	19,553.78
427185	INT EXP-PCB CC2002B \$2.4M 2/32	2,169.86	2,393.42	2,446.03	2,169.86	2,242.19
427186	INT EXP-PCB MERC2002A \$7.4M 2/32	6,690.41	7,379.72	7,541.92	6,690.41	6,913.43
427187	INT EXP-PCB MUHC2002A \$2.4M 2/32	2,169.86	2,393.42	2,446.03	2,169.86	2,242.19
427188	INT EXP-PCB CC2002C \$96M 10/32	31,680.00	27,845.33	28,205.33	25,120.00	18,765.33
427192	INT EXP-PCB CC2004A \$50M 10/34	11,986.30	12,835.62	16,493.15	14,397.26	13,520.55
427199	INT EXP-PCB CC2006B \$54M 10/34	20,268.49	17,531.51	20,638.36	18,774.25	18,286.03
428007	AM EXP-KU REVOLVING CREDIT \$400M 12/14	-	-	-	-	-
428013	AM EXP-KU LETTER OF CREDIT FACILITY \$198.309M 4/14	-	-	-	-	-
428090	OTHER AMORT OR DEBT DISCOUNT AND EXP	17,943.88	17,975.18	17,975.18	17,990.13	18,003.27
428190	OTHER AMORT-REACQ DEBT	50,358.64	50,358.64	50,358.64	50,358.64	50,383.09
428209	AM DISC-FMB KU2010 \$250M 11/15	-	-	-	-	-
428210	AM DISC-FMB KU2010 \$500M 11/20	-	-	-	-	-
428211	AM DISC-FMB KU2010 \$750M 11/40	-	-	-	-	-
430001	INT-ADV FR ASSOC CO	-	-	(206.31)	(127.15)	-
430002	INT-DEBT TO ASSOC CO	20,141.72	11,649.90	-	816.17	(10,598.31)
430003	INT EXP ON NOTES TO FIDELIA/PPL (EFF 11/10)	5,710,887.49	5,737,609.72	5,911,304.18	5,911,304.16	5,911,304.16
431002	INT-CUST DEPOSITS	103,766.10	114,773.00	53,303.09	81,600.87	82,994.56
431004	INT-OTHER TAX DEFNCY	-	-	-	-	-
431008	INT-DSM COST RECOVER	2,864.02	3,001.05	2,258.22	44,684.19	2,530.24
431013	OTHER INT EXP FROM NON-FINANCIAL LIABILITIES	51,323.45	-	-	(15,749.15)	-
431015	INTEREST ON RATES REFUND-RETAIL	-	-	-	-	-

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	30-NOV-09	31-DEC-09	31-JAN-10	28-FEB-10	31-MAR-10
411202	ST INC TX DEF-CR-OTH	335,229.00	(72,446.79)	-	-	-
411403	ITC DEFERRED	-	2,958,591.69	-	-	-
416004	MERCHANDISE COST OF SALES	-	-	-	-	-
417108	OPERATION SUPERVISION / ENGR - (TC ALLOC ONLY)	-	-	-	-	-
417111	MTCE OF STRUCTURES - (TC ALLOC ONLY)	-	-	-	-	-
418001	NONOPR RENT INCOME	-	-	-	-	-
419150	ALLOW FOR FUNDS USED DURING CONSTRUC-EQUITY	(218,895.51)	(221,311.71)	12,133.14	12,137.20	12,101.43
421201	LOSS-PROPERTY DISP	-	-	-	-	-
426101	DONATIONS	(828.99)	149,140.23	30,501.93	90,429.41	58,386.24
426191	DONATIONS - INDIRECT	(130.94)	(170.00)	276.00	1,265.25	1,196.00
426201	LIFE INSURANCE	(86,993.13)	(86,993.13)	(163,627.14)	(163,627.11)	(794,433.55)
426301	PENALTIES	(48,850.50)	-	-	-	-
426401	EXP-CIVIC/POL/REL	551.46	-	10.33	-	2,000.00
426491	EXP-CIVIC/POL/REL - INDIRECT	71,586.57	99,545.67	192,160.07	71,754.04	98,430.47
426501	OTHER DEDUCTIONS	94,482.86	117,596.35	66,251.39	54,112.94	52,595.11
426525	UNCOLLECTIBLE NOTES - INDUSTRIAL AUTHORITY	250,000.00	161,140.00	-	-	-
426550	MTM LOSSES - ELECTRIC - NONHEDGING	(44,084.99)	90,140.61	(83,872.79)	83,576.03	339,527.66
426556	MTM LOSSES - ELECTRIC - NONHEDGING - NETTING	(56,185.03)	105,753.27	83,872.79	(83,576.03)	(339,527.66)
426591	OTHER DEDUCTIONS - INDIRECT	23,644.44	142,633.59	11,797.37	4,614.84	958.77
427009	INT EXP-FMB KU2010 \$250M 11/15	-	-	-	-	-
427010	INT EXP-FMB KU2010 \$500M 11/20	-	-	-	-	-
427011	INT EXP-FMB KU2010 \$750M 11/40	-	-	-	-	-
427014	INT EXP-PCB CC2007A \$17.8M 02/26	85,651.04	85,651.04	85,651.04	85,651.05	85,651.04
427015	INT EXP-PCB TC2007A \$8.9M 03/37	44,635.00	44,635.00	44,635.00	44,635.00	44,635.00
427103	INT EXP-PCB CC2008A \$77.9M 02/32	24,323.86	25,434.35	17,383.34	17,127.07	19,945.99
427148	INT EXP-PCB MERC2000A \$12.9M 05/23	4,615.73	4,806.58	3,923.01	2,102.88	2,456.30
427184	INT EXP-PCB CC2002A \$20.93M 2/32	18,923.01	17,489.45	16,887.36	15,253.10	12,672.68
427185	INT EXP-PCB CC2002B \$2.4M 2/32	2,169.86	2,005.48	1,936.44	1,749.04	1,453.15
427186	INT EXP-PCB MERC2002A \$7.4M 2/32	6,690.41	6,183.56	5,970.69	5,392.88	4,480.55
427187	INT EXP-PCB MUHC2002A \$2.4M 2/32	2,169.86	2,005.48	1,936.44	1,749.04	1,453.15
427188	INT EXP-PCB CC2002C \$96M 10/32	20,320.00	20,325.33	15,344.00	13,184.00	235,159.96
427192	INT EXP-PCB CC2004A \$50M 10/34	13,027.40	13,123.29	9,465.75	9,013.70	11,808.22
427199	INT EXP-PCB CC2006B \$54M 10/34	16,481.10	16,703.01	12,634.52	11,643.29	13,536.99
428007	AM EXP-KU REVOLVING CREDIT \$400M 12/14	-	-	-	-	-
428013	AM EXP-KU LETTER OF CREDIT FACILITY \$198.309M 4/14	-	-	-	-	-
428090	OTHER AMORT OR DEBT DISCOUNT AND EXP	18,004.03	18,012.11	18,012.11	18,012.50	18,012.50
428190	OTHER AMORT-REACQ DEBT	50,383.09	50,383.09	50,383.09	50,383.09	50,383.09
428209	AM DISC-FMB KU2010 \$250M 11/15	-	-	-	-	-
428210	AM DISC-FMB KU2010 \$500M 11/20	-	-	-	-	-
428211	AM DISC-FMB KU2010 \$750M 11/40	-	-	-	-	-
430001	INT-ADV FR ASSOC CO	-	-	-	-	-
430002	INT-DEBT TO ASSOC CO	13,013.98	1,484.69	8,971.79	8,066.15	6,796.54
430003	INT EXP ON NOTES TO FIDELIA/PPL (EFF 11/10)	5,942,172.24	6,096,512.49	6,096,512.49	6,096,512.52	6,096,512.49
431002	INT-CUST DEPOSITS	80,541.23	119,071.02	323,377.42	94,624.29	(35,730.51)
431004	INT-OTHER TAX DEFNCY	-	-	-	-	572.00
431008	INT-DSM COST RECOVER	1,701.60	599.29	563.39	1,322.13	7,926.81
431013	OTHER INT EXP FROM NON-FINANCIAL LIABILITIES	-	-	-	-	-
431015	INTEREST ON RATES REFUND-RETAIL	-	-	-	-	-

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	30-APR-10	31-MAY-10	30-JUN-10	31-JUL-10	31-AUG-10
411202	ST INC TX DEF-CR-OTH	-	-	(83,041.14)	-	-
411403	ITC DEFERRED	-	-	-	-	-
416004	MERCHANDISE COST OF SALES	73,583.44	7.25	723.66	32,980.90	-
417108	OPERATION SUPERVISION / ENGR - (TC ALLOC ONLY)	-	-	-	-	-
417111	MTCE OF STRUCTURES - (TC ALLOC ONLY)	-	-	-	-	-
418001	NONOPR RENT INCOME	-	(2,180.63)	-	2,180.63	-
419150	ALLOW FOR FUNDS USED DURING CONSTRUC-EQUITY	11,601.23	11,506.57	36,191.58	(94,699.19)	(104,896.97)
421201	LOSS-PROPERTY DISP	-	-	-	-	-
426101	DONATIONS	91,749.06	15,174.98	52,422.23	96,044.88	32,364.95
426191	DONATIONS - INDIRECT	-	3,680.00	5,100.00	-	854.25
426201	LIFE INSURANCE	(85,078.36)	(85,078.36)	(85,078.36)	(85,078.36)	(85,078.36)
426301	PENALTIES	-	-	3,253.95	-	(135.30)
426401	EXP-CIVIC/POL/REL	-	3,603.48	33.00	428.99	603.32
426491	EXP-CIVIC/POL/REL - INDIRECT	75,413.78	81,574.74	84,856.00	74,769.54	90,036.74
426501	OTHER DEDUCTIONS	90,689.49	30,598.50	127,108.16	53,463.28	42,999.75
426525	UNCOLLECTIBLE NOTES - INDUSTRIAL AUTHORITY	-	-	-	(28,000.00)	-
426550	MTM LOSSES - ELECTRIC - NONHEDGING	(136,494.13)	(271,555.01)	(95,232.02)	21,306.93	97,227.58
426556	MTM LOSSES - ELECTRIC - NONHEDGING - NETTING	136,494.13	271,555.01	95,232.02	(21,306.93)	(96,232.22)
426591	OTHER DEDUCTIONS - INDIRECT	9,108.89	1,789.26	12,324.45	3,897.29	10,061.16
427009	INT EXP-FMB KU2010 \$250M 11/15	-	-	-	-	-
427010	INT EXP-FMB KU2010 \$500M 11/20	-	-	-	-	-
427011	INT EXP-FMB KU2010 \$750M 11/40	-	-	-	-	-
427014	INT EXP-PCB CC2007A \$17.8M 02/26	85,651.04	85,651.04	85,651.04	85,651.04	85,651.05
427015	INT EXP-PCB TC2007A \$8.9M 03/37	44,635.00	44,635.00	44,635.00	44,635.00	44,635.00
427103	INT EXP-PCB CC2008A \$77.9M 02/32	19,945.99	22,060.18	21,376.81	20,437.17	21,697.14
427148	INT EXP-PCB MERC2000A \$12.9M 05/23	3,262.11	3,541.32	3,930.00	3,824.05	4,078.52
427184	INT EXP-PCB CC2002A \$20.93M 2/32	11,124.45	10,665.70	10,378.99	11,468.50	10,665.70
427185	INT EXP-PCB CC2002B \$2.4M 2/32	1,275.62	1,223.01	1,190.14	1,315.07	1,223.01
427186	INT EXP-PCB MERC2002A \$7.4M 2/32	3,933.15	3,770.96	3,669.59	4,054.80	3,770.96
427187	INT EXP-PCB MUHC2002A \$2.4M 2/32	1,275.62	1,223.01	1,190.14	1,315.07	1,223.01
427188	INT EXP-PCB CC2002C \$96M 10/32	39,240.00	49,848.00	55,973.33	53,114.67	49,114.67
427192	INT EXP-PCB CC2004A \$50M 10/34	13,000.00	14,178.08	13,835.62	13,136.99	14,068.49
427199	INT EXP-PCB CC2006B \$54M 10/34	13,832.88	15,253.15	14,809.32	14,143.56	14,409.86
428007	AM EXP-KU REVOLVING CREDIT \$400M 12/14	-	-	-	-	-
428013	AM EXP-KU LETTER OF CREDIT FACILITY \$198.309M 4/14	-	-	-	-	-
428090	OTHER AMORT OR DEBT DISCOUNT AND EXP	18,012.50	18,012.50	18,055.97	18,055.97	18,055.97
428190	OTHER AMORT-REACQ DEBT	50,383.09	50,384.41	50,414.39	50,414.39	50,414.39
428209	AM DISC-FMB KU2010 \$250M 11/15	-	-	-	-	-
428210	AM DISC-FMB KU2010 \$500M 11/20	-	-	-	-	-
428211	AM DISC-FMB KU2010 \$750M 11/40	-	-	-	-	-
430001	INT-ADV FR ASSOC CO	-	-	-	-	-
430002	INT-DEBT TO ASSOC CO	2,922.89	9,995.94	19,426.46	22,370.92	17,091.26
430003	INT EXP ON NOTES TO FIDELIA/PPL (EFF 11/10)	6,096,512.49	6,096,512.52	6,096,512.49	6,096,512.49	6,096,512.49
431002	INT-CUST DEPOSITS	116,741.54	107,577.21	134,782.93	105,133.93	102,915.77
431004	INT-OTHER TAX DEFNCY	-	-	567.07	-	-
431008	INT-DSM COST RECOVER	917.39	609.78	(795.21)	(795.21)	862.10
431013	OTHER INT EXP FROM NON-FINANCIAL LIABILITIES	-	-	34,729.40	(4,568.75)	-
431015	INTEREST ON RATES REFUND-RETAIL	-	8,753.78	2,168.25	29.69	15.44

Kentucky Utilities Company
Expense Account Detail
2009-2011

Account Number	Account Description	30-SEP-10	31-OCT-10	30-NOV-10	31-DEC-10	31-JAN-11
411202	ST INC TX DEF-CR-OTH	(83,316.97)	(6,226.35)	(14,667.06)	(12,183.68)	-
411403	ITC DEFERRED	-	-	-	-	-
416004	MERCHANDISE COST OF SALES	276.48	-	165.32	-	77.35
417108	OPERATION SUPERVISION / ENGR - (TC ALLOC ONLY)	-	-	-	-	15,220.16
417111	MTCE OF STRUCTURES - (TC ALLOC ONLY)	-	-	-	-	14,146.20
418001	NONOPR RENT INCOME	-	-	-	-	-
419150	ALLOW FOR FUNDS USED DURING CONSTRUC-EQUITY	(104,159.75)	(104,384.03)	(104,422.08)	(104,261.17)	(1,513.63)
421201	LOSS-PROPERTY DISP	-	-	-	-	-
426101	DONATIONS	28,949.00	13,204.68	34,301.17	150,811.91	21,129.31
426191	DONATIONS - INDIRECT	248.20	2,805.00	6,370.00	-	1,897.00
426201	LIFE INSURANCE	(85,078.36)	(85,078.36)	(85,078.36)	(85,078.38)	(164,939.11)
426301	PENALTIES	-	-	-	-	(29.58)
426401	EXP-CIVIC/POL/REL	-	-	-	80.29	98.60
426491	EXP-CIVIC/POL/REL - INDIRECT	86,343.64	83,271.57	79,094.58	120,940.49	76,133.22
426501	OTHER DEDUCTIONS	28,662.55	152,458.60	28,411.59	99,527.59	126,662.60
426525	UNCOLLECTIBLE NOTES - INDUSTRIAL AUTHORITY	-	-	-	-	-
426550	MTM LOSSES - ELECTRIC - NONHEDGING	(53,869.81)	105,128.95	(10,028.78)	81,819.32	(34,718.60)
426556	MTM LOSSES - ELECTRIC - NONHEDGING - NETTING	63,494.43	(98,633.93)	-	-	-
426591	OTHER DEDUCTIONS - INDIRECT	13,428.39	25,898.71	49,902.47	55,070.57	9,216.74
427009	INT EXP-FMB KU2010 \$250M 11/15	-	-	169,270.84	338,541.67	338,541.67
427010	INT EXP-FMB KU2010 \$500M 11/20	-	-	677,083.34	1,354,166.67	1,354,166.67
427011	INT EXP-FMB KU2010 \$750M 11/40	-	-	1,601,562.50	3,203,125.00	3,203,125.00
427014	INT EXP-PCB CC2007A \$17.8M 02/26	85,651.05	85,651.03	85,651.03	85,651.05	85,651.04
427015	INT EXP-PCB TC2007A \$8.9M 03/37	44,635.00	44,635.00	44,635.00	44,635.00	44,635.00
427103	INT EXP-PCB CC2008A \$77.9M 02/32	21,013.77	19,753.79	19,198.55	20,287.68	19,433.46
427148	INT EXP-PCB MERC2000A \$12.9M 05/23	3,710.96	3,852.33	3,792.25	3,735.70	2,986.44
427184	INT EXP-PCB CC2002A \$20.93M 2/32	10,579.69	13,332.12	12,127.92	13,274.79	13,340.26
427185	INT EXP-PCB CC2002B \$2.4M 2/32	1,213.15	1,528.77	1,390.68	1,522.19	1,532.06
427186	INT EXP-PCB MERC2002A \$7.4M 2/32	3,740.55	4,713.70	4,287.94	4,693.42	4,713.70
427187	INT EXP-PCB MUHC2002A \$2.4M 2/32	1,213.15	1,528.77	1,390.68	1,522.19	1,528.77
427188	INT EXP-PCB CC2002C \$96M 10/32	46,240.00	46,181.33	42,240.00	42,160.00	28,272.00
427192	INT EXP-PCB CC2004A \$50M 10/34	13,410.96	12,931.51	12,301.37	13,150.68	12,616.44
427199	INT EXP-PCB CC2006B \$54M 10/34	14,631.78	13,921.64	13,211.51	14,439.45	13,492.60
428007	AM EXP-KU REVOLVING CREDIT \$400M 12/14	-	-	83,937.50	85,132.61	85,132.61
428013	AM EXP-KU LETTER OF CREDIT FACILITY \$198.309M 4/14	-	-	-	-	-
428090	OTHER AMORT OR DEBT DISCOUNT AND EXP	18,055.97	18,055.97	54,712.59	100,593.50	100,712.28
428190	OTHER AMORT-REACQ DEBT	50,414.39	50,414.39	50,414.39	50,414.39	50,414.39
428209	AM DISC-FMB KU2010 \$250M 11/15	-	-	7,291.67	14,583.33	14,583.33
428210	AM DISC-FMB KU2010 \$500M 11/20	-	-	7,875.00	15,750.00	15,750.00
428211	AM DISC-FMB KU2010 \$750M 11/40	-	-	11,302.08	22,604.17	22,604.17
430001	INT-ADV FR ASSOC CO	-	-	-	-	-
430002	INT-DEBT TO ASSOC CO	8,631.59	11,269.21	10,340.02	1,160.64	4,131.94
430003	INT EXP ON NOTES TO FIDELIA/PPL (EFF 11/10)	6,096,512.49	6,098,434.02	3,048,256.29	-	-
431002	INT-CUST DEPOSITS	99,837.99	104,642.30	102,308.70	107,358.30	109,153.42
431004	INT-OTHER TAX DEFNCY	81,547.00	459.00	-	4,496.00	-
431008	INT-DSM COST RECOVER	2,495.27	2,869.86	1,149.77	1,254.61	1,174.41
431013	OTHER INT EXP FROM NON-FINANCIAL LIABILITIES	2,449.39	-	-	-	-
431015	INTEREST ON RATES REFUND-RETAIL	10.92	11.60	5.55	7.56	4.26

Kentucky Utilities Company
Expense Account Detail
2009-2011

Account Number	Account Description	28-FEB-11	31-MAR-11	30-APR-11	31-MAY-11	30-JUN-11
411202	ST INC TX DEF-CR-OTH	-	-	-	(18,134.40)	(15,944.58)
411403	ITC DEFERRED	-	-	-	-	-
416004	MERCHANDISE COST OF SALES	-	-	-	-	-
417108	OPERATION SUPERVISION / ENGR - (TC ALLOC ONLY)	(15,220.16)	-	-	-	-
417111	MTCE OF STRUCTURES - (TC ALLOC ONLY)	(14,146.20)	-	-	-	-
418001	NONOPR RENT INCOME	-	-	-	-	-
419150	ALLOW FOR FUNDS USED DURING CONSTRUC-EQUITY	(1,608.59)	(1,809.68)	(2,587.63)	(2,838.02)	(3,787.83)
421201	LOSS-PROPERTY DISP	-	-	-	-	-
426101	DONATIONS	153,233.59	114,307.18	55,572.75	40,849.29	37,556.30
426191	DONATIONS - INDIRECT	2,514.50	1,530.00	1,968.00	4,684.36	225.00
426201	LIFE INSURANCE	(164,939.11)	(164,939.11)	(164,939.11)	(164,939.11)	(164,939.11)
426301	PENALTIES	87.98	-	-	146.04	-
426401	EXP-CIVIC/POL/REL	1,989.56	-	-	21.14	-
426491	EXP-CIVIC/POL/REL - INDIRECT	79,806.46	110,173.49	70,521.13	77,616.64	79,874.26
426501	OTHER DEDUCTIONS	39,666.39	61,868.37	44,348.52	208,790.57	35,812.57
426525	UNCOLLECTIBLE NOTES - INDUSTRIAL AUTHORITY	-	-	-	-	-
426550	MTM LOSSES - ELECTRIC - NONHEDGING	(53,585.42)	168,321.22	223,997.33	33,032.42	(172,742.64)
426556	MTM LOSSES - ELECTRIC - NONHEDGING - NETTING	-	-	-	-	-
426591	OTHER DEDUCTIONS - INDIRECT	18,304.07	14,726.68	3,431.73	9,759.24	8,942.48
427009	INT EXP-FMB KU2010 \$250M 11/15	338,541.67	338,541.67	338,541.65	338,541.67	338,541.67
427010	INT EXP-FMB KU2010 \$500M 11/20	1,354,166.67	1,354,166.67	1,354,166.65	1,354,166.67	1,354,166.67
427011	INT EXP-FMB KU2010 \$750M 11/40	3,203,125.00	3,203,125.00	3,203,125.00	3,203,125.00	3,203,125.00
427014	INT EXP-PCB CC2007A \$17.8M 02/26	85,651.04	85,651.04	85,651.05	85,651.04	85,651.04
427015	INT EXP-PCB TC2007A \$8.9M 03/37	44,635.00	44,635.00	44,635.00	44,635.00	44,635.00
427103	INT EXP-PCB CC2008A \$77.9M 02/32	20,778.86	18,429.76	16,721.30	16,806.74	9,930.29
427148	INT EXP-PCB MERC2000A \$12.9M 05/23	2,640.08	2,763.78	2,763.37	2,473.97	1,304.14
427184	INT EXP-PCB CC2002A \$20.93M 2/32	12,372.11	17,546.80	41,028.53	15,998.56	12,099.26
427185	INT EXP-PCB CC2002B \$2.4M 2/32	1,487.14	1,989.04	4,326.63	1,959.46	1,472.88
427186	INT EXP-PCB MERC2002A \$7.4M 2/32	4,257.53	5,321.92	13,309.87	6,041.65	4,541.37
427187	INT EXP-PCB MUHC2002A \$2.4M 2/32	1,380.82	1,726.03	4,316.74	1,959.46	1,472.88
427188	INT EXP-PCB CC2002C \$96M 10/32	28,416.00	30,352.00	26,080.09	21,978.67	16,752.00
427192	INT EXP-PCB CC2004A \$50M 10/34	13,246.58	11,753.42	10,794.41	10,698.63	6,410.96
427199	INT EXP-PCB CC2006B \$54M 10/34	14,898.08	13,048.77	11,598.90	11,835.62	7,175.34
428007	AM EXP-KU REVOLVING CREDIT \$400M 12/14	85,132.61	85,132.61	85,132.60	85,132.61	85,132.61
428013	AM EXP-KU LETTER OF CREDIT FACILITY \$198.309M 4/14	-	-	-	20,463.27	22,879.46
428090	OTHER AMORT OR DEBT DISCOUNT AND EXP	102,683.11	102,991.53	105,365.38	108,195.89	108,830.79
428190	OTHER AMORT-REACQ DEBT	50,414.39	50,414.39	50,414.39	50,414.39	50,414.39
428209	AM DISC-FMB KU2010 \$250M 11/15	14,583.33	14,583.33	14,583.33	14,583.35	14,583.33
428210	AM DISC-FMB KU2010 \$500M 11/20	15,750.00	15,750.00	15,750.00	15,750.00	15,750.00
428211	AM DISC-FMB KU2010 \$750M 11/40	22,604.17	22,604.17	22,604.17	22,604.15	22,604.17
430001	INT-ADV FR ASSOC CO	-	-	-	-	-
430002	INT-DEBT TO ASSOC CO	(1,175.77)	970.73	269.88	219.70	897.69
430003	INT EXP ON NOTES TO FIDELIA/PPL (EFF 11/10)	-	-	-	-	-
431002	INT-CUST DEPOSITS	99,420.17	110,557.01	106,452.28	110,385.54	147,489.90
431004	INT-OTHER TAX DEFNCY	(90,458.00)	5,544.00	-	-	84,914.00
431008	INT-DSM COST RECOVER	1,332.89	(4,009.18)	1,746.75	1,777.13	1,610.53
431013	OTHER INT EXP FROM NON-FINANCIAL LIABILITIES	-	-	-	-	-
431015	INTEREST ON RATES REFUND-RETAIL	0.70	2.97	0.88	1.97	(0.02)

Kentucky Utilities Company
Expense Account Detail
2009-2011

Account Number	Account Description	31-JUL-11	31-AUG-11	30-SEP-11	31-OCT-11	30-NOV-11
411202	ST INC TX DEF-CR-OTH	-	-	-	(293.40)	-
411403	ITC DEFERRED	-	-	-	-	-
416004	MERCHANDISE COST OF SALES	(2,166.27)	2,404.11	-	26.60	292.98
417108	OPERATION SUPERVISION / ENGR - (TC ALLOC ONLY)	-	-	-	-	-
417111	MTCE OF STRUCTURES - (TC ALLOC ONLY)	-	-	-	-	-
418001	NONOPR RENT INCOME	-	-	-	-	-
419150	ALLOW FOR FUNDS USED DURING CONSTRUC-EQUITY	(4,031.76)	(4,596.47)	(5,358.25)	(6,036.17)	(6,598.45)
421201	LOSS-PROPERTY DISP	-	-	-	-	1,601.64
426101	DONATIONS	113,203.61	61,179.41	90,507.36	34,645.36	74,528.38
426191	DONATIONS - INDIRECT	112.50	1,203.75	615.95	2,250.00	500.00
426201	LIFE INSURANCE	(164,939.11)	(164,939.11)	(164,939.11)	(164,939.11)	(164,939.11)
426301	PENALTIES	-	-	(0.29)	(45.17)	235.69
426401	EXP-CIVIC/POL/REL	-	100.03	4,193.18	-	-
426491	EXP-CIVIC/POL/REL - INDIRECT	84,684.67	102,849.45	145,407.19	98,760.68	107,965.21
426501	OTHER DEDUCTIONS	38,418.24	34,651.29	73,809.93	51,567.32	77,361.50
426525	UNCOLLECTIBLE NOTES - INDUSTRIAL AUTHORITY	-	-	-	-	-
426550	MTM LOSSES - ELECTRIC - NONHEDGING	(81,662.97)	(28,939.12)	(80,321.98)	(47,922.00)	(154,682.45)
426556	MTM LOSSES - ELECTRIC - NONHEDGING - NETTING	-	-	-	-	-
426591	OTHER DEDUCTIONS - INDIRECT	16,298.30	717.44	8,412.09	14,123.38	35,535.78
427009	INT EXP-FMB KU2010 \$250M 11/15	338,541.67	338,541.66	338,541.66	338,541.67	338,541.67
427010	INT EXP-FMB KU2010 \$500M 11/20	1,354,166.66	1,354,166.67	1,354,166.66	1,354,166.67	1,354,166.67
427011	INT EXP-FMB KU2010 \$750M 11/40	3,203,125.00	3,203,125.00	3,203,125.00	3,203,125.00	3,203,125.00
427014	INT EXP-PCB CC2007A \$17.8M 02/26	85,651.04	85,651.05	85,651.04	85,651.04	85,651.04
427015	INT EXP-PCB TC2007A \$8.9M 03/37	44,635.00	44,635.00	44,635.00	44,635.00	44,635.00
427103	INT EXP-PCB CC2008A \$77.9M 02/32	5,595.13	14,073.24	11,980.41	10,101.13	8,713.02
427148	INT EXP-PCB MERC2000A \$12.9M 05/23	911.84	2,134.68	1,770.66	1,668.16	1,562.14
427184	INT EXP-PCB CC2002A \$20.93M 2/32	10,952.42	10,665.70	10,321.63	10,063.60	9,461.51
427185	INT EXP-PCB CC2002B \$2.4M 2/32	1,190.13	1,121.10	1,084.93	1,121.09	1,084.93
427186	INT EXP-PCB MERC2002A \$7.4M 2/32	3,669.59	3,456.71	3,345.20	3,345.71	3,345.20
427187	INT EXP-PCB MUHC2002A \$2.4M 2/32	1,190.13	1,121.10	1,084.93	1,121.09	1,084.93
427188	INT EXP-PCB CC2002C \$96M 10/32	15,146.67	16,752.00	22,560.00	26,192.00	13,909.33
427192	INT EXP-PCB CC2004A \$50M 10/34	3,438.36	8,643.85	7,835.62	6,547.96	5,657.54
427199	INT EXP-PCB CC2006B \$54M 10/34	3,890.96	9,364.93	8,344.11	7,145.75	6,050.96
428007	AM EXP-KU REVOLVING CREDIT \$400M 12/14	85,132.61	85,132.61	85,132.61	100,532.61	65,101.59
428013	AM EXP-KU LETTER OF CREDIT FACILITY \$198.309M 4/14	24,775.85	24,775.85	24,775.85	24,775.85	24,909.41
428090	OTHER AMORT OR DEBT DISCOUNT AND EXP	110,835.15	110,835.15	111,847.78	111,847.78	112,149.90
428190	OTHER AMORT-REACQ DEBT	50,414.39	50,414.39	50,414.39	50,414.39	50,414.39
428209	AM DISC-FMB KU2010 \$250M 11/15	14,583.33	14,583.33	14,583.33	14,583.33	14,583.33
428210	AM DISC-FMB KU2010 \$500M 11/20	15,750.00	15,750.00	15,750.00	15,750.00	15,750.00
428211	AM DISC-FMB KU2010 \$750M 11/40	22,604.17	22,604.17	22,604.17	22,604.17	22,604.17
430001	INT-ADV FR ASSOC CO	-	-	-	-	-
430002	INT-DEBT TO ASSOC CO	474.59	60.00	234.73	-	237.86
430003	INT EXP ON NOTES TO FIDELIA/PPL (EFF 11/10)	-	-	-	-	-
431002	INT-CUST DEPOSITS	114,735.88	121,982.79	109,716.38	112,717.05	107,464.41
431004	INT-OTHER TAX DEFNCY	-	-	-	-	18,358.75
431008	INT-DSM COST RECOVER	1,465.48	1,435.74	1,358.79	1,357.46	1,269.33
431013	OTHER INT EXP FROM NON-FINANCIAL LIABILITIES	-	-	-	-	-
431015	INTEREST ON RATES REFUND-RETAIL	0.37	0.37	2.15	1.23	-

Kentucky Utilities Company
Expense Account Detail
2009-2011

Account Number	Account Description	31-DEC-11	Total
411202	ST INC TX DEF-CR-OTH	(13,384.86)	(955,537.59)
411403	ITC DEFERRED	-	21,416,455.03
416004	MERCHANDISE COST OF SALES	-	108,371.82
417108	OPERATION SUPERVISION / ENGR - (TC ALLOC ONLY)	-	-
417111	MTCE OF STRUCTURES - (TC ALLOC ONLY)	-	-
418001	NONOPR RENT INCOME	-	-
419150	ALLOW FOR FUNDS USED DURING CONSTRUC-EQUITY	(1,895.10)	(4,469,710.63)
421201	LOSS-PROPERTY DISP	-	1,601.64
426101	DONATIONS	240,103.03	2,252,886.84
426191	DONATIONS - INDIRECT	450.00	49,844.82
426201	LIFE INSURANCE	(164,939.16)	(5,778,528.05)
426301	PENALTIES	250,000.00	224,878.46
426401	EXP-CIVIC/POL/REL	19.50	13,294.51
426491	EXP-CIVIC/POL/REL - INDIRECT	74,282.77	3,152,921.00
426501	OTHER DEDUCTIONS	80,824.10	2,475,467.42
426525	UNCOLLECTIBLE NOTES - INDUSTRIAL AUTHORITY	-	383,140.00
426550	MTM LOSSES - ELECTRIC - NONHEDGING	-	790,092.68
426556	MTM LOSSES - ELECTRIC - NONHEDGING - NETTING	-	(25,203.83)
426591	OTHER DEDUCTIONS - INDIRECT	23,979.06	669,057.89
427009	INT EXP-FMB KU2010 \$250M 11/15	338,541.66	4,570,312.50
427010	INT EXP-FMB KU2010 \$500M 11/20	1,354,166.66	18,281,250.00
427011	INT EXP-FMB KU2010 \$750M 11/40	3,203,125.00	43,242,187.50
427014	INT EXP-PCB CC2007A \$17.8M 02/26	85,651.04	3,083,437.50
427015	INT EXP-PCB TC2007A \$8.9M 03/37	44,635.00	1,606,860.00
427103	INT EXP-PCB CC2008A \$77.9M 02/32	8,627.60	824,230.79
427148	INT EXP-PCB MERC2000A \$12.9M 05/23	1,297.07	130,010.31
427184	INT EXP-PCB CC2002A \$20.93M 2/32	9,776.89	556,898.05
427185	INT EXP-PCB CC2002B \$2.4M 2/32	1,121.10	63,439.34
427186	INT EXP-PCB MERC2002A \$7.4M 2/32	3,456.71	194,425.19
427187	INT EXP-PCB MUHC2002A \$2.4M 2/32	1,121.10	63,056.83
427188	INT EXP-PCB CC2002C \$96M 10/32	8,000.00	1,364,757.36
427192	INT EXP-PCB CC2004A \$50M 10/34	5,616.44	474,219.12
427199	INT EXP-PCB CC2006B \$54M 10/34	5,991.78	575,048.23
428007	AM EXP-KU REVOLVING CREDIT \$400M 12/14	65,446.44	1,166,344.23
428013	AM EXP-KU LETTER OF CREDIT FACILITY \$198.309M 4/14	24,909.41	192,264.95
428090	OTHER AMORT OR DEBT DISCOUNT AND EXP	112,149.90	1,846,879.67
428190	OTHER AMORT-REACQ DEBT	50,414.39	1,812,141.54
428209	AM DISC-FMB KU2010 \$250M 11/15	14,583.33	196,874.98
428210	AM DISC-FMB KU2010 \$500M 11/20	15,750.00	212,625.00
428211	AM DISC-FMB KU2010 \$750M 11/40	22,604.17	305,156.27
430001	INT-ADV FR ASSOC CO	-	(333.46)
430002	INT-DEBT TO ASSOC CO	-	242,630.31
430003	INT EXP ON NOTES TO FIDELIA/PPL (EFF 11/10)	-	132,954,834.79
431002	INT-CUST DEPOSITS	113,597.83	3,867,096.53
431004	INT-OTHER TAX DEFNCY	-	105,999.82
431008	INT-DSM COST RECOVER	1,175.70	111,820.06
431013	OTHER INT EXP FROM NON-FINANCIAL LIABILITIES	-	58,586.34
431015	INTEREST ON RATES REFUND-RETAIL	-	11,017.67

Kentucky Utilities Company
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Account Number	Account Description	31-JAN-09	28-FEB-09	31-MAR-09	30-APR-09	31-MAY-09
431104	INTEREST EXPENSE FROM FINANCIAL LIABILITIES	8,617.58	27,333.34	432,475.28	148,978.91	144,973.86
432001	ALLOW FOR FUNDS USED DURING CONSTRUC-BORROWED	(172,752.69)	(179,067.78)	(151,372.90)	(161,959.30)	(83,298.69)
500100	OPER SUPER/ENG	172,286.91	218,576.22	150,339.51	152,234.71	138,967.86
500900	OPER SUPER/ENG - INDIRECT	199,042.45	207,777.43	101,532.12	155,588.27	161,187.76
501001	FUEL-COAL - TON	42,295,396.49	33,707,106.72	30,770,070.67	26,031,340.70	29,637,358.41
501004	FUEL COAL - TO SOURCE UTILITY OSS	3,821,056.05	1,939,331.33	1,885,469.00	1,003,471.21	2,852,810.23
501005	FUEL COAL - OSS	7,761.38	11,524.95	101,581.23	61,235.49	31,767.08
501006	FUEL COAL - OFFSET	(3,828,817.42)	(1,950,856.26)	(2,029,416.12)	(1,064,706.71)	(2,884,679.06)
501007	FUEL COAL - TO SOURCE UTILITY RETAIL	-	-	42,365.88	-	101.75
501020	START-UP OIL -GAL	193,433.15	335,895.70	206,993.55	212,735.80	350,022.58
501022	STABILIZATION OIL - GAL	175,904.53	139,228.58	106,633.36	110,185.37	163,249.48
501090	FUEL HANDLING	358,117.22	328,692.75	365,567.45	318,442.62	412,858.66
501091	FUEL SAMPLING AND TESTING	34,080.70	23,684.44	42,862.76	44,065.18	21,081.53
501251	FLY ASH DISPOSAL	-	-	-	-	-
501990	FUEL HANDLING - INDIRECT	31,549.43	33,985.42	35,320.70	30,886.40	32,392.90
502001	OTHER WASTE DISPOSAL	(35,980.40)	(34,181.80)	(35,655.00)	(52,267.60)	(35,849.60)
502002	BOILER SYSTEMS OPR	496,512.06	476,553.14	469,714.89	432,215.10	490,565.04
502003	SDRS OPERATION	97,371.15	90,558.36	116,785.91	93,927.45	102,441.33
502004	SDRS-H2O SYS OPR	133,341.96	185,312.34	313,518.04	91,869.41	203,474.53
502005	SLUDGE STAB SYS OPR	-	-	-	-	-
502006	SCRUBBER REACTANT EX	268,399.16	184,100.17	311,088.43	306,374.80	272,311.40
502011	ECR OTHER WASTE DISPOSAL	-	-	-	-	-
502025	SCRUBBER REACTANT - OSS	8,896.17	306.21	8,261.51	5,997.96	17,520.33
502026	SCRUBBER REACTANT - OFFSET	(8,896.17)	(306.21)	(8,261.51)	(5,997.96)	(17,520.33)
502056	ECR SCRUBBER REACTANT EX	-	-	-	-	-
502100	STM EXP(EX SDRS.SPP)	51,491.07	(43,420.68)	54,344.05	42,953.92	42,448.67
502900	STM EXP(EX SDRS.SPP) - INDIRECT	5,371.50	35.95	1,024.89	4,122.16	2,746.21
504001	STEAM XFERRED - CR - PROJECT USE	-	-	-	-	-
505100	ELECTRIC SYS OPR	478,763.69	470,161.43	456,818.32	394,375.95	500,256.70
506001	STEAM OPERATION-AIR QUALITY MONITORING AND CONTROL I	54,244.05	75,919.67	75,043.89	44,296.29	2,011.46
506051	ECR STEAM OPERATION-AIR QUALITY MONITORING AND CONTI	-	-	-	-	-
506100	MISC STM PWR EXP	458,609.16	512,627.19	575,572.17	534,192.53	424,473.46
506104	NOX REDUCTION REAGENT	188,748.10	103,813.35	169,648.90	180,659.59	259,216.08
506107	SCR/NOX - OSS	5,027.80	208.27	4,636.24	3,229.47	12,648.07
506108	SCR/NOX - OFFSET	(5,027.80)	(208.27)	(4,636.24)	(3,229.47)	(12,648.07)
506109	SORBENT INJECTION OPERATION	451,884.59	198,979.86	552,262.38	585,218.53	614,306.34
506112	SORBENT REACTANT - REAGENT ONLY	-	-	-	-	-
506150	ECR MERCURY MONITORS OPERATIONS	-	-	-	-	-
506151	ECR ACTIVATED CARBON	-	-	-	-	-
506152	ECR SORBENT REACTANT - REAGENT ONLY	-	-	-	-	-
506154	ECR NOX REDUCTION REAGENT	-	-	-	-	-
506155	ECR OPERATION OF SCR/NOX REDUCTION EQUIP	-	-	-	-	-
506159	ECR SORBENT INJECTION OPERATION	-	-	-	-	-
506900	MISC STM PWR EXP - INDIRECT	-	-	-	-	-
507100	RENTS-STEAM	-	-	-	-	-
509002	SO2 EMISSION ALLOWANCES	27.84	21.73	14.88	9.32	70,365.57
509003	NOX EMISSION ALLOWANCES	-	-	-	-	5,809.47
509007	EMISSION ALLOWANCES - OSS	-	-	-	1.31	-

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Account Number	Account Description	30-JUN-09	31-JUL-09	31-AUG-09	30-SEP-09	31-OCT-09
431104	INTEREST EXPENSE FROM FINANCIAL LIABILITIES	156,047.97	141,967.69	158,727.62	301,842.40	172,650.42
432001	ALLOW FOR FUNDS USED DURING CONSTRUC-BORROWED	(84,515.11)	(87,056.23)	(88,242.00)	(89,980.36)	(91,767.37)
500100	OPER SUPER/ENG	137,581.48	148,303.58	146,038.32	295,840.29	138,399.12
500900	OPER SUPER/ENG - INDIRECT	169,101.67	151,346.04	156,150.49	176,990.32	81,268.35
501001	FUEL-COAL - TON	37,279,411.18	34,881,385.25	39,926,068.83	30,463,667.00	30,777,703.46
501004	FUEL COAL - TO SOURCE UTILITY OSS	598,691.05	157,425.21	216,816.61	298,476.15	2,008,064.62
501005	FUEL COAL - OSS	11,587.55	68,852.00	42,437.20	-	123,163.07
501006	FUEL COAL - OFFSET	(619,815.33)	(226,277.21)	(271,134.62)	(303,596.66)	(2,131,750.63)
501007	FUEL COAL - TO SOURCE UTILITY RETAIL	9,536.74	-	11,880.83	5,120.51	522.94
501020	START-UP OIL -GAL	152,385.39	298,592.36	135,250.62	204,822.27	222,275.83
501022	STABILIZATION OIL - GAL	138,945.48	155,906.66	171,543.59	137,080.72	138,107.30
501090	FUEL HANDLING	509,835.29	504,304.57	487,549.61	403,943.24	370,734.82
501091	FUEL SAMPLING AND TESTING	19,768.13	29,932.63	28,418.23	26,370.03	29,892.00
501251	FLY ASH DISPOSAL	-	-	-	-	-
501990	FUEL HANDLING - INDIRECT	71,571.62	41,715.61	43,553.89	64,997.43	74,752.18
502001	OTHER WASTE DISPOSAL	(32,461.20)	(31,478.00)	(46,834.20)	(41,767.80)	(53,232.80)
502002	BOILER SYSTEMS OPR	473,582.23	487,689.94	493,911.77	445,907.85	455,940.90
502003	SDRS OPERATION	116,509.56	128,507.76	111,524.66	112,406.78	125,551.17
502004	SDRS-H2O SYS OPR	174,145.63	180,554.43	151,507.98	152,562.93	147,669.46
502005	SLUDGE STAB SYS OPR	-	-	-	-	-
502006	SCRUBBER REACTANT EX	334,056.83	258,468.87	376,954.62	278,516.93	319,024.94
502011	ECR OTHER WASTE DISPOSAL	-	-	-	-	-
502025	SCRUBBER REACTANT - OSS	1,925.02	457.40	502.32	1,540.49	14,370.08
502026	SCRUBBER REACTANT - OFFSET	(1,925.02)	(457.40)	(502.32)	(1,540.49)	(14,370.08)
502056	ECR SCRUBBER REACTANT EX	-	-	-	-	-
502100	STM EXP(EX SDRS.SPP)	39,255.18	67,120.94	65,389.85	38,935.10	48,971.81
502900	STM EXP(EX SDRS.SPP) - INDIRECT	3,324.00	1,871.80	2,383.63	1,996.79	2,864.67
504001	STEAM XFERRED - CR - PROJECT USE	-	-	-	-	-
505100	ELECTRIC SYS OPR	444,992.17	477,793.78	465,418.01	450,307.93	457,157.78
506001	STEAM OPERATION-AIR QUALITY MONITORING AND CONTROL I	2,114.37	2,210.66	2,233.43	2,200.62	2,196.74
506051	ECR STEAM OPERATION-AIR QUALITY MONITORING AND CONTI	-	-	-	-	-
506100	MISC STM PWR EXP	468,965.09	439,919.32	428,716.60	456,689.15	437,838.47
506104	NOX REDUCTION REAGENT	149,290.72	143,221.78	117,311.65	144,642.63	156,923.93
506107	SCR/NOX - OSS	877.84	255.33	156.91	977.84	7,823.52
506108	SCR/NOX - OFFSET	(877.84)	(255.33)	(156.91)	(977.84)	(7,823.52)
506109	SORBENT INJECTION OPERATION	722,678.06	577,649.26	683,201.72	666,822.01	530,182.89
506112	SORBENT REACTANT - REAGENT ONLY	-	-	-	-	-
506150	ECR MERCURY MONITORS OPERATIONS	-	-	-	-	-
506151	ECR ACTIVATED CARBON	-	-	-	-	-
506152	ECR SORBENT REACTANT - REAGENT ONLY	-	-	-	-	-
506154	ECR NOX REDUCTION REAGENT	-	-	-	-	-
506155	ECR OPERATION OF SCR/NOX REDUCTION EQUIP	-	-	-	-	-
506159	ECR SORBENT INJECTION OPERATION	-	-	-	-	-
506900	MISC STM PWR EXP - INDIRECT	-	-	-	-	-
507100	RENTS-STEAM	-	-	-	-	-
509002	SO2 EMISSION ALLOWANCES	147,414.90	152,424.31	159,750.17	90,863.89	105,949.95
509003	NOX EMISSION ALLOWANCES	8,591.37	8,409.06	9,518.67	6,562.41	-
509007	EMISSION ALLOWANCES - OSS	6,857.25	3,219.35	3,334.28	2,132.86	14,841.61

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Account Number	Account Description	30-NOV-09	31-DEC-09	31-JAN-10	28-FEB-10	31-MAR-10
431104	INTEREST EXPENSE FROM FINANCIAL LIABILITIES	123,365.92	155,497.61	189,700.41	122,895.01	167,384.67
432001	ALLOW FOR FUNDS USED DURING CONSTRUC-BORROWED	(93,236.23)	(94,267.98)	(78,555.89)	(79,557.68)	(80,196.51)
500100	OPER SUPER/ENG	128,758.25	139,972.17	144,227.29	171,142.21	191,607.87
500900	OPER SUPER/ENG - INDIRECT	167,071.42	117,860.17	176,953.19	133,229.27	218,177.36
501001	FUEL-COAL - TON	28,027,262.15	41,567,138.50	45,275,010.33	40,939,137.51	31,949,051.44
501004	FUEL COAL - TO SOURCE UTILITY OSS	1,367,778.16	2,239,118.87	1,471,802.07	3,854,150.40	993,339.08
501005	FUEL COAL - OSS	321.93	14,904.23	26,893.06	25,189.45	4,508.41
501006	FUEL COAL - OFFSET	(1,368,100.08)	(2,287,428.08)	(1,500,009.66)	(3,879,339.85)	(997,847.51)
501007	FUEL COAL - TO SOURCE UTILITY RETAIL	-	33,404.99	1,314.53	-	-
501020	START-UP OIL -GAL	246,785.04	114,937.34	81,997.26	29,616.55	144,513.25
501022	STABILIZATION OIL - GAL	98,730.74	96,473.68	67,839.14	70,387.31	80,621.29
501090	FUEL HANDLING	360,055.34	388,290.07	335,555.98	311,313.17	378,463.22
501091	FUEL SAMPLING AND TESTING	25,413.65	34,062.56	26,864.99	26,103.35	35,582.40
501251	FLY ASH DISPOSAL	-	-	-	-	-
501990	FUEL HANDLING - INDIRECT	45,925.01	112,293.19	87.02	64,018.70	81,992.40
502001	OTHER WASTE DISPOSAL	(53,093.80)	(44,851.60)	(50,497.00)	(32,237.80)	(45,917.20)
502002	BOILER SYSTEMS OPR	445,745.06	501,913.63	491,241.49	451,699.94	502,112.40
502003	SDRS OPERATION	90,904.55	122,943.41	110,431.52	114,402.49	104,432.55
502004	SDRS-H2O SYS OPR	138,827.04	246,946.99	143,099.72	120,904.22	129,920.29
502005	SLUDGE STAB SYS OPR	-	-	-	-	-
502006	SCRUBBER REACTANT EX	278,530.17	363,654.14	370,791.29	474,554.02	349,029.56
502011	ECR OTHER WASTE DISPOSAL	-	-	-	-	11,467.62
502025	SCRUBBER REACTANT - OSS	9,983.91	8,226.15	4,554.01	25,738.70	5,215.75
502026	SCRUBBER REACTANT - OFFSET	(9,983.91)	(8,226.15)	(4,554.01)	(25,738.70)	(5,215.75)
502056	ECR SCRUBBER REACTANT EX	-	-	-	-	-
502100	STM EXP(EX SDRS.SPP)	36,260.99	52,654.62	63,414.80	32,071.81	76,968.36
502900	STM EXP(EX SDRS.SPP) - INDIRECT	3,270.08	5,122.76	1,755.53	2,972.82	2,322.32
504001	STEAM XFERRED - CR - PROJECT USE	-	-	-	-	-
505100	ELECTRIC SYS OPR	436,239.33	442,952.27	495,588.83	440,847.58	470,366.28
506001	STEAM OPERATION-AIR QUALITY MONITORING AND CONTROL I	2,118.54	2,153.29	1,989.47	1,870.24	13,221.67
506051	ECR STEAM OPERATION-AIR QUALITY MONITORING AND CONTI	-	-	-	-	-
506100	MISC STM PWR EXP	469,417.43	2,960,712.15	382,813.81	446,278.38	408,297.54
506104	NOX REDUCTION REAGENT	82,391.07	311,861.64	228,922.76	251,439.48	248,215.90
506107	SCR/NOX - OSS	2,489.63	10,363.28	1,899.96	10,275.87	5,052.39
506108	SCR/NOX - OFFSET	(2,489.63)	(10,363.28)	(1,899.96)	(10,275.87)	(5,052.39)
506109	SORBENT INJECTION OPERATION	600,158.85	535,531.26	683,311.97	649,877.67	555,923.08
506112	SORBENT REACTANT - REAGENT ONLY	-	-	-	-	-
506150	ECR MERCURY MONITORS OPERATIONS	-	-	-	-	-
506151	ECR ACTIVATED CARBON	-	-	-	-	-
506152	ECR SORBENT REACTANT - REAGENT ONLY	-	-	-	-	-
506154	ECR NOX REDUCTION REAGENT	-	-	-	-	-
506155	ECR OPERATION OF SCR/NOX REDUCTION EQUIP	-	-	-	-	-
506159	ECR SORBENT INJECTION OPERATION	-	-	-	-	-
506900	MISC STM PWR EXP - INDIRECT	-	-	-	-	-
507100	RENTS-STEAM	-	-	-	-	-
509002	SO2 EMISSION ALLOWANCES	115,823.93	194,844.81	63,899.34	56,292.27	42,830.33
509003	NOX EMISSION ALLOWANCES	39.62	-	-	-	-
509007	EMISSION ALLOWANCES - OSS	9,148.87	18,781.09	3,994.52	9,304.54	2,384.06

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Account Number	Account Description	30-APR-10	31-MAY-10	30-JUN-10	31-JUL-10	31-AUG-10
431104	INTEREST EXPENSE FROM FINANCIAL LIABILITIES	153,904.15	142,924.12	146,637.89	138,359.58	150,090.09
432001	ALLOW FOR FUNDS USED DURING CONSTRUC-BORROWED	(81,138.25)	(81,467.35)	(70,926.92)	(82,809.92)	(83,207.02)
500100	OPER SUPER/ENG	188,904.29	218,783.06	235,667.88	198,421.49	251,566.81
500900	OPER SUPER/ENG - INDIRECT	171,323.80	166,450.67	400,975.99	220,597.49	139,664.46
501001	FUEL-COAL - TON	25,738,367.70	32,942,167.68	45,268,019.78	46,065,781.03	45,755,834.38
501004	FUEL COAL - TO SOURCE UTILITY OSS	547,414.63	955,403.99	409,232.14	295,589.86	444,487.33
501005	FUEL COAL - OSS	18,175.43	45,341.33	3,662.02	(2,825.55)	-
501006	FUEL COAL - OFFSET	(565,590.06)	(1,001,164.45)	(453,518.96)	(289,721.47)	(444,487.33)
501007	FUEL COAL - TO SOURCE UTILITY RETAIL	-	419.13	40,624.80	(3,042.84)	-
501020	START-UP OIL -GAL	231,220.72	882,160.33	175,641.03	130,367.43	159,580.43
501022	STABILIZATION OIL - GAL	94,385.82	108,965.01	1,212,819.89	125,515.34	103,147.29
501090	FUEL HANDLING	406,513.47	308,880.07	335,776.80	461,405.38	366,021.77
501091	FUEL SAMPLING AND TESTING	27,336.27	31,549.83	36,893.19	29,504.04	41,145.66
501251	FLY ASH DISPOSAL	-	-	-	-	-
501990	FUEL HANDLING - INDIRECT	55,853.80	57,421.43	46,352.01	49,784.63	47,815.77
502001	OTHER WASTE DISPOSAL	(50,368.60)	(44,193.60)	(42,886.20)	(43,038.00)	(22,961.80)
502002	BOILER SYSTEMS OPR	493,179.33	496,330.59	542,627.04	583,547.33	607,502.18
502003	SDRS OPERATION	146,030.92	129,464.97	167,746.81	132,197.90	141,264.30
502004	SDRS-H2O SYS OPR	185,629.47	158,649.58	199,908.36	176,247.43	205,326.70
502005	SLUDGE STAB SYS OPR	-	-	-	-	-
502006	SCRUBBER REACTANT EX	377,429.61	417,244.96	475,219.64	463,428.01	434,798.23
502011	ECR OTHER WASTE DISPOSAL	-	-	-	-	-
502025	SCRUBBER REACTANT - OSS	3,758.61	7,963.01	247.14	1,863.50	1,558.84
502026	SCRUBBER REACTANT - OFFSET	(3,758.61)	(7,963.01)	(247.14)	(1,863.50)	(1,558.84)
502056	ECR SCRUBBER REACTANT EX	-	-	-	-	-
502100	STM EXP(EX SDRS.SPP)	94,920.07	61,767.32	75,754.82	187,436.38	17,408.73
502900	STM EXP(EX SDRS.SPP) - INDIRECT	7,663.07	5,246.05	10,368.47	742.29	28,504.53
504001	STEAM XFERRED - CR - PROJECT USE	-	-	-	-	-
505100	ELECTRIC SYS OPR	453,546.38	477,713.61	506,011.73	514,583.43	533,974.18
506001	STEAM OPERATION-AIR QUALITY MONITORING AND CONTROL I	1,807.15	2,157.25	2,402.27	2,100.84	2,397.52
506051	ECR STEAM OPERATION-AIR QUALITY MONITORING AND CONTI	-	-	-	-	-
506100	MISC STM PWR EXP	457,399.57	508,961.56	703,240.55	376,684.58	338,654.87
506104	NOX REDUCTION REAGENT	152,812.67	220,715.56	269,562.44	262,790.40	281,362.64
506107	SCR/NOX - OSS	1,895.64	4,844.17	126.46	364.45	531.64
506108	SCR/NOX - OFFSET	(1,895.64)	(4,844.17)	(126.46)	(364.45)	(531.64)
506109	SORBENT INJECTION OPERATION	535,192.35	712,616.34	759,014.78	859,227.94	1,238,668.70
506112	SORBENT REACTANT - REAGENT ONLY	-	-	-	-	-
506150	ECR MERCURY MONITORS OPERATIONS	-	-	-	-	-
506151	ECR ACTIVATED CARBON	-	-	-	-	-
506152	ECR SORBENT REACTANT - REAGENT ONLY	-	-	-	-	-
506154	ECR NOX REDUCTION REAGENT	-	-	-	-	-
506155	ECR OPERATION OF SCR/NOX REDUCTION EQUIP	-	-	-	-	-
506159	ECR SORBENT INJECTION OPERATION	-	-	-	-	-
506900	MISC STM PWR EXP - INDIRECT	-	-	-	-	-
507100	RENTS-STEAM	-	6,202.18	1,240.58	1,240.40	1,240.58
509002	SO2 EMISSION ALLOWANCES	33,949.71	33,949.73	43,334.63	45,779.15	42,683.69
509003	NOX EMISSION ALLOWANCES	-	2,766.26	4,966.72	5,441.38	5,350.22
509007	EMISSION ALLOWANCES - OSS	1,884.82	2,404.99	371.86	1,070.61	930.33

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Account Number	Account Description	30-SEP-10	31-OCT-10	30-NOV-10	31-DEC-10	31-JAN-11
431104	INTEREST EXPENSE FROM FINANCIAL LIABILITIES	312,583.17	151,090.07	155,218.94	467,973.96	412,280.93
432001	ALLOW FOR FUNDS USED DURING CONSTRUC-BORROWED	(82,605.42)	(82,598.97)	(82,830.32)	(82,702.68)	(458.67)
500100	OPER SUPER/ENG	239,407.23	217,609.26	245,736.21	250,662.81	270,990.46
500900	OPER SUPER/ENG - INDIRECT	145,423.98	203,311.03	196,061.91	326,970.91	201,792.60
501001	FUEL-COAL - TON	35,141,133.53	24,507,814.77	28,624,912.81	42,420,748.22	46,691,736.34
501004	FUEL COAL - TO SOURCE UTILITY OSS	496,756.95	926,091.41	1,094,079.31	855,520.77	3,105,337.62
501005	FUEL COAL - OSS	3,576.21	-	-	-	11,061.38
501006	FUEL COAL - OFFSET	(500,333.16)	(926,091.41)	(1,094,079.31)	(855,520.77)	(3,116,398.99)
501007	FUEL COAL - TO SOURCE UTILITY RETAIL	-	-	-	-	-
501020	START-UP OIL -GAL	258,698.22	329,714.75	222,207.57	327,025.78	207,835.21
501022	STABILIZATION OIL - GAL	221,854.45	173,430.39	131,985.35	264,027.86	207,468.97
501090	FUEL HANDLING	425,993.11	388,767.39	404,397.66	487,125.97	413,714.28
501091	FUEL SAMPLING AND TESTING	29,333.47	31,421.20	43,982.40	35,698.49	29,577.32
501251	FLY ASH DISPOSAL	-	106,892.51	3,155.71	540.66	-
501990	FUEL HANDLING - INDIRECT	56,345.70	41,836.49	85,401.58	60,042.81	82,276.16
502001	OTHER WASTE DISPOSAL	(36,442.20)	(28,634.80)	(31,261.40)	(19,130.20)	(4,509.31)
502002	BOILER SYSTEMS OPR	566,443.64	565,133.75	562,285.88	678,252.10	542,540.42
502003	SDRS OPERATION	164,285.98	125,186.12	149,208.51	204,445.10	122,871.11
502004	SDRS-H2O SYS OPR	157,635.69	135,341.99	135,375.66	138,771.36	138,011.34
502005	SLUDGE STAB SYS OPR	-	-	-	-	-
502006	SCRUBBER REACTANT EX	332,472.79	313,343.32	94,238.76	96,724.16	133,659.21
502011	ECR OTHER WASTE DISPOSAL	-	-	-	-	-
502025	SCRUBBER REACTANT - OSS	2,217.51	13,531.53	9,136.91	6,596.58	33,084.34
502026	SCRUBBER REACTANT - OFFSET	(2,217.51)	(13,531.53)	(9,136.91)	(6,596.58)	(33,084.34)
502056	ECR SCRUBBER REACTANT EX	-	-	249,450.74	346,073.39	435,956.10
502100	STM EXP(EX SDRS.SPP)	46,735.62	53,725.61	(3,576.19)	77,185.90	134,145.64
502900	STM EXP(EX SDRS.SPP) - INDIRECT	8,956.87	6,364.69	33,756.90	1,690.36	7,026.17
504001	STEAM XFERRED - CR - PROJECT USE	-	-	-	-	(1,389.61)
505100	ELECTRIC SYS OPR	521,484.41	510,323.06	488,947.31	606,048.95	577,137.65
506001	STEAM OPERATION-AIR QUALITY MONITORING AND CONTROL I	1,839.54	2,247.30	1,815.56	2,445.08	2,388.50
506051	ECR STEAM OPERATION-AIR QUALITY MONITORING AND CONTI	-	-	-	-	-
506100	MISC STM PWR EXP	525,431.63	688,563.40	609,698.69	1,100,785.78	515,248.79
506104	NOX REDUCTION REAGENT	224,118.46	138,353.79	200,669.23	394,289.24	266,200.20
506107	SCR/NOX - OSS	2,184.98	5,107.21	1,075.16	1,340.83	8,947.00
506108	SCR/NOX - OFFSET	(2,184.98)	(5,107.21)	(1,075.16)	(1,340.83)	(8,947.00)
506109	SORBENT INJECTION OPERATION	799,548.68	659,666.78	70,199.78	71,481.49	7,203.92
506112	SORBENT REACTANT - REAGENT ONLY	-	-	-	-	66,964.54
506150	ECR MERCURY MONITORS OPERATIONS	-	-	-	-	-
506151	ECR ACTIVATED CARBON	-	-	-	-	-
506152	ECR SORBENT REACTANT - REAGENT ONLY	-	-	-	-	941,122.09
506154	ECR NOX REDUCTION REAGENT	-	-	-	-	23,465.77
506155	ECR OPERATION OF SCR/NOX REDUCTION EQUIP	-	-	-	-	1,219.10
506159	ECR SORBENT INJECTION OPERATION	-	-	583,387.61	1,022,599.15	28,707.58
506900	MISC STM PWR EXP - INDIRECT	-	-	-	-	-
507100	RENTS-STEAM	1,240.58	-	1,240.58	2,480.80	1,240.58
509002	SO2 EMISSION ALLOWANCES	26,203.56	15,831.04	17,005.43	-	-
509003	NOX EMISSION ALLOWANCES	4,011.08	-	-	-	-
509007	EMISSION ALLOWANCES - OSS	792.97	1,105.08	1,652.11	1,268.65	1,166.40

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Account Number	Account Description	28-FEB-11	31-MAR-11	30-APR-11	31-MAY-11	30-JUN-11
431104	INTEREST EXPENSE FROM FINANCIAL LIABILITIES	372,930.62	411,478.07	398,628.95	251,472.15	383,619.73
432001	ALLOW FOR FUNDS USED DURING CONSTRUC-BORROWED	(487.45)	(549.45)	(786.20)	(863.05)	(1,155.51)
500100	OPER SUPER/ENG	279,168.83	259,167.00	235,445.21	259,054.53	265,918.03
500900	OPER SUPER/ENG - INDIRECT	190,209.13	231,542.98	193,551.09	233,032.11	262,655.62
501001	FUEL-COAL - TON	38,349,169.33	36,523,501.28	28,251,324.98	38,330,503.93	46,058,731.19
501004	FUEL COAL - TO SOURCE UTILITY OSS	3,287,806.79	2,773,201.85	905,682.60	2,335,285.45	1,965,345.34
501005	FUEL COAL - OSS	281,164.25	53,819.99	-	335,355.20	562,251.66
501006	FUEL COAL - OFFSET	(3,585,311.12)	(2,827,021.84)	(905,682.60)	(2,858,271.38)	(2,846,858.45)
501007	FUEL COAL - TO SOURCE UTILITY RETAIL	16,340.08	-	-	187,630.74	319,261.46
501020	START-UP OIL -GAL	391,786.10	558,561.39	206,127.15	698,809.46	167,216.02
501022	STABILIZATION OIL - GAL	320,811.38	553,757.36	143,414.66	409,571.54	305,349.12
501090	FUEL HANDLING	319,254.50	597,070.85	460,991.61	441,403.66	444,822.20
501091	FUEL SAMPLING AND TESTING	29,762.31	34,061.07	41,539.59	33,257.41	33,111.36
501251	FLY ASH DISPOSAL	(8.31)	-	-	-	-
501990	FUEL HANDLING - INDIRECT	51,219.15	75,494.21	63,904.71	67,789.06	64,448.89
502001	OTHER WASTE DISPOSAL	(34,675.88)	(36,267.89)	(89,243.81)	(42,102.00)	(39,847.02)
502002	BOILER SYSTEMS OPR	528,831.21	528,211.94	499,410.20	544,056.83	540,754.30
502003	SDRS OPERATION	150,513.15	159,496.41	144,899.26	133,738.54	173,296.78
502004	SDRS-H2O SYS OPR	138,473.18	140,445.41	126,087.71	136,333.81	206,218.41
502005	SLUDGE STAB SYS OPR	-	0.01	-	-	-
502006	SCRUBBER REACTANT EX	167,924.27	163,400.68	142,714.54	107,560.69	82,180.97
502011	ECR OTHER WASTE DISPOSAL	-	-	-	-	-
502025	SCRUBBER REACTANT - OSS	51,100.22	40,783.77	8,518.45	33,378.77	31,489.78
502026	SCRUBBER REACTANT - OFFSET	(51,100.22)	(40,783.77)	(8,518.45)	(33,378.77)	(31,489.78)
502056	ECR SCRUBBER REACTANT EX	522,892.64	420,536.09	259,568.18	457,237.22	527,830.34
502100	STM EXP(EX SDRS.SPP)	126,091.40	109,837.92	178,531.34	109,750.33	110,107.68
502900	STM EXP(EX SDRS.SPP) - INDIRECT	8,316.29	3,617.19	254.47	1,528.64	6,740.08
504001	STEAM XFERRED - CR - PROJECT USE	(839.36)	(919.84)	(792.00)	3,940.81	-
505100	ELECTRIC SYS OPR	476,115.03	572,529.54	541,862.48	653,388.57	501,652.67
506001	STEAM OPERATION-AIR QUALITY MONITORING AND CONTROL I	2,072.72	13,108.68	1,708.01	2,345.60	2,384.73
506051	ECR STEAM OPERATION-AIR QUALITY MONITORING AND CONTI	-	-	-	-	-
506100	MISC STM PWR EXP	499,488.69	975,752.35	653,394.21	601,713.25	537,909.20
506104	NOX REDUCTION REAGENT	297,633.69	199,287.68	259,638.24	224,259.68	341,036.42
506107	SCR/NOX - OSS	26,985.58	11,969.92	6,623.59	14,081.01	22,216.78
506108	SCR/NOX - OFFSET	(26,985.58)	(11,969.92)	(6,623.59)	(14,081.01)	(22,216.78)
506109	SORBENT INJECTION OPERATION	5,642.16	6,684.09	6,780.87	5,842.43	6,893.16
506112	SORBENT REACTANT - REAGENT ONLY	51,911.04	71,233.08	65,850.03	59,297.46	80,748.28
506150	ECR MERCURY MONITORS OPERATIONS	-	-	-	-	-
506151	ECR ACTIVATED CARBON	55,817.49	19,610.83	(4,277.92)	93,129.75	(93,129.75)
506152	ECR SORBENT REACTANT - REAGENT ONLY	892,282.39	699,685.53	631,033.87	803,301.74	1,078,931.58
506154	ECR NOX REDUCTION REAGENT	77,174.57	56,451.26	3,151.81	68,741.44	95,027.09
506155	ECR OPERATION OF SCR/NOX REDUCTION EQUIP	1,711.26	1,503.51	2,464.41	2,572.45	2,165.04
506159	ECR SORBENT INJECTION OPERATION	23,413.08	27,929.93	25,997.74	24,381.70	27,992.74
506900	MISC STM PWR EXP - INDIRECT	-	-	-	-	-
507100	RENTS-STEAM	1,240.58	1,240.04	1,240.58	1,240.40	1,240.58
509002	SO2 EMISSION ALLOWANCES	-	-	-	-	-
509003	NOX EMISSION ALLOWANCES	-	-	-	-	-
509007	EMISSION ALLOWANCES - OSS	1,196.14	1,121.91	515.03	735.42	704.55

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Account Number	Account Description	31-JUL-11	31-AUG-11	30-SEP-11	31-OCT-11	30-NOV-11
431104	INTEREST EXPENSE FROM FINANCIAL LIABILITIES	308,455.24	286,675.55	264,698.25	373,570.26	253,065.84
432001	ALLOW FOR FUNDS USED DURING CONSTRUC-BORROWED	(1,225.42)	(1,394.81)	(1,625.79)	(1,831.33)	(2,001.80)
500100	OPER SUPER/ENG	210,401.35	272,930.78	243,058.73	237,917.54	225,109.67
500900	OPER SUPER/ENG - INDIRECT	244,095.02	293,728.69	200,833.93	245,144.11	229,182.06
501001	FUEL-COAL - TON	50,384,707.64	47,195,101.47	33,369,017.54	34,515,342.16	35,810,461.19
501004	FUEL COAL - TO SOURCE UTILITY OSS	1,970,573.71	1,154,839.54	2,296,713.61	3,930,768.25	1,808,782.58
501005	FUEL COAL - OSS	256,941.80	96,500.53	9,301.52	791,564.46	79,454.39
501006	FUEL COAL - OFFSET	(2,325,334.75)	(1,293,442.14)	(2,306,015.13)	(4,774,132.62)	(1,888,236.97)
501007	FUEL COAL - TO SOURCE UTILITY RETAIL	97,819.25	42,102.07	-	51,799.92	-
501020	START-UP OIL -GAL	237,650.31	357,470.88	554,365.45	273,999.90	708,116.89
501022	STABILIZATION OIL - GAL	246,085.33	309,141.52	353,651.39	149,714.75	290,450.63
501090	FUEL HANDLING	425,423.30	447,132.26	420,955.02	434,466.71	491,487.45
501091	FUEL SAMPLING AND TESTING	32,797.34	38,882.24	32,940.25	32,798.37	38,578.13
501251	FLY ASH DISPOSAL	-	30,367.32	33,159.68	38,758.12	16,860.66
501990	FUEL HANDLING - INDIRECT	59,560.45	67,348.08	57,477.70	54,613.65	77,592.34
502001	OTHER WASTE DISPOSAL	(46,977.95)	(36,231.74)	(38,353.24)	(39,320.11)	(45,546.90)
502002	BOILER SYSTEMS OPR	514,654.31	565,557.25	623,566.19	508,496.06	484,905.06
502003	SDRS OPERATION	145,252.05	210,896.79	176,483.94	176,483.94	149,900.02
502004	SDRS-H2O SYS OPR	177,500.73	176,463.03	264,947.32	132,353.72	123,384.24
502005	SLUDGE STAB SYS OPR	-	-	-	-	-
502006	SCRUBBER REACTANT EX	176,040.63	128,448.47	126,343.38	132,991.01	136,188.11
502011	ECR OTHER WASTE DISPOSAL	-	-	-	-	-
502025	SCRUBBER REACTANT - OSS	(2,120.08)	-	134.71	2,750.98	-
502026	SCRUBBER REACTANT - OFFSET	2,120.08	-	(134.71)	(2,750.98)	-
502056	ECR SCRUBBER REACTANT EX	486,595.88	423,141.65	381,719.52	371,338.71	434,477.67
502100	STM EXP(EX SDRS.SPP)	149,369.07	137,480.10	118,467.63	161,361.38	145,979.17
502900	STM EXP(EX SDRS.SPP) - INDIRECT	6,032.87	(3,229.66)	854.71	2,186.71	2,337.60
504001	STEAM XFERRED - CR - PROJECT USE	-	-	-	-	-
505100	ELECTRIC SYS OPR	634,054.57	640,152.78	585,216.82	581,927.86	546,438.25
506001	STEAM OPERATION-AIR QUALITY MONITORING AND CONTROL I	2,397.26	2,491.13	2,059.01	2,098.68	1,963.01
506051	ECR STEAM OPERATION-AIR QUALITY MONITORING AND CONTI	-	-	2,027.30	3,709.49	3,608.39
506100	MISC STM PWR EXP	576,262.40	614,700.08	639,165.32	496,328.33	491,477.21
506104	NOX REDUCTION REAGENT	256,084.90	389,298.18	267,930.46	265,803.11	388,371.72
506107	SCR/NOX - OSS	12,047.55	8,298.02	27,367.28	54,814.81	18,911.50
506108	SCR/NOX - OFFSET	(12,047.55)	(8,298.02)	(27,367.28)	(54,814.81)	(18,911.50)
506109	SORBENT INJECTION OPERATION	6,082.71	6,924.62	6,103.60	5,947.50	6,407.03
506112	SORBENT REACTANT - REAGENT ONLY	82,686.86	92,680.92	81,813.62	87,853.85	81,254.68
506150	ECR MERCURY MONITORS OPERATIONS	-	-	-	4,799.29	9,794.08
506151	ECR ACTIVATED CARBON	-	446,075.78	70,391.02	112,513.25	171,846.56
506152	ECR SORBENT REACTANT - REAGENT ONLY	955,148.04	1,030,652.77	936,077.42	794,593.28	901,781.87
506154	ECR NOX REDUCTION REAGENT	100,553.80	81,644.23	41,498.89	96,399.25	111,639.10
506155	ECR OPERATION OF SCR/NOX REDUCTION EQUIP	3,294.96	6,577.22	3,252.54	2,436.70	2,750.93
506159	ECR SORBENT INJECTION OPERATION	25,648.87	32,519.63	27,789.15	28,917.61	29,249.94
506900	MISC STM PWR EXP - INDIRECT	113.70	-	-	-	-
507100	RENTS-STEAM	-	2,480.99	1,240.58	1,240.40	1,240.58
509002	SO2 EMISSION ALLOWANCES	-	-	-	-	-
509003	NOX EMISSION ALLOWANCES	-	-	-	-	-
509007	EMISSION ALLOWANCES - OSS	547.01	323.52	638.06	1,866.09	2,064.43

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<u>Account Number</u>	<u>Account Description</u>	<u>31-DEC-11</u>	<u>Total</u>
431104	INTEREST EXPENSE FROM FINANCIAL LIABILITIES	260,844.22	8,248,960.47
432001	ALLOW FOR FUNDS USED DURING CONSTRUC-BORROWED	(575.60)	(2,359,068.65)
500100	OPER SUPER/ENG	205,213.63	7,485,410.59
500900	OPER SUPER/ENG - INDIRECT	185,547.66	7,055,371.55
501001	FUEL-COAL - TON	39,664,431.53	1,325,135,917.12
501004	FUEL COAL - TO SOURCE UTILITY OSS	3,178,515.74	59,445,229.51
501005	FUEL COAL - OSS	17,710.55	3,094,782.20
501006	FUEL COAL - OFFSET	(3,196,226.30)	(63,397,214.41)
501007	FUEL COAL - TO SOURCE UTILITY RETAIL	-	857,202.78
501020	START-UP OIL -GAL	287,314.02	10,296,125.73
501022	STABILIZATION OIL - GAL	322,864.41	7,899,249.69
501090	FUEL HANDLING	398,039.33	14,713,366.80
501091	FUEL SAMPLING AND TESTING	35,856.90	1,168,209.42
501251	FLY ASH DISPOSAL	4,037.00	233,763.35
501990	FUEL HANDLING - INDIRECT	49,768.61	2,037,389.13
502001	OTHER WASTE DISPOSAL	(52,758.02)	(1,451,056.47)
502002	BOILER SYSTEMS OPR	539,444.01	18,631,035.06
502003	SDRS OPERATION	176,342.36	4,849,071.14
502004	SDRS-H2O SYS OPR	100,593.56	5,867,353.67
502005	SLUDGE STAB SYS OPR	-	0.01
502006	SCRUBBER REACTANT EX	120,223.42	9,368,430.19
502011	ECR OTHER WASTE DISPOSAL	-	11,467.62
502025	SCRUBBER REACTANT - OSS	2,290.74	361,781.32
502026	SCRUBBER REACTANT - OFFSET	(2,290.74)	(361,781.32)
502056	ECR SCRUBBER REACTANT EX	507,453.02	5,824,271.15
502100	STM EXP(EX SDRS.SPP)	124,739.23	2,886,079.64
502900	STM EXP(EX SDRS.SPP) - INDIRECT	3,772.37	183,915.78
504001	STEAM XFERRED - CR - PROJECT USE	-	(0.00)
505100	ELECTRIC SYS OPR	717,639.60	18,522,788.93
506001	STEAM OPERATION-AIR QUALITY MONITORING AND CONTROL I	1,874.65	339,928.88
506051	ECR STEAM OPERATION-AIR QUALITY MONITORING AND CONTI	3,758.61	13,103.79
506100	MISC STM PWR EXP	516,419.54	21,832,402.45
506104	NOX REDUCTION REAGENT	385,872.64	8,422,398.93
506107	SCR/NOX - OSS	40,367.68	336,023.68
506108	SCR/NOX - OFFSET	(40,367.68)	(336,023.68)
506109	SORBENT INJECTION OPERATION	5,604.28	14,389,721.68
506112	SORBENT REACTANT - REAGENT ONLY	52,608.07	874,902.43
506150	ECR MERCURY MONITORS OPERATIONS	13,958.34	28,551.71
506151	ECR ACTIVATED CARBON	110,606.31	982,583.32
506152	ECR SORBENT REACTANT - REAGENT ONLY	950,038.98	10,614,649.56
506154	ECR NOX REDUCTION REAGENT	90,927.20	846,674.41
506155	ECR OPERATION OF SCR/NOX REDUCTION EQUIP	4,004.40	33,952.52
506159	ECR SORBENT INJECTION OPERATION	21,686.03	1,930,220.76
506900	MISC STM PWR EXP - INDIRECT	-	113.70
507100	RENTS-STEAM	1,277.45	29,808.46
509002	SO2 EMISSION ALLOWANCES	-	1,459,270.18
509003	NOX EMISSION ALLOWANCES	-	61,466.26
509007	EMISSION ALLOWANCES - OSS	2,374.25	98,733.97

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Account Number	Account Description	31-JAN-09	28-FEB-09	31-MAR-09	30-APR-09	31-MAY-09
509008	EMISSION ALLOWANCES - OFFSET	-	-	-	(1.31)	-
509052	ECR SO2 EMISSION ALLOWANCES	-	-	-	-	-
509053	ECR NOX EMISSION ALLOWANCES	-	-	-	-	-
510100	MTCE SUPER/ENG - STEAM	446,221.50	1,373,464.05	1,023,557.25	909,473.54	727,665.20
511100	MTCE-STRUCTURES	401,362.17	335,222.20	539,044.00	426,134.16	493,625.72
512005	MAINTENANCE-SDRS	194,327.23	96,471.43	78,470.67	189,384.73	215,013.61
512011	INSTR/CNTRL-ENVRNL	105,893.80	133,595.68	186,334.96	193,928.63	45,520.61
512015	SDRS-COMMON H2O SYS	-	-	-	-	-
512017	MTCE-SLUDGE STAB SYS	158,862.83	162,879.34	244,491.18	294,857.47	272,671.21
512051	ECR INSTR/CNTRL-ENVRNL	-	-	-	-	-
512055	ECR MAINTENANCE-SDRS	-	-	-	-	-
512100	MTCE-BOILER PLANT	2,003,625.81	2,858,714.40	2,162,970.80	2,883,788.63	2,189,146.31
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP	33,935.20	100,267.91	40,745.28	15,410.02	10,853.75
512102	SORBENT INJECTION MAINTENANCE	25,140.08	29,644.12	13,010.31	11,163.01	8,016.93
512103	MERCURY MONITORS MAINTENANCE	-	-	-	-	-
512151	ECR MAINTENANCE OF SCR/NOX REDUCTION EQUIP	-	-	-	-	-
512152	ECR SORBENT INJECTION MAINTENANCE	-	-	-	-	-
513100	MTCE-ELECTRIC PLANT	562,749.58	1,333,029.91	1,049,567.25	1,367,431.34	361,606.07
513900	MTCE-ELECTRIC PLANT - BOILER	2,843.44	2,830.38	2,649.00	7,586.96	11,383.94
514100	MTCE-MISC/STM PLANT	148,898.45	73,709.28	157,156.77	157,982.85	191,543.47
535100	OPER SUPER/ENG-HYDRO	593.32	626.27	478.07	682.99	682.98
539100	MISC HYD PWR GEN EXP	531.71	533.66	546.22	31,044.84	602.36
541100	MTCE-SUPER/ENG - HYDRO	8,536.59	11,121.66	11,027.01	11,766.07	9,616.32
542100	MAINT OF STRUCTURES - HYDRO	6,698.30	2,601.36	1,719.90	5,864.06	25,099.56
543100	MTCE-RES/DAMS/WATERW	-	-	-	-	-
544100	MTCE-ELECTRIC PLANT	11,960.79	5,971.48	12,682.25	12,004.68	3,883.59
545100	MTCE-MISC HYDAULIC PLANT	771.65	1,114.51	815.27	288.38	40.07
546100	OPER SUPER/ENG - TURBINES	15,164.02	13,706.36	13,417.96	12,279.34	11,432.50
547030	FUEL-GAS - MCF	2,154,841.34	2,368,333.07	933,395.91	1,016,481.99	632,603.06
547040	FUEL-OIL - GAL	73,409.16	283,501.20	-	-	-
547051	FUEL - TO SOURCE UTILITY OSS	40,245.42	52,399.64	56,959.66	1,305.92	28,718.88
547052	FUEL - OSS	-	-	-	3,131.14	-
547053	FUEL - OFFSET	(40,245.42)	(52,399.64)	(56,959.66)	(4,437.00)	(28,718.88)
547054	FUEL - TO SOURCE UTILITY RETAIL	-	-	-	-	-
547056	FUEL - GAS - INTRACOMPANY	49,378.34	49,794.17	50,069.36	7,118.65	49,705.79
548100	GENERATION EXP	20,580.70	31,678.49	20,158.79	21,504.52	18,439.23
549001	SO2 EMISSION ALLOWANCES-CTS	-	-	(0.01)	-	-
549002	AIR QUALITY EXPENSES	342.35	345.87	345.87	631.15	345.86
549003	NOX EMISSION ALLOWANCES	-	-	-	-	(0.55)
549100	MISC OTH PWR GEN EXP	8,191.68	16,333.34	9,427.84	4,586.25	10,892.71
550100	RENTS-OTH PWR	-	-	-	-	-
551100	MTCE-SUPER/ENG - TURBINES	6,746.80	7,919.30	7,699.16	7,170.11	6,154.28
552100	MTCE-STRUCTURES - OTH PWR	15,452.00	13,371.77	16,760.96	8,582.64	10,425.22
553100	MTCE-GEN/ELECT EQ	107,411.65	111,223.47	735,807.26	84,044.77	42,880.93
554100	MTCE-MISC OTH PWR GEN	12,794.76	40,774.43	115,565.96	18,396.26	15,606.38
555006	MISO DAY 2 PURCHASED POWER - OSS	-	1.34	251.53	780.50	24.69
555007	MISO DAY 2 PURCHASED POWER - NL	876,210.38	487,293.49	191,964.64	51,232.99	2,256.28
555010	OSS POWER PURCHASES	(1,949.38)	3,780.48	4,638.83	47,422.92	957.37

**Kentucky Utilities Company
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Account Number	Account Description	30-JUN-09	31-JUL-09	31-AUG-09	30-SEP-09	31-OCT-09
509008	EMISSION ALLOWANCES - OFFSET	(6,857.25)	(3,219.35)	(3,334.28)	(2,132.86)	(14,841.61)
509052	ECR SO2 EMISSION ALLOWANCES	-	-	-	-	-
509053	ECR NOX EMISSION ALLOWANCES	-	-	-	-	-
510100	MTCE SUPER/ENG - STEAM	471,251.26	522,454.78	562,958.14	382,168.73	525,678.17
511100	MTCE-STRUCTURES	370,297.50	436,365.45	450,458.77	438,318.04	467,274.98
512005	MAINTENANCE-SDRS	135,469.37	139,311.92	274,283.36	258,323.85	493,594.25
512011	INSTR/CNTRL-ENVRNL	41,322.07	70,391.30	48,436.28	86,571.16	91,346.29
512015	SDRS-COMMON H2O SYS	-	-	-	-	-
512017	MTCE-SLUDGE STAB SYS	198,196.11	302,378.10	241,942.80	205,115.99	275,452.79
512051	ECR INSTR/CNTRL-ENVRNL	-	-	-	-	-
512055	ECR MAINTENANCE-SDRS	-	-	-	-	-
512100	MTCE-BOILER PLANT	1,252,268.70	1,258,749.94	1,086,565.74	1,536,690.44	2,019,829.60
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP	22,590.71	33,834.39	26,089.39	67,178.35	29,614.38
512102	SORBENT INJECTION MAINTENANCE	16,368.30	3,912.82	2,252.37	1,541.06	10,859.92
512103	MERCURY MONITORS MAINTENANCE	-	-	-	-	-
512151	ECR MAINTENANCE OF SCR/NOX REDUCTION EQUIP	-	-	-	-	-
512152	ECR SORBENT INJECTION MAINTENANCE	-	-	-	-	-
513100	MTCE-ELECTRIC PLANT	540,120.36	972,082.32	956,849.51	681,641.44	1,148,587.47
513900	MTCE-ELECTRIC PLANT - BOILER	11,664.62	8,439.27	9,093.93	5,128.80	5,006.94
514100	MTCE-MISC/STM PLANT	45,707.63	44,383.27	63,800.83	112,911.31	103,455.98
535100	OPER SUPER/ENG-HYDRO	614.69	546.39	713.59	679.62	543.69
539100	MISC HYD PWR GEN EXP	572.34	557.22	611.02	747.97	770.96
541100	MTCE-SUPER/ENG - HYDRO	8,925.40	8,609.07	8,719.93	(16.35)	8,427.25
542100	MAINT OF STRUCTURES - HYDRO	148,434.30	61,020.72	(6,801.35)	17,094.69	7,190.22
543100	MTCE-RES/DAMS/WATERW	-	-	-	53,000.00	164,946.76
544100	MTCE-ELECTRIC PLANT	8,699.72	4,135.62	13,897.42	(2,229.53)	6,997.65
545100	MTCE-MISC HYDAULIC PLANT	427.43	263.58	173.94	246.07	184.78
546100	OPER SUPER/ENG - TURBINES	11,928.76	11,600.30	14,347.24	15,534.72	11,442.66
547030	FUEL-GAS - MCF	2,320,710.92	1,751,731.26	2,485,810.67	1,559,979.23	530,050.23
547040	FUEL-OIL - GAL	-	29,941.61	-	-	20,392.81
547051	FUEL - TO SOURCE UTILITY OSS	6,482.14	34.72	-	10,557.44	12,122.42
547052	FUEL - OSS	-	1,516.28	-	-	4,210.07
547053	FUEL - OFFSET	(6,482.14)	(1,551.00)	(2,944.42)	(10,557.44)	(16,332.49)
547054	FUEL - TO SOURCE UTILITY RETAIL	-	-	2,944.42	-	-
547056	FUEL - GAS - INTRACOMPANY	50,106.12	51,214.67	49,669.27	50,252.80	49,705.79
548100	GENERATION EXP	17,986.10	18,873.09	20,895.05	24,936.04	19,569.90
549001	SO2 EMISSION ALLOWANCES-CTS	-	-	-	-	-
549002	AIR QUALITY EXPENSES	345.86	356.53	356.53	356.53	356.53
549003	NOX EMISSION ALLOWANCES	20.18	26.52	26.90	39.68	-
549100	MISC OTH PWR GEN EXP	7,792.37	9,383.03	11,188.87	4,243.20	11,888.61
550100	RENTS-OTH PWR	-	-	-	-	-
551100	MTCE-SUPER/ENG - TURBINES	7,454.62	7,675.88	10,825.28	7,291.48	12,079.81
552100	MTCE-STRUCTURES - OTH PWR	12,767.32	11,171.03	21,933.02	14,406.05	120,043.14
553100	MTCE-GEN/ELECT EQ	114,425.57	139,295.32	152,618.22	(264.61)	(74,466.84)
554100	MTCE-MISC OTH PWR GEN	21,116.16	32,439.20	24,142.96	(101,797.18)	87,164.04
555006	MISO DAY 2 PURCHASED POWER - OSS	9.93	1,793.61	2,255.52	-	-
555007	MISO DAY 2 PURCHASED POWER - NL	131,450.98	101,357.63	32,809.27	18,566.37	-
555010	OSS POWER PURCHASES	660.81	21,612.89	24,780.91	-	(2,758.21)

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Account Number	Account Description	30-NOV-09	31-DEC-09	31-JAN-10	28-FEB-10	31-MAR-10
509008	EMISSION ALLOWANCES - OFFSET	(9,148.87)	(18,781.09)	(3,994.52)	(9,304.54)	(2,384.06)
509052	ECR SO2 EMISSION ALLOWANCES	-	-	-	-	-
509053	ECR NOX EMISSION ALLOWANCES	-	-	-	-	-
510100	MTCE SUPER/ENG - STEAM	549,060.44	538,549.25	495,143.21	449,575.01	799,098.63
511100	MTCE-STRUCTURES	401,396.11	706,192.55	482,468.35	518,790.79	496,319.21
512005	MAINTENANCE-SDRS	399,349.14	459,355.64	394,419.27	228,305.33	323,124.67
512011	INSTR/CNTRL-ENVRNL	135,087.35	53,306.53	45,819.49	27,322.83	203,748.90
512015	SDRS-COMMON H2O SYS	-	-	-	-	-
512017	MTCE-SLUDGE STAB SYS	252,717.00	448,173.92	288,656.22	328,118.90	262,140.79
512051	ECR INSTR/CNTRL-ENVRNL	-	-	-	-	-
512055	ECR MAINTENANCE-SDRS	-	-	-	-	-
512100	MTCE-BOILER PLANT	1,959,500.32	1,131,245.78	984,090.83	1,355,064.37	2,457,703.10
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP	25,918.08	27,133.02	21,889.92	25,486.38	84,660.07
512102	SORBENT INJECTION MAINTENANCE	1,362.66	2,817.55	16,857.70	3,058.01	9,796.65
512103	MERCURY MONITORS MAINTENANCE	-	-	-	-	-
512151	ECR MAINTENANCE OF SCR/NOX REDUCTION EQUIP	-	-	-	-	-
512152	ECR SORBENT INJECTION MAINTENANCE	-	-	-	-	-
513100	MTCE-ELECTRIC PLANT	622,808.85	363,942.03	312,215.12	402,503.31	507,329.92
513900	MTCE-ELECTRIC PLANT - BOILER	2,298.74	1,107.69	5,252.83	10,432.68	2,399.48
514100	MTCE-MISC/STM PLANT	48,981.06	38,140.70	127,048.41	126,739.61	127,069.14
535100	OPER SUPER/ENG-HYDRO	645.64	664.94	649.04	614.88	774.00
539100	MISC HYD PWR GEN EXP	28,867.99	779.77	971.26	870.40	701.64
541100	MTCE-SUPER/ENG - HYDRO	11,012.79	5,147.05	7,938.00	7,812.98	10,482.55
542100	MAINT OF STRUCTURES - HYDRO	13,325.88	22,272.07	5,220.40	4,333.49	21,295.73
543100	MTCE-RES/DAMS/WATERW	(1,818.68)	(11,284.59)	-	-	-
544100	MTCE-ELECTRIC PLANT	2,738.48	10,076.16	2,770.38	4,529.37	27,748.31
545100	MTCE-MISC HYDAULIC PLANT	266.72	297.41	616.98	1,846.72	4,288.84
546100	OPER SUPER/ENG - TURBINES	9,831.32	10,650.20	12,334.26	13,820.66	14,795.12
547030	FUEL-GAS - MCF	245,060.18	1,325,133.23	4,600,161.53	818,903.14	674,076.16
547040	FUEL-OIL - GAL	-	-	43,455.23	-	0.02
547051	FUEL - TO SOURCE UTILITY OSS	111.14	18,623.42	89,135.56	41,327.34	2,976.42
547052	FUEL - OSS	-	-	3,973.22	-	-
547053	FUEL - OFFSET	(111.14)	(48,000.00)	(93,108.78)	(41,327.34)	(2,976.42)
547054	FUEL - TO SOURCE UTILITY RETAIL	-	29,376.58	-	-	-
547056	FUEL - GAS - INTRACOMPANY	49,846.18	2,081.08	49,655.81	49,934.48	49,708.73
548100	GENERATION EXP	14,826.41	15,956.35	16,790.59	26,736.81	38,347.14
549001	SO2 EMISSION ALLOWANCES-CTS	-	-	-	-	-
549002	AIR QUALITY EXPENSES	356.53	356.53	356.24	356.24	356.24
549003	NOX EMISSION ALLOWANCES	6.55	-	-	-	-
549100	MISC OTH PWR GEN EXP	5,977.67	10,712.61	7,680.60	20,556.83	21,741.31
550100	RENTS-OTH PWR	-	-	-	-	-
551100	MTCE-SUPER/ENG - TURBINES	6,210.55	7,650.20	9,839.87	9,064.10	10,916.77
552100	MTCE-STRUCTURES - OTH PWR	16,729.38	11,791.65	19,393.55	13,140.23	25,976.05
553100	MTCE-GEN/ELECT EQ	103,438.04	(161,269.94)	83,672.48	121,597.85	226,344.99
554100	MTCE-MISC OTH PWR GEN	76,349.41	183,488.26	15,250.62	10,934.85	11,200.43
555006	MISO DAY 2 PURCHASED POWER - OSS	-	-	0.04	-	-
555007	MISO DAY 2 PURCHASED POWER - NL	1,479.50	41,005.74	61,123.29	10,517.49	3,423.34
555010	OSS POWER PURCHASES	-	149.31	575.42	309.79	-

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Account Number	Account Description	30-APR-10	31-MAY-10	30-JUN-10	31-JUL-10	31-AUG-10
509008	EMISSION ALLOWANCES - OFFSET	(1,884.82)	(2,404.99)	(371.86)	(1,070.61)	(930.33)
509052	ECR SO2 EMISSION ALLOWANCES	-	-	-	-	-
509053	ECR NOX EMISSION ALLOWANCES	-	-	-	-	-
510100	MTCE SUPER/ENG - STEAM	588,131.09	514,707.62	511,961.89	505,969.23	495,026.99
511100	MTCE-STRUCTURES	385,975.03	547,941.33	550,766.90	379,373.14	518,246.09
512005	MAINTENANCE-SDRS	191,443.05	222,406.13	236,788.39	226,232.15	389,317.88
512011	INSTR/CNTRL-ENVRNL	197,019.21	266,510.08	8,401.13	40,581.24	53,450.74
512015	SDRS-COMMON H2O SYS	-	-	-	-	-
512017	MTCE-SLUDGE STAB SYS	328,137.58	250,632.45	554,896.22	412,268.15	186,494.72
512051	ECR INSTR/CNTRL-ENVRNL	-	-	-	-	-
512055	ECR MAINTENANCE-SDRS	-	-	-	-	-
512100	MTCE-BOILER PLANT	2,948,594.66	2,064,284.67	1,155,277.70	1,061,085.88	1,127,955.28
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP	92,537.65	9,941.19	16,735.16	14,920.99	36,058.42
512102	SORBENT INJECTION MAINTENANCE	7,248.63	21,644.59	27,220.77	10,183.92	20,644.21
512103	MERCURY MONITORS MAINTENANCE	-	-	-	10,068.00	-
512151	ECR MAINTENANCE OF SCR/NOX REDUCTION EQUIP	-	-	-	-	-
512152	ECR SORBENT INJECTION MAINTENANCE	-	-	-	-	-
513100	MTCE-ELECTRIC PLANT	1,062,290.47	901,274.21	370,132.96	282,208.88	546,609.76
513900	MTCE-ELECTRIC PLANT - BOILER	660.00	2,834.22	8,225.41	9,975.24	7,148.05
514100	MTCE-MISC/STM PLANT	84,163.30	149,101.92	581,653.83	137,543.14	131,322.68
535100	OPER SUPER/ENG-HYDRO	532.90	679.82	679.80	536.70	751.36
539100	MISC HYD PWR GEN EXP	544.29	546.35	444.37	531.69	633.44
541100	MTCE-SUPER/ENG - HYDRO	9,249.97	8,011.42	7,649.75	8,618.93	8,767.65
542100	MAINT OF STRUCTURES - HYDRO	6,588.66	16,368.17	10,897.79	9,683.21	20,712.58
543100	MTCE-RES/DAMS/WATERW	(10,072.46)	-	22,500.00	35,100.00	-
544100	MTCE-ELECTRIC PLANT	3,675.85	17,085.55	33,972.70	23,490.92	19,634.07
545100	MTCE-MISC HYDAULIC PLANT	82.72	496.28	665.65	2,117.07	2,911.13
546100	OPER SUPER/ENG - TURBINES	14,385.30	11,137.06	14,596.98	11,245.22	13,635.94
547030	FUEL-GAS - MCF	1,170,233.14	3,261,993.66	5,864,888.97	6,846,289.61	6,869,090.78
547040	FUEL-OIL - GAL	-	481.15	208,342.74	-	-
547051	FUEL - TO SOURCE UTILITY OSS	8,698.80	125,868.64	13,959.00	85,083.53	69,550.64
547052	FUEL - OSS	-	315.34	4,082.07	(297.12)	52.86
547053	FUEL - OFFSET	(8,698.80)	(153,887.20)	(173,642.01)	(93,406.78)	(69,603.50)
547054	FUEL - TO SOURCE UTILITY RETAIL	-	27,703.22	155,600.94	8,620.39	-
547056	FUEL - GAS - INTRACOMPANY	2,873.17	52,632.64	22,922.62	21,759.14	50,381.75
548100	GENERATION EXP	21,019.08	25,593.24	22,470.05	25,846.18	24,993.50
549001	SO2 EMISSION ALLOWANCES-CTS	-	-	-	-	-
549002	AIR QUALITY EXPENSES	356.24	1,384.39	355.72	352.08	352.08
549003	NOX EMISSION ALLOWANCES	-	10.66	21.18	16.58	26.42
549100	MISC OTH PWR GEN EXP	9,271.77	6,478.77	14,452.78	5,153.20	4,289.71
550100	RENTS-OTH PWR	-	13,866.49	1,854.19	1,903.49	2,044.37
551100	MTCE-SUPER/ENG - TURBINES	7,184.27	6,832.34	5,199.39	8,535.97	8,199.86
552100	MTCE-STRUCTURES - OTH PWR	13,502.16	23,638.44	24,153.75	30,272.85	17,003.93
553100	MTCE-GEN/ELECT EQ	155,455.55	155,455.43	118,240.28	135,769.29	111,621.81
554100	MTCE-MISC OTH PWR GEN	59,213.15	697,717.38	64,430.34	40,052.49	24,239.80
555006	MISO DAY 2 PURCHASED POWER - OSS	-	-	-	-	-
555007	MISO DAY 2 PURCHASED POWER - NL	3,150.00	-	-	6,339.33	16,570.98
555010	OSS POWER PURCHASES	-	1,962.88	90,570.29	(98,067.68)	10,572.91

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Account Number	Account Description	30-SEP-10	31-OCT-10	30-NOV-10	31-DEC-10	31-JAN-11
509008	EMISSION ALLOWANCES - OFFSET	(792.97)	(1,105.08)	(1,652.11)	(1,268.65)	(1,166.40)
509052	ECR SO2 EMISSION ALLOWANCES	-	-	-	21,370.11	9,223.44
509053	ECR NOX EMISSION ALLOWANCES	-	-	-	-	-
510100	MTCE SUPER/ENG - STEAM	802,493.79	1,595,045.31	533,897.40	535,993.65	563,599.16
511100	MTCE-STRUCTURES	508,474.79	410,988.97	389,044.96	562,241.96	565,443.10
512005	MAINTENANCE-SDRS	396,905.46	146,958.07	42,218.93	127,365.49	55,752.13
512011	INSTR/CNTRL-ENVRNL	79,299.38	337,390.21	73,776.54	234,468.62	38,643.90
512015	SDRS-COMMON H2O SYS	-	-	-	-	27,824.65
512017	MTCE-SLUDGE STAB SYS	312,183.66	252,284.28	375,304.56	378,053.34	154,027.98
512051	ECR INSTR/CNTRL-ENVRNL	-	-	-	-	1,213.07
512055	ECR MAINTENANCE-SDRS	-	-	200,303.11	277,411.55	188,568.51
512100	MTCE-BOILER PLANT	1,642,416.12	3,557,414.30	3,199,418.23	2,604,412.82	1,492,324.29
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP	81,381.10	33,778.52	42,455.13	(6,951.54)	50,291.60
512102	SORBENT INJECTION MAINTENANCE	30,240.90	4,142.77	-	-	357.57
512103	MERCURY MONITORS MAINTENANCE	-	-	-	-	-
512151	ECR MAINTENANCE OF SCR/NOX REDUCTION EQUIP	-	-	-	-	223.40
512152	ECR SORBENT INJECTION MAINTENANCE	-	-	7,627.95	27,077.38	6,816.38
513100	MTCE-ELECTRIC PLANT	724,335.69	802,698.11	945,193.19	540,450.91	431,787.68
513900	MTCE-ELECTRIC PLANT - BOILER	5,212.37	8,513.04	6,709.13	7,555.45	11,528.98
514100	MTCE-MISC/STM PLANT	260,250.18	264,426.27	152,794.69	196,344.41	146,907.50
535100	OPER SUPER/ENG-HYDRO	751.37	644.03	644.03	652.51	691.78
539100	MISC HYD PWR GEN EXP	633.48	837.55	531.32	35,197.38	13,959.86
541100	MTCE-SUPER/ENG - HYDRO	10,787.65	8,287.40	7,806.81	9,234.08	7,564.95
542100	MAINT OF STRUCTURES - HYDRO	11,280.28	16,555.88	46,810.75	9,685.45	2,182.53
543100	MTCE-RES/DAMS/WATERW	-	-	-	2,666.39	-
544100	MTCE-ELECTRIC PLANT	34,965.13	16,227.07	1,581.98	3,120.42	1,489.66
545100	MTCE-MISC HYDAULIC PLANT	317.81	109.69	420.27	965.91	2,519.34
546100	OPER SUPER/ENG - TURBINES	15,623.66	13,366.64	14,322.38	11,202.56	13,190.94
547030	FUEL-GAS - MCF	3,106,250.03	564,760.90	382,768.38	5,297,970.51	2,052,850.91
547040	FUEL-OIL - GAL	13.75	-	890.81	-	-
547051	FUEL - TO SOURCE UTILITY OSS	4,668.58	496.00	2,587.30	102,590.86	58,234.00
547052	FUEL - OSS	-	-	-	-	55.94
547053	FUEL - OFFSET	(4,668.58)	(496.00)	(2,587.30)	(102,590.86)	(58,289.94)
547054	FUEL - TO SOURCE UTILITY RETAIL	-	-	-	-	-
547056	FUEL - GAS - INTRACOMPANY	52,897.17	972.41	-	1,007.56	49,865.35
548100	GENERATION EXP	20,385.38	23,975.57	19,525.86	27,878.56	28,767.94
549001	SO2 EMISSION ALLOWANCES-CTS	-	-	-	-	-
549002	AIR QUALITY EXPENSES	(2,206.72)	352.08	352.08	398.35	352.60
549003	NOX EMISSION ALLOWANCES	10.56	-	-	-	-
549100	MISC OTH PWR GEN EXP	7,532.96	5,710.75	6,365.62	14,809.45	5,232.36
550100	RENTS-OTH PWR	4,227.08	745.82	1,873.31	3,731.53	1,870.56
551100	MTCE-SUPER/ENG - TURBINES	9,326.79	8,804.98	4,001.89	4,546.93	3,708.20
552100	MTCE-STRUCTURES - OTH PWR	19,555.37	17,361.22	185,789.70	21,559.10	49,179.82
553100	MTCE-GEN/ELECT EQ	130,642.49	156,300.20	125,854.76	2,388,850.96	117,596.97
554100	MTCE-MISC OTH PWR GEN	(444,888.25)	238,340.54	48,369.05	23,233.46	30,700.86
555006	MISO DAY 2 PURCHASED POWER - OSS	-	-	-	-	-
555007	MISO DAY 2 PURCHASED POWER - NL	7,444.34	67,653.46	6,694.12	72,132.23	-
555010	OSS POWER PURCHASES	7,544.65	61,579.32	913.99	98,599.98	24,617.03

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Account Number	Account Description	28-FEB-11	31-MAR-11	30-APR-11	31-MAY-11	30-JUN-11
509008	EMISSION ALLOWANCES - OFFSET	(1,196.14)	(1,121.91)	(515.03)	(735.42)	(704.55)
509052	ECR SO2 EMISSION ALLOWANCES	8,495.23	8,884.28	9,234.82	6,096.04	9,446.87
509053	ECR NOX EMISSION ALLOWANCES	-	-	-	1,313.52	1,579.71
510100	MTCE SUPER/ENG - STEAM	597,693.81	897,953.20	656,069.17	635,231.17	545,827.72
511100	MTCE-STRUCTURES	503,734.08	798,248.58	491,597.55	469,565.19	619,451.74
512005	MAINTENANCE-SDRS	41,694.87	31,948.42	26,938.57	65,181.30	219,818.23
512011	INSTR/CNTRL-ENVRNL	52,886.83	147,681.54	203,272.00	151,143.49	78,639.88
512015	SDRS-COMMON H2O SYS	20,167.74	25,558.75	47,025.60	54,310.67	39,206.29
512017	MTCE-SLUDGE STAB SYS	311,794.68	230,518.32	256,521.74	276,806.42	417,530.81
512051	ECR INSTR/CNTRL-ENVRNL	4,661.80	7,074.14	6,709.68	6,949.39	4,702.36
512055	ECR MAINTENANCE-SDRS	258,894.17	341,737.03	662,930.21	323,767.97	357,131.01
512100	MTCE-BOILER PLANT	2,060,221.69	3,603,930.92	5,845,228.14	3,183,245.05	1,556,081.71
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP	6,201.84	29,125.79	230,181.92	(85,436.38)	47,951.99
512102	SORBENT INJECTION MAINTENANCE	-	-	-	1,738.88	-
512103	MERCURY MONITORS MAINTENANCE	-	-	-	-	-
512151	ECR MAINTENANCE OF SCR/NOX REDUCTION EQUIP	744.43	649.13	703.84	954.60	(316.82)
512152	ECR SORBENT INJECTION MAINTENANCE	1,557.22	53,412.94	4,552.96	9,344.94	4,852.13
513100	MTCE-ELECTRIC PLANT	608,771.38	2,457,804.08	2,282,522.17	2,464,118.73	656,504.35
513900	MTCE-ELECTRIC PLANT - BOILER	7,185.34	3,119.66	112.50	6,285.81	4,210.23
514100	MTCE-MISC/STM PLANT	109,874.58	261,316.76	300,047.34	592,202.11	100,322.78
535100	OPER SUPER/ENG-HYDRO	658.24	748.26	498.83	765.36	801.83
539100	MISC HYD PWR GEN EXP	619.82	631.77	734.33	538.35	612.77
541100	MTCE-SUPER/ENG - HYDRO	7,588.15	9,507.96	12,351.56	11,014.18	11,347.02
542100	MAINT OF STRUCTURES - HYDRO	3,116.12	4,751.24	9,387.00	(1,351.09)	16,378.77
543100	MTCE-RES/DAMS/WATERW	-	-	-	-	-
544100	MTCE-ELECTRIC PLANT	2,659.26	10,635.47	16,440.06	21,633.86	12,012.18
545100	MTCE-MISC HYDAULIC PLANT	382.26	411.36	155.98	399.26	1,495.38
546100	OPER SUPER/ENG - TURBINES	12,239.88	14,665.00	14,035.62	15,439.08	17,774.64
547030	FUEL-GAS - MCF	1,821,912.95	625,279.08	2,890,901.08	2,979,979.35	3,945,533.41
547040	FUEL-OIL - GAL	-	1,157,767.82	504.51	3,556.39	(2,089.97)
547051	FUEL - TO SOURCE UTILITY OSS	27,451.12	29,110.36	4,852.28	113,268.94	62,573.92
547052	FUEL - OSS	-	3,245.58	337.78	57,523.86	174,800.72
547053	FUEL - OFFSET	(27,451.12)	(32,355.92)	(5,513.20)	(213,228.92)	(764,726.64)
547054	FUEL - TO SOURCE UTILITY RETAIL	-	-	323.14	42,436.08	527,352.00
547056	FUEL - GAS - INTRACOMPANY	49,926.20	49,705.79	29,881.53	41,132.24	63,630.95
548100	GENERATION EXP	27,337.28	49,796.23	29,258.44	21,149.64	23,287.26
549001	SO2 EMISSION ALLOWANCES-CTS	-	-	-	-	-
549002	AIR QUALITY EXPENSES	352.60	352.60	1,038.24	1,038.24	1,278.13
549003	NOX EMISSION ALLOWANCES	-	-	-	2.86	3.92
549100	MISC OTH PWR GEN EXP	12,514.13	3,128.15	2,994.42	3,450.49	8,261.02
550100	RENTS-OTH PWR	1,870.56	3,840.22	1,177.91	1,860.46	4,571.45
551100	MTCE-SUPER/ENG - TURBINES	3,498.03	9,925.56	5,622.84	8,433.30	3,885.31
552100	MTCE-STRUCTURES - OTH PWR	17,880.47	19,121.70	19,647.80	13,362.37	30,394.91
553100	MTCE-GEN/ELECT EQ	240,151.75	478,929.59	137,831.32	184,924.84	123,858.26
554100	MTCE-MISC OTH PWR GEN	33,768.14	200,328.86	2,682.58	58,243.29	(4,967.22)
555006	MISO DAY 2 PURCHASED POWER - OSS	-	-	-	-	-
555007	MISO DAY 2 PURCHASED POWER - NL	-	29,219.60	(29,219.60)	-	-
555010	OSS POWER PURCHASES	4,662.32	4,926.86	162.42	10,520.63	9,362.87

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Account Number	Account Description	31-JUL-11	31-AUG-11	30-SEP-11	31-OCT-11	30-NOV-11
509008	EMISSION ALLOWANCES - OFFSET	(547.01)	(323.52)	(638.06)	(1,866.09)	(2,064.43)
509052	ECR SO2 EMISSION ALLOWANCES	9,379.53	9,309.68	6,638.30	10,132.58	10,743.33
509053	ECR NOX EMISSION ALLOWANCES	1,670.72	1,736.39	1,198.29	-	-
510100	MTCE SUPER/ENG - STEAM	544,152.27	639,172.93	566,255.17	681,546.76	594,175.86
511100	MTCE-STRUCTURES	548,896.77	458,812.86	453,037.94	390,624.89	444,743.69
512005	MAINTENANCE-SDRS	35,686.07	54,522.08	99,803.47	90,931.87	84,131.62
512011	INSTR/CNTRL-ENVRNL	133,085.80	56,828.58	48,438.71	32,366.26	34,796.89
512015	SDRS-COMMON H2O SYS	44,322.06	204.83	17,807.43	84,693.37	132,117.20
512017	MTCE-SLUDGE STAB SYS	246,364.90	290,769.76	239,574.61	367,494.01	232,537.96
512051	ECR INSTR/CNTRL-ENVRNL	2,871.43	15,550.24	35,733.69	5,105.77	4,073.71
512055	ECR MAINTENANCE-SDRS	260,457.38	389,304.29	284,486.04	161,206.78	289,586.58
512100	MTCE-BOILER PLANT	1,261,162.05	1,581,551.49	1,639,135.96	2,312,080.64	1,952,207.90
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP	15,830.70	27,237.01	6,464.86	42,776.87	16,259.72
512102	SORBENT INJECTION MAINTENANCE	-	-	435.22	526.07	425.62
512103	MERCURY MONITORS MAINTENANCE	-	-	-	-	-
512151	ECR MAINTENANCE OF SCR/NOX REDUCTION EQUIP	2,504.36	423.32	3,850.39	2,047.63	4,337.47
512152	ECR SORBENT INJECTION MAINTENANCE	28,481.33	10,062.57	2,043.33	6,377.23	6,970.46
513100	MTCE-ELECTRIC PLANT	408,526.46	538,911.70	499,767.54	838,904.31	555,288.53
513900	MTCE-ELECTRIC PLANT - BOILER	8,578.82	11,411.82	5,937.18	11,232.02	5,028.19
514100	MTCE-MISC/STM PLANT	130,567.87	159,923.59	146,625.90	135,703.27	362,876.70
535100	OPER SUPER/ENG-HYDRO	547.53	730.05	547.54	474.53	547.53
539100	MISC HYD PWR GEN EXP	718.58	612.47	716.65	612.70	36,308.36
541100	MTCE-SUPER/ENG - HYDRO	8,498.64	9,060.72	8,528.18	9,953.82	8,570.43
542100	MAINT OF STRUCTURES - HYDRO	16,985.69	32,415.01	35,599.28	13,641.84	31,795.77
543100	MTCE-RES/DAMS/WATERW	42,400.00	-	-	-	-
544100	MTCE-ELECTRIC PLANT	13,109.39	7,334.07	1,175.51	2,496.91	2,788.85
545100	MTCE-MISC HYDAULIC PLANT	3,026.77	736.99	406.29	153.57	294.29
546100	OPER SUPER/ENG - TURBINES	17,254.60	21,602.60	18,466.02	18,136.16	15,228.39
547030	FUEL-GAS - MCF	6,484,155.83	4,786,269.84	2,343,485.63	774,514.17	1,410,939.91
547040	FUEL-OIL - GAL	508.65	791.83	544.38	-	38,750.04
547051	FUEL - TO SOURCE UTILITY OSS	213,268.00	143,231.77	26,613.64	32,794.45	55,048.68
547052	FUEL - OSS	139,448.28	57,101.93	242.91	7,603.23	56.64
547053	FUEL - OFFSET	(578,854.52)	(324,164.09)	(26,856.55)	(43,654.07)	(55,105.32)
547054	FUEL - TO SOURCE UTILITY RETAIL	226,138.28	123,830.36	-	3,256.39	-
547056	FUEL - GAS - INTRACOMPANY	60,198.96	54,418.48	23,738.86	48,020.78	33,163.58
548100	GENERATION EXP	26,772.73	35,382.34	23,163.94	21,435.01	21,196.27
549001	SO2 EMISSION ALLOWANCES-CTS	-	-	-	-	-
549002	AIR QUALITY EXPENSES	614.87	614.87	614.87	614.87	614.87
549003	NOX EMISSION ALLOWANCES	12.56	7.44	1.83	-	-
549100	MISC OTH PWR GEN EXP	62,353.84	2,468.61	10,445.26	6,930.37	4,512.96
550100	RENTS-OTH PWR	1,534.74	3,714.69	4,069.43	2,082.92	1,877.09
551100	MTCE-SUPER/ENG - TURBINES	3,099.75	3,872.60	4,907.44	3,167.32	3,814.73
552100	MTCE-STRUCTURES - OTH PWR	14,662.49	26,436.33	33,700.55	36,692.79	10,161.18
553100	MTCE-GEN/ELECT EQ	98,689.14	117,338.80	119,734.99	108,890.39	53,331.80
554100	MTCE-MISC OTH PWR GEN	1,672.80	25,590.38	33,524.69	20,625.10	18,157.98
555006	MISO DAY 2 PURCHASED POWER - OSS	-	-	-	-	-
555007	MISO DAY 2 PURCHASED POWER - NL	-	-	-	-	-
555010	OSS POWER PURCHASES	10,950.95	3,030.08	2,112.35	2,329.66	1,146.26

Kentucky Utilities Company
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<u>Account Number</u>	<u>Account Description</u>	<u>31-DEC-11</u>	<u>Total</u>
509008	EMISSION ALLOWANCES - OFFSET	(2,374.25)	(98,733.97)
509052	ECR SO2 EMISSION ALLOWANCES	10,502.47	129,456.68
509053	ECR NOX EMISSION ALLOWANCES	-	7,498.63
510100	MTCE SUPER/ENG - STEAM	596,706.20	23,377,929.55
511100	MTCE-STRUCTURES	471,560.07	17,432,039.63
512005	MAINTENANCE-SDRS	167,003.54	6,832,252.19
512011	INSTR/CNTRL-ENVRNL	52,743.05	3,790,049.96
512015	SDRS-COMMON H2O SYS	13,311.26	506,549.85
512017	MTCE-SLUDGE STAB SYS	177,860.79	10,188,711.59
512051	ECR INSTR/CNTRL-ENVRNL	3,042.60	97,687.88
512055	ECR MAINTENANCE-SDRS	260,933.74	4,256,718.37
512100	MTCE-BOILER PLANT	1,345,488.25	74,333,472.52
512101	MAINTENANCE OF SCR/NOX REDUCTION EQUIP	109,077.73	1,382,427.12
512102	SORBENT INJECTION MAINTENANCE	140.98	280,751.62
512103	MERCURY MONITORS MAINTENANCE	-	10,068.00
512151	ECR MAINTENANCE OF SCR/NOX REDUCTION EQUIP	12,304.69	28,426.44
512152	ECR SORBENT INJECTION MAINTENANCE	5,225.55	174,402.37
513100	MTCE-ELECTRIC PLANT	316,725.84	29,417,291.43
513900	MTCE-ELECTRIC PLANT - BOILER	13,538.21	233,120.37
514100	MTCE-MISC/STM PLANT	(69,421.71)	5,902,075.87
535100	OPER SUPER/ENG-HYDRO	586.90	22,981.01
539100	MISC HYD PWR GEN EXP	1,633.81	166,308.70
541100	MTCE-SUPER/ENG - HYDRO	9,253.68	320,779.27
542100	MAINT OF STRUCTURES - HYDRO	(1,741.69)	647,112.57
543100	MTCE-RES/DAMS/WATERW	-	297,437.42
544100	MTCE-ELECTRIC PLANT	6,053.40	377,448.68
545100	MTCE-MISC HYDAULIC PLANT	307.92	30,018.29
546100	OPER SUPER/ENG - TURBINES	15,346.51	505,180.60
547030	FUEL-GAS - MCF	859,066.84	87,756,406.90
547040	FUEL-OIL - GAL	(38,750.04)	1,822,012.09
547051	FUEL - TO SOURCE UTILITY OSS	644.45	1,541,595.08
547052	FUEL - OSS	-	457,400.73
547053	FUEL - OFFSET	(644.45)	(3,146,577.54)
547054	FUEL - TO SOURCE UTILITY RETAIL	-	1,147,581.80
547056	FUEL - GAS - INTRACOMPANY	333.39	1,367,703.81
548100	GENERATION EXP	15,923.36	862,437.07
549001	SO2 EMISSION ALLOWANCES-CTS	-	(0.01)
549002	AIR QUALITY EXPENSES	(1,619.80)	13,128.12
549003	NOX EMISSION ALLOWANCES	-	233.29
549100	MISC OTH PWR GEN EXP	3,615.94	360,569.48
550100	RENTS-OTH PWR	3,591.56	62,307.87
551100	MTCE-SUPER/ENG - TURBINES	3,323.58	244,589.29
552100	MTCE-STRUCTURES - OTH PWR	33,457.10	989,478.04
553100	MTCE-GEN/ELECT EQ	195,433.18	7,241,660.96
554100	MTCE-MISC OTH PWR GEN	29,366.21	1,763,828.17
555006	MISO DAY 2 PURCHASED POWER - OSS	-	5,117.16
555007	MISO DAY 2 PURCHASED POWER - NL	-	2,190,675.85
555010	OSS POWER PURCHASES	4,925.04	352,603.95

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Account Number	Account Description	31-JAN-09	28-FEB-09	31-MAR-09	30-APR-09	31-MAY-09
555015	NL POWER PURCHASES - ENERGY	9,140,962.71	8,191,310.04	7,455,521.49	4,479,918.55	(1,159,037.27)
555016	NL POWER PURCHASES - DEMAND	2,079,404.33	2,134,733.56	2,318,633.27	2,060,123.52	1,687,055.78
555020	OSS I/C POWER PURCHASES	-	-	-	38,583.47	-
555025	NL I/C POWER PURCHASES	10,976,127.01	10,556,509.89	9,480,895.80	9,999,880.82	10,201,376.68
556100	SYS CTRL / DISPATCHING	7,838.06	13,521.45	8,592.19	6,148.90	11,752.74
556900	SYS CTRL / DISPATCHING - INDIRECT	175,759.38	131,723.31	152,125.76	139,840.83	130,674.80
557100	OTH POWER SUPPLY EXP	1,750.79	1,596.51	1,955.11	1,364.00	1,922.44
557110	MARKET FEES - NATIVE LOAD	149.69	69.95	195.94	690.80	(443.25)
557111	MARKET FEES - OFF SYSTEM SALES	84.75	-	10.94	33.05	(406.86)
557206	MISO DAY 2 OTHER - NATIVE LOAD	116,040.57	78,667.81	18,418.15	(689.56)	(1,771.00)
557207	MISO DAY 2 OTHER - OFF SYSTEM SALES	(336.88)	981.48	2,489.61	42.09	(126,161.77)
557208	RTO OTHER (NON-MISO) - NL	(92,981.66)	(45,825.26)	(12,157.70)	(19,442.42)	(1,462.80)
557209	RTO OTHER (NON-MISO) - OSS	13.59	-	(20.64)	(463.80)	0.36
557211	RTO OPERATING RESRV (NON-MISO) - NL	92,267.71	35,338.79	28,414.33	9,348.97	5,182.83
557212	RTO OPERATING RESRV (NON-MISO) - OSS	650.47	(2,644.07)	2,642.76	1,276.25	3,468.99
557999	KU PLANT ALLOCATION CLEARING ACCOUNT	-	-	-	-	-
560100	OP SUPER/ENG-SSTOPER	2,229.35	2,314.17	1,396.91	676.43	1,348.62
560900	OP SUPER/ENG-SSTOPER - INDIRECT	89,603.53	118,744.93	104,897.40	103,925.35	71,141.75
561100	LOAD DISPATCH-WELOB	-	-	-	2,622.25	2,589.89
561190	LOAD DISPATCH - INDIRECT	-	-	238,314.17	14,709.39	15,368.62
561402	MISO DAY 1 SCH 10 - RESERVE	1.04	-	0.34	0.51	2.20
561403	NL MISO D1 SCHEDULE 10 - SCHEDULING, SYSTEM CONTROLS	184.65	2,000.32	1,681.09	839.29	177.44
561501	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT	-	650.96	448.35	486.65	315.80
561590	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT - IND	-	-	-	14,925.93	22,826.13
561601	TRANSMISSION SERVICE STUDIES	7,267.36	4,363.33	10,426.13	(3,149.07)	-
561802	MISO DAY 1 SCH 10 - RESERVE	0.07	-	0.02	0.04	0.16
561803	NL MISO D1 SCHEDULE 10 - RELIABILITY PLANNING	13.28	143.83	120.88	60.35	12.76
561900	LOAD DISPATCH-WELOB - INDIRECT	47,197.56	38,721.54	(85,919.10)	81,644.58	45,864.44
561901	BALANCING AUTHORITY EXPENSE (LABOR ONLY)	28,266.10	37,188.25	(65,454.35)	40,226.79	36,119.36
562100	STA EXP-SUBST OPER	13,514.69	9,865.32	39,628.33	48,346.49	58,673.02
563100	OTHER INSP-ELEC TRAN	6,393.71	40,092.14	31,588.10	28,134.64	31,512.05
563900	OTHER INSP-ELEC TRAN - INDIRECT	590.53	206.43	902.79	3,179.03	3,595.35
565002	TRANSMISSION ELECTRIC OSS	(21.11)	11.49	(3,862.67)	2,711.41	(205.29)
565005	TRANSMISSION ELECTRIC NATIVE LOAD	457,077.94	429,244.45	270,513.01	216,486.08	127,828.22
565006	TRANSMISSION ELECTRIC OSS - MISO	(14.61)	83.31	(61,757.04)	(43,468.41)	26.00
565014	INTERCOMPANY TRANSMISSION EXPENSE	160.21	1,195.94	8,172.91	-	263,710.51
565016	INTERCOMPANY TRANSMISSION EXPENSE - MUNICIPALS	-	-	-	-	-
565018	INTRACOMPANY TRANSMISSION EXPENSE - NATIVE LOAD	-	-	-	-	-
565019	INTRACOMPANY TRANSMISSION EXPENSE - OSS	-	-	-	-	-
565024	I/C TRANSMISSION RETAIL EXPENSE - NATIVE LOAD	234,353.54	189,732.07	26,254.33	77,687.57	32,303.94
565198	INTRACOMPANY TRANSMISSION EXPENSE OFFSET - NATIVE LO/	-	-	-	-	-
565199	INTRACOMPANY TRANSMISSION EXPENSE ELIMINATION - RETA	-	-	-	-	-
566100	MISC TRANS EXP-SSTMT	42,899.02	39,833.30	18,521.22	67,100.45	48,774.44
566140	INDEPENDENT OPERATOR	258,720.00	258,720.00	462,120.00	258,720.00	258,720.00
566150	EKPC DEPANCAKING SETTLEMENT	-	(1,654,414.37)	27,573.57	27,573.57	27,573.57
566151	KMPA MISO CHARGES	-	-	-	-	-
566900	MISC TRANS EXP-SSTMT - INDIRECT	64,678.89	175,608.99	76,709.53	49,521.15	163,286.39
567100	RENTS-ELEC/SUBSTATION OPERATIONS	4,976.81	23,902.08	2,826.32	51,165.39	6,617.59

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Account Number	Account Description	30-JUN-09	31-JUL-09	31-AUG-09	30-SEP-09	31-OCT-09
555015	NL POWER PURCHASES - ENERGY	6,517,218.96	5,527,088.37	6,622,525.84	5,548,967.91	5,456,809.12
555016	NL POWER PURCHASES - DEMAND	2,622,497.56	2,393,910.06	2,507,925.39	2,426,680.44	1,973,540.80
555020	OSS I/C POWER PURCHASES	-	2,178.70	-	-	-
555025	NL I/C POWER PURCHASES	6,754,565.99	7,403,551.03	6,233,552.25	7,522,163.40	6,607,715.29
556100	SYS CTRL / DISPATCHING	7,934.26	7,465.02	7,942.48	6,612.91	8,446.18
556900	SYS CTRL / DISPATCHING - INDIRECT	141,888.00	141,525.21	134,010.48	137,222.27	133,368.66
557100	OTH POWER SUPPLY EXP	1,539.58	2,242.00	1,282.49	1,668.00	2,217.43
557110	MARKET FEES - NATIVE LOAD	711.65	164.78	-	-	-
557111	MARKET FEES - OFF SYSTEM SALES	16.36	57.85	-	489.39	-
557206	MISO DAY 2 OTHER - NATIVE LOAD	748,127.69	4,043.83	722.18	(98,444.09)	46,313.11
557207	MISO DAY 2 OTHER - OFF SYSTEM SALES	113,933.35	485.55	110.90	(22,659.02)	948.03
557208	RTO OTHER (NON-MISO) - NL	(21,992.96)	(44,576.40)	(18,343.51)	(329.44)	73.25
557209	RTO OTHER (NON-MISO) - OSS	(11.62)	(0.09)	(37.09)	0.37	(12.04)
557211	RTO OPERATING RESRV (NON-MISO) - NL	20,124.57	36,191.46	11,768.58	801.67	2,461.55
557212	RTO OPERATING RESRV (NON-MISO) - OSS	173.94	72.18	131.08	11.08	2,032.75
557999	KU PLANT ALLOCATION CLEARING ACCOUNT	-	-	-	-	-
560100	OP SUPER/ENG-SSTOPER	720.83	1,746.76	2,056.89	1,550.01	1,584.95
560900	OP SUPER/ENG-SSTOPER - INDIRECT	67,092.40	62,179.50	69,067.95	71,184.35	65,404.50
561100	LOAD DISPATCH-WELOB	6,688.12	3,043.16	3,686.24	4,912.93	3,102.88
561190	LOAD DISPATCH - INDIRECT	16,046.39	9,380.29	20,411.69	17,151.35	14,811.57
561402	MISO DAY 1 SCH 10 - RESERVE	0.34	0.08	0.83	0.79	-
561403	NL MISO D1 SCHEDULE 10 - SCHEDULING, SYSTEM CONTROLS	27.87	155.33	128.17	76.87	76.18
561501	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT	-	-	-	-	-
561590	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT - IND	56,189.42	53,561.02	54,134.84	59,919.75	62,689.27
561601	TRANSMISSION SERVICE STUDIES	-	166.73	1.21	(113,584.20)	109,864.55
561802	MISO DAY 1 SCH 10 - RESERVE	0.02	0.01	0.06	0.06	-
561803	NL MISO D1 SCHEDULE 10 - RELIABILITY PLANNING	2.00	11.17	9.22	5.53	5.48
561900	LOAD DISPATCH-WELOB - INDIRECT	43,954.63	34,374.51	54,128.56	43,734.68	42,178.87
561901	BALANCING AUTHORITY EXPENSE (LABOR ONLY)	32,457.61	37,345.24	30,423.75	24,471.95	48,109.34
562100	STA EXP-SUBST OPER	40,463.38	39,751.62	41,289.77	41,425.34	27,482.68
563100	OTHER INSP-ELEC TRAN	46,435.19	17,779.34	37,575.94	6,117.55	66,805.91
563900	OTHER INSP-ELEC TRAN - INDIRECT	32.00	815.92	354.45	1,785.05	272.49
565002	TRANSMISSION ELECTRIC OSS	33.29	27.68	218.50	(0.60)	63.26
565005	TRANSMISSION ELECTRIC NATIVE LOAD	195,403.82	236,220.94	164,887.48	167,536.67	127,745.22
565006	TRANSMISSION ELECTRIC OSS - MISO	28.81	136.82	52.97	(2.43)	105,367.13
565014	INTERCOMPANY TRANSMISSION EXPENSE	(260,260.14)	-	12,176.46	-	12,798.86
565016	INTERCOMPANY TRANSMISSION EXPENSE - MUNICIPALS	625,677.21	326,836.43	359,317.22	301,436.94	243,283.01
565018	INTRACOMPANY TRANSMISSION EXPENSE - NATIVE LOAD	-	-	-	-	-
565019	INTRACOMPANY TRANSMISSION EXPENSE - OSS	-	-	-	-	-
565024	I/C TRANSMISSION RETAIL EXPENSE - NATIVE LOAD	127,915.75	200,597.32	91,465.30	36,184.99	27,746.29
565198	INTRACOMPANY TRANSMISSION EXPENSE OFFSET - NATIVE LO/	-	-	-	-	-
565199	INTRACOMPANY TRANSMISSION EXPENSE ELIMINATION - RETA	-	-	-	-	-
566100	MISC TRANS EXP-SSTMT	50,875.39	52,045.77	86,309.07	73,346.47	45,625.29
566140	INDEPENDENT OPERATOR	258,720.00	258,720.00	1,711,593.40	258,719.99	63,319.99
566150	EKPC DEPANCAKING SETTLEMENT	27,573.57	27,573.57	27,573.57	27,573.57	27,573.57
566151	KMPA MISO CHARGES	-	-	-	-	-
566900	MISC TRANS EXP-SSTMT - INDIRECT	54,324.34	68,829.20	51,527.65	142,457.82	67,982.88
567100	RENTS-ELEC/SUBSTATION OPERATIONS	7,667.15	2,776.32	2,776.32	2,776.32	9,345.88

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Account Number	Account Description	30-NOV-09	31-DEC-09	31-JAN-10	28-FEB-10	31-MAR-10
555015	NL POWER PURCHASES - ENERGY	5,096,120.70	6,579,549.90	8,322,152.82	5,697,546.67	8,915,414.25
555016	NL POWER PURCHASES - DEMAND	2,137,457.94	2,111,111.43	2,554,892.32	1,931,560.24	2,380,979.01
555020	OSS I/C POWER PURCHASES	-	-	-	-	-
555025	NL I/C POWER PURCHASES	7,814,873.42	7,271,354.26	8,327,896.61	9,500,253.01	6,295,700.73
556100	SYS CTRL / DISPATCHING	6,594.35	6,890.33	6,608.49	7,707.37	5,475.70
556900	SYS CTRL / DISPATCHING - INDIRECT	136,486.65	116,383.32	181,517.22	144,655.42	177,344.80
557100	OTH POWER SUPPLY EXP	1,868.41	1,483.98	1,814.77	2,218.34	1,035.37
557110	MARKET FEES - NATIVE LOAD	-	-	-	6,128.62	-
557111	MARKET FEES - OFF SYSTEM SALES	193.33	2,500.00	20.93	2,118.91	-
557206	MISO DAY 2 OTHER - NATIVE LOAD	(46,344.70)	3,337.54	7,238.49	296.59	108.20
557207	MISO DAY 2 OTHER - OFF SYSTEM SALES	148.61	161.16	620.67	152.63	50.28
557208	RTO OTHER (NON-MISO) - NL	(1,644.57)	(18,057.27)	(13,904.81)	(9,401.96)	(22,591.64)
557209	RTO OTHER (NON-MISO) - OSS	0.93	(2.99)	(6.63)	(4.31)	0.02
557211	RTO OPERATING RESRV (NON-MISO) - NL	2,874.05	18,597.88	15,685.34	5,835.71	19,757.79
557212	RTO OPERATING RESRV (NON-MISO) - OSS	(253.42)	403.38	384.64	601.90	64.39
557999	KU PLANT ALLOCATION CLEARING ACCOUNT	0.02	0.02	0.03	-	-
560100	OP SUPER/ENG-SSTOPER	861.26	1,191.71	752.18	1,312.17	2,820.43
560900	OP SUPER/ENG-SSTOPER - INDIRECT	50,387.05	46,974.86	70,503.00	88,955.99	86,440.08
561100	LOAD DISPATCH-WELOB	2,327.17	7,521.58	3,868.69	3,901.61	4,600.40
561190	LOAD DISPATCH - INDIRECT	15,734.71	10,545.54	15,334.09	15,788.61	29,296.20
561402	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
561403	NL MISO D1 SCHEDULE 10 - SCHEDULING, SYSTEM CONTROLS	-	13.76	132.53	62.65	25.85
561501	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT	-	-	-	-	-
561590	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT - IND	47,528.55	47,478.81	48,596.97	57,236.22	98,341.15
561601	TRANSMISSION SERVICE STUDIES	(109,864.55)	3,587.98	-	-	-
561802	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
561803	NL MISO D1 SCHEDULE 10 - RELIABILITY PLANNING	-	0.99	9.53	4.50	1.86
561900	LOAD DISPATCH-WELOB - INDIRECT	38,551.60	36,538.29	43,393.62	38,619.72	47,346.97
561901	BALANCING AUTHORITY EXPENSE (LABOR ONLY)	32,352.52	30,824.33	27,091.30	39,527.90	40,748.84
562100	STA EXP-SUBST OPER	32,656.14	34,174.93	16,080.53	13,279.35	46,298.92
563100	OTHER INSP-ELEC TRAN	29,972.20	22,954.70	23,910.69	22,348.21	31,045.35
563900	OTHER INSP-ELEC TRAN - INDIRECT	1,860.06	3,942.65	-	1,696.22	3,048.98
565002	TRANSMISSION ELECTRIC OSS	8.90	9.13	24.14	25.11	10.20
565005	TRANSMISSION ELECTRIC NATIVE LOAD	133,056.00	147,367.79	254,861.34	115,839.39	133,244.70
565006	TRANSMISSION ELECTRIC OSS - MISO	(105,365.62)	-	(3.94)	-	-
565014	INTERCOMPANY TRANSMISSION EXPENSE	36.71	1,423.37	2,729.00	2,142.17	464.24
565016	INTERCOMPANY TRANSMISSION EXPENSE - MUNICIPALS	242,789.05	297,789.59	332,999.92	313,900.32	285,931.19
565018	INTRACOMPANY TRANSMISSION EXPENSE - NATIVE LOAD	-	-	-	-	-
565019	INTRACOMPANY TRANSMISSION EXPENSE - OSS	-	-	-	-	-
565024	I/C TRANSMISSION RETAIL EXPENSE - NATIVE LOAD	88,460.87	85,221.95	112,072.31	46,014.66	230,706.74
565198	INTRACOMPANY TRANSMISSION EXPENSE OFFSET - NATIVE LO/	-	-	-	-	-
565199	INTRACOMPANY TRANSMISSION EXPENSE ELIMINATION - RETA	-	-	-	-	-
566100	MISC TRANS EXP-SSTMT	120,966.33	69,305.64	75,751.60	79,059.75	57,904.08
566140	INDEPENDENT OPERATOR	466,119.99	262,719.99	262,720.00	262,720.00	262,720.00
566150	EKPC DEPANCAKING SETTLEMENT	27,573.57	27,573.57	27,573.57	27,573.57	27,573.57
566151	KMPA MISO CHARGES	-	-	-	-	-
566900	MISC TRANS EXP-SSTMT - INDIRECT	52,738.08	162,598.10	66,963.16	165,829.19	80,674.11
567100	RENTS-ELEC/SUBSTATION OPERATIONS	3,868.02	32,571.47	2,776.32	4,002.06	2,776.32

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Account Number	Account Description	30-APR-10	31-MAY-10	30-JUN-10	31-JUL-10	31-AUG-10
555015	NL POWER PURCHASES - ENERGY	2,964,661.04	5,110,291.69	5,438,625.86	3,488,397.11	7,618,581.03
555016	NL POWER PURCHASES - DEMAND	2,270,571.87	1,427,261.29	286,325.05	731,807.11	556,156.40
555020	OSS I/C POWER PURCHASES	291.23	331.91	408.44	-	-
555025	NL I/C POWER PURCHASES	9,749,930.21	7,738,075.17	5,172,322.44	6,759,673.09	6,439,384.04
556100	SYS CTRL / DISPATCHING	10,923.53	7,109.22	12,272.15	6,669.02	7,347.78
556900	SYS CTRL / DISPATCHING - INDIRECT	154,990.53	136,039.42	134,626.07	140,108.55	153,041.04
557100	OTH POWER SUPPLY EXP	2,452.00	1,991.65	1,950.00	2,034.00	2,000.00
557110	MARKET FEES - NATIVE LOAD	(1,176.97)	-	-	-	-
557111	MARKET FEES - OFF SYSTEM SALES	(406.93)	-	-	-	-
557206	MISO DAY 2 OTHER - NATIVE LOAD	73.00	6.97	(1.97)	603.39	2,538.35
557207	MISO DAY 2 OTHER - OFF SYSTEM SALES	(2.77)	185.52	1.30	1.96	(1.39)
557208	RTO OTHER (NON-MISO) - NL	(11,723.04)	(15,590.42)	(36,425.56)	(24,066.59)	(94,203.79)
557209	RTO OTHER (NON-MISO) - OSS	-	(1.17)	(206.83)	-	(0.01)
557211	RTO OPERATING RESRV (NON-MISO) - NL	18,174.00	16,786.82	52,805.46	45,851.98	117,425.38
557212	RTO OPERATING RESRV (NON-MISO) - OSS	(13.30)	1,352.91	1,385.08	151.61	(53.88)
557999	KU PLANT ALLOCATION CLEARING ACCOUNT	-	0.01	-	-	0.01
560100	OP SUPER/ENG-SSTOPER	1,118.97	2,557.95	1,486.16	1,052.18	3,746.42
560900	OP SUPER/ENG-SSTOPER - INDIRECT	80,487.44	87,864.57	82,664.67	101,831.02	94,067.20
561100	LOAD DISPATCH-WELOB	2,600.54	3,999.88	2,399.93	4,399.87	4,399.87
561190	LOAD DISPATCH - INDIRECT	15,356.01	13,099.22	29,274.42	55,880.48	35,340.98
561402	MISO DAY 1 SCH 10 - RESERVE	-	0.01	-	-	-
561403	NL MISO D1 SCHEDULE 10 - SCHEDULING, SYSTEM CONTROLS	12.47	34.56	-	-	14.18
561501	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT	-	-	-	-	-
561590	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT - IND	62,039.63	53,275.89	54,215.27	35,786.33	72,488.60
561601	TRANSMISSION SERVICE STUDIES	3,597.47	(5,126.00)	-	13,708.74	3,742.20
561802	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
561803	NL MISO D1 SCHEDULE 10 - RELIABILITY PLANNING	0.90	2.49	-	-	1.02
561900	LOAD DISPATCH-WELOB - INDIRECT	41,940.90	44,119.10	36,355.49	38,856.35	43,775.54
561901	BALANCING AUTHORITY EXPENSE (LABOR ONLY)	38,491.97	34,805.16	39,316.13	39,931.91	45,197.82
562100	STA EXP-SUBST OPER	22,750.26	23,091.62	87,297.78	26,946.18	58,946.06
563100	OTHER INSP-ELEC TRAN	26,112.37	52,133.96	47,611.41	903.86	68,657.79
563900	OTHER INSP-ELEC TRAN - INDIRECT	596.98	1,283.61	568.52	1,775.66	1,057.43
565002	TRANSMISSION ELECTRIC OSS	(0.09)	31.12	561.29	48.32	0.47
565005	TRANSMISSION ELECTRIC NATIVE LOAD	221,783.58	165,106.23	214,780.12	495,118.41	554,488.59
565006	TRANSMISSION ELECTRIC OSS - MISO	-	0.03	-	-	2.93
565014	INTERCOMPANY TRANSMISSION EXPENSE	-	5,172.82	1,247.69	7.15	1.83
565016	INTERCOMPANY TRANSMISSION EXPENSE - MUNICIPALS	263,597.85	309,904.97	160,253.41	398,622.08	459,854.42
565018	INTRACOMPANY TRANSMISSION EXPENSE - NATIVE LOAD	-	-	-	-	-
565019	INTRACOMPANY TRANSMISSION EXPENSE - OSS	-	-	-	-	-
565024	I/C TRANSMISSION RETAIL EXPENSE - NATIVE LOAD	95,516.05	116,341.40	176,721.72	298,120.30	307,826.57
565198	INTRACOMPANY TRANSMISSION EXPENSE OFFSET - NATIVE LO/	-	-	-	-	-
565199	INTRACOMPANY TRANSMISSION EXPENSE ELIMINATION - RETA	-	-	-	-	-
566100	MISC TRANS EXP-SSTMT	69,624.26	67,740.29	44,356.37	77,329.54	63,342.84
566140	INDEPENDENT OPERATOR	262,720.00	262,720.00	501,760.00	262,720.00	262,720.04
566150	EKPC DEPANCAKING SETTLEMENT	27,573.57	27,573.57	27,573.57	27,573.57	27,573.57
566151	KMPA MISO CHARGES	-	1,475,794.15	646,786.81	324,375.33	332,492.44
566900	MISC TRANS EXP-SSTMT - INDIRECT	183,636.26	166,389.46	211,419.90	174,380.43	269,221.03
567100	RENTS-ELEC/SUBSTATION OPERATIONS	50,576.32	11,748.26	3,685.79	2,776.32	2,776.32

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Account Number	Account Description	30-SEP-10	31-OCT-10	30-NOV-10	31-DEC-10	31-JAN-11
555015	NL POWER PURCHASES - ENERGY	3,977,540.80	1,338,403.10	1,399,069.00	3,984,626.46	1,915,621.54
555016	NL POWER PURCHASES - DEMAND	2,548,661.05	645,977.68	677,726.41	649,326.54	716,493.00
555020	OSS I/C POWER PURCHASES	-	-	-	-	-
555025	NL I/C POWER PURCHASES	8,296,676.77	10,247,612.85	9,627,131.65	11,120,084.15	11,227,405.20
556100	SYS CTRL / DISPATCHING	6,590.81	7,291.08	6,094.60	11,458.68	6,555.75
556900	SYS CTRL / DISPATCHING - INDIRECT	130,270.09	161,583.87	135,708.62	202,826.85	270,678.86
557100	OTH POWER SUPPLY EXP	2,000.00	2,000.00	1,164.00	1,918.00	1,756.14
557110	MARKET FEES - NATIVE LOAD	-	-	-	-	-
557111	MARKET FEES - OFF SYSTEM SALES	-	-	-	2,500.00	-
557206	MISO DAY 2 OTHER - NATIVE LOAD	178.54	3,981.63	459.15	3,815.24	29.47
557207	MISO DAY 2 OTHER - OFF SYSTEM SALES	16.10	5,490.38	151.18	(278.97)	4,031.43
557208	RTO OTHER (NON-MISO) - NL	(30,014.03)	(1,274.15)	459.50	(16,257.25)	(1,212.69)
557209	RTO OTHER (NON-MISO) - OSS	(8.34)	-	(0.01)	(1.42)	(0.08)
557211	RTO OPERATING RESRV (NON-MISO) - NL	67,005.19	20,280.50	4,402.33	55,918.59	1,090.62
557212	RTO OPERATING RESRV (NON-MISO) - OSS	500.30	2,749.49	1,539.24	1,613.03	721.96
557999	KU PLANT ALLOCATION CLEARING ACCOUNT	(0.03)	0.01	0.01	(0.03)	-
560100	OP SUPER/ENG-SSTOPER	2,448.60	1,088.71	3,603.56	3,274.66	1,784.11
560900	OP SUPER/ENG-SSTOPER - INDIRECT	119,344.44	155,724.86	94,340.64	161,748.54	99,065.08
561100	LOAD DISPATCH-WELOB	4,199.87	3,799.88	2,799.92	5,488.51	4,155.36
561190	LOAD DISPATCH - INDIRECT	27,334.84	36,786.14	38,423.77	81,330.49	66,469.01
561402	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
561403	NL MISO D1 SCHEDULE 10 - SCHEDULING, SYSTEM CONTROLS	27.24	45.78	405.56	10.79	93.89
561501	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT	-	-	-	-	-
561590	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT - IND	63,944.46	57,175.76	53,451.76	73,890.94	61,474.56
561601	TRANSMISSION SERVICE STUDIES	1,618.53	410.50	(8,977.45)	2,341.64	18,994.21
561802	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
561803	NL MISO D1 SCHEDULE 10 - RELIABILITY PLANNING	1.96	3.29	29.16	0.78	6.75
561900	LOAD DISPATCH-WELOB - INDIRECT	43,635.47	38,556.13	38,874.51	62,988.88	49,781.19
561901	BALANCING AUTHORITY EXPENSE (LABOR ONLY)	47,837.58	43,832.38	45,662.92	64,733.47	30,620.12
562100	STA EXP-SUBST OPER	40,597.22	117,442.01	111,178.27	178,762.90	(7,167.43)
563100	OTHER INSP-ELEC TRAN	34,210.78	40,144.71	29,211.45	6,779.92	41,358.26
563900	OTHER INSP-ELEC TRAN - INDIRECT	3,999.97	2,338.74	73.19	3,936.53	1,603.00
565002	TRANSMISSION ELECTRIC OSS	66.84	43.68	40.03	82.62	16.92
565005	TRANSMISSION ELECTRIC NATIVE LOAD	248,824.65	176,594.77	113,519.73	255,404.82	181,143.64
565006	TRANSMISSION ELECTRIC OSS - MISO	0.05	-	-	-	-
565014	INTERCOMPANY TRANSMISSION EXPENSE	531.99	(8,355.66)	-	-	303.52
565016	INTERCOMPANY TRANSMISSION EXPENSE - MUNICIPALS	221,625.04	(2,746,689.20)	-	-	-
565018	INTRACOMPANY TRANSMISSION EXPENSE - NATIVE LOAD	-	1,050,151.71	29,178.32	125,747.30	18,572.34
565019	INTRACOMPANY TRANSMISSION EXPENSE - OSS	-	8,355.66	-	-	645.86
565024	I/C TRANSMISSION RETAIL EXPENSE - NATIVE LOAD	126,733.50	(1,016,606.38)	13,279.93	58,953.55	8,801.54
565198	INTRACOMPANY TRANSMISSION EXPENSE OFFSET - NATIVE LO/	-	(1,050,151.71)	(29,178.32)	(125,747.31)	(18,572.34)
565199	INTRACOMPANY TRANSMISSION EXPENSE ELIMINATION - RETA	-	(8,355.65)	-	-	(645.86)
566100	MISC TRANS EXP-SSTMT	61,349.13	83,109.99	88,854.77	60,758.16	49,601.97
566140	INDEPENDENT OPERATOR	258,386.66	857,655.40	559,767.31	334,896.66	525,074.20
566150	EKPC DEPANCAKING SETTLEMENT	27,573.57	27,573.57	27,573.57	27,573.57	27,573.57
566151	KMPA MISO CHARGES	305,732.65	320,832.37	334,981.71	315,818.57	328,870.84
566900	MISC TRANS EXP-SSTMT - INDIRECT	167,525.15	105,307.74	97,768.00	283,745.36	104,806.27
567100	RENTS-ELEC/SUBSTATION OPERATIONS	2,776.32	3,275.88	3,868.02	47,559.03	2,776.32

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Account Number	Account Description	28-FEB-11	31-MAR-11	30-APR-11	31-MAY-11	30-JUN-11
555015	NL POWER PURCHASES - ENERGY	896,567.47	1,768,380.89	2,847,082.55	1,683,969.82	1,380,235.57
555016	NL POWER PURCHASES - DEMAND	302,881.63	685,815.75	842,203.00	704,960.88	515,941.61
555020	OSS I/C POWER PURCHASES	772.48	-	40.88	30,056.27	46,231.86
555025	NL I/C POWER PURCHASES	7,646,906.32	8,347,130.20	8,118,393.00	4,953,043.52	3,009,742.20
556100	SYS CTRL / DISPATCHING	4,254.81	7,003.52	9,590.08	6,481.90	8,478.42
556900	SYS CTRL / DISPATCHING - INDIRECT	137,166.46	185,184.46	129,640.79	131,796.39	142,502.32
557100	OTH POWER SUPPLY EXP	1,929.75	1,813.02	1,758.00	2,331.90	3,121.98
557110	MARKET FEES - NATIVE LOAD	91,861.73	-	-	-	-
557111	MARKET FEES - OFF SYSTEM SALES	4,477.94	-	-	-	-
557206	MISO DAY 2 OTHER - NATIVE LOAD	29.48	23.76	7.02	-	-
557207	MISO DAY 2 OTHER - OFF SYSTEM SALES	1,251.30	403.18	1,825.81	398.05	1,409.07
557208	RTO OTHER (NON-MISO) - NL	-	99,010.90	0.10	(1,791.97)	(1,834.97)
557209	RTO OTHER (NON-MISO) - OSS	(3.96)	(61.69)	(3.16)	(1.15)	(0.72)
557211	RTO OPERATING RESRV (NON-MISO) - NL	426.15	(891.97)	361.16	61,047.44	21,931.19
557212	RTO OPERATING RESRV (NON-MISO) - OSS	8,008.98	5,365.29	1,850.08	10,798.56	42,104.50
557999	KU PLANT ALLOCATION CLEARING ACCOUNT	(0.01)	0.03	0.03	0.03	0.01
560100	OP SUPER/ENG-SSTOPER	1,561.79	3,362.00	4,114.52	2,020.21	3,259.64
560900	OP SUPER/ENG-SSTOPER - INDIRECT	96,582.83	97,654.13	109,174.80	94,301.08	61,802.10
561100	LOAD DISPATCH-WELOB	2,572.37	5,922.37	3,063.29	3,298.78	4,123.49
561190	LOAD DISPATCH - INDIRECT	53,200.61	108,322.20	87,284.04	75,423.94	75,644.44
561402	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
561403	NL MISO D1 SCHEDULE 10 - SCHEDULING, SYSTEM CONTROLS	-	-	41.44	-	-
561501	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT	-	-	-	-	-
561590	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT - IND	51,949.39	45,694.70	79,727.66	85,868.45	65,487.49
561601	TRANSMISSION SERVICE STUDIES	5,187.29	2,917.70	(24,122.04)	2,693.26	13,313.62
561802	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
561803	NL MISO D1 SCHEDULE 10 - RELIABILITY PLANNING	-	-	2.98	-	-
561900	LOAD DISPATCH-WELOB - INDIRECT	48,094.61	102,979.58	67,618.26	71,893.01	77,652.36
561901	BALANCING AUTHORITY EXPENSE (LABOR ONLY)	(996.46)	-	-	-	-
562100	STA EXP-SUBST OPER	34,556.71	88,693.81	61,119.35	114,055.90	38,032.64
563100	OTHER INSP-ELEC TRAN	24,846.32	23,184.31	46,598.05	33,170.70	78,088.28
563900	OTHER INSP-ELEC TRAN - INDIRECT	249.27	35.76	424.71	269.69	580.92
565002	TRANSMISSION ELECTRIC OSS	219.33	124.27	91.57	1,148.67	611.50
565005	TRANSMISSION ELECTRIC NATIVE LOAD	162,527.75	185,861.06	162,969.45	184,489.20	178,021.84
565006	TRANSMISSION ELECTRIC OSS - MISO	-	-	-	-	-
565014	INTERCOMPANY TRANSMISSION EXPENSE	7,586.32	1,814.37	6.30	12,032.37	26,466.72
565016	INTERCOMPANY TRANSMISSION EXPENSE - MUNICIPALS	-	-	-	-	-
565018	INTRACOMPANY TRANSMISSION EXPENSE - NATIVE LOAD	38,522.31	57,235.57	120,708.11	80,786.81	111,079.43
565019	INTRACOMPANY TRANSMISSION EXPENSE - OSS	16,172.14	3,862.90	13.30	25,812.94	56,539.61
565024	I/C TRANSMISSION RETAIL EXPENSE - NATIVE LOAD	18,120.28	26,807.51	56,798.09	37,597.47	51,712.16
565198	INTRACOMPANY TRANSMISSION EXPENSE OFFSET - NATIVE LO/	(38,522.31)	(57,235.57)	(120,708.11)	(80,786.81)	(111,079.43)
565199	INTRACOMPANY TRANSMISSION EXPENSE ELIMINATION - RETA	(16,172.14)	(3,862.90)	(13.30)	(25,812.95)	(56,539.60)
566100	MISC TRANS EXP-SSTMT	60,701.80	112,336.08	76,594.10	67,648.05	92,753.27
566140	INDEPENDENT OPERATOR	555,837.26	555,376.58	518,824.25	567,536.76	544,978.86
566150	EKPC DEPANCAKING SETTLEMENT	27,573.57	27,573.57	27,573.57	27,573.57	27,573.57
566151	KMPA MISO CHARGES	247,139.53	312,759.49	312,869.49	250,840.94	484,656.51
566900	MISC TRANS EXP-SSTMT - INDIRECT	70,161.60	231,157.31	65,591.22	213,634.64	60,225.02
567100	RENTS-ELEC/SUBSTATION OPERATIONS	4,517.30	5,811.32	50,576.32	11,278.52	3,713.48

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Account Number	Account Description	31-JUL-11	31-AUG-11	30-SEP-11	31-OCT-11	30-NOV-11
555015	NL POWER PURCHASES - ENERGY	2,573,252.78	2,080,984.84	1,382,213.85	635,022.66	626,936.90
555016	NL POWER PURCHASES - DEMAND	585,732.53	605,560.14	614,485.23	879,192.03	803,430.98
555020	OSS I/C POWER PURCHASES	33,587.15	7,258.76	-	951.46	-
555025	NL I/C POWER PURCHASES	4,056,642.59	5,039,517.84	8,278,922.96	6,625,524.16	5,409,752.58
556100	SYS CTRL / DISPATCHING	5,415.58	7,810.79	8,633.29	7,443.79	6,152.19
556900	SYS CTRL / DISPATCHING - INDIRECT	128,392.06	149,214.70	159,708.65	132,562.37	134,537.33
557100	OTH POWER SUPPLY EXP	1,888.55	2,164.61	1,820.41	1,947.00	2,168.08
557110	MARKET FEES - NATIVE LOAD	-	-	-	-	-
557111	MARKET FEES - OFF SYSTEM SALES	-	-	-	-	-
557206	MISO DAY 2 OTHER - NATIVE LOAD	-	-	-	-	-
557207	MISO DAY 2 OTHER - OFF SYSTEM SALES	3,550.91	87.96	21.02	752.46	(188.68)
557208	RTO OTHER (NON-MISO) - NL	(5,303.88)	(7,112.69)	28.50	(21.19)	(62.00)
557209	RTO OTHER (NON-MISO) - OSS	2.72	(2.68)	561.54	-	-
557211	RTO OPERATING RESRV (NON-MISO) - NL	55,914.96	47,131.34	1,581.63	1,915.80	1,915.89
557212	RTO OPERATING RESRV (NON-MISO) - OSS	38,989.77	18,830.76	595.42	26,322.09	2,206.11
557999	KU PLANT ALLOCATION CLEARING ACCOUNT	(0.02)	0.01	0.02	(0.03)	(0.01)
560100	OP SUPER/ENG-SSTOPER	1,551.74	2,375.98	12,100.37	13,039.71	2,658.78
560900	OP SUPER/ENG-SSTOPER - INDIRECT	98,307.45	141,281.55	191,978.40	138,007.14	141,295.71
561100	LOAD DISPATCH-WELOB	5,920.35	11,304.32	9,564.85	5,349.09	2,642.05
561190	LOAD DISPATCH - INDIRECT	78,536.08	80,718.17	74,968.66	76,906.91	168,694.37
561402	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
561403	NL MISO D1 SCHEDULE 10 - SCHEDULING, SYSTEM CONTROLS	-	-	-	-	-
561501	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT	-	-	-	-	-
561590	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT - IND	45,089.55	73,579.52	79,203.84	59,355.99	52,786.97
561601	TRANSMISSION SERVICE STUDIES	6,165.58	11,652.74	1,944.80	11,096.77	(484.63)
561802	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
561803	NL MISO D1 SCHEDULE 10 - RELIABILITY PLANNING	-	-	-	-	-
561900	LOAD DISPATCH-WELOB - INDIRECT	68,013.34	84,018.44	72,652.66	72,630.20	797.82
561901	BALANCING AUTHORITY EXPENSE (LABOR ONLY)	-	-	-	-	-
562100	STA EXP-SUBST OPER	24,398.57	80,905.59	66,065.61	43,155.49	148,855.34
563100	OTHER INSP-ELEC TRAN	35,496.77	48,707.49	39,840.70	25,736.97	29,822.36
563900	OTHER INSP-ELEC TRAN - INDIRECT	265.71	4,079.57	408.08	434.39	-
565002	TRANSMISSION ELECTRIC OSS	773.51	355.92	46.87	572.84	158.69
565005	TRANSMISSION ELECTRIC NATIVE LOAD	186,888.48	204,219.66	172,520.89	192,189.95	108,821.11
565006	TRANSMISSION ELECTRIC OSS - MISO	-	-	(0.19)	-	-
565014	INTERCOMPANY TRANSMISSION EXPENSE	15,383.32	6,287.51	359.36	30,499.18	2,686.67
565016	INTERCOMPANY TRANSMISSION EXPENSE - MUNICIPALS	-	-	-	-	-
565018	INTRACOMPANY TRANSMISSION EXPENSE - NATIVE LOAD	79,782.80	41,044.85	51,584.72	20,968.24	23,169.57
565019	INTRACOMPANY TRANSMISSION EXPENSE - OSS	32,761.55	13,376.41	767.64	64,887.87	5,733.48
565024	I/C TRANSMISSION RETAIL EXPENSE - NATIVE LOAD	37,277.94	19,290.50	24,267.74	9,887.07	10,906.02
565198	INTRACOMPANY TRANSMISSION EXPENSE OFFSET - NATIVE LO/	(79,782.80)	(41,044.85)	(51,584.72)	(20,968.24)	(23,169.57)
565199	INTRACOMPANY TRANSMISSION EXPENSE ELIMINATION - RETA	(32,761.55)	(13,376.41)	(767.64)	(64,887.87)	(5,733.48)
566100	MISC TRANS EXP-SSTMT	72,099.27	74,603.60	56,168.05	100,237.16	49,654.51
566140	INDEPENDENT OPERATOR	264,909.67	829,170.80	574,698.90	301,282.00	864,874.88
566150	EKPC DEPANCAKING SETTLEMENT	27,573.57	27,573.57	27,573.57	27,573.57	27,573.57
566151	KMPA MISO CHARGES	457,451.34	18,539.51	230,533.19	300,472.64	43.22
566900	MISC TRANS EXP-SSTMT - INDIRECT	43,048.98	268,199.50	108,401.45	110,406.83	60,064.13
567100	RENTS-ELEC/SUBSTATION OPERATIONS	2,776.32	2,776.32	2,776.32	3,290.62	3,909.00

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<u>Account Number</u>	<u>Account Description</u>	<u>31-DEC-11</u>	<u>Total</u>
555015	NL POWER PURCHASES - ENERGY	739,912.02	146,242,447.04
555016	NL POWER PURCHASES - DEMAND	871,931.44	51,242,947.27
555020	OSS I/C POWER PURCHASES	-	160,692.61
555025	NL I/C POWER PURCHASES	9,545,512.73	282,355,799.86
556100	SYS CTRL / DISPATCHING	11,460.59	284,568.01
556900	SYS CTRL / DISPATCHING - INDIRECT	139,197.87	5,364,303.41
557100	OTH POWER SUPPLY EXP	1,874.00	68,042.31
557110	MARKET FEES - NATIVE LOAD	-	98,352.94
557111	MARKET FEES - OFF SYSTEM SALES	-	11,689.66
557206	MISO DAY 2 OTHER - NATIVE LOAD	-	887,808.84
557207	MISO DAY 2 OTHER - OFF SYSTEM SALES	422.02	(9,505.47)
557208	RTO OTHER (NON-MISO) - NL	(0.39)	(470,034.76)
557209	RTO OTHER (NON-MISO) - OSS	-	(270.90)
557211	RTO OPERATING RESRV (NON-MISO) - NL	1,007.41	896,733.10
557212	RTO OPERATING RESRV (NON-MISO) - OSS	3,429.59	177,463.91
557999	KU PLANT ALLOCATION CLEARING ACCOUNT	(0.02)	0.09
560100	OP SUPER/ENG-SSTOPER	7,634.02	98,402.75
560900	OP SUPER/ENG-SSTOPER - INDIRECT	95,117.26	3,509,143.55
561100	LOAD DISPATCH-WELOB	4,561.32	145,430.83
561190	LOAD DISPATCH - INDIRECT	148,349.26	1,860,236.66
561402	MISO DAY 1 SCH 10 - RESERVE	-	6.14
561403	NL MISO D1 SCHEDULE 10 - SCHEDULING, SYSTEM CONTROLS	-	6,267.91
561501	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT	-	1,901.76
561590	RELIABILITY, PLANNING AND STANDARDS DEVELOPMENT - IND	56,002.66	1,905,917.48
561601	TRANSMISSION SERVICE STUDIES	-	(30,245.60)
561802	MISO DAY 1 SCH 10 - RESERVE	-	0.44
561803	NL MISO D1 SCHEDULE 10 - RELIABILITY PLANNING	-	450.71
561900	LOAD DISPATCH-WELOB - INDIRECT	(1,381.67)	1,654,182.64
561901	BALANCING AUTHORITY EXPENSE (LABOR ONLY)	-	849,131.93
562100	STA EXP-SUBST OPER	75,235.10	1,937,849.49
563100	OTHER INSP-ELEC TRAN	31,526.52	1,206,808.70
563900	OTHER INSP-ELEC TRAN - INDIRECT	-	46,263.68
565002	TRANSMISSION ELECTRIC OSS	35.60	4,083.41
565005	TRANSMISSION ELECTRIC NATIVE LOAD	137,434.46	7,680,021.44
565006	TRANSMISSION ELECTRIC OSS - MISO	-	(104,914.19)
565014	INTERCOMPANY TRANSMISSION EXPENSE	484.77	147,266.47
565016	INTERCOMPANY TRANSMISSION EXPENSE - MUNICIPALS	-	2,397,129.45
565018	INTRACOMPANY TRANSMISSION EXPENSE - NATIVE LOAD	20,654.56	1,869,186.64
565019	INTRACOMPANY TRANSMISSION EXPENSE - OSS	1,039.31	229,968.67
565024	I/C TRANSMISSION RETAIL EXPENSE - NATIVE LOAD	9,740.44	2,094,811.03
565198	INTRACOMPANY TRANSMISSION EXPENSE OFFSET - NATIVE LO/	(20,654.56)	(1,869,186.65)
565199	INTRACOMPANY TRANSMISSION EXPENSE ELIMINATION - RETA	(1,039.31)	(229,968.66)
566100	MISC TRANS EXP-SSTMT	82,157.58	2,439,338.61
566140	INDEPENDENT OPERATOR	574,698.90	15,805,682.49
566150	EKPC DEPANCAKING SETTLEMENT	27,573.57	(716,912.99)
566151	KMPA MISO CHARGES	7,724.29	7,008,715.02
566900	MISC TRANS EXP-SSTMT - INDIRECT	292,888.51	4,731,708.27
567100	RENTS-ELEC/SUBSTATION OPERATIONS	3,136.55	387,205.02

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Account Number	Account Description	31-JAN-09	28-FEB-09	31-MAR-09	30-APR-09	31-MAY-09
570100	MTCE-ST EQ-SSTMTCE	83,297.38	105,064.44	81,510.65	99,946.11	118,254.82
571100	MTCE OF OVERHEAD LINES	532,550.04	3,219,575.16	359,142.51	(2,322,099.94)	203,404.80
573100	MTCE-MISC TR PLT-SSTMT	11,939.62	19,150.13	17,228.38	28,344.73	18,181.27
575701	MISO DAY 2 SCH 17-MARKET ADMIN FEE-OSS	1.83	1.47	(97.37)	1,977.40	993.59
575702	MISO DAY 2 SCH 16-FTR ADMIN FEE-NL	-	-	-	19,013.64	9,506.82
575703	MISO DAY 2 SCH 17-MARKET ADMIN FEE-NL	1,227.87	872.92	372.15	166,478.79	83,210.92
575704	MISO DAY 1 SCH 10 - RESERVE	0.04	-	0.01	0.02	0.08
575708	NL MISO D1 SCHEDULE 10 - MKT ADMIN	6.33	68.59	57.65	224,487.22	112,235.30
580100	OP SUPER/ENG-SSTOPER	1,344,626.30	1,123,125.64	1,081,763.05	(646,515.19)	158,735.54
580900	OP SUPER/ENG-SSTOPER - INDIRECT	31,983.24	29,863.87	32,218.83	29,115.75	25,829.94
581900	SYS CTRL/SWITCH-DIST - INDIRECT	58,136.33	55,720.40	49,893.67	81,040.68	64,718.71
582100	STATION EXP-SSTOPER	52,585.53	57,354.75	84,480.92	76,191.88	73,236.93
583001	OPR-O/H LINES	740,039.51	4,458,622.32	(2,131,939.18)	531,459.58	142,889.28
583003	O/H LOAD/VOLT TEST	-	-	-	-	-
583004	INST/REMV TEMP SERV	-	-	-	-	-
583008	INST/REMV TRANSF/REG	1.82	-	-	-	1,656.63
583009	INSPC O/H LINE FACIL	1,332.10	2,062.52	5,948.97	4,953.13	5,747.41
583010	LOC O/H ELEC FAC-BUD	-	250.80	-	-	-
583100	O/H LINE EXP-SSTOPER	2,393.44	(5,413.30)	(5,431.83)	652.70	(5,355.62)
584001	OPR-UNDERGRND LINES	12,584.35	2,983.98	6,785.42	5,972.68	2,298.53
585100	STREET LIGHTING AND SIGNAL SYST EXP	-	-	-	-	-
586100	METER EXP	502,815.39	418,009.46	439,917.20	531,948.24	568,581.84
586101	INPECT/TEST METERS	-	-	(8,866.56)	157.90	-
586900	METER EXP - INDIRECT	1,819.17	23.95	85.52	311.95	471.38
587100	CUST INSTALLATION EXP	(5,322.50)	(3,754.00)	(2,245.00)	-	-
588100	MISC DIST EXP-SUBSTATION OPERATIONS	616,935.60	11,147,355.45	(10,599,556.67)	315,469.83	326,119.38
588900	MISC DIST EXP-SUBSTATION OPERATIONS - INDIRECT	13,512.19	11,502.85	15,943.68	18,433.93	14,922.36
589100	RENTS-DISTR / SUBSTAT OPER	86.00	1,122.44	1,899.67	355.70	8,320.98
590100	MTCE/SUPER/ENG-SSTMT	43,893.16	100,290.12	10,473.50	6,444.83	647.89
592100	MTCE-ST EQ-SSTMTCE	56,967.38	58,104.93	59,927.32	42,125.28	44,024.39
593001	MTCE-POLE/FIXT-DISTR	94,710.53	382,825.68	(10,862.67)	232,458.84	(11,953.72)
593002	MTCE-COND/DEVICE-DIS	3,817,019.88	18,445,828.13	3,088,538.32	6,978,272.31	1,156,707.60
593003	MTCE-SERVICES	49,084.07	228,409.22	146,971.69	775,233.32	3,024.21
593004	TREE TRIMMING	733,981.17	8,649,997.77	5,616,167.99	(5,137,589.71)	622,841.76
593005	MINOR EXEMPT EXPENSE	13,836.80	-	14,519.88	847.49	4,327.07
594001	MTCE-ELEC MANHOL ETC	48,288.04	6,232.80	36,958.32	21,186.40	(6,266.37)
594002	MTCE-U/G COND ETC	13,879.15	4,563.80	5,920.93	5,264.04	6,480.95
595100	MTCE-TRANSF/REG	28,349.02	1,593,530.22	(883,343.57)	647,126.38	73,218.53
596100	MTCE OF STREET LIGHTING AND SIGNALS	-	-	-	-	-
598100	MTCE OF MISC DISTRIBUTION PLANT	-	-	11,217,801.75	323,487.87	(92,437.19)
901001	SUPV-CUST ACCTS	146,399.07	112,742.32	176,659.94	162,733.30	172,105.59
901900	SUPV-CUST ACCTS - INDIRECT	14,385.79	22,493.49	20,168.81	21,032.64	16,893.20
902001	METER READ-SERV AREA	349,818.62	187,207.49	313,425.55	302,157.42	259,696.91
902002	METER READ-CLER/OTH	4,130.62	3,586.02	4,072.89	4,457.08	3,968.72
902900	METER READ-SERV AREA - INDIRECT	-	-	-	-	295.43
903001	AUDIT CUST ACCTS	45,038.22	49,131.66	31,906.16	80,193.56	71,356.11
903002	BILL SPECIAL ACCTS	2,828.65	4,697.04	1,651.77	261.44	-
903003	PROCESS METER ORDERS	436,913.59	316,261.12	460,372.47	459,064.70	412,660.59

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Account Number	Account Description	30-JUN-09	31-JUL-09	31-AUG-09	30-SEP-09	31-OCT-09
570100	MTCE-ST EQ-SSTMTCE	100,154.12	116,441.43	122,626.69	87,015.92	108,583.15
571100	MTCE OF OVERHEAD LINES	725,509.40	901,097.18	67,473.49	(504,779.30)	14,691.45
573100	MTCE-MISC TR PLT-SSTMT	17,173.78	113,908.33	28,079.44	59,519.49	31,129.82
575701	MISO DAY 2 SCH 17-MARKET ADMIN FEE-OSS	988.99	(39.71)	796.11	890.07	807.87
575702	MISO DAY 2 SCH 16-FTR ADMIN FEE-NL	9,506.82	(257.98)	7,548.20	7,556.93	7,548.20
575703	MISO DAY 2 SCH 17-MARKET ADMIN FEE-NL	83,499.04	(2,258.07)	66,143.36	66,198.57	66,061.20
575704	MISO DAY 1 SCH 10 - RESERVE	0.01	-	0.03	0.03	-
575708	NL MISO D1 SCHEDULE 10 - MKT ADMIN	112,230.18	(3,373.60)	89,111.80	89,213.08	89,110.01
580100	OP SUPER/ENG-SSTOPER	161,214.05	109,385.62	178,847.67	(2,109,154.13)	123,266.70
580900	OP SUPER/ENG-SSTOPER - INDIRECT	29,678.45	23,683.04	25,097.62	29,356.54	26,889.38
581900	SYS CTRL/SWITCH-DIST - INDIRECT	61,105.85	54,755.01	69,519.40	57,482.46	70,264.70
582100	STATION EXP-SSTOPER	77,165.29	157,349.59	131,821.98	92,396.98	73,257.10
583001	OPR-O/H LINES	(334,995.42)	62,991.87	194,222.86	(1,420,903.32)	247,003.48
583003	O/H LOAD/VOLT TEST	-	-	-	-	-
583004	INST/REMV TEMP SERV	-	-	-	-	(62.91)
583008	INST/REMV TRANSF/REG	159.19	40.83	992.67	762.01	-
583009	INSPC O/H LINE FACIL	3,578.69	1,656.85	1,846.99	3,730.96	2,277.82
583010	LOC O/H ELEC FAC-BUD	-	-	-	-	-
583100	O/H LINE EXP-SSTOPER	(19,114.27)	(25,997.27)	(150.00)	(614.56)	(3,151.06)
584001	OPR-UNDERGRND LINES	(758.49)	15,586.44	(1,611.74)	3,392.88	6,584.56
585100	STREET LIGHTING AND SIGNAL SYST EXP	-	-	-	-	-
586100	METER EXP	469,401.85	618,769.42	601,383.64	529,477.22	647,282.04
586101	INPECT/TEST METERS	166.73	(7,443.87)	-	(7,601.71)	-
586900	METER EXP - INDIRECT	326.65	31.29	39.65	27.71	27.71
587100	CUST INSTALLATION EXP	(7.77)	(16,172.51)	(5,250.00)	(6,055.00)	(5,583.71)
588100	MISC DIST EXP-SUBSTATION OPERATIONS	233,783.87	343,014.46	234,899.90	320,807.75	368,028.34
588900	MISC DIST EXP-SUBSTATION OPERATIONS - INDIRECT	18,694.56	20,828.19	19,499.08	18,702.26	20,281.96
589100	RENTS-DISTR / SUBSTAT OPER	15.00	-	348.61	1,674.26	467.00
590100	MTCE/SUPER/ENG-SSTMT	7,147.39	3,152.94	1,230.11	(135,353.24)	863.36
592100	MTCE-ST EQ-SSTMTCE	29,919.57	78,375.25	66,041.08	50,011.11	57,544.77
593001	MTCE-POLE/FIXT-DISTR	(110,665.16)	(11,175.62)	9,434.81	(363,359.63)	37,288.54
593002	MTCE-COND/DEVICE-DIS	2,198,118.19	126,679.56	695,535.56	(30,317,653.27)	433,528.35
593003	MTCE-SERVICES	36,014.54	6,703.25	20,468.89	(1,199,011.49)	224.06
593004	TREE TRIMMING	1,787,231.35	1,063,895.96	1,041,879.60	(5,792,160.39)	993,745.39
593005	MINOR EXEMPT EXPENSE	11,155.29	-	6,823.75	20,059.54	-
594001	MTCE-ELEC MANHOL ETC	65,371.86	52,987.73	42,574.59	74,727.81	46,657.20
594002	MTCE-U/G COND ETC	1,867.45	7,270.75	9,585.68	(7,939.40)	1,401.58
595100	MTCE-TRANSF/REG	(354,212.48)	4,830.12	9,602.43	(1,041,312.38)	9,622.26
596100	MTCE OF STREET LIGHTING AND SIGNALS	-	23,909.60	-	-	-
598100	MTCE OF MISC DISTRIBUTION PLANT	86,649.04	10,434.92	(212,285.24)	(11,352,239.12)	6.98
901001	SUPV-CUST ACCTS	164,437.17	170,103.98	161,721.02	170,202.17	171,017.51
901900	SUPV-CUST ACCTS - INDIRECT	19,196.99	42,652.32	22,652.31	25,496.29	26,401.67
902001	METER READ-SERV AREA	277,673.74	493,474.72	376,055.21	350,193.20	373,766.63
902002	METER READ-CLER/OTH	9,256.88	3,681.51	3,784.13	7,313.23	6,094.75
902900	METER READ-SERV AREA - INDIRECT	-	-	-	-	-
903001	AUDIT CUST ACCTS	70,560.13	71,141.59	69,127.43	63,287.05	65,100.65
903002	BILL SPECIAL ACCTS	-	-	-	-	-
903003	PROCESS METER ORDERS	371,213.76	576,856.56	390,012.00	585,924.64	425,175.54

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Account Number	Account Description	30-NOV-09	31-DEC-09	31-JAN-10	28-FEB-10	31-MAR-10
570100	MTCE-ST EQ-SSTMTCE	175,919.65	129,951.28	90,552.56	76,955.69	109,556.83
571100	MTCE OF OVERHEAD LINES	974,743.25	784,102.02	570,821.83	185,554.05	193,261.88
573100	MTCE-MISC TR PLT-SSTMT	17,161.34	21,292.90	32,523.94	16,976.27	37,174.07
575701	MISO DAY 2 SCH 17-MARKET ADMIN FEE-OSS	785.35	787.28	791.91	787.40	1,328.39
575702	MISO DAY 2 SCH 16-FTR ADMIN FEE-NL	7,548.20	7,548.20	7,548.20	7,548.20	12,774.62
575703	MISO DAY 2 SCH 17-MARKET ADMIN FEE-NL	66,058.46	66,128.24	66,143.40	66,065.59	111,798.96
575704	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
575708	NL MISO D1 SCHEDULE 10 - MKT ADMIN	89,107.40	89,107.87	89,111.94	89,109.55	150,640.46
580100	OP SUPER/ENG-SSTOPER	113,690.54	990,406.23	188,797.39	101,433.97	(20,248.76)
580900	OP SUPER/ENG-SSTOPER - INDIRECT	18,668.17	16,539.61	20,438.86	20,911.38	20,615.25
581900	SYS CTRL/SWITCH-DIST - INDIRECT	57,280.09	52,905.83	57,478.14	62,331.99	68,849.64
582100	STATION EXP-SSTOPER	99,807.82	128,444.14	97,904.89	92,490.87	116,943.69
583001	OPR-O/H LINES	225,241.82	973,958.24	387,436.68	10,734.18	(111,307.97)
583003	O/H LOAD/VOLT TEST	-	-	-	-	849.31
583004	INST/REMV TEMP SERV	-	-	-	-	-
583008	INST/REMV TRANSF/REG	0.10	-	394.79	5,637.81	2,928.17
583009	INSPC O/H LINE FACIL	1,110.65	3,262.55	3,381.36	7,465.18	1,317.45
583010	LOC O/H ELEC FAC-BUD	-	-	-	-	-
583100	O/H LINE EXP-SSTOPER	-	(6,079.58)	279.09	-	(10,693.78)
584001	OPR-UNDERGRND LINES	10,794.79	7,579.43	7,004.34	23,211.84	2,227.48
585100	STREET LIGHTING AND SIGNAL SYST EXP	-	-	-	-	-
586100	METER EXP	523,435.12	501,099.92	623,666.92	552,505.43	618,509.54
586101	INPECT/TEST METERS	-	-	-	-	-
586900	METER EXP - INDIRECT	27.68	27.54	27.86	27.60	28.04
587100	CUST INSTALLATION EXP	(3,132.25)	(4,754.22)	(3,007.00)	(4,832.00)	(6,779.65)
588100	MISC DIST EXP-SUBSTATION OPERATIONS	411,137.81	336,882.46	407,200.81	361,117.54	408,574.89
588900	MISC DIST EXP-SUBSTATION OPERATIONS - INDIRECT	15,868.07	12,515.24	17,775.97	18,653.93	20,357.13
589100	RENTS-DISTR / SUBSTAT OPER	1,130.50	600.00	1,611.93	1,045.30	460.34
590100	MTCE/SUPER/ENG-SSTMT	406.29	36,029.18	3,970.68	3,392.45	(46.32)
592100	MTCE-ST EQ-SSTMTCE	44,706.07	39,426.94	48,025.44	40,978.10	66,136.95
593001	MTCE-POLE/FIXT-DISTR	7,145.71	255,005.48	54,822.64	88,857.89	118,178.49
593002	MTCE-COND/DEVICE-DIS	478,760.71	5,744,412.86	1,429,693.05	446,162.41	414,744.56
593003	MTCE-SERVICES	372.86	35,062.27	(12,080.76)	248,803.64	186,104.86
593004	TREE TRIMMING	874,957.25	2,097,657.40	1,164,115.91	689,653.71	1,021,822.50
593005	MINOR EXEMPT EXPENSE	842.46	4,316.53	5,534.16	3,021.67	-
594001	MTCE-ELEC MANHOL ETC	11,163.45	67,556.35	33,838.34	31,786.71	39,889.00
594002	MTCE-U/G COND ETC	4,747.29	5,057.59	7,280.01	5,610.97	6,666.17
595100	MTCE-TRANSF/REG	3,562.36	72,336.96	35,325.23	(66,375.58)	11,220.14
596100	MTCE OF STREET LIGHTING AND SIGNALS	-	893.39	-	-	-
598100	MTCE OF MISC DISTRIBUTION PLANT	265.28	1,908,440.87	170,028.82	(311,094.80)	(68,426.52)
901001	SUPV-CUST ACCTS	158,702.04	127,938.38	188,374.68	170,671.84	204,073.25
901900	SUPV-CUST ACCTS - INDIRECT	20,513.26	15,561.68	25,959.85	25,755.37	29,000.20
902001	METER READ-SERV AREA	372,818.44	257,210.45	425,846.72	364,375.29	343,362.29
902002	METER READ-CLER/OTH	12,639.50	3,467.73	7,163.07	3,000.81	2,645.14
902900	METER READ-SERV AREA - INDIRECT	-	-	-	14.74	-
903001	AUDIT CUST ACCTS	60,237.08	59,562.72	63,986.38	58,786.39	72,115.23
903002	BILL SPECIAL ACCTS	-	-	-	-	-
903003	PROCESS METER ORDERS	370,099.36	341,394.92	439,389.35	408,689.13	443,792.84

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Account Number	Account Description	30-APR-10	31-MAY-10	30-JUN-10	31-JUL-10	31-AUG-10
570100	MTCE-ST EQ-SSTMTCE	80,021.89	120,672.59	113,082.04	103,457.14	148,548.21
571100	MTCE OF OVERHEAD LINES	258,542.16	397,139.29	563,211.87	892,500.08	285,313.04
573100	MTCE-MISC TR PLT-SSTMT	13,968.66	22,214.97	27,922.40	11,294.42	132,609.14
575701	MISO DAY 2 SCH 17-MARKET ADMIN FEE-OSS	846.16	849.10	(488.00)	846.16	551.23
575702	MISO DAY 2 SCH 16-FTR ADMIN FEE-NL	8,144.68	8,144.68	8,144.68	8,144.68	5,305.79
575703	MISO DAY 2 SCH 17-MARKET ADMIN FEE-NL	71,280.60	71,278.60	64,785.28	71,291.55	46,459.32
575704	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
575708	NL MISO D1 SCHEDULE 10 - MKT ADMIN	96,865.70	95,993.11	95,991.92	95,991.92	62,479.04
580100	OP SUPER/ENG-SSTOPER	121,914.60	118,695.27	122,654.25	124,865.83	160,707.61
580900	OP SUPER/ENG-SSTOPER - INDIRECT	20,356.67	20,942.13	21,127.71	22,368.26	21,088.50
581900	SYS CTRL/SWITCH-DIST - INDIRECT	61,962.05	60,907.72	58,800.15	61,959.18	69,951.82
582100	STATION EXP-SSTOPER	65,075.05	85,174.98	118,020.97	121,722.16	143,273.52
583001	OPR-O/H LINES	238,705.70	258,829.12	366,216.59	355,451.75	293,214.06
583003	O/H LOAD/VOLT TEST	-	-	-	-	-
583004	INST/REMV TEMP SERV	-	-	-	-	-
583008	INST/REMV TRANSF/REG	1,755.86	2,809.13	358.28	6,134.68	4,394.90
583009	INSPC O/H LINE FACIL	4,810.02	1,666.97	6,791.86	4,914.94	1,037.59
583010	LOC O/H ELEC FAC-BUD	-	-	-	-	-
583100	O/H LINE EXP-SSTOPER	(100.00)	(22,778.67)	(200.00)	(18,800.19)	(1,069.68)
584001	OPR-UNDERGRND LINES	7,074.84	25,280.23	30,963.02	26,971.58	12,766.46
585100	STREET LIGHTING AND SIGNAL SYST EXP	-	-	-	-	-
586100	METER EXP	584,197.25	550,994.07	680,944.53	658,363.35	647,441.95
586101	INPECT/TEST METERS	-	-	-	-	-
586900	METER EXP - INDIRECT	20.46	33.56	25.02	47.24	26.96
587100	CUST INSTALLATION EXP	(10,975.00)	(10,016.99)	(8,637.50)	(3,828.05)	(1,785.58)
588100	MISC DIST EXP-SUBSTATION OPERATIONS	409,376.62	331,989.81	414,196.34	365,658.05	382,845.36
588900	MISC DIST EXP-SUBSTATION OPERATIONS - INDIRECT	17,914.52	19,851.43	19,448.08	17,162.30	18,209.94
589100	RENTS-DISTR / SUBSTAT OPER	965.72	5,871.11	1,130.50	-	348.61
590100	MTCE/SUPER/ENG-SSTMT	11,418.93	68,457.18	9,568.23	20,188.07	2,641.83
592100	MTCE-ST EQ-SSTMTCE	33,326.06	63,614.25	126,111.57	113,975.55	24,938.67
593001	MTCE-POLE/FIXT-DISTR	34,211.72	30,861.34	36,914.46	38,791.42	46,695.32
593002	MTCE-COND/DEVICE-DIS	609,523.97	687,285.83	750,055.30	664,740.11	1,228,022.42
593003	MTCE-SERVICES	891.80	6,639.54	3,323.02	851.56	8,632.73
593004	TREE TRIMMING	816,707.51	1,044,753.49	1,059,554.68	1,127,323.17	1,052,936.22
593005	MINOR EXEMPT EXPENSE	40,656.30	14,496.85	2,889.65	1,431.93	5,633.61
594001	MTCE-ELEC MANHOL ETC	14,089.95	30,774.06	58,897.59	32,746.14	35,295.14
594002	MTCE-U/G COND ETC	1,450.93	838.52	85,944.87	55,415.88	5,124.18
595100	MTCE-TRANSF/REG	12,637.19	9,279.65	18,790.36	15,640.18	8,436.72
596100	MTCE OF STREET LIGHTING AND SIGNALS	-	-	-	-	-
598100	MTCE OF MISC DISTRIBUTION PLANT	8,078.14	14,638.92	18,080.87	16,829.91	6,552.70
901001	SUPV-CUST ACCTS	186,701.22	183,461.54	193,910.51	181,157.42	177,090.94
901900	SUPV-CUST ACCTS - INDIRECT	25,999.31	24,024.27	18,995.04	22,338.55	20,048.51
902001	METER READ-SERV AREA	426,831.36	317,911.45	340,037.59	391,674.49	369,483.59
902002	METER READ-CLER/OTH	5,196.55	3,470.55	7,159.39	2,532.92	2,129.83
902900	METER READ-SERV AREA - INDIRECT	-	-	-	-	-
903001	AUDIT CUST ACCTS	55,730.94	59,544.69	57,619.55	55,568.64	53,156.94
903002	BILL SPECIAL ACCTS	-	-	-	-	-
903003	PROCESS METER ORDERS	443,262.82	399,692.62	424,666.34	386,023.58	433,444.58

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Account Number	Account Description	30-SEP-10	31-OCT-10	30-NOV-10	31-DEC-10	31-JAN-11
570100	MTCE-ST EQ-SSTMTCE	144,211.29	141,987.20	94,758.59	151,072.74	82,450.75
571100	MTCE OF OVERHEAD LINES	321,211.55	481,034.79	378,096.45	518,079.19	361,696.09
573100	MTCE-MISC TR PLT-SSTMT	27,577.09	45,163.14	15,119.91	25,669.38	2,955.10
575701	MISO DAY 2 SCH 17-MARKET ADMIN FEE-OSS	577.74	864.30	571.82	554.20	682.37
575702	MISO DAY 2 SCH 16-FTR ADMIN FEE-NL	5,558.69	5,333.89	5,333.89	5,333.89	5,333.89
575703	MISO DAY 2 SCH 17-MARKET ADMIN FEE-NL	48,665.88	46,896.98	46,710.16	46,813.86	46,679.89
575704	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
575708	NL MISO D1 SCHEDULE 10 - MKT ADMIN	65,464.98	62,811.83	62,824.17	62,810.63	62,813.48
580100	OP SUPER/ENG-SSTOPER	126,204.09	135,821.94	103,301.96	137,549.42	120,401.44
580900	OP SUPER/ENG-SSTOPER - INDIRECT	19,855.04	24,724.04	18,133.47	27,484.75	21,718.18
581900	SYS CTRL/SWITCH-DIST - INDIRECT	70,340.36	62,089.99	65,456.96	93,095.19	63,000.61
582100	STATION EXP-SSTOPER	91,169.75	77,780.45	90,134.77	111,939.27	105,584.72
583001	OPR-O/H LINES	306,993.22	292,454.81	283,826.38	445,644.89	215,479.82
583003	O/H LOAD/VOLT TEST	-	-	-	-	-
583004	INST/REMV TEMP SERV	-	-	-	-	-
583008	INST/REMV TRANSF/REG	9,166.21	5,350.75	2,102.75	1,252.01	5,876.80
583009	INSPC O/H LINE FACIL	1,885.74	2,246.99	2,710.79	2,977.43	13,276.57
583010	LOC O/H ELEC FAC-BUD	-	-	654.14	-	-
583100	O/H LINE EXP-SSTOPER	(5,857.29)	(10,739.10)	(8,476.23)	(100.00)	(7,582.12)
584001	OPR-UNDERGRND LINES	66,447.01	18,027.73	23,112.05	32,454.24	19,102.43
585100	STREET LIGHTING AND SIGNAL SYST EXP	-	-	-	-	-
586100	METER EXP	567,796.45	666,983.14	592,653.97	821,541.75	274,407.29
586101	INPECT/TEST METERS	-	-	-	-	79.39
586900	METER EXP - INDIRECT	27.58	32.26	23.98	23.98	23.98
587100	CUST INSTALLATION EXP	(8,926.15)	(13,842.63)	(10,627.47)	(1,003.44)	(2,837.67)
588100	MISC DIST EXP-SUBSTATION OPERATIONS	337,120.89	405,483.57	419,714.88	629,312.57	422,383.96
588900	MISC DIST EXP-SUBSTATION OPERATIONS - INDIRECT	14,589.10	13,617.28	12,258.85	17,471.01	15,679.12
589100	RENTS-DISTR / SUBSTAT OPER	1,674.26	-	-	2,153.83	601.00
590100	MTCE/SUPER/ENG-SSTMT	770.52	671.76	431.57	1,151.62	972.17
592100	MTCE-ST EQ-SSTMTCE	103,999.47	77,264.56	32,526.84	63,549.62	74,180.06
593001	MTCE-POLE/FIXT-DISTR	68,949.87	117,945.61	115,437.19	149,735.28	55,208.49
593002	MTCE-COND/DEVICE-DIS	827,998.32	1,031,640.73	900,046.50	1,294,475.53	947,876.42
593003	MTCE-SERVICES	-	892.55	312.47	-	1.81
593004	TREE TRIMMING	1,258,827.62	1,248,771.85	946,840.32	1,624,369.54	825,481.09
593005	MINOR EXEMPT EXPENSE	7,188.75	3,734.50	3,840.75	4,536.30	54,914.52
594001	MTCE-ELEC MANHOL ETC	42,927.27	38,753.30	61,111.82	50,987.41	31,216.46
594002	MTCE-U/G COND ETC	(187.40)	4,238.90	4,079.91	4,348.85	5,378.73
595100	MTCE-TRANSF/REG	10,847.03	9,547.49	10,527.94	8,315.76	7,427.61
596100	MTCE OF STREET LIGHTING AND SIGNALS	-	-	-	-	-
598100	MTCE OF MISC DISTRIBUTION PLANT	8,398.94	1,373.85	4,001.31	1,107.68	1,337.85
901001	SUPV-CUST ACCTS	181,949.85	182,103.74	170,299.93	212,277.70	188,965.73
901900	SUPV-CUST ACCTS - INDIRECT	18,478.76	36,484.14	20,150.24	28,303.37	21,962.53
902001	METER READ-SERV AREA	357,979.97	380,700.50	351,339.05	371,916.84	3,044.01
902002	METER READ-CLER/OTH	5,244.70	2,072.64	11,702.88	19,343.42	7,497.92
902900	METER READ-SERV AREA - INDIRECT	77.98	-	-	-	-
903001	AUDIT CUST ACCTS	49,062.88	58,693.86	48,544.21	55,785.07	49,648.55
903002	BILL SPECIAL ACCTS	-	-	-	-	-
903003	PROCESS METER ORDERS	386,246.64	520,265.88	421,661.31	415,629.13	373,928.30

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Account Number	Account Description	28-FEB-11	31-MAR-11	30-APR-11	31-MAY-11	30-JUN-11
570100	MTCE-ST EQ-SSTMTCE	185,558.77	117,300.45	116,453.29	247,854.25	287,050.66
571100	MTCE OF OVERHEAD LINES	405,502.64	421,610.50	274,373.48	237,530.41	776,718.03
573100	MTCE-MISC TR PLT-SSTMT	26,477.22	35,927.03	140,484.96	55,564.67	56,721.39
575701	MISO DAY 2 SCH 17-MARKET ADMIN FEE-OSS	614.56	578.99	701.52	583.23	650.17
575702	MISO DAY 2 SCH 16-FTR ADMIN FEE-NL	5,333.89	5,333.89	5,333.89	5,333.89	5,333.89
575703	MISO DAY 2 SCH 17-MARKET ADMIN FEE-NL	46,679.89	46,679.89	46,679.89	46,679.89	46,679.89
575704	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
575708	NL MISO D1 SCHEDULE 10 - MKT ADMIN	62,810.26	62,810.26	62,811.68	62,810.26	62,810.26
580100	OP SUPER/ENG-SSTOPER	127,085.27	(334,318.30)	192,809.01	507,761.54	(297,291.78)
580900	OP SUPER/ENG-SSTOPER - INDIRECT	18,163.62	23,894.54	20,043.64	21,195.21	19,839.74
581900	SYS CTRL/SWITCH-DIST - INDIRECT	35,951.75	77,627.89	47,384.13	52,639.12	58,305.67
582100	STATION EXP-SSTOPER	144,317.78	95,967.99	88,646.08	79,393.02	140,857.13
583001	OPR-O/H LINES	320,119.78	144,003.95	274,197.16	312,146.04	241,706.23
583003	O/H LOAD/VOLT TEST	-	-	-	-	-
583004	INST/REMV TEMP SERV	-	-	-	-	-
583008	INST/REMV TRANSF/REG	5,015.75	1,189.53	5,181.67	1,797.79	850.41
583009	INSPC O/H LINE FACIL	2,808.36	6,972.87	5,459.22	960.04	7,715.70
583010	LOC O/H ELEC FAC-BUD	-	-	-	-	-
583100	O/H LINE EXP-SSTOPER	(3,190.83)	-	(3,054.78)	-	-
584001	OPR-UNDERGRND LINES	29,719.59	11,721.91	20,221.21	16,038.37	22,363.75
585100	STREET LIGHTING AND SIGNAL SYST EXP	-	-	-	-	-
586100	METER EXP	786,537.11	554,124.62	584,044.06	650,747.35	650,787.27
586101	INPECT/TEST METERS	-	-	-	-	-
586900	METER EXP - INDIRECT	24.09	28.85	24.09	23.27	23.29
587100	CUST INSTALLATION EXP	(6,313.20)	(8,590.79)	(7,585.51)	(11,314.24)	(6,416.02)
588100	MISC DIST EXP-SUBSTATION OPERATIONS	406,318.75	398,033.46	356,311.84	401,634.35	423,604.34
588900	MISC DIST EXP-SUBSTATION OPERATIONS - INDIRECT	12,115.17	25,249.86	16,989.70	15,540.29	15,646.57
589100	RENTS-DISTR / SUBSTAT OPER	689.30	1,288.63	-	5,872.94	-
590100	MTCE/SUPER/ENG-SSTMT	1,423.64	(36,300.12)	33,734.99	26,393.02	9,959.17
592100	MTCE-ST EQ-SSTMTCE	56,187.59	68,492.52	64,165.74	19,912.81	72,165.32
593001	MTCE-POLE/FIXT-DISTR	141,463.26	(101,160.64)	65,325.10	72,022.73	70,413.50
593002	MTCE-COND/DEVICE-DIS	1,067,440.16	(2,077,415.28)	1,456,183.12	1,305,938.05	1,235,355.55
593003	MTCE-SERVICES	2,621.65	(230,284.28)	18,150.58	23,803.94	1,674.23
593004	TREE TRIMMING	557,177.01	1,203,160.60	1,104,847.93	1,440,157.45	1,427,173.86
593005	MINOR EXEMPT EXPENSE	12,683.01	58,208.83	(105,136.01)	2,544.30	3,502.67
594001	MTCE-ELEC MANHOL ETC	33,781.28	31,990.34	26,361.55	40,080.51	26,855.38
594002	MTCE-U/G COND ETC	6,565.33	3,686.85	5,829.08	4,500.19	7,309.28
595100	MTCE-TRANSF/REG	4,945.25	(2,473.86)	3,279.10	3,666.59	11,680.73
596100	MTCE OF STREET LIGHTING AND SIGNALS	-	-	-	-	-
598100	MTCE OF MISC DISTRIBUTION PLANT	2,697.91	(1,210,364.26)	39,213.21	8,270.07	16,374.55
901001	SUPV-CUST ACCTS	191,714.00	213,108.58	179,682.64	208,818.60	183,448.52
901900	SUPV-CUST ACCTS - INDIRECT	21,192.99	20,175.56	23,424.21	24,331.65	34,335.58
902001	METER READ-SERV AREA	779,489.84	338,502.10	463,836.31	348,418.27	391,939.11
902002	METER READ-CLER/OTH	2,346.83	1,964.40	4,356.27	1,753.39	3,041.13
902900	METER READ-SERV AREA - INDIRECT	-	-	-	-	-
903001	AUDIT CUST ACCTS	46,473.09	58,180.50	44,705.93	78,120.73	59,678.96
903002	BILL SPECIAL ACCTS	-	-	-	-	-
903003	PROCESS METER ORDERS	425,555.17	432,948.22	361,251.90	376,005.27	372,771.19

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Account Number	Account Description	31-JUL-11	31-AUG-11	30-SEP-11	31-OCT-11	30-NOV-11
570100	MTCE-ST EQ-SSTMTCE	83,558.31	159,556.50	152,269.21	222,346.01	145,434.88
571100	MTCE OF OVERHEAD LINES	779,000.11	173,867.70	331,645.89	388,827.47	221,299.61
573100	MTCE-MISC TR PLT-SSTMT	47,446.63	90,673.62	56,060.55	48,877.72	31,659.28
575701	MISO DAY 2 SCH 17-MARKET ADMIN FEE-OSS	737.18	557.27	554.54	623.40	525.91
575702	MISO DAY 2 SCH 16-FTR ADMIN FEE-NL	6,583.05	5,333.89	5,333.89	5,333.89	5,333.89
575703	MISO DAY 2 SCH 17-MARKET ADMIN FEE-NL	57,612.05	46,679.89	46,679.89	46,679.89	46,679.89
575704	MISO DAY 1 SCH 10 - RESERVE	-	-	-	-	-
575708	NL MISO D1 SCHEDULE 10 - MKT ADMIN	77,556.82	62,810.26	62,810.27	62,810.27	62,810.27
580100	OP SUPER/ENG-SSTOPER	348,012.97	157,142.89	126,417.84	107,637.69	120,110.83
580900	OP SUPER/ENG-SSTOPER - INDIRECT	12,817.77	22,566.90	21,319.02	18,899.07	15,021.53
581900	SYS CTRL/SWITCH-DIST - INDIRECT	50,590.72	66,691.28	56,690.91	62,449.64	63,311.09
582100	STATION EXP-SSTOPER	172,020.10	147,850.77	89,213.23	92,209.51	98,353.48
583001	OPR-O/H LINES	318,245.97	296,207.33	283,717.62	273,000.07	295,295.15
583003	O/H LOAD/VOLT TEST	-	-	-	-	-
583004	INST/REMV TEMP SERV	-	-	-	-	-
583008	INST/REMV TRANSF/REG	6,772.94	7,753.44	4,004.23	4,004.06	3,012.22
583009	INSPC O/H LINE FACIL	3,513.80	9,315.21	9,204.39	1,455.80	5,121.83
583010	LOC O/H ELEC FAC-BUD	-	-	-	-	-
583100	O/H LINE EXP-SSTOPER	-	51.18	-	-	-
584001	OPR-UNDERGRND LINES	20,181.26	17,407.20	27,036.40	28,218.24	32,027.28
585100	STREET LIGHTING AND SIGNAL SYST EXP	-	-	5,505.00	15,591.74	1,372.80
586100	METER EXP	682,023.29	691,606.02	615,020.98	752,973.06	588,970.76
586101	INPECT/TEST METERS	-	-	-	-	-
586900	METER EXP - INDIRECT	23.29	23.90	43.77	808.38	23.31
587100	CUST INSTALLATION EXP	(2,563.83)	(7,293.12)	(7,086.09)	(7,534.79)	(7,347.78)
588100	MISC DIST EXP-SUBSTATION OPERATIONS	349,050.74	391,461.78	346,493.69	421,402.71	473,911.99
588900	MISC DIST EXP-SUBSTATION OPERATIONS - INDIRECT	13,173.07	11,441.78	19,402.06	7,856.22	8,370.79
589100	RENTS-DISTR / SUBSTAT OPER	1,130.50	362.42	1,740.56	-	-
590100	MTCE/SUPER/ENG-SSTMT	8,562.73	23,084.16	389.38	322.20	270.14
592100	MTCE-ST EQ-SSTMTCE	69,785.34	77,532.60	67,835.15	10,539.76	30,858.25
593001	MTCE-POLE/FIXT-DISTR	69,283.36	44,781.21	39,445.87	39,221.64	56,374.41
593002	MTCE-COND/DEVICE-DIS	1,234,080.40	1,506,978.47	995,720.71	958,708.49	1,047,289.97
593003	MTCE-SERVICES	778.70	4,887.97	11,590.18	106.63	-
593004	TREE TRIMMING	1,252,905.28	1,471,009.39	1,100,967.24	1,100,289.11	1,252,854.74
593005	MINOR EXEMPT EXPENSE	3,224.97	503.18	27.97	504.60	3,534.40
594001	MTCE-ELEC MANHOL ETC	35,981.71	41,166.55	29,336.26	40,602.23	32,656.32
594002	MTCE-U/G COND ETC	9,406.87	3,287.39	6,209.98	3,521.55	4,889.96
595100	MTCE-TRANSF/REG	28,591.13	20,180.31	5,396.86	16,949.19	18,799.79
596100	MTCE OF STREET LIGHTING AND SIGNALS	-	-	-	-	-
598100	MTCE OF MISC DISTRIBUTION PLANT	7,881.73	29,305.24	(1,560.96)	2,199.56	636.93
901001	SUPV-CUST ACCTS	208,596.55	205,504.90	187,846.43	210,445.30	203,870.48
901900	SUPV-CUST ACCTS - INDIRECT	22,698.99	25,600.23	43,613.07	28,572.56	50,558.98
902001	METER READ-SERV AREA	474,488.77	361,042.26	421,797.39	381,167.44	383,708.81
902002	METER READ-CLER/OTH	3,522.59	2,131.54	4,223.76	12,035.63	3,667.96
902900	METER READ-SERV AREA - INDIRECT	-	-	-	-	-
903001	AUDIT CUST ACCTS	51,831.67	66,729.98	57,049.04	52,976.50	59,232.08
903002	BILL SPECIAL ACCTS	-	-	-	-	-
903003	PROCESS METER ORDERS	344,569.22	368,193.48	405,768.52	466,204.16	338,249.92

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Account Number	Account Description	31-DEC-11	Total
570100	MTCE-ST EQ-SSTMTCE	148,704.47	4,652,179.96
571100	MTCE OF OVERHEAD LINES	364,266.78	14,736,514.95
573100	MTCE-MISC TR PLT-SSTMT	17,208.96	1,401,379.75
575701	MISO DAY 2 SCH 17-MARKET ADMIN FEE-OSS	607.90	23,390.33
575702	MISO DAY 2 SCH 16-FTR ADMIN FEE-NL	5,333.89	228,090.76
575703	MISO DAY 2 SCH 17-MARKET ADMIN FEE-NL	46,679.89	1,993,274.47
575704	MISO DAY 1 SCH 10 - RESERVE	-	0.22
575708	NL MISO D1 SCHEDULE 10 - MKT ADMIN	62,810.27	2,689,931.44
580100	OP SUPER/ENG-SSTOPER	93,926.70	5,320,785.69
580900	OP SUPER/ENG-SSTOPER - INDIRECT	10,271.40	802,721.12
581900	SYS CTRL/SWITCH-DIST - INDIRECT	58,966.68	2,219,655.81
582100	STATION EXP-SSTOPER	131,601.56	3,701,738.65
583001	OPR-O/H LINES	335,282.20	10,126,191.77
583003	O/H LOAD/VOLT TEST	-	849.31
583004	INST/REMV TEMP SERV	-	(62.91)
583008	INST/REMV TRANSF/REG	2,333.54	93,690.97
583009	INSPC O/H LINE FACIL	9,343.67	153,862.42
583010	LOC O/H ELEC FAC-BUD	-	904.94
583100	O/H LINE EXP-SSTOPER	(558.08)	(161,131.83)
584001	OPR-UNDERGRND LINES	21,294.93	613,066.22
585100	STREET LIGHTING AND SIGNAL SYST EXP	-	22,469.54
586100	METER EXP	705,613.93	21,454,575.43
586101	INPECT/TEST METERS	-	(23,508.12)
586900	METER EXP - INDIRECT	226.90	4,861.86
587100	CUST INSTALLATION EXP	(4,755.60)	(216,177.06)
588100	MISC DIST EXP-SUBSTATION OPERATIONS	554,824.74	13,872,901.86
588900	MISC DIST EXP-SUBSTATION OPERATIONS - INDIRECT	18,067.28	587,545.82
589100	RENTS-DISTR / SUBSTAT OPER	1,583.47	44,550.58
590100	MTCE/SUPER/ENG-SSTMT	972.11	267,625.64
592100	MTCE-ST EQ-SSTMTCE	55,155.32	2,088,431.63
593001	MTCE-POLE/FIXT-DISTR	73,833.01	2,038,465.96
593002	MTCE-COND/DEVICE-DIS	1,307,515.76	34,115,808.75
593003	MTCE-SERVICES	-	380,259.71
593004	TREE TRIMMING	2,009,743.96	40,354,049.72
593005	MINOR EXEMPT EXPENSE	2,338.04	206,543.76
594001	MTCE-ELEC MANHOL ETC	44,037.73	1,352,601.23
594002	MTCE-U/G COND ETC	4,740.45	304,237.26
595100	MTCE-TRANSF/REG	8,888.10	374,832.76
596100	MTCE OF STREET LIGHTING AND SIGNALS	-	24,802.99
598100	MTCE OF MISC DISTRIBUTION PLANT	178.47	655,865.28
901001	SUPV-CUST ACCTS	160,403.75	6,469,240.59
901900	SUPV-CUST ACCTS - INDIRECT	63,184.27	942,636.68
902001	METER READ-SERV AREA	431,127.79	13,133,519.62
902002	METER READ-CLER/OTH	11,205.21	195,861.59
902900	METER READ-SERV AREA - INDIRECT	-	388.15
903001	AUDIT CUST ACCTS	53,968.04	2,103,832.21
903002	BILL SPECIAL ACCTS	-	9,438.90
903003	PROCESS METER ORDERS	311,529.80	14,845,688.62

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Account Number	Account Description	31-JAN-09	28-FEB-09	31-MAR-09	30-APR-09	31-MAY-09
903006	CUST BILL/ACCTG	21,066.25	19,975.71	37,223.88	23,976.68	15,100.66
903007	PROCESS PAYMENTS	-	-	-	-	-
903008	INVEST THEFT OF SVC	11,247.76	8,883.09	12,435.67	12,800.11	6,979.21
903012	PROC CUST CNTRT/ORDR	7,002.53	3,263.23	7,447.21	7,639.12	6,284.26
903013	HANDLE CREDIT PROBS	-	-	-	-	-
903022	COLL OFF-LINE BILLS	22,767.21	21,401.66	33,501.40	25,708.60	23,872.14
903023	PROC BANKRUPT CLAIMS	3,433.27	4,723.09	3,218.98	-	5,294.56
903025	MTCE-ASST PROGRAMS	10,365.59	10,532.83	12,272.71	10,985.95	9,217.95
903030	PROC CUST REQUESTS	118,884.07	228,513.84	(61,077.16)	188,376.09	168,134.26
903031	PROC CUST PAYMENTS	5,196.30	4,797.89	5,647.58	5,378.65	5,244.19
903032	DELIVER BILLS-REG	216,953.70	223,822.67	219,770.15	213,824.87	242,775.26
903035	COLLECTING-OTHER	1,561.83	188.19	1,037.13	6,130.34	4,817.33
903036	CUSTOMER COMPLAINTS	17,608.13	15,255.24	18,939.87	18,836.58	15,711.35
903038	MISC CASH OVERAGE/SHORTAGE	-	-	-	-	17,258.11
903901	AUDIT CUST ACCTS - INDIRECT	-	-	-	-	-
903902	BILL SPECIAL ACCTS - INDIRECT	1,323.33	2,452.19	2,409.03	3,275.45	2,291.95
903903	PROCESS METER ORDERS - INDIRECT	7,541.87	-	-	17,268.90	2,617.65
903906	CUST BILL/ACCTG - INDIRECT	13,037.07	15,074.14	14,256.02	17,208.80	16,651.60
903907	PROCESS PAYMENTS - INDIRECT	17,031.40	43,594.26	46,324.84	28,843.09	24,215.46
903909	PROC EXCEPTION PMTS - INDIRECT	197.01	78.61	42.66	411.24	230.49
903912	PROC CUST CNTRT/ORDR - INDIRECT	14,066.81	13,588.19	27,536.89	23,328.16	20,520.04
903930	PROC CUST REQUESTS - INDIRECT	115,766.95	116,065.50	166,963.52	156,702.17	97,347.25
903931	PROC CUST PAYMENTS - INDIRECT	27,662.16	3,451.25	78,669.89	87,146.16	39,375.17
903936	CUSTOMER COMPLAINTS - INDIRECT	13,519.40	15,233.34	15,882.72	10,769.73	14,515.68
904001	UNCOLLECTIBLE ACCTS	283,821.97	363,211.07	130,922.16	17,456.00	237,168.07
904002	UNCOLLECTABLE ACCTS - WHOLESALE	19.95	-	36.42	367.15	(1,855,435.36)
904003	UNCOLL ACCTS - A/R MISC	-	-	270.00	-	-
905001	MISC CUST SERV EXP	20,482.85	15,572.28	21,735.84	29,290.79	21,924.66
905002	MISC CUST BILL/ACCTG	7,598.37	8,115.75	10,165.38	14,602.00	9,596.24
905003	MISC COLLECTING EXP	6.55	-	-	-	-
907001	SUPV-CUST SER/INFO	8,983.29	2,565.19	2,112.52	2,965.46	2,367.75
907900	SUPV-CUST SER/INFO - INDIRECT	11,815.18	6,408.37	12,772.91	11,394.71	9,964.10
908001	CUST MKTG/ASSIST	391.47	116.60	-	669.58	1,805.68
908004	DSM - ENERGY AUDIT	-	-	-	-	-
908005	DSM CONSERVATION PROG	(349,687.60)	1,338,407.73	(302,392.87)	556,817.76	394,741.34
908006	DSM - HVAC	-	-	-	-	-
908007	DSM - CONSERVATION	-	-	-	-	-
908009	MISC MARKETING EXP	-	-	634.85	-	-
908010	DSM CONSERVATION PROG - OFFSET	-	-	-	-	-
908901	CUST MKTG/ASSIST - INDIRECT	16,704.77	16,543.62	17,063.45	16,897.06	16,227.82
908902	RES CONS/ENG ED PROG - INDIRECT	16,500.00	16,500.00	16,500.00	16,500.00	16,500.00
908909	MISC MARKETING EXP - INDIRECT	6,776.49	5,162.86	5,908.73	7,129.04	18,783.53
909004	MISC CUST COM-SER/IN	-	275.00	-	-	-
909005	MEDIA RELATIONS	-	-	-	-	-
909010	PRINT ADVER-SER/INFO	9,730.20	8,063.19	9,462.60	19,909.80	9,865.20
909011	OTH ADVER-SER/INFO	-	112.50	-	-	-
909013	SAFETY PROGRAMS	-	1,981.53	658.66	3,943.90	1,763.77
910001	MISC CUST SER/INFO	130,348.58	322,693.28	377,647.94	296,754.87	174,388.24

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	30-JUN-09	31-JUL-09	31-AUG-09	30-SEP-09	31-OCT-09
903006	CUST BILL/ACCTG	17,102.45	19,503.78	15,510.84	15,896.20	15,274.08
903007	PROCESS PAYMENTS	-	-	-	-	-
903008	INVEST THEFT OF SVC	15,338.80	11,622.68	9,765.18	10,827.88	11,893.10
903012	PROC CUST CNTRT/ORDR	7,352.48	6,013.91	7,159.95	6,984.94	5,911.17
903013	HANDLE CREDIT PROBS	30.00	231.26	135.58	85.25	-
903022	COLL OFF-LINE BILLS	28,955.97	36,392.56	36,795.37	43,142.34	36,443.21
903023	PROC BANKRUPT CLAIMS	4,740.65	4,514.90	3,594.14	3,369.50	3,594.16
903025	MTCE-ASST PROGRAMS	6,316.69	5,707.93	6,572.31	5,855.87	5,375.72
903030	PROC CUST REQUESTS	231,591.52	236,698.06	195,547.75	47,551.76	70,826.83
903031	PROC CUST PAYMENTS	4,168.47	5,378.65	5,369.96	5,101.46	4,832.97
903032	DELIVER BILLS-REG	232,757.53	209,292.20	221,132.67	223,401.97	214,832.02
903035	COLLECTING-OTHER	5,355.60	3,226.24	4,894.42	4,267.17	6,771.33
903036	CUSTOMER COMPLAINTS	19,035.86	16,432.90	18,520.53	18,549.96	16,076.26
903038	MISC CASH OVERAGE/SHORTAGE	364.91	(293.52)	9,158.41	(8,775.36)	504.42
903901	AUDIT CUST ACCTS - INDIRECT	-	-	-	-	-
903902	BILL SPECIAL ACCTS - INDIRECT	1,861.58	2,131.15	2,520.94	2,718.97	2,625.32
903903	PROCESS METER ORDERS - INDIRECT	4,053.47	22,408.64	6,364.87	16,479.36	20,422.43
903906	CUST BILL/ACCTG - INDIRECT	16,535.99	16,255.66	13,031.85	16,725.46	18,498.09
903907	PROCESS PAYMENTS - INDIRECT	24,363.49	1,420.15	25,982.59	48,595.91	38,891.58
903909	PROC EXCEPTION PMTS - INDIRECT	323.55	338.45	289.87	454.08	292.31
903912	PROC CUST CNTRT/ORDR - INDIRECT	23,413.04	21,284.47	21,244.75	21,326.71	23,050.36
903930	PROC CUST REQUESTS - INDIRECT	142,197.16	155,792.66	126,782.67	196,866.76	232,255.83
903931	PROC CUST PAYMENTS - INDIRECT	52,152.07	36,557.54	38,854.85	36,088.60	37,185.84
903936	CUSTOMER COMPLAINTS - INDIRECT	14,611.22	12,474.07	13,567.06	13,037.14	15,119.29
904001	UNCOLLECTIBLE ACCTS	(26,735.74)	1,193,627.30	216,055.28	302,919.06	548,079.10
904002	UNCOLLECTABLE ACCTS - WHOLESALE	477.63	986.16	-	-	-
904003	UNCOLL ACCTS - A/R MISC	6,145.00	-	-	(6,044.00)	(30.00)
905001	MISC CUST SERV EXP	19,700.23	20,099.37	20,663.16	22,435.77	28,437.73
905002	MISC CUST BILL/ACCTG	12,716.28	7,276.54	7,591.28	7,722.34	16,906.06
905003	MISC COLLECTING EXP	-	-	-	-	-
907001	SUPV-CUST SER/INFO	4,635.68	2,978.43	3,146.74	2,746.44	2,705.30
907900	SUPV-CUST SER/INFO - INDIRECT	10,738.85	10,160.19	13,068.47	12,126.43	12,469.90
908001	CUST MKTG/ASSIST	1,504.15	-	-	-	-
908004	DSM - ENERGY AUDIT	-	-	-	-	-
908005	DSM CONSERVATION PROG	469,397.59	722,318.00	1,766,621.09	1,036,840.60	1,104,739.20
908006	DSM - HVAC	-	-	-	-	-
908007	DSM - CONSERVATION	-	-	-	-	-
908009	MISC MARKETING EXP	-	-	-	-	-
908010	DSM CONSERVATION PROG - OFFSET	-	-	-	-	-
908901	CUST MKTG/ASSIST - INDIRECT	15,724.51	9,630.14	12,372.13	11,675.58	12,824.30
908902	RES CONS/ENG ED PROG - INDIRECT	16,500.00	16,500.00	16,500.00	16,500.00	16,500.00
908909	MISC MARKETING EXP - INDIRECT	8,188.33	10,441.06	4,838.12	6,193.28	10,201.09
909004	MISC CUST COM-SER/IN	-	-	-	2,060.34	47.50
909005	MEDIA RELATIONS	-	564.01	-	-	(564.01)
909010	PRINT ADVER-SER/INFO	2,686.20	3,645.21	6,984.00	9,093.40	(16,077.40)
909011	OTH ADVER-SER/INFO	-	-	-	-	-
909013	SAFETY PROGRAMS	2,236.79	2,105.19	4,500.00	420.00	2,255.21
910001	MISC CUST SER/INFO	174,469.34	15,502.18	15,425.49	723,316.96	(21,882.29)

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	30-NOV-09	31-DEC-09	31-JAN-10	28-FEB-10	31-MAR-10
903006	CUST BILL/ACCTG	10,447.10	13,941.04	14,202.51	14,430.50	15,534.00
903007	PROCESS PAYMENTS	-	-	-	-	96.10
903008	INVEST THEFT OF SVC	9,872.31	9,936.73	11,186.36	10,426.94	9,765.78
903012	PROC CUST CNTRT/ORDR	6,436.95	4,646.42	6,875.08	6,838.04	8,136.66
903013	HANDLE CREDIT PROBS	-	-	233.07	-	-
903022	COLL OFF-LINE BILLS	26,174.94	33,693.08	31,306.85	29,576.27	41,109.97
903023	PROC BANKRUPT CLAIMS	4,043.41	3,932.91	4,516.18	4,516.18	3,721.32
903025	MTCE-ASST PROGRAMS	5,100.58	5,317.67	6,307.99	5,113.25	8,512.63
903030	PROC CUST REQUESTS	102,830.02	42,584.40	39,559.27	111,162.10	35,950.93
903031	PROC CUST PAYMENTS	4,698.73	3,740.13	5,088.41	5,455.76	5,930.58
903032	DELIVER BILLS-REG	239,818.47	229,914.51	205,083.77	(1,993.44)	424,451.76
903035	COLLECTING-OTHER	5,297.80	4,245.01	5,163.55	3,410.22	5,268.42
903036	CUSTOMER COMPLAINTS	17,978.68	13,127.08	19,258.51	17,974.12	21,134.15
903038	MISC CASH OVERAGE/SHORTAGE	971.61	832.34	274.64	385.35	457.74
903901	AUDIT CUST ACCTS - INDIRECT	-	-	-	-	-
903902	BILL SPECIAL ACCTS - INDIRECT	2,764.25	1,973.55	2,664.18	2,566.84	3,360.93
903903	PROCESS METER ORDERS - INDIRECT	11,010.51	19,112.75	18,727.64	-	-
903906	CUST BILL/ACCTG - INDIRECT	13,680.06	12,488.16	14,643.55	16,234.63	16,784.93
903907	PROCESS PAYMENTS - INDIRECT	40,002.54	35,577.37	32,470.62	30,939.89	28,245.62
903909	PROC EXCEPTION PMTS - INDIRECT	344.82	272.42	329.83	297.79	302.86
903912	PROC CUST CNTRT/ORDR - INDIRECT	19,281.81	14,533.16	21,918.21	22,504.67	26,119.74
903930	PROC CUST REQUESTS - INDIRECT	199,684.33	174,628.21	216,101.02	223,668.32	250,587.88
903931	PROC CUST PAYMENTS - INDIRECT	31,143.00	11,227.16	24,119.13	10,068.92	11,645.85
903936	CUSTOMER COMPLAINTS - INDIRECT	13,034.04	11,197.78	15,280.12	14,604.35	17,184.12
904001	UNCOLLECTIBLE ACCTS	540,059.21	430,331.20	551,172.36	241,978.03	404,677.05
904002	UNCOLLECTABLE ACCTS - WHOLESALE	-	-	-	(2,631.51)	-
904003	UNCOLL ACCTS - A/R MISC	-	1,495,428.56	-	-	120,917.84
905001	MISC CUST SERV EXP	20,301.80	18,010.59	18,251.25	22,850.47	32,697.44
905002	MISC CUST BILL/ACCTG	10,812.78	9,964.89	7,506.64	9,716.92	7,915.54
905003	MISC COLLECTING EXP	-	-	180.00	-	-
907001	SUPV-CUST SER/INFO	1,989.35	1,904.69	2,370.41	2,527.71	8,041.74
907900	SUPV-CUST SER/INFO - INDIRECT	12,062.93	7,819.92	12,698.02	12,462.12	9,693.29
908001	CUST MKTG/ASSIST	-	-	-	-	-
908004	DSM - ENERGY AUDIT	-	600.00	(600.00)	-	-
908005	DSM CONSERVATION PROG	1,559,835.15	2,534,838.97	(257,080.74)	1,548,367.82	1,029,487.96
908006	DSM - HVAC	-	685.00	(685.00)	-	-
908007	DSM - CONSERVATION	-	(17.00)	17.00	-	-
908009	MISC MARKETING EXP	-	-	-	-	2,372.99
908010	DSM CONSERVATION PROG - OFFSET	-	-	-	-	(279,049.55)
908901	CUST MKTG/ASSIST - INDIRECT	9,945.57	9,184.76	12,255.25	12,559.27	14,185.22
908902	RES CONS/ENG ED PROG - INDIRECT	33,000.00	-	-	12,450.00	12,450.00
908909	MISC MARKETING EXP - INDIRECT	8,925.29	7,842.36	7,159.55	4,716.53	9,824.24
909004	MISC CUST COM-SER/IN	19,593.53	-	-	-	-
909005	MEDIA RELATIONS	564.01	(564.01)	-	-	-
909010	PRINT ADVER-SER/INFO	28,119.90	11,726.00	10,176.00	11,124.90	18,422.36
909011	OTH ADVER-SER/INFO	-	1,538.70	-	-	-
909013	SAFETY PROGRAMS	2,130.00	3,640.00	50.00	10,883.15	320.00
910001	MISC CUST SER/INFO	76,681.01	188,289.26	18,585.48	12,162.39	(66,465.68)

Kentucky Utilities Company
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Account Number	Account Description	30-APR-10	31-MAY-10	30-JUN-10	31-JUL-10	31-AUG-10
903006	CUST BILL/ACCTG	7,800.22	8,806.49	9,401.48	10,810.68	9,287.62
903007	PROCESS PAYMENTS	713.55	699.98	176.41	453.85	602.62
903008	INVEST THEFT OF SVC	10,566.05	8,301.66	8,595.68	15,122.96	15,485.77
903012	PROC CUST CNTRT/ORDR	6,512.57	6,350.84	5,887.51	7,439.87	7,540.56
903013	HANDLE CREDIT PROBS	-	-	-	-	-
903022	COLL OFF-LINE BILLS	42,263.57	29,594.66	32,737.81	31,387.37	37,467.86
903023	PROC BANKRUPT CLAIMS	4,462.31	3,784.63	4,967.33	2,365.41	5,203.86
903025	MTCE-ASST PROGRAMS	6,597.62	8,718.82	6,335.89	2,168.91	2,196.02
903030	PROC CUST REQUESTS	36,939.20	(9,884.45)	22,233.68	65,269.50	(8,056.34)
903031	PROC CUST PAYMENTS	5,792.97	5,407.94	6,313.01	4,275.04	5,791.99
903032	DELIVER BILLS-REG	40,849.16	412,400.41	245,398.01	199,885.11	200,748.00
903035	COLLECTING-OTHER	4,660.63	4,286.48	4,256.28	3,501.63	5,312.82
903036	CUSTOMER COMPLAINTS	17,261.12	18,316.20	16,935.79	20,566.89	21,013.82
903038	MISC CASH OVERAGE/SHORTAGE	372.65	(657.37)	1,476.90	(1,272.41)	682.70
903901	AUDIT CUST ACCTS - INDIRECT	-	-	-	-	-
903902	BILL SPECIAL ACCTS - INDIRECT	2,846.41	2,708.51	2,889.60	2,592.91	3,072.36
903903	PROCESS METER ORDERS - INDIRECT	-	-	-	-	-
903906	CUST BILL/ACCTG - INDIRECT	11,895.71	13,492.08	13,263.79	6,709.19	6,212.83
903907	PROCESS PAYMENTS - INDIRECT	30,031.85	27,960.12	27,819.97	25,944.38	26,914.04
903909	PROC EXCEPTION PMTS - INDIRECT	340.14	290.97	43.16	103.98	287.91
903912	PROC CUST CNTRT/ORDR - INDIRECT	20,500.23	20,932.73	22,803.61	23,200.90	25,402.68
903930	PROC CUST REQUESTS - INDIRECT	298,554.71	298,480.03	232,277.78	235,275.94	308,994.21
903931	PROC CUST PAYMENTS - INDIRECT	13,829.37	15,714.73	10,951.47	8,967.59	11,856.98
903936	CUSTOMER COMPLAINTS - INDIRECT	13,401.41	15,329.91	16,217.94	14,591.33	14,900.36
904001	UNCOLLECTIBLE ACCTS	343,899.95	514,071.27	383,484.80	775,685.07	1,759,826.59
904002	UNCOLLECTABLE ACCTS - WHOLESALE	-	-	-	-	(627.03)
904003	UNCOLL ACCTS - A/R MISC	-	-	(60,222.90)	(2,466.57)	3,773.43
905001	MISC CUST SERV EXP	23,991.27	23,729.89	21,209.71	17,176.95	22,834.52
905002	MISC CUST BILL/ACCTG	17,564.95	22,811.53	20,517.23	13,314.79	25,145.76
905003	MISC COLLECTING EXP	180.00	-	-	180.00	-
907001	SUPV-CUST SER/INFO	3,319.97	2,876.91	2,328.70	2,783.34	3,045.76
907900	SUPV-CUST SER/INFO - INDIRECT	12,807.45	14,668.10	14,581.67	13,835.34	15,902.57
908001	CUST MKTG/ASSIST	-	-	-	-	-
908004	DSM - ENERGY AUDIT	-	-	-	-	-
908005	DSM CONSERVATION PROG	1,118,615.17	900,752.28	712,531.30	1,492,559.08	415,292.84
908006	DSM - HVAC	-	-	-	-	-
908007	DSM - CONSERVATION	-	-	-	-	-
908009	MISC MARKETING EXP	-	-	-	-	-
908010	DSM CONSERVATION PROG - OFFSET	-	-	-	-	-
908901	CUST MKTG/ASSIST - INDIRECT	18,678.59	22,202.82	19,099.63	18,511.79	19,372.15
908902	RES CONS/ENG ED PROG - INDIRECT	12,450.00	12,450.00	12,450.00	12,450.00	-
908909	MISC MARKETING EXP - INDIRECT	6,215.16	8,418.13	5,965.97	15,133.29	7,045.56
909004	MISC CUST COM-SER/IN	-	-	-	-	7,369.95
909005	MEDIA RELATIONS	-	-	-	-	-
909010	PRINT ADVER-SER/INFO	19,935.45	10,714.65	1,901.40	11,404.66	7,885.80
909011	OTH ADVER-SER/INFO	-	-	503.62	-	-
909013	SAFETY PROGRAMS	990.00	2,240.00	-	1,670.00	660.00
910001	MISC CUST SER/INFO	8,397.16	7,719.74	10,916.76	7,636.72	7,764.22

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	30-SEP-10	31-OCT-10	30-NOV-10	31-DEC-10	31-JAN-11
903006	CUST BILL/ACCTG	6,377.74	10,641.58	9,429.21	17,662.08	9,609.44
903007	PROCESS PAYMENTS	467.70	357.29	343.82	420.38	459.00
903008	INVEST THEFT OF SVC	13,607.83	10,755.72	12,180.94	15,684.78	11,395.43
903012	PROC CUST CNTRT/ORDR	7,628.67	6,620.50	5,966.94	9,243.29	7,227.23
903013	HANDLE CREDIT PROBS	-	-	-	-	-
903022	COLL OFF-LINE BILLS	39,614.71	28,483.64	40,471.43	49,608.09	37,030.77
903023	PROC BANKRUPT CLAIMS	4,257.72	4,730.81	3,735.36	5,389.36	5,320.36
903025	MTCE-ASST PROGRAMS	7,078.59	6,695.60	6,168.28	8,606.63	7,145.70
903030	PROC CUST REQUESTS	135,889.11	(72,101.69)	109,596.60	(5,986.05)	42,724.16
903031	PROC CUST PAYMENTS	5,102.48	4,137.14	5,012.54	7,294.90	8,453.45
903032	DELIVER BILLS-REG	205,471.05	199,971.95	218,372.05	278,403.51	215,462.71
903035	COLLECTING-OTHER	4,769.48	4,925.83	4,178.10	6,315.39	4,454.39
903036	CUSTOMER COMPLAINTS	22,733.51	20,481.27	20,187.61	27,140.23	21,060.17
903038	MISC CASH OVERAGE/SHORTAGE	(241.50)	1,640.32	186.52	(17.85)	288.89
903901	AUDIT CUST ACCTS - INDIRECT	-	-	-	-	-
903902	BILL SPECIAL ACCTS - INDIRECT	3,895.98	4,414.83	2,951.08	4,200.37	3,015.66
903903	PROCESS METER ORDERS - INDIRECT	-	-	-	-	-
903906	CUST BILL/ACCTG - INDIRECT	6,696.55	6,696.27	6,754.35	7,829.23	6,363.54
903907	PROCESS PAYMENTS - INDIRECT	29,238.79	27,240.62	28,618.92	24,494.81	29,257.05
903909	PROC EXCEPTION PMTS - INDIRECT	332.29	270.66	276.07	312.05	267.96
903912	PROC CUST CNTRT/ORDR - INDIRECT	18,867.03	26,335.77	19,212.03	27,518.60	20,947.02
903930	PROC CUST REQUESTS - INDIRECT	225,842.50	256,820.31	308,552.72	398,396.42	307,973.97
903931	PROC CUST PAYMENTS - INDIRECT	11,963.20	21,323.02	(4,197.82)	8,860.77	22,427.60
903936	CUSTOMER COMPLAINTS - INDIRECT	15,297.16	11,803.80	15,934.31	11,708.44	14,340.85
904001	UNCOLLECTIBLE ACCTS	775,432.54	436,972.75	250,875.87	534,986.36	1,064,635.63
904002	UNCOLLECTABLE ACCTS - WHOLESALE	-	-	-	-	-
904003	UNCOLL ACCTS - A/R MISC	(25,858.26)	15,237.60	458.14	45,378.47	566.18
905001	MISC CUST SERV EXP	33,644.46	24,727.22	22,968.47	32,194.26	17,483.10
905002	MISC CUST BILL/ACCTG	19,675.93	33,157.71	19,308.81	20,987.14	26,761.68
905003	MISC COLLECTING EXP	165.00	180.00	100.80	-	300.00
907001	SUPV-CUST SER/INFO	3,626.78	2,937.73	2,375.91	4,163.60	3,255.95
907900	SUPV-CUST SER/INFO - INDIRECT	14,181.32	14,545.96	13,496.69	18,679.52	13,947.21
908001	CUST MKTG/ASSIST	-	-	-	-	-
908004	DSM - ENERGY AUDIT	-	-	-	-	-
908005	DSM CONSERVATION PROG	1,053,135.00	1,625,804.92	631,321.44	1,019,191.20	1,163,888.87
908006	DSM - HVAC	-	-	-	-	-
908007	DSM - CONSERVATION	-	-	-	-	-
908009	MISC MARKETING EXP	-	-	-	-	-
908010	DSM CONSERVATION PROG - OFFSET	-	-	-	-	-
908901	CUST MKTG/ASSIST - INDIRECT	20,022.90	25,401.90	27,700.30	31,829.65	25,667.71
908902	RES CONS/ENG ED PROG - INDIRECT	25,573.77	12,450.00	12,450.00	24,900.00	-
908909	MISC MARKETING EXP - INDIRECT	12,076.68	14,457.92	20,637.78	6,237.12	12,474.69
909004	MISC CUST COM-SER/IN	744.79	-	-	-	-
909005	MEDIA RELATIONS	-	-	-	-	-
909010	PRINT ADVER-SER/INFO	20,707.85	5,142.60	11,598.00	11,509.80	9,196.18
909011	OTH ADVER-SER/INFO	-	-	-	-	-
909013	SAFETY PROGRAMS	1,890.00	1,296.67	1,730.00	4,090.42	-
910001	MISC CUST SER/INFO	8,768.62	104,639.41	(15,263.70)	(28,985.28)	10,000.00

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	28-FEB-11	31-MAR-11	30-APR-11	31-MAY-11	30-JUN-11
903006	CUST BILL/ACCTG	9,035.32	14,646.25	9,480.01	5,841.63	946.42
903007	PROCESS PAYMENTS	678.88	1,154.36	664.28	417.63	394.75
903008	INVEST THEFT OF SVC	10,912.03	14,705.00	13,061.73	10,150.61	4,128.31
903012	PROC CUST CNTRT/ORDR	7,155.32	8,234.67	6,732.91	7,091.12	7,642.98
903013	HANDLE CREDIT PROBS	-	-	-	-	-
903022	COLL OFF-LINE BILLS	46,189.08	46,509.72	40,402.38	34,845.77	60,919.84
903023	PROC BANKRUPT CLAIMS	4,438.08	4,942.61	4,748.56	2,173.10	-
903025	MTCE-ASST PROGRAMS	7,455.92	6,740.74	7,045.30	1,819.59	-
903030	PROC CUST REQUESTS	39,104.85	27,920.27	22,570.51	95,057.06	30,574.82
903031	PROC CUST PAYMENTS	8,730.86	9,473.39	6,510.52	8,531.72	7,378.55
903032	DELIVER BILLS-REG	208,643.95	214,970.93	188,048.00	242,702.54	95.00
903035	COLLECTING-OTHER	7,727.74	4,726.19	5,649.34	7,122.11	2,715.10
903036	CUSTOMER COMPLAINTS	20,930.74	23,830.73	19,255.14	21,208.69	22,500.93
903038	MISC CASH OVERAGE/SHORTAGE	286.34	(397.92)	(256.59)	528.29	252.99
903901	AUDIT CUST ACCTS - INDIRECT	-	-	86.70	-	-
903902	BILL SPECIAL ACCTS - INDIRECT	3,007.47	2,919.95	2,238.15	2,827.15	2,883.48
903903	PROCESS METER ORDERS - INDIRECT	-	-	-	-	-
903906	CUST BILL/ACCTG - INDIRECT	6,070.95	6,557.56	5,904.62	12,810.16	17,270.26
903907	PROCESS PAYMENTS - INDIRECT	17,022.47	26,283.03	26,603.29	25,257.75	27,124.38
903909	PROC EXCEPTION PMTS - INDIRECT	300.96	271.17	375.80	292.65	311.65
903912	PROC CUST CNTRT/ORDR - INDIRECT	21,900.91	23,968.93	20,103.85	20,782.15	24,065.32
903930	PROC CUST REQUESTS - INDIRECT	282,282.75	308,736.55	324,771.46	229,729.82	404,031.14
903931	PROC CUST PAYMENTS - INDIRECT	12,099.47	10,756.44	12,497.49	13,474.53	12,909.86
903936	CUSTOMER COMPLAINTS - INDIRECT	12,781.15	16,861.24	14,884.49	14,094.57	14,701.63
904001	UNCOLLECTIBLE ACCTS	360,865.20	425,730.98	271,708.31	152,487.24	693,375.40
904002	UNCOLLECTABLE ACCTS - WHOLESALE	-	-	-	-	-
904003	UNCOLL ACCTS - A/R MISC	-	2,845.04	910.37	4,637.27	(1,842.39)
905001	MISC CUST SERV EXP	35,856.04	51,699.26	34,861.58	29,101.17	38,207.51
905002	MISC CUST BILL/ACCTG	18,736.41	20,747.24	29,883.82	28,691.34	22,019.27
905003	MISC COLLECTING EXP	-	-	300.00	-	-
907001	SUPV-CUST SER/INFO	2,580.34	3,443.92	2,690.93	3,217.83	3,375.98
907900	SUPV-CUST SER/INFO - INDIRECT	15,111.60	17,281.72	10,814.69	15,318.28	16,169.31
908001	CUST MKTG/ASSIST	-	-	-	-	-
908004	DSM - ENERGY AUDIT	-	-	-	-	-
908005	DSM CONSERVATION PROG	378,260.13	805,577.60	525,262.34	989,070.40	1,176,043.75
908006	DSM - HVAC	-	-	-	-	-
908007	DSM - CONSERVATION	-	-	-	-	-
908009	MISC MARKETING EXP	-	-	-	-	-
908010	DSM CONSERVATION PROG - OFFSET	-	-	-	-	-
908901	CUST MKTG/ASSIST - INDIRECT	26,256.96	33,652.26	18,791.43	19,364.59	20,730.21
908902	RES CONS/ENG ED PROG - INDIRECT	15,200.00	12,450.00	12,450.00	12,450.00	12,450.00
908909	MISC MARKETING EXP - INDIRECT	4,491.13	14,090.86	6,187.86	12,810.48	16,265.29
909004	MISC CUST COM-SER/IN	-	-	-	-	-
909005	MEDIA RELATIONS	-	-	-	-	-
909010	PRINT ADVER-SER/INFO	10,620.00	17,725.80	19,650.60	7,796.25	1,937.40
909011	OTH ADVER-SER/INFO	-	464.00	-	-	430.80
909013	SAFETY PROGRAMS	520.00	760.00	1,650.00	1,426.67	1,173.34
910001	MISC CUST SER/INFO	-	-	-	2,552.50	-

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Account Number	Account Description	31-JUL-11	31-AUG-11	30-SEP-11	31-OCT-11	30-NOV-11
903006	CUST BILL/ACCTG	106.37	664.92	42.56	421.17	502.02
903007	PROCESS PAYMENTS	436.64	276.58	308.47	215.05	1,066.92
903008	INVEST THEFT OF SVC	8,028.32	9,963.65	9,551.01	9,322.09	5,493.45
903012	PROC CUST CNTRT/ORDR	6,411.04	7,833.20	7,724.72	6,379.87	6,007.77
903013	HANDLE CREDIT PROBS	-	-	-	-	-
903022	COLL OFF-LINE BILLS	54,098.71	70,623.21	56,236.59	57,206.62	48,360.49
903023	PROC BANKRUPT CLAIMS	-	-	-	-	-
903025	MTCE-ASST PROGRAMS	-	-	-	-	-
903030	PROC CUST REQUESTS	49,099.29	42,687.57	(63,613.17)	42,991.35	62,552.57
903031	PROC CUST PAYMENTS	6,137.79	6,448.53	5,732.02	5,445.43	4,478.13
903032	DELIVER BILLS-REG	210,416.73	198,949.19	223,020.62	203,076.90	208,296.25
903035	COLLECTING-OTHER	1,596.25	2,319.82	2,323.88	2,248.69	2,113.51
903036	CUSTOMER COMPLAINTS	18,086.40	22,857.12	21,947.65	18,883.75	18,684.62
903038	MISC CASH OVERAGE/SHORTAGE	(93.70)	(78.76)	469.25	212.18	141.95
903901	AUDIT CUST ACCTS - INDIRECT	-	-	-	-	-
903902	BILL SPECIAL ACCTS - INDIRECT	2,426.99	3,343.18	2,979.32	3,134.02	2,885.01
903903	PROCESS METER ORDERS - INDIRECT	-	-	-	-	-
903906	CUST BILL/ACCTG - INDIRECT	17,395.41	17,664.82	17,995.91	16,467.06	15,749.34
903907	PROCESS PAYMENTS - INDIRECT	24,099.47	926.18	52,665.70	26,625.88	27,712.79
903909	PROC EXCEPTION PMTS - INDIRECT	292.28	268.28	185.84	194.14	616.86
903912	PROC CUST CNTRT/ORDR - INDIRECT	18,248.75	24,812.79	24,208.64	26,049.01	24,878.93
903930	PROC CUST REQUESTS - INDIRECT	233,624.78	313,486.13	292,365.40	356,532.01	311,244.70
903931	PROC CUST PAYMENTS - INDIRECT	11,844.56	12,886.71	4,047.86	22,615.18	12,443.84
903936	CUSTOMER COMPLAINTS - INDIRECT	13,697.85	19,160.83	14,249.17	15,771.78	18,561.45
904001	UNCOLLECTIBLE ACCTS	598,921.51	813,103.08	684,488.77	368,315.74	144,322.50
904002	UNCOLLECTABLE ACCTS - WHOLESALE	-	-	-	-	-
904003	UNCOLL ACCTS - A/R MISC	716.57	434.97	3,081.28	-	-
905001	MISC CUST SERV EXP	38,735.36	36,836.76	53,088.61	41,824.80	57,651.37
905002	MISC CUST BILL/ACCTG	20,979.56	23,239.28	24,996.74	18,322.43	39,972.78
905003	MISC COLLECTING EXP	-	-	-	-	-
907001	SUPV-CUST SER/INFO	2,126.65	3,970.67	3,756.90	3,815.01	2,086.97
907900	SUPV-CUST SER/INFO - INDIRECT	11,772.40	16,348.54	16,044.60	13,728.87	15,251.32
908001	CUST MKTG/ASSIST	-	-	-	-	-
908004	DSM - ENERGY AUDIT	-	-	(25.00)	-	-
908005	DSM CONSERVATION PROG	1,416,811.55	1,593,096.33	1,103,305.85	750,263.77	996,703.86
908006	DSM - HVAC	-	-	(480.00)	-	-
908007	DSM - CONSERVATION	-	-	13,858.00	-	-
908009	MISC MARKETING EXP	-	-	-	-	-
908010	DSM CONSERVATION PROG - OFFSET	-	-	-	-	-
908901	CUST MKTG/ASSIST - INDIRECT	14,958.25	17,882.08	11,282.09	12,280.10	15,316.95
908902	RES CONS/ENG ED PROG - INDIRECT	12,450.00	12,450.00	12,450.00	12,450.00	12,450.00
908909	MISC MARKETING EXP - INDIRECT	9,570.69	11,060.32	12,744.06	13,030.56	7,464.04
909004	MISC CUST COM-SER/IN	-	2,250.00	-	-	-
909005	MEDIA RELATIONS	-	-	-	-	-
909010	PRINT ADVER-SER/INFO	16,971.00	9,531.84	21,045.80	4,711.00	2,358.00
909011	OTH ADVER-SER/INFO	-	817.36	-	-	-
909013	SAFETY PROGRAMS	5,000.00	710.00	1,680.00	2,055.84	1,455.84
910001	MISC CUST SER/INFO	(9,913.64)	-	-	10,000.00	-

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Account Number	Account Description	31-DEC-11	Total
903006	CUST BILL/ACCTG	356.24	411,055.13
903007	PROCESS PAYMENTS	413.66	10,817.92
903008	INVEST THEFT OF SVC	6,806.81	386,801.43
903012	PROC CUST CNTRT/ORDR	4,696.83	244,320.36
903013	HANDLE CREDIT PROBS	-	715.16
903022	COLL OFF-LINE BILLS	42,645.69	1,397,539.58
903023	PROC BANKRUPT CLAIMS	-	117,732.75
903025	MTCE-ASST PROGRAMS	-	198,329.28
903030	PROC CUST REQUESTS	(1,093.93)	2,421,608.65
903031	PROC CUST PAYMENTS	4,189.58	206,667.71
903032	DELIVER BILLS-REG	188,105.20	7,619,125.38
903035	COLLECTING-OTHER	(351.43)	146,486.81
903036	CUSTOMER COMPLAINTS	13,785.65	692,107.25
903038	MISC CASH OVERAGE/SHORTAGE	80.16	24,741.69
903901	AUDIT CUST ACCTS - INDIRECT	-	86.70
903902	BILL SPECIAL ACCTS - INDIRECT	2,460.30	100,632.39
903903	PROCESS METER ORDERS - INDIRECT	-	146,008.09
903906	CUST BILL/ACCTG - INDIRECT	13,852.93	464,758.57
903907	PROCESS PAYMENTS - INDIRECT	17,246.02	1,015,586.32
903909	PROC EXCEPTION PMTS - INDIRECT	194.98	10,035.79
903912	PROC CUST CNTRT/ORDR - INDIRECT	25,793.86	794,250.75
903930	PROC CUST REQUESTS - INDIRECT	326,073.30	8,825,456.86
903931	PROC CUST PAYMENTS - INDIRECT	2,605.48	775,225.92
903936	CUSTOMER COMPLAINTS - INDIRECT	14,745.64	523,065.37
904001	UNCOLLECTIBLE ACCTS	342,191.59	17,130,123.27
904002	UNCOLLECTABLE ACCTS - WHOLESALE	25,732.13	(1,831,074.46)
904003	UNCOLL ACCTS - A/R MISC	(45,359.26)	1,558,977.34
905001	MISC CUST SERV EXP	48,099.63	1,038,376.17
905002	MISC CUST BILL/ACCTG	(4,889.16)	610,152.25
905003	MISC COLLECTING EXP	-	1,592.35
907001	SUPV-CUST SER/INFO	2,655.73	116,476.28
907900	SUPV-CUST SER/INFO - INDIRECT	10,540.53	470,683.08
908001	CUST MKTG/ASSIST	-	4,487.48
908004	DSM - ENERGY AUDIT	-	(25.00)
908005	DSM CONSERVATION PROG	1,700,630.01	34,721,369.69
908006	DSM - HVAC	-	(480.00)
908007	DSM - CONSERVATION	-	13,858.00
908009	MISC MARKETING EXP	-	3,007.84
908010	DSM CONSERVATION PROG - OFFSET	-	(279,049.55)
908901	CUST MKTG/ASSIST - INDIRECT	13,312.64	636,108.45
908902	RES CONS/ENG ED PROG - INDIRECT	24,900.00	500,223.77
908909	MISC MARKETING EXP - INDIRECT	13,825.50	352,293.59
909004	MISC CUST COM-SER/IN	-	32,341.11
909005	MEDIA RELATIONS	-	-
909010	PRINT ADVER-SER/INFO	12,248.20	377,523.84
909011	OTH ADVER-SER/INFO	133.84	4,000.82
909013	SAFETY PROGRAMS	711.74	68,598.72
910001	MISC CUST SER/INFO	(4,593.75)	2,557,555.81

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Account Number	Account Description	31-JAN-09	28-FEB-09	31-MAR-09	30-APR-09	31-MAY-09
910900	MISC CUST SER/INFO - INDIRECT	700.10	48,625.00	1,218.06	657.50	48,805.00
912003	GEN MKTG AND MKTG PGMS	-	-	-	-	-
913012	OTH ADVER-SALES	250.00	2,512.67	12,108.85	2,625.25	10,443.90
920001	OFFICERS SALARIES	867.10	1,439.84	769.31	-	-
920100	OTHER GENERAL AND ADMIN SALARIES	142,515.85	206,915.25	388,594.49	43,773.19	200,675.06
920900	OTHER GENERAL AND ADMIN SALARIES - INDIRECT	1,169,738.00	1,100,185.57	1,639,932.21	1,023,140.51	1,180,427.79
920901	OFFICERS SALARIES- INDIRECT	1,528.06	-	43.45	-	-
921001	EXP-OFFICERS/EXEC	-	-	-	-	-
921002	EXP-GEN OFFICE EMPL	22,694.69	(22,335.85)	35,944.00	29,630.11	26,155.47
921003	GEN OFFICE SUPPL/EXP	54,788.25	168,310.71	171,678.05	109,268.03	128,289.24
921004	OPR-GEN OFFICE BLDG	23,954.27	30,257.26	37,502.39	44,804.29	44,177.77
921902	INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION	42,187.19	40,539.50	94,969.30	40,380.17	50,125.41
921903	GEN OFFICE SUPPL/EXP - INDIRECT	59,636.41	80,305.47	183,228.85	165,616.79	149,483.58
922001	A/G SAL TRANSFER-CR	(118,102.85)	(117,639.07)	(182,567.40)	(96,021.81)	(124,299.27)
922002	OFF SUPP/EXP TRAN-CR	(18,293.47)	(26,736.94)	(46,914.75)	(28,607.90)	(35,804.37)
922003	TRIMBLE CTY TRAN-CR	-	-	-	-	-
923100	OUTSIDE SERVICES	51,498.22	200,639.91	240,903.87	225,003.67	176,801.86
923101	OUTSIDE SERVICES - AUDIT FEES - PWC	65,891.67	65,891.66	65,891.67	65,891.67	65,891.67
923102	OUTSIDE SERVICES - TAX SERVICES - PWC	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00
923103	OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC	852.00	-	-	-	-
923301	OUTSIDE SERVICES - AUDIT FEES - OTHER	-	-	-	-	-
923302	OUTSIDE SERVICES - TAX SERVICES - OTHER	650.00	650.00	650.00	650.00	650.00
923900	OUTSIDE SERVICES - INDIRECT	136,235.69	233,485.66	337,081.80	130,808.62	289,612.32
924100	PROPERTY INSURANCE	264,977.56	264,977.56	265,156.06	278,658.69	264,977.56
925001	PUBLIC LIABILITY	92,577.44	127,092.92	96,364.00	105,755.07	107,732.98
925002	WORKERS COMP EXPENSE - BURDENS	47,810.60	47,716.06	56,778.96	46,609.73	47,957.75
925003	AUTO LIABILITY	9,104.47	9,478.71	(873.92)	(3,659.21)	2,084.10
925004	SAFETY AND INDUSTRIAL HEALTH	11,078.47	7,507.46	8,809.85	14,895.06	10,152.97
925100	OTHER INJURIES AND DAMAGES	779.32	-	3,314.82	4,712.33	-
925902	WORKERS COMP EXPENSE - BURDENS INDIRECT	811.02	776.14	1,033.16	787.58	803.81
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	15.25	15.25	-	30.50	15.25
926001	TUITION REFUND PLAN	13,763.64	5,608.00	2,449.64	11,659.53	10,965.80
926002	GROUP LIFE INSURANCE EXPENSE - BURDENS	28,300.98	28,436.57	29,463.16	27,598.70	29,105.97
926003	MEDICAL INSURANCE EXPENSE - BURDENS	581,700.32	571,986.62	598,182.96	556,190.88	582,804.62
926004	DENTAL INSURANCE EXPENSE - BURDENS	39,195.22	39,355.31	41,149.32	38,268.15	40,104.86
926005	LONG TERM DISABILITY EXPENSE - BURDENS	32,256.21	32,476.59	33,641.92	31,514.80	33,220.92
926019	OTHER BENEFITS EXPENSE - BURDENS	11,977.32	22,835.36	82,789.77	74,974.61	78,240.50
926100	EMPLOYEE BENEFITS - NON-BURDEN	2,698.16	4,302.02	2,387.94	4,764.47	2,879.25
926101	PENSIONS EXPENSE - BURDENS	466,067.86	482,470.84	2,256,533.31	957,368.73	1,055,569.82
926102	401K EXPENSE - BURDENS	190,828.54	191,634.16	198,535.06	186,003.41	196,073.14
926105	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS	10,844.31	10,073.21	9,968.49	9,694.08	10,443.81
926106	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS	172,214.98	171,028.65	243,103.45	178,328.54	201,655.11
926110	EMPLOYEE WELFARE	4,735.32	3,530.26	5,681.86	3,190.37	3,122.94
926112	PENSION EXP- VA	32,819.82	28,789.67	248,650.63	50,874.33	94,473.82
926116	RETIREMENT INCOME EXPENSE - BURDENS	26,294.34	26,653.33	27,651.61	25,869.06	27,246.70
926117	PENSION INTEREST EXPENSE - BURDENS	(169,958.92)	(166,288.96)	1,486,528.19	179,921.86	319,010.66
926118	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDEN	193,459.56	189,800.95	311,005.11	174,814.89	212,316.72
926901	TUITION REFUND PLAN - INDIRECT	18,425.62	3,772.53	7,345.60	11,835.85	22,851.74

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Account Number	Account Description	30-JUN-09	31-JUL-09	31-AUG-09	30-SEP-09	31-OCT-09
910900	MISC CUST SER/INFO - INDIRECT	105.00	-	89,092.50	-	997.10
912003	GEN MKTG AND MKTG PGMS	-	7,959.09	-	-	-
913012	OTH ADVER-SALES	3,004.61	4,843.35	4,788.50	5,151.00	-
920001	OFFICERS SALARIES	-	-	-	-	-
920100	OTHER GENERAL AND ADMIN SALARIES	533,267.82	(174,436.56)	187,164.85	350,208.72	471,488.29
920900	OTHER GENERAL AND ADMIN SALARIES - INDIRECT	1,373,592.44	1,357,691.45	1,355,559.88	1,930,418.88	1,119,934.71
920901	OFFICERS SALARIES- INDIRECT	-	-	-	-	-
921001	EXP-OFFICERS/EXEC	-	-	-	-	(5,100.40)
921002	EXP-GEN OFFICE EMPL	10,671.09	28,280.89	18,122.68	15,629.42	50,732.50
921003	GEN OFFICE SUPPL/EXP	166,728.29	117,821.50	124,140.78	160,939.05	106,603.09
921004	OPR-GEN OFFICE BLDG	40,739.39	55,262.77	40,545.55	37,609.23	51,783.85
921902	INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION	40,532.61	58,752.05	71,061.73	74,277.73	70,958.77
921903	GEN OFFICE SUPPL/EXP - INDIRECT	245,964.73	201,267.63	230,206.35	237,374.00	230,556.79
922001	A/G SAL TRANSFER-CR	(171,617.43)	(106,492.96)	(138,822.64)	(202,858.93)	(143,229.44)
922002	OFF SUPP/EXP TRAN-CR	(45,417.25)	(41,524.64)	(43,566.94)	(47,324.65)	(48,265.89)
922003	TRIMBLE CTY TRAN-CR	-	-	-	-	-
923100	OUTSIDE SERVICES	202,584.39	230,985.97	279,184.10	201,530.62	276,550.68
923101	OUTSIDE SERVICES - AUDIT FEES - PWC	65,891.67	65,891.67	65,891.67	65,891.67	65,891.67
923102	OUTSIDE SERVICES - TAX SERVICES - PWC	1,250.00	1,250.00	1,250.00	1,250.00	1,250.00
923103	OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC	-	-	381.60	-	-
923301	OUTSIDE SERVICES - AUDIT FEES - OTHER	-	3,510.00	-	-	-
923302	OUTSIDE SERVICES - TAX SERVICES - OTHER	650.00	700.00	700.00	700.00	700.00
923900	OUTSIDE SERVICES - INDIRECT	247,312.48	160,318.77	124,055.58	170,340.12	290,185.10
924100	PROPERTY INSURANCE	278,365.06	262,704.28	264,977.56	264,977.56	237,908.93
925001	PUBLIC LIABILITY	165,294.91	92,135.57	108,032.94	3,219.95	110,056.89
925002	WORKERS COMP EXPENSE - BURDENS	(30,371.83)	119,793.95	47,610.05	(162,520.06)	50,538.54
925003	AUTO LIABILITY	3,750.59	19,972.92	16,615.59	10,293.42	125,713.57
925004	SAFETY AND INDUSTRIAL HEALTH	9,706.79	6,444.35	4,276.49	4,345.15	8,624.97
925100	OTHER INJURIES AND DAMAGES	4,462.50	-	250.00	28.17	(9,191.06)
925902	WORKERS COMP EXPENSE - BURDENS INDIRECT	921.09	851.97	852.91	1,162.10	830.81
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	15.25	(61.88)	17.75	27.25	51.00
926001	TUITION REFUND PLAN	12,465.14	8,843.81	5,058.13	4,061.50	12,126.66
926002	GROUP LIFE INSURANCE EXPENSE - BURDENS	29,111.16	27,148.19	3,917.49	47.81	4,247.97
926003	MEDICAL INSURANCE EXPENSE - BURDENS	589,457.41	544,599.33	553,789.41	545,779.64	583,226.37
926004	DENTAL INSURANCE EXPENSE - BURDENS	40,553.46	37,474.80	15,789.92	13,130.31	16,673.60
926005	LONG TERM DISABILITY EXPENSE - BURDENS	33,231.82	30,983.84	(11,337.00)	(17,014.92)	(11,806.94)
926019	OTHER BENEFITS EXPENSE - BURDENS	80,671.26	74,490.73	90,121.15	96,568.72	93,710.12
926100	EMPLOYEE BENEFITS - NON-BURDEN	4,331.47	3,041.04	3,697.14	(20,481.85)	(6,845.10)
926101	PENSIONS EXPENSE - BURDENS	1,101,944.32	879,950.58	1,018,519.70	1,024,995.94	796,712.01
926102	401K EXPENSE - BURDENS	196,139.83	182,871.88	194,293.51	191,268.74	203,930.71
926105	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS	9,947.12	9,648.16	9,776.93	9,262.66	10,131.42
926106	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS	210,622.46	168,757.30	193,477.99	193,178.22	160,029.34
926110	EMPLOYEE WELFARE	3,235.68	2,572.29	3,431.43	3,773.67	4,702.75
926112	PENSION EXP- VA	92,180.45	75,064.55	86,618.82	94,194.84	65,740.94
926116	RETIREMENT INCOME EXPENSE - BURDENS	27,303.73	25,419.22	27,208.08	27,062.53	28,538.95
926117	PENSION INTEREST EXPENSE - BURDENS	342,235.27	262,924.19	304,150.77	337,938.53	222,778.53
926118	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDEN	226,805.41	179,604.38	205,242.02	207,945.10	178,252.66
926901	TUITION REFUND PLAN - INDIRECT	11,412.15	9,300.82	9,703.52	10,420.30	7,628.08

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Account Number	Account Description	30-NOV-09	31-DEC-09	31-JAN-10	28-FEB-10	31-MAR-10
910900	MISC CUST SER/INFO - INDIRECT	48,672.50	6,033.33	-	2,657.80	29,280.62
912003	GEN MKTG AND MKTG PGMS	-	-	-	-	-
913012	OTH ADVER-SALES	4,159.87	2,431.25	3,982.75	250.00	5,606.57
920001	OFFICERS SALARIES	-	-	-	-	-
920100	OTHER GENERAL AND ADMIN SALARIES	(244,985.05)	162,107.89	205,134.69	190,748.08	379,736.24
920900	OTHER GENERAL AND ADMIN SALARIES - INDIRECT	1,255,448.86	1,111,533.56	1,381,810.96	1,398,927.41	1,853,543.62
920901	OFFICERS SALARIES- INDIRECT	-	-	-	-	-
921001	EXP-OFFICERS/EXEC	5,100.40	-	-	-	-
921002	EXP-GEN OFFICE EMPL	(273.59)	82,280.75	43,201.91	(1,890.06)	96,577.57
921003	GEN OFFICE SUPPL/EXP	179,309.35	151,548.21	102,234.11	182,544.54	141,182.64
921004	OPR-GEN OFFICE BLDG	48,770.70	69,697.78	28,700.21	38,244.07	54,063.32
921902	INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION	15,867.21	68,924.62	99,755.22	83,498.37	57,524.83
921903	GEN OFFICE SUPPL/EXP - INDIRECT	305,612.08	205,541.41	318,628.03	376,722.16	100,954.95
922001	A/G SAL TRANSFER-CR	(90,943.57)	(114,233.34)	(95,153.71)	(95,382.14)	(133,996.98)
922002	OFF SUPP/EXP TRAN-CR	(49,894.75)	(52,036.64)	(35,551.17)	(37,799.43)	(27,018.20)
922003	TRIMBLE CTY TRAN-CR	-	-	-	-	-
923100	OUTSIDE SERVICES	231,256.02	551,437.98	89,824.85	177,379.56	396,756.71
923101	OUTSIDE SERVICES - AUDIT FEES - PWC	65,891.67	(1,208.36)	60,375.00	55,933.33	58,154.17
923102	OUTSIDE SERVICES - TAX SERVICES - PWC	1,250.00	(8,650.00)	-	-	-
923103	OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC	-	-	-	-	852.00
923301	OUTSIDE SERVICES - AUDIT FEES - OTHER	16,672.50	-	-	-	-
923302	OUTSIDE SERVICES - TAX SERVICES - OTHER	-	1,400.00	700.00	700.00	700.00
923900	OUTSIDE SERVICES - INDIRECT	163,706.69	624,894.00	179,718.63	135,302.63	393,107.30
924100	PROPERTY INSURANCE	300,922.10	352,126.14	389,543.33	350,473.25	390,362.25
925001	PUBLIC LIABILITY	89,288.75	139,226.03	84,768.22	98,278.20	115,398.38
925002	WORKERS COMP EXPENSE - BURDENS	37,815.28	5,015.73	485,996.42	46,345.02	(334,608.87)
925003	AUTO LIABILITY	5,781.29	(21,501.18)	7,048.75	4,450.34	13,392.57
925004	SAFETY AND INDUSTRIAL HEALTH	5,941.45	5,251.57	7,272.81	7,036.28	5,109.18
925100	OTHER INJURIES AND DAMAGES	278.41	-	12,500.00	-	12,772.97
925902	WORKERS COMP EXPENSE - BURDENS INDIRECT	832.48	852.19	953.15	948.25	1,198.18
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	7.50	15.25	20.50	15.25	-
926001	TUITION REFUND PLAN	4,248.01	12,277.43	27,595.55	5,282.49	3,322.00
926002	GROUP LIFE INSURANCE EXPENSE - BURDENS	1,024.09	(26,570.59)	15,544.11	15,236.23	16,474.28
926003	MEDICAL INSURANCE EXPENSE - BURDENS	438,424.98	114,165.26	625,627.49	611,286.13	692,000.22
926004	DENTAL INSURANCE EXPENSE - BURDENS	11,224.01	12,624.05	34,983.80	34,155.03	38,412.39
926005	LONG TERM DISABILITY EXPENSE - BURDENS	(12,093.64)	(35,867.16)	14,742.43	14,430.63	15,343.64
926019	OTHER BENEFITS EXPENSE - BURDENS	75,542.46	(377,888.12)	69,348.06	77,587.57	89,408.50
926100	EMPLOYEE BENEFITS - NON-BURDEN	-	-	-	-	-
926101	PENSIONS EXPENSE - BURDENS	1,124,102.12	1,061,516.62	1,090,015.17	1,073,383.53	851,224.17
926102	401K EXPENSE - BURDENS	154,600.77	149,001.87	196,097.86	192,923.59	215,855.31
926105	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS	7,828.40	(310,083.38)	11,740.60	11,679.36	12,563.74
926106	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS	207,317.22	189,023.21	195,649.93	189,512.38	248,218.79
926110	EMPLOYEE WELFARE	3,032.55	10,380.50	7,211.98	4,358.69	4,314.22
926112	PENSION EXP- VA	98,597.50	88,861.76	-	-	-
926116	RETIREMENT INCOME EXPENSE - BURDENS	21,823.42	(110,480.19)	14,484.22	14,353.76	15,553.85
926117	PENSION INTEREST EXPENSE - BURDENS	344,197.26	317,699.24	276,234.63	273,379.52	110,213.91
926118	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDE	213,146.42	207,572.79	199,459.39	191,222.44	155,024.33
926901	TUITION REFUND PLAN - INDIRECT	5,539.33	13,159.61	17,816.88	5,367.37	14,559.48

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Account Number	Account Description	30-APR-10	31-MAY-10	30-JUN-10	31-JUL-10	31-AUG-10
910900	MISC CUST SER/INFO - INDIRECT	-	12,997.98	-	6,617.31	40,000.00
912003	GEN MKTG AND MKTG PGMS	-	-	-	-	-
913012	OTH ADVER-SALES	4,367.60	250.00	3,533.26	6,681.20	4,080.25
920001	OFFICERS SALARIES	-	-	-	-	-
920100	OTHER GENERAL AND ADMIN SALARIES	4,036.80	177,983.39	350,197.82	1,682.83	165,074.41
920900	OTHER GENERAL AND ADMIN SALARIES - INDIRECT	1,367,199.11	1,480,023.90	1,549,574.30	1,221,858.18	1,451,123.96
920901	OFFICERS SALARIES- INDIRECT	-	-	-	-	-
921001	EXP-OFFICERS/EXEC	79.52	2,927.39	6,085.41	2,554.99	-
921002	EXP-GEN OFFICE EMPL	72,202.61	10,737.23	1,084.60	32,767.06	(1,047.98)
921003	GEN OFFICE SUPPL/EXP	173,556.63	194,650.86	129,619.64	119,361.47	112,510.92
921004	OPR-GEN OFFICE BLDG	33,677.33	38,962.66	48,016.45	76,154.64	42,439.07
921902	INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION	50,024.79	63,865.18	97,053.22	82,609.52	47,321.94
921903	GEN OFFICE SUPPL/EXP - INDIRECT	298,611.83	299,304.01	276,710.63	239,023.68	261,801.41
922001	A/G SAL TRANSFER-CR	(82,175.67)	(99,471.66)	(115,690.26)	(73,353.22)	(96,964.86)
922002	OFF SUPP/EXP TRAN-CR	(37,689.16)	(36,626.84)	(33,778.08)	(33,148.28)	(27,781.52)
922003	TRIMBLE CTY TRAN-CR	-	-	-	-	-
923100	OUTSIDE SERVICES	565,187.14	213,568.20	610,607.34	(280,540.72)	178,931.74
923101	OUTSIDE SERVICES - AUDIT FEES - PWC	58,154.17	58,154.17	52,465.64	57,204.80	57,204.80
923102	OUTSIDE SERVICES - TAX SERVICES - PWC	-	-	-	-	-
923103	OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC	-	-	-	-	-
923301	OUTSIDE SERVICES - AUDIT FEES - OTHER	2,700.00	-	2,781.00	3,240.00	-
923302	OUTSIDE SERVICES - TAX SERVICES - OTHER	700.00	700.00	700.00	700.00	700.00
923900	OUTSIDE SERVICES - INDIRECT	202,093.78	126,606.08	338,554.62	178,676.14	217,229.56
924100	PROPERTY INSURANCE	352,043.33	376,510.83	504,068.33	352,043.33	352,043.33
925001	PUBLIC LIABILITY	107,201.07	123,348.42	121,804.75	601,448.24	97,204.51
925002	WORKERS COMP EXPENSE - BURDENS	43,054.12	342,020.01	(208,560.93)	106,071.45	(53,222.17)
925003	AUTO LIABILITY	4,812.77	4,473.59	6,979.65	(2,652.85)	5,150.95
925004	SAFETY AND INDUSTRIAL HEALTH	5,925.45	5,564.98	5,279.94	7,375.96	7,416.89
925100	OTHER INJURIES AND DAMAGES	-	8,337.50	10,960.90	-	(500.00)
925902	WORKERS COMP EXPENSE - BURDENS INDIRECT	951.48	997.31	1,051.08	875.38	999.13
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	-	40.75	12.82	1,453.09	31.25
926001	TUITION REFUND PLAN	8,865.57	23,380.62	5,435.33	3,592.32	12,766.48
926002	GROUP LIFE INSURANCE EXPENSE - BURDENS	13,536.98	13,849.20	14,753.22	14,221.10	15,120.68
926003	MEDICAL INSURANCE EXPENSE - BURDENS	778,656.27	581,653.53	574,634.31	576,208.43	623,835.18
926004	DENTAL INSURANCE EXPENSE - BURDENS	31,140.92	32,268.87	34,597.42	32,198.03	34,753.68
926005	LONG TERM DISABILITY EXPENSE - BURDENS	12,653.68	12,892.68	13,764.02	13,481.31	14,239.39
926019	OTHER BENEFITS EXPENSE - BURDENS	72,264.84	74,949.58	79,925.06	72,663.11	79,366.73
926100	EMPLOYEE BENEFITS - NON-BURDEN	-	-	-	-	-
926101	PENSIONS EXPENSE - BURDENS	941,479.66	991,024.21	1,021,176.08	970,550.18	982,850.84
926102	401K EXPENSE - BURDENS	175,932.46	180,859.08	192,311.78	179,650.70	193,952.76
926105	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS	10,457.33	10,348.38	10,694.60	10,337.04	11,081.31
926106	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS	193,906.15	204,241.85	212,127.04	267,301.17	133,419.92
926110	EMPLOYEE WELFARE	3,437.31	2,652.29	2,254.95	4,302.29	1,921.77
926112	PENSION EXP- VA	-	-	-	-	-
926116	RETIREMENT INCOME EXPENSE - BURDENS	12,811.88	16,278.74	17,145.49	16,262.89	17,489.87
926117	PENSION INTEREST EXPENSE - BURDENS	208,847.46	219,699.03	226,343.29	114,899.27	314,008.60
926118	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDE	168,541.21	178,774.60	186,167.06	162,747.29	187,454.93
926901	TUITION REFUND PLAN - INDIRECT	21,136.86	22,381.94	9,823.06	17,056.85	9,205.51

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Account Number	Account Description	30-SEP-10	31-OCT-10	30-NOV-10	31-DEC-10	31-JAN-11
910900	MISC CUST SER/INFO - INDIRECT	12,901.00	58,299.50	40,923.09	97,199.22	-
912003	GEN MKTG AND MKTG PGMS	-	-	-	-	-
913012	OTH ADVER-SALES	3,878.30	2,241.25	3,741.00	3,518.15	250.00
920001	OFFICERS SALARIES	-	-	-	-	-
920100	OTHER GENERAL AND ADMIN SALARIES	475,525.19	1,179,969.05	(1,095,529.90)	244,138.00	220,659.28
920900	OTHER GENERAL AND ADMIN SALARIES - INDIRECT	1,730,284.04	1,273,855.06	1,393,918.99	1,961,902.65	1,537,971.16
920901	OFFICERS SALARIES- INDIRECT	-	-	-	-	-
921001	EXP-OFFICERS/EXEC	-	-	-	-	-
921002	EXP-GEN OFFICE EMPL	46,789.58	27,458.17	10,308.46	49,898.63	26,109.91
921003	GEN OFFICE SUPPL/EXP	136,309.12	96,108.40	180,610.86	152,834.35	295,940.18
921004	OPR-GEN OFFICE BLDG	84,140.68	103,496.77	52,595.68	41,226.36	43,762.66
921902	INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION	52,827.59	54,171.98	62,763.81	179,288.48	67,476.03
921903	GEN OFFICE SUPPL/EXP - INDIRECT	199,262.59	305,265.72	286,385.08	449,600.60	267,576.06
922001	A/G SAL TRANSFER-CR	(132,233.08)	(79,301.79)	(90,037.00)	(133,486.97)	(105,665.18)
922002	OFF SUPP/EXP TRAN-CR	(22,335.28)	(28,955.90)	(30,979.27)	(45,507.66)	(40,835.82)
922003	TRIMBLE CTY TRAN-CR	-	-	-	-	(26,452.29)
923100	OUTSIDE SERVICES	468,707.50	190,630.29	(8,700.22)	355,909.67	258,173.87
923101	OUTSIDE SERVICES - AUDIT FEES - PWC	58,663.04	113,609.96	109,857.97	180,783.54	12,176.24
923102	OUTSIDE SERVICES - TAX SERVICES - PWC	-	-	-	-	-
923103	OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC	-	-	-	-	-
923301	OUTSIDE SERVICES - AUDIT FEES - OTHER	-	3,375.00	-	-	-
923302	OUTSIDE SERVICES - TAX SERVICES - OTHER	700.00	700.00	700.00	700.00	700.00
923900	OUTSIDE SERVICES - INDIRECT	237,711.99	305,927.40	238,615.61	403,111.00	46,818.97
924100	PROPERTY INSURANCE	471,443.33	352,043.33	331,603.41	460,378.41	331,665.73
925001	PUBLIC LIABILITY	98,807.35	110,174.64	128,024.86	132,854.99	151,894.14
925002	WORKERS COMP EXPENSE - BURDENS	303,615.64	(347,663.84)	251,341.00	(211,682.39)	44,602.22
925003	AUTO LIABILITY	9,157.01	3,638.58	6,023.58	1,083.99	7,263.11
925004	SAFETY AND INDUSTRIAL HEALTH	8,073.33	7,783.09	8,052.56	9,780.93	4,210.97
925100	OTHER INJURIES AND DAMAGES	-	262.04	-	3,125.00	-
925902	WORKERS COMP EXPENSE - BURDENS INDIRECT	1,105.44	940.88	953.30	885.33	1,092.15
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	574.50	-	46.25	-	-
926001	TUITION REFUND PLAN	7,569.48	9,629.14	2,744.50	15,958.41	16,503.67
926002	GROUP LIFE INSURANCE EXPENSE - BURDENS	14,627.86	13,465.55	14,129.34	23,360.76	16,316.86
926003	MEDICAL INSURANCE EXPENSE - BURDENS	572,658.33	153,108.95	975,921.20	579,531.02	625,155.05
926004	DENTAL INSURANCE EXPENSE - BURDENS	34,367.26	3,494.31	60,177.23	(26,893.28)	35,241.53
926005	LONG TERM DISABILITY EXPENSE - BURDENS	13,558.76	40,290.39	(14,407.43)	42,608.41	35,411.44
926019	OTHER BENEFITS EXPENSE - BURDENS	80,631.86	(216,057.88)	386,199.67	(350,884.55)	89,437.90
926100	EMPLOYEE BENEFITS - NON-BURDEN	-	-	-	-	-
926101	PENSIONS EXPENSE - BURDENS	986,208.06	909,373.26	1,304,408.58	1,253,731.75	977,548.50
926102	401K EXPENSE - BURDENS	193,386.33	277,735.30	79,220.01	278,805.01	208,240.64
926105	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS	11,187.40	327,301.69	(306,640.92)	(189,748.38)	14,254.78
926106	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS	204,807.66	178,984.57	232,631.97	234,009.46	198,992.67
926110	EMPLOYEE WELFARE	1,582.75	5,668.35	4,008.80	8,477.03	9,937.79
926112	PENSION EXP- VA	-	-	-	-	-
926116	RETIREMENT INCOME EXPENSE - BURDENS	17,510.45	108,829.38	(76,503.05)	116,212.92	19,519.04
926117	PENSION INTEREST EXPENSE - BURDENS	223,050.07	202,183.60	174,758.74	368,534.03	183,748.64
926118	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDEN	180,664.67	163,257.27	152,016.19	172,561.23	156,792.75
926901	TUITION REFUND PLAN - INDIRECT	15,574.84	2,724.81	4,979.79	25,032.48	16,114.17

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Account Number	Account Description	28-FEB-11	31-MAR-11	30-APR-11	31-MAY-11	30-JUN-11
910900	MISC CUST SER/INFO - INDIRECT	15,361.50	20,213.21	33,782.65	41,222.13	22,232.50
912003	GEN MKTG AND MKTG PGMS	-	-	-	-	-
913012	OTH ADVER-SALES	250.00	9,770.40	1,623.45	250.00	8,288.77
920001	OFFICERS SALARIES	-	-	-	-	-
920100	OTHER GENERAL AND ADMIN SALARIES	217,731.73	437,681.05	37,604.31	218,017.47	587,370.26
920900	OTHER GENERAL AND ADMIN SALARIES - INDIRECT	1,535,753.98	2,014,514.77	1,261,506.37	1,574,721.81	1,826,437.54
920901	OFFICERS SALARIES- INDIRECT	-	-	-	-	-
921001	EXP-OFFICERS/EXEC	-	-	-	-	-
921002	EXP-GEN OFFICE EMPL	39,038.92	6,229.15	56,954.49	19,989.77	72,676.17
921003	GEN OFFICE SUPPL/EXP	185,164.04	172,008.23	162,220.63	186,254.50	28,982.11
921004	OPR-GEN OFFICE BLDG	60,808.61	42,474.08	51,334.20	40,233.23	72,218.85
921902	INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION	60,589.88	137,138.33	48,154.20	68,807.44	63,321.59
921903	GEN OFFICE SUPPL/EXP - INDIRECT	176,046.61	336,838.14	227,961.73	240,398.65	343,752.50
922001	A/G SAL TRANSFER-CR	(105,114.79)	(147,113.42)	(78,727.21)	(107,563.36)	(144,720.36)
922002	OFF SUPP/EXP TRAN-CR	(31,298.88)	(40,440.06)	(31,301.77)	(28,807.14)	(33,628.52)
922003	TRIMBLE CTY TRAN-CR	(31,139.33)	(51,008.75)	(30,131.13)	(39,609.77)	(46,601.89)
923100	OUTSIDE SERVICES	293,964.19	343,702.69	281,055.24	336,115.41	286,636.67
923101	OUTSIDE SERVICES - AUDIT FEES - PWC	64,740.84	47,614.33	46,000.00	61,000.00	32,118.00
923102	OUTSIDE SERVICES - TAX SERVICES - PWC	-	-	-	-	-
923103	OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC	-	-	-	-	-
923301	OUTSIDE SERVICES - AUDIT FEES - OTHER	-	3,093.86	-	-	3,093.86
923302	OUTSIDE SERVICES - TAX SERVICES - OTHER	700.00	700.00	-	1,400.00	700.00
923900	OUTSIDE SERVICES - INDIRECT	231,711.46	285,459.93	286,242.22	252,208.13	328,819.25
924100	PROPERTY INSURANCE	336,161.90	113,231.14	364,558.17	561,137.44	341,787.90
925001	PUBLIC LIABILITY	138,166.88	36,885.11	423,448.22	153,738.07	170,554.95
925002	WORKERS COMP EXPENSE - BURDENS	40,924.50	6,850.20	38,287.25	41,382.61	330,746.44
925003	AUTO LIABILITY	3,093.63	10,114.53	-	(4,022.29)	7,461.36
925004	SAFETY AND INDUSTRIAL HEALTH	9,580.78	7,939.46	6,798.15	7,010.66	5,024.25
925100	OTHER INJURIES AND DAMAGES	54.00	124,678.93	(45,000.00)	-	80,100.00
925902	WORKERS COMP EXPENSE - BURDENS INDIRECT	1,000.13	1,325.54	679.54	850.89	943.53
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	50.00	6.25	770.00	232.50	-
926001	TUITION REFUND PLAN	3,632.48	11,935.70	8,417.11	20,801.29	8,894.97
926002	GROUP LIFE INSURANCE EXPENSE - BURDENS	15,157.09	17,336.27	18,786.90	20,208.21	20,705.90
926003	MEDICAL INSURANCE EXPENSE - BURDENS	576,603.46	903,463.91	551,870.26	594,596.79	560,120.28
926004	DENTAL INSURANCE EXPENSE - BURDENS	32,622.87	38,296.40	32,960.78	35,502.63	36,357.09
926005	LONG TERM DISABILITY EXPENSE - BURDENS	32,731.70	38,745.37	31,655.34	13,968.66	13,913.39
926019	OTHER BENEFITS EXPENSE - BURDENS	83,924.53	101,733.05	64,189.49	69,179.47	70,867.24
926100	EMPLOYEE BENEFITS - NON-BURDEN	-	-	-	-	-
926101	PENSIONS EXPENSE - BURDENS	1,747,699.21	1,267,300.52	1,515,792.55	1,107,853.66	1,016,138.67
926102	401K EXPENSE - BURDENS	193,071.58	228,532.80	186,721.19	222,051.34	206,108.55
926105	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS	12,808.63	15,483.67	12,576.11	13,608.03	13,939.41
926106	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS	377,719.17	350,463.75	517,391.52	352,282.19	338,169.60
926110	EMPLOYEE WELFARE	4,783.81	3,853.07	4,735.65	1,711.89	1,815.26
926112	PENSION EXP- VA	-	-	-	-	-
926116	RETIREMENT INCOME EXPENSE - BURDENS	17,889.39	21,003.88	18,732.45	20,175.52	20,679.22
926117	PENSION INTEREST EXPENSE - BURDENS	1,722.91	(10,211.72)	(175,259.83)	-	-
926118	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDEN	(802.33)	(8,932.83)	(147,057.59)	-	-
926901	TUITION REFUND PLAN - INDIRECT	9,212.84	7,889.74	5,877.77	15,546.29	15,921.39

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	31-JUL-11	31-AUG-11	30-SEP-11	31-OCT-11	30-NOV-11
910900	MISC CUST SER/INFO - INDIRECT	18,596.50	23,917.78	33,904.40	36,111.95	20,196.89
912003	GEN MKTG AND MKTG PGMS	-	-	-	-	-
913012	OTH ADVER-SALES	4,207.80	4,204.75	258.75	258.75	3,839.17
920001	OFFICERS SALARIES	-	-	-	-	-
920100	OTHER GENERAL AND ADMIN SALARIES	(158,601.92)	249,848.06	496,151.99	(9,308.90)	207,294.92
920900	OTHER GENERAL AND ADMIN SALARIES - INDIRECT	1,311,143.46	1,714,928.87	1,719,994.11	1,608,336.85	1,464,293.08
920901	OFFICERS SALARIES- INDIRECT	-	-	-	-	-
921001	EXP-OFFICERS/EXEC	-	-	-	-	-
921002	EXP-GEN OFFICE EMPL	34,287.65	10,133.70	52,530.20	45,957.54	56,699.52
921003	GEN OFFICE SUPPL/EXP	179,968.82	186,408.67	100,116.78	158,771.64	153,544.53
921004	OPR-GEN OFFICE BLDG	49,922.33	110,372.10	76,129.89	57,345.55	138,468.18
921902	INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION	47,527.28	43,184.54	59,452.72	56,117.46	51,109.04
921903	GEN OFFICE SUPPL/EXP - INDIRECT	220,706.79	265,206.28	312,527.15	299,996.59	221,917.71
922001	A/G SAL TRANSFER-CR	(103,250.47)	(176,833.06)	(199,447.43)	(143,905.66)	(150,418.68)
922002	OFF SUPP/EXP TRAN-CR	(45,961.79)	(49,899.27)	(54,068.11)	(52,440.59)	(51,523.42)
922003	TRIMBLE CTY TRAN-CR	(37,997.48)	(45,299.81)	(47,452.66)	(43,548.76)	(48,574.86)
923100	OUTSIDE SERVICES	395,104.97	349,646.84	676,866.27	136,805.39	293,923.60
923101	OUTSIDE SERVICES - AUDIT FEES - PWC	46,000.00	46,000.00	(34,842.00)	46,538.00	46,538.00
923102	OUTSIDE SERVICES - TAX SERVICES - PWC	-	-	-	-	-
923103	OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC	-	-	-	-	-
923301	OUTSIDE SERVICES - AUDIT FEES - OTHER	-	-	3,093.86	-	3,093.86
923302	OUTSIDE SERVICES - TAX SERVICES - OTHER	700.00	700.00	700.00	700.00	700.00
923900	OUTSIDE SERVICES - INDIRECT	277,944.68	457,494.93	464,028.91	190,577.56	588,020.19
924100	PROPERTY INSURANCE	332,637.38	332,637.38	331,389.43	351,414.43	304,796.84
925001	PUBLIC LIABILITY	149,082.06	158,908.67	162,104.39	176,083.14	159,675.69
925002	WORKERS COMP EXPENSE - BURDENS	37,846.39	47,416.99	(16,713.04)	40,215.98	40,304.69
925003	AUTO LIABILITY	11,494.83	550.00	7,011.96	2,204.15	(18,985.01)
925004	SAFETY AND INDUSTRIAL HEALTH	8,884.64	7,383.19	6,036.25	7,979.32	7,895.05
925100	OTHER INJURIES AND DAMAGES	-	-	-	80,100.00	3,125.00
925902	WORKERS COMP EXPENSE - BURDENS INDIRECT	709.66	900.23	912.17	830.06	768.08
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	-	553.90	418.50	91.25	106.25
926001	TUITION REFUND PLAN	10,841.85	(522.44)	7,751.51	1,423.98	-
926002	GROUP LIFE INSURANCE EXPENSE - BURDENS	18,415.26	22,788.43	21,585.52	19,568.98	19,423.65
926003	MEDICAL INSURANCE EXPENSE - BURDENS	480,463.21	728,499.24	428,058.86	513,628.52	509,809.82
926004	DENTAL INSURANCE EXPENSE - BURDENS	32,386.03	40,236.48	38,018.75	34,416.79	34,256.74
926005	LONG TERM DISABILITY EXPENSE - BURDENS	12,577.92	15,624.16	14,764.63	13,359.21	13,287.30
926019	OTHER BENEFITS EXPENSE - BURDENS	10,567.60	16,403.42	15,584.68	14,179.38	13,985.51
926100	EMPLOYEE BENEFITS - NON-BURDEN	-	-	-	-	-
926101	PENSIONS EXPENSE - BURDENS	1,175,354.22	1,032,249.21	985,586.73	1,046,622.78	1,088,483.27
926102	401K EXPENSE - BURDENS	183,071.66	226,618.64	205,998.01	194,580.82	193,146.81
926105	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS	26,455.79	31,693.88	30,074.73	27,363.64	27,098.29
926106	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS	353,892.31	339,431.68	332,912.84	335,106.15	342,453.44
926110	EMPLOYEE WELFARE	4,308.76	1,390.33	6,753.22	4,874.92	5,038.81
926112	PENSION EXP- VA	-	-	-	-	-
926116	RETIREMENT INCOME EXPENSE - BURDENS	18,346.76	22,647.15	21,489.39	19,500.19	19,317.02
926117	PENSION INTEREST EXPENSE - BURDENS	-	-	-	-	-
926118	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDEN	-	-	-	-	-
926901	TUITION REFUND PLAN - INDIRECT	8,674.58	12,905.10	17,595.76	4,447.37	1,491.94

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Account Number	Account Description	31-DEC-11	Total
910900	MISC CUST SER/INFO - INDIRECT	34,452.50	845,774.62
912003	GEN MKTG AND MKTG PGMS	-	7,959.09
913012	OTH ADVER-SALES	258.75	127,910.17
920001	OFFICERS SALARIES	-	3,076.25
920100	OTHER GENERAL AND ADMIN SALARIES	186,169.55	7,236,604.20
920900	OTHER GENERAL AND ADMIN SALARIES - INDIRECT	1,344,195.70	52,595,423.74
920901	OFFICERS SALARIES- INDIRECT	-	1,571.51
921001	EXP-OFFICERS/EXEC	-	11,647.31
921002	EXP-GEN OFFICE EMPL	56,008.54	1,162,235.50
921003	GEN OFFICE SUPPL/EXP	186,313.68	5,356,641.90
921004	OPR-GEN OFFICE BLDG	171,475.00	2,081,367.17
921902	INDIRECT EMPLOYEE OFFICE EXPENSE ALLOCATION	84,074.64	2,386,234.37
921903	GEN OFFICE SUPPL/EXP - INDIRECT	269,379.98	8,889,372.97
922001	A/G SAL TRANSFER-CR	(137,594.18)	(4,434,429.85)
922002	OFF SUPP/EXP TRAN-CR	(60,506.94)	(1,402,271.29)
922003	TRIMBLE CTY TRAN-CR	(41,890.15)	(489,706.88)
923100	OUTSIDE SERVICES	348,986.57	9,827,621.06
923101	OUTSIDE SERVICES - AUDIT FEES - PWC	46,538.00	2,104,582.00
923102	OUTSIDE SERVICES - TAX SERVICES - PWC	-	5,100.00
923103	OUTSIDE SERVICES - NON-AUDIT SERVICES - PWC	-	2,085.60
923301	OUTSIDE SERVICES - AUDIT FEES - OTHER	-	44,653.94
923302	OUTSIDE SERVICES - TAX SERVICES - OTHER	700.00	24,900.00
923900	OUTSIDE SERVICES - INDIRECT	726,587.37	10,000,605.17
924100	PROPERTY INSURANCE	504,500.89	12,189,204.15
925001	PUBLIC LIABILITY	156,360.96	5,092,993.36
925002	WORKERS COMP EXPENSE - BURDENS	(19,835.49)	1,369,488.96
925003	AUTO LIABILITY	(3,932.30)	262,573.25
925004	SAFETY AND INDUSTRIAL HEALTH	4,624.06	265,072.76
925100	OTHER INJURIES AND DAMAGES	48,000.00	343,150.83
925902	WORKERS COMP EXPENSE - BURDENS INDIRECT	2,440.94	34,827.09
925904	SAFETY & INDUSTRIAL HEALTH - INDIRECT	55.00	4,626.43
926001	TUITION REFUND PLAN	8,324.51	327,673.81
926002	GROUP LIFE INSURANCE EXPENSE - BURDENS	26,550.58	602,994.46
926003	MEDICAL INSURANCE EXPENSE - BURDENS	807,501.92	20,885,200.18
926004	DENTAL INSURANCE EXPENSE - BURDENS	(12,043.92)	1,067,450.84
926005	LONG TERM DISABILITY EXPENSE - BURDENS	13,236.88	582,080.35
926019	OTHER BENEFITS EXPENSE - BURDENS	(219,983.28)	1,249,505.42
926100	EMPLOYEE BENEFITS - NON-BURDEN	-	774.54
926101	PENSIONS EXPENSE - BURDENS	929,820.61	38,491,627.27
926102	401K EXPENSE - BURDENS	270,268.45	7,110,322.30
926105	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS	617,554.30	571,448.62
926106	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS	321,288.18	8,943,650.86
926110	EMPLOYEE WELFARE	9,380.06	160,163.62
926112	PENSION EXP- VA	-	1,056,867.13
926116	RETIREMENT INCOME EXPENSE - BURDENS	97,027.21	787,348.40
926117	PENSION INTEREST EXPENSE - BURDENS	-	6,493,288.77
926118	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDE	-	4,597,856.62
926901	TUITION REFUND PLAN - INDIRECT	32,923.90	445,655.87

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	31-JAN-09	28-FEB-09	31-MAR-09	30-APR-09	31-MAY-09
926902	GROUP LIFE INSURANCE EXPENSE - BURDENS INDIRECT	10,702.98	10,241.39	13,634.78	10,393.58	10,607.12
926903	MEDICAL INSURANCE EXPENSE - BURDENS INDIRECT	160,703.62	153,773.57	204,725.66	156,058.97	159,264.30
926904	DENTAL INSURANCE EXPENSE - BURDENS INDIRECT	11,137.45	10,657.21	14,188.35	10,815.51	11,037.74
926905	LONG TERM DISABILITY EXPENSE - BURDENS INDIRECT	12,209.20	11,682.69	15,553.70	11,856.32	12,099.81
926911	PENSIONS EXPENSE - BURDENS INDIRECT	220,199.93	210,704.13	280,520.08	213,835.64	218,227.60
926912	401K EXPENSE - BURDENS INDIRECT	72,053.06	68,945.91	91,790.77	69,970.59	71,407.73
926915	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS INDIR	8,124.96	7,774.57	10,350.65	7,890.12	8,052.17
926916	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS INDIR	27,966.69	26,760.68	35,627.74	27,158.41	27,716.23
926917	PENSION INTEREST EXPENSE - BURDENS INDIRECT	6,198.70	5,931.44	7,896.75	6,019.59	6,143.18
926918	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDE	5,416.69	5,183.04	6,900.47	5,260.08	5,368.12
926919	OTHER BENEFITS EXPENSE - BURDENS INDIRECT	6,734.62	6,444.20	8,579.49	6,539.98	6,674.30
926990	RETIREMENT INCOME EXPENSE - BURDENS INDIRECT	9,602.24	9,188.14	12,232.64	9,324.70	9,516.22
927002	OTH ITEMS W/O CH-DR	257.74	257.72	257.73	657.96	115.88
928001	FORMAL CASES-REG COM	(275.39)	30,564.81	40,340.24	49,986.61	33,639.77
928002	REG UPKEEP ASSESSMNTS	29,724.11	35,477.53	29,383.14	28,123.91	26,927.94
928003	AMORTIZATION OF RATE CASE EXPENSES	-	-	38,403.85	38,403.85	38,403.85
928006	FORMAL CASES - TENNESSEE	1,014.00	1,200.00	610.00	1,277.17	18,455.22
928007	FORMAL CASES - VIRGINIA	-	-	-	19,429.27	31,816.23
929002	ELEC USED-ELEC DEPT	(257.74)	(257.72)	(257.73)	(657.96)	(115.88)
930101	GEN PUBLIC INFO EXP	15,417.72	548.00	104,968.40	31,953.61	39,052.72
930191	GEN PUBLIC INFO EXP - INDIRECT	31.78	2.80	-	7,661.93	(4,916.79)
930202	ASSOCIATION DUES	-	-	-	-	-
930203	RESEARCH WORK	-	-	-	-	-
930207	OTHER MISC GEN EXP	1,828.36	57,979.32	(463.71)	372.59	22,247.46
930250	BROKER FEES	-	-	-	-	-
930272	ASSOCIATION DUES - INDIRECT	-	-	-	-	-
930274	RESEARCH AND DEVELOPMENT EXPENSES - INDIRECT	-	-	-	-	1,041.67
930277	OTHER MISC GEN EXP - INDIRECT	-	-	-	-	-
930902	ASSOCIATION DUES - INDIRECT	310,416.33	113,751.42	-	-	-
930903	RESEARCH WORK - INDIRECT	-	47,107.53	(27,015.03)	-	-
930904	RESEARCH AND DEVELOPMENT EXPENSES	1,041.67	261,977.67	35,381.42	489,303.15	(130,161.04)
930907	OTHER MISC GEN EXP - INDIRECT	50.70	-	-	-	-
931004	RENTS-CORPORATE HQ	148,188.36	147,164.04	148,715.26	150,102.76	148,016.31
931100	RENTS-OTHER	1,374.85	1,374.85	1,374.85	1,374.85	1,374.85
935391	MTCE-COMMUNICATION EQ - INDIRECT	99,340.94	102,074.83	132,317.50	114,147.28	106,625.68
935401	MTCE-OTH GEN EQ	57,188.33	51,481.47	59,665.26	69,350.62	14,907.78
935402	MAINT. OF NON-BONDABLE GENERAL PLANT	11,537.96	24,673.48	8,480.47	8,552.48	17,959.23
935403	MNTC BONDABLE PROPERTY	(19,785.38)	17,116.07	(1,121.15)	41,147.49	57,792.62
935488	MTCE-OTH GEN EQ - INDIRECT	481,465.69	356,406.11	532,977.56	520,618.57	567,739.10
Total		120,818,490.08	137,112,002.48	101,458,466.13	94,028,386.17	87,298,553.46

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Expense Account Detail
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Account Number	Account Description	30-JUN-09	31-JUL-09	31-AUG-09	30-SEP-09	31-OCT-09
926902	GROUP LIFE INSURANCE EXPENSE - BURDENS INDIRECT	12,154.49	11,242.56	11,255.53	15,336.82	10,963.67
926903	MEDICAL INSURANCE EXPENSE - BURDENS INDIRECT	182,498.54	168,806.24	169,000.36	230,280.04	164,618.39
926904	DENTAL INSURANCE EXPENSE - BURDENS INDIRECT	12,647.90	11,699.01	11,712.48	15,959.36	11,408.78
926905	LONG TERM DISABILITY EXPENSE - BURDENS INDIRECT	13,865.05	12,824.80	12,839.52	17,495.11	12,506.60
926911	PENSIONS EXPENSE - BURDENS INDIRECT	250,063.82	231,302.25	231,568.30	315,535.13	225,563.98
926912	401K EXPENSE - BURDENS INDIRECT	81,825.04	75,685.93	75,773.01	103,248.23	73,808.24
926915	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS INDIR	9,226.94	8,534.61	8,544.49	11,642.67	8,322.88
926916	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS INDIR	31,759.65	29,376.77	29,410.63	40,074.88	28,647.97
926917	PENSION INTEREST EXPENSE - BURDENS INDIRECT	7,039.39	6,511.25	6,518.79	8,882.46	6,349.72
926918	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDE	6,151.22	5,689.71	5,696.32	7,761.88	5,548.64
926919	OTHER BENEFITS EXPENSE - BURDENS INDIRECT	7,648.04	7,074.16	7,082.31	9,650.38	6,898.71
926990	RETIREMENT INCOME EXPENSE - BURDENS INDIRECT	10,904.51	10,086.37	10,098.00	13,759.50	9,836.15
927002	OTH ITEMS W/O CH-DR	318.92	283.35	232.84	275.65	273.61
928001	FORMAL CASES-REG COM	51,857.86	28,911.85	2,857.08	-	12,585.59
928002	REG UPKEEP ASSESSMNTS	72,398.69	27,398.87	25,049.76	23,167.82	19,072.74
928003	AMORTIZATION OF RATE CASE EXPENSES	38,403.85	38,284.05	38,379.89	38,379.89	38,379.89
928006	FORMAL CASES - TENNESSEE	1,441.05	11,128.42	(63.00)	1,049.60	-
928007	FORMAL CASES - VIRGINIA	90,637.50	17,612.60	3,962.21	17,214.80	9,440.08
929002	ELEC USED-ELEC DEPT	(318.92)	(283.35)	(232.84)	(275.65)	(273.61)
930101	GEN PUBLIC INFO EXP	137,063.68	63,838.59	8,135.36	191,180.63	22,147.60
930191	GEN PUBLIC INFO EXP - INDIRECT	827.64	1,463.43	(128.73)	548.00	3,369.54
930202	ASSOCIATION DUES	-	-	-	-	-
930203	RESEARCH WORK	-	-	-	-	-
930207	OTHER MISC GEN EXP	749.79	82.75	10,551.35	499.23	12,266.58
930250	BROKER FEES	-	-	-	-	-
930272	ASSOCIATION DUES - INDIRECT	50.00	-	-	438,798.60	2,333.01
930274	RESEARCH AND DEVELOPMENT EXPENSES - INDIRECT	1,041.67	285,228.31	1,112.50	1,068.81	394,170.79
930277	OTHER MISC GEN EXP - INDIRECT	-	-	-	-	-
930902	ASSOCIATION DUES - INDIRECT	-	-	-	(424,167.75)	-
930903	RESEARCH WORK - INDIRECT	-	(4,050.00)	-	-	4,900.00
930904	RESEARCH AND DEVELOPMENT EXPENSES	-	291.38	37.50	-	-
930907	OTHER MISC GEN EXP - INDIRECT	-	-	-	-	-
931004	RENTS-CORPORATE HQ	148,401.81	167,691.88	181,176.80	179,567.47	177,948.26
931100	RENTS-OTHER	1,374.85	1,374.85	1,374.85	1,374.85	1,374.85
935391	MTCE-COMMUNICATION EQ - INDIRECT	105,107.52	128,091.59	102,898.95	141,902.36	123,180.26
935401	MTCE-OTH GEN EQ	26,224.73	29,080.81	7,941.37	(33,868.81)	13,310.81
935402	MAINT. OF NON-BONDABLE GENERAL PLANT	18,925.31	17,708.19	14,706.62	16,243.22	15,790.04
935403	MNTC BONDABLE PROPERTY	12,378.14	31,650.55	67,361.87	26,911.70	58,022.11
935488	MTCE-OTH GEN EQ - INDIRECT	646,653.64	666,486.39	678,951.12	732,798.61	702,917.96
Total		99,162,958.38	106,531,390.63	109,106,793.84	59,914,932.55	98,059,015.48

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	30-NOV-09	31-DEC-09	31-JAN-10	28-FEB-10	31-MAR-10
926902	GROUP LIFE INSURANCE EXPENSE - BURDENS INDIRECT	10,985.50	11,246.54	12,578.25	12,513.51	15,811.75
926903	MEDICAL INSURANCE EXPENSE - BURDENS INDIRECT	164,946.65	168,865.12	188,859.99	187,889.42	237,410.93
926904	DENTAL INSURANCE EXPENSE - BURDENS INDIRECT	11,431.53	11,703.07	13,088.79	13,021.55	16,453.59
926905	LONG TERM DISABILITY EXPENSE - BURDENS INDIRECT	12,531.48	12,829.26	14,348.26	14,274.57	18,036.87
926911	PENSIONS EXPENSE - BURDENS INDIRECT	226,013.69	231,382.95	258,780.33	257,450.44	325,306.11
926912	401K EXPENSE - BURDENS INDIRECT	73,955.38	75,712.29	84,677.30	84,242.06	106,445.56
926915	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS INDIR	8,339.52	8,537.66	9,548.54	9,499.42	12,003.25
926916	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS INDIR	28,705.14	29,387.08	32,866.65	32,697.81	41,315.80
926917	PENSION INTEREST EXPENSE - BURDENS INDIRECT	6,362.43	6,513.56	7,284.85	7,247.25	9,157.53
926918	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDE	5,559.63	5,691.78	6,365.65	6,332.97	8,002.18
926919	OTHER BENEFITS EXPENSE - BURDENS INDIRECT	6,912.44	7,076.60	7,914.60	7,873.85	9,949.19
926990	RETIREMENT INCOME EXPENSE - BURDENS INDIRECT	9,855.83	10,089.87	11,284.65	11,226.68	14,185.61
927002	OTH ITEMS W/O CH-DR	276.44	281.91	272.93	272.93	272.93
928001	FORMAL CASES-REG COM	120.31	5,165.90	-	1,318.32	-
928002	REG UPKEEP ASSESSMNTS	9,914.00	(19,280.85)	(21,672.89)	65,054.10	22,709.08
928003	AMORTIZATION OF RATE CASE EXPENSES	38,379.89	38,379.89	38,379.89	38,379.89	38,379.89
928006	FORMAL CASES - TENNESSEE	-	-	-	-	-
928007	FORMAL CASES - VIRGINIA	4,115.75	23,702.97	20,859.88	5,998.19	1,788.88
929002	ELEC USED-ELEC DEPT	(276.44)	(281.91)	(272.93)	(272.93)	(272.93)
930101	GEN PUBLIC INFO EXP	60,023.65	69,250.17	31,967.86	5,892.24	70,690.69
930191	GEN PUBLIC INFO EXP - INDIRECT	5,394.77	2,531.83	1,735.14	840.00	2,624.54
930202	ASSOCIATION DUES	-	-	-	-	-
930203	RESEARCH WORK	12,750.00	-	-	-	-
930207	OTHER MISC GEN EXP	16,303.30	1,385.93	400.41	18,797.49	4,724.54
930250	BROKER FEES	-	-	-	-	-
930272	ASSOCIATION DUES - INDIRECT	3,186.80	69,608.37	333,923.11	2,272.69	32,467.49
930274	RESEARCH AND DEVELOPMENT EXPENSES - INDIRECT	(3,990.33)	27,366.57	1,041.67	216,116.17	242,943.84
930277	OTHER MISC GEN EXP - INDIRECT	-	2,560.00	-	-	-
930902	ASSOCIATION DUES - INDIRECT	-	-	-	-	-
930903	RESEARCH WORK - INDIRECT	11,085.50	-	-	17,375.00	6,829.43
930904	RESEARCH AND DEVELOPMENT EXPENSES	-	(100,500.00)	-	-	-
930907	OTHER MISC GEN EXP - INDIRECT	-	-	-	-	-
931004	RENTS-CORPORATE HQ	179,650.28	177,749.36	184,735.49	181,242.41	181,719.47
931100	RENTS-OTHER	1,374.85	1,374.85	1,374.85	1,374.85	1,374.85
935391	MTCE-COMMUNICATION EQ - INDIRECT	128,761.05	130,708.38	158,426.14	198,165.39	174,507.07
935401	MTCE-OTH GEN EQ	5,957.86	4,599.37	3,244.10	2,600.00	2,310.53
935402	MAINT. OF NON-BONDABLE GENERAL PLANT	16,315.87	44,190.20	26,965.10	15,685.78	23,072.99
935403	MNTC BONDABLE PROPERTY	17,540.96	42,085.47	41,666.01	35,804.43	32,686.93
935488	MTCE-OTH GEN EQ - INDIRECT	653,254.96	626,345.30	778,310.77	788,040.27	835,501.37
Total		91,000,384.69	122,160,500.55	123,220,607.15	124,656,226.25	90,984,296.28

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	30-APR-10	31-MAY-10	30-JUN-10	31-JUL-10	31-AUG-10
926902	GROUP LIFE INSURANCE EXPENSE - BURDENS INDIRECT	12,556.16	13,160.97	13,870.52	11,552.58	13,184.86
926903	MEDICAL INSURANCE EXPENSE - BURDENS INDIRECT	188,529.07	197,610.63	208,264.31	173,461.07	197,969.52
926904	DENTAL INSURANCE EXPENSE - BURDENS INDIRECT	13,065.89	13,695.24	14,433.64	12,021.54	13,720.19
926905	LONG TERM DISABILITY EXPENSE - BURDENS INDIRECT	14,323.18	15,013.17	15,822.59	13,178.47	15,040.41
926911	PENSIONS EXPENSE - BURDENS INDIRECT	258,326.95	270,770.72	285,368.71	237,680.33	271,262.42
926912	401K EXPENSE - BURDENS INDIRECT	84,528.82	88,600.62	93,377.36	77,772.97	88,761.60
926915	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS INDIR	9,531.75	9,990.93	10,529.61	8,769.93	10,009.03
926916	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS INDIR	32,809.08	34,389.52	36,243.54	30,186.84	34,451.94
926917	PENSION INTEREST EXPENSE - BURDENS INDIRECT	7,272.05	7,622.31	8,033.25	6,690.82	7,636.14
926918	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDE	6,354.59	6,660.60	7,019.73	5,846.62	6,672.72
926919	OTHER BENEFITS EXPENSE - BURDENS INDIRECT	7,900.68	8,281.28	8,727.73	7,269.27	8,296.29
926990	RETIREMENT INCOME EXPENSE - BURDENS INDIRECT	11,264.84	11,807.51	12,444.08	10,364.48	11,828.88
927002	OTH ITEMS W/O CH-DR	279.49	280.30	283.61	-	389.51
928001	FORMAL CASES-REG COM	-	-	3,310.12	-	2,488.92
928002	REG UPKEEP ASSESSMNTS	22,275.09	22,233.06	22,116.00	64,095.00	26,525.09
928003	AMORTIZATION OF RATE CASE EXPENSES	38,379.89	38,379.89	38,379.89	38,379.89	101,802.89
928006	FORMAL CASES - TENNESSEE	-	-	-	-	-
928007	FORMAL CASES - VIRGINIA	7,088.86	444.95	5,950.00	600.00	-
929002	ELEC USED-ELEC DEPT	(279.49)	(280.30)	(283.61)	-	(389.51)
930101	GEN PUBLIC INFO EXP	41,433.19	69,698.04	33,434.02	8,107.85	20,968.82
930191	GEN PUBLIC INFO EXP - INDIRECT	109.25	2,389.49	840.00	1,720.60	1,715.00
930202	ASSOCIATION DUES	-	-	-	-	-
930203	RESEARCH WORK	-	-	-	-	-
930207	OTHER MISC GEN EXP	(4,593.38)	20,771.91	13,318.13	(12,523.40)	19,478.71
930250	BROKER FEES	-	-	-	-	-
930272	ASSOCIATION DUES - INDIRECT	-	3,215.44	7,099.95	3,381.13	3,793.10
930274	RESEARCH AND DEVELOPMENT EXPENSES - INDIRECT	242,518.30	57,881.67	211,527.67	142,332.29	1,096.66
930277	OTHER MISC GEN EXP - INDIRECT	-	-	-	-	-
930902	ASSOCIATION DUES - INDIRECT	-	-	-	-	-
930903	RESEARCH WORK - INDIRECT	-	-	-	1,210.00	-
930904	RESEARCH AND DEVELOPMENT EXPENSES	-	-	-	-	27,744.18
930907	OTHER MISC GEN EXP - INDIRECT	-	-	-	-	-
931004	RENTS-CORPORATE HQ	181,242.41	183,532.44	183,219.97	201,230.47	129,432.38
931100	RENTS-OTHER	24,202.81	7,081.84	7,081.84	7,081.84	7,081.84
935391	MTCE-COMMUNICATION EQ - INDIRECT	186,232.71	134,952.03	144,691.11	161,866.09	144,505.68
935401	MTCE-OTH GEN EQ	946.21	7,875.30	4,788.86	2,950.80	3,279.73
935402	MAINT. OF NON-BONDABLE GENERAL PLANT	(19,910.32)	20,166.89	16,536.86	7,571.77	14,492.90
935403	MNTC BONDABLE PROPERTY	64,675.74	43,087.63	24,236.62	30,871.15	36,304.55
935488	MTCE-OTH GEN EQ - INDIRECT	791,049.87	780,075.91	645,738.32	697,837.64	661,718.76
Total		94,086,181.79	105,615,072.74	117,970,270.85	124,024,501.27	130,117,978.13

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Expense Account Detail
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Account Number	Account Description	30-SEP-10	31-OCT-10	30-NOV-10	31-DEC-10	31-JAN-11
926902	GROUP LIFE INSURANCE EXPENSE - BURDENS INDIRECT	14,589.14	12,416.61	12,580.53	11,683.85	14,413.08
926903	MEDICAL INSURANCE EXPENSE - BURDENS INDIRECT	219,053.97	186,433.98	188,895.96	175,431.47	216,410.59
926904	DENTAL INSURANCE EXPENSE - BURDENS INDIRECT	15,181.40	12,920.65	13,091.31	12,158.11	14,998.21
926905	LONG TERM DISABILITY EXPENSE - BURDENS INDIRECT	16,642.23	14,163.98	14,350.99	13,328.16	16,441.43
926911	PENSIONS EXPENSE - BURDENS INDIRECT	300,152.85	255,456.28	258,829.61	240,380.20	296,530.94
926912	401K EXPENSE - BURDENS INDIRECT	98,214.95	83,589.48	84,693.32	78,656.33	97,029.86
926915	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS INDIR	11,075.08	9,425.93	9,550.38	8,869.67	10,941.45
926916	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS INDIR	38,121.23	32,444.50	32,872.97	30,529.77	37,661.15
926917	PENSION INTEREST EXPENSE - BURDENS INDIRECT	8,449.39	7,191.21	7,286.26	6,766.82	8,347.52
926918	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDE	7,383.36	6,283.88	6,366.91	5,913.08	7,294.33
926919	OTHER BENEFITS EXPENSE - BURDENS INDIRECT	9,179.89	7,812.91	7,916.02	7,351.81	9,069.13
926990	RETIREMENT INCOME EXPENSE - BURDENS INDIRECT	13,088.80	11,139.67	11,286.78	10,482.25	12,930.81
927002	OTH ITEMS W/O CH-DR	283.61	283.60	283.60	283.60	304.09
928001	FORMAL CASES-REG COM	118.52	-	-	1,556.28	-
928002	REG UPKEEP ASSESSMNTS	27,241.55	27,265.24	25,627.50	27,431.77	25,791.44
928003	AMORTIZATION OF RATE CASE EXPENSES	86,847.37	94,370.13	94,340.13	94,340.13	94,340.13
928006	FORMAL CASES - TENNESSEE	-	-	25.00	-	(25.00)
928007	FORMAL CASES - VIRGINIA	-	-	-	727.00	1,898.35
929002	ELEC USED-ELEC DEPT	(283.61)	(283.60)	(283.60)	(283.60)	(304.09)
930101	GEN PUBLIC INFO EXP	23,988.18	159,498.37	8,310.50	68,183.44	8,563.88
930191	GEN PUBLIC INFO EXP - INDIRECT	1,680.00	1,715.00	-	840.00	2,555.00
930202	ASSOCIATION DUES	-	-	-	-	-
930203	RESEARCH WORK	-	-	-	-	-
930207	OTHER MISC GEN EXP	323.97	(68,071.51)	38,054.97	712.47	(169.56)
930250	BROKER FEES	-	-	-	-	-
930272	ASSOCIATION DUES - INDIRECT	109,746.56	7,365.73	4,093.22	-	27,950.97
930274	RESEARCH AND DEVELOPMENT EXPENSES - INDIRECT	43,817.46	411,928.33	53,601.67	20,541.67	91,800.00
930277	OTHER MISC GEN EXP - INDIRECT	-	-	-	-	-
930902	ASSOCIATION DUES - INDIRECT	-	-	-	-	-
930903	RESEARCH WORK - INDIRECT	6,497.50	4,105.00	3,645.50	18,647.50	-
930904	RESEARCH AND DEVELOPMENT EXPENSES	27,744.18	27,744.18	27,744.18	27,744.18	27,744.18
930907	OTHER MISC GEN EXP - INDIRECT	-	-	-	-	-
931004	RENTS-CORPORATE HQ	189,975.45	168,252.31	171,014.37	195,955.40	182,216.36
931100	RENTS-OTHER	7,081.84	7,081.84	7,081.84	1,374.85	10,705.50
935391	MTCE-COMMUNICATION EQ - INDIRECT	145,896.81	121,266.45	118,399.27	190,478.26	185,403.98
935401	MTCE-OTH GEN EQ	2,843.82	3,164.45	3,567.76	4,672.66	4,608.10
935402	MAINT. OF NON-BONDABLE GENERAL PLANT	14,154.41	12,270.08	12,675.49	20,596.98	1,868.53
935403	MNTC BONDABLE PROPERTY	23,381.30	4,697.68	65,185.27	53,562.83	17,885.30
935488	MTCE-OTH GEN EQ - INDIRECT	741,319.16	775,294.09	897,182.34	915,964.96	788,812.44
Total		108,448,231.48	90,347,598.09	93,939,753.27	133,892,458.19	128,113,916.34

Kentucky Utilities Company
Expense Account Detail
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Account Number	Account Description	28-FEB-11	31-MAR-11	30-APR-11	31-MAY-11	30-JUN-11
926902	GROUP LIFE INSURANCE EXPENSE - BURDENS INDIRECT	13,198.15	17,492.17	7,894.98	9,719.04	10,777.61
926903	MEDICAL INSURANCE EXPENSE - BURDENS INDIRECT	198,167.48	262,644.03	175,986.22	216,351.30	239,918.98
926904	DENTAL INSURANCE EXPENSE - BURDENS INDIRECT	13,733.82	18,202.33	10,596.67	13,027.96	14,447.16
926905	LONG TERM DISABILITY EXPENSE - BURDENS INDIRECT	15,055.45	19,953.94	13,314.58	5,634.73	6,248.54
926911	PENSIONS EXPENSE - BURDENS INDIRECT	271,533.76	359,880.94	350,160.50	513,763.41	569,728.91
926912	401K EXPENSE - BURDENS INDIRECT	88,850.34	117,758.96	78,561.23	96,622.56	107,147.87
926915	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS INDIR	10,019.13	13,278.82	8,914.24	10,966.96	12,161.59
926916	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS INDIR	34,486.35	45,707.12	32,226.96	41,712.17	46,255.98
926917	PENSION INTEREST EXPENSE - BURDENS INDIRECT	7,643.85	10,130.83	-	-	-
926918	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDE	6,679.38	8,852.69	-	-	-
926919	OTHER BENEFITS EXPENSE - BURDENS INDIRECT	8,304.59	11,006.66	22,503.87	27,738.79	30,760.52
926990	RETIREMENT INCOME EXPENSE - BURDENS INDIRECT	11,840.76	15,693.29	9,270.13	11,382.91	12,622.85
927002	OTH ITEMS W/O CH-DR	263.13	283.62	283.61	308.09	308.08
928001	FORMAL CASES-REG COM	-	-	-	2,878.03	1,307.85
928002	REG UPKEEP ASSESSMNTS	26,094.00	25,397.00	26,354.06	26,481.00	146,017.88
928003	AMORTIZATION OF RATE CASE EXPENSES	94,340.13	94,340.13	94,340.13	94,340.13	94,340.13
928006	FORMAL CASES - TENNESSEE	-	-	-	-	-
928007	FORMAL CASES - VIRGINIA	1,592.10	41,104.67	55,291.87	58,063.56	22,245.46
929002	ELEC USED-ELEC DEPT	(263.13)	(283.62)	(283.61)	(308.09)	(308.08)
930101	GEN PUBLIC INFO EXP	79,938.82	99,131.59	136,951.54	48,729.08	84,917.80
930191	GEN PUBLIC INFO EXP - INDIRECT	-	2,555.00	-	1,715.00	2,555.00
930202	ASSOCIATION DUES	-	-	-	-	-
930203	RESEARCH WORK	-	-	-	-	-
930207	OTHER MISC GEN EXP	2,930.78	19,714.59	8,245.96	20,867.55	546.19
930250	BROKER FEES	(4.10)	-	-	-	-
930272	ASSOCIATION DUES - INDIRECT	27,950.97	33,648.96	141,655.32	29,218.03	28,697.96
930274	RESEARCH AND DEVELOPMENT EXPENSES - INDIRECT	388,311.40	7,940.38	395,324.41	39,421.93	11,400.00
930277	OTHER MISC GEN EXP - INDIRECT	-	-	-	-	-
930902	ASSOCIATION DUES - INDIRECT	-	-	-	-	-
930903	RESEARCH WORK - INDIRECT	-	781.59	-	497.50	10,575.00
930904	RESEARCH AND DEVELOPMENT EXPENSES	27,744.18	27,744.18	27,744.18	27,744.18	27,744.18
930907	OTHER MISC GEN EXP - INDIRECT	-	-	-	-	-
931004	RENTS-CORPORATE HQ	183,252.37	181,723.22	179,503.30	184,756.16	183,343.06
931100	RENTS-OTHER	4,998.51	4,998.51	4,998.51	4,998.51	4,998.51
935391	MTCE-COMMUNICATION EQ - INDIRECT	147,060.91	179,441.88	188,345.94	157,823.60	149,578.96
935401	MTCE-OTH GEN EQ	3,379.47	4,095.35	3,357.15	3,580.01	3,283.74
935402	MAINT. OF NON-BONDABLE GENERAL PLANT	8,533.29	14,673.88	14,598.90	12,083.80	20,839.01
935403	MNTC BONDABLE PROPERTY	29,639.22	24,848.48	1,571.47	33,723.97	(3,468.46)
935488	MTCE-OTH GEN EQ - INDIRECT	860,355.40	882,098.45	854,009.19	847,622.37	865,612.35
Total		111,600,978.51	111,397,316.04	103,596,088.67	114,641,510.91	118,364,709.03

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Account Number	Account Description	31-JUL-11	31-AUG-11	30-SEP-11	31-OCT-11	30-NOV-11
926902	GROUP LIFE INSURANCE EXPENSE - BURDENS INDIRECT	8,242.39	10,454.15	10,594.03	9,639.31	8,920.37
926903	MEDICAL INSURANCE EXPENSE - BURDENS INDIRECT	218,578.11	277,230.87	280,938.97	255,621.56	236,556.59
926904	DENTAL INSURANCE EXPENSE - BURDENS INDIRECT	11,049.08	14,013.96	14,201.40	12,921.66	11,957.84
926905	LONG TERM DISABILITY EXPENSE - BURDENS INDIRECT	4,839.00	6,137.50	6,219.62	5,659.13	5,237.07
926911	PENSIONS EXPENSE - BURDENS INDIRECT	435,059.37	551,802.11	559,182.73	508,790.89	470,843.77
926912	401K EXPENSE - BURDENS INDIRECT	81,892.20	103,866.90	105,256.20	95,770.90	88,628.01
926915	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS INDIR	10,694.21	13,563.82	13,745.26	12,506.49	11,573.79
926916	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS INDIR	35,357.06	44,844.69	45,444.42	41,349.09	38,265.22
926917	PENSION INTEREST EXPENSE - BURDENS INDIRECT	-	-	-	-	-
926918	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDE	-	-	-	-	-
926919	OTHER BENEFITS EXPENSE - BURDENS INDIRECT	8,290.80	10,515.55	10,656.28	9,695.99	8,972.85
926990	RETIREMENT INCOME EXPENSE - BURDENS INDIRECT	9,645.78	12,234.08	12,397.77	11,280.43	10,439.17
927002	OTH ITEMS W/O CH-DR	295.42	308.09	301.46	307.12	314.30
928001	FORMAL CASES-REG COM	-	-	5,217.98	1,042.98	1,298.56
928002	REG UPKEEP ASSESSMNTS	30,873.00	32,810.00	28,830.00	25,772.00	32,437.00
928003	AMORTIZATION OF RATE CASE EXPENSES	94,340.13	94,340.13	94,340.13	94,340.13	94,340.13
928006	FORMAL CASES - TENNESSEE	-	-	-	-	-
928007	FORMAL CASES - VIRGINIA	1,419.66	7,272.72	49,631.50	24,256.61	6,109.62
929002	ELEC USED-ELEC DEPT	(295.42)	(308.09)	(301.46)	(307.12)	(314.30)
930101	GEN PUBLIC INFO EXP	12,368.10	77,267.99	56,777.03	28,630.80	13,375.06
930191	GEN PUBLIC INFO EXP - INDIRECT	840.00	1,715.00	-	840.00	4,371.67
930202	ASSOCIATION DUES	-	-	-	-	-
930203	RESEARCH WORK	-	-	-	-	-
930207	OTHER MISC GEN EXP	228.28	29,511.80	(8,550.35)	62.03	29,010.21
930250	BROKER FEES	-	-	-	-	-
930272	ASSOCIATION DUES - INDIRECT	21,743.64	25,765.08	25,664.78	26,504.32	26,345.38
930274	RESEARCH AND DEVELOPMENT EXPENSES - INDIRECT	425,581.41	-	2,678.00	397,512.89	52,914.97
930277	OTHER MISC GEN EXP - INDIRECT	-	-	-	-	-
930902	ASSOCIATION DUES - INDIRECT	-	-	-	-	-
930903	RESEARCH WORK - INDIRECT	21,530.00	34,007.30	32,138.97	3,496.64	14,275.00
930904	RESEARCH AND DEVELOPMENT EXPENSES	27,744.18	27,744.18	27,744.18	27,744.18	27,744.18
930907	OTHER MISC GEN EXP - INDIRECT	-	-	-	-	-
931004	RENTS-CORPORATE HQ	186,976.00	197,718.73	190,491.20	147,829.61	190,742.07
931100	RENTS-OTHER	4,998.51	4,998.51	4,998.51	4,998.51	4,998.51
935391	MTCE-COMMUNICATION EQ - INDIRECT	190,305.64	198,257.90	157,180.99	153,358.11	139,419.51
935401	MTCE-OTH GEN EQ	3,281.50	3,687.50	3,894.71	4,766.33	3,764.54
935402	MAINT. OF NON-BONDABLE GENERAL PLANT	21,873.33	31,204.74	28,051.51	18,839.23	18,144.31
935403	MNTC BONDABLE PROPERTY	75,945.31	116,765.04	97,397.85	42,875.79	85,238.85
935488	MTCE-OTH GEN EQ - INDIRECT	827,373.08	894,274.10	850,769.24	822,704.33	830,146.70
Total		131,173,027.48	129,025,853.35	105,489,156.24	102,687,962.44	105,164,424.15

Kentucky Utilities Company
Expense Account Detail
2009-2011

<u>Account Number</u>	<u>Account Description</u>	<u>31-DEC-11</u>	<u>Total</u>
926902	GROUP LIFE INSURANCE EXPENSE - BURDENS INDIRECT	1,789.99	418,398.96
926903	MEDICAL INSURANCE EXPENSE - BURDENS INDIRECT	98,823.97	7,110,580.45
926904	DENTAL INSURANCE EXPENSE - BURDENS INDIRECT	4,198.39	460,598.77
926905	LONG TERM DISABILITY EXPENSE - BURDENS INDIRECT	9,731.05	451,288.46
926911	PENSIONS EXPENSE - BURDENS INDIRECT	563,799.64	11,525,759.42
926912	401K EXPENSE - BURDENS INDIRECT	(64,391.09)	2,984,730.49
926915	FASB 112 (OPEB) POST EMPLOYMENT EXPENSE - BURDENS INDIR	5,288.58	357,799.10
926916	FASB 106 (OPEB) POST RETIREMENT EXPENSE - BURDENS INDIR	45,775.09	1,260,606.82
926917	PENSION INTEREST EXPENSE - BURDENS INDIRECT	-	197,127.34
926918	FASB 106 INTEREST (OPEB) POST RETIREMENT EXPENSE - BURDE	-	172,256.27
926919	OTHER BENEFITS EXPENSE - BURDENS INDIRECT	(131,141.57)	212,162.21
926990	RETIREMENT INCOME EXPENSE - BURDENS INDIRECT	47,190.74	441,827.12
927002	OTH ITEMS W/O CH-DR	319.30	10,272.17
928001	FORMAL CASES-REG COM	1,131.96	277,424.15
928002	REG UPKEEP ASSESSMNTS	25,592.00	1,090,707.63
928003	AMORTIZATION OF RATE CASE EXPENSES	94,340.13	2,256,240.34
928006	FORMAL CASES - TENNESSEE	-	36,112.46
928007	FORMAL CASES - VIRGINIA	17.29	530,292.58
929002	ELEC USED-ELEC DEPT	(319.30)	(10,272.17)
930101	GEN PUBLIC INFO EXP	119,136.81	2,051,541.83
930191	GEN PUBLIC INFO EXP - INDIRECT	12,878.65	63,020.54
930202	ASSOCIATION DUES	2,500.00	2,500.00
930203	RESEARCH WORK	-	12,750.00
930207	OTHER MISC GEN EXP	20,100.00	277,694.74
930250	BROKER FEES	-	(4.10)
930272	ASSOCIATION DUES - INDIRECT	24,309.16	1,460,789.77
930274	RESEARCH AND DEVELOPMENT EXPENSES - INDIRECT	123,092.14	4,288,364.92
930277	OTHER MISC GEN EXP - INDIRECT	-	2,560.00
930902	ASSOCIATION DUES - INDIRECT	-	-
930903	RESEARCH WORK - INDIRECT	12,972.38	220,612.31
930904	RESEARCH AND DEVELOPMENT EXPENSES	27,744.18	1,029,022.81
930907	OTHER MISC GEN EXP - INDIRECT	-	50.70
931004	RENTS-CORPORATE HQ	188,914.43	6,303,391.67
931100	RENTS-OTHER	4,998.51	161,462.40
935391	MTCE-COMMUNICATION EQ - INDIRECT	188,139.66	5,328,860.43
935401	MTCE-OTH GEN EQ	4,500.65	394,282.87
935402	MAINT. OF NON-BONDABLE GENERAL PLANT	35,622.07	605,694.60
935403	MNTC BONDABLE PROPERTY	100,386.14	1,430,069.55
935488	MTCE-OTH GEN EQ - INDIRECT	724,200.68	26,522,626.80
Total		<u>114,787,081.05</u>	<u>3,939,997,074.14</u>

Kentucky Utilities Company

Explanations 2008 vs. 2009

Expenses

Fuel for electric generation comprises a large component of total operating expenses. Increases or decreases in the cost of fuel are reflected in retail rates through the FAC, subject to the approval of the Kentucky Commission, the Virginia Commission and the FERC.

Fuel for electric generation decreased \$79 million in 2009 primarily due to:

- Decreased volumes of fuel usage (\$97 million) due to decreased native load and wholesale sales

Partially offset by:

- Increased commodity and transportation costs for coal (\$18 million)

Power purchased expense decreased \$22 million in 2009 primarily due to:

- Decreased prices for purchases used to serve retail customers (\$18 million) due to lower spot market pricing and increased availability of power from OMU
- Decreased purchases from LG&E due to lower prices (\$7 million) and lower volumes (\$2 million). Via a mutual agreement, KU purchases LG&E's lower cost electricity to serve KU's native load. LG&E provided lower volumes due to its increased scheduled coal-fired outages during the fourth quarter of 2009.
- Decreased power purchased expense (\$6 million) due to a refund of power purchased costs related to the OMU settlement

Partially offset by:

- Increased third-party purchased volumes for native load (\$8 million) primarily due to scheduled coal-fired generation unit outages
- Increased demand payments for third-party purchases (\$3 million) on long-term contracts

Other operation and maintenance expenses increased \$45 million in 2009 primarily due to increased other operation expenses (\$30 million) and increased other maintenance expenses (\$15 million).

Other operation expenses increased \$30 million in 2009 primarily due to:

- Increased pension expense (\$20 million) due to lower 2008 pension asset investment performance
- Increased steam expense (\$7 million) due to utilization of SCRs year-round
- Increased administrative and general expense (\$5 million) due to increased DSM program spending as well as consulting fees for software training and increased labor and benefit costs, partially offset by decreased legal expenses mainly related to OMU in 2008, which case was settled in the second quarter of 2009

Partially offset by:

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- Decreased generation expense (\$2 million) due to scheduled unit outages and routine maintenance

Other maintenance expenses increased \$15 million in 2009 primarily due to:

- Increased steam expense (\$7 million) due to increased scope of work for scheduled outages
- Increased distribution expense (\$5 million) as a result of increased repairs and higher tree trimming expense in 2009 (\$3 million) and higher storm related expense in 2009 (\$2 million)
- Increased transmission expense (\$2 million) primarily due to increased overhead line maintenance for NERC mandatory reliability compliance
- Increased administrative and general expense (\$1 million) due to increased labor and system maintenance contracts resulting from completion of a significant in-house customer information system project

Equity earnings in EEI decreased \$29 million in 2009 primarily due to lower earnings resulting from decreased market prices.

Other income – net decreased \$3 million in 2009 primarily due to:

- Decreased \$2 million due to discontinuance of allowance for funds used during construction on ECR projects as a result of the FERC rate case
- Decreased \$1 million due mainly to depreciation expense on joint-use assets related to TC2 transferred from LG&E and currently held for future use

Interest expense increased \$3 million in 2009 primarily due to increased interest expense to affiliated companies (\$13 million) resulting from additional debt, partially offset by decreased interest expense (\$8 million) due to lower interest rates on bonds and (\$2 million) due to lower interest rates on intercompany short term borrowings.

Investing Activities

The primary use of funds for investing activities continues to be for capital expenditures. Net cash used for investing activities decreased \$188 million in 2009 compared to 2008 primarily due to decreased capital expenditures of \$170 million, assets purchased from LG&E of \$10 million in 2008 and changes in restricted cash from bonds issued in 2008 used to fund environmental equipment of \$8 million. Restricted cash represents the escrowed proceeds of the pollution control bonds, which are disbursed as qualifying costs are incurred.

Kentucky Utilities Company**Explanations 2010 vs. 2011**

The following table summarizes the significant components of net income for 2011 vs. 2010:

	Year Ended December 31, 2011	Year Ended December 31, 2010
Operating Revenues	\$ 1,548	\$ 1,511
Fuel	516	495
Energy purchases	112	175
Other operation and maintenance	362	336
Depreciation	186	145
Taxes, other than income	19	10
Total Operating Expenses	<u>1,195</u>	<u>1,161</u>
Other Income (Expense) - net	(1)	1
Interest Expense	70	78
Income Taxes	104	98
Net Income	<u>\$ 178</u>	<u>\$ 175</u>

The changes in the components of Net Income between these periods were due to the following factors.

	<u>2011 vs. 2010</u>
Margin	\$ 52
Other operation and maintenance	(12)
Depreciation	(28)
Taxes, other than income	(9)
Other Income (Expense) - net	(2)
Interest Expense	8
Income Taxes	(6)
	<u>\$ 3</u>

Margin

Margins were higher by \$52 million for 2011 compared with 2010. New KPSC rates went into effect on August 1, 2010, contributing an additional \$64 million in operating revenues over the prior year. Partially offsetting the rate increase were lower retail volumes resulting from weather and economic conditions.

Other Operations and Maintenance

Changes in other operation and maintenance expense were due to the following:

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	<u>2011 vs. 2010</u>
Fuel for generation	\$ 6
Steam operation (a)	10
Steam maintenance (b)	9
Transmission operation	(1)
Administrative and general (c)	7
Other generation maintenance	(2)
Other	(3)
Total	<u>\$ 26</u>

- (a) Steam operation costs increased in 2011 compared with 2010, due to increased generation, the result of TC2 commencing dispatch in 2011.
- (b) Steam maintenance costs increased in 2011 compared with 2010, due to an increase in the scope of scheduled outages including those at Ghent and Green River.
- (c) Administrative and general costs increased in 2011 compared with 2010, due to higher outside services costs of \$2 million, higher labor costs of \$1 million and higher pension costs of \$1 million, partially offset by \$2 million of lower bad debt costs.

Depreciation

Changes in depreciation were due to the following:

	<u>2011 vs. 2010</u>
TC2 (dispatch began in January 2011)	\$ 25
E.W. Brown sulfur dioxide scrubber equipment (placed in-service in June 2010)	8
Other	8
Total	<u>\$ 41</u>

Taxes, Other Than Income

Taxes, other than income increased by \$9 million in 2011 compared with 2010 primarily due to a \$5 million state coal tax credit that was applied to 2010 property taxes. The remaining increase was due to higher assessments, primarily from significant property additions.

Interest Expense

The changes in interest expense were due to:

Kentucky Utilities Company

	<u>2011 vs. 2010</u>
Interest rates (a)	\$ (18)
Long-term debt balances (b)	8
Other	2
Total	<u>\$ (8)</u>

- (a) Interest rates on the first mortgage bonds issued in November 2010 were lower than the rates on the loans from the Fidelia Corporations in place through October 2010.
- (b) KU's higher interest expense in 2011 was the result of higher long-term debt balances for the last two months of 2010.

Income Taxes

The changes in income taxes were due to the following:

	<u>2011 vs. 2010</u>
Higher pre-tax income	\$ 4
Other	2
Total	<u>\$ 6</u>

Investing Activities

The primary use of cash in investing activities in 2011 was capital expenditures.

Net cash used in investing activities decreased by 36%, or \$155 million, in 2011 compared with 2010, as a result of a decrease in capital expenditures of \$155 million, primarily due to the completion of KU's scrubber program in 2010 and TC2 being dispatched in 2011.

KU 107001 Activity January 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 238.64
111426	London-Storm Restoration	10,236.75
111427	Earlington-Storm Restoration	7,057.10
111429	Danville-Storm Restoration	627.03
111430	Etown-Storm Restoration	2,919.88
111431	Shelbyville-Storm Restoration	8,681.79
111432	Maysville-Storm Restoration	3,235.19
111433	Lexington-Storm Restoration	8,385.65
111434	Richmond-Storm Restoration	1,656.83
111446	MISC SUBSTATION PROJECTS-KU	96,267.78
113305	Dist. Line Transformer	763,490.61
113844	E32 HWY PROJECT	(18,948.56)
115049	DANVILLE OPERATIONS BLDG CAPITAL	6,526.00
117150	TC2 - KU	11,928,430.74
117299	WINCHESTER WATER WORKS	18,429.31
117319	SPCC MODIFICATIONS FOR KU	66,111.39
117693	TOMS CREEK 69KV RELOC.	(7,493.69)
117979	NESC FENCE REPLACEMENT	(21.10)
117988	SCIENCE HILL HWY. 27	3,246.89
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	203,298.03
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	(49,785.80)
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	746,554.05
118240	KU SUBSTATION SPILL PREVENTION	13,514.00
118251	GH3 FGD	16,710.81
118370	HARDIN CO. 345 KV RECV. REPL.	(191.75)
119844	GHENT 1 CONTROLS MODERNIZATION	6,315.15
119846	GHENT 2 CONTROLS MODERNIZATION	1,117.10
119847	GHENT 3 CONTROLS MODERNIZATION	(3.99)
119848	GHENT 4 CONTROLS MODERNIZATION	454,075.60
119903	CLEAR A&G KU	169,055.50
119926	KU DIST. 34.5 KV STORM	2,151.99
119927	KU TRANS. 34.5 KV STORM	2,165.23
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	882,947.40
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	2,903,559.04
120208	GH4 FGD	6,030,426.26
120209	GHENT SO2 COMMON	4,315,370.50
120210	BROWN 1, 2, 3 FGD	8,887,503.13
120398	BR1 CONTROLS UPGR	32,316.63
120402	BR1-2 TURB VI MON UPGR	(12.40)
120520	GHENT SCR	(365,015.82)
120603	GH1 REHEAT OUTLET HEADER REPLACEMENT	0.26
120632	GH1 GENERATOR REFURB	(4,141.86)
120664	INST LEBANON JUNCTION SUB	15,191.58
120677	W360 LTC REBUILD	620.14
120767	KU WORST CIRCUITS CIRCUIT HARDENING	18,833.47
120817	INTERACTIVE VOICE RESPONSE IVR ENCHANCEMENTS	76.14
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	254,515.03
121172	FAWKES 138-69KV, 150 MVA	(1.80)

KU 107001 Activity January 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 238.64
121202	DETROIT HARVESTER SECTION OF PARIS-LEX. PLANT	145.98
121258	SMT KY DOT 8-259.10 SOM SW BY PASS	479.48
121297	CONTRACT R.E.LAMB TO PROVIDE A CONTROL CENTER FACILITIES PLA	133,788.14
121443	PAYNES DEPOT RD (US 62) HIGHWAY	141.10
121558	WAITSBORO TAP 69KV SOUTHWEST BYPASS RELOCATION	54,056.69
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	71,211.68
121685	TC2 AQCS KU	8,062,522.68
121689	GR 2007 PRECIPITATOR CONTROLS UPGRADE	627.37
121736	UNION UNFERWEAR NEW TRANSFORMER ADDITION IN SUB 642	4,218.10
121760	SCM EARL 2007 SUBSTATION REP (PURCHASE S&C FUSES)	1,531.92
121764	SCM PINE REPLACE FENCES	13.76
121765	SCM PINEVILLE 2007 NESC VIOLATIONS	135.71
121766	SCM RP FAILED BREAKERS PINEVILLE SUB 2007	(30.61)
121801	KU IMPLEMENT GIS REDLINING	(25.08)
121804	KU DOIT MOB COMP FOR GIS	85.96
121805	MOBILE COMPUTING INFRASTRUCTURE	18.49
121807	PC INFRASTRUCTURE - KU	2,777.58
121808	OMS UPGRADE	5,962.31
121831	ELIZABETHTOWN CARD READER ENTRY (2 BACK DOORS)	(3,553.52)
121835	RICHMOND CARDREADERS	(4,068.12)
121843	BARLOW CARD READER	(2,285.78)
121857	LONDON CARD READER	(2,294.92)
121866	2007 PC PURCHASES	(103.38)
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	3,313.04
121880	REPLACE SUBSTATION BATTERIES FOR CENTRAL SUBSTATION DEPT 20	24,057.92
121883	SCM 07 REPLACE BREAKERS	89.25
121884	SCM 07 SUBSTATION MISC	31,161.04
121885	PURCHASE OF PUMP TRAILERS FOR MAINTENANCE	2,143.95
121886	AUTOMATIC GATE AT DANVILLE SCM	11,630.71
121887	AUTOMATIC GATE AT LEXINGTON SCM	29,665.54
121954	CEMS STACK VISION/EDR UPGRADE - KU	(120.12)
122035	CT6 A/B CONVERSION 2007	61,126.76
122040	DEVELOPMENT HF OIL CONTAIN SPCC 07	3,273.45
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	721,433.43
122050	GHENT-KENTON 138 KV LINE - P2 POLE REPLACEMENT	8,081.56
122059	BR1 TURBINE SEALS 07	175.34
122061	BR2 RH INLET & OUTLET HDR 08-09	2,072.09
122062	BR3 THROT VIV SEAT 07	(108,873.65)
122065	BR CONVEYOR BELT REPL 07	1,519.50
122066	BR1 DEMIN RETIREMENT	0.65
122077	REVISED 2.3KV BREAKER RECOND 07	114.58
122080	BR PHOS PUMP REPL 06	(37.49)
122085	DX OIL SEPARATOR SEPARTOR SPCC 07	84.59
122087	DX3 JOHNSON VIV REFURB 07	1,869.42
122094	LAKE REBA RTU REPLACEMENT	635.48
122103	GH CONVEYOR BELT REPL 07	1,033.94
122109	GH2 AUX COND 2-2 RETUBE	810.18

KU 107001 Activity January 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 238.64
122112	REVISED GH4 ECONOMIZER REPLACEMENT DEVELOPMENT PROSPAL	1,105,665.75
122114	GHENT SPCC COMPLIANCE MODIFICATIONS	577.86
122117	DAVISS CO 345kv TIE	(0.01)
122177	MILLERSBURG CONTROL HSE REPL	1,192.48
122252	OCEDA MT. EDEN PARKWAY 600 AMP 3 PHASE	(293.15)
122276	SECOND DATA CENTER	69,688.33
122279	SO3 SORBENT INJECTION	10,624.20
122285	RP 69/34 TRANSF DORCHESTER	70.80
122286	ADD REGULATORS AT ANDOVER	1,499.49
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	223,584.62
122307	GHENT 345KV BREAKER ADDITION	60,779.01
122309	HARDWARE / SOFTWARE DEVELOPMENT TOOLS (026530)	1,366.03
122311	HARDWARE ENERGY MARKETING	730.56
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	9,933.57
122373	OUTSIDE CABLE PLANT - KU	105.08
122381	WESTERN KENTUCKY SONET RING UPGRADE TO OC-48	(90.29)
122386	SERVER REPLACEMENT 2007 - KU	(2,571.77)
122390	BACKUP STRATEGY EXPANSION PROJECT - KU	69.98
122392	REVISED RED HOT SATELLITE & TEST	1,085.10
122427	IT SECURITY INFRASTRUCTURE PKI	220.10
122436	UNION UNDERWEAR CIRCUIT WORK	2,485.67
122439	RELIEVE LOAD PARKERS MILL SUB 2	45,706.88
122449	NAS TAP 345KV LINE	324,086.40
122459	CONSTRUCT LEBANON EAST SUB	37,882.89
122460	IN 5 MVA BASE (7) NON LTC TRANSFORMER AND EQUIPMENT AT KY RV	43.00
122461	ADD TRANSF UNION UNDERWEAR	1,241.42
122462	IN 1-2000 AMP BREAKER AND ASSOCIATED BUS, METERING AND MATER	150.46
122463	DIAMOND SUB TRANSF	4,154.40
122465	BR3 ROOF VENT FAN REPL	16.53
122498	RELOC KU HWY 286 PROJ	(6,123.82)
122502	ORACLE FINANCIAL/MATERIAL APPLICATIONS 11.5.10.2 UPGRADE	2,795.25
122504	POWERPLANT SOFTWARE IMPLEMENATION	6,426.82
122535	2007 DIST CAPACITORS KU	611.56
122540	SAP FOR CCS - KU	891,204.80
122609	GHENT ASH POND/LANDFILL	14,465.53
122612	BARCODE SCANNER REPLACEMENT	24,662.33
122641	RELOC RING RD PROJ (345KV)	(30,377.47)
122651	REPL. SUBSTATION BATTERIES	3,767.82
122668	LIBERTY ROAD RELOCATION INVOLVING LAKESHORE TAP AND BRYAN	2,251.28
122673	DX2 EXCITER RECOND 07	(6,931.47)
122678	BEREA BYPASS	4,042.27
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	31,666.17
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	10,784.00
122703	EW BROWN HIGBY MILL DC 138KV RELOCATION	(23,714.64)
122714	REVISED BR2 TURBINE BLADES 07-08	1,250.00
122718	MAIS II SERVER	(28.17)
122731	SECOND FIBER TO BOC DATA CENTER	7.06

KU 107001 Activity January 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 238.64
122760	NORTH KY BACKBONE RENOVATION (FORMERLY WEST KY SONET MICI	(4,062.74)
122794	PLACE 1000 MCM COPPER UNDERGROUND ALONG WALNUT ST IN DANV	196.05
122812	ORACLE ISUPPORT PORTAL	2,168.12
122824	CCS - KU BUSINESS INTELLIGENCE	36,132.87
122825	CCS - CHANGE MGMT. KU	23,553.91
122826	CCS - CUSTOMER SERVICE KU	166,229.34
122827	CCS - DEVELOPMENT KU	67,297.74
122828	CCS - TECHNOLOGY KU	(133,914.56)
122880	GR SECOND BELT MAGNET	7.35
122884	U3 DCS UPGRADE	740.96
122918	SUSE LINUX IMPLEMENTATION	259.75
122956	2007 SPARE TRANSF	(16,168.71)
122957	ADD TRANSF HORSE CAVE INDUSTRIAL	(2,355.60)
122958	CITY OF BARDSTOWN SUB	29,299.77
122983	CKT 412 RECONDUCTOR 2/0 TO 795	19,422.67
122997	GH BY PRODUCT LOADING FACILITY	215.99
122999	HORSECAVE NEW TRANSFORMER IN SUB 799 RECONDUCTOR TAP TO SU	471.75
123122	08 SCM REP REWIND	29,396.66
123209	BR LASER ALIGNMENT 08	46,391.56
123211	BR VEHICLE PURCHASE 08	78.90
123234	GR BOILER #5 SPARE MILL MOTOR	(69.53)
123261	GDS IMPLEMENTATION - KU	867.40
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	1,357.41
123302	UK MED. CTR. CONTROL HOUSE RELOC.	3,897.55
123320	TC CT LUBE OIL VARNISH SYSTEM	57,763.13
123324	KU STORM WORK	117,804.85
123351	LYNCH TO POCKET 69KV HOLMES MILL	149,108.97
123372	LEBANON EAST SUBSTATION	6,600.30
123378	UK FIBER RELOCATION	6,972.65
123380	U3 DCS PROCESSOR UPGRADE	(454.53)
123385	BLADELOGIC IMPLEMENTATION - KU	(0.01)
123387	BR 1-3 PULVERIZER GEARBOX REBUILD	309.57
123389	NMARKET - PJM IMPLEMENATION	299.89
123439	2008 LOUISVILLE ELECTRICAL UPGRADE	1,726.35
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	236.27
123449	NETWORK ACCESS DEVICES & INFRASTRUCTURE - KU	1,295.32
123451	NETWORK TOOLS & TEST EQUIPMENT - KU	184.70
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	105,291.48
123576	GARRARD COUNTY HIGH SCHOOL	10,613.30
123577	CROCKET TO GARDNER 69KV ALEX CREEK EKPC TAP	65,131.06
123586	INSTALL NEW 795 CIRCUIT TO NESTLE PLAN 2	21,963.63
123602	EWINGTON #539 BREAKER ADDITION	2,704.53
123615	BR MEDIA PROJECTOR 07	5,257.04
123636	ORACLE IPROUREMENT PUNCHOUT XML PRO CARD	909.22
123641	GH 1G TRANSFORMER	28.92
123690	TY3 TURB RM SUMP REPL 08	1,017.02
123700	GR 2004 FORD F250 PICK UP	153.94

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 238.64
123705	BUSINESS OFFICE SECURITY CAMERA	(43,007.58)
123732	BOC LL TRAINING ROOM G & F - KU	2,435.12
BLDG216	NLDG AND GROUNDS 216	4,761.62
BTM156	BEHIND THE METER 156	1,983.06
BTM236	BEHIND THE METER RC 236	346.13
ECAPRR156	Inst cap/reg/recl-Earlington	1,810.08
ECAPRR236	Inst cap/reg/recl-Richmond	14,326.38
ECAPRR246	Inst cap/reg/recl-Etown	6,722.62
ECAPRR256	Inst cap/reg/recl-Shelbyville	129.97
ECAPRR366	Inst cap/reg/recl-Maysville	3,863.28
ECAPRR766	Inst cap/reg/recl-Norton	933.51
FUSE156	Fuse Coord-Earlington	2,149.46
FUSE416	Fuse Coord-Pineville	5,352.00
K0000	CIS DATA	169.00
K5	RELOCATIONS TRANS LINES	(136,333.00)
K6	NEW FACILITIES TRANS LINE PWO	(53,071.81)
K7	PARAMETER UPGRADE T LINE PWO	(145,790.41)
K8	STORM DAMAGE T-LINE PWO	52,327.12
K9	PRIORITY REPL T-LINES PWO	(41,142.98)
LINLOC216	LINE LOCATING - DANVILLE	(60,864.97)
MCAPR216	CAPL REGUL./RECL. 216	129.84
MCAPR246	CAP/REG/RECL - 01246	185.81
MCAPR256	CAP. REG. & RECLOSERS 012560	9.14
MCAPR366	CAP/REG/RECL 366	195.06
MCAPR426	CAP/REG/RECL RC 014260	205.62
MCAPR766	CAP/REG/RECL. RC766	958.98
MTRPUR582	PURCHASE OF METERS	140,990.07
NBCD156OH	New Bus Comm-Ovhd-Earlington	18,050.11
NBCD156UG	New Bus Comm-UG-Earlington	20,302.45
NBCD166	NEW BUSINESS COM 166	(61.00)
NBCD216	NEW BUSINESS COM 216	930.30
NBCD216OH	New Bus Comm-Ovhd-Danville	46,558.49
NBCD216UG	New Bus Comm-UG-Danville	38,701.48
NBCD236OH	New Bus Comm-Ovhd-Richmond	25,174.29
NBCD236UG	New Bus Comm-UG-Richmond	18,080.39
NBCD246OH	New Bus Comm-Ovhd-Etown	19,037.20
NBCD246UG	New Bus Comm-UG-Etown	5,224.57
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	35,766.21
NBCD256UG	New Bus Comm-UG-Shelbyville	20,132.76
NBCD315	NEW BUSINESS COM 315	(9,137.00)
NBCD315OH	New Bus Comm-Ovhd-Lexington	84,065.58
NBCD315UG	New Bus Comm-UG-Lexington	157,953.71
NBCD366	NEW BUSINESS COM 366	87,702.38
NBCD366OH	New Bus Comm-Ovhd-Maysville	(60,325.06)
NBCD366UG	New Bus Comm-UG-Maysville	13,094.03
NBCD416	NEW BUSINESS COM 416	(208.80)
NBCD416OH	New Bus Comm-Ovhd-Pineville	6,363.98

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 238.64
NBCD416UG	New Bus Comm-UG-Pineville	2,895.61
NBCD426OH	New Bus Comm-Ovhd-London	10,434.37
NBCD426UG	New Bus Comm-UG-London	21,346.49
NBCD766OH	New Bus Comm-Ovhd-Norton	10,574.91
NBCD766UG	New Bus Comm-UG-Norton	228.85
NBID156OH	New Bus Ind-Ovhd-Earlington	1,334.38
NBID216	NEW BUSINESS IND 216	232.62
NBID216OH	New Bus Ind-Ovhd-Danville	182.49
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	6,899.63
NBID315UG	New Bus Ind-UG-Lexington	199.59
NBID426UG	New Bus Ind-UG-London	789.16
NBRD156	NEW BUSINESS RES 156	(1.30)
NBRD156OH	New Bus Resid-Ovhd-Earlington	56,593.89
NBRD156UG	New Bus Resid-UG-Earlington	10,401.33
NBRD166	NEW BUSINESS RES 166	(106.00)
NBRD216	NEW BUSINESS RES 216	(37.11)
NBRD216OH	New Bus Resid-Ovhd-Danville	33,540.62
NBRD216UG	New Bus Resid-UG-Danville	12,769.05
NBRD236	NEW BUSINESS RES 236	(2,704.00)
NBRD236OH	New Bus Resid-Ovhd-Richmond	13,956.01
NBRD236UG	New Bus Resid-UG-Richmond	15,391.31
NBRD246	NEW BUSINESS RES 246	145,373.29
NBRD246OH	New Bus Resid-Ovhd-Etown	(124,993.75)
NBRD246UG	New Bus Resid-UG-Etown	11,563.79
NBRD256	NEW BUSINESS RES 256	(1,380.98)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	21,804.70
NBRD256UG	New Bus Resid-UG-Shelbyville	12,996.39
NBRD315OH	New Bus Resid-Ovhd-Lexington	97,353.22
NBRD315UG	New Bus Resid-UG-Lexington	131,267.53
NBRD336	NEW BUSINESS RES 336	(120.00)
NBRD366	NEW BUSINESS RES 366	8,088.70
NBRD366OH	New Bus Resid-Ovhd-Maysville	25,735.11
NBRD366UG	New Bus Resid-UG-Maysville	45,066.89
NBRD416	NEW BUSINESS RES 416	(1,039.40)
NBRD416OH	New Bus Resid-Ovhd-Pineville	32,679.16
NBRD416UG	New Bus Resid-UG-Pineville	3,423.58
NBRD426	NEW BUSINESS RES 426	(613.00)
NBRD426OH	New Bus Resid-Ovhd-London	32,085.11
NBRD426UG	New Bus Resid-UG-London	19,206.71
NBRD766OH	New Bus Resid-Ovhd-Norton	63,976.65
NBRD766UG	New Bus Resid-UG-Norton	10,848.93
NBSB156OH	New Bus Subd-Ovhd-Earlington	170.31
NBSB216OH	New Bus Subd-Ovhd-Danville	322.08
NBSB216UG	New Bus Subd-UG-Danville	10,694.11
NBSB236OH	New Bus Subd-Ovhd-Richmond	657.46
NBSB236UG	New Bus Subd-UG-Richmond	70,128.47
NBSB246OH	New Bus Subd-Ovhd-Etown	6,368.71

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 238.64
NBSB246UG	New Bus Subd-UG-Etown	60,189.39
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	1,342.20
NBSB256UG	New Bus Subd-UG-Shelbyville	24,520.21
NBSB315OH	New Bus Subd-Ovhd-Lexington	17,792.84
NBSB315UG	New Bus Subd-UG-Lexington	65,850.39
NBSB416OH	New Bus Subd-Ovhd-Pineville	848.65
NBSB416UG	New Bus Subd-UG-Pineville	1,335.38
NBSB426UG	New Bus Subd-UG-London	365.79
NBSB766UG	New Bus Subd-UG-Norton	81.46
NBSV156OH	New Elect Serv-Ovhd-Earlington	32,875.57
NBSV156UG	New Bus Serv-UG-Earlington	36,204.42
NBSV216OH	New Elect Serv-Ovhd-Danville	26,539.38
NBSV216UG	New Bus Serv-UG-Danville	37,378.25
NBSV236OH	New Electric Serv-Overhead	27,620.89
NBSV236UG	New Bus Serv-UG-Richmond	46,070.25
NBSV246OH	New Elect Services-Overhead	22,773.31
NBSV246UG	New Bus Serv-UG-Etown	45,376.90
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	8,944.09
NBSV256UG	New Bus Serv-UG-Shelbyville	(13,898.12)
NBSV315OH	New Elect Serv-Ovhd-Lexington	63,001.94
NBSV315UG	New Bus Serv-UG-Lexington	136,867.58
NBSV366OH	New Elect Serv-Ovhd-Maysville	20,936.83
NBSV366UG	New Bus Serv-UG-Maysville	37,143.51
NBSV416OH	New Elect Serv-Ovhd-Pineville	15,738.11
NBSV416UG	New Bus Serv-UG-Pineville	7,649.31
NBSV426OH	New Elect Serv-Ovhd-London	18,595.33
NBSV426UG	New Bus Serv-UG-London	19,328.80
NBSV766OH	New Elect Serv-Ovhd-Norton	21,044.44
NBSV766UG	New Bus Serv-UG-Norton	10,501.03
PBWK156OH	Pub Wrk Reloc-OH-Earlington	4,296.16
PBWK216OH	Pub Wrk Reloc-OH-Danville	2,007.74
PBWK216UG	Pub Wrk Reloc-UG-Danville	591.05
PBWK246OH	Pub Wrk Relc-OH-Etown	5,116.28
PBWK256OH	Pub Wrk Reloc-OH-Shelbyvl	17,233.92
PBWK315OH	Pub Wrk Reloc-OH-Lexington	2,037.40
PBWK315UG	Pub Wrk Reloc-UG-Lexington	1,470.96
PBWK426OH	Pub Wrk Reloc-OH-London	(16,318.11)
PBWK766OH	Pub Wrk Reloc-OH-Norton	5,268.56
POLD156	OUTDOOR LIGHTING 156	21,294.54
POLD216	OUTDOOR LIGHTING 216	15,925.99
POLD236	OUTDOOR LIGHTING 236	12,762.42
POLD246	OUTDOOR LIGHTING 246	15,661.57
POLD256	OUTDOOR LIGHTING 256	2,988.24
POLD315	OUTDOOR LIGHTING 315	54,075.91
POLD366	OUTDOOR LIGHTING 366	14,315.85
POLD416	OUTDOOR LIGHTING 416	14,548.44
POLD426	OUTDOOR LIGHTING 426	26,874.63

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 238.64
POLD766	OUTDOOR LIGHTING 766	3,104.76
RCST156	RELOCATIONS CUST REQUEST 156	12,667.72
RCST216	RELOCATIONS CUST REQUEST 216	3,615.01
RCST236	RELOCATIONS CUST REQUEST 236	(8,918.01)
RCST246	RELOCATIONS CUST REQUEST 246	(6,201.20)
RCST256	RELOCATIONS CUST REQUEST 256	4,339.74
RCST315	RELOCATIONS CUST REQUEST 315	74,912.02
RCST366	RELOCATIONS CUST REQUEST 366	923.90
RCST416	RELOCATIONS CUST REQUEST 416	(2,181.24)
RCST426	RELOCATIONS CUST REQUEST 426	6,661.19
RCST766	RELOCATIONS CUST REQUEST 766	49,165.87
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	3,861.99
RDD015990	OAKHILL SUB. BATTERY REPL.	3,867.79
RDDD156OH	Rep Def Equip-OH-Earlington	32,162.22
RDDD156UG	Rep Def Equip-UG-Earlington	3,119.78
RDDD216	DAMAGE DEFECTIVE DIST 216	497.82
RDDD216OH	Rep Def Equip-OH-Danville	8,952.41
RDDD236	DAMAGE DEFECTIVE DIST 236	52.02
RDDD236OH	Rep Def Equip-OH-Richmond	15,701.76
RDDD236UG	Rep Def Equip-UG-Richmond	171.69
RDDD246OH	Rep Def Equip-OH-Etown	16,283.26
RDDD246UG	Rep Def Equip-UG-Etown	1,948.81
RDDD256OH	Rep Def Equip-OH-Shelbyvl	13,892.19
RDDD256UG	Rep Def Equip-UG-Shelbyville	5,191.29
RDDD315	DAMAGE DEFECTIVE DIST 315	350.36
RDDD315OH	Rep Def Equip-OH-Lexington	62,663.71
RDDD315UG	Rep Def Equip-UG-Lexington	10,766.08
RDDD366	DAMAGE DEFECTIVE DIST 366	1,159.15
RDDD366OH	Rep Def Equip-OH-Maysville	3,011.77
RDDD366UG	Rep Def Equip-UG-Maysville	197.14
RDDD416OH	Rep Def Equip-OH-Pineville	3,614.44
RDDD426OH	Rep Def Equip-OH-London	6,064.00
RDDD766OH	Rep Def Equip-OH-Norton	3,245.84
RDDPOI156	POINTS OF INTEREST EARLINGTON	25,713.43
RDDPOI216	POINTS OF INTEREST - DANVILLE	887.56
RDDPOI256	POINTS OF INTEREST SHELBY	2,600.17
RDDPOI315	POINTS OF INTEREST LEXINGTON	7,066.08
RDDPOI426	POINTS OF INTEREST LONDON	370.61
RDPOLD156	REP/REPL DEF POL'S 156	9,279.48
RDPOLD216	REP/REPL DEF POL'S 216	2,144.23
RDPOLD236	REP/REP DEF POL'S	11,284.59
RDPOLD246	REP/REPL DEF POL'S	4,045.58
RDPOLD256	REP/REPL DEF POL'S 256	4,470.84
RDPOLD315	REP/REPL DEF POL'S 315	5,007.83
RDPOLD366	REP/REPL DEF POL'S 366	4,444.76
RDPOLD416	REP/REPL DEF POL'S 416	6,347.17
RDPOLD426	REP/REPL DEF POL'S 426	7,386.74

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 238.64
RDPOLD766	REP/REPL DEF POL'S 766	766.52
RDPOLE156	POLE REP./ REPL 156	31,265.30
RDPOLE216	POLE REPAIR 216	3,221.78
RDPOLE236	POLE REPAIR 236	2,112.38
RDPOLE246	POLE REPAIR/REPL. 246	6,001.69
RDPOLE256	POLE REPAIR/REPL. 256	23,481.87
RDPOLE315	POLE REPAIR REPL. 315	10,370.51
RDPOLE366	POLE REPAIR/REPL. 366	7,548.37
RDPOLE416	POLE REPAIR 416	18,571.18
RDPOLE426	POLE REP./REPL. 426	4,749.82
RDPOLE766	POLE REP./REPL. 766	3,365.15
RDSTLT156	REP REPL DEF ST LIGHTS 156	19,895.34
RDSTLT216	REP REPL DEF ST LIGHTS 216	11,178.76
RDSTLT236	REP REPL DEF ST LIGHTS 236	10,511.40
RDSTLT246	REP REPL DEF ST LIGHTS 246	12,746.57
RDSTLT256	REP REPL DEF ST LIGHTS 256	2,536.28
RDSTLT315	REP REPL ST LIGHTS 315	6,020.37
RDSTLT366	REP REPL DEF ST LIGHTS 366	14,573.66
RDSTLT416	REP REPL DEF ST LIGHTS 416	252.67
RDSTLT426	REP REPL DEF ST LIGHTS 426	2,488.37
RDSTLT766	REP REPL DEF ST LIGHTS 766	572.23
RELD10610	KU GENERAL RELIABILITY	19,040.59
RELD156	DIST RELIABILITY 156	(15,446.92)
RELD156OH	RELIABILITY O/H 156	6,493.28
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	7,370.17
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	164.28
RELD256OH	RELIABILITY O/H 256	1,515.94
RELD315OH	CIRCUIT RELIAB. O/H 315	59,314.39
RELD315UG	RELIABILITY U/G 315	12,015.60
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	1,845.62
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	1,611.18
RELD426OH	RELIABILITY AND RECONST. OH RC426	797.84
RELD766	DIST RELIABILITY 766	641.20
RELD766OH	CIRCUIT HARD REL OH NORTON	1,446.39
RNTPD156	REP THRD PARTY DAM 156	4,932.91
RNTPD216	REP THRD PARTY DAM 216	3,291.90
RNTPD236	REP THRD PRTY DAM 236	6,698.94
RNTPD256	REP THRD PARTY DAM 256	4,515.93
RNTPD315	REP THRD PARTY DAM 315	25,337.53
RNTPD366	REP THRD PARTY DAM 366	5,807.22
RNTPD426	REP THRD PARTY DAM 426	5,991.76
STLT156	STREET LIGHTING 156	7,953.12
STLT216	STREET LIGHTING 216	26,490.29
STLT236	STREET LIGHTING 236	12,820.34
STLT246	STREET LIGHTING 246	12,745.64
STLT256	STREET LIGHTING 256	31,261.97
STLT315	STREET LIGHTING 315	102,865.96

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 238.64
STLT336	STREET LIGHTING 336	(2,276.20)
STLT366	STREET LIGHTING 366	11,534.95
STLT416	STREET LIGHTING 416	10,625.46
STLT426	STREET LIGHTING 426	13,261.65
STLT766	STREET LIGHTING 766	7,284.95
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	6,016.90
SYSENH216	Sys Enhanc-Exist Cust-Danville	4,010.18
SYSENH236	Sys Enh-New Cust-Richmond	1,862.07
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,358.56
SYSENH315	Sys Enhanc-Exist Cust-Lex	22,613.21
SYSENH416	Sys Enhanc-Exist Cust-Pineville	731.17
SYSENH426	Sys Enhanc-Exist Cust-London	8,183.37
SYSENH766	Sys Enhanc-Exist Cust-Norton	317.65
TBRD216OH	TROUBLE ORDERS OH 216	829.70
TBRD236OH	TROUBLE ORDERS O/H 236	7.04
TBRD246OH	TROUBLE ORDERS O/H 246	8,798.96
TBRD256OH	TROUBLE ORDERS O/H 256	6,328.48
TBRD256UG	TROUBLE ORDER U/G 256	329.65
TBRD315OH	TROUBLE ORDERS O/H 315	2,209.95
TBRD416OH	TROUBLE ORDERS O/H 416	1,357.41
TBRD426OH	TROUBLE ORDERS OVERHEAD	9,441.49
TBRD426UG	TROUBLE ORDERS UG RC426	792.55
TBRD766OH	TROUBLE ORDERS O/H 766	4,039.84
TLEQ156	TOOLS AND EQ 156	350.17
TLEQ216	TOOLS AND EQ 216	1,631.67
TLEQ246	TOOLS AND EQ 246	234.29
TLEQ416	TOOLS AND EQ 416	863.46
TRBORD156	TROUBLE ORDERS 156	16,377.99
TRBORD216	TROUBLE ORDERS 216	1,619.20
TRBORD236	TROUBLE ORDERS 236	1,821.04
TRBORD315	TROUBLE ORDERS 315	21,749.21
TRBORD366	TROUBLE ORDERS 366	3,188.60
XFRM156	PURCHASE TRANSFORMERS 156	940.42
XFRM216	PURCHASE TRANSFORMERS 216	1,772.08
XFRM236	PURCHASE TRANSFORMERS 236	8,458.57
XFRM246	PURCHASE TRANSFORMER 246	5,472.55
XFRM256	PURCHASE TRANSFORMERS 256	5,733.00
XFRM315	PURCHASE TRANSFORMER 315	18,184.43
XFRM366	PURCHASE TRANSFORMERS 366	6,089.41
XFRM416	PURCHASE TRANSFORMERS 416	881.14
XFRM426	PURCHASE TRANSFORMER 426	1,428.45
XFRM766	PURCHASE TRANSFORMERS 766	237.66

\$ 53,491,249.98

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 3,470.98
111426	London-Storm Restoration	7,816.96
111427	Earlington-Storm Restoration	6,702.86
111431	Shelbyville-Storm Restoration	2,090.52
111432	Maysville-Storm Restoration	1,516.74
111433	Lexington-Storm Restoration	603,037.23
111446	MISC SUBSTATION PROJECTS-KU	6,590.81
113305	Dist. Line Transformer	316,660.84
117150	TC2 - KU	5,598,291.33
117299	WINCHESTER WATER WORKS	372.15
117319	SPCC MODIFICATIONS FOR KU	1,778.64
117898	REPLACE TAYLORSVILLE 5/7 MVA TRANSFORMER	6,191.62
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	(134,006.10)
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	53,806.97
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	(33,230.58)
118240	KU SUBSTATION SPILL PREVENTION	29,009.73
118251	GH3 FGD	339,105.18
118403	BROWN TYRONNE 138KV	(55,231.12)
118404	TYRONNE FRANKFORT 69KV	(31,489.77)
119549	FUEL SUPPLY MANAGEMENT SYSTEM	17,752.35
119844	GHENT 1 CONTROLS MODERNIZATION	226,628.23
119846	GHENT 2 CONTROLS MODERNIZATION	1,068.28
119847	GHENT 3 CONTROLS MODERNIZATION	0.31
119848	GHENT 4 CONTROLS MODERNIZATION	346,268.05
119926	KU DIST. 34.5 KV STORM	2,673.22
119927	KU TRANS. 34.5 KV STORM	2,181.72
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	905,256.65
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	3,334,672.69
120208	GH4 FGD	7,139,207.53
120209	GHENT SO2 COMMON	2,527,878.00
120210	BROWN 1, 2, 3 FGD	7,554,328.18
120398	BR1 CONTROLS UPGR	(1,003.12)
120520	GHENT SCR	136,814.41
120632	GH1 GENERATOR REFURB	(5,512.09)
120664	INST LEBANON JUNCTION SUB	1,396.50
120767	KU WORST CIRCUITS CIRCUIT HARDENING	71.04
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	(181,664.62)
121258	SMT KY DOT 8-259.10 SOM SW BY PASS	699.81
121297	CONTRACT R.E.LAMB TO PROVIDE A CONTROL CENTER FACILITIES PLA	974,058.10
121464	KU SUBS RTU INSTLLS FOR EKPC METERING	(52.68)
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	33,352.13
121685	TC2 AQCS KU	7,525,381.97
121760	SCM EARL 2007 SUBSTATION REP (PURCHASE S&C FUSES)	17,922.17
121792	DISTRIBUTION OPERATIONS SOFTWARE LICENSES	(330.72)
121805	MOBILE COMPUTING INFRASTRUCTURE	715.96
121807	PC INFRASTRUCTURE - KU	1,824.59
121808	OMS UPGRADE	5,071.63
121860	E WORKSTATIONS MODULE UPGRADE - KU	737.50

KU 107001 Activity February 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 3,470.98
121866	2007 PC PURCHASES	888.84
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	3,311.78
121880	REPLACE SUBSTATION BATTERIES FOR CENTRAL SUBSTATION DEPT 20	3,940.22
121885	PURCHASE OF PUMP TRAILERS FOR MAINTENANCE	6,753.50
121887	AUTOMATIC GATE AT LEXINGTON SCM	673.36
121954	CEMS STACK VISION/EDR UPGRADE - KU	(2,002.00)
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	(663,122.05)
122058	BR1 CONTROL AIR COMP REPL 07	153.78
122059	BR1 TURBINE SEALS 07	163.39
122061	BR2 RH INLET & OUTLET HDR 08-09	54,252.46
122077	REVISED 2.3KV BREAKER RECOND 07	6,113.85
122087	DX3 JOHNSON VIV REFURB 07	12.68
122112	REVISED GH4 ECONOMIZER REPLACEMENT DEVELOPMENT PROSPAL	53,874.26
122114	GHEENT SPCC COMPLIANCE MODIFICATIONS	10,314.94
122117	DAVISS CO 345kv TIE	0.01
122177	MILLERSBURG CONTROL HSE REPL	721.18
122276	SECOND DATA CENTER	279,348.80
122279	SO3 SORBENT INJECTION	(10,274.71)
122285	RP 69/34 TRANSF DORCHESTER	946.28
122286	ADD REGULATORS AT ANDOVER	946.28
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	207,458.72
122307	GHEENT 345KV BREAKER ADDITION	8,689.43
122309	HARDWARE / SOFTWARE DEVELOPMENT TOOLS (026530)	772.79
122325	MONITOR REPLACEMENT - KU	11,932.42
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	15,212.76
122386	SERVER REPLACEMENT 2007 - KU	(1,513.75)
122390	BACKUP STRATEGY EXPANSION PROJECT - KU	1,512.25
122401	CORE NETWORK INFRASTRUCTURE	16.72
122427	IT SECURITY INFRASTRUCTURE PKI	58,053.43
122436	UNION UNDERWEAR CIRCUIT WORK	959.71
122449	NAS TAP 345KV LINE	45,505.58
122459	CONSTRUCT LEBANON EAST SUB	15,325.24
122460	IN 5 MVA BASE (7) NON LTC TRANSFORMER AND EQUIPMENT AT KY RV	1,439.15
122461	ADD TRANSF UNION UNDERWEAR	557.40
122502	ORACLE FINANCIAL/MATERIAL APPLICATIONS 11.5.10.2 UPGRADE	1,208.61
122504	POWERPLANT SOFTWARE IMPLEMENATION	38,740.74
122540	SAP FOR CCS - KU	1,241,877.18
122567	REPLACE FAILED HARLAN Y TRANSFORMER	7,505.69
122604	SHARE POINT KU	527.98
122609	GHEENT ASH POND/LANDFILL	44,341.04
122668	LIBERTY ROAD RELOCATION INVOLVING LAKESHORE TAP AND BRYAN	4,532.29
122675	RELOC HARDIN CO - BONVILLE 69KV	7,531.86
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	12,167.10
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	26,685.43
122703	EW BROWN HIGBY MILL DC 138KV RELOCATION	(193,016.00)
122718	MAIS II SERVER	28.17
122784	UMS GROUP INVESTMENT EVALUATION MODEL	4,819.51

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 3,470.98
122794	PLACE 1000 MCM COPPER UNDERGROUND ALONG WALNUT ST IN DANV	757.49
122812	ORACLE ISUPPORT PORTAL	34,750.82
122824	CCS - KU BUSINESS INTELLIGENCE	48,598.58
122825	CCS - CHANGE MGMT. KU	26,087.63
122826	CCS - CUSTOMER SERVICE KU	220,922.80
122827	CCS - DEVELOPMENT KU	97,970.13
122828	CCS - TECHNOLOGY KU	113,563.98
122883	STATION BATTERY REPLACEMENT	57,233.78
122884	U3 DCS UPGRADE	39,845.46
122886	TMIS REPLACEMENT PROJECT	2,979.11
122956	2007 SPARE TRANSF	223,169.12
122957	ADD TRANSF HORSE CAVE INDUSTRIAL	179,749.48
122958	CITY OF BARDSTOWN SUB	45,492.01
122983	CKT 412 RECONDUCTOR 2/0 TO 795	(1,760.45)
122992	SC&M 2008 WILDLIFE PROTECTION PINEVILLE	11,063.96
122999	HORSECAVE NEW TRANSFORMER IN SUB 799 RECONDUCTOR TAP TO SU	2,389.61
123090	KU PC & PRINTER INFRASTRUCTURE	7,107.99
123122	08 SCM REP REWIND	3,924.26
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	(716,180.76)
123196	TY 5-4 EL MILL CONV 08	75,742.69
123261	GDS IMPLEMENTATION - KU	1,392.21
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	288,459.62
123302	UK MED. CTR. CONTROL HOUSE RELOC.	4,872.86
123320	TC CT LUBE OIL VARNISH SYSTEM	(26,922.43)
123324	KU STORM WORK	29,026.01
123351	LYNCH TO POCKET 69KV HOLMES MILL	17,023.88
123372	LEBANON EAST SUBSTATION	486.78
123414	HWSW DEVELOPMENT TOOLS - KU	217.46
123416	IT TOOLS ENERGY SERVICES MRMD - KU	587.29
123420	HARDWARE & SOFTWARE TOOLS IT SERVCO - KU	366.03
123422	HW/SW DEV TOOLS 2008 ITSD	64.37
123424	HW/SW DEV TOOLS 2008	30.19
123426	HW/SW DEV TOOLS	176.57
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	3,267.26
123449	NETWORK ACCESS DEVICES & INFRASTRUCTURE - KU	7,347.05
123451	NETWORK TOOLS & TEST EQUIPMENT - KU	5,341.21
123457	OUTSIDE CABLE PLANT - KU	867.98
123461	TELEPHONE SYSTEMS CAPACITY EXPANSION	516.07
123465	CABLING FOR SERVER CONNECTIVITY	2,276.55
123476	2008 SERVER HARDWARE REFRESH	1,419.39
123480	ACCESS SWITCH ROTATION 2008	8,374.13
123482	CORE NETWORK INFRASTRUCTURE	2,151.85
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	161,792.99
123576	GARRARD COUNTY HIGH SCHOOL	10,864.08
123586	INSTALL NEW 795 CIRCUIT TO NESTLE PLAN 2	46,462.65
123602	EWINGTON #539 BREAKER ADDITION	35,092.60
123633	SECURITY SYSTEMS FOR VARIOUS KU STOREROOM	3,362.32

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 3,470.98
123636	ORACLE IPROUREMENT PUNCHOUT XML PRO CARD	2,084.58
123690	TY3 TURB RM SUMP REPL 08	868.38
123703	INST RIVER VIEW MINE 69 TAP	613.22
123705	BUSINESS OFFICE SECURITY CAMERA	33,154.96
123732	BOC LL TRAINING ROOM G & F - KU	3,517.12
123734	REPLACE HVAC UNIT MAPPING SECTION	8,534.30
123757	STORMS FEB 5 & 6 2008	513,223.42
123758	BR3 COOLING TOWER STORM DAMAGE REPAIRS 08	758,887.50
123772	WINTER STORM 2-11-08	405,360.08
123773	STORMS FEB 21 & 22 2008	18,992.67
123787	PEOPLESOFT SELF SERVICE EMPLOYEE GIVIING	1,275.91
BTM156	BEHIND THE METER 156	3,940.50
BTM216	BEHIND THE METER 216	(29,995.55)
ECAPRR156	Inst cap/reg/recl-Earlington	61.52
ECAPRR236	Inst cap/reg/recl-Richmond	32,347.21
ECAPRR246	Inst cap/reg/recl-Etown	170.58
ECAPRR315	Inst cap/reg/recl-Lexington	12,986.12
ECAPRR416	Inst cap/reg/recl-Pineville	545.64
ECAPRR426	Instl cap/reg/recl-London	7,931.93
FUSE416	Fuse Coord-Pineville	6,892.77
K5	RELOCATIONS TRANS LINES	6,295.78
K6	NEW FACILITIES TRANS LINE PWO	4,822.21
K7	PARAMETER UPGRADE T LINE PWO	19,652.61
K8	STORM DAMAGE T-LINE PWO	348,535.04
K9	PRIORITY REPL T-LINES PWO	269,402.37
MCAPR416	CAP/REG/RECL 416	114.42
MTRPUR582	PURCHASE OF METERS	85,269.44
NBCD156OH	New Bus Comm-Ovhd-Earlington	3,534.94
NBCD156UG	New Bus Comm-UG-Earlington	3,521.25
NBCD216	NEW BUSINESS COM 216	2,780.11
NBCD216OH	New Bus Comm-Ovhd-Danville	14,791.97
NBCD216UG	New Bus Comm-UG-Danville	5,503.98
NBCD236OH	New Bus Comm-Ovhd-Richmond	14,438.33
NBCD236UG	New Bus Comm-UG-Richmond	9,657.58
NBCD246	NEW BUSINESS COM 246	(138.00)
NBCD246OH	New Bus Comm-Ovhd-Etown	31,764.39
NBCD246UG	New Bus Comm-UG-Etown	4,727.35
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	19,379.98
NBCD256UG	New Bus Comm-UG-Shelbyville	10,261.91
NBCD315OH	New Bus Comm-Ovhd-Lexington	58,414.99
NBCD315UG	New Bus Comm-UG-Lexington	80,788.93
NBCD366OH	New Bus Comm-Ovhd-Maysville	29,434.33
NBCD366UG	New Bus Comm-UG-Maysville	21,754.77
NBCD416	NEW BUSINESS COM 416	(8,954.99)
NBCD416OH	New Bus Comm-Ovhd-Pineville	5,738.54
NBCD416UG	New Bus Comm-UG-Pineville	4,361.32
NBCD426	NEW BUSINESS COM 426	(70.00)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 3,470.98
NBCD426OH	New Bus Comm-Ovhd-London	9,914.02
NBCD426UG	New Bus Comm-UG-London	32,894.47
NBCD766OH	New Bus Comm-Ovhd-Norton	39,123.22
NBCD766UG	New Bus Comm-UG-Norton	5,937.65
NBID216	NEW BUSINESS IND 216	511.55
NBID216OH	New Bus Ind-Ovhd-Danville	199.95
NBID216UG	New Bus Ind-UG-Danville	121.52
NBID236OH	New Bus Ind-Ovhd-Richmond	180.97
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	9,236.43
NBID256UG	New Bus Ind-UG-Shelbyville	121.52
NBID315UG	New Bus Ind-UG-Lexington	467.96
NBID426UG	New Bus Ind-UG-London	78.38
NBRD156	NEW BUSINESS RES 156	652.75
NBRD156OH	New Bus Resid-Ovhd-Earlington	39,855.04
NBRD156UG	New Bus Resid-UG-Earlington	13,823.71
NBRD216	NEW BUSINESS RES 216	61.18
NBRD216OH	New Bus Resid-Ovhd-Danville	18,045.30
NBRD216UG	New Bus Resid-UG-Danville	11,666.50
NBRD236	NEW BUSINESS RES 236	(1,070.00)
NBRD236OH	New Bus Resid-Ovhd-Richmond	30,047.60
NBRD236UG	New Bus Resid-UG-Richmond	17,761.06
NBRD246	NEW BUSINESS RES 246	(60.00)
NBRD246OH	New Bus Resid-Ovhd-Etown	18,758.67
NBRD246UG	New Bus Resid-UG-Etown	6,739.70
NBRD256	NEW BUSINESS RES 256	(619.20)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	16,332.67
NBRD256UG	New Bus Resid-UG-Shelbyville	14,146.91
NBRD315OH	New Bus Resid-Ovhd-Lexington	109,394.80
NBRD315UG	New Bus Resid-UG-Lexington	126,816.24
NBRD366	NEW BUSINESS RES 366	(653.60)
NBRD366OH	New Bus Resid-Ovhd-Maysville	46,436.82
NBRD366UG	New Bus Resid-UG-Maysville	33,736.75
NBRD416	NEW BUSINESS RES 416	(363.00)
NBRD416OH	New Bus Resid-Ovhd-Pineville	28,080.93
NBRD416UG	New Bus Resid-UG-Pineville	7,175.35
NBRD426	NEW BUSINESS RES 426	(774.60)
NBRD426OH	New Bus Resid-Ovhd-London	28,455.02
NBRD426UG	New Bus Resid-UG-London	24,192.86
NBRD766	NEW BUSINESS RES 766	478.46
NBRD766OH	New Bus Resid-Ovhd-Norton	73,748.39
NBRD766UG	New Bus Resid-UG-Norton	13,218.74
NBSB156OH	New Bus Subd-Ovhd-Earlington	160.42
NBSB216OH	New Bus Subd-Ovhd-Danville	603.74
NBSB216UG	New Bus Subd-UG-Danville	12,647.24
NBSB236OH	New Bus Subd-Ovhd-Richmond	1,327.11
NBSB236UG	New Bus Subd-UG-Richmond	49,656.59
NBSB246OH	New Bus Subd-Ovhd-Etown	11,230.11

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 3,470.98
NBSB246UG	New Bus Subd-UG-Etown	5,871.26
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	1,594.23
NBSB256UG	New Bus Subd-UG-Shelbyville	13,478.13
NBSB315UG	New Bus Subd-UG-Lexington	38,722.32
NBSB416OH	New Bus Subd-Ovhd-Pineville	458.07
NBSB416UG	New Bus Subd-UG-Pineville	296.36
NBSB426OH	New Bus Subd-Ovhd-London	6,726.99
NBSB766UG	New Bus Subd-UG-Norton	942.55
NBSV156OH	New Elect Serv-Ovhd-Earlinton	14,150.49
NBSV156UG	New Bus Serv-UG-Earlinton	11,110.20
NBSV216OH	New Elect Serv-Ovhd-Danville	23,501.26
NBSV216UG	New Bus Serv-UG-Danville	19,948.20
NBSV236OH	New Electric Serv-Overhead	24,563.50
NBSV236UG	New Bus Serv-UG-Richmond	36,126.65
NBSV246OH	New Elect Services-Overhead	25,991.94
NBSV246UG	New Bus Serv-UG-Etown	16,654.70
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	3,726.45
NBSV256UG	New Bus Serv-UG-Shelbyville	19,822.36
NBSV315OH	New Elect Serv-Ovhd-Lexington	65,619.29
NBSV315UG	New Bus Serv-UG-Lexington	89,177.37
NBSV366OH	New Elect Serv-Ovhd-Maysville	22,031.01
NBSV366UG	New Bus Serv-UG-Maysville	26,971.13
NBSV416OH	New Elect Serv-Ovhd-Pineville	11,063.63
NBSV416UG	New Bus Serv-UG-Pineville	5,082.17
NBSV426OH	New Elect Serv-Ovhd-London	15,969.78
NBSV426UG	New Bus Serv-UG-London	12,793.00
NBSV766OH	New Elect Serv-Ovhd-Norton	24,675.89
NBSV766UG	New Bus Serv-UG-Norton	15,045.17
PBWK216UG	Pub Wrk Reloc-UG-Danville	(25,268.79)
PBWK246OH	Pub Wrk Relc-OH-Etown	7.11
PBWK315OH	Pub Wrk Reloc-OH-Lexington	3,237.58
PBWK426OH	Pub Wrk Reloc-OH-London	9,595.47
PBWK766OH	Pub Wrk Reloc-OH-Norton	417.02
POLD156	OUTDOOR LIGHTING 156	8,672.59
POLD216	OUTDOOR LIGHTING 216	9,672.05
POLD236	OUTDOOR LIGHTING 236	9,577.23
POLD246	OUTDOOR LIGHTING 246	10,909.05
POLD256	OUTDOOR LIGHTING 256	4,378.94
POLD315	OUTDOOR LIGHTING 315	31,775.21
POLD366	OUTDOOR LIGHTING 366	4,843.29
POLD416	OUTDOOR LIGHTING 416	7,399.44
POLD426	OUTDOOR LIGHTING 426	25,046.53
POLD766	OUTDOOR LIGHTING 766	10,797.47
RCST156	RELOCATIONS CUST REQUEST 156	(3,694.44)
RCST216	RELOCATIONS CUST REQUEST 216	1,224.11
RCST236	RELOCATIONS CUST REQUEST 236	43,303.12
RCST246	RELOCATIONS CUST REQUEST 246	(10,983.64)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 3,470.98
RCST256	RELOCATIONS CUST REQUEST 256	2,071.07
RCST315	RELOCATIONS CUST REQUEST 315	64,179.86
RCST366	RELOCATIONS CUST REQUEST 366	(96,934.54)
RCST416	RELOCATIONS CUST REQUEST 416	8,500.78
RCST426	RELOCATIONS CUST REQUEST 426	5,666.76
RCST766	RELOCATIONS CUST REQUEST 766	55,311.47
RDDD156	DAMAGE DEFECTIVE DIST 156	7.78
RDDD156OH	Rep Def Equip-OH-Earlington	19,937.75
RDDD216	DAMAGE DEFECTIVE DIST 216	2,789.27
RDDD216OH	Rep Def Equip-OH-Danville	9,753.76
RDDD216UG	Rep Def Equip-UG-Danville	630.14
RDDD236	DAMAGE DEFECTIVE DIST 236	1,336.34
RDDD236OH	Rep Def Equip-OH-Richmond	18,917.39
RDDD236UG	Rep Def Equip-UG-Richmond	390.49
RDDD246OH	Rep Def Equip-OH-Etown	669.32
RDDD256OH	Rep Def Equip-OH-Shelbyvl	12,380.02
RDDD256UG	Rep Def Equip-UG-Shelbyville	953.72
RDDD315	DAMAGE DEFECTIVE DIST 315	2,303.60
RDDD315OH	Rep Def Equip-OH-Lexington	43,427.08
RDDD315UG	Rep Def Equip-UG-Lexington	10,822.00
RDDD366	DAMAGE DEFECTIVE DIST 366	548.95
RDDD366OH	Rep Def Equip-OH-Maysville	4,215.22
RDDD416OH	Rep Def Equip-OH-Pineville	3,824.47
RDDD426OH	Rep Def Equip-OH-London	4,609.55
RDDD766OH	Rep Def Equip-OH-Norton	7,588.57
RDDPOI156	POINTS OF INTEREST EARLINGTON	1,642.10
RDDPOI216	POINTS OF INTEREST - DANVILLE	651.99
RDDPOI366	POINTS OF INTEREST MAYSVILLE	1,795.01
RDPOLD156	REP/REPL DEF POL'S 156	4,624.31
RDPOLD216	REP/REPL DEF POL'S 216	2,550.14
RDPOLD236	REP/REP DEF POL'S	4,627.99
RDPOLD246	REP/REPL DEF POL'S	2,709.64
RDPOLD256	REP/REPL DEF POL'S 256	5,321.02
RDPOLD315	REP/REPL DEF POL'S 315	4,885.53
RDPOLD366	REP/REPL DEF POL'S 366	2,691.96
RDPOLD416	REP/REPL DEF POL'S 416	2,791.47
RDPOLD426	REP/REPL DEF POL'S 426	5,073.25
RDPOLD766	REP/REPL DEF POL'S 766	1,767.05
RDPOLE156	POLE REP./ REPL 156	13,746.20
RDPOLE216	POLE REPAIR 216	2,722.29
RDPOLE236	POLE REPAIR 236	3,112.93
RDPOLE246	POLE REPAIR/REPL. 246	7,754.68
RDPOLE256	POLE REPAIR/REPL. 256	9,280.26
RDPOLE315	POLE REPAIR REPL. 315	5,044.37
RDPOLE366	POLE REPAIR/REPL. 366	3,246.57
RDPOLE416	POLE REPAIR 416	16,324.14
RDPOLE426	POLE REP./REPL. 426	11,869.48

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 3,470.98
RDPOLE766	POLE REP./REPL. 766	10,776.61
RDSTLT156	REP REPL DEF ST LIGHTS 156	8,321.93
RDSTLT216	REP REPL DEF ST LIGHTS 216	10,800.97
RDSTLT236	REP REPL DEF ST LIGHTS 236	10,922.39
RDSTLT246	REP REPL DEF ST LIGHTS 246	10,412.01
RDSTLT256	REP REPL DEF ST LIGHTS 256	8,753.86
RDSTLT315	REP REPL ST LIGHTS 315	11,377.41
RDSTLT366	REP REPL DEF ST LIGHTS 366	3,877.78
RDSTLT416	REP REPL DEF ST LIGHTS 416	998.99
RDSTLT426	REP REPL DEF ST LIGHTS 426	5,518.37
RDSTLT766	REP REPL DEF ST LIGHTS 766	554.77
RELD156	DIST RELIABILITY 156	11,315.22
RELD156OH	RELIABILITY O/H 156	855.48
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	7,998.02
RELD236	DIST RELIABILITY 236	129.47
RELD246	DIST RELIABILITY 246	179.16
RELD256OH	RELIABILITY O/H 256	8,231.88
RELD256UG	CIRCUIT HARD RELIABILITY UG - RC 012560	3,630.41
RELD315OH	CIRCUIT RELIAB. O/H 315	39,065.12
RELD315UG	RELIABILITY U/G 315	14,555.69
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	430.26
RELD426OH	RELIABILITY AND RECONST. OH RC426	2,903.35
RELD766OH	CIRCUIT HARD REL OH NORTON	804.14
RNTPD156	REP THRD PARTY DAM 156	2,216.17
RNTPD216	REP THRD PARTY DAM 216	383.42
RNTPD236	REP THRD PRTY DAM 236	9,515.57
RNTPD256	REP THRD PARTY DAM 256	5,203.94
RNTPD315	REP THRD PARTY DAM 315	20,830.60
RNTPD366	REP THRD PARTY DAM 366	5,501.83
RNTPD426	REP THRD PARTY DAM 426	13,473.58
STLT156	STREET LIGHTING 156	3,647.30
STLT216	STREET LIGHTING 216	14,724.50
STLT236	STREET LIGHTING 236	4,469.58
STLT246	STREET LIGHTING 246	8,308.79
STLT256	STREET LIGHTING 256	1,998.40
STLT315	STREET LIGHTING 315	16,122.25
STLT366	STREET LIGHTING 366	5,660.48
STLT416	STREET LIGHTING 416	5,532.70
STLT426	STREET LIGHTING 426	10,159.26
STLT766	STREET LIGHTING 766	3,620.59
SWITC416	SWITCHING T/D RC416	526.04
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	6,572.70
SYSENH216	Sys Enhan-Exist Cust-Danville	3,270.95
SYSENH236	Sys Enh-New Cust-Richmond	1,139.61
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	11,461.71
SYSENH315	Sys Enhan-Exist Cust-Lex	10,363.34
SYSENH416	Sys Enhan-Exist Cust-Pineville	7,176.38

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 3,470.98
SYSENH426	Sys Enhan-Exist Cust-London	9,714.82
TBRD216OH	TROUBLE ORDERS OH 216	371.44
TBRD236OH	TROUBLE ORDERS O/H 236	7.12
TBRD246OH	TROUBLE ORDERS O/H 246	9,532.06
TBRD256OH	TROUBLE ORDERS O/H 256	2,146.79
TBRD315OH	TROUBLE ORDERS O/H 315	2,458.98
TBRD416OH	TROUBLE ORDERS O/H 416	520.21
TBRD426OH	TROUBLE ORDERS OVERHEAD	6,638.22
TBRD426UG	TROUBLE ORDERS UG RC426	274.61
TBRD766OH	TROUBLE ORDERS O/H 766	4,722.90
TLEQ156	TOOLS AND EQ 156	310.81
TLEQ246	TOOLS AND EQ 246	129.19
TLEQ256	TOOLS AND EQ 256	25.12
TLEQ366	TOOLS AND EQ 366	8,231.19
TLEQ766	TOOLS AND EQ 766	5,156.43
TRBORD156	TROUBLE ORDERS 156	6,631.43
TRBORD216	TROUBLE ORDERS 216	1,013.83
TRBORD236	TROUBLE ORDERS 236	925.33
TRBORD315	TROUBLE ORDERS 315	11,260.68
TRBORD366	TROUBLE ORDERS 366	3,113.04
XFRM156	PURCHASE TRANSFORMERS 156	245.86
XFRM216	PURCHASE TRANSFORMERS 216	669.97
XFRM236	PURCHASE TRANSFORMERS 236	12,161.26
XFRM246	PURCHASE TRANSFORMER 246	1,504.00
XFRM256	PURCHASE TRANSFORMERS 256	2,639.58
XFRM315	PURCHASE TRANSFORMER 315	12,507.34
XFRM366	PURCHASE TRANSFORMERS 366	4,334.42
XFRM416	PURCHASE TRANSFORMERS 416	534.40
XFRM426	PURCHASE TRANSFORMER 426	1,340.40
XFRM766	PURCHASE TRANSFORMERS 766	97.54

\$ 44,800,438.64

KU 107001 Activity March 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 2,056.29
111425	Pineville-Storm Restoration	654.03
111426	London-Storm Restoration	1,691.69
111427	Earlington-Storm Restoration	3,336.87
111430	Etown-Storm Restoration	4,260.03
111431	Shelbyville-Storm Restoration	1,293.66
111432	Maysville-Storm Restoration	168.11
111433	Lexington-Storm Restoration	(600,218.85)
111434	Richmond-Storm Restoration	560.45
111446	MISC SUBSTATION PROJECTS-KU	44,825.35
113305	Dist. Line Transformer	716,350.48
117150	TC2 - KU	15,990,525.43
117319	SPCC MODIFICATIONS FOR KU	26,722.36
117362	ACCRUED LABOR - KU	27,345.96
117988	SCIENCE HILL HWY. 27	8.50
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	209,265.76
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	8,656.16
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	3,292,423.24
118240	KU SUBSTATION SPILL PREVENTION	328,082.35
118251	GH3 FGD	2,497,751.13
119844	GHENT 1 CONTROLS MODERNIZATION	116,475.46
119846	GHENT 2 CONTROLS MODERNIZATION	8,450.44
119848	GHENT 4 CONTROLS MODERNIZATION	206,074.37
119926	KU DIST. 34.5 KV STORM	3,020.09
119927	KU TRANS. 34.5 KV STORM	252.01
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	1,020,106.17
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	3,166,734.50
120009	BEDFORD TAP 69KV	430.31
120208	GH4 FGD	6,036,173.92
120209	GHENT SO2 COMMON	2,430,628.62
120210	BROWN 1, 2, 3 FGD	7,616,843.08
120520	GHENT SCR	3,756.68
120665	RP SHUN PIKE TRANSFORMNER	31.98
120756	MISC. A/R UNCOLLECTIBLE - KU CAPITAL	4,140.00
120767	KU WORST CIRCUITS CIRCUIT HARDENING	(35,508.56)
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	53,169.34
121172	FAWKES 138-69KV, 150 MVA	(73.50)
121258	SMT KY DOT 8-259.10 SOM SW BY PASS	968.26
121297	CONTRACT R.E.LAMB TO PROVIDE A CONTROL CENTER FACILITIES PLA	718,653.10
121334	BROWN - FAWKES 138KV	(18,703.56)
121464	KU SUBS RTU INSTLLS FOR EKPC METERING	738.20
121558	WAITSBORO TAP 69KV SOUTHWEST BYPASS RELOCATION	9,763.54
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	4,388.24
121685	TC2 AQCS KU	7,402,002.14
121736	UNION UNDERWEAR NEW TRANSFORMER ADDITION IN SUB 642	(347.59)
121792	DISTRIBUTION OPERATIONS SOFTWARE LICENSES	330.72
121805	MOBILE COMPUTING INFRASTRUCTURE	8,472.58
121807	PC INFRASTRUCTURE - KU	1,634.76

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 2,056.29
121808	OMS UPGRADE	16,538.03
121866	2007 PC PURCHASES	563.42
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	1,518.31
121880	REPLACE SUBSTATION BATTERIES FOR CENTRAL SUBSTATION DEPT 20	2,511.09
121883	SCM 07 REPLACE BREAKERS	2,143.41
121884	SCM 07 SUBSTATION MISC	3,623.43
121885	PURCHASE OF PUMP TRAILERS FOR MAINTENANCE	6,012.46
121886	AUTOMATIC GATE AT DANVILLE SCM	13,060.60
121887	AUTOMATIC GATE AT LEXINGTON SCM	10,981.77
122039	DEVELOPMENT TY OIL CONTAIN SPCC	9,348.00
122040	DEVELOPMENT HF OIL CONTAIN SPCC	3,527.27
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	416,705.75
122059	BR1 TURBINE SEALS	163.43
122064	BR1-1 SBAC REPLACEMENT	2,194.07
122099	GH4 CT CELL 4-5 REBUILD	223,438.45
122109	GH2 AUX COND 2-2 RETUBE	24,139.77
122112	REVISED GH4 ECONOMIZER REPLACEMENT DEVELOPMENT PROSPAL	159,211.27
122114	GHEHT SPCC COMPLIANCE MODIFICATIONS	10,325.00
122177	MILLERSBURG CONTROL HSE REPL	305.53
122276	SECOND DATA CENTER	191,529.46
122279	SO3 SORBENT INJECTION	1,808,624.84
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	64,667.47
122307	GHEHT 345KV BREAKER ADDITION	5,076.35
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	365,426.32
122427	IT SECURITY INFRASTRUCTURE PKI	(61,609.18)
122439	RELIEVE LOAD PARKERS MILL SUB 2	(586.92)
122449	NAS TAP 345KV LINE	18,253.23
122459	CONSTRUCT LEBANON EAST SUB	10,797.40
122460	IN 5 MVA BASE (7) NON LTC TRANSFORMER AND ASS EQUIPMENT AT KY	727.65
122461	ADD TRANSF UNION UNDERWEAR	(3,706.91)
122463	DIAMOND SUB TRANSF	1,837.50
122502	ORACLE FINANCIAL/MATERIAL APPLICATIONS 11.5.10.2 UPGRADE	434.98
122504	POWERPLANT SOFTWARE IMPLEMENATION	61,744.33
122527	KU RTU PURCHASE 2007	3,254.87
122535	2007 DIST CAPACITORS KU	3,973.90
122540	SAP FOR CCS - KU	1,460,165.46
122609	GHEHT ASH POND/LANDFILL	48,558.13
122641	RELOC RING RD PROJ (345KV)	2,631.11
122651	REPL. SUBSTATION BATTERIES	12,339.47
122675	RELOC HARDIN CO - BONVILLE 69KV	93,654.14
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	134,692.58
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	137,473.04
122718	MAIS II SERVER	(497.67)
122784	UMS GROUP INVESTMENT EVALUATION MODEL	2,250.00
122792	HDSBG-ADD 69KV BKRS FOR CUST	39,476.48
122812	ORACLE ISUPPORT PORTAL	7,079.92
122824	CCS - KU BUSINESS INTELLIGENCE	40,828.86

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 2,056.29
122825	CCS - CHANGE MGMT. KU	13,921.46
122826	CCS - CUSTOMER SERVICE KU	208,644.42
122827	CCS - DEVELOPMENT KU	131,183.44
122828	CCS - TECHNOLOGY KU	83,498.40
122883	STATION BATTERY REPLACEMENT	3,693.85
122884	U3 DCS UPGRADE	35,539.52
122886	TMIS REPLACEMENT PROJECT	120.28
122956	2007 SPARE TRANSF	(160,834.85)
122957	ADD TRANSF HORSE CAVE INDUSTRIAL	23,438.21
122958	CITY OF BARDSTOWN SUB	6,611.84
122977	SCM EARL GREEN RIVER PLT XFMR	11,772.52
122980	REVISED REPLACE TRANSFORMER AT KY STATE HOSPITAL SUBSTATIOI	2,891.31
122983	CKT 412 RECONDUCTOR 2/0 TO 795	10,921.05
122992	SC&M 2008 WILDLIFE PROTECTION PINEVILLE	502.45
122994	SCM PINEVILLE SUB MISC 2008	4,905.89
122999	HORSECAVE NEW TRANSFORMER IN SUB 799 RECONDUCTOR TAP TO SU	7,695.79
123030	RICHMOND #069-6 BREAKER ADDITION	2,366.02
123037	REPLACE TRANSFORMER 7/14 WOODLAWN	677.47
123084	KU SOFTWARE LICENSES	621.34
123090	KU PC & PRINTER INFRASTRUCTURE	20,445.45
123122	08 SCM REP REWIND	10,353.88
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	3,980.05
123196	TY 5-4 EL MILL CONV 08	37,184.04
123207	BR3 CONTROL AIR RECIEVER	6,893.15
123261	GDS IMPLEMENTATION - KU	1,831.94
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	(129,445.17)
123282	GH1 CT CELL 1-1 REBUILD	205,469.05
123291	GH 4 4-2 CCW HEAT EXCHANGER	19,711.72
123302	UK MED. CTR. CONTROL HOUSE RELOC.	15,040.74
123324	KU STORM WORK	(23,678.87)
123335	PLACE OVERHEAD & UNDERGROUND FEEDER TO BRUSS INDUSTRIES	5,634.60
123351	LYNCH TO POCKET 69KV HOLMES MILL	134,781.21
123372	LEBANON EAST SUBSTATION	1,686.20
123410	TRANSMISSION LAPTOPS	263.88
123416	IT TOOLS ENERGY SERVICES MRMD - KU	46.57
123420	HARDWARE & SOFTWARE TOOLS IT SERVCO - KU	844.73
123424	HW/SW DEV TOOLS 2008	787.51
123426	HW/SW DEV TOOLS	200.64
123428	MONITOR REPLACEMENT KU	533.23
123433	TIER C REPLACEMENT KU	11,616.00
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	4.67
123449	NETWORK ACCESS DEVICES & INFRASTRUCTURE - KU	(37.65)
123451	NETWORK TOOLS & TEST EQUIPMENT - KU	1,354.79
123461	TELEPHONE SYSTEMS CAPACITY EXPANSION	2,187.80
123465	CABLING FOR SERVER CONNECTIVITY	3,102.05
123476	2008 SERVER HARDWARE REFRESH	8,634.08
123480	ACCESS SWITCH ROTATION 2008	(6,329.66)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 2,056.29
123503	IT SECURITY INFRASTRUCTURE PKI	1,341.58
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	163,600.59
123576	GARRARD COUNTY HIGH SCHOOL	7,734.89
123577	CROCKET TO GARDNER 69KV ALEX CREEK EKPC TAP	10,653.59
123586	INSTALL NEW 795 CIRCUIT TO NESTLE PLAN 2	15,848.15
123602	EWINGTON #539 BREAKER ADDITION	425.21
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	424.59
123627	BARDSTOWN INDUSTRIAL	1,321.60
123636	ORACLE IPROCUREMENT PUNCHOUT XML PRO CARD	9,261.32
123657	SULFUR CHN ANALYZER REPLACEMENTS	47,761.00
123683	CONSTRUCT NEW CKT FROM	22,809.81
123690	TY3 TURB RM SUMP REPL 08	7,289.33
123703	INST RIVER VIEW MINE 69 TAP	99,560.52
123705	BUSINESS OFFICE SECURITY CAMERA	12,433.11
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	6,948.85
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	775.33
123757	STORMS FEB 5 & 6 2008	362,708.16
123758	BR3 COOLING TOWER STORM DAMAGE REPAIRS 08	(14,247.70)
123770	ELECTRIC ENCHANCE OH DISTRIBUTION	(96,253.21)
123772	WINTER STORM 2-11-08	57,325.16
123773	STORMS FEB 21 & 22 2008	10,037.51
123787	PEOPLESOFT SELF SERVICE EMPLOYEE GIVIING	19,034.30
123813	KU ODP STORM MARCH 4 2008	32,355.75
123853	MOTOR REPLACE. LGE - CORPORATE	73,733.74
BTM216	BEHIND THE METER 216	3,841.48
BTM236	BEHIND THE METER RC 236	80.15
BTM256	BEHIND THE METER 256	(2,034.48)
BTM315	BEHIND THE METER 315	11,211.93
BTM426	BEHIND THE METER RC 426	3,818.63
ECAPRR315	Inst cap/reg/recl-Lexington	9,060.36
ECAPRR366	Inst cap/reg/recl-Maysville	1,044.40
ECAPRR426	Instl cap/reg/recl-London	3,423.41
FUSE256	Fuse Coord-Shelbyville	328.93
FUSE416	Fuse Coord-Pineville	8,403.84
K5	RELOCATIONS TRANS LINES	(6,964.99)
K6	NEW FACILITIES TRANS LINE PWO	(1,994.90)
K7	PARAMETER UPGRADE T LINE PWO	123,534.91
K8	STORM DAMAGE T-LINE PWO	146,066.39
K9	PRIORITY REPL T-LINES PWO	1,350,382.31
LNLOC416	LINE LOCATING 014160	80.98
MCAPR236	CAP/REG/RECL 012360	1,222.76
MCAPR256	CAP. REG. & RECLOSERS 012560	36.54
MCAPR315	CAPACITORS/REGULATORS/RECLOSERS 366	36.37
MCAPR366	CAP/REG/RECL 366	971.48
MTRPUR582	PURCHASE OF METERS	69,488.51
NBCD156OH	New Bus Comm-Ovhd-Earlington	11,228.81
NBCD156UG	New Bus Comm-UG-Earlington	4,155.33

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 2,056.29
NBCD216	NEW BUSINESS COM 216	661.40
NBCD216OH	New Bus Comm-Ovhd-Danville	26,267.62
NBCD216UG	New Bus Comm-UG-Danville	12,418.62
NBCD236OH	New Bus Comm-Ovhd-Richmond	41,258.75
NBCD236UG	New Bus Comm-UG-Richmond	20,185.01
NBCD246OH	New Bus Comm-Ovhd-Etown	23,374.22
NBCD246UG	New Bus Comm-UG-Etown	7,024.90
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	16,332.46
NBCD256UG	New Bus Comm-UG-Shelbyville	30,481.22
NBCD315OH	New Bus Comm-Ovhd-Lexington	116,906.67
NBCD315UG	New Bus Comm-UG-Lexington	77,365.36
NBCD366	NEW BUSINESS COM 366	(159.20)
NBCD366OH	New Bus Comm-Ovhd-Maysville	31,673.44
NBCD366UG	New Bus Comm-UG-Maysville	28,169.23
NBCD416OH	New Bus Comm-Ovhd-Pineville	5,747.10
NBCD416UG	New Bus Comm-UG-Pineville	1,676.16
NBCD426	NEW BUSINESS COM 426	200.41
NBCD426OH	New Bus Comm-Ovhd-London	19,159.84
NBCD426UG	New Bus Comm-UG-London	20,340.36
NBCD766OH	New Bus Comm-Ovhd-Norton	50,496.14
NBCD766UG	New Bus Comm-UG-Norton	12,244.96
NBID216	NEW BUSINESS IND 216	299.05
NBID216UG	New Bus Ind-UG-Danville	2,008.98
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	4,418.64
NBID256UG	New Bus Ind-UG-Shelbyville	4,213.88
NBID315UG	New Bus Ind-UG-Lexington	286.53
NBID426OH	New Bus Ind-Ovhd-London	739.43
NBRD156OH	New Bus Resid-Ovhd-Earlington	59,159.40
NBRD156UG	New Bus Resid-UG-Earlington	8,578.79
NBRD166	NEW BUSINESS RES 166	(313.60)
NBRD216	NEW BUSINESS RES 216	(75.97)
NBRD216OH	New Bus Resid-Ovhd-Danville	29,185.22
NBRD216UG	New Bus Resid-UG-Danville	17,566.93
NBRD236	NEW BUSINESS RES 236	(1,565.20)
NBRD236OH	New Bus Resid-Ovhd-Richmond	18,274.67
NBRD236UG	New Bus Resid-UG-Richmond	18,482.82
NBRD246	NEW BUSINESS RES 246	(741.00)
NBRD246OH	New Bus Resid-Ovhd-Etown	19,687.13
NBRD246UG	New Bus Resid-UG-Etown	6,977.05
NBRD256	NEW BUSINESS RES 256	(27,681.56)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	30,078.44
NBRD256UG	New Bus Resid-UG-Shelbyville	22,354.70
NBRD315OH	New Bus Resid-Ovhd-Lexington	99,105.63
NBRD315UG	New Bus Resid-UG-Lexington	113,915.06
NBRD366	NEW BUSINESS RES 366	(2,583.00)
NBRD366OH	New Bus Resid-Ovhd-Maysville	39,156.08
NBRD366UG	New Bus Resid-UG-Maysville	28,915.18

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 2,056.29
NBRD416	NEW BUSINESS RES 416	(261.00)
NBRD416OH	New Bus Resid-Ovhd-Pineville	24,481.07
NBRD416UG	New Bus Resid-UG-Pineville	4,163.94
NBRD426	NEW BUSINESS RES 426	(688.00)
NBRD426OH	New Bus Resid-Ovhd-London	33,683.62
NBRD426UG	New Bus Resid-UG-London	25,587.44
NBRD766OH	New Bus Resid-Ovhd-Norton	44,995.97
NBRD766UG	New Bus Resid-UG-Norton	2,987.21
NBSB216OH	New Bus Subd-Ovhd-Danville	3,961.25
NBSB216UG	New Bus Subd-UG-Danville	2,513.10
NBSB236OH	New Bus Subd-Ovhd-Richmond	2,445.81
NBSB236UG	New Bus Subd-UG-Richmond	58,685.77
NBSB246OH	New Bus Subd-Ovhd-Etown	15,703.38
NBSB246UG	New Bus Subd-UG-Etown	5,440.85
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	1,573.59
NBSB256UG	New Bus Subd-UG-Shelbyville	21,905.37
NBSB315OH	New Bus Subd-Ovhd-Lexington	1,242.81
NBSB315UG	New Bus Subd-UG-Lexington	9,391.49
NBSB416OH	New Bus Subd-Ovhd-Pineville	303.73
NBSB416UG	New Bus Subd-UG-Pineville	609.05
NBSB426OH	New Bus Subd-Ovhd-London	3,358.54
NBSB426UG	New Bus Subd-UG-London	182.02
NBSV156OH	New Elect Serv-Ovhd-Earlington	37,045.69
NBSV156UG	New Bus Serv-UG-Earlington	24,143.24
NBSV216OH	New Elect Serv-Ovhd-Danville	25,848.51
NBSV216UG	New Bus Serv-UG-Danville	27,958.90
NBSV236OH	New Electric Serv-Overhead	22,467.82
NBSV236UG	New Bus Serv-UG-Richmond	34,069.42
NBSV246OH	New Elect Services-Overhead	37,400.63
NBSV246UG	New Bus Serv-UG-Etown	28,690.75
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	14,402.03
NBSV256UG	New Bus Serv-UG-Shelbyville	16,710.40
NBSV315OH	New Elect Serv-Ovhd-Lexington	54,912.98
NBSV315UG	New Bus Serv-UG-Lexington	97,388.18
NBSV366OH	New Elect Serv-Ovhd-Maysville	25,600.69
NBSV366UG	New Bus Serv-UG-Maysville	23,913.14
NBSV416OH	New Elect Serv-Ovhd-Pineville	13,773.80
NBSV416UG	New Bus Serv-UG-Pineville	4,342.02
NBSV426OH	New Elect Serv-Ovhd-London	20,484.73
NBSV426UG	New Bus Serv-UG-London	10,728.99
NBSV766OH	New Elect Serv-Ovhd-Norton	15,739.13
NBSV766UG	New Bus Serv-UG-Norton	13,579.70
PBWK216OH	Pub Wrk Reloc-OH-Danville	1,087.06
PBWK236OH	Pub Works Relc-OH-Richmond	1,670.04
PBWK246UG	Pub Wrk Reloc-UG-Etown	836.58
PBWK315OH	Pub Wrk Reloc-OH-Lexington	58,725.15
PBWK315UG	Pub Wrk Reloc-UG-Lexington	19,054.75

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 2,056.29
PBWK426OH	Pub Wrk Reloc-OH-London	4,388.60
PBWK766OH	Pub Wrk Reloc-OH-Norton	8,663.02
POLD156	OUTDOOR LIGHTING 156	19,807.20
POLD216	OUTDOOR LIGHTING 216	9,463.31
POLD236	OUTDOOR LIGHTING 236	6,713.38
POLD246	OUTDOOR LIGHTING 246	10,783.89
POLD256	OUTDOOR LIGHTING 256	7,669.91
POLD315	OUTDOOR LIGHTING 315	30,775.69
POLD366	OUTDOOR LIGHTING 366	8,212.58
POLD416	OUTDOOR LIGHTING 416	10,021.02
POLD426	OUTDOOR LIGHTING 426	10,992.13
POLD766	OUTDOOR LIGHTING 766	5,733.99
RCST156	RELOCATIONS CUST REQUEST 156	(5,871.27)
RCST216	RELOCATIONS CUST REQUEST 216	13,899.25
RCST236	RELOCATIONS CUST REQUEST 236	(126,357.14)
RCST246	RELOCATIONS CUST REQUEST 246	17,612.93
RCST256	RELOCATIONS CUST REQUEST 256	2,251.83
RCST315	RELOCATIONS CUST REQUEST 315	92,352.60
RCST366	RELOCATIONS CUST REQUEST 366	22,627.57
RCST416	RELOCATIONS CUST REQUEST 416	7,822.85
RCST426	RELOCATIONS CUST REQUEST 426	1,847.37
RCST766	RELOCATIONS CUST REQUEST 766	(161,157.88)
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	906.31
RDDD156	DAMAGE DEFECTIVE DIST 156	12.97
RDDD156OH	Rep Def Equip-OH-Earlington	46,646.49
RDDD216	DAMAGE DEFECTIVE DIST 216	4,296.19
RDDD216OH	Rep Def Equip-OH-Danville	20,911.28
RDDD216UG	Rep Def Equip-UG-Danville	648.04
RDDD236	DAMAGE DEFECTIVE DIST 236	3,333.86
RDDD236OH	Rep Def Equip-OH-Richmond	12,373.69
RDDD246OH	Rep Def Equip-OH-Etown	9,505.58
RDDD246UG	Rep Def Equip-UG-Etown	759.09
RDDD256OH	Rep Def Equip-OH-Shelbyvl	22,877.87
RDDD256UG	Rep Def Equip-UG-Shelbyville	2,869.77
RDDD315	DAMAGE DEFECTIVE DIST 315	170.83
RDDD315OH	Rep Def Equip-OH-Lexington	54,700.19
RDDD315UG	Rep Def Equip-UG-Lexington	20,867.04
RDDD366OH	Rep Def Equip-OH-Maysville	8,923.23
RDDD416OH	Rep Def Equip-OH-Pineville	4,090.80
RDDD426OH	Rep Def Equip-OH-London	5,893.72
RDDD426UG	Rep Def Equip-UG-London	93.28
RDDD766OH	Rep Def Equip-OH-Norton	3,365.58
RDDPOI156	POINTS OF INTEREST EARLINGTON	5,073.15
RDDPOI216	POINTS OF INTEREST - DANVILLE	623.24
RDDPOI256	POINTS OF INTEREST SHELBY	3,389.60
RDDPOI366	POINTS OF INTEREST MAYSVILLE	2,747.88
RDDPOI426	POINTS OF INTEREST LONDON	1,625.04

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 2,056.29
RDPOLD156	REP/REPL DEF POL'S 156	8,524.25
RDPOLD216	REP/REPL DEF POL'S 216	2,755.38
RDPOLD236	REP/REP DEF POL'S	4,548.57
RDPOLD246	REP/REPL DEF POL'S	3,762.08
RDPOLD256	REP/REPL DEF POL'S 256	8,991.78
RDPOLD315	REP/REPL DEF POL'S 315	3,362.03
RDPOLD366	REP/REPL DEF POL'S 366	4,083.54
RDPOLD416	REP/REPL DEF POL'S 416	3,006.17
RDPOLD426	REP/REPL DEF POL'S 426	5,649.89
RDPOLD766	REP/REPL DEF POL'S 766	375.06
RDPOLE156	POLE REP./ REPL 156	20,690.22
RDPOLE216	POLE REPAIR 216	12,270.78
RDPOLE236	POLE REPAIR 236	5,435.05
RDPOLE246	POLE REPAIR/REPL. 246	32,421.86
RDPOLE256	POLE REPAIR/REPL. 256	27,943.43
RDPOLE315	POLE REPAIR REPL. 315	4,571.59
RDPOLE366	POLE REPAIR/REPL. 366	7,245.12
RDPOLE416	POLE REPAIR 416	11,501.13
RDPOLE426	POLE REP./REPL. 426	8,853.45
RDPOLE766	POLE REP./REPL. 766	6,789.52
RDSTLT156	REP REPL DEF ST LIGHTS 156	15,053.17
RDSTLT216	REP REPL DEF ST LIGHTS 216	17,116.30
RDSTLT236	REP REPL DEF ST LIGHTS 236	5,785.53
RDSTLT246	REP REPL DEF ST LIGHTS 246	6,183.08
RDSTLT256	REP REPL DEF ST LIGHTS 256	14,529.44
RDSTLT315	REP REPL ST LIGHTS 315	10,655.83
RDSTLT366	REP REPL DEF ST LIGHTS 366	8,030.90
RDSTLT416	REP REPL DEF ST LIGHTS 416	3,857.80
RDSTLT426	REP REPL DEF ST LIGHTS 426	5,832.47
RDSTLT766	REP REPL DEF ST LIGHTS 766	474.28
RELD10610	KU GENERAL RELIABILITY	11,298.30
RELD156	DIST RELIABILITY 156	14,021.76
RELD156OH	RELIABILITY O/H 156	1,897.69
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	3,264.00
RELD256OH	RELIABILITY O/H 256	6,343.90
RELD256UG	CIRCUIT HARD RELIABILITY UG - RC 012560	3,369.28
RELD315	DIST RELIABILITY 315	389.79
RELD315OH	CIRCUIT RELIAB. O/H 315	44,581.46
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	2,205.21
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	33.53
RELD426	DIST RELIABILITY 426	543.82
RELD766	DIST RELIABILITY 766	82.25
RELD766OH	CIRCUIT HARD REL OH NORTON	1,260.59
RNTPD216	REP THRD PARTY DAM 216	2,430.59
RNTPD236	REP THRD PRTY DAM 236	12,234.46
RNTPD256	REP THRD PARTY DAM 256	9,477.20
RNTPD315	REP THRD PARTY DAM 315	35,664.24

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 2,056.29
RNTPD366	REP THRD PARTY DAM 366	5,970.66
RNTPD426	REP THRD PARTY DAM 426	4,957.78
STLT156	STREET LIGHTING 156	4,586.88
STLT216	STREET LIGHTING 216	8,731.04
STLT236	STREET LIGHTING 236	25,021.81
STLT246	STREET LIGHTING 246	7,751.73
STLT256	STREET LIGHTING 256	7,049.13
STLT315	STREET LIGHTING 315	62,478.85
STLT366	STREET LIGHTING 366	14,033.16
STLT416	STREET LIGHTING 416	6,855.28
STLT426	STREET LIGHTING 426	2,876.56
STLT766	STREET LIGHTING 766	1,058.57
SWITC416	SWITCHING T/D RC416	1,525.39
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	22,221.21
SYSENH216	Sys Enhan-Exist Cust-Danville	12,896.79
SYSENH236	Sys Enh-New Cust-Richmond	2,459.48
SYSENH246	Sys Enh-Exist Cust-Etown	24,607.30
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	4,678.07
SYSENH315	Sys Enhan-Exist Cust-Lex	30,390.28
SYSENH366	Sys Enhan-Exist Cust-Maysville	227.86
SYSENH416	Sys Enhan-Exist Cust-Pineville	2,358.96
SYSENH426	Sys Enhan-Exist Cust-London	9,091.26
SYSENH766	Sys Enhan-Exist Cust-Norton	2,405.25
TBRD216OH	TROUBLE ORDERS OH 216	751.03
TBRD246OH	TROUBLE ORDERS O/H 246	11,439.39
TBRD256OH	TROUBLE ORDERS O/H 256	8,308.83
TBRD256UG	TROUBLE ORDER U/G 256	494.52
TBRD315OH	TROUBLE ORDERS O/H 315	143.80
TBRD416OH	TROUBLE ORDERS O/H 416	7,414.60
TBRD426OH	TROUBLE ORDERS OVERHEAD	7,005.64
TBRD766OH	TROUBLE ORDERS O/H 766	92.49
TBRD766UG	TROUBLE ORDERS UG 766	50.17
TLEQ156	TOOLS AND EQ 156	7.54
TLEQ216	TOOLS AND EQ 216	37.74
TLEQ256	TOOLS AND EQ 256	102.06
TLEQ416	TOOLS AND EQ 416	315.36
TLEQ426	TOOLS AND EQ 426	2,580.60
TRBORD156	TROUBLE ORDERS 156	11,008.10
TRBORD216	TROUBLE ORDERS 216	60.73
TRBORD236	TROUBLE ORDERS 236	586.98
TRBORD256	TROUBLE ORDERS 256	4.25
TRBORD315	TROUBLE ORDERS 315	6,161.93
TRBORD366	TROUBLE ORDERS 366	3,471.77
XFRM156	PURCHASE TRANSFORMERS 156	2,995.93
XFRM216	PURCHASE TRANSFORMERS 216	1,293.99
XFRM236	PURCHASE TRANSFORMERS 236	6,411.41
XFRM246	PURCHASE TRANSFORMER 246	2,717.06

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 2,056.29
XFRM256	PURCHASE TRANSFORMERS 256	4,360.47
XFRM315	PURCHASE TRANSFORMER 315	8,005.86
XFRM366	PURCHASE TRANSFORMERS 366	2,489.53
XFRM416	PURCHASE TRANSFORMERS 416	241.84
XFRM426	PURCHASE TRANSFORMER 426	1,009.68
		<u><u>\$ 62,914,606.75</u></u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 3,116.88
111427	Earlington-Storm Restoration	15,016.07
111430	Etown-Storm Restoration	9,898.25
111431	Shelbyville-Storm Restoration	179.68
111432	Maysville-Storm Restoration	168.89
111433	Lexington-Storm Restoration	1,022.87
111446	MISC SUBSTATION PROJECTS-KU	26,150.46
113305	Dist. Line Transformer	879,873.99
116389	SCIENCE HILL ENGINEERING	0.02
116958	TYRONE - W. FRANKFORT 138 KV	(1,123.50)
117150	TC2 - KU	741,443.71
117319	SPCC MODIFICATIONS FOR KU	(20,769.01)
117362	ACCRUED LABOR - KU	(27,345.96)
117774	BR3 TURBINE CNTL UPGR	5,811.95
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	482,040.49
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	6,049.79
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	244,812.72
118240	KU SUBSTATION SPILL PREVENTION	43,374.15
118251	GH3 FGD	(339,902.43)
119844	GHENT 1 CONTROLS MODERNIZATION	232,703.45
119846	GHENT 2 CONTROLS MODERNIZATION	113,545.63
119848	GHENT 4 CONTROLS MODERNIZATION	442,742.32
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	738,940.34
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	4,714,159.64
120171	PURCHASE PMI POWER METERS	10,155.25
120208	GH4 FGD	5,093,705.24
120209	GHENT SO2 COMMON	3,635,550.32
120210	BROWN 1, 2, 3 FGD	14,496,118.04
120520	GHENT SCR	1,291.80
120603	GH1 REHEAT OUTLET HEADER REPLACEMENT	(175.60)
120664	INST LEBANON JUNCTION SUB	3,882.67
120767	KU WORST CIRCUITS CIRCUIT HARDENING	(89.70)
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	162,993.80
121297	CONTRACT R.E.LAMB TO PROVIDE A CONTROL CENTER FACILITIES PLA	763,225.68
121379	SOMERSET COLLEGE STREET U/G & O/H	50,184.23
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	23,297.20
121685	TC2 AQCS KU	9,549,724.19
121736	UNION UNDERWEAR NEW TRANSFORMER ADDITION IN SUB 642	9,592.55
121765	SCM PINEVILLE 2007 NESC VIOLATIONS	0.07
121766	SCM RP FAILED BREAKERS PINEVILLE SUB 2007	3,332.85
121767	SCM PINEVILLE SUB MISC 2007	0.30
121807	PC INFRASTRUCTURE - KU	448.18
121808	OMS UPGRADE	8,517.69
121835	RICHMOND CARDREADERS	4,207.43
121843	BARLOW CARD READER	2,314.17
121857	LONDON CARD READER	2,323.79
121860	E WORKSTATIONS MODULE UPGRADE - KU	8,268.00
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	915.73

KU 107001 Activity April 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 3,116.88
121880	REPLACE SUBSTATION BATTERIES FOR CENTRAL SUBSTATION DEPT 201	963.49
121882	SCM 07 7.5MVA PORT XFRM	785.66
121883	SCM 07 REPLACE BREAKERS	2,495.59
121885	PURCHASE OF PUMP TRAILERS FOR MAINTENANCE	2,585.30
121888	SCM 07 TRANSFORMER REWINDERS	0.35
121935	NEW DOUBLE CKT TO CITATION BLVD	19,380.42
121958	AWARE BOILER TUBE SOFTWARE	6,076.28
122039	DEVELOPMENT TY OIL CONTAIN SPCC	90.54
122040	DEVELOPMENT HF OIL CONTAIN SPCC	34.17
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	495,425.62
122059	BR1 TURBINE SEALS	164.54
122065	BR CONVEYOR BELT REPL	0.20
122099	GH4 CT CELL 4-5 REBUILD	24,834.70
122109	GH2 AUX COND 2-2 RETUBE	7,843.51
122112	REVISED GH4 ECONOMIZER REPLACEMENT DEVELOPMENT PROSPAL	520,449.50
122114	GHEHT SPCC COMPLIANCE MODIFICATIONS	18,125.37
122177	MILLERSBURG CONTROL HSE REPL	3,586.77
122187	INSTALL BREAKER MINOR FARM	(113.22)
122241	REMOVE AND REPLACE FAILED BREAKER AT WEST CLIFF 624	0.06
122276	SECOND DATA CENTER	203,058.91
122279	SO3 SORBENT INJECTION	16,727.07
122285	RP 69/34 TRANSF DORCHESTER	1.54
122286	ADD REGULATORS AT ANDOVER	0.23
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	32,143.40
122307	GHEHT 345KV BREAKER ADDITION	3,512.51
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	15,730.50
122419	IT STRATEGY & PLANNING 07 RESEARCH TECH INVEST	1,142.58
122449	NAS TAP 345KV LINE	191,907.19
122459	CONSTRUCT LEBANON EAST SUB	200,110.30
122504	POWERPLANT SOFTWARE IMPLEMENATION	41,147.90
122527	KU RTU PURCHASE 2007	1,843.27
122535	2007 DIST CAPACITORS KU	194.32
122540	SAP FOR CCS - KU	1,184,446.72
122567	REPLACE FAILED HARLAN Y TRANSFORMER	0.85
122604	SHARE POINT KU	632.91
122609	GHEHT ASH POND/LANDFILL	163,865.89
122641	RELOC RING RD PROJ (345KV)	3,442.45
122657	MERCURY MONITORING KU	48,078.42
122675	RELOC HARDIN CO - BONVILLE 69KV	9,086.26
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	71,544.45
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	(11,973.19)
122792	HDSBG-ADD 69KV BKRS FOR CUST	56,707.02
122812	ORACLE ISUPPORT PORTAL	1,451.00
122824	CCS - KU BUSINESS INTELLIGENCE	52,278.32
122825	CCS - CHANGE MGMT. KU	15,174.40
122826	CCS - CUSTOMER SERVICE KU	250,718.01
122827	CCS - DEVELOPMENT KU	137,161.08

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 3,116.88
122828	CCS - TECHNOLOGY KU	111,092.32
122883	STATION BATTERY REPLACEMENT	3,285.19
122884	U3 DCS UPGRADE	11,573.66
122886	TMIS REPLACEMENT PROJECT	3,184.04
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	451.28
122928	2008 KU CARPET & TILE REPLACEMENT	5,541.88
122929	2008 KU INTERNAL REQUESTS	868.81
122957	ADD TRANSF HORSE CAVE INDUSTRIAL	186,711.76
122958	CITY OF BARDSTOWN SUB	154,304.07
122977	SCM EARL GREEN RIVER PLT XFMR	22,620.07
122980	REVISED REPLACE TRANSFORMER AT KY STATE HOSPITAL SUBSTATIOI	651.50
122983	CKT 412 RECONDUCTOR 2/0 TO 795	37,668.86
122992	SC&M 2008 WILDLIFE PROTECTION PINEVILLE	(507.76)
122998	WINDSTREAM POLE REPLACEMENT 2008	3,407.87
122999	HORSECAVE NEW TRANSFORMER IN SUB 799 RECONDUCTOR TAP TO SU	19,283.27
123030	RICHMOND #069-6 BREAKER ADDITION	4,441.48
123037	REPLACE TRANSFORMER 7/14 WOODLAWN	1,042.51
123090	KU PC & PRINTER INFRASTRUCTURE	19,756.17
123122	08 SCM REP REWIND	4,850.58
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	6,510.94
123162	KU ERT'S	99,185.93
123196	TY 5-4 EL MILL CONV 08	21,712.36
123207	BR3 CONTROL AIR RECIEVER	1,356.53
123261	GDS IMPLEMENTATION - KU	789.58
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	30,000.58
123282	GH1 CT CELL 1-1 REBUILD	178,434.83
123286	GH4 GENERATOR REWEDGE	236,752.25
123291	GH 4 4-2 CCW HEAT EXCHANGER	132,767.05
123302	UK MED. CTR. CONTROL HOUSE RELOC.	8,333.22
123324	KU STORM WORK	(11,609.29)
123335	PLACE OVERHEAD & UNDERGROUND FEEDER TO BRUSS INDUSTRIES	20,017.16
123351	LYNCH TO POCKET 69KV HOLMES MILL	(28,867.16)
123372	LEBANON EAST SUBSTATION	84,076.97
123385	BLADELOGIC IMPLEMENTATION - KU	1,653.07
123416	IT TOOLS ENERGY SERVICES MRMD - KU	32.05
123420	HARDWARE & SOFTWARE TOOLS IT SERVCO - KU	467.66
123424	HW/SW DEV TOOLS 2008	1,172.50
123426	HW/SW DEV TOOLS	65.74
123433	TIER C REPLACEMENT KU	80,219.81
123439	2008 LOUISVILLE ELECTRICAL UPGRADE	1,480.58
123442	AVAYA UPGRADES REMOTE KU SYSTEMS	1,743.61
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	117.24
123445	DEVELOP KU CAMPUS NETWORK	2,734.69
123447	MOBILE RADIO - KU	5,280.84
123449	NETWORK ACCESS DEVICES & INFRASTRUCTURE - KU	4,489.16
123451	NETWORK TOOLS & TEST EQUIPMENT - KU	354.66
123461	TELEPHONE SYSTEMS CAPACITY EXPANSION	131.27

KU 107001 Activity April 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 3,116.88
123476	2008 SERVER HARDWARE REFRESH	11,734.78
123480	ACCESS SWITCH ROTATION 2008	117,852.62
123482	CORE NETWORK INFRASTRUCTURE	2,343.65
123491	NETWORK MANAGEMENT - KU	5,993.27
123493	SECURITY INFRASTRUCTURE ENHANCEMENTS- KU	1,533.74
123503	IT SECURITY INFRASTRUCTURE PKI	110.74
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	230,227.83
123573	SOMERSET SOUTH MAIN ST STREETScape	8,343.43
123576	GARRARD COUNTY HIGH SCHOOL	6,688.46
123577	CROCKET TO GARDNER 69KV ALEX CREEK EKPC TAP	11,673.60
123586	INSTALL NEW 795 CIRCUIT TO NESTLE PLAN 2	27,476.54
123602	EWINGTON #539 BREAKER ADDITION	18,730.98
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	404.32
123626	CORNING MOTORIZED 69KV 2 WAY 1200 AMP	37,648.92
123627	BARDSTOWN INDUSTRIAL	75,190.82
123631	BLUECOAT APPLIANCES	133.09
123636	ORACLE IPROCUREMENT PUNCHOUT XML PRO CARD	3,478.79
123666	BRYANT RD 69 KV TAP	26,018.95
123683	CONSTRUCT NEW CKT FROM	118,239.01
123690	TY3 TURB RM SUMP REPL 08	48.43
123703	INST RIVER VIEW MINE 69 TAP	(33,579.77)
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	42,071.03
123707	BRYANT ROAD #3 EXIT CIRCUIT	33,334.43
123757	STORMS FEB 5 & 6 2008	(40,725.07)
123758	BR3 COOLING TOWER STORM DAMAGE REPAIRS 08	68,084.86
123762	TY3 COLLECTOR RNG RPL 08	470.82
123770	ELECTRIC ENCHANCE OH DISTRIBUTION	5,833.38
123772	WINTER STORM 2-11-08	(93,933.40)
123773	STORMS FEB 21 & 22 2008	(1,898.07)
123787	PEOPLESOFT SELF SERVICE EMPLOYEE GIVIING	9,934.21
123799	OSI ENERGY MGMT SYSTEM EMS FEP DB POINT EXP. KU	13,703.25
123808	MOBILE SUPPLY CHAIN EXPANSION - KU	8,917.04
123809	BR3 WEST ROLLING DOOR 08	116.66
123813	KU ODP STORM MARCH 4 2008	12,456.72
123818	NEW ANALOG BACKUP RTU	1,575.79
123823	BR "G" CONVEYOR GEAR REDUCER	9,950.41
123868	BR2-5 COOLING TOWER MOTOR REWIND	795.74
BTM256	BEHIND THE METER 256	(1,319.92)
BTM315	BEHIND THE METER 315	(8,044.72)
BTM426	BEHIND THE METER RC 426	434.67
ECAPRR216	Instl cap/reg/recl-Danville	5,521.94
ECAPRR256	Inst cap/reg/recl-Shelbyville	2,337.52
ECAPRR315	Inst cap/reg/recl-Lexington	331.12
ECAPRR366	Inst cap/reg/recl-Maysville	1,722.80
ECAPRR416	Inst cap/reg/recl-Pineville	5,503.51
ECAPRR426	Instl cap/reg/recl-London	743.33
FUSE416	Fuse Coord-Pineville	2,392.30

KU 107001 Activity April 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 3,116.88
K5	RELOCATIONS TRANS LINES	(166,780.66)
K6	NEW FACILITIES TRANS LINE PWO	8,828.06
K7	PARAMETER UPGRADE T LINE PWO	10,251.86
K8	STORM DAMAGE T-LINE PWO	88,477.54
K9	PRIORITY REPL T-LINES PWO	(204,375.84)
LNLOC416	LINE LOCATING 014160	(749.99)
MCAPR216	CAPL REGUL./RECL. 216	498.37
MCAPR236	CAP/REG/RECL 012360	2,172.23
MCAPR315	CAPACITORS/REGULATORS/RECLOSERS 366	167.44
MCAPR366	CAP/REG/RECL 366	847.09
MCAPR426	CAP/REG/RECL RC 014260	476.56
MTRPUR582	PURCHASE OF METERS	92,595.50
NBCD156OH	New Bus Comm-Ovhd-Earlington	37,330.64
NBCD156UG	New Bus Comm-UG-Earlington	9,064.06
NBCD216	NEW BUSINESS COM 216	3,999.01
NBCD216OH	New Bus Comm-Ovhd-Danville	19,459.95
NBCD216UG	New Bus Comm-UG-Danville	24,301.49
NBCD236OH	New Bus Comm-Ovhd-Richmond	39,387.35
NBCD236UG	New Bus Comm-UG-Richmond	10,403.27
NBCD246	NEW BUSINESS COM 246	(5,344.77)
NBCD246OH	New Bus Comm-Ovhd-Etown	11,321.52
NBCD246UG	New Bus Comm-UG-Etown	13,596.83
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	17,177.98
NBCD256UG	New Bus Comm-UG-Shelbyville	34,841.67
NBCD315OH	New Bus Comm-Ovhd-Lexington	55,572.61
NBCD315UG	New Bus Comm-UG-Lexington	101,612.22
NBCD366	NEW BUSINESS COM 366	(44.00)
NBCD366OH	New Bus Comm-Ovhd-Maysville	44,203.52
NBCD366UG	New Bus Comm-UG-Maysville	33,339.56
NBCD416OH	New Bus Comm-Ovhd-Pineville	31,506.08
NBCD416UG	New Bus Comm-UG-Pineville	1,408.63
NBCD426	NEW BUSINESS COM 426	(147.00)
NBCD426OH	New Bus Comm-Ovhd-London	23,271.40
NBCD426UG	New Bus Comm-UG-London	35,023.98
NBCD766OH	New Bus Comm-Ovhd-Norton	35,278.67
NBCD766UG	New Bus Comm-UG-Norton	13,449.83
NBID216OH	New Bus Ind-Ovhd-Danville	2,019.70
NBID216UG	New Bus Ind-UG-Danville	1,521.66
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	1,897.46
NBID256UG	New Bus Ind-UG-Shelbyville	4,002.64
NBID315UG	New Bus Ind-UG-Lexington	275.05
NBID426OH	New Bus Ind-Ovhd-London	219.23
NBID426UG	New Bus Ind-UG-London	73.06
NBMP426	NEW BUSINESS MINE POWER 426	1,057.01
NBRD156	NEW BUSINESS RES 156	(140.00)
NBRD156OH	New Bus Resid-Ovhd-Earlington	61,035.20
NBRD156UG	New Bus Resid-UG-Earlington	5,088.97

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 3,116.88
NBRD166	NEW BUSINESS RES 166	(323.00)
NBRD216	NEW BUSINESS RES 216	(177.57)
NBRD216OH	New Bus Resid-Ovhd-Danville	32,879.56
NBRD216UG	New Bus Resid-UG-Danville	12,971.11
NBRD236	NEW BUSINESS RES 236	(4,350.17)
NBRD236OH	New Bus Resid-Ovhd-Richmond	21,465.87
NBRD236UG	New Bus Resid-UG-Richmond	9,331.29
NBRD246	NEW BUSINESS RES 246	(578.67)
NBRD246OH	New Bus Resid-Ovhd-Etown	11,097.42
NBRD246UG	New Bus Resid-UG-Etown	4,592.36
NBRD256	NEW BUSINESS RES 256	(1,246.00)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	13,041.31
NBRD256UG	New Bus Resid-UG-Shelbyville	17,679.03
NBRD315	NEW BUSINESS RES 315	1,473.72
NBRD315OH	New Bus Resid-Ovhd-Lexington	73,313.92
NBRD315UG	New Bus Resid-UG-Lexington	93,436.14
NBRD366	NEW BUSINESS RES 366	(1,034.20)
NBRD366OH	New Bus Resid-Ovhd-Maysville	41,478.44
NBRD366UG	New Bus Resid-UG-Maysville	18,912.28
NBRD416	NEW BUSINESS RES 416	(202.87)
NBRD416OH	New Bus Resid-Ovhd-Pineville	38,781.28
NBRD416UG	New Bus Resid-UG-Pineville	2,622.76
NBRD426	NEW BUSINESS RES 426	(891.40)
NBRD426OH	New Bus Resid-Ovhd-London	33,116.98
NBRD426UG	New Bus Resid-UG-London	17,802.33
NBRD766OH	New Bus Resid-Ovhd-Norton	74,616.23
NBRD766UG	New Bus Resid-UG-Norton	5,827.15
NBSB216OH	New Bus Subd-Ovhd-Danville	4,223.68
NBSB216UG	New Bus Subd-UG-Danville	4,811.08
NBSB236OH	New Bus Subd-Ovhd-Richmond	1,546.30
NBSB236UG	New Bus Subd-UG-Richmond	14,262.11
NBSB246OH	New Bus Subd-Ovhd-Etown	27,404.95
NBSB246UG	New Bus Subd-UG-Etown	5,163.19
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	1,687.54
NBSB256UG	New Bus Subd-UG-Shelbyville	9,538.79
NBSB315OH	New Bus Subd-Ovhd-Lexington	9,992.69
NBSB315UG	New Bus Subd-UG-Lexington	48,567.17
NBSB416OH	New Bus Subd-Ovhd-Pineville	1,114.99
NBSB416UG	New Bus Subd-UG-Pineville	186.29
NBSB426OH	New Bus Subd-Ovhd-London	474.20
NBSB426UG	New Bus Subd-UG-London	292.28
NBSB766UG	New Bus Subd-UG-Norton	496.85
NBSV156OH	New Elect Serv-Ovhd-Earlington	36,335.55
NBSV156UG	New Bus Serv-UG-Earlington	34,815.21
NBSV216OH	New Elect Serv-Ovhd-Danville	27,738.56
NBSV216UG	New Bus Serv-UG-Danville	20,162.76
NBSV236OH	New Electric Serv-Overhead	22,524.55

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 3,116.88
NBSV236UG	New Bus Serv-UG-Richmond	23,852.13
NBSV246OH	New Elect Services-Overhead	34,771.11
NBSV246UG	New Bus Serv-UG-Etown	23,157.74
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	11,919.87
NBSV256UG	New Bus Serv-UG-Shelbyville	10,626.03
NBSV315OH	New Elect Serv-Ovhd-Lexington	44,237.83
NBSV315UG	New Bus Serv-UG-Lexington	113,461.69
NBSV366OH	New Elect Serv-Ovhd-Maysville	27,020.29
NBSV366UG	New Bus Serv-UG-Maysville	29,322.13
NBSV416OH	New Elect Serv-Ovhd-Pineville	22,947.73
NBSV416UG	New Bus Serv-UG-Pineville	11,068.13
NBSV426OH	New Elect Serv-Ovhd-London	22,302.20
NBSV426UG	New Bus Serv-UG-London	14,436.01
NBSV766OH	New Elect Serv-Ovhd-Norton	24,282.42
NBSV766UG	New Bus Serv-UG-Norton	14,396.61
PBWK216OH	Pub Wrk Reloc-OH-Danville	78.40
PBWK216UG	Pub Wrk Reloc-UG-Danville	476.69
PBWK236OH	Pub Works Relc-OH-Richmond	15,652.87
PBWK315OH	Pub Wrk Reloc-OH-Lexington	61,676.15
PBWK366OH	Pub Wrk Reloc-OH-Maysville	(3,423.59)
PBWK416OH	Pub Wrk Reloc-OH-Pineville	1,023.67
PBWK426OH	Pub Wrk Reloc-OH-London	1,774.69
PBWK766OH	Pub Wrk Reloc-OH-Norton	906.34
POLD156	OUTDOOR LIGHTING 156	21,819.88
POLD216	OUTDOOR LIGHTING 216	13,266.97
POLD236	OUTDOOR LIGHTING 236	11,328.85
POLD246	OUTDOOR LIGHTING 246	4,414.76
POLD256	OUTDOOR LIGHTING 256	2,786.66
POLD315	OUTDOOR LIGHTING 315	67,106.45
POLD366	OUTDOOR LIGHTING 366	13,496.55
POLD416	OUTDOOR LIGHTING 416	13,650.91
POLD426	OUTDOOR LIGHTING 426	11,749.12
POLD766	OUTDOOR LIGHTING 766	9,490.28
RCST156	RELOCATIONS CUST REQUEST 156	4,821.94
RCST216	RELOCATIONS CUST REQUEST 216	(5,378.43)
RCST236	RELOCATIONS CUST REQUEST 236	11,027.95
RCST246	RELOCATIONS CUST REQUEST 246	(2,214.26)
RCST256	RELOCATIONS CUST REQUEST 256	1,117.65
RCST315	RELOCATIONS CUST REQUEST 315	120,591.62
RCST366	RELOCATIONS CUST REQUEST 366	15,535.90
RCST416	RELOCATIONS CUST REQUEST 416	9,633.97
RCST426	RELOCATIONS CUST REQUEST 426	776.88
RCST766	RELOCATIONS CUST REQUEST 766	1,078.55
RDDD156OH	Rep Def Equip-OH-Earlington	60,921.81
RDDD156UG	Rep Def Equip-UG-Earlington	558.59
RDDD216	DAMAGE DEFECTIVE DIST 216	1,542.77
RDDD216OH	Rep Def Equip-OH-Danville	11,281.32

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 3,116.88
RDDD216UG	Rep Def Equip-UG-Danville	196.15
RDDD236OH	Rep Def Equip-OH-Richmond	38,861.00
RDDD236UG	Rep Def Equip-UG-Richmond	270.75
RDDD246OH	Rep Def Equip-OH-Etown	13,855.97
RDDD246UG	Rep Def Equip-UG-Etown	431.31
RDDD256OH	Rep Def Equip-OH-Shelbyvl	13,107.32
RDDD256UG	Rep Def Equip-UG-Shelbyville	936.75
RDDD315OH	Rep Def Equip-OH-Lexington	35,980.24
RDDD315UG	Rep Def Equip-UG-Lexington	22,700.83
RDDD366OH	Rep Def Equip-OH-Maysville	19,415.72
RDDD366UG	Rep Def Equip-UG-Maysville	1,213.09
RDDD416OH	Rep Def Equip-OH-Pineville	2,646.33
RDDD426OH	Rep Def Equip-OH-London	9,670.07
RDDD426UG	Rep Def Equip-UG-London	213.21
RDDD766OH	Rep Def Equip-OH-Norton	5,773.24
RDDD766UG	Rep Def Equip-UG-Norton	32.45
RDDPOI156	POINTS OF INTEREST EARLINGTON	25,170.25
RDDPOI216	POINTS OF INTEREST - DANVILLE	1,840.02
RDDPOI256	POINTS OF INTEREST SHELBY	20,512.28
RDDPOI366	POINTS OF INTEREST MAYSVILLE	12,743.47
RDDPOI416	POINTS OF INTEREST PINEVILLE	18.12
RDDPOI426	POINTS OF INTEREST LONDON	3,884.85
RDPOLD156	REP/REPL DEF POL'S 156	7,098.91
RDPOLD216	REP/REPL DEF POL'S 216	2,478.70
RDPOLD236	REP/REP DEF POL'S	7,651.05
RDPOLD246	REP/REPL DEF POL'S	841.56
RDPOLD256	REP/REPL DEF POL'S 256	6,319.67
RDPOLD315	REP/REPL DEF POL'S 315	2,560.65
RDPOLD366	REP/REPL DEF POL'S 366	2,374.67
RDPOLD416	REP/REPL DEF POL'S 416	4,052.22
RDPOLD426	REP/REPL DEF POL'S 426	6,050.33
RDPOLD766	REP/REPL DEF POL'S 766	1,088.94
RDPOLE156	POLE REP./ REPL 156	28,229.39
RDPOLE216	POLE REPAIR 216	4,325.57
RDPOLE236	POLE REPAIR 236	5,981.19
RDPOLE246	POLE REPAIR/REPL. 246	38,038.85
RDPOLE256	POLE REPAIR/REPL. 256	17,365.44
RDPOLE315	POLE REPAIR REPL. 315	13,729.04
RDPOLE366	POLE REPAIR/REPL. 366	17,123.57
RDPOLE416	POLE REPAIR 416	33,131.53
RDPOLE426	POLE REP./REPL. 426	13,708.93
RDPOLE766	POLE REP./REPL. 766	12,583.70
RDSTLT156	REP REPL DEF ST LIGHTS 156	10,762.69
RDSTLT216	REP REPL DEF ST LIGHTS 216	11,172.10
RDSTLT236	REP REPL DEF ST LIGHTS 236	2,316.31
RDSTLT246	REP REPL DEF ST LIGHTS 246	2,655.52
RDSTLT256	REP REPL DEF ST LIGHTS 256	4,370.68

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 3,116.88
RDSTLT315	REP REPL ST LIGHTS 315	6,149.17
RDSTLT366	REP REPL DEF ST LIGHTS 366	11,910.02
RDSTLT416	REP REPL DEF ST LIGHTS 416	396.16
RDSTLT426	REP REPL DEF ST LIGHTS 426	4,408.91
RDSTLT766	REP REPL DEF ST LIGHTS 766	2,183.31
RELD10610	KU GENERAL RELIABILITY	36,344.81
RELD156	DIST RELIABILITY 156	1,584.64
RELD156OH	RELIABILITY O/H 156	15,441.31
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	4,728.17
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	207.64
RELD256OH	RELIABILITY O/H 256	3,685.21
RELD315OH	CIRCUIT RELIAB. O/H 315	17,355.32
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	32,617.40
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	242.48
RELD426UG	CIRCUIT HARD RELIABILITY UG 426	68.12
RELD766OH	CIRCUIT HARD REL OH NORTON	3,710.86
RNTPD156	REP THRD PARTY DAM 156	2,442.45
RNTPD216	REP THRD PARTY DAM 216	886.70
RNTPD236	REP THRD PRTY DAM 236	3,432.62
RNTPD246	REP THRD PARTY DAM 246	2,925.68
RNTPD256	REP THRD PARTY DAM 256	3,616.98
RNTPD315	REP THRD PARTY DAM 315	23,447.93
RNTPD366	REP THRD PARTY DAM 366	5,183.23
RNTPD426	REP THRD PARTY DAM 426	2,870.77
RNTPD766	REP THRD PARTY DAM 766	1,376.30
STLT156	STREET LIGHTING 156	6,169.94
STLT216	STREET LIGHTING 216	21,348.78
STLT236	STREET LIGHTING 236	15,706.49
STLT246	STREET LIGHTING 246	6,136.34
STLT256	STREET LIGHTING 256	3,013.61
STLT315	STREET LIGHTING 315	29,987.37
STLT366	STREET LIGHTING 366	4,408.53
STLT416	STREET LIGHTING 416	4,850.41
STLT426	STREET LIGHTING 426	2,093.26
STLT766	STREET LIGHTING 766	1,979.67
SWITC216	SWITCHING T/D 012160	80.82
SWITC416	SWITCHING T/D RC416	377.01
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	5,853.54
SYSENH216	Sys Enhanc-Exist Cust-Danville	1,076.53
SYSENH236	Sys Enh-New Cust-Richmond	1,352.27
SYSENH246	Sys Enh-Exist Cust-Etown	13,757.43
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,462.80
SYSENH315	Sys Enhanc-Exist Cust-Lex	14,678.28
SYSENH366	Sys Enhanc-Exist Cust-Maysville	9,606.05
SYSENH416	Sys Enhanc-Exist Cust-Pineville	2,593.22
SYSENH426	Sys Enhanc-Exist Cust-London	16,192.98
TBRD246OH	TROUBLE ORDERS O/H 246	6,491.68

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 3,116.88
TBRD256OH	TROUBLE ORDERS O/H 256	6,667.21
TBRD256UG	TROUBLE ORDER U/G 256	1,441.43
TBRD416OH	TROUBLE ORDERS O/H 416	2,828.62
TBRD426OH	TROUBLE ORDERS OVERHEAD	10,795.47
TBRD766OH	TROUBLE ORDERS O/H 766	1,624.51
TBRD766UG	TROUBLE ORDERS UG 766	926.56
TLEQ156	TOOLS AND EQ 156	446.94
TLEQ246	TOOLS AND EQ 246	65.26
TLEQ256	TOOLS AND EQ 256	12.13
TLEQ416	TOOLS AND EQ 416	84.45
TLEQ426	TOOLS AND EQ 426	1,175.04
TRBORD156	TROUBLE ORDERS 156	15,165.18
TRBORD216	TROUBLE ORDERS 216	888.84
TRBORD236	TROUBLE ORDERS 236	1,916.40
TRBORD315	TROUBLE ORDERS 315	7,198.80
TRBORD366	TROUBLE ORDERS 366	8,696.92
XFRM156	PURCHASE TRANSFORMERS 156	564.88
XFRM216	PURCHASE TRANSFORMERS 216	926.75
XFRM236	PURCHASE TRANSFORMERS 236	6,660.16
XFRM256	PURCHASE TRANSFORMERS 256	4,237.71
XFRM315	PURCHASE TRANSFORMER 315	11,135.50
XFRM366	PURCHASE TRANSFORMERS 366	6,955.71
XFRM416	PURCHASE TRANSFORMERS 416	807.03
XFRM426	PURCHASE TRANSFORMER 426	987.99
XFRM766	PURCHASE TRANSFORMERS 766	104.73
		<u><u>\$ 51,283,843.94</u></u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 4,134.30
111427	Earlington-Storm Restoration	2,585.39
111429	Danville-Storm Restoration	1,304.26
111430	Etown-Storm Restoration	1,968.31
111431	Shelbyville-Storm Restoration	1,908.36
111433	Lexington-Storm Restoration	(673.50)
111434	Richmond-Storm Restoration	225.65
111446	MISC SUBSTATION PROJECTS-KU	142,118.97
113305	Dist. Line Transformer	577,855.75
115049	DANVILLE OPERATIONS BLDG CAPITAL	14,009.72
117150	TC2 - KU	8,259,079.80
117299	WINCHESTER WATER WORKS	2,284.27
117319	SPCC MODIFICATIONS FOR KU	209,421.07
117774	BR3 TURBINE CNTL UPGR	17,127.20
117979	NESC FENCE REPLACEMENT	(77.35)
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	237,419.88
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	(5,986.35)
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	1,319,973.05
118240	KU SUBSTATION SPILL PREVENTION	11,835.65
118251	GH3 FGD	154,081.51
119659	KU SOX PROGRAM - HIGH SULFUR COAL CONVERSION & FGDS AT BROW	65,875.86
119846	GHENT 2 CONTROLS MODERNIZATION	9,681.02
119848	GHENT 4 CONTROLS MODERNIZATION	50,814.87
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	934,855.17
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	5,270,268.01
120171	PURCHASE PMI POWER METERS	(911.90)
120208	GH4 FGD	4,976,997.17
120209	GHENT SO2 COMMON	1,962,034.40
120210	BROWN 1, 2, 3 FGD	9,711,596.37
120520	GHENT SCR	1,057.63
120649	GH SO3 ENGINEERING STUDY	(108,582.50)
120756	MISC. A/R UNCOLLECTIBLE - KU CAPITAL	43,478.00
120767	KU WORST CIRCUITS CIRCUIT HARDENING	771.96
121024	EXTEND FIBER TO GREEN RIVER	4,563.88
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	86,775.00
121202	DETROIT HARVESTER SECTION OF PARIS-LEX. PLANT	216.25
121297	CONTRACT R.E.LAMB TO PROVIDE A CONTROL CENTER FACILITIES PLA	1,002,813.10
121411	OHIO CO BATTERY REPLACEMENT	307.40
121412	WHEATCROFT BATTERY REPLACEMENT	307.40
121413	HARDIN CO BATTERY REPLACEMENT	307.40
121414	CARROLTON BATTERY REPLACEMENT	307.41
121464	KU SUBS RTU INSTLLS FOR EKPC METERING	288.76
121558	WAITSBORO TAP 69KV SOUTHWEST BYPASS RELOCATION	12,286.18
121593	GH3 CATALYST LAYER PURCHASE & INSTALLATION 2008-2009	187,615.58
121619	REVISED FIRE PROTECTION SYSTEM EQUIPMENT - ONE QUALITY	34,577.00
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	31,754.32
121685	TC2 AQCS KU	15,274,901.36
121736	UNION UNDERWEAR NEW TRANSFORMER ADDITION IN SUB 642	312.56

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 4,134.30
121760	SCM EARL 2007 SUBSTATION REP (PURCHASE S&C FUSES)	544.08
121766	SCM RP FAILED BREAKERS PINEVILLE SUB 2007	(112.23)
121808	OMS UPGRADE	11,822.18
121860	E WORKSTATIONS MODULE UPGRADE - KU	4,032.00
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	2,971.64
121880	REPLACE SUBSTATION BATTERIES FOR CENTRAL SUBSTATION DEPT 20	530.47
121883	SCM 07 REPLACE BREAKERS	3,718.43
121884	SCM 07 SUBSTATION MISC	6,577.18
121885	PURCHASE OF PUMP TRAILERS FOR MAINTENANCE	(11,666.91)
121935	NEW DOUBLE CKT TO CITATION BLVD	21,471.51
121958	AWARE BOILER TUBE SOFTWARE	577.49
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	(970,442.75)
122059	BR1 TURBINE SEALS	165.01
122064	BR1-1 SBAC REPLACEMENT	300,124.01
122094	LAKE REBA RTU REPLACEMENT	(57.06)
122099	GH4 CT CELL 4-5 REBUILD	98,411.98
122109	GH2 AUX COND 2-2 RETUBE	500.45
122112	REVISED GH4 ECONOMIZER REPLACEMENT DEVELOPMENT PROSPAL	333,737.18
122113	GH DOWNRIVER FLOATING WORK BARGE	309,494.81
122114	GHEHT SPCC COMPLIANCE MODIFICATIONS	42,580.83
122177	MILLERSBURG CONTROL HSE REPL	9,089.50
122252	OCEDA MT. EDEN PARKWAY 600 AMP 3 PHASE	(1,074.91)
122276	SECOND DATA CENTER	263,825.60
122279	SO3 SORBENT INJECTION	312,165.13
122285	RP 69/34 TRANSF DORCHESTER	9,813.98
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	(2,710,532.83)
122307	GHEHT 345KV BREAKER ADDITION	12,307.58
122317	HW/SW DEV TOOLS 026560	456.88
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	129,705.61
122449	NAS TAP 345KV LINE	59,418.37
122459	CONSTRUCT LEBANON EAST SUB	21,851.25
122461	ADD TRANSF UNION UNDERWEAR	(56.12)
122463	DIAMOND SUB TRANSF	659.86
122504	POWERPLANT SOFTWARE IMPLEMENATION	103,414.50
122527	KU RTU PURCHASE 2007	324.48
122535	2007 DIST CAPACITORS KU	482.71
122540	SAP FOR CCS - KU	1,234,850.36
122546	NEW BASE GENERATING UNIT - KU	33.94
122604	SHARE POINT KU	3,832.95
122609	GHEHT ASH POND/LANDFILL	134,613.90
122657	MERCURY MONITORING KU	103,025.18
122675	RELOC HARDIN CO - BONVILLE 69KV	112,114.75
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	95,380.60
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	36,669.69
122784	UMS GROUP INVESTMENT EVALUATION MODEL	(2,431.40)
122792	HDSBG-ADD 69KV BKRS FOR CUST	5,215.79
122812	ORACLE ISUPPORT PORTAL	8,047.17

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 4,134.30
122824	CCS - KU BUSINESS INTELLIGENCE	58,980.53
122825	CCS - CHANGE MGMT. KU	17,630.97
122826	CCS - CUSTOMER SERVICE KU	246,760.54
122827	CCS - DEVELOPMENT KU	161,351.38
122828	CCS - TECHNOLOGY KU	213,443.19
122876	GR 2008 ASBESTOSABATEMENT	49,142.02
122882	GREEN RIVER TRUCK SCALE REPLACEMENT	444.31
122883	STATION BATTERY REPLACEMENT	2,217.19
122884	U3 DCS UPGRADE	31,678.10
122886	TMIS REPLACEMENT PROJECT	391.10
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	3,073.00
122928	2008 KU CARPET & TILE REPLACEMENT	40,160.36
122957	ADD TRANSF HORSE CAVE INDUSTRIAL	9,343.91
122958	CITY OF BARDSTOWN SUB	33,640.72
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	36,082.38
122977	SCM EARL GREEN RIVER PLT XFMR	16,733.34
122980	REVISED REPLACE TRANSFORMER AT KY STATE HOSPITAL SUBSTATIOI	588.83
122983	CKT 412 RECONDUCTOR 2/0 TO 795	23,767.85
122994	SCM PINEVILLE SUB MISC 2008	8,885.13
122997	GH BY PRODUCT LOADING FACILITY	(186.60)
122999	HORSECAVE NEW TRANSFORMER IN SUB 799 RECONDUCTOR TAP TO SU	127,688.53
123001	INSTALL REGULATORS CKT 2328	261.44
123030	RICHMOND #069-6 BREAKER ADDITION	300.16
123037	REPLACE TRANSFORMER 7/14 WOODLAWN	58,747.52
123066	REPLACE DEFECTIVE HEA 11 LOCKOUT RELAYS	8,250.88
123067	SCM CENT SPARTA UPGRADE	27.27
123071	SERENA DIMENSIONS CM SOFTWARE IMPLEMENTATION	28,579.39
123090	KU PC & PRINTER INFRASTRUCTURE	7,753.50
123122	08 SCM REP REWIND	7,336.25
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	1,497.75
123190	TY3 TRAVELLING SCREEN BOOMS	3,133.21
123196	TY 5-4 EL MILL CONV 08	25,483.19
123197	TY3 CNTRL WORKSTN UPGR 08	41,191.07
123198	TY 480V SWGR REPL 08	213,004.75
123202	BR RADIO REPEATER REPL.	175.01
123206	BR2 INVERTER RM COOLING SYSTEM	1,239.00
123207	BR3 CONTROL AIR RECIEVER	2,582.73
123217	BR3 CONTROL RM HVAC DEVELOPMENT	1,073.80
123261	GDS IMPLEMENTATION - KU	2,055.76
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	(165,850.50)
123269	UK HOSPITAL DISTRIBUTION RELOCATION OH INSTALLATION ALONG C	11,181.07
123280	GHENT CONVEYOR BELT REPLACEMENT 2008	29,818.95
123282	GH1 CT CELL 1-1 REBUILD	41,816.25
123286	GH4 GENERATOR REWEDGE	(21,104.29)
123291	GH 4 4-2 CCW HEAT EXCHANGER	(359.09)
123302	UK MED. CTR. CONTROL HOUSE RELOC.	12,917.85
123324	KU STORM WORK	2,448.76

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 4,134.30
123351	LYNCH TO POCKET 69KV HOLMES MILL	57,923.13
123372	LEBANON EAST SUBSTATION	98,693.85
123414	HWSW DEVELOPMENT TOOLS - KU	575.82
123416	IT TOOLS ENERGY SERVICES MRMD - KU	593.98
123418	IT TOOLS ENERGY SERVICES POWER GEN	451.47
123420	HARDWARE & SOFTWARE TOOLS IT SERVCO - KU	(130.75)
123422	HW/SW DEV TOOLS 2008	51.81
123426	HW/SW DEV TOOLS	5.24
123428	MONITOR REPLACEMENT KU	1,534.23
123433	TIER C REPLACEMENT KU	89,241.92
123439	2008 LOUISVILLE ELECTRICAL UPGRADE	775.84
123442	AVAYA UPGRADES REMOTE KU SYSTEMS	3,898.47
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	940.00
123445	DEVELOP KU CAMPUS NETWORK	1,263.07
123447	MOBILE RADIO - KU	92.34
123449	NETWORK ACCESS DEVICES & INFRASTRUCTURE - KU	(21.12)
123451	NETWORK TOOLS & TEST EQUIPMENT - KU	139.96
123461	TELEPHONE SYSTEMS CAPACITY EXPANSION	296.37
123465	CABLING FOR SERVER CONNECTIVITY	386.60
123476	2008 SERVER HARDWARE REFRESH	4,072.98
123480	ACCESS SWITCH ROTATION 2008	13,779.23
123482	CORE NETWORK INFRASTRUCTURE	43,202.88
123493	SECURITY INFRASTRUCTURE ENHANCEMENTS- KU	4,940.41
123503	IT SECURITY INFRASTRUCTURE PKI	1,380.59
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	308,710.42
123573	SOMERSET SOUTH MAIN ST STREETScape	13,820.04
123576	GARRARD COUNTY HIGH SCHOOL	3,590.54
123586	INSTALL NEW 795 CIRCUIT TO NESTLE PLAN 2	5,163.30
123602	EWINGTON #539 BREAKER ADDITION	340.62
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	40,165.14
123626	CORNING MOTORIZED 69KV 2 WAY 1200 AMP	14,692.03
123627	BARDSTOWN INDUSTRIAL	(25,305.09)
123636	ORACLE IPROUREMENT PUNCHOUT XML PRO CARD	7,300.26
123638	RECONDUCTOR PARKERS MILL TAP 69KV	131,343.37
123666	BRYANT RD 69 KV TAP	(762.28)
123683	CONSTRUCT NEW CKT FROM	43,515.32
123684	BRYANT ROAD 3 EXIT CIRCUITS	10,415.79
123685	INNOVATION SUBSTATION EXIT CIRCUIT TO SPURR ROAD	25,545.40
123690	TY3 TURB RM SUMP REPL 08	5,170.64
123703	INST RIVER VIEW MINE 69 TAP	7.34
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	52,152.97
123707	BRYANT ROAD #3 EXIT CIRCUIT	66,480.28
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	1,287.93
123757	STORMS FEB 5 & 6 2008	30,296.85
123758	BR3 COOLING TOWER STORM DAMAGE REPAIRS 08	687.63
123762	TY3 COLLECTOR RNG RPL 08	20,133.75
123770	ELECTRIC ENCHANCE OH DISTRIBUTION	4,060.23

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 4,134.30
123772	WINTER STORM 2-11-08	4,988.26
123773	STORMS FEB 21 & 22 2008	31.48
123787	PEOPLESOFT SELF SERVICE EMPLOYEE GIVIING	360.00
123808	MOBILE SUPPLY CHAIN EXPANSION - KU	9,754.53
123809	BR3 WEST ROLLING DOOR 08	14,194.73
123813	KU ODP STORM MARCH 4 2008	370.26
123814	KU STORM MAY 11	15,671.49
123815	KU STORM JUNE 3	381.27
123817	COMPLIANCE DOCUMENTATION SOFTWARE PURCHASE	62,423.21
123818	NEW ANALOG BACKUP RTU	50,392.95
123823	BR "G" CONVEYOR GEAR REDUCER	46.96
123868	BR2-5 COOLING TOWER MOTOR REWIND	3,992.82
123888	SQL SERVER LICENSE UPGRADES	13,324.19
BLDG216	NLDG AND GROUNDS 216	(14,009.72)
BTM216	BEHIND THE METER 216	353.41
BTM236	BEHIND THE METER RC 236	588.82
BTM315	BEHIND THE METER 315	3,971.43
ECAPRR216	Instl cap/reg/recl-Danville	1,460.11
ECAPRR236	Inst cap/reg/recl-Richmond	4,277.16
ECAPRR246	Inst cap/reg/recl-Etown	2,227.40
ECAPRR256	Inst cap/reg/recl-Shelbyville	1,418.27
ECAPRR315	Inst cap/reg/recl-Lexington	39,980.60
ECAPRR426	Instl cap/reg/recl-London	1,520.96
FUSE236	Fuse Coor-Richmond	1,361.57
FUSE416	Fuse Coord-Pineville	1,685.57
K5	RELOCATIONS TRANS LINES	12,321.28
K6	NEW FACILITIES TRANS LINE PWO	47,812.04
K7	PARAMETER UPGRADE T LINE PWO	39,150.48
K8	STORM DAMAGE T-LINE PWO	57,707.85
K9	PRIORITY REPL T-LINES PWO	217,222.98
LNLOC416	LINE LOCATING 014160	154.83
MCAPR216	CAPL REGUL./RECL. 216	350.08
MCAPR315	CAPACITORS/REGULATORS/RECLOSERS 366	314.93
MCAPR366	CAP/REG/RECL 366	1,020.22
MTRPUR582	PURCHASE OF METERS	158,454.47
NBCD156OH	New Bus Comm-Ovhd-Earlington	26,240.53
NBCD156UG	New Bus Comm-UG-Earlington	8,493.05
NBCD166	NEW BUSINESS COM 166	(1,608.74)
NBCD216	NEW BUSINESS COM 216	2,872.42
NBCD216OH	New Bus Comm-Ovhd-Danville	27,422.66
NBCD216UG	New Bus Comm-UG-Danville	17,369.37
NBCD236OH	New Bus Comm-Ovhd-Richmond	51,357.29
NBCD236UG	New Bus Comm-UG-Richmond	15,839.61
NBCD246	NEW BUSINESS COM 246	(434.70)
NBCD246OH	New Bus Comm-Ovhd-Etown	40,192.50
NBCD246UG	New Bus Comm-UG-Etown	11,817.40
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	21,497.92

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 4,134.30
NBCD256UG	New Bus Comm-UG-Shelbyville	22,816.51
NBCD315OH	New Bus Comm-Ovhd-Lexington	63,782.85
NBCD315UG	New Bus Comm-UG-Lexington	65,909.11
NBCD366	NEW BUSINESS COM 366	(6,003.87)
NBCD366OH	New Bus Comm-Ovhd-Maysville	34,750.39
NBCD366UG	New Bus Comm-UG-Maysville	42,340.84
NBCD416OH	New Bus Comm-Ovhd-Pineville	11,062.43
NBCD416UG	New Bus Comm-UG-Pineville	3,674.78
NBCD426	NEW BUSINESS COM 426	524.63
NBCD426OH	New Bus Comm-Ovhd-London	32,694.94
NBCD426UG	New Bus Comm-UG-London	17,632.02
NBCD766OH	New Bus Comm-Ovhd-Norton	9,593.81
NBCD766UG	New Bus Comm-UG-Norton	7,050.09
NBID156OH	New Bus Ind-Ovhd-Earlington	1,467.94
NBID216	NEW BUSINESS IND 216	774.48
NBID216OH	New Bus Ind-Ovhd-Danville	128.23
NBID216UG	New Bus Ind-UG-Danville	3,570.89
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	11,072.76
NBID315UG	New Bus Ind-UG-Lexington	418.28
NBID426OH	New Bus Ind-Ovhd-London	315.68
NBMP426	NEW BUSINESS MINE POWER 426	148.44
NBRD156	NEW BUSINESS RES 156	(163.00)
NBRD156OH	New Bus Resid-Ovhd-Earlington	92,771.48
NBRD156UG	New Bus Resid-UG-Earlington	17,260.72
NBRD166	NEW BUSINESS RES 166	(884.60)
NBRD216	NEW BUSINESS RES 216	6,347.91
NBRD216OH	New Bus Resid-Ovhd-Danville	38,580.80
NBRD216UG	New Bus Resid-UG-Danville	17,789.54
NBRD236	NEW BUSINESS RES 236	(2,447.00)
NBRD236OH	New Bus Resid-Ovhd-Richmond	29,665.75
NBRD236UG	New Bus Resid-UG-Richmond	17,565.63
NBRD246	NEW BUSINESS RES 246	(907.00)
NBRD246OH	New Bus Resid-Ovhd-Etown	16,696.88
NBRD246UG	New Bus Resid-UG-Etown	7,699.34
NBRD256	NEW BUSINESS RES 256	(581.37)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	22,368.59
NBRD256UG	New Bus Resid-UG-Shelbyville	26,102.41
NBRD315	NEW BUSINESS RES 315	(1,755.51)
NBRD315OH	New Bus Resid-Ovhd-Lexington	101,110.93
NBRD315UG	New Bus Resid-UG-Lexington	105,191.18
NBRD366	NEW BUSINESS RES 366	(1,912.20)
NBRD366OH	New Bus Resid-Ovhd-Maysville	33,578.41
NBRD366UG	New Bus Resid-UG-Maysville	30,351.71
NBRD416	NEW BUSINESS RES 416	(348.00)
NBRD416OH	New Bus Resid-Ovhd-Pineville	38,333.42
NBRD416UG	New Bus Resid-UG-Pineville	3,827.70
NBRD426	NEW BUSINESS RES 426	(400.90)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 4,134.30
NBRD426OH	New Bus Resid-Ovhd-London	43,891.13
NBRD426UG	New Bus Resid-UG-London	16,159.38
NBRD766OH	New Bus Resid-Ovhd-Norton	69,026.94
NBRD766UG	New Bus Resid-UG-Norton	30,932.43
NBSB156UG	New Bus Subd-UG-Earlington	261.90
NBSB216OH	New Bus Subd-Ovhd-Danville	5,071.53
NBSB216UG	New Bus Subd-UG-Danville	1,728.47
NBSB236OH	New Bus Subd-Ovhd-Richmond	298.90
NBSB236UG	New Bus Subd-UG-Richmond	15,881.56
NBSB246OH	New Bus Subd-Ovhd-Etown	14,894.81
NBSB246UG	New Bus Subd-UG-Etown	4,482.99
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	8,426.01
NBSB256UG	New Bus Subd-UG-Shelbyville	30,806.59
NBSB315OH	New Bus Subd-Ovhd-Lexington	32,115.14
NBSB315UG	New Bus Subd-UG-Lexington	106,367.12
NBSB416OH	New Bus Subd-Ovhd-Pineville	653.29
NBSB416UG	New Bus Subd-UG-Pineville	209.08
NBSB426OH	New Bus Subd-Ovhd-London	1,047.40
NBSB426UG	New Bus Subd-UG-London	330.74
NBSB766OH	New Bus Subd-Ovhd-Norton	125.86
NBSV156OH	New Elect Serv-Ovhd-Earlington	41,614.72
NBSV156UG	New Bus Serv-UG-Earlington	28,561.69
NBSV216OH	New Elect Serv-Ovhd-Danville	23,643.42
NBSV216UG	New Bus Serv-UG-Danville	27,224.23
NBSV236OH	New Electric Serv-Overhead	30,159.57
NBSV236UG	New Bus Serv-UG-Richmond	40,745.09
NBSV246OH	New Elect Services-Overhead	25,776.66
NBSV246UG	New Bus Serv-UG-Etown	33,645.57
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	13,513.84
NBSV256UG	New Bus Serv-UG-Shelbyville	18,009.40
NBSV315OH	New Elect Serv-Ovhd-Lexington	62,669.10
NBSV315UG	New Bus Serv-UG-Lexington	144,638.93
NBSV366OH	New Elect Serv-Ovhd-Maysville	19,332.33
NBSV366UG	New Bus Serv-UG-Maysville	36,356.35
NBSV416OH	New Elect Serv-Ovhd-Pineville	16,111.00
NBSV416UG	New Bus Serv-UG-Pineville	4,080.57
NBSV426OH	New Elect Serv-Ovhd-London	21,334.05
NBSV426UG	New Bus Serv-UG-London	15,226.26
NBSV766OH	New Elect Serv-Ovhd-Norton	29,475.12
NBSV766UG	New Bus Serv-UG-Norton	12,209.30
PBWK216OH	Pub Wrk Reloc-OH-Danville	9,243.71
PBWK216UG	Pub Wrk Reloc-UG-Danville	677.53
PBWK236OH	Pub Works Relc-OH-Richmond	1,844.78
PBWK246OH	Pub Wrk Relc-OH-Etown	467.98
PBWK315OH	Pub Wrk Reloc-OH-Lexington	32,854.77
PBWK366OH	Pub Wrk Reloc-OH-Maysville	3,409.64
PBWK416OH	Pub Wrk Reloc-OH-Pineville	2,217.61

KU 107001 Activity May 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 4,134.30
PBWK426OH	Pub Wrk Reloc-OH-London	19,327.00
POLD156	OUTDOOR LIGHTING 156	14,997.80
POLD216	OUTDOOR LIGHTING 216	10,802.95
POLD236	OUTDOOR LIGHTING 236	13,545.75
POLD246	OUTDOOR LIGHTING 246	31,060.79
POLD256	OUTDOOR LIGHTING 256	8,072.24
POLD315	OUTDOOR LIGHTING 315	22,432.92
POLD366	OUTDOOR LIGHTING 366	10,689.17
POLD416	OUTDOOR LIGHTING 416	11,135.21
POLD426	OUTDOOR LIGHTING 426	8,912.91
POLD766	OUTDOOR LIGHTING 766	4,781.33
RCST156	RELOCATIONS CUST REQUEST 156	(661.41)
RCST216	RELOCATIONS CUST REQUEST 216	9,891.30
RCST236	RELOCATIONS CUST REQUEST 236	3,530.73
RCST246	RELOCATIONS CUST REQUEST 246	312.74
RCST256	RELOCATIONS CUST REQUEST 256	(5,142.89)
RCST315	RELOCATIONS CUST REQUEST 315	57,516.23
RCST366	RELOCATIONS CUST REQUEST 366	26,383.23
RCST416	RELOCATIONS CUST REQUEST 416	(3,035.46)
RCST426	RELOCATIONS CUST REQUEST 426	10,252.78
RCST766	RELOCATIONS CUST REQUEST 766	3,411.97
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	(258.84)
RDD015990	OAKHILL SUB. BATTERY REPL.	(271.90)
RDDD156	DAMAGE DEFECTIVE DIST 156	267.75
RDDD156OH	Rep Def Equip-OH-Earlington	53,835.75
RDDD156UG	Rep Def Equip-UG-Earlington	622.97
RDDD216	DAMAGE DEFECTIVE DIST 216	3,585.68
RDDD216OH	Rep Def Equip-OH-Danville	12,322.95
RDDD216UG	Rep Def Equip-UG-Danville	1,158.80
RDDD236OH	Rep Def Equip-OH-Richmond	39,103.36
RDDD236UG	Rep Def Equip-UG-Richmond	200.73
RDDD246OH	Rep Def Equip-OH-Etown	15,819.00
RDDD256OH	Rep Def Equip-OH-Shelbyvl	8,140.22
RDDD256UG	Rep Def Equip-UG-Shelbyville	974.42
RDDD315OH	Rep Def Equip-OH-Lexington	38,505.77
RDDD315UG	Rep Def Equip-UG-Lexington	9,061.22
RDDD366	DAMAGE DEFECTIVE DIST 366	1,219.18
RDDD366OH	Rep Def Equip-OH-Maysville	30,580.48
RDDD416OH	Rep Def Equip-OH-Pineville	9,964.30
RDDD426OH	Rep Def Equip-OH-London	11,220.10
RDDD426UG	Rep Def Equip-UG-London	1,595.42
RDDD766OH	Rep Def Equip-OH-Norton	2,926.62
RDDPOI156	POINTS OF INTEREST EARLINGTON	29,848.39
RDDPOI216	POINTS OF INTEREST - DANVILLE	1,222.35
RDDPOI246	POINTS OF INTEREST ETOWN	610.92
RDDPOI256	POINTS OF INTEREST SHELBY	8,948.70
RDDPOI366	POINTS OF INTEREST MAYSVILLE	19,899.16

KU 107001 Activity May 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 4,134.30
RDDPOI416	POINTS OF INTEREST PINEVILLE	5,593.48
RDDPOI426	POINTS OF INTEREST LONDON	10,959.24
RDDPOI766	POINTS OF INTEREST NORTON	8,122.81
RDPOLD156	REP/REPL DEF POL'S 156	5,568.95
RDPOLD216	REP/REPL DEF POL'S 216	2,135.23
RDPOLD236	REP/REP DEF POL'S	9,626.50
RDPOLD246	REP/REPL DEF POL'S	3,638.41
RDPOLD256	REP/REPL DEF POL'S 256	5,742.66
RDPOLD315	REP/REPL DEF POL'S 315	406.46
RDPOLD366	REP/REPL DEF POL'S 366	2,532.14
RDPOLD416	REP/REPL DEF POL'S 416	3,380.92
RDPOLD426	REP/REPL DEF POL'S 426	4,900.24
RDPOLD766	REP/REPL DEF POL'S 766	422.43
RDPOLE156	POLE REP./ REPL 156	32,829.78
RDPOLE216	POLE REPAIR 216	11,017.25
RDPOLE236	POLE REPAIR 236	16,511.93
RDPOLE246	POLE REPAIR/REPL. 246	34,971.95
RDPOLE256	POLE REPAIR/REPL. 256	9,626.98
RDPOLE315	POLE REPAIR REPL. 315	16,035.54
RDPOLE366	POLE REPAIR/REPL. 366	12,091.18
RDPOLE416	POLE REPAIR 416	47,006.78
RDPOLE426	POLE REP./REPL. 426	3,610.76
RDPOLE766	POLE REP./REPL. 766	20,038.66
RDSTLT156	REP REPL DEF ST LIGHTS 156	9,184.10
RDSTLT216	REP REPL DEF ST LIGHTS 216	6,135.96
RDSTLT236	REP REPL DEF ST LIGHTS 236	3,185.19
RDSTLT246	REP REPL DEF ST LIGHTS 246	4,071.74
RDSTLT256	REP REPL DEF ST LIGHTS 256	4,944.09
RDSTLT315	REP REPL ST LIGHTS 315	4,864.78
RDSTLT366	REP REPL DEF ST LIGHTS 366	9,627.27
RDSTLT416	REP REPL DEF ST LIGHTS 416	90.80
RDSTLT426	REP REPL DEF ST LIGHTS 426	496.27
RDSTLT766	REP REPL DEF ST LIGHTS 766	11.85
RELD10610	KU GENERAL RELIABILITY	5,708.15
RELD156	DIST RELIABILITY 156	6,022.28
RELD156OH	RELIABILITY O/H 156	190.67
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	447.99
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	2,116.93
RELD256OH	RELIABILITY O/H 256	17,919.81
RELD315OH	CIRCUIT RELIAB. O/H 315	5,882.05
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	4,213.68
RELD416	DIST RELIABILITY 416	58.13
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	6,640.47
RELD426OH	RELIABILITY AND RECONST. OH RC426	723.96
RELD766	DIST RELIABILITY 766	350.85
RELD766OH	CIRCUIT HARD REL OH NORTON	3,185.78
RNTPD156	REP THRD PARTY DAM 156	1,439.75

KU 107001 Activity May 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 4,134.30
RNTPD216	REP THRD PARTY DAM 216	2,419.30
RNTPD236	REP THRD PRTY DAM 236	13,517.26
RNTPD246	REP THRD PARTY DAM 246	946.35
RNTPD256	REP THRD PARTY DAM 256	3,382.49
RNTPD315	REP THRD PARTY DAM 315	19,353.54
RNTPD366	REP THRD PARTY DAM 366	11,384.40
RNTPD426	REP THRD PARTY DAM 426	3,692.98
RNTPD766	REP THRD PARTY DAM 766	1,689.48
STLT156	STREET LIGHTING 156	7,446.91
STLT216	STREET LIGHTING 216	11,331.57
STLT236	STREET LIGHTING 236	16,862.77
STLT246	STREET LIGHTING 246	22,748.54
STLT256	STREET LIGHTING 256	1,803.69
STLT315	STREET LIGHTING 315	86,203.52
STLT366	STREET LIGHTING 366	11,594.41
STLT416	STREET LIGHTING 416	5,784.13
STLT426	STREET LIGHTING 426	4,092.95
STLT766	STREET LIGHTING 766	2,795.41
SWITC216	SWITCHING T/D 012160	77.98
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	13,302.72
SYSENH216	Sys Enhan-Exist Cust-Danville	24,067.05
SYSENH236	Sys Enh-New Cust-Richmond	1,269.24
SYSENH246	Sys Enh-Exist Cust-Etown	36,273.35
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	4,741.93
SYSENH315	Sys Enhan-Exist Cust-Lex	71,286.52
SYSENH366	Sys Enhan-Exist Cust-Maysville	1,692.67
SYSENH416	Sys Enhan-Exist Cust-Pineville	3,160.32
SYSENH426	Sys Enhan-Exist Cust-London	8,376.91
SYSENH766	Sys Enhan-Exist Cust-Norton	1,554.07
TBRD156UG	TROUBLE ORDERS UG - RC 011560	347.35
TBRD246OH	TROUBLE ORDERS O/H 246	10,030.49
TBRD256OH	TROUBLE ORDERS O/H 256	3,092.15
TBRD256UG	TROUBLE ORDER U/G 256	400.44
TBRD315OH	TROUBLE ORDERS O/H 315	1,471.04
TBRD416OH	TROUBLE ORDERS O/H 416	(2,491.23)
TBRD426OH	TROUBLE ORDERS OVERHEAD	17,734.23
TBRD426UG	TROUBLE ORDERS UG RC426	766.99
TBRD766OH	TROUBLE ORDERS O/H 766	917.68
TLEQ156	TOOLS AND EQ 156	12,747.10
TLEQ216	TOOLS AND EQ 216	4,349.51
TLEQ256	TOOLS AND EQ 256	9.43
TLEQ366	TOOLS AND EQ 366	2,529.27
TLEQ416	TOOLS AND EQ 416	374.86
TLEQ426	TOOLS AND EQ 426	197.84
TRBORD156	TROUBLE ORDERS 156	10,642.34
TRBORD216	TROUBLE ORDERS 216	251.80
TRBORD236	TROUBLE ORDERS 236	1,600.43

KU 107001 Activity May 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 4,134.30
TRBORD256	TROUBLE ORDERS 256	400.11
TRBORD315	TROUBLE ORDERS 315	4,655.89
TRBORD366	TROUBLE ORDERS 366	2,506.05
XFRM156	PURCHASE TRANSFORMERS 156	1,077.66
XFRM216	PURCHASE TRANSFORMERS 216	449.68
XFRM236	PURCHASE TRANSFORMERS 236	12,594.16
XFRM246	PURCHASE TRANSFORMER 246	291.49
XFRM256	PURCHASE TRANSFORMERS 256	4,413.55
XFRM315	PURCHASE TRANSFORMER 315	11,169.69
XFRM366	PURCHASE TRANSFORMERS 366	1,962.09
XFRM416	PURCHASE TRANSFORMERS 416	256.65
XFRM426	PURCHASE TRANSFORMER 426	261.39
XFRM766	PURCHASE TRANSFORMERS 766	237.77
		<u><u>\$ 57,477,692.40</u></u>

KU 107001 Activity June 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 8,810.16
111427	Earlington-Storm Restoration	7,929.40
111429	Danville-Storm Restoration	484.01
111430	Etown-Storm Restoration	8,120.23
111431	Shelbyville-Storm Restoration	14,369.87
111432	Maysville-Storm Restoration	4,921.33
111433	Lexington-Storm Restoration	1,214.36
111434	Richmond-Storm Restoration	1,143.91
111446	MISC SUBSTATION PROJECTS-KU	79,798.18
113305	Dist. Line Transformer	776,101.44
116389	SCIENCE HILL ENGINEERING	(39,975.00)
116471	KY 519 HIGHWAY RELOCATION	14,592.29
117150	TC2 - KU	15,207,519.26
117319	SPCC MODIFICATIONS FOR KU	280,996.55
117362	ACCRUED LABOR - KU	77,429.43
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	318,039.66
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	193,498.57
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	2,655,543.77
118240	KU SUBSTATION SPILL PREVENTION	47,395.39
118251	GH3 FGD	766,221.85
119659	KU SOX PROGRAM - HIGH SULFUR COAL CONVERSION & FGDS AT BROW	(532,760.54)
119844	GHEM 1 CONTROLS MODERNIZATION	(849.64)
119846	GHEM 2 CONTROLS MODERNIZATION	202,590.56
119848	GHEM 4 CONTROLS MODERNIZATION	342,253.56
119903	CLEAR A&G KU	(56,017.27)
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	968,644.82
119962	KU SOX PROGRAM - GHEM 2 FGD SYSTEM	8,577,554.20
120208	GH4 FGD	6,144,208.95
120209	GHEM SO2 COMMON	(1,564,696.61)
120210	BROWN 1, 2, 3 FGD	13,449,549.17
120520	GHEM SCR	23,753.48
120621	GH4 UNDER TURBINE FIRE PROTECTION 06	10,325.20
120756	MISC. A/R UNCOLLECTIBLE - KU CAPITAL	(41,595.00)
120767	KU WORST CIRCUITS CIRCUIT HARDENING	1,855.00
121024	EXTEND FIBER TO GREEN RIVER	94,009.05
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	224,998.55
121297	CONTRACT R.E.LAMB TO PROVIDE A CONTROL CENTER FACILITIES PLA	944,770.09
121443	PAYNES DEPOT RD (US 62) HIGHWAY	46.76
121619	REVISED FIRE PROTECTION SYSTEM EQUIPMENT - ONE QUALITY	(34,577.00)
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	28,748.35
121685	TC2 AQCS KU	14,419,840.78
121808	OMS UPGRADE	14,568.95
121860	E WORKSTATIONS MODULE UPGRADE - KU	486.92
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	92,183.58
121883	SCM 07 REPLACE BREAKERS	1,186.48
121884	SCM 07 SUBSTATION MISC	4,511.06
121885	PURCHASE OF PUMP TRAILERS FOR MAINTENANCE	(4,186.18)
121935	NEW DOUBLE CKT TO CITATION BLVD	92,400.96

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 8,810.16
121958	AWARE BOILER TUBE SOFTWARE	429.13
122039	DEVELOPMENT TY OIL CONTAIN SPCC	77,559.51
122059	BR1 TURBINE SEALS	82.50
122064	BR1-1 SBAC REPLACEMENT	1,453.38
122088	DX3 OVERHAUL 08-09	99,496.25
122099	GH4 CT CELL 4-5 REBUILD	69,494.35
122112	REVISED GH4 ECONOMIZER REPLACEMENT DEVELOPMENT PROSPAL	(206,132.53)
122114	GHEENT SPCC COMPLIANCE MODIFICATIONS	74,565.84
122177	MILLERSBURG CONTROL HSE REPL	63,307.00
122251	LON FAWN VALLEY ESTATES SUBDIVISION U.G. SYSTEM	1,991.70
122276	SECOND DATA CENTER	386,470.62
122279	SO3 SORBENT INJECTION	259,383.98
122294	INVALID - FIBER OPTIC MAKE READY	(9,302.00)
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	3,104,628.61
122307	GHEENT 345KV BREAKER ADDITION	4,924.72
122357	AVAYA SYSTEM UPGRADES	6,537.51
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	47,529.85
122449	NAS TAP 345KV LINE	(3,272.68)
122459	CONSTRUCT LEBANON EAST SUB	33,710.95
122504	POWERPLANT SOFTWARE IMPLEMENTATION	12,011.76
122527	KU RTU PURCHASE	322.46
122540	SAP FOR CCS - KU	1,578,164.94
122546	NEW BASE GENERATING UNIT - KU	987.68
122604	SHARE POINT KU	2,743.36
122609	GHEENT ASH POND/LANDFILL	56,766.83
122657	MERCURY MONITORING KU	254,128.77
122675	RELOC HARDIN CO - BONVILLE 69KV	(99,479.21)
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	(11,061.43)
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	11,687.45
122718	MAIS II SERVER	497.67
122726	LEMONS MILL DISTRIBUTION CIRCUIT WORK	2,065.57
122792	HDSBG-ADD 69KV BKRS FOR CUST	(208,626.64)
122795	BOND TO ST PAUL 69KV	4,334.21
122812	ORACLE ISUPPORT PORTAL	8,395.90
122824	CCS - KU BUSINESS INTELLIGENCE	54,742.43
122825	CCS - CHANGE MGMT. KU	20,003.76
122826	CCS - CUSTOMER SERVICE KU	245,791.82
122827	CCS - DEVELOPMENT KU	129,134.45
122828	CCS - TECHNOLOGY KU	528,430.87
122876	GR 2008 ASBESTOSABATEMENT	(43,818.42)
122880	GR SECOND BELT MAGNET	1,832.57
122882	GREEN RIVER TRUCK SCALE REPLACEMENT	46,936.24
122883	STATION BATTERY REPLACEMENT	5,101.39
122884	U3 DCS UPGRADE	(645.48)
122886	TMIS REPLACEMENT PROJECT	490.65
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	1,351.25
122929	2008 KU INTERNAL REQUESTS	5,977.00

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 8,810.16
122931	KU OFFICE FURNITURE & EQUIPMENT	5,735.02
122957	ADD TRANSF HORSE CAVE INDUSTRIAL	3,295.42
122958	CITY OF BARDSTOWN SUB	37,954.50
122967	BUTTONSBERRY 4 KV TO 12 KV PROJECT	6,226.84
122977	SCM EARL GREEN RIVER PLT XFMR	36,356.44
122980	REVISED REPLACE TRANSFORMER AT KY STATE HOSPITAL SUBSTATIOI	1,431.09
122983	CKT 412 RECONDUCTOR 2/0 TO 795	14,379.13
122994	SCM PINEVILLE SUB MISC 2008	62.64
122999	HORSECAVE NEW TRANSFORMER IN SUB 799 RECONDUCTOR TAP TO SU	79,921.48
123030	RICHMOND #069-6 BREAKER ADDITION	3,036.82
123037	REPLACE TRANSFORMER 7/14 WOODLAWN	36,173.43
123066	REPLACE DEFECTIVE HEA 11 LOCKOUT RELAYS	2,890.42
123067	SCM CENT SPARTA UPGRADE	5,304.67
123087	KU MOBILE GIS MODULES	326.70
123090	KU PC & PRINTER INFRASTRUCTURE	17,435.07
123122	08 SCM REP REWIND	348.74
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	2,073.59
123154	KU MIDDLESBORO BILLIING OFFICE	6,744.92
123190	TY3 TRAVELLING SCREEN BOOMS	6,540.03
123196	TY 5-4 EL MILL CONV 08	883.88
123197	TY3 CNTRL WORKSTN UPGR 08	25,027.88
123198	TY 480V SWGR REPL 08	(2,130.05)
123202	BR RADIO REPEATER REPL.	25,050.67
123203	BR1 AIR HEATER BASKET REPL 08	34,579.15
123206	BR2 INVERTER RM COOLING SYSTEM	4,336.50
123213	BR MOTOR REBUILD/REPLACE	6,032.40
123217	BR3 CONTROL RM HVAC DEVELOPMENT	1,879.15
123261	GDS IMPLEMENTATION - KU	1,223.64
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	(25,828.23)
123269	UK HOSPITAL DISTRIBUTION RELOCATION OH INSTALLATION ALONG C	272.19
123280	GHENT CONVEYOR BELT REPLACEMENT 2008	94,728.52
123282	GH1 CT CELL 1-1 REBUILD	2,536.88
123283	GH2 2-1 AUX CONDENSER RETUBE	67,243.52
123286	GH4 GENERATOR REWEDGE	(68,519.28)
123287	GH MISCELLANEOUS MOTORS	102,831.23
123291	GH 4 4-2 CCW HEAT EXCHANGER	116.86
123302	UK MED. CTR. CONTROL HOUSE RELOC.	101,703.64
123351	LYNCH TO POCKET 69KV HOLMES MILL	61,193.40
123372	LEBANON EAST SUBSTATION	12,564.66
123385	BLADELOGIC IMPLEMENTATION - KU	105.19
123414	HWSW DEVELOPMENT TOOLS - KU	431.60
123416	IT TOOLS ENERGY SERVICES MRMD - KU	18.01
123418	IT TOOLS ENERGY SERVICES POWER GEN	1,187.99
123422	HW/SW DEV TOOLS 2008	5,272.71
123424	HW/SW DEV TOOLS 2008	305.20
123426	HW/SW DEV TOOLS	169.00
123433	TIER C REPLACEMENT KU	32,789.82

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 8,810.16
123441	2008 LOUISVILLE RACKS & FURNITURE	2,659.89
123442	AVAYA UPGRADES REMOTE KU SYSTEMS	3,719.14
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	45.51
123445	DEVELOP KU CAMPUS NETWORK	102,280.68
123447	MOBILE RADIO - KU	1,355.80
123451	NETWORK TOOLS & TEST EQUIPMENT - KU	630.81
123457	OUTSIDE CABLE PLANT - KU	531.36
123461	TELEPHONE SYSTEMS CAPACITY EXPANSION	238.34
123465	CABLING FOR SERVER CONNECTIVITY	187.06
123476	2008 SERVER HARDWARE REFRESH	12,354.58
123480	ACCESS SWITCH ROTATION 2008	1,805.10
123489	NETWORK ACCESS DEVICES AND GATEWAYS	128.37
123503	IT SECURITY INFRASTRUCTURE PKI	1,328.57
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	49,999.53
123573	SOMERSET SOUTH MAIN ST STREETScape	(40,097.26)
123576	GARRARD COUNTY HIGH SCHOOL	40,205.06
123577	CROCKET TO GARDNER 69KV ALEX CREEK EKPC TAP	302.96
123602	EWINGTON #539 BREAKER ADDITION	49.54
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	(2,115.44)
123626	CORNING MOTORIZED 69KV 2 WAY 1200 AMP	(69,268.39)
123627	BARDSTOWN INDUSTRIAL	3,898.39
123638	RECONDUCTOR PARKERS MILL TAP 69KV	11,317.72
123666	BRYANT RD 69 KV TAP	14,911.94
123683	CONSTRUCT NEW CKT FROM	71,723.25
123684	BRYANT ROAD 3 EXIT CIRCUITS	10,948.59
123685	INNOVATION SUBSTATION EXIT CIRCUIT TO SPURR ROAD	6,571.27
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	45,269.48
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	95,897.04
123757	STORMS FEB 5 & 6 2008	1,259.81
123758	BR3 COOLING TOWER STORM DAMAGE REPAIRS 08	(153,014.42)
123762	TY3 COLLECTOR RNG RPL 08	3,331.06
123770	ELECTRIC ENCHANCE OH DISTRIBUTION	12,659.75
123801	INCREASE UNDERFREQUENCY LOAD SHEDDING CAPACITY WITH YR EN	434.16
123808	MOBILE SUPPLY CHAIN EXPANSION - KU	10,969.79
123814	KU STORM MAY 11	3.49
123815	KU STORM JUNE 3	3,907.10
123817	COMPLIANCE DOCUMENTATION SOFTWARE PURCHASE	523.91
123818	NEW ANALOG BACKUP RTU	3,475.37
123853	MOTOR REPLACE. LGE - CORPORATE	(73,733.74)
124159	AIR GAS SUBSTATION	135,246.86
124291	DOW CORNING W. - CARLTON 138KV	3,032.89
124461	REPLACE FOUR UNDERRATED 138KV BREAKERS AT FAWKES SUBSTATI	298.53
124578	BRCT9 REPAIR 08	582,081.51
124599	KU STORMS 6/9 & 10	19,610.38
124600	FUTURE STORM PROJECT	2,421.17
BLDG315	BUILDING AND GROUNDS 315	2,430.70
BTM156	BEHIND THE METER 156	(5,923.56)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 8,810.16
BTM216	BEHIND THE METER 216	25,982.64
BTM236	BEHIND THE METER RC 236	(80.15)
BTM256	BEHIND THE METER 256	(163.17)
BTM315	BEHIND THE METER 315	(17,377.56)
BTM426	BEHIND THE METER RC 426	(4,253.30)
ECAPRR156	Inst cap/reg/recl-Earlington	682.15
ECAPRR256	Inst cap/reg/recl-Shelbyville	2.58
ECAPRR315	Inst cap/reg/recl-Lexington	13,157.58
ECAPRR426	Instl cap/reg/recl-London	808.15
FUSE156	Fuse Coord-Earlington	2,564.87
FUSE236	Fuse Coord-Richmond	314.04
FUSE416	Fuse Coord-Pineville	3,550.84
FUSE426	Fuse Coord-London	212.56
K5	RELOCATIONS TRANS LINES	(68,448.00)
K6	NEW FACILITIES TRANS LINE PWO	21,660.75
K7	PARAMETER UPGRADE T LINE PWO	18,236.65
K8	STORM DAMAGE T-LINE PWO	49,074.65
K9	PRIORITY REPL T-LINES PWO	202,996.51
K9-2008	PRIORITY TRANS. LINE 2008	2,105.95
MCAPR156	CAP/REG/RECL. RC156	1,698.52
MCAPR216	CAPL REGUL./RECL. 216	729.31
MCAPR366	CAP/REG/RECL 366	667.62
MTRPUR582	PURCHASE OF METERS	123,101.03
NBCD156OH	New Bus Comm-Ovhd-Earlington	11,793.53
NBCD156UG	New Bus Comm-UG-Earlington	14,212.70
NBCD216	NEW BUSINESS COM 216	5,874.71
NBCD216OH	New Bus Comm-Ovhd-Danville	28,963.14
NBCD216UG	New Bus Comm-UG-Danville	33,100.94
NBCD236OH	New Bus Comm-Ovhd-Richmond	31,293.38
NBCD236UG	New Bus Comm-UG-Richmond	39,393.08
NBCD246	NEW BUSINESS COM 246	(456.60)
NBCD246OH	New Bus Comm-Ovhd-Etown	42,002.84
NBCD246UG	New Bus Comm-UG-Etown	13,350.83
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	46,373.69
NBCD256UG	New Bus Comm-UG-Shelbyville	7,618.10
NBCD315OH	New Bus Comm-Ovhd-Lexington	57,670.42
NBCD315UG	New Bus Comm-UG-Lexington	91,280.68
NBCD366	NEW BUSINESS COM 366	(52.00)
NBCD366OH	New Bus Comm-Ovhd-Maysville	29,688.03
NBCD366UG	New Bus Comm-UG-Maysville	36,268.86
NBCD416OH	New Bus Comm-Ovhd-Pineville	164.94
NBCD416UG	New Bus Comm-UG-Pineville	192.36
NBCD426	NEW BUSINESS COM 426	193.41
NBCD426OH	New Bus Comm-Ovhd-London	26,744.36
NBCD426UG	New Bus Comm-UG-London	35,572.93
NBCD766OH	New Bus Comm-Ovhd-Norton	(27,431.47)
NBCD766UG	New Bus Comm-UG-Norton	1,072.92

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 8,810.16
NBID156OH	New Bus Ind-Ovhd-Earlington	119.63
NBID216	NEW BUSINESS IND 216	307.46
NBID216OH	New Bus Ind-Ovhd-Danville	3,013.38
NBID216UG	New Bus Ind-UG-Danville	2,487.67
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	24,768.44
NBID256UG	New Bus Ind-UG-Shelbyville	364.32
NBID315OH	New Bus Ind-Ovhd-Lexington	11.26
NBID315UG	New Bus Ind-UG-Lexington	308.23
NBID426OH	New Bus Ind-Ovhd-London	1,504.63
NBID426UG	New Bus Ind-UG-London	103.80
NBMP426	NEW BUSINESS MINE POWER 426	1,038.33
NBRD156	NEW BUSINESS RES 156	3,169.45
NBRD156OH	New Bus Resid-Ovhd-Earlington	70,046.41
NBRD156UG	New Bus Resid-UG-Earlington	33,296.12
NBRD166	NEW BUSINESS RES 166	(153.00)
NBRD216	NEW BUSINESS RES 216	5,266.56
NBRD216OH	New Bus Resid-Ovhd-Danville	42,975.04
NBRD216UG	New Bus Resid-UG-Danville	28,831.46
NBRD236	NEW BUSINESS RES 236	1,116.30
NBRD236OH	New Bus Resid-Ovhd-Richmond	33,777.14
NBRD236UG	New Bus Resid-UG-Richmond	23,102.92
NBRD246	NEW BUSINESS RES 246	(1,913.31)
NBRD246OH	New Bus Resid-Ovhd-Etown	81,497.50
NBRD246UG	New Bus Resid-UG-Etown	22,898.34
NBRD256	NEW BUSINESS RES 256	(1,634.00)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	39,326.88
NBRD256UG	New Bus Resid-UG-Shelbyville	18,883.22
NBRD315OH	New Bus Resid-Ovhd-Lexington	119,725.74
NBRD315UG	New Bus Resid-UG-Lexington	147,615.58
NBRD366	NEW BUSINESS RES 366	(20.68)
NBRD366OH	New Bus Resid-Ovhd-Maysville	56,729.44
NBRD366UG	New Bus Resid-UG-Maysville	49,049.58
NBRD416	NEW BUSINESS RES 416	(199.00)
NBRD416OH	New Bus Resid-Ovhd-Pineville	73,679.39
NBRD416UG	New Bus Resid-UG-Pineville	20,070.55
NBRD426	NEW BUSINESS RES 426	(457.00)
NBRD426OH	New Bus Resid-Ovhd-London	39,474.55
NBRD426UG	New Bus Resid-UG-London	20,107.21
NBRD766OH	New Bus Resid-Ovhd-Norton	67,854.80
NBRD766UG	New Bus Resid-UG-Norton	17,318.03
NBSB216OH	New Bus Subd-Ovhd-Danville	5,020.42
NBSB216UG	New Bus Subd-UG-Danville	472.02
NBSB236OH	New Bus Subd-Ovhd-Richmond	147.89
NBSB236UG	New Bus Subd-UG-Richmond	9,008.14
NBSB246OH	New Bus Subd-Ovhd-Etown	(603.82)
NBSB246UG	New Bus Subd-UG-Etown	5,260.55
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	30.41

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 8,810.16
NBSB256UG	New Bus Subd-UG-Shelbyville	28,396.58
NBSB315OH	New Bus Subd-Ovhd-Lexington	31,555.80
NBSB315UG	New Bus Subd-UG-Lexington	68,402.20
NBSB416OH	New Bus Subd-Ovhd-Pineville	636.39
NBSB416UG	New Bus Subd-UG-Pineville	269.25
NBSB426OH	New Bus Subd-Ovhd-London	477.31
NBSB766OH	New Bus Subd-Ovhd-Norton	306.28
NBSV156OH	New Elect Serv-Ovhd-Earlington	40,551.41
NBSV156UG	New Bus Serv-UG-Earlington	32,568.53
NBSV216OH	New Elect Serv-Ovhd-Danville	17,551.36
NBSV216UG	New Bus Serv-UG-Danville	28,943.25
NBSV236OH	New Electric Serv-Overhead	20,449.44
NBSV236UG	New Bus Serv-UG-Richmond	28,886.20
NBSV246OH	New Elect Services-Overhead	27,528.77
NBSV246UG	New Bus Serv-UG-Etown	36,997.92
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	14,680.59
NBSV256UG	New Bus Serv-UG-Shelbyville	11,730.88
NBSV315OH	New Elect Serv-Ovhd-Lexington	49,885.78
NBSV315UG	New Bus Serv-UG-Lexington	113,160.20
NBSV366OH	New Elect Serv-Ovhd-Maysville	18,832.44
NBSV366UG	New Bus Serv-UG-Maysville	20,025.27
NBSV416OH	New Elect Serv-Ovhd-Pineville	18,457.87
NBSV416UG	New Bus Serv-UG-Pineville	6,772.86
NBSV426OH	New Elect Serv-Ovhd-London	13,963.63
NBSV426UG	New Bus Serv-UG-London	11,908.86
NBSV766OH	New Elect Serv-Ovhd-Norton	22,513.52
NBSV766UG	New Bus Serv-UG-Norton	6,527.48
PBWK216OH	Pub Wrk Reloc-OH-Danville	4,507.47
PBWK216UG	Pub Wrk Reloc-UG-Danville	317.88
PBWK236OH	Pub Works Relc-OH-Richmond	12,212.41
PBWK246OH	Pub Wrk Relc-OH-Etown	1,017.06
PBWK315OH	Pub Wrk Reloc-OH-Lexington	55,883.53
PBWK416OH	Pub Wrk Reloc-OH-Pineville	10,889.56
PBWK426OH	Pub Wrk Reloc-OH-London	2,194.04
PBWK766OH	Pub Wrk Reloc-OH-Norton	1,009.87
POLD156	OUTDOOR LIGHTING 156	28,855.59
POLD216	OUTDOOR LIGHTING 216	21,332.53
POLD236	OUTDOOR LIGHTING 236	3,409.54
POLD246	OUTDOOR LIGHTING 246	12,067.32
POLD256	OUTDOOR LIGHTING 256	3,082.32
POLD315	OUTDOOR LIGHTING 315	43,498.83
POLD366	OUTDOOR LIGHTING 366	4,702.01
POLD416	OUTDOOR LIGHTING 416	12,859.26
POLD426	OUTDOOR LIGHTING 426	11,765.57
POLD766	OUTDOOR LIGHTING 766	8,249.95
RCST156	RELOCATIONS CUST REQUEST 156	7,425.93
RCST216	RELOCATIONS CUST REQUEST 216	(9,172.94)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 8,810.16
RCST236	RELOCATIONS CUST REQUEST 236	(527.22)
RCST246	RELOCATIONS CUST REQUEST 246	(77,272.17)
RCST256	RELOCATIONS CUST REQUEST 256	(41,183.81)
RCST315	RELOCATIONS CUST REQUEST 315	50,831.69
RCST366	RELOCATIONS CUST REQUEST 366	(5,136.47)
RCST416	RELOCATIONS CUST REQUEST 416	2,194.26
RCST426	RELOCATIONS CUST REQUEST 426	1,204.66
RCST766	RELOCATIONS CUST REQUEST 766	4,731.14
RDDD156	DAMAGE DEFECTIVE DIST 156	462.94
RDDD156OH	Rep Def Equip-OH-Earlington	32,321.72
RDDD156UG	Rep Def Equip-UG-Earlington	3,899.87
RDDD216	DAMAGE DEFECTIVE DIST 216	1,572.14
RDDD216OH	Rep Def Equip-OH-Danville	11,126.57
RDDD216UG	Rep Def Equip-UG-Danville	691.89
RDDD236OH	Rep Def Equip-OH-Richmond	15,640.92
RDDD246OH	Rep Def Equip-OH-Etown	3,749.24
RDDD246UG	Rep Def Equip-UG-Etown	894.67
RDDD256OH	Rep Def Equip-OH-Shelbyvl	7,525.30
RDDD256UG	Rep Def Equip-UG-Shelbyville	442.38
RDDD315OH	Rep Def Equip-OH-Lexington	31,122.03
RDDD315UG	Rep Def Equip-UG-Lexington	4,239.62
RDDD366OH	Rep Def Equip-OH-Maysville	8,597.42
RDDD366UG	Rep Def Equip-UG-Maysville	1,324.55
RDDD416OH	Rep Def Equip-OH-Pineville	6,630.92
RDDD426OH	Rep Def Equip-OH-London	6,163.60
RDDD426UG	Rep Def Equip-UG-London	2,442.46
RDDD766OH	Rep Def Equip-OH-Norton	5,581.20
RDDPOI156	POINTS OF INTEREST EARLINGTON	32,939.97
RDDPOI216	POINTS OF INTEREST - DANVILLE	1,902.54
RDDPOI246	POINTS OF INTEREST ETOWN	4,487.38
RDDPOI256	POINTS OF INTEREST SHELBY	3,532.23
RDDPOI315	POINTS OF INTEREST LEXINGTON	5,514.96
RDDPOI366	POINTS OF INTEREST MAYSVILLE	10,340.85
RDDPOI416	POINTS OF INTEREST PINEVILLE	12,176.58
RDDPOI426	POINTS OF INTEREST LONDON	14,391.53
RDDPOI766	POINTS OF INTEREST NORTON	6,523.97
RDPOLD156	REP/REPL DEF POL'S 156	4,719.61
RDPOLD216	REP/REPL DEF POL'S 216	2,723.29
RDPOLD236	REP/REP DEF POL'S	12,208.24
RDPOLD246	REP/REPL DEF POL'S	4,360.52
RDPOLD256	REP/REPL DEF POL'S 256	4,883.42
RDPOLD315	REP/REPL DEF POL'S 315	773.74
RDPOLD366	REP/REPL DEF POL'S 366	2,304.37
RDPOLD416	REP/REPL DEF POL'S 416	3,743.14
RDPOLD426	REP/REPL DEF POL'S 426	3,949.25
RDPOLD766	REP/REPL DEF POL'S 766	947.06
RDPOLE156	POLE REP./ REPL 156	24,922.49

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 8,810.16
RDPOLE216	POLE REPAIR 216	6,305.46
RDPOLE236	POLE REPAIR 236	20,787.61
RDPOLE246	POLE REPAIR/REPL. 246	41,388.66
RDPOLE256	POLE REPAIR/REPL. 256	9,118.76
RDPOLE315	POLE REPAIR REPL. 315	11,009.93
RDPOLE366	POLE REPAIR/REPL. 366	9,599.16
RDPOLE416	POLE REPAIR 416	21,104.17
RDPOLE426	POLE REP./REPL. 426	3,805.08
RDPOLE766	POLE REP./REPL. 766	10,615.11
RDSTLT156	REP REPL DEF ST LIGHTS 156	8,244.98
RDSTLT216	REP REPL DEF ST LIGHTS 216	3,210.01
RDSTLT236	REP REPL DEF ST LIGHTS 236	2,840.40
RDSTLT246	REP REPL DEF ST LIGHTS 246	6,712.36
RDSTLT256	REP REPL DEF ST LIGHTS 256	3,627.43
RDSTLT315	REP REPL ST LIGHTS 315	4,257.12
RDSTLT366	REP REPL DEF ST LIGHTS 366	5,635.75
RDSTLT416	REP REPL DEF ST LIGHTS 416	135.76
RDSTLT426	REP REPL DEF ST LIGHTS 426	923.76
RDSTLT766	REP REPL DEF ST LIGHTS 766	148.25
RELD10610	KU GENERAL RELIABILITY	1,072.24
RELD156	DIST RELIABILITY 156	17,374.38
RELD156OH	RELIABILITY O/H 156	12,923.77
RELD216	DIST RELIABILITY 216	1,319.91
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	524.28
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	3,441.60
RELD256OH	RELIABILITY O/H 256	8,925.85
RELD315OH	CIRCUIT RELIAB. O/H 315	6,303.47
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	295.19
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	2,929.57
RELD426OH	RELIABILITY AND RECONST. OH RC426	1,083.99
RELD426UG	CIRCUIT HARD RELIABILITY UG 426	1,171.89
RELD766OH	CIRCUIT HARD REL OH NORTON	846.46
RELD766UG	CIRCUIT HARD RELIABILITY UG RC766	725.74
RNTPD156	REP THRD PARTY DAM 156	2,792.63
RNTPD216	REP THRD PARTY DAM 216	9,233.09
RNTPD236	REP THRD PRTY DAM 236	2,605.29
RNTPD246	REP THRD PARTY DAM 246	1,226.17
RNTPD256	REP THRD PARTY DAM 256	3,216.42
RNTPD315	REP THRD PARTY DAM 315	23,815.37
RNTPD366	REP THRD PARTY DAM 366	2,298.11
RNTPD426	REP THRD PARTY DAM 426	1,698.35
RNTPD766	REP THRD PARTY DAM 766	3,798.18
STLT156	STREET LIGHTING 156	2,886.24
STLT216	STREET LIGHTING 216	26,540.26
STLT236	STREET LIGHTING 236	18,407.14
STLT246	STREET LIGHTING 246	5,977.77
STLT256	STREET LIGHTING 256	7,380.71

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 8,810.16
STLT315	STREET LIGHTING 315	219,281.06
STLT366	STREET LIGHTING 366	5,222.36
STLT416	STREET LIGHTING 416	2,939.36
STLT426	STREET LIGHTING 426	10,664.21
STLT766	STREET LIGHTING 766	22,157.99
SWITC416	SWITCHING T/D RC416	162.73
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	(12,605.03)
SYSENH216	Sys Enhanc-Exist Cust-Danville	9,756.23
SYSENH236	Sys Enh-New Cust-Richmond	1,283.77
SYSENH246	Sys Enh-Exist Cust-Etown	27,355.91
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	6,329.61
SYSENH315	Sys Enhanc-Exist Cust-Lex	22,506.42
SYSENH366	Sys Enhanc-Exist Cust-Maysville	901.89
SYSENH416	Sys Enhanc-Exist Cust-Pineville	752.56
SYSENH426	Sys Enhanc-Exist Cust-London	2,878.57
SYSENH766	Sys Enhanc-Exist Cust-Norton	6,075.15
TBRD156OH	TROUBLE ORDER OH - 156	85.17
TBRD156UG	TROUBLE ORDERS UG - RC 011560	22.26
TBRD216OH	TROUBLE ORDERS OH 216	960.91
TBRD236OH	TROUBLE ORDERS O/H 236	278.15
TBRD246OH	TROUBLE ORDERS O/H 246	12,146.90
TBRD256OH	TROUBLE ORDERS O/H 256	9,994.25
TBRD315OH	TROUBLE ORDERS O/H 315	582.03
TBRD416OH	TROUBLE ORDERS O/H 416	2,691.12
TBRD416UG	TROUBLE ORDER U/G 416	31.43
TBRD426OH	TROUBLE ORDERS OVERHEAD	22,368.71
TBRD426UG	TROUBLE ORDERS UG RC426	272.09
TBRD766OH	TROUBLE ORDERS O/H 766	3,372.91
TLEQ156	TOOLS AND EQ 156	288.02
TLEQ256	TOOLS AND EQ 256	(11.04)
TLEQ366	TOOLS AND EQ 366	2,785.99
TLEQ416	TOOLS AND EQ 416	144.24
TLEQ426	TOOLS AND EQ 426	(3,594.01)
TRBORD156	TROUBLE ORDERS 156	6,797.74
TRBORD216	TROUBLE ORDERS 216	1,458.06
TRBORD236	TROUBLE ORDERS 236	1,926.47
TRBORD256	TROUBLE ORDERS 256	411.58
TRBORD315	TROUBLE ORDERS 315	5,742.75
TRBORD366	TROUBLE ORDERS 366	5,541.79
XFRM156	PURCHASE TRANSFORMERS 156	1,316.61
XFRM216	PURCHASE TRANSFORMERS 216	308.90
XFRM236	PURCHASE TRANSFORMERS 236	8,223.25
XFRM246	PURCHASE TRANSFORMER 246	738.88
XFRM256	PURCHASE TRANSFORMERS 256	3,542.57
XFRM315	PURCHASE TRANSFORMER 315	12,963.25
XFRM366	PURCHASE TRANSFORMERS 366	3,828.92
XFRM416	PURCHASE TRANSFORMERS 416	766.29

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 8,810.16
XFRM426	PURCHASE TRANSFORMER 426	1,993.50
XFRM766	PURCHASE TRANSFORMERS 766	318.16
		<u>\$ 76,003,079.07</u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 362.73
111426	London-Storm Restoration	29,444.14
111427	Earlington-Storm Restoration	2,098.42
111429	Danville-Storm Restoration	89.68
111430	Etown-Storm Restoration	11,096.73
111431	Shelbyville-Storm Restoration	4,517.17
111432	Maysville-Storm Restoration	1,572.42
111433	Lexington-Storm Restoration	7,878.16
111434	Richmond-Storm Restoration	53.24
111446	MISC SUBSTATION PROJECTS-KU	82,715.49
113305	Dist. Line Transformer	864,202.36
116389	SCIENCE HILL ENGINEERING	428.80
116471	KY 519 HIGHWAY RELOCATION	6,465.61
117150	TC2 - KU	14,706,710.49
117319	SPCC MODIFICATIONS FOR KU	(5,645.58)
117362	ACCRUED LABOR - KU	(77,429.43)
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	221,663.95
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	75,802.84
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	902,605.40
118240	KU SUBSTATION SPILL PREVENTION	95,597.92
118251	GH3 FGD	56,495.91
119549	FUEL SUPPLY MANAGEMENT SYSTEM	36.21
119846	GHENT 2 CONTROLS MODERNIZATION	(59,134.03)
119848	GHENT 4 CONTROLS MODERNIZATION	306,507.41
119903	CLEAR A&G KU	56,017.27
119926	KU DIST. 34.5 KV STORM	125.44
119927	KU TRANS. 34.5 KV STORM	114.19
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	166,151.80
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	18,796,549.81
120208	GH4 FGD	303,354.40
120209	GHENT SO2 COMMON	(4,926,246.16)
120210	BROWN 1, 2, 3 FGD	12,648,958.84
120520	GHENT SCR	(4,725.18)
120665	RP SHUN PIKE TRANSFORMNER	(60.72)
121024	EXTEND FIBER TO GREEN RIVER	(64,428.73)
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	1,994.68
121297	CONTRACT R.E.LAMB TO PROVIDE A CONTROL CENTER FACILITIES PLA	601,192.68
121464	KU SUBS RTU INSTLLS FOR EKPC METERING	288.76
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	67,099.99
121685	TC2 AQCS KU	8,317,592.42
121766	SCM RP FAILED BREAKERS PINEVILLE SUB 2007	137.35
121808	OMS UPGRADE	8,831.15
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	58,940.41
121880	REPLACE SUBSTATION BATTERIES FOR CENTRAL SUBSTATION DEPT 20	89.94
121883	SCM REPLACE BREAKERS	8,088.55
121935	NEW DOUBLE CKT TO CITATION BLVD	3,655.77
122058	BR1 CONTROL AIR COMP REPL 07	(16,901.90)
122061	BR2 RH INLET & OUTLET HDR 08-09	352,591.74

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 362.73
122064	BR1-1 SBAC REPLACEMENT	(298,941.43)
122099	GH4 CT CELL 4-5 REBUILD	1,131.16
122114	GHEHT SPCC COMPLIANCE MODIFICATIONS	167,222.37
122177	MILLERSBURG CONTROL HSE REPL	30,574.50
122252	OCEDA MT. EDEN PARKWAY 600 AMP 3 PHASE	(10,895.73)
122276	SECOND DATA CENTER	398,216.52
122279	SO3 SORBENT INJECTION	1,049,733.29
122286	ADD REGULATORS AT ANDOVER	0.19
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	281,186.13
122307	GHEHT 345KV BREAKER ADDITION	211,415.19
122357	AVAYA SYSTEM UPGRADES	(6,559.70)
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	190,993.47
122427	IT SECURITY INFRASTRUCTURE PKI	8.48
122449	NAS TAP 345KV LINE	37,616.10
122458	PURCHASE PROPERTY LEXINGTON EAST AREA SUBSTATION	25,000.00
122459	CONSTRUCT LEBANON EAST SUB	26,980.04
122463	DIAMOND SUB TRANSF	3,029.38
122504	POWERPLANT SOFTWARE IMPLEMENTATION	96,657.05
122527	KU RTU PURCHASE	647.11
122540	SAP FOR CCS - KU	1,405,423.20
122598	LEBANON EAST SUBSTATION EXIT CIRCUITS	1,309.67
122604	SHARE POINT KU	2,233.24
122609	GHEHT ASH POND/LANDFILL	76,639.66
122657	MERCURY MONITORING KU	158,191.90
122658	BR2 PRECIPITATOR PLATE REPLACEMENT 08 (ECR)	273,900.00
122675	RELOC HARDIN CO - BONVILLE 69KV	82,863.77
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	22,072.56
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	22,533.51
122718	MAIS II SERVER	(497.67)
122726	LEMONS MILL DISTRIBUTION CIRCUIT WORK	12,346.02
122781	WITNESS UNCOUPLING	8,194.72
122792	HDSBG-ADD 69KV BKRS FOR CUST	84,896.86
122795	BOND TO ST PAUL 69KV	1,038.22
122812	ORACLE ISUPPORT PORTAL	3,671.43
122824	CCS - KU BUSINESS INTELLIGENCE	47,503.33
122825	CCS - CHANGE MGMT. KU	17,062.60
122826	CCS - CUSTOMER SERVICE KU	298,940.96
122827	CCS - DEVELOPMENT KU	56,816.88
122828	CCS - TECHNOLOGY KU	135,796.25
122876	GR 2008 ASBESTOSABATEMENT	(2,960.76)
122880	GR SECOND BELT MAGNET	1.25
122883	STATION BATTERY REPLACEMENT	218.92
122884	U3 DCS UPGRADE	195.15
122886	TMIS REPLACEMENT PROJECT	5,123.39
122922	2008 CALL CENTER TECH UPGRADES	12,208.37
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	844.76
122957	ADD TRANSF HORSE CAVE INDUSTRIAL	971.09

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 362.73
122958	CITY OF BARDSTOWN SUB	2,003.17
122963	PINEVILLE BUILD STORAGE SHED	36,795.00
122967	BUTTONSBERRY 4 KV TO 12 KV PROJECT	13,909.95
122977	SCM EARL GREEN RIVER PLT XFMR	27,008.09
122980	REVISED REPLACE TRANSFORMER AT KY STATE HOSPITAL SUBSTATION	12,477.14
122983	CKT 412 RECONDUCTOR 2/0 TO 795	1,743.01
122984	BLACK TOP DRIVE EXTENSION AT STONE ROAD	61,091.65
122992	SC&M 2008 WILDLIFE PROTECTION PINEVILLE	0.05
122993	SCM PINEVILLE 2008 NESC VIOLATIONS	300.36
122998	WINDSTREAM POLE REPLACEMENT 2008	24,880.81
122999	HORSECAVE NEW TRANSFORMER IN SUB 799 RECONDUCTOR TAP TO SUB	20,446.58
123007	PURCHASE AIR COMPRESSOR	14,667.38
123030	RICHMOND #069-6 BREAKER ADDITION	18,509.41
123037	REPLACE TRANSFORMER 7/14 WOODLAWN	52,763.51
123066	REPLACE DEFECTIVE HEA 11 LOCKOUT RELAYS	185.28
123086	KU MOBILE INFRASTRUCTURE	2,933.73
123087	KU MOBILE GIS MODULES	326.70
123090	KU PC & PRINTER INFRASTRUCTURE	8,803.79
123122	08 SCM REP REWIND	5,902.70
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	50,537.01
123149	AREA 1 IMPROVEMENTS	6,222.43
123150	AREA 2 IMPROVEMENTS GREENVILLE BUSINESS OFFICE	4,848.28
123154	KU MIDDLESBORO BILLING OFFICE	3,185.81
123188	TY MISC MOTOR RBLD 08	34,252.16
123190	TY3 TRAVELLING SCREEN BOOMS	56.01
123196	TY 5-4 EL MILL CONV 08	1,608.95
123203	BR1 AIR HEATER BASKET REPL 08	138,316.59
123206	BR2 INVERTER RM COOLING SYSTEM	15,600.21
123207	BR3 CONTROL AIR RECEIVER	619.39
123213	BR MOTOR REBUILD/REPLACE	14,836.25
123217	BR3 CONTROL RM HVAC DEVELOPMENT	2,684.50
123261	GDS IMPLEMENTATION - KU	529.09
123269	UK HOSPITAL DISTRIBUTION RELOCATION OH INSTALLATION ALONG C	17,640.73
123280	GHENT CONVEYOR BELT REPLACEMENT 2008	9,976.40
123283	GH2 2-1 AUX CONDENSER RETUBE	4,458.53
123287	GH MISCELLANEOUS MOTORS	279.05
123302	UK MED. CTR. CONTROL HOUSE RELOC.	38,366.40
123372	LEBANON EAST SUBSTATION	2,165.21
123414	HWSW DEVELOPMENT TOOLS - KU	1,099.90
123416	IT TOOLS ENERGY SERVICES MRMD - KU	64.97
123418	IT TOOLS ENERGY SERVICES POWER GEN	353.90
123420	HARDWARE & SOFTWARE TOOLS IT SERVCO - KU	289.54
123422	HW/SW DEV TOOLS 2008	182.68
123424	HW/SW DEV TOOLS 2008	5,070.85
123426	HW/SW DEV TOOLS	4,055.68
123433	TIER C REPLACEMENT KU	28,930.16
123441	2008 LOUISVILLE RACKS & FURNITURE	7,450.81

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 362.73
123442	AVAYA UPGRADES REMOTE KU SYSTEMS	122,402.82
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	1,341.54
123445	DEVELOP KU CAMPUS NETWORK	9,739.75
123447	MOBILE RADIO - KU	2,730.04
123449	NETWORK ACCESS DEVICES & INFRASTRUCTURE - KU	694.29
123451	NETWORK TOOLS & TEST EQUIPMENT - KU	6,520.76
123457	OUTSIDE CABLE PLANT - KU	3,220.87
123461	TELEPHONE SYSTEMS CAPACITY EXPANSION	2,363.84
123465	CABLING FOR SERVER CONNECTIVITY	2,744.59
123476	2008 SERVER HARDWARE REFRESH	42,067.82
123480	ACCESS SWITCH ROTATION 2008	5,128.62
123482	CORE NETWORK INFRASTRUCTURE	24,982.92
123489	NETWORK ACCESS DEVICES AND GATEWAYS	21,959.64
123503	IT SECURITY INFRASTRUCTURE PKI	1,694.70
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	(10,741.88)
123573	SOMERSET SOUTH MAIN ST STREETSCAPE	7,439.67
123586	INSTALL NEW 795 CIRCUIT TO NESTLE PLAN 2	(366.85)
123602	EWINGTON #539 BREAKER ADDITION	274.70
123610	VERSAILLES DRIVE THRU WINDOW	134.56
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	1,367.49
123626	CORNING MOTORIZED 69KV 2 WAY 1200 AMP	210.81
123627	BARDSTOWN INDUSTRIAL	14,930.59
123638	RECONDUCTOR PARKERS MILL TAP 69KV	4,879.42
123666	BRYANT RD 69 KV TAP	926.23
123683	CONSTRUCT NEW CKT FROM	20,297.66
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	45,343.07
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	12,123.50
123750	5-2 SEAL AIR BLOWER	17,117.96
123757	STORMS FEB 5 & 6 2008	213.71
123758	BR3 COOLING TOWER STORM DAMAGE REPAIRS 08	(2,653.98)
123762	TY3 COLLECTOR RNG RPL 08	7,879.40
123770	ELECTRIC ENCHANCE OH DISTRIBUTION	2,083.42
123801	INCREASE UNDERFREQUENCY LOAD SHEDDING CAPACITY WITH YR EN	531.52
123808	MOBILE SUPPLY CHAIN EXPANSION - KU	1,722.83
123815	KU STORM JUNE 3	427.14
123818	NEW ANALOG BACKUP RTU	1,167.67
123830	BOND ST PAUL VACTY CLINCHRIV	6,799.12
123870	GR UNIT 3 ID FAN OUTLET EXPANSION JOINTS	10,386.05
124159	AIR GAS SUBSTATION	88.81
124291	DOW CORNING W. - CARLTON 138KV	3,173.71
124347	BR SPARE REDWATER PUMP 08	14,140.59
124348	BR CY LOCKER ROOM ROOF	22,306.25
124417	BR WAREHOUSE SE ROLLING DOOR 08	10,167.50
124418	BR 1-2 SWP REBUILD 08	135,876.19
124421	BLADELOGIC COMPLIANCE - KU	55,957.82
124578	BRCT9 REPAIR 08	104,373.54
124594	TEST METERS FOR POWER LINE CARRIERS	9,198.96

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 362.73
124599	KU STORMS 6/9 & 10	1,946.90
124600	FUTURE STORM PROJECT	1.10
BTM236	BEHIND THE METER RC 236	(469.95)
BTM256	BEHIND THE METER 256	(245.04)
BTM315	BEHIND THE METER 315	40,531.08
BTM426	BEHIND THE METER RC 426	280.03
ECAPRR216	Instl cap/reg/recl-Danville	5,670.29
ECAPRR256	Inst cap/reg/recl-Shelbyville	1,183.87
ECAPRR315	Inst cap/reg/recl-Lexington	1,899.78
ECAPRR366	Inst cap/reg/recl-Maysville	740.85
ECAPRR766	Inst cap/reg/recl-Norton	1,319.66
FUSE416	Fuse Coord-Pineville	7,200.47
K5	RELOCATIONS TRANS LINES	3,590.40
K5-2008	TRANS. LINE RELOC. KU - 2008	5,492.71
K6	NEW FACILITIES TRANS LINE PWO	2,612.68
K6-2008	NEW FACILITIES TRANS. LINE 2008	6,989.11
K7	PARAMETER UPGRADE T LINE PWO	17,698.79
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	35,138.99
K8	STORM DAMAGE T-LINE PWO	(2,939.36)
K9	PRIORITY REPL T-LINES PWO	(1,051,320.68)
K9-2008	PRIORITY TRANS. LINE 2008	90,536.26
MCAPR156	CAP/REG/RECL. RC156	432.63
MCAPR246	CAP/REG/RECL - 01246	1,245.22
MCAPR315	CAPACITORS/REGULATORS/RECLOSERS 366	160.95
MTRPUR582	PURCHASE OF METERS	33,611.63
NBCD156	NEW BUSINESS COM 156	1,479.81
NBCD156OH	New Bus Comm-Ovhd-Earlington	24,398.54
NBCD156UG	New Bus Comm-UG-Earlington	(3,621.18)
NBCD216	NEW BUSINESS COM 216	5,663.92
NBCD216OH	New Bus Comm-Ovhd-Danville	18,743.98
NBCD216UG	New Bus Comm-UG-Danville	17,804.87
NBCD236	NEW BUSINESS COM 236	(1,975.00)
NBCD236OH	New Bus Comm-Ovhd-Richmond	41,767.46
NBCD236UG	New Bus Comm-UG-Richmond	19,316.67
NBCD246	NEW BUSINESS COM 246	55.20
NBCD246OH	New Bus Comm-Ovhd-Etown	20,105.25
NBCD246UG	New Bus Comm-UG-Etown	7,784.43
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	25,892.80
NBCD256UG	New Bus Comm-UG-Shelbyville	9,039.63
NBCD315OH	New Bus Comm-Ovhd-Lexington	58,059.74
NBCD315UG	New Bus Comm-UG-Lexington	52,460.71
NBCD366	NEW BUSINESS COM 366	(26,249.00)
NBCD366OH	New Bus Comm-Ovhd-Maysville	58,826.45
NBCD366UG	New Bus Comm-UG-Maysville	44,675.92
NBCD416	NEW BUSINESS COM 416	(60.00)
NBCD416OH	New Bus Comm-Ovhd-Pineville	878.15
NBCD416UG	New Bus Comm-UG-Pineville	1,032.14

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 362.73
NBCD426	NEW BUSINESS COM 426	(50.00)
NBCD426OH	New Bus Comm-Ovhd-London	66,741.85
NBCD426UG	New Bus Comm-UG-London	22,963.28
NBCD766OH	New Bus Comm-Ovhd-Norton	3,689.58
NBCD766UG	New Bus Comm-UG-Norton	12,854.96
NBID216	NEW BUSINESS IND 216	167.03
NBID216OH	New Bus Ind-Ovhd-Danville	69,535.45
NBID216UG	New Bus Ind-UG-Danville	1,698.40
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	6,321.78
NBID315UG	New Bus Ind-UG-Lexington	5,555.17
NBID426OH	New Bus Ind-Ovhd-London	515.94
NBRD156	NEW BUSINESS RES 156	(416.60)
NBRD156OH	New Bus Resid-Ovhd-Earlington	53,322.64
NBRD156UG	New Bus Resid-UG-Earlington	24,922.42
NBRD166	NEW BUSINESS RES 166	(107.00)
NBRD216	NEW BUSINESS RES 216	1,733.30
NBRD216OH	New Bus Resid-Ovhd-Danville	27,497.20
NBRD216UG	New Bus Resid-UG-Danville	14,673.94
NBRD236	NEW BUSINESS RES 236	(1,079.20)
NBRD236OH	New Bus Resid-Ovhd-Richmond	11,000.10
NBRD236UG	New Bus Resid-UG-Richmond	8,500.27
NBRD246	NEW BUSINESS RES 246	(1,216.20)
NBRD246OH	New Bus Resid-Ovhd-Etown	30,713.52
NBRD246UG	New Bus Resid-UG-Etown	8,887.92
NBRD256	NEW BUSINESS RES 256	(2,080.54)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	52,376.55
NBRD256UG	New Bus Resid-UG-Shelbyville	18,257.18
NBRD315OH	New Bus Resid-Ovhd-Lexington	87,299.31
NBRD315UG	New Bus Resid-UG-Lexington	73,636.77
NBRD366	NEW BUSINESS RES 366	(1,280.60)
NBRD366OH	New Bus Resid-Ovhd-Maysville	61,102.47
NBRD366UG	New Bus Resid-UG-Maysville	26,696.34
NBRD416	NEW BUSINESS RES 416	(561.60)
NBRD416OH	New Bus Resid-Ovhd-Pineville	28,145.40
NBRD416UG	New Bus Resid-UG-Pineville	1,070.06
NBRD426	NEW BUSINESS RES 426	(775.00)
NBRD426OH	New Bus Resid-Ovhd-London	28,850.26
NBRD426UG	New Bus Resid-UG-London	22,961.31
NBRD766OH	New Bus Resid-Ovhd-Norton	47,562.18
NBRD766UG	New Bus Resid-UG-Norton	9,307.96
NBSB156OH	New Bus Subd-Ovhd-Earlington	83.02
NBSB216OH	New Bus Subd-Ovhd-Danville	2,871.64
NBSB216UG	New Bus Subd-UG-Danville	432.78
NBSB236OH	New Bus Subd-Ovhd-Richmond	354.30
NBSB236UG	New Bus Subd-UG-Richmond	13,435.54
NBSB246OH	New Bus Subd-Ovhd-Etown	4,444.62
NBSB246UG	New Bus Subd-UG-Etown	5,662.60

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 362.73
NBSB256UG	New Bus Subd-UG-Shelbyville	11,124.87
NBSB315OH	New Bus Subd-Ovhd-Lexington	92,641.95
NBSB315UG	New Bus Subd-UG-Lexington	64,338.06
NBSB416OH	New Bus Subd-Ovhd-Pineville	632.42
NBSB416UG	New Bus Subd-UG-Pineville	824.63
NBSV156OH	New Elect Serv-Ovhd-Earlington	43,042.08
NBSV156UG	New Bus Serv-UG-Earlington	28,726.63
NBSV216OH	New Elect Serv-Ovhd-Danville	20,527.62
NBSV216UG	New Bus Serv-UG-Danville	29,075.57
NBSV236OH	New Electric Serv-Overhead	27,595.36
NBSV236UG	New Bus Serv-UG-Richmond	37,476.07
NBSV246OH	New Elect Services-Overhead	30,591.66
NBSV246UG	New Bus Serv-UG-Etown	32,633.57
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	10,196.04
NBSV256UG	New Bus Serv-UG-Shelbyville	(5,221.37)
NBSV315OH	New Elect Serv-Ovhd-Lexington	63,238.80
NBSV315UG	New Bus Serv-UG-Lexington	153,842.36
NBSV366OH	New Elect Serv-Ovhd-Maysville	25,051.75
NBSV366UG	New Bus Serv-UG-Maysville	21,453.05
NBSV416OH	New Elect Serv-Ovhd-Pineville	17,805.10
NBSV416UG	New Bus Serv-UG-Pineville	7,928.59
NBSV426OH	New Elect Serv-Ovhd-London	16,987.90
NBSV426UG	New Bus Serv-UG-London	21,944.69
NBSV766OH	New Elect Serv-Ovhd-Norton	24,962.61
NBSV766UG	New Bus Serv-UG-Norton	36,549.24
PBWK216OH	Pub Wrk Reloc-OH-Danville	15,559.24
PBWK216UG	Pub Wrk Reloc-UG-Danville	940.50
PBWK236OH	Pub Works Relc-OH-Richmond	22,977.80
PBWK246UG	Pub Wrk Reloc-UG-Etown	346.42
PBWK315OH	Pub Wrk Reloc-OH-Lexington	35,950.11
PBWK315UG	Pub Wrk Reloc-UG-Lexington	1,753.43
PBWK366OH	Pub Wrk Reloc-OH-Maysville	2,535.51
PBWK426OH	Pub Wrk Reloc-OH-London	288.94
PBWK766OH	Pub Wrk Reloc-OH-Norton	2,177.79
POLD156	OUTDOOR LIGHTING 156	46,476.11
POLD216	OUTDOOR LIGHTING 216	24,742.80
POLD236	OUTDOOR LIGHTING 236	6,963.48
POLD246	OUTDOOR LIGHTING 246	2,879.42
POLD256	OUTDOOR LIGHTING 256	3,985.78
POLD315	OUTDOOR LIGHTING 315	58,374.38
POLD366	OUTDOOR LIGHTING 366	5,259.26
POLD416	OUTDOOR LIGHTING 416	9,063.75
POLD426	OUTDOOR LIGHTING 426	10,329.25
POLD766	OUTDOOR LIGHTING 766	9,024.21
RCST156	RELOCATIONS CUST REQUEST 156	10,114.53
RCST216	RELOCATIONS CUST REQUEST 216	5,037.83
RCST236	RELOCATIONS CUST REQUEST 236	4,514.33

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 362.73
RCST246	RELOCATIONS CUST REQUEST 246	(3,811.37)
RCST256	RELOCATIONS CUST REQUEST 256	28,242.63
RCST315	RELOCATIONS CUST REQUEST 315	114,020.07
RCST366	RELOCATIONS CUST REQUEST 366	1,124.58
RCST416	RELOCATIONS CUST REQUEST 416	8,829.36
RCST426	RELOCATIONS CUST REQUEST 426	2,214.02
RCST766	RELOCATIONS CUST REQUEST 766	3,408.19
RDDD156OH	Rep Def Equip-OH-Earlington	41,561.04
RDDD156UG	Rep Def Equip-UG-Earlington	4,850.51
RDDD216	DAMAGE DEFECTIVE DIST 216	4,618.77
RDDD216OH	Rep Def Equip-OH-Danville	10,184.80
RDDD216UG	Rep Def Equip-UG-Danville	1,303.30
RDDD236OH	Rep Def Equip-OH-Richmond	23,805.57
RDDD246OH	Rep Def Equip-OH-Etown	18,943.14
RDDD256OH	Rep Def Equip-OH-Shelbyvl	14,249.09
RDDD315OH	Rep Def Equip-OH-Lexington	28,436.78
RDDD315UG	Rep Def Equip-UG-Lexington	29,747.40
RDDD366OH	Rep Def Equip-OH-Maysville	3,932.22
RDDD366UG	Rep Def Equip-UG-Maysville	1,830.31
RDDD416OH	Rep Def Equip-OH-Pineville	3,315.59
RDDD416UG	Rep Def Equip-UG-Pineville	501.91
RDDD426OH	Rep Def Equip-OH-London	7,185.87
RDDD426UG	Rep Def Equip-UG-London	153.98
RDDD766OH	Rep Def Equip-OH-Norton	1,393.90
RDDPOI156	POINTS OF INTEREST EARLINGTON	26,755.17
RDDPOI216	POINTS OF INTEREST - DANVILLE	6,767.94
RDDPOI236	POINTS OF INTEREST - RICHMOND	9,100.87
RDDPOI246	POINTS OF INTEREST ETOWN	20.16
RDDPOI256	POINTS OF INTEREST SHELBY	6,242.85
RDDPOI315	POINTS OF INTEREST LEXINGTON	21,685.60
RDDPOI366	POINTS OF INTEREST MAYSVILLE	55,780.63
RDDPOI416	POINTS OF INTEREST PINEVILLE	230.74
RDDPOI426	POINTS OF INTEREST LONDON	8,687.88
RDDPOI766	POINTS OF INTEREST NORTON	3,250.98
RDPOLD156	REP/REPL DEF POL'S 156	4,689.43
RDPOLD216	REP/REPL DEF POL'S 216	2,387.26
RDPOLD236	REP/REP DEF POL'S	7,371.27
RDPOLD246	REP/REPL DEF POL'S	4,984.45
RDPOLD256	REP/REPL DEF POL'S 256	10,284.97
RDPOLD315	REP/REPL DEF POL'S 315	5,343.63
RDPOLD366	REP/REPL DEF POL'S 366	5,267.85
RDPOLD416	REP/REPL DEF POL'S 416	2,556.62
RDPOLD426	REP/REPL DEF POL'S 426	4,445.40
RDPOLD766	REP/REPL DEF POL'S 766	646.28
RDPOLE156	POLE REP./ REPL 156	23,523.32
RDPOLE216	POLE REPAIR 216	6,778.32
RDPOLE236	POLE REPAIR 236	11,731.32

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 362.73
RDPOLE246	POLE REPAIR/REPL. 246	13,263.17
RDPOLE256	POLE REPAIR/REPL. 256	15,788.83
RDPOLE315	POLE REPAIR REPL. 315	11,435.56
RDPOLE366	POLE REPAIR/REPL. 366	31,738.88
RDPOLE416	POLE REPAIR 416	5,259.06
RDPOLE426	POLE REP./REPL. 426	7,712.24
RDPOLE766	POLE REP./REPL. 766	8,067.32
RDSTLT156	REP REPL DEF ST LIGHTS 156	10,602.11
RDSTLT216	REP REPL DEF ST LIGHTS 216	2,988.62
RDSTLT236	REP REPL DEF ST LIGHTS 236	3,652.43
RDSTLT246	REP REPL DEF ST LIGHTS 246	4,811.69
RDSTLT256	REP REPL DEF ST LIGHTS 256	5,270.42
RDSTLT315	REP REPL ST LIGHTS 315	14,318.19
RDSTLT366	REP REPL DEF ST LIGHTS 366	4,282.77
RDSTLT416	REP REPL DEF ST LIGHTS 416	3.97
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,811.46
RDSTLT766	REP REPL DEF ST LIGHTS 766	212.96
RELD10610	KU GENERAL RELIABILITY	1,166.54
RELD156	DIST RELIABILITY 156	1,293.68
RELD156OH	RELIABILITY O/H 156	2,666.75
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	997.56
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	1,067.93
RELD256OH	RELIABILITY O/H 256	1,168.29
RELD315	DIST RELIABILITY 315	60.15
RELD315OH	CIRCUIT RELIAB. O/H 315	19,588.71
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	17,783.37
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	903.67
RELD766OH	CIRCUIT HARD REL OH NORTON	117.60
RELD766UG	CIRCUIT HARD RELIABILITY UG RC766	980.24
RNTPD156	REP THRD PARTY DAM 156	2,513.00
RNTPD216	REP THRD PARTY DAM 216	6,118.20
RNTPD236	REP THRD PRTY DAM 236	10,798.19
RNTPD246	REP THRD PARTY DAM 246	4,574.64
RNTPD256	REP THRD PARTY DAM 256	1,428.36
RNTPD315	REP THRD PARTY DAM 315	21,744.56
RNTPD366	REP THRD PARTY DAM 366	9,494.81
RNTPD426	REP THRD PARTY DAM 426	4,517.08
RTRB236	RES INVEST TROUBLE 236	70.45
STLT156	STREET LIGHTING 156	4,105.91
STLT216	STREET LIGHTING 216	52,307.53
STLT236	STREET LIGHTING 236	32,224.52
STLT246	STREET LIGHTING 246	13,870.56
STLT256	STREET LIGHTING 256	4,307.73
STLT315	STREET LIGHTING 315	159,947.87
STLT366	STREET LIGHTING 366	11,778.88
STLT416	STREET LIGHTING 416	1,949.74
STLT426	STREET LIGHTING 426	3,936.17

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 362.73
STLT766	STREET LIGHTING 766	4,662.88
SWITC766	SWITCHING T/D 766	77.10
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	8,242.74
SYSENH216	Sys Enhanc-Exist Cust-Danville	69,950.70
SYSENH236	Sys Enh-New Cust-Richmond	946.99
SYSENH246	Sys Enh-Exist Cust-Etown	27,647.80
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	3,356.98
SYSENH315	Sys Enhanc-Exist Cust-Lex	26,999.04
SYSENH366	Sys Enhanc-Exist Cust-Maysville	1,711.26
SYSENH416	Sys Enhanc-Exist Cust-Pineville	3,150.40
SYSENH426	Sys Enhanc-Exist Cust-London	12,895.88
SYSENH766	Sys Enhanc-Exist Cust-Norton	980.24
TBRD156OH	TROUBLE ORDER OH - 156	8.14
TBRD216OH	TROUBLE ORDERS OH 216	298.92
TBRD236OH	TROUBLE ORDERS O/H 236	1,053.48
TBRD246OH	TROUBLE ORDERS O/H 246	5,915.28
TBRD256OH	TROUBLE ORDERS O/H 256	7,813.44
TBRD315OH	TROUBLE ORDERS O/H 315	264.26
TBRD416OH	TROUBLE ORDERS O/H 416	36,233.24
TBRD426OH	TROUBLE ORDERS OVERHEAD	32,648.74
TBRD426UG	TROUBLE ORDERS UG RC426	1,335.11
TBRD766OH	TROUBLE ORDERS O/H 766	6,365.40
TLEQ156	TOOLS AND EQ 156	131.43
TLEQ246	TOOLS AND EQ 246	15.65
TLEQ416	TOOLS AND EQ 416	174.13
TLEQ426	TOOLS AND EQ 426	2,970.38
TRBORD156	TROUBLE ORDERS 156	7,396.15
TRBORD216	TROUBLE ORDERS 216	772.42
TRBORD236	TROUBLE ORDERS 236	91.85
TRBORD256	TROUBLE ORDERS 256	1,153.49
TRBORD315	TROUBLE ORDERS 315	6,026.95
TRBORD366	TROUBLE ORDERS 366	9,878.68
XFRM156	PURCHASE TRANSFORMERS 156	1,553.70
XFRM216	PURCHASE TRANSFORMERS 216	774.43
XFRM236	PURCHASE TRANSFORMERS 236	5,214.19
XFRM246	PURCHASE TRANSFORMER 246	958.19
XFRM256	PURCHASE TRANSFORMERS 256	1,908.25
XFRM315	PURCHASE TRANSFORMER 315	13,729.15
XFRM366	PURCHASE TRANSFORMERS 366	7,506.56
XFRM416	PURCHASE TRANSFORMERS 416	2,100.75
XFRM426	PURCHASE TRANSFORMER 426	2,558.65
XFRM766	PURCHASE TRANSFORMERS 766	2,360.76

\$ 62,942,943.15

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 398.61
111426	London-Storm Restoration	2,958.43
111429	Danville-Storm Restoration	4,970.19
111430	Etown-Storm Restoration	4,108.66
111431	Shelbyville-Storm Restoration	3,156.96
111432	Maysville-Storm Restoration	612.93
111433	Lexington-Storm Restoration	552.69
111434	Richmond-Storm Restoration	393.68
111446	MISC SUBSTATION PROJECTS-KU	17,570.10
113305	Dist. Line Transformer	959,536.57
116471	KY 519 HIGHWAY RELOCATION	(886.90)
116833	PINEVILLE OPS. - KDL MAKE READY	28,500.00
117150	TC2 - KU	15,246,814.73
117319	SPCC MODIFICATIONS FOR KU	30,711.78
117988	SCIENCE HILL HWY. 27	(60,497.73)
118204	LONDON CAPITAL FOR BUILDINGS	382.01
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	175,971.68
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	151,943.51
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	584,055.50
118240	KU SUBSTATION SPILL PREVENTION	30,231.84
118251	GH3 FGD	293,039.80
119549	FUEL SUPPLY MANAGEMENT SYSTEM	5,367.38
119784	GREENBURG HWY PROJECT LONGMEADOW	487.39
119846	GHEENT 2 CONTROLS MODERNIZATION	311,267.58
119848	GHEENT 4 CONTROLS MODERNIZATION	(33,362.82)
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	110,835.05
119962	KU SOX PROGRAM - GHEENT 2 FGD SYSTEM	9,223,381.88
120208	GH4 FGD	782,815.10
120209	GHEENT SO2 COMMON	736,349.39
120210	BROWN 1, 2, 3 FGD	6,481,873.70
120520	GHEENT SCR	(1,327.21)
120767	KU WORST CIRCUITS CIRCUIT HARDENING	3,148.63
121024	EXTEND FIBER TO GREEN RIVER	159,581.52
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	15,626.18
121297	CONTRACT R.E.LAMB TO PROVIDE A CONTROL CENTER FACILITIES PLA	24,847.05
121391	ETOWN 634 REPLACE	15.67
121597	GH4 ASH PIPE REPLACEMENT	218,890.02
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	54,080.41
121685	TC2 AQCS KU	10,564,149.53
121695	INSTALL SWITCH AT BUENA VISTA SUBSTATION	15,988.85
121766	SCM RP FAILED BREAKERS PINEVILLE SUB 2007	219.66
121805	MOBILE COMPUTING INFRASTRUCTURE	2,469.68
121808	OMS UPGRADE	439.03
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	43,420.08
121880	REPLACE SUBSTATION BATTERIES FOR CENTRAL SUBSTATION DEPT 20	91.18
121883	SCM 07 REPLACE BREAKERS	1,638.62
121935	NEW DOUBLE CKT TO CITATION BLVD	922.91
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	(203,741.16)

KU 107001 Activity August 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 398.61
122064	BR1-1 SBAC REPLACEMENT	182,357.12
122088	DX3 OVERHAUL 08-09	134,319.94
122114	GHEENT SPCC COMPLIANCE MODIFICATIONS	90,838.82
122177	MILLERSBURG CONTROL HSE REPL	518.96
122251	LON FAWN VALLEY ESTATES SUBDIVISION U.G. SYSTEM	22,534.67
122276	SECOND DATA CENTER	33,722.63
122279	SO3 SORBENT INJECTION	560,090.31
122294	INVALID - FIBER OPTIC MAKE READY	12,321.15
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	47,160.09
122307	GHEENT 345KV BREAKER ADDITION	7,069.72
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	11,946.10
122419	IT STRATEGY & PLANNING 07 RESEARCH TECH INVEST	(1,175.17)
122449	NAS TAP 345KV LINE	(36,785.35)
122458	PURCHASE PROPERTY LEXINGTON EAST AREA SUBSTATION	2,967.93
122459	CONSTRUCT LEBANON EAST SUB	1,855.19
122461	ADD TRANSF UNION UNDERWEAR	63.08
122463	DIAMOND SUB TRANSF	2,540.72
122504	POWERPLANT SOFTWARE IMPLEMENATION	74,862.08
122540	SAP FOR CCS - KU	1,473,148.70
122598	LEBANON EAST SUBSTATION EXIT CIRCUITS	29,129.57
122604	SHARE POINT KU	2,890.31
122609	GHEENT ASH POND/LANDFILL	82,904.31
122641	RELOC RING RD PROJ (345KV)	634.50
122657	MERCURY MONITORING KU	55,983.94
122658	BR2 PRECIPITATOR PLATE REPLACEMENT 08 (ECR)	(2,739.00)
122675	RELOC HARDIN CO - BONVILLE 69KV	(1,300.55)
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	(17,663.53)
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	12,947.99
122726	LEMONS MILL DISTRIBUTION CIRCUIT WORK	3,735.03
122767	DEVELOPMENT DX CRANE ACCESS ROAD 08	57,600.39
122792	HDSBG-ADD 69KV BKRS FOR CUST	30,662.02
122795	BOND TO ST PAUL 69KV	40,005.88
122812	ORACLE ISUPPORT PORTAL	13,264.85
122824	CCS - KU BUSINESS INTELLIGENCE	38,153.39
122825	CCS - CHANGE MGMT. KU	(89.22)
122826	CCS - CUSTOMER SERVICE KU	197,362.47
122827	CCS - DEVELOPMENT KU	54,896.74
122828	CCS - TECHNOLOGY KU	205,136.25
122882	GREEN RIVER TRUCK SCALE REPLACEMENT	110.34
122883	STATION BATTERY REPLACEMENT	7,914.49
122886	TMIS REPLACEMENT PROJECT	435.53
122922	2008 CALL CENTER TECH UPGRADES	5,612.08
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	1,556.54
122928	2008 KU CARPET & TILE REPLACEMENT	2,170.31
122929	2008 KU INTERNAL REQUESTS	199.98
122931	KU OFFICE FURNITURE & EQUIPMENT	12,572.40
122957	ADD TRANSF HORSE CAVE INDUSTRIAL	1,411.78

KU 107001 Activity August 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 398.61
122958	CITY OF BARDSTOWN SUB	127.39
122962	HUTCH PH3 RECONDUCTOR	6,793.80
122967	BUTTONSBERRY 4 KV TO 12 KV PROJECT	40,835.65
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	3,840.05
122977	SCM EARL GREEN RIVER PLT XFMR	2,561.35
122980	REVISED REPLACE TRANSFORMER AT KY STATE HOSPITAL SUBSTATIOI	52,375.77
122993	SCM PINEVILLE 2008 NESC VIOLATIONS	3,858.25
122998	WINDSTREAM POLE REPLACEMENT 2008	71,511.78
122999	HORSECAVE NEW TRANSFORMER IN SUB 799 RECONDUCTOR TAP TO SU	3,898.96
123001	INSTALL REGULATORS CKT 2328	1,313.74
123030	RICHMOND #069-6 BREAKER ADDITION	18,359.47
123035	OVERHEAD DOOR REPLACEMENT	4,608.56
123037	REPLACE TRANSFORMER 7/14 WOODLAWN	11,455.23
123055	SCM EARL 08 NESC CORR.	1,695.38
123060	SCM EARL 08 TOOLS	10,778.93
123066	REPLACE DEFECTIVE HEA 11 LOCKOUT RELAYS	1,294.77
123067	SCM CENT SPARTA UPGRADE	2,259.20
123086	KU MOBILE INFRASTRUCTURE	71,264.38
123087	KU MOBILE GIS MODULES	7,500.00
123090	KU PC & PRINTER INFRASTRUCTURE	9,314.35
123122	08 SCM REP REWIND	33,396.54
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	15,635.44
123149	AREA 1 IMPROVEMENTS	5,398.15
123154	KU MIDDLESBORO BILLIING OFFICE	3,557.00
123203	BR1 AIR HEATER BASKET REPL 08	138,316.59
123205	INST ARMSTRONG COAL 69 TAP	7,609.62
123206	BR2 INVERTER RM COOLING SYSTEM	181.61
123213	BR MOTOR REBUILD/REPLACE	13,393.68
123217	BR3 CONTROL RM HVAC DEVELOPMENT	6,174.35
123261	GDS IMPLEMENTATION - KU	2,029.26
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	7,559.93
123269	UK HOSPITAL DISTRIBUTION RELOCATION OH INSTALLATION ALONG C	10,248.90
123283	GH2 2-1 AUX CONDENSER RETUBE	30,353.98
123289	GH MOORING CELL C-4	196,428.33
123290	CBU BUCKET & CHAIN REPLACEMENT	299,837.09
123302	UK MED. CTR. CONTROL HOUSE RELOC.	(3,754.42)
123335	PLACE OVERHEAD & UNDERGROUND FEEDER TO BRUSS INDUSTRIES	1,705.12
123372	LEBANON EAST SUBSTATION	8,312.16
123378	UK FIBER RELOCATION	1,184.66
123414	HWSW DEVELOPMENT TOOLS - KU	796.86
123416	IT TOOLS ENERGY SERVICES MRMD - KU	984.63
123420	HARDWARE & SOFTWARE TOOLS IT SERVCO - KU	163.83
123424	HW/SW DEV TOOLS 2008	3.46
123426	HW/SW DEV TOOLS	26.50
123428	MONITOR REPLACEMENT KU	3,761.62
123433	TIER C REPLACEMENT KU	29,163.01
123439	2008 LOUISVILLE ELECTRICAL UPGRADE	13,332.03

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 398.61
123441	2008 LOUISVILLE RACKS & FURNITURE	132.95
123442	AVAYA UPGRADES REMOTE KU SYSTEMS	5,651.24
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	3,261.41
123445	DEVELOP KU CAMPUS NETWORK	252.77
123447	MOBILE RADIO - KU	1,500.00
123449	NETWORK ACCESS DEVICES & INFRASTRUCTURE - KU	2,618.75
123451	NETWORK TOOLS & TEST EQUIPMENT - KU	196.94
123453	NORTH KY BACKBONE RENOVATION	2,380.27
123457	OUTSIDE CABLE PLANT - KU	527.59
123461	TELEPHONE SYSTEMS CAPACITY EXPANSION	566.31
123465	CABLING FOR SERVER CONNECTIVITY	1,748.65
123476	2008 SERVER HARDWARE REFRESH	26,690.18
123480	ACCESS SWITCH ROTATION 2008	1,081.95
123489	NETWORK ACCESS DEVICES AND GATEWAYS	(29.48)
123493	SECURITY INFRASTRUCTURE ENHANCEMENTS- KU	360.63
123503	IT SECURITY INFRASTRUCTURE PKI	4,099.11
123573	SOMERSET SOUTH MAIN ST STREETSCAPE	10,371.49
123610	VERSAILLES DRIVE THRU WINDOW	35.62
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	5,014.88
123626	CORNING MOTORIZED 69KV 2 WAY 1200 AMP	859.32
123638	RECONDUCTOR PARKERS MILL TAP 69KV	(125.00)
123679	RELOC HWY 60 BYPASS PROJ	7,511.34
123683	CONSTRUCT NEW CKT FROM	4,931.93
123686	INNOVATION WEST CKT	15,833.00
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	12,609.23
123743	HAEFLING 714 FOR INNOVATION DR	14,120.23
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	4,123.94
123750	5-2 SEAL AIR BLOWER	194.93
123762	TY3 COLLECTOR RNG RPL 08	386.64
123770	ELECTRIC ENCHANCE OH DISTRIBUTION	5,072.12
123772	WINTER STORM 2-11-08	662.35
123797	SALE OF LINES	(15,334.46)
123801	INCREASE UNDERFREQUENCY LOAD SHEDDING CAPACITY WITH YR EN	35,776.51
123808	MOBILE SUPPLY CHAIN EXPANSION - KU	(386.40)
123817	COMPLIANCE DOCUMENTATION SOFTWARE PURCHASE	381.60
123818	NEW ANALOG BACKUP RTU	343.87
123830	BOND ST PAUL VACTY CLINCHRIV	(146,535.60)
123921	GS DIELECTRIC TESTER REPLACEMENT	6,627.96
124159	AIR GAS SUBSTATION	202,066.53
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	12,437.99
124291	DOW CORNING W. - CARLTON 138KV	33,013.62
124418	BR 1-2 SWP REBUILD 08	(17,882.46)
124457	INST ARMSTR DOCK 69 TAP	31,226.46
124460	REPLACE UNDERRATED 69KV BREAKERS FAWKES SUBSTATION	4,988.93
124461	REPLACE FOUR UNDERRATED 138KV BREAKERS AT FAWKES SUBSTATION	265.93
124494	GRPP 604-ARMSTRONG DOCK (BREC)	7,381.12
124578	BRCT9 REPAIR 08	267.25

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 398.61
124931	GH2 CT CELL REBUILD	2,565,578.67
125288	LEXMARK 69KV 6 MVAR CAPACITOR BANK	(62,603.07)
BTM156	BEHIND THE METER 156	497.21
BTM256	BEHIND THE METER 256	11,231.75
BTM315	BEHIND THE METER 315	(35,742.49)
BTM426	BEHIND THE METER RC 426	2,307.47
ECAPRR216	Instl cap/reg/recl-Danville	899.20
ECAPRR246	Inst cap/reg/recl-Etown	2,170.40
ECAPRR256	Inst cap/reg/recl-Shelbyville	612.98
ECAPRR315	Inst cap/reg/recl-Lexington	5,423.70
ECAPRR366	Inst cap/reg/recl-Maysville	4,256.95
ECAPRR426	Instl cap/reg/recl-London	957.17
FUSE156	Fuse Coord-Earlington	1,870.06
FUSE216	Fuse Coord-Danville	423.56
FUSE416	Fuse Coord-Pineville	594.87
K0000	CIS DATA	0.20
K5	RELOCATIONS TRANS LINES	218,155.41
K5-2008	TRANS. LINE RELOC. KU - 2008	(2,091.42)
K6	NEW FACILITIES TRANS LINE PWO	31,718.38
K6-2008	NEW FACILITIES TRANS. LINE 2008	13,831.30
K7	PARAMETER UPGRADE T LINE PWO	8,269.85
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	39,233.34
K8	STORM DAMAGE T-LINE PWO	7,619.70
K9	PRIORITY REPL T-LINES PWO	66,755.73
K9-2008	PRIORITY TRANS. LINE 2008	170,435.45
MCAPR156	CAP/REG/RECL. RC156	484.59
MCAPR246	CAP/REG/RECL - 01246	352.24
MCAPR366	CAP/REG/RECL 366	1,945.64
MCAPR426	CAP/REG/RECL RC 014260	968.43
MTRPUR582	PURCHASE OF METERS	44,333.39
NBCD156OH	New Bus Comm-Ovhd-Earlington	41,308.55
NBCD156UG	New Bus Comm-UG-Earlington	10,470.12
NBCD166	NEW BUSINESS COM 166	(48.00)
NBCD216	NEW BUSINESS COM 216	(4,151.37)
NBCD216OH	New Bus Comm-Ovhd-Danville	16,308.35
NBCD216UG	New Bus Comm-UG-Danville	7,083.70
NBCD236	NEW BUSINESS COM 236	(1,488.52)
NBCD236OH	New Bus Comm-Ovhd-Richmond	34,134.32
NBCD236UG	New Bus Comm-UG-Richmond	31,349.03
NBCD246	NEW BUSINESS COM 246	(5,236.28)
NBCD246OH	New Bus Comm-Ovhd-Etown	30,353.67
NBCD246UG	New Bus Comm-UG-Etown	29,780.99
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	35,195.60
NBCD256UG	New Bus Comm-UG-Shelbyville	11,243.10
NBCD315	NEW BUSINESS COM 315	(800.00)
NBCD315OH	New Bus Comm-Ovhd-Lexington	79,135.66
NBCD315UG	New Bus Comm-UG-Lexington	88,805.17

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 398.61
NBCD366	NEW BUSINESS COM 366	(104.00)
NBCD366OH	New Bus Comm-Ovhd-Maysville	50,008.21
NBCD366UG	New Bus Comm-UG-Maysville	15,107.65
NBCD416OH	New Bus Comm-Ovhd-Pineville	2,173.94
NBCD416UG	New Bus Comm-UG-Pineville	276.41
NBCD426	NEW BUSINESS COM 426	(295.00)
NBCD426OH	New Bus Comm-Ovhd-London	22,253.95
NBCD426UG	New Bus Comm-UG-London	34,332.54
NBCD766OH	New Bus Comm-Ovhd-Norton	15,883.83
NBCD766UG	New Bus Comm-UG-Norton	12,785.85
NBID216	NEW BUSINESS IND 216	1,191.37
NBID216OH	New Bus Ind-Ovhd-Danville	18,562.99
NBID216UG	New Bus Ind-UG-Danville	7,558.38
NBID236OH	New Bus Ind-Ovhd-Richmond	1,199.14
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	6,272.71
NBID315OH	New Bus Ind-Ovhd-Lexington	217.99
NBID315UG	New Bus Ind-UG-Lexington	87.61
NBID366OH	New Bus Ind-Ovhd-Maysville	1,287.65
NBID426OH	New Bus Ind-Ovhd-London	297.07
NBRD156	NEW BUSINESS RES 156	196.86
NBRD156OH	New Bus Resid-Ovhd-Earlington	85,461.94
NBRD156UG	New Bus Resid-UG-Earlington	29,675.87
NBRD166	NEW BUSINESS RES 166	(199.00)
NBRD216	NEW BUSINESS RES 216	(142.98)
NBRD216OH	New Bus Resid-Ovhd-Danville	49,087.42
NBRD216UG	New Bus Resid-UG-Danville	19,261.70
NBRD236	NEW BUSINESS RES 236	(3,220.73)
NBRD236OH	New Bus Resid-Ovhd-Richmond	42,337.88
NBRD236UG	New Bus Resid-UG-Richmond	50,069.84
NBRD246	NEW BUSINESS RES 246	(1,423.00)
NBRD246OH	New Bus Resid-Ovhd-Etown	17,063.09
NBRD246UG	New Bus Resid-UG-Etown	12,085.42
NBRD256	NEW BUSINESS RES 256	(1,160.40)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	44,576.12
NBRD256UG	New Bus Resid-UG-Shelbyville	32,421.57
NBRD315OH	New Bus Resid-Ovhd-Lexington	126,684.47
NBRD315UG	New Bus Resid-UG-Lexington	123,729.06
NBRD366	NEW BUSINESS RES 366	(1,458.40)
NBRD366OH	New Bus Resid-Ovhd-Maysville	63,693.06
NBRD366UG	New Bus Resid-UG-Maysville	42,511.76
NBRD416	NEW BUSINESS RES 416	(475.00)
NBRD416OH	New Bus Resid-Ovhd-Pineville	71,815.44
NBRD416UG	New Bus Resid-UG-Pineville	6,296.01
NBRD426	NEW BUSINESS RES 426	(1,193.60)
NBRD426OH	New Bus Resid-Ovhd-London	27,117.57
NBRD426UG	New Bus Resid-UG-London	20,842.46
NBRD766OH	New Bus Resid-Ovhd-Norton	62,999.28

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 398.61
NBRD766UG	New Bus Resid-UG-Norton	18,608.82
NBSB216OH	New Bus Subd-Ovhd-Danville	3,722.17
NBSB216UG	New Bus Subd-UG-Danville	21,845.77
NBSB236UG	New Bus Subd-UG-Richmond	15,902.57
NBSB246OH	New Bus Subd-Ovhd-Etown	4,301.85
NBSB246UG	New Bus Subd-UG-Etown	6,005.52
NBSB256UG	New Bus Subd-UG-Shelbyville	4,398.72
NBSB315OH	New Bus Subd-Ovhd-Lexington	51,280.55
NBSB315UG	New Bus Subd-UG-Lexington	42,259.85
NBSB416OH	New Bus Subd-Ovhd-Pineville	556.73
NBSB416UG	New Bus Subd-UG-Pineville	249.63
NBSB426OH	New Bus Subd-Ovhd-London	2,652.22
NBSV156OH	New Elect Serv-Ovhd-Earlington	38,780.71
NBSV156UG	New Bus Serv-UG-Earlington	31,271.55
NBSV216OH	New Elect Serv-Ovhd-Danville	20,053.14
NBSV216UG	New Bus Serv-UG-Danville	26,649.50
NBSV236OH	New Electric Serv-Overhead	35,439.88
NBSV236UG	New Bus Serv-UG-Richmond	57,197.10
NBSV246OH	New Elect Services-Overhead	26,328.03
NBSV246UG	New Bus Serv-UG-Etown	40,124.41
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	(8,335.01)
NBSV256UG	New Bus Serv-UG-Shelbyville	3,064.82
NBSV315OH	New Elect Serv-Ovhd-Lexington	61,965.60
NBSV315UG	New Bus Serv-UG-Lexington	151,876.19
NBSV366OH	New Elect Serv-Ovhd-Maysville	33,736.42
NBSV366UG	New Bus Serv-UG-Maysville	34,680.76
NBSV416OH	New Elect Serv-Ovhd-Pineville	21,044.27
NBSV416UG	New Bus Serv-UG-Pineville	9,175.35
NBSV426OH	New Elect Serv-Ovhd-London	11,942.73
NBSV426UG	New Bus Serv-UG-London	30,341.70
NBSV766OH	New Elect Serv-Ovhd-Norton	25,935.24
NBSV766UG	New Bus Serv-UG-Norton	7,836.15
PBWK156OH	Pub Wrk Reloc-OH-Earlington	(5,822.80)
PBWK216OH	Pub Wrk Reloc-OH-Danville	6,166.62
PBWK216UG	Pub Wrk Reloc-UG-Danville	2,434.97
PBWK236OH	Pub Works Relc-OH-Richmond	20,160.47
PBWK246OH	Pub Wrk Relc-OH-Etown	131.87
PBWK315OH	Pub Wrk Reloc-OH-Lexington	53,812.20
PBWK366OH	Pub Wrk Reloc-OH-Maysville	1,588.13
PBWK426OH	Pub Wrk Reloc-OH-London	6,116.75
PBWK766OH	Pub Wrk Reloc-OH-Norton	(1,007.98)
POLD156	OUTDOOR LIGHTING 156	35,143.44
POLD216	OUTDOOR LIGHTING 216	13,410.12
POLD236	OUTDOOR LIGHTING 236	16,194.81
POLD246	OUTDOOR LIGHTING 246	1,931.98
POLD256	OUTDOOR LIGHTING 256	6,328.02
POLD315	OUTDOOR LIGHTING 315	64,887.54

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 398.61
POLD366	OUTDOOR LIGHTING 366	21,050.93
POLD416	OUTDOOR LIGHTING 416	9,669.09
POLD426	OUTDOOR LIGHTING 426	12,013.65
POLD766	OUTDOOR LIGHTING 766	6,348.67
RCST156	RELOCATIONS CUST REQUEST 156	3,641.53
RCST216	RELOCATIONS CUST REQUEST 216	28,474.41
RCST236	RELOCATIONS CUST REQUEST 236	7,850.14
RCST246	RELOCATIONS CUST REQUEST 246	25,715.76
RCST256	RELOCATIONS CUST REQUEST 256	36,352.99
RCST315	RELOCATIONS CUST REQUEST 315	47,065.84
RCST336	RELOCATIONS CUST REQUEST 336	(2,430.00)
RCST366	RELOCATIONS CUST REQUEST 366	7,871.76
RCST416	RELOCATIONS CUST REQUEST 416	490.71
RCST426	RELOCATIONS CUST REQUEST 426	28,112.98
RCST766	RELOCATIONS CUST REQUEST 766	19,953.04
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	6,890.00
RDD015990	OAKHILL SUB. BATTERY REPL.	7,209.57
RDDD156	DAMAGE DEFECTIVE DIST 156	4.09
RDDD156OH	Rep Def Equip-OH-Earlington	32,248.30
RDDD156UG	Rep Def Equip-UG-Earlington	195.37
RDDD216	DAMAGE DEFECTIVE DIST 216	2,023.74
RDDD216OH	Rep Def Equip-OH-Danville	9,827.96
RDDD216UG	Rep Def Equip-UG-Danville	1,244.72
RDDD236OH	Rep Def Equip-OH-Richmond	27,692.23
RDDD246OH	Rep Def Equip-OH-Etown	3,114.64
RDDD246UG	Rep Def Equip-UG-Etown	21.52
RDDD256OH	Rep Def Equip-OH-Shelbyvl	11,327.48
RDDD315	DAMAGE DEFECTIVE DIST 315	5,615.52
RDDD315OH	Rep Def Equip-OH-Lexington	31,744.15
RDDD315UG	Rep Def Equip-UG-Lexington	17,279.97
RDDD366OH	Rep Def Equip-OH-Maysville	11,400.22
RDDD366UG	Rep Def Equip-UG-Maysville	1,781.37
RDDD416	DAMAGE DEFECTIVE DIST 416	459.30
RDDD416OH	Rep Def Equip-OH-Pineville	127.61
RDDD426OH	Rep Def Equip-OH-London	5,750.87
RDDD426UG	Rep Def Equip-UG-London	67.47
RDDD766OH	Rep Def Equip-OH-Norton	7,205.77
RDDPOI156	POINTS OF INTEREST EARLINGTON	24,330.90
RDDPOI216	POINTS OF INTEREST - DANVILLE	24,870.91
RDDPOI236	POINTS OF INTEREST - RICHMOND	8,210.31
RDDPOI246	POINTS OF INTEREST ETOWN	745.98
RDDPOI315	POINTS OF INTEREST LEXINGTON	66,588.26
RDDPOI366	POINTS OF INTEREST MAYSVILLE	43,643.55
RDDPOI416	POINTS OF INTEREST PINEVILLE	19,919.64
RDDPOI426	POINTS OF INTEREST LONDON	2,898.22
RDDPOI766	POINTS OF INTEREST NORTON	19,733.27
RDPOLD156	REP/REPL DEF POL'S 156	5,977.37

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 398.61
RDPOLD216	REP/REPL DEF POL'S 216	2,464.18
RDPOLD236	REP/REP DEF POL'S	7,686.09
RDPOLD246	REP/REPL DEF POL'S	2,849.69
RDPOLD256	REP/REPL DEF POL'S 256	4,660.39
RDPOLD315	REP/REPL DEF POL'S 315	906.08
RDPOLD366	REP/REPL DEF POL'S 366	3,619.87
RDPOLD416	REP/REPL DEF POL'S 416	3,603.66
RDPOLD426	REP/REPL DEF POL'S 426	8,569.60
RDPOLD766	REP/REPL DEF POL'S 766	1,184.65
RDPOLE156	POLE REP./ REPL 156	37,588.24
RDPOLE216	POLE REPAIR 216	5,368.63
RDPOLE236	POLE REPAIR 236	28,490.13
RDPOLE246	POLE REPAIR/REPL. 246	19,244.19
RDPOLE256	POLE REPAIR/REPL. 256	12,175.95
RDPOLE315	POLE REPAIR REPL. 315	13,037.55
RDPOLE366	POLE REPAIR/REPL. 366	44,169.27
RDPOLE416	POLE REPAIR 416	5,397.99
RDPOLE426	POLE REP./REPL. 426	7,992.57
RDPOLE766	POLE REP./REPL. 766	8,259.69
RDSTLT156	REP REPL DEF ST LIGHTS 156	9,709.51
RDSTLT216	REP REPL DEF ST LIGHTS 216	3,161.02
RDSTLT236	REP REPL DEF ST LIGHTS 236	3,834.08
RDSTLT246	REP REPL DEF ST LIGHTS 246	6,492.21
RDSTLT256	REP REPL DEF ST LIGHTS 256	6,044.48
RDSTLT315	REP REPL ST LIGHTS 315	24,520.84
RDSTLT366	REP REPL DEF ST LIGHTS 366	10,785.56
RDSTLT416	REP REPL DEF ST LIGHTS 416	100.35
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,986.19
RDSTLT766	REP REPL DEF ST LIGHTS 766	366.47
RELD10610	KU GENERAL RELIABILITY	13,197.11
RELD156	DIST RELIABILITY 156	12,971.99
RELD156OH	RELIABILITY O/H 156	8,025.72
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	1,502.39
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	237.85
RELD256OH	RELIABILITY O/H 256	393.71
RELD315OH	CIRCUIT RELIAB. O/H 315	9,159.52
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	9,730.74
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	1,028.70
RELD426OH	RELIABILITY AND RECONST. OH RC426	285.15
RELD766OH	CIRCUIT HARD REL OH NORTON	481.85
RNTPD156	REP THRD PARTY DAM 156	4,810.52
RNTPD216	REP THRD PARTY DAM 216	9,937.47
RNTPD236	REP THRD PRTY DAM 236	15,120.95
RNTPD246	REP THRD PARTY DAM 246	856.09
RNTPD256	REP THRD PARTY DAM 256	2,041.05
RNTPD315	REP THRD PARTY DAM 315	16,034.42
RNTPD366	REP THRD PARTY DAM 366	5,817.00

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 398.61
RNTPD426	REP THRD PARTY DAM 426	657.77
STLT156	STREET LIGHTING 156	7,559.43
STLT216	STREET LIGHTING 216	22,521.00
STLT236	STREET LIGHTING 236	35,764.76
STLT246	STREET LIGHTING 246	14,462.60
STLT256	STREET LIGHTING 256	6,110.44
STLT315	STREET LIGHTING 315	43,923.45
STLT366	STREET LIGHTING 366	6,572.14
STLT416	STREET LIGHTING 416	3,685.34
STLT426	STREET LIGHTING 426	7,632.91
STLT766	STREET LIGHTING 766	2,883.13
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	20,779.09
SYSENH216	Sys Enhan-Exist Cust-Danville	33,353.09
SYSENH236	Sys Enh-New Cust-Richmond	2,459.82
SYSENH246	Sys Enh-Exist Cust-Etown	1,147.31
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	26,970.34
SYSENH315	Sys Enhan-Exist Cust-Lex	11,091.54
SYSENH366	Sys Enhan-Exist Cust-Maysville	2,484.20
SYSENH416	Sys Enhan-Exist Cust-Pineville	2,362.05
SYSENH426	Sys Enhan-Exist Cust-London	9,356.56
SYSENH766	Sys Enhan-Exist Cust-Norton	2,414.08
TBRD216OH	TROUBLE ORDERS OH 216	873.73
TBRD236OH	TROUBLE ORDERS O/H 236	970.64
TBRD246OH	TROUBLE ORDERS O/H 246	7,712.32
TBRD256OH	TROUBLE ORDERS O/H 256	5,603.28
TBRD416OH	TROUBLE ORDERS O/H 416	(1,497.46)
TBRD426OH	TROUBLE ORDERS OVERHEAD	19,207.45
TBRD426UG	TROUBLE ORDERS UG RC426	333.43
TBRD766OH	TROUBLE ORDERS O/H 766	530.68
TLEQ156	TOOLS AND EQ 156	148.66
TLEQ236	TOOLS AND EQ 236	12,981.99
TLEQ246	TOOLS AND EQ 246	24.74
TLEQ416	TOOLS AND EQ 416	481.50
TLEQ426	TOOLS AND EQ 426	83.39
TRBORD156	TROUBLE ORDERS 156	5,484.82
TRBORD236	TROUBLE ORDERS 236	35.03
TRBORD315	TROUBLE ORDERS 315	2,650.33
TRBORD366	TROUBLE ORDERS 366	5,878.15
XFRM156	PURCHASE TRANSFORMERS 156	1,611.46
XFRM216	PURCHASE TRANSFORMERS 216	177.60
XFRM236	PURCHASE TRANSFORMERS 236	7,682.53
XFRM246	PURCHASE TRANSFORMER 246	476.47
XFRM256	PURCHASE TRANSFORMERS 256	6,987.98
XFRM315	PURCHASE TRANSFORMER 315	8,760.98
XFRM366	PURCHASE TRANSFORMERS 366	3,509.16
XFRM416	PURCHASE TRANSFORMERS 416	1,183.68
XFRM426	PURCHASE TRANSFORMER 426	2,471.26

KU 107001 Activity August 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111425	Pineville-Storm Restoration	\$ 398.61
XFRM766	PURCHASE TRANSFORMERS 766	279.23
		<u>\$ 57,959,705.95</u>

KU 107001 Activity September 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 1,412.10
111431	Shelbyville-Storm Restoration	1,197.35
111433	Lexington-Storm Restoration	1,323.14
111446	MISC SUBSTATION PROJECTS-KU	119,533.33
113305	Dist. Line Transformer	1,152,254.19
116471	KY 519 HIGHWAY RELOCATION	109,179.73
117017	HLN US421 BARN BR - VA LINE	(45,695.30)
117150	TC2 - KU	2,880,796.25
117319	SPCC MODIFICATIONS FOR KU	14,557.36
117362	ACCRUED LABOR - KU	34,510.59
117988	SCIENCE HILL HWY. 27	57,242.34
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	(36,283.66)
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	88,623.29
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	1,527,997.57
118240	KU SUBSTATION SPILL PREVENTION	103,184.07
118251	GH3 FGD	2,429,479.53
119549	FUEL SUPPLY MANAGEMENT SYSTEM	47,625.12
119659	KU SOX PROGRAM - HIGH SULFUR COAL CONVERSION & FGDS AT BROW	(1,983,141.59)
119846	GHENT 2 CONTROLS MODERNIZATION	121,944.14
119848	GHENT 4 CONTROLS MODERNIZATION	298,154.71
119903	CLEAR A&G KU	(116,702.03)
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	377,564.97
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	7,550,559.41
120208	GH4 FGD	(2,660,360.50)
120209	GHENT SO2 COMMON	825,197.08
120210	BROWN 1, 2, 3 FGD	13,781,501.09
120756	MISC. A/R UNCOLLECTIBLE - KU CAPITAL	5,695.00
121024	EXTEND FIBER TO GREEN RIVER	8,356.08
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	133,358.79
121115	TURBO BALANCER FOR PLANTS	441.94
121297	CONTRACT R.E.LAMB TO PROVIDE A CONTROL CENTER FACILITIES PLA	173,232.71
121593	GH3 CATALYST LAYER PURCHASE & INSTALLATION 2008-2009	959,179.61
121597	GH4 ASH PIPE REPLACEMENT	175,768.48
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	37,031.16
121685	TC2 AQCS KU	3,385,980.26
121695	INSTALL SWITCH AT BUENA VISTA SUBSTATION	278.24
121808	OMS UPGRADE	648.48
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	377,574.72
121935	NEW DOUBLE CKT TO CITATION BLVD	(21,036.48)
122039	DEVELOPMENT TY OIL CONTAIN SPCC 07	119,773.15
122064	BR1-1 SBAC REPLACEMENT	152,750.61
122069	BR1 LOWER DEAD AIR SPACE ABATEMENT 08	96,487.50
122088	DX3 OVERHAUL 08-09	155,625.00
122114	GHENT SPCC COMPLIANCE MODIFICATIONS	280,549.85
122177	MILLERSBURG CONTROL HSE REPL	3,278.40
122276	SECOND DATA CENTER	129,778.55
122279	SO3 SORBENT INJECTION	745,330.33
122294	INVALID - FIBER OPTIC MAKE READY	8,422.65

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 1,412.10
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	55,325.41
122307	GHENT 345KV BREAKER ADDITION	14,894.17
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	179,671.00
122459	CONSTRUCT LEBANON EAST SUB	4,554.27
122504	POWERPLANT SOFTWARE IMPLEMENTATION	1,325.67
122535	2007 DIST CAPACITORS KU	1,163.54
122540	SAP FOR CCS - KU	1,655,904.02
122598	LEBANON EAST SUBSTATION EXIT CIRCUITS	1,634.44
122604	SHARE POINT KU	112.79
122609	GHENT ASH POND/LANDFILL	54,320.35
122641	RELOC RING RD PROJ (345KV)	5,653.01
122657	MERCURY MONITORING KU	25,065.84
122675	RELOC HARDIN CO - BONVILLE 69KV	5.75
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	11,774.38
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	160.86
122714	REVISED BR2 TURBINE BLADES 07-08	318,796.50
122767	DEVELOPMENT DX CRANE ACCESS ROAD 08	22,151.00
122792	HDSBG-ADD 69KV BKRS FOR CUST	34,991.93
122795	BOND TO ST PAUL 69KV	9,692.62
122812	ORACLE ISUPPORT PORTAL	5,403.24
122824	CCS - KU BUSINESS INTELLIGENCE	57,401.52
122826	CCS - CUSTOMER SERVICE KU	221,694.54
122827	CCS - DEVELOPMENT KU	40,656.44
122828	CCS - TECHNOLOGY KU	221,147.69
122880	GR SECOND BELT MAGNET	14,478.00
122922	2008 CALL CENTER TECH UPGRADES	1,664.25
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	4,265.99
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	93.39
122929	2008 KU INTERNAL REQUESTS	1,024.46
122931	KU OFFICE FURNITURE & EQUIPMENT	1,475.56
122957	ADD TRANSF HORSE CAVE INDUSTRIAL	528.38
122958	CITY OF BARDSTOWN SUB	352.20
122962	HUTCH PH3 RECONDUCTOR	42,018.92
122963	PINEVILLE BUILD STORAGE SHED	20,853.85
122967	BUTTONSBERRY 4 KV TO 12 KV PROJECT	18,598.03
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	3,894.08
122980	REVISED REPLACE TRANSFORMER AT KY STATE HOSPITAL SUBSTATIOI	3,473.66
122993	SCM PINEVILLE 2008 NESC VIOLATIONS	5,015.24
122994	SCM PINEVILLE SUB MISC 2008	5,129.43
122998	WINDSTREAM POLE REPLACEMENT 2008	63,433.79
123000	NEW CKT 069 SUB	752.95
123001	INSTALL REGULATORS CKT 2328	3,737.60
123030	RICHMOND #069-6 BREAKER ADDITION	85.76
123035	OVERHEAD DOOR REPLACEMENT	14,844.73
123037	REPLACE TRANSFORMER 7/14 WOODLAWN	1,825.45
123055	SCM EARL 08 NESC CORR.	8,007.77
123066	REPLACE DEFECTIVE HEA 11 LOCKOUT RELAYS	1,158.28

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 1,412.10
123067	SCM CENT SPARTA UPGRADE	62,600.45
123086	KU MOBILE INFRASTRUCTURE	11,784.69
123090	KU PC & PRINTER INFRASTRUCTURE	8,452.26
123122	08 SCM REP REWIND	4,368.01
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	125,544.85
123149	AREA 1 IMPROVEMENTS	4,217.59
123150	AREA 2 IMPROVEMENTS GREENVILLE BUSINESS OFFICE	3,399.19
123161	MISC KU BUSINESS OFFICE	12,537.09
123188	TY MISC MOTOR RBLD 08	2,606.98
123189	TY SAFETY EQUIP REPL 08	10,476.17
123203	BR1 AIR HEATER BASKET REPL 08	323,755.75
123205	INST ARMSTRONG COAL 69 TAP	1,397.92
123217	BR3 CONTROL RM HVAC DEVELOPMENT	4,295.20
123219	CT7 A/B CONVERSION 08 - KU	22,964.03
123261	GDS IMPLEMENTATION - KU	1,241.80
123265	UK HOSPITAL DISTRIBUTION RELOCATION UG INSTALLATION PORTION	12,595.45
123280	GHENT CONVEYOR BELT REPLACEMENT 2008	10,005.46
123283	GH2 2-1 AUX CONDENSER RETUBE	(25,613.09)
123289	GH MOORING CELL C-4	126,390.59
123302	UK MED. CTR. CONTROL HOUSE RELOC.	18,595.79
123378	UK FIBER RELOCATION	9,605.50
123414	HWSW DEVELOPMENT TOOLS - KU	95.19
123420	HARDWARE & SOFTWARE TOOLS IT SERVCO - KU	259.10
123424	HW/SW DEV TOOLS 2008	1,237.38
123426	HW/SW DEV TOOLS	(4,023.18)
123428	MONITOR REPLACEMENT KU	(54.69)
123433	TIER C REPLACEMENT KU	51,264.20
123439	2008 LOUISVILLE ELECTRICAL UPGRADE	93.31
123441	2008 LOUISVILLE RACKS & FURNITURE	152.58
123442	AVAYA UPGRADES REMOTE KU SYSTEMS	1,062.25
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	7,396.76
123445	DEVELOP KU CAMPUS NETWORK	7,027.00
123449	NETWORK ACCESS DEVICES & INFRASTRUCTURE - KU	1,082.68
123451	NETWORK TOOLS & TEST EQUIPMENT - KU	8,344.82
123453	NORTH KY BACKBONE RENOVATION	30,821.07
123457	OUTSIDE CABLE PLANT - KU	3,596.61
123465	CABLING FOR SERVER CONNECTIVITY	3,641.75
123476	2008 SERVER HARDWARE REFRESH	6,712.69
123480	ACCESS SWITCH ROTATION 2008	535.51
123489	NETWORK ACCESS DEVICES AND GATEWAYS	665.81
123491	NETWORK MANAGEMENT - KU	1,696.36
123493	SECURITY INFRASTRUCTURE ENHANCEMENTS- KU	872.45
123503	IT SECURITY INFRASTRUCTURE PKI	6,200.63
123573	SOMERSET SOUTH MAIN ST STREETScape	(3,144.84)
123623	3 PHASE PROTECTIVE RELAYING TESTING EQUIPMENT	25,048.72
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	27,505.79
123626	CORNING MOTORIZED 69KV 2 WAY 1200 AMP	8,151.54

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 1,412.10
123638	RECONDUCTOR PARKERS MILL TAP 69KV	285.00
123655	CRITICAL SPARE 138/69 KV TRANSFORMER	2,078.11
123679	RELOC HWY 60 BYPASS PROJ	3,515.47
123685	INNOVATION SUBSTATION EXIT CIRCUIT TO SPURR ROAD	22,075.89
123686	INNOVATION WEST CKT	(7,916.50)
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	17,390.04
123743	HAEFLING 714 FOR INNOVATION DR	1,171.89
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	7,757.04
123750	5-2 SEAL AIR BLOWER	9,553.10
123762	TY3 COLLECTOR RNG RPL 08	265.60
123801	INCREASE UNDERFREQUENCY LOAD SHEDDING CAPACITY WITH YR EN	5,229.27
123818	NEW ANALOG BACKUP RTU	1,493.47
123830	BOND ST PAUL VACTY CLINCHRIV	132,927.61
123852	BR PRECIP REWIRE	80,328.50
123870	GR UNIT 3 ID FAN OUTLET EXPANSION JOINTS	(320.59)
123921	GS DIELECTRIC TESTER REPLACEMENT	489.14
124159	AIR GAS SUBSTATION	916.50
124179	BR 1 ESP VOLTAGE CNTRL REPL 09	26,157.96
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	30,969.27
124291	DOW CORNING W. - CARLTON 138KV	2,073.76
124457	INST ARMSTR DOCK 69 TAP	27,459.78
124460	REPLACE UNDERRATED 69KV BREAKERS FAWKES SUBSTATION	156,640.61
124580	COMPUTER RELATED EQUIPMENT	85.51
124599	KU STORMS 6/9 & 10	915.63
124600	FUTURE STORM PROJECT	796,336.25
124658	DETS 2008 NEW FUNCTIONALITY - KU	9,730.91
124754	UK MED/AMERICAN AVE RELAY REPLACEMENT	42,706.35
124755	AMERICAN AVE/UK MED RELAY REPLACEMENT	8,278.02
124757	RACE STREET/UK MED RELAY REPLACEMENT	8,278.02
124760	152-704 LINE DIFFERENTIAL RELAY REPLACEMENT	18,962.40
124762	227-704 LINE DIFFERENTIAL RELAY REPLACEMENT	18,962.40
124764	117-754 LINE DIFFERENTIAL RELAY REPLACEMENT	18,962.40
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	1,030.22
124895	HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	118,930.63
124918	UK MED RELAY COMMUNICATIONS UPGRADE	1,088.49
124919	AMERICAN AVE RELAY COMMUNICATIONS UPGRADE	195.05
124920	HIGBY MILL RELAY COMMUNICATIONS UPGRADE	195.05
124921	HOGBY MILL/UK MED RELAY REPLACEMENT	8,357.52
124931	GH2 CT CELL REBUILD	534,008.38
125683	BACKUP STRATEGY EXPANSION PROJECT	128,181.21
125694	RACE STREET RELAY COMMUNICATIONS UPGRADE	195.05
111446-08	2008 KT MISC CAPITAL	13,435.39
BTM156	BEHIND THE METER 156	(49.87)
BTM216	BEHIND THE METER 216	(181.98)
BTM236	BEHIND THE METER RC 236	(465.00)
BTM256	BEHIND THE METER 256	(10,613.18)
BTM315	BEHIND THE METER 315	11,700.80

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 1,412.10
BTM366	INVALID INDIRECT RC013660	(226.32)
BTM426	BEHIND THE METER RC 426	(2,097.98)
ECAPRR216	Instl cap/reg/recl-Danville	22,212.22
ECAPRR236	Inst cap/reg/recl-Richmond	6,633.88
ECAPRR246	Inst cap/reg/recl-Etown	2,127.62
ECAPRR256	Inst cap/reg/recl-Shelbyville	3,021.48
ECAPRR315	Inst cap/reg/recl-Lexington	(6,282.94)
ECAPRR366	Inst cap/reg/recl-Maysville	1,795.98
FUSE416	Fuse Coord-Pineville	824.34
FUSE426	Fuse Coord-London	752.59
K0000	CIS DATA	(508.33)
K5	RELOCATIONS TRANS LINES	504.12
K5-2008	TRANS. LINE RELOC. KU - 2008	20,766.54
K6	NEW FACILITIES TRANS LINE PWO	1,881.00
K6-2008	NEW FACILITIES TRANS. LINE 2008	1,444.21
K7	PARAMETER UPGRADE T LINE PWO	8,007.06
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	125,215.84
K8	STORM DAMAGE T-LINE PWO	5,427.82
K8-2008	KU 2008 BLANKET	304,297.07
K9	PRIORITY REPL T-LINES PWO	86,375.64
K9-2008	PRIORITY TRANS. LINE 2008	249,555.70
MCAPR156	CAP/REG/RECL. RC156	520.04
MCAPR315	CAPACITORS/REGULATORS/RECLOSERS 366	666.06
MCAPR366	CAP/REG/RECL 366	1,601.70
MCAPR426	CAP/REG/RECL RC 014260	2,385.15
MTRPUR582	PURCHASE OF METERS	79,559.06
NBCD156OH	New Bus Comm-Ovhd-Earlington	18,320.64
NBCD156UG	New Bus Comm-UG-Earlington	4,482.16
NBCD216	NEW BUSINESS COM 216	3,536.23
NBCD216OH	New Bus Comm-Ovhd-Danville	26,554.83
NBCD216UG	New Bus Comm-UG-Danville	13,039.77
NBCD236OH	New Bus Comm-Ovhd-Richmond	25,288.24
NBCD236UG	New Bus Comm-UG-Richmond	15,041.36
NBCD246	NEW BUSINESS COM 246	(847.08)
NBCD246OH	New Bus Comm-Ovhd-Etown	12,044.05
NBCD246UG	New Bus Comm-UG-Etown	12,222.19
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	38,000.70
NBCD256UG	New Bus Comm-UG-Shelbyville	44,571.58
NBCD315OH	New Bus Comm-Ovhd-Lexington	25,576.03
NBCD315UG	New Bus Comm-UG-Lexington	67,443.92
NBCD366OH	New Bus Comm-Ovhd-Maysville	26,226.01
NBCD366UG	New Bus Comm-UG-Maysville	13,250.18
NBCD416	NEW BUSINESS COM 416	(60.00)
NBCD416OH	New Bus Comm-Ovhd-Pineville	4,149.77
NBCD416UG	New Bus Comm-UG-Pineville	1,218.23
NBCD426	NEW BUSINESS COM 426	(54.00)
NBCD426OH	New Bus Comm-Ovhd-London	30,529.29

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 1,412.10
NBCD426UG	New Bus Comm-UG-London	24,599.36
NBCD766OH	New Bus Comm-Ovhd-Norton	5,488.74
NBCD766UG	New Bus Comm-UG-Norton	906.22
NBID156	NEW BUSINESS IND 156	1,570.72
NBID216	NEW BUSINESS IND 216	132.82
NBID216UG	New Bus Ind-UG-Danville	5,709.93
NBID236OH	New Bus Ind-Ovhd-Richmond	1,147.58
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	1,249.62
NBID315UG	New Bus Ind-UG-Lexington	143.18
NBID426OH	New Bus Ind-Ovhd-London	1,270.95
NBID426UG	New Bus Ind-UG-London	546.27
NBRD156	NEW BUSINESS RES 156	434.32
NBRD156OH	New Bus Resid-Ovhd-Earlington	32,977.50
NBRD156UG	New Bus Resid-UG-Earlington	19,205.84
NBRD166	NEW BUSINESS RES 166	(1,297.93)
NBRD216	NEW BUSINESS RES 216	1,914.74
NBRD216OH	New Bus Resid-Ovhd-Danville	32,682.18
NBRD216UG	New Bus Resid-UG-Danville	19,660.05
NBRD236	NEW BUSINESS RES 236	(1,951.60)
NBRD236OH	New Bus Resid-Ovhd-Richmond	19,021.31
NBRD236UG	New Bus Resid-UG-Richmond	18,146.44
NBRD246	NEW BUSINESS RES 246	(1,890.18)
NBRD246OH	New Bus Resid-Ovhd-Etown	18,640.49
NBRD246UG	New Bus Resid-UG-Etown	8,803.13
NBRD256	NEW BUSINESS RES 256	(257.40)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	51,220.13
NBRD256UG	New Bus Resid-UG-Shelbyville	29,052.51
NBRD315OH	New Bus Resid-Ovhd-Lexington	98,045.03
NBRD315UG	New Bus Resid-UG-Lexington	68,743.24
NBRD366	NEW BUSINESS RES 366	(152.00)
NBRD366OH	New Bus Resid-Ovhd-Maysville	60,082.67
NBRD366UG	New Bus Resid-UG-Maysville	30,567.46
NBRD416	NEW BUSINESS RES 416	(466.01)
NBRD416OH	New Bus Resid-Ovhd-Pineville	68,800.52
NBRD416UG	New Bus Resid-UG-Pineville	10,062.08
NBRD426	NEW BUSINESS RES 426	(1,040.00)
NBRD426OH	New Bus Resid-Ovhd-London	29,841.20
NBRD426UG	New Bus Resid-UG-London	20,594.17
NBRD766OH	New Bus Resid-Ovhd-Norton	42,180.33
NBRD766UG	New Bus Resid-UG-Norton	6,568.96
NBSB216OH	New Bus Subd-Ovhd-Danville	2,488.37
NBSB216UG	New Bus Subd-UG-Danville	166.12
NBSB236UG	New Bus Subd-UG-Richmond	2,490.20
NBSB246OH	New Bus Subd-Ovhd-Etown	1,944.73
NBSB246UG	New Bus Subd-UG-Etown	11,708.43
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	2,616.24
NBSB256UG	New Bus Subd-UG-Shelbyville	24,187.84

KU 107001 Activity September 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 1,412.10
NBSB315OH	New Bus Subd-Ovhd-Lexington	21,890.58
NBSB315UG	New Bus Subd-UG-Lexington	37,654.01
NBSB416OH	New Bus Subd-Ovhd-Pineville	1,052.72
NBSB416UG	New Bus Subd-UG-Pineville	480.79
NBSB426OH	New Bus Subd-Ovhd-London	2,064.86
NBSB426UG	New Bus Subd-UG-London	450.17
NBSV156OH	New Elect Serv-Ovhd-Earlington	19,731.87
NBSV156UG	New Bus Serv-UG-Earlington	21,896.65
NBSV216OH	New Elect Serv-Ovhd-Danville	20,050.60
NBSV216UG	New Bus Serv-UG-Danville	25,695.08
NBSV236OH	New Electric Serv-Overhead	25,582.20
NBSV236UG	New Bus Serv-UG-Richmond	36,433.49
NBSV246OH	New Elect Services-Overhead	18,910.16
NBSV246UG	New Bus Serv-UG-Etown	31,993.74
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	3,947.28
NBSV256UG	New Bus Serv-UG-Shelbyville	12,916.90
NBSV315OH	New Elect Serv-Ovhd-Lexington	36,622.76
NBSV315UG	New Bus Serv-UG-Lexington	99,114.93
NBSV366OH	New Elect Serv-Ovhd-Maysville	11,688.71
NBSV366UG	New Bus Serv-UG-Maysville	33,545.15
NBSV416OH	New Elect Serv-Ovhd-Pineville	19,997.21
NBSV416UG	New Bus Serv-UG-Pineville	11,967.79
NBSV426OH	New Elect Serv-Ovhd-London	10,155.60
NBSV426UG	New Bus Serv-UG-London	14,498.76
NBSV766OH	New Elect Serv-Ovhd-Norton	25,863.79
NBSV766UG	New Bus Serv-UG-Norton	14,568.18
PBWK216OH	Pub Wrk Reloc-OH-Danville	(16,743.69)
PBWK216UG	Pub Wrk Reloc-UG-Danville	6,187.53
PBWK236OH	Pub Works Relc-OH-Richmond	(861.07)
PBWK315OH	Pub Wrk Reloc-OH-Lexington	11,477.68
PBWK426OH	Pub Wrk Reloc-OH-London	6,763.68
PBWK766OH	Pub Wrk Reloc-OH-Norton	6,837.27
POLD156	OUTDOOR LIGHTING 156	39,979.69
POLD216	OUTDOOR LIGHTING 216	16,953.73
POLD236	OUTDOOR LIGHTING 236	5,224.87
POLD246	OUTDOOR LIGHTING 246	2,965.50
POLD256	OUTDOOR LIGHTING 256	2,233.35
POLD315	OUTDOOR LIGHTING 315	38,028.06
POLD366	OUTDOOR LIGHTING 366	37,330.71
POLD416	OUTDOOR LIGHTING 416	10,475.79
POLD426	OUTDOOR LIGHTING 426	19,832.75
POLD766	OUTDOOR LIGHTING 766	9,425.19
RCST156	RELOCATIONS CUST REQUEST 156	3,419.21
RCST216	RELOCATIONS CUST REQUEST 216	4,426.34
RCST236	RELOCATIONS CUST REQUEST 236	10.33
RCST246	RELOCATIONS CUST REQUEST 246	29,415.29
RCST256	RELOCATIONS CUST REQUEST 256	2,072.25

KU 107001 Activity September 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 1,412.10
RCST315	RELOCATIONS CUST REQUEST 315	76,956.98
RCST336	RELOCATIONS CUST REQUEST 336	(2,285.00)
RCST366	RELOCATIONS CUST REQUEST 366	(1,476.89)
RCST416	RELOCATIONS CUST REQUEST 416	73.90
RCST426	RELOCATIONS CUST REQUEST 426	2,712.87
RCST766	RELOCATIONS CUST REQUEST 766	(14,594.68)
RDDD156OH	Rep Def Equip-OH-Earlington	12,446.68
RDDD156UG	Rep Def Equip-UG-Earlington	937.14
RDDD216	DAMAGE DEFECTIVE DIST 216	424.91
RDDD216OH	Rep Def Equip-OH-Danville	8,284.82
RDDD216UG	Rep Def Equip-UG-Danville	166.12
RDDD236OH	Rep Def Equip-OH-Richmond	14,565.83
RDDD236UG	Rep Def Equip-UG-Richmond	1,645.24
RDDD246OH	Rep Def Equip-OH-Etown	157.28
RDDD246UG	Rep Def Equip-UG-Etown	742.38
RDDD256OH	Rep Def Equip-OH-Shelbyvl	4,821.10
RDDD256UG	Rep Def Equip-UG-Shelbyville	556.15
RDDD315	DAMAGE DEFECTIVE DIST 315	221.85
RDDD315OH	Rep Def Equip-OH-Lexington	33,390.58
RDDD315UG	Rep Def Equip-UG-Lexington	6,374.90
RDDD366OH	Rep Def Equip-OH-Maysville	1,653.21
RDDD366UG	Rep Def Equip-UG-Maysville	3,245.54
RDDD416OH	Rep Def Equip-OH-Pineville	8,135.97
RDDD426OH	Rep Def Equip-OH-London	10,714.83
RDDD426UG	Rep Def Equip-UG-London	1,993.27
RDDD766OH	Rep Def Equip-OH-Norton	1,513.32
RDDPOI156	POINTS OF INTEREST EARLINGTON	3,968.32
RDDPOI216	POINTS OF INTEREST - DANVILLE	4,902.22
RDDPOI236	POINTS OF INTEREST - RICHMOND	1,643.76
RDDPOI246	POINTS OF INTEREST ETOWN	567.44
RDDPOI256	POINTS OF INTEREST SHELBY	25.36
RDDPOI315	POINTS OF INTEREST LEXINGTON	34,352.20
RDDPOI366	POINTS OF INTEREST MAYSVILLE	1,136.37
RDDPOI426	POINTS OF INTEREST LONDON	7,034.98
RDDPOI766	POINTS OF INTEREST NORTON	597.27
RDPOLD156	REP/REPL DEF POL'S 156	5,215.17
RDPOLD216	REP/REPL DEF POL'S 216	2,568.79
RDPOLD236	REP/REP DEF POL'S	4,629.51
RDPOLD246	REP/REPL DEF POL'S	1,667.13
RDPOLD256	REP/REPL DEF POL'S 256	3,755.19
RDPOLD315	REP/REPL DEF POL'S 315	(4,200.64)
RDPOLD366	REP/REPL DEF POL'S 366	3,153.23
RDPOLD416	REP/REPL DEF POL'S 416	4,897.46
RDPOLD426	REP/REPL DEF POL'S 426	3,755.78
RDPOLD766	REP/REPL DEF POL'S 766	1,322.67
RDPOLE156	POLE REP./ REPL 156	31,092.88
RDPOLE216	POLE REPAIR 216	4,829.82

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 1,412.10
RDPOLE236	POLE REPAIR 236	3,544.74
RDPOLE246	POLE REPAIR/REPL. 246	1,735.42
RDPOLE256	POLE REPAIR/REPL. 256	5,443.77
RDPOLE315	POLE REPAIR REPL. 315	311.87
RDPOLE366	POLE REPAIR/REPL. 366	4,014.87
RDPOLE416	POLE REPAIR 416	1,833.72
RDPOLE426	POLE REP./REPL. 426	3,762.74
RDPOLE766	POLE REP./REPL. 766	23,556.80
RDSTLT156	REP REPL DEF ST LIGHTS 156	9,195.91
RDSTLT216	REP REPL DEF ST LIGHTS 216	1,497.30
RDSTLT236	REP REPL DEF ST LIGHTS 236	4,021.20
RDSTLT246	REP REPL DEF ST LIGHTS 246	5,268.28
RDSTLT256	REP REPL DEF ST LIGHTS 256	3,312.40
RDSTLT315	REP REPL ST LIGHTS 315	14,485.92
RDSTLT366	REP REPL DEF ST LIGHTS 366	4,895.51
RDSTLT416	REP REPL DEF ST LIGHTS 416	353.98
RDSTLT426	REP REPL DEF ST LIGHTS 426	2,331.09
RDSTLT766	REP REPL DEF ST LIGHTS 766	82.10
RELD10610	KU GENERAL RELIABILITY	482.61
RELD156	DIST RELIABILITY 156	8,391.32
RELD156OH	RELIABILITY O/H 156	2,059.08
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	1,121.48
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	202.01
RELD256OH	RELIABILITY O/H 256	353.78
RELD315	DIST RELIABILITY 315	17.28
RELD315OH	CIRCUIT RELIAB. O/H 315	12,946.74
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	4,655.48
RELD426OH	RELIABILITY AND RECONST. OH RC426	1,054.65
RNTPD156	REP THRD PARTY DAM 156	2,628.46
RNTPD216	REP THRD PARTY DAM 216	2,377.64
RNTPD236	REP THRD PRTY DAM 236	4,834.86
RNTPD246	REP THRD PARTY DAM 246	1,514.56
RNTPD256	REP THRD PARTY DAM 256	1,295.21
RNTPD315	REP THRD PARTY DAM 315	14,284.24
RNTPD366	REP THRD PARTY DAM 366	2,820.98
RNTPD426	REP THRD PARTY DAM 426	4,285.96
RTRB236	RES INVEST TROUBLE 236	253.75
STLT156	STREET LIGHTING 156	3,471.89
STLT216	STREET LIGHTING 216	17,916.17
STLT236	STREET LIGHTING 236	2,925.20
STLT246	STREET LIGHTING 246	4,390.01
STLT256	STREET LIGHTING 256	6,789.93
STLT315	STREET LIGHTING 315	26,194.51
STLT366	STREET LIGHTING 366	5,229.61
STLT416	STREET LIGHTING 416	2,741.93
STLT426	STREET LIGHTING 426	1,910.54
STLT766	STREET LIGHTING 766	4,034.94

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 1,412.10
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	5,941.42
SYSENH216	Sys Enhanc-Exist Cust-Danville	1,429.64
SYSENH236	Sys Enh-New Cust-Richmond	1,625.23
SYSENH246	Sys Enh-Exist Cust-Etown	958.90
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	4,234.44
SYSENH315	Sys Enhanc-Exist Cust-Lex	5,144.59
SYSENH366	Sys Enhanc-Exist Cust-Maysville	322.58
SYSENH416	Sys Enhanc-Exist Cust-Pineville	816.72
SYSENH426	Sys Enhanc-Exist Cust-London	9,139.96
SYSENH766	Sys Enhanc-Exist Cust-Norton	722.80
TBRD236OH	TROUBLE ORDERS O/H 236	(440.73)
TBRD236UG	TROUBLE ORDERS U/G 236	234.36
TBRD246OH	TROUBLE ORDERS O/H 246	5,315.16
TBRD256OH	TROUBLE ORDERS O/H 256	1,531.02
TBRD416OH	TROUBLE ORDERS O/H 416	310.46
TBRD426OH	TROUBLE ORDERS OVERHEAD	12,864.30
TBRD426UG	TROUBLE ORDERS UG RC426	684.08
TBRD766OH	TROUBLE ORDERS O/H 766	1,322.55
TBRD766UG	TROUBLE ORDERS UG 766	990.47
TLEQ156	TOOLS AND EQ 156	105.52
TLEQ246	TOOLS AND EQ 246	26.99
TLEQ315	TOOLS AND EQ 315	7,765.10
TLEQ766	TOOLS AND EQ 766	5.71
TRBORD156	TROUBLE ORDERS 156	6,070.71
TRBORD236	TROUBLE ORDERS 236	4.65
TRBORD256	TROUBLE ORDERS 256	309.06
TRBORD315	TROUBLE ORDERS 315	3,227.69
TRBORD366	TROUBLE ORDERS 366	68.11
XFRM156	PURCHASE TRANSFORMERS 156	1,561.28
XFRM236	PURCHASE TRANSFORMERS 236	3,312.70
XFRM246	PURCHASE TRANSFORMER 246	3,029.34
XFRM256	PURCHASE TRANSFORMERS 256	2,811.85
XFRM315	PURCHASE TRANSFORMER 315	7,062.63
XFRM366	PURCHASE TRANSFORMERS 366	710.08
XFRM416	PURCHASE TRANSFORMERS 416	283.47
XFRM426	PURCHASE TRANSFORMER 426	1,323.39
XFRM766	PURCHASE TRANSFORMERS 766	558.01

\$ 43,429,890.28

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 7,308.81
111426	London-Storm Restoration	429.43
111427	Earlington-Storm Restoration	462.15
111429	Danville-Storm Restoration	766.21
111431	Shelbyville-Storm Restoration	0.60
111433	Lexington-Storm Restoration	46.76
111446	MISC SUBSTATION PROJECTS-KU	122,089.89
113305	Dist. Line Transformer	959,116.54
116471	KY 519 HIGHWAY RELOCATION	(122,313.05)
117150	TC2 - KU	10,517,166.88
117319	SPCC MODIFICATIONS FOR KU	57,800.11
117362	ACCRUED LABOR - KU	(34,510.59)
117979	NESC FENCE REPLACEMENT	(35.17)
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	3,359.25
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	29,630.15
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	2,632,397.69
118240	KU SUBSTATION SPILL PREVENTION	99,796.71
118251	GH3 FGD	127,020.19
119549	FUEL SUPPLY MANAGEMENT SYSTEM	7,593.80
119846	GHENT 2 CONTROLS MODERNIZATION	24,323.44
119848	GHENT 4 CONTROLS MODERNIZATION	2,507.52
119903	CLEAR A&G KU	116,702.03
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	549,780.99
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	8,736,223.07
120171	PURCHASE PMI POWER METERS	(414.50)
120208	GH4 FGD	544,465.93
120209	GHENT SO2 COMMON	497,176.05
120210	BROWN 1, 2, 3 FGD	10,669,614.76
120520	GHENT SCR	836.87
121024	EXTEND FIBER TO GREEN RIVER	19,511.98
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	65,221.11
121115	TURBO BALANCER FOR PLANTS	3,534.06
121172	FAWKES 138-69KV, 150 MVA	40,576.50
121297	CONTRACT R.E.LAMB TO PROVIDE A CONTROL CENTER FACILITIES PLAI	315,433.96
121593	GH3 CATALYST LAYER PURCHASE & INSTALLATION 2008-2009	(4,623.03)
121597	GH4 ASH PIPE REPLACEMENT	41,472.39
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	53,318.56
121685	TC2 AQCS KU	3,478,203.78
121695	INSTALL SWITCH AT BUENA VISTA SUBSTATION	25,720.35
121808	OMS UPGRADE	16,687.50
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	471,407.07
121935	NEW DOUBLE CKT TO CITATION BLVD	4,408.91
122039	DEVELOPMENT TY OIL CONTAIN SPCC	236,325.71
122040	DEVELOPMENT HF OIL CONTAIN SPCC	545.71
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	203,741.21
122061	BR2 RH INLET & OUTLET HDR 08-09	1,496,851.39
122064	BR1-1 SBAC REPLACEMENT	27,560.82
122069	BR1 LOWER DEAD AIR SPACE ABATEMENT 08	76,000.49

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 7,308.81
122088	DX3 OVERHAUL 08-09	206,698.33
122094	LAKE REBA RTU REPLACEMENT	(25.94)
122114	GHENT SPCC COMPLIANCE MODIFICATIONS	184,639.01
122276	SECOND DATA CENTER	16,857.14
122279	SO3 SORBENT INJECTION	136,468.86
122294	INVALID - FIBER OPTIC MAKE READY	4,880.25
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	(4,150.05)
122307	GHENT 345KV BREAKER ADDITION	6,225.56
122328	TIER C ROTATION OF DESKTOPS AND LAPTOPS-KU	6,020.18
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	585,857.25
122449	NAS TAP 345KV LINE	1,985.50
122458	PURCHASE PROPERTY LEXINGTON EAST AREA SUBSTATION	756,857.02
122459	CONSTRUCT LEBANON EAST SUB	3,438.80
122463	DIAMOND SUB TRANSF	6,554.47
122504	POWERPLANT SOFTWARE IMPLEMENATION	4,661.11
122506	ORACLE IEXPENSE/FILENET IMAGING	1,047.41
122535	2007 DIST CAPACITORS KU	1,661.45
122540	SAP FOR CCS - KU	1,461,419.99
122609	GHENT ASH POND/LANDFILL	(34,240.84)
122641	RELOC RING RD PROJ (345KV)	3,802.35
122657	MERCURY MONITORING KU	133,392.17
122675	RELOC HARDIN CO - BONVILLE 69KV	(203,990.84)
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	(350,569.31)
122767	DEVELOPMENT DX CRANE ACCESS ROAD 08	4,662.96
122792	HDSBG-ADD 69KV BKRS FOR CUST	2,416.03
122795	BOND TO ST PAUL 69KV	16,076.81
122812	ORACLE ISUPPORT PORTAL	4,876.45
122824	CCS - KU BUSINESS INTELLIGENCE	64,242.83
122825	CCS - CHANGE MGMT. KU	2,035.20
122826	CCS - CUSTOMER SERVICE KU	190,781.75
122827	CCS - DEVELOPMENT KU	37,824.59
122828	CCS - TECHNOLOGY KU	214,923.61
122880	GR SECOND BELT MAGNET	652.13
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	184,263.65
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	1,054.93
122927	REAL TIME PRICING PILOT	3,165.00
122931	KU OFFICE FURNITURE & EQUIPMENT	5,855.84
122958	CITY OF BARDSTOWN SUB	270.63
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	10,941.95
122977	SCM EARL GREEN RIVER PLT XFMR	300,125.00
122980	REVISED REPLACE TRANSFORMER AT KY STATE HOSPITAL SUBSTATION	16,325.09
122993	SCM PINEVILLE 2008 NESC VIOLATIONS	6,664.67
122994	SCM PINEVILLE SUB MISC 2008	29,141.76
122998	WINDSTREAM POLE REPLACEMENT 2008	17,518.86
123001	INSTALL REGULATORS CKT 2328	8,530.35
123002	REPAIR BRICK RICHMOND OFFICE	6,165.34
123029	SCM CENTRAL 08 REPLACE	7,480.04

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 7,308.81
123035	OVERHEAD DOOR REPLACEMENT	19,205.41
123037	REPLACE TRANSFORMER 7/14 WOODLAWN	298,923.36
123055	SCM EARL 08 NESC CORR.	3,521.22
123057	SCM EARL ON LINE FILTERS	15,146.63
123066	REPLACE DEFECTIVE HEA 11 LOCKOUT RELAYS	672.63
123067	SCM CENT SPARTA UPGRADE	19,503.97
123084	KU SOFTWARE LICENSES	8,469.40
123086	KU MOBILE INFRASTRUCTURE	26,532.96
123087	KU MOBILE GIS MODULES	8,999.23
123090	KU PC & PRINTER INFRASTRUCTURE	2,099.60
123122	08 SCM REP REWIND	10,197.53
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	6,546.79
123161	MISC KU BUSINESS OFFICE	405.17
123188	TY MISC MOTOR RBLD 08	1,911.99
123189	TY SAFETY EQUIP REPL 08	(627.69)
123190	TY3 TRAVELLING SCREEN BOOMS	2,877.03
123194	TY SCAFFOLD 08	11,982.33
123203	BR1 AIR HEATER BASKET REPL 08	(37,751.83)
123204	BR DISSOLVED 02 ANALYZER REPL	33,998.04
123206	BR2 INVERTER RM COOLING SYSTEM	332.92
123207	BR3 CONTROL AIR RECIEVER	1,315.55
123219	CT7 A/B CONVERSION 08 - KU	573,973.79
123261	GDS IMPLEMENTATION - KU	1,193.17
123282	GH1 CT CELL 1-1 REBUILD	(1,433.89)
123284	GH3 CT CELL 3-5 REBUILD	244,273.75
123285	GH3 CT CELL 3-6 REBUILD	242,979.26
123288	GH BACKHOE	38,375.79
123302	UK MED. CTR. CONTROL HOUSE RELOC.	27,834.21
123378	UK FIBER RELOCATION	5,910.85
123414	HWSW DEVELOPMENT TOOLS - KU	43.92
123418	IT TOOLS ENERGY SERVICES POWER GEN	32.65
123420	HARDWARE & SOFTWARE TOOLS IT SERVCO - KU	109.04
123422	HW/SW DEV TOOLS 2008	32.65
123424	HW/SW DEV TOOLS 2008	32.00
123426	HW/SW DEV TOOLS	1,216.70
123433	TIER C REPLACEMENT KU	68,546.27
123439	2008 LOUISVILLE ELECTRICAL UPGRADE	7,107.41
123442	AVAYA UPGRADES REMOTE KU SYSTEMS	7,487.10
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	417.52
123445	DEVELOP KU CAMPUS NETWORK	2,904.66
123449	NETWORK ACCESS DEVICES & INFRASTRUCTURE - KU	3,626.83
123453	NORTH KY BACKBONE RENOVATION	16,366.89
123457	OUTSIDE CABLE PLANT - KU	13,013.42
123461	TELEPHONE SYSTEMS CAPACITY EXPANSION	4,279.93
123465	CABLING FOR SERVER CONNECTIVITY	(9.32)
123467	REVISED CONTENT SWITCH REPLACEMENT	83,086.22
123476	2008 SERVER HARDWARE REFRESH	66,592.41

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 7,308.81
123480	ACCESS SWITCH ROTATION 2008	1,039.08
123486	EBUSINESS FIREWALL REPLACEMENT	36,949.63
123489	NETWORK ACCESS DEVICES AND GATEWAYS	62.70
123491	NETWORK MANAGEMENT - KU	5,816.72
123503	IT SECURITY INFRASTRUCTURE PKI	8,830.89
123586	INSTALL NEW 795 CIRCUIT TO NESTLE PLAN 2	(154.44)
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	65,134.82
123626	CORNING MOTORIZED 69KV 2 WAY 1200 AMP	921.67
123675	BR CT6 QUENCH NOZZLE REPLACEMENT	170,223.25
123679	RELOC HWY 60 BYPASS PROJ	9,063.17
123683	CONSTRUCT NEW CKT FROM	(158.47)
123686	INNOVATION WEST CKT	26,727.33
123704	INNOVATION UG EXIT CKTS	3,546.47
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	20,427.95
123743	HAEFLING 714 FOR INNOVATION DR	14,690.52
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	14,381.76
123750	5-2 SEAL AIR BLOWER	(31.67)
123752	AIR LIQUIDS 138KV ADDITION	117,796.37
123758	BR3 COOLING TOWER STORM DAMAGE REPAIRS 08	155,625.00
123762	TY3 COLLECTOR RNG RPL 08	14.58
123801	INCREASE UNDERFREQUENCY LOAD SHEDDING CAPACITY WITH YR EN	2,288.74
123830	BOND ST PAUL VACTY CLINCHRIV	52,748.88
123852	BR PRECIP REWIRE	61,869.03
123899	BRCT6 GAS FLOW TRANSMITTER 09	5,671.54
123905	BRCT7 GAS FLOW TRANSMITTER 10	3,869.56
124159	AIR GAS SUBSTATION	240,576.72
124179	BR 1 ESP VOLTAGE CNTRL REPL 09	56.67
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	23,599.96
124291	DOW CORNING W. - CARLTON 138KV	59,700.57
124348	BR CY LOCKER ROOM ROOF	2,917.00
124349	PVL 161-69KV 150 MVA TRANSF RPL	87.86
124413	PORTABLE SCALE FOR THE LONDON STOREROOM	3,816.59
124460	REPLACE UNDERRATED 69KV BREAKERS FAWKES SUBSTATION	27,276.83
124461	REPLACE FOUR UNDERRATED 138KV BREAKERS AT FAWKES SUBSTATIC	2,827.26
124576	SECURITY SYSTEMS FOR KU'S MIDWAY STOREROOM	6,612.28
124580	COMPUTER RELATED EQUIPMENT	201.36
124600	FUTURE STORM PROJECT	472,260.48
124658	DETS 2008 NEW FUNCTIONALITY - KU	7,920.96
124740	WISE CKT 4642	13,399.88
124746	MANITOU TRANSFORMER REPLACEMENT	55.04
124747	ADD PHASES TO 20,000 FT SINGLE PHASE TAP	33,060.43
124754	UK MED/AMERICAN AVE RELAY REPLACEMENT	(25,463.61)
124756	UK MED/RACE STREET RELAY REPLACEMENT	12,775.15
124760	152-704 LINE DIFFERENTIAL RELAY REPLACEMENT	(9,481.20)
124761	152-784 LINE DIFFERENTIAL RELAY REPLACEMENT	9,481.20
124762	227-704 LINE DIFFERENTIAL RELAY REPLACEMENT	(9,481.20)
124763	227-714 LINE DIFFERENTIAL RELAY REPLACEMENT	9,481.20

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 7,308.81
124764	117-754 LINE DIFFERENTIAL RELAY REPLACEMENT	(9,481.20)
124765	117-764 LINE DIFFERENTIAL RELAY REPLACEMENT	9,481.20
124766	UK MED/HIGBY MILL RELAY REPLACEMENT	12,775.15
124773	FOURMILE RECONDUCTOR ELECTRIC	31,316.90
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	140,081.19
124895	HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	18,688.41
124918	UK MED RELAY COMMUNICATIONS UPGRADE	14,183.93
124919	AMERICAN AVE RELAY COMMUNICATIONS UPGRADE	14,741.94
124920	HIGBY MILL RELAY COMMUNICATIONS UPGRADE	15,198.35
124921	HOGBY MILL/UK MED RELAY REPLACEMENT	608.66
124931	GH2 CT CELL REBUILD	257,689.55
125683	BACKUP STRATEGY EXPANSION PROJECT	450.93
125694	RACE STREET RELAY COMMUNICATIONS UPGRADE	1,616.90
125702	GENERATION ENGINEERING BORESCOPE/VIDEOPROBE	21,129.81
125734	OMS 1.8 UPGRADE SERVER	12,286.68
125737	MAXIMO LICENSES	186,733.58
125741	PRIMATE TECHNOLOGIES BLACKBOARD	9,363.16
125746	DOE PADUCAH RTU	739.02
125747	DUKE ENGY FRVW RTU	1,426.95
111446-08	2008 KT MISC CAPITAL	35,510.31
BTM216	BEHIND THE METER 216	(1,532.27)
BTM315	BEHIND THE METER 315	8,099.12
ECAPRR236	Inst cap/reg/recl-Richmond	(4,885.05)
ECAPRR256	Inst cap/reg/recl-Shelbyville	12,604.38
ECAPRR315	Inst cap/reg/recl-Lexington	265.05
ECAPRR366	Inst cap/reg/recl-Maysville	19.00
ECAPRR426	Instl cap/reg/recl-London	1,207.66
FUSE156	Fuse Coord-Earlington	172.63
FUSE416	Fuse Coord-Pineville	362.44
FUSE426	Fuse Coord-London	299.05
K5	RELOCATIONS TRANS LINES	(48,370.81)
K5-2008	TRANS. LINE RELOC. KU - 2008	100,466.57
K6	NEW FACILITIES TRANS LINE PWO	13,173.21
K6-2008	NEW FACILITIES TRANS. LINE 2008	37,458.35
K7	PARAMETER UPGRADE T LINE PWO	2,366.14
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	112,191.43
K8	STORM DAMAGE T-LINE PWO	216.89
K8-2008	KU 2008 BLANKET	(18,001.98)
K9	PRIORITY REPL T-LINES PWO	237,508.67
K9-2008	PRIORITY TRANS. LINE 2008	253,189.28
MCAPR246	CAP/REG/RECL - 01246	369.26
MCAPR315	CAPACITORS/REGULATORS/RECLOSERS 366	17,259.16
MCAPR366	CAP/REG/RECL 366	1,053.47
MCAPR426	CAP/REG/RECL RC 014260	873.34
MTRPUR582	PURCHASE OF METERS	89,454.85
NBCD156OH	New Bus Comm-Ovhd-Earlington	8,826.88
NBCD156UG	New Bus Comm-UG-Earlington	16,906.66

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 7,308.81
NBCD166	NEW BUSINESS COM 166	(68.60)
NBCD216	NEW BUSINESS COM 216	(75.63)
NBCD216OH	New Bus Comm-Ovhd-Danville	18,796.10
NBCD216UG	New Bus Comm-UG-Danville	25,419.04
NBCD236OH	New Bus Comm-Ovhd-Richmond	14,257.11
NBCD236UG	New Bus Comm-UG-Richmond	71,458.76
NBCD246	NEW BUSINESS COM 246	(41.40)
NBCD246OH	New Bus Comm-Ovhd-Etown	(18,405.89)
NBCD246UG	New Bus Comm-UG-Etown	14,136.25
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	62,374.12
NBCD256UG	New Bus Comm-UG-Shelbyville	17,353.02
NBCD315OH	New Bus Comm-Ovhd-Lexington	68,834.39
NBCD315UG	New Bus Comm-UG-Lexington	97,148.33
NBCD366OH	New Bus Comm-Ovhd-Maysville	41,848.59
NBCD366UG	New Bus Comm-UG-Maysville	23,808.42
NBCD416OH	New Bus Comm-Ovhd-Pineville	10,295.92
NBCD416UG	New Bus Comm-UG-Pineville	3,632.63
NBCD426	NEW BUSINESS COM 426	(248.00)
NBCD426OH	New Bus Comm-Ovhd-London	23,264.68
NBCD426UG	New Bus Comm-UG-London	27,684.08
NBCD766OH	New Bus Comm-Ovhd-Norton	(19,600.33)
NBCD766UG	New Bus Comm-UG-Norton	8,931.20
NBID156OH	New Bus Ind-Ovhd-Earlinton	652.58
NBID216	NEW BUSINESS IND 216	140.56
NBID216OH	New Bus Ind-Ovhd-Danville	(459.32)
NBID216UG	New Bus Ind-UG-Danville	9,328.63
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	4,744.48
NBID315UG	New Bus Ind-UG-Lexington	322.29
NBID366OH	New Bus Ind-Ovhd-Maysville	34,128.91
NBID426OH	New Bus Ind-Ovhd-London	274.85
NBID426UG	New Bus Ind-UG-London	1,361.63
NBMP156	NEW BUSINESS MINE POWER 156	(3,836.94)
NBRD156	NEW BUSINESS RES 156	118.62
NBRD156OH	New Bus Resid-Ovhd-Earlinton	85,776.67
NBRD156UG	New Bus Resid-UG-Earlinton	17,883.56
NBRD166	NEW BUSINESS RES 166	(825.92)
NBRD216	NEW BUSINESS RES 216	2,541.36
NBRD216OH	New Bus Resid-Ovhd-Danville	27,819.08
NBRD216UG	New Bus Resid-UG-Danville	11,995.59
NBRD236	NEW BUSINESS RES 236	(1,838.00)
NBRD236OH	New Bus Resid-Ovhd-Richmond	14,330.98
NBRD236UG	New Bus Resid-UG-Richmond	13,102.81
NBRD246	NEW BUSINESS RES 246	(1,151.00)
NBRD246OH	New Bus Resid-Ovhd-Etown	47,908.83
NBRD246UG	New Bus Resid-UG-Etown	3,178.44
NBRD256	NEW BUSINESS RES 256	(1,391.00)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	36,243.62

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 7,308.81
NBRD256UG	New Bus Resid-UG-Shelbyville	18,089.71
NBRD315OH	New Bus Resid-Ovhd-Lexington	69,787.27
NBRD315UG	New Bus Resid-UG-Lexington	141,016.20
NBRD366	NEW BUSINESS RES 366	(3,748.40)
NBRD366OH	New Bus Resid-Ovhd-Maysville	53,443.02
NBRD366UG	New Bus Resid-UG-Maysville	17,983.87
NBRD416	NEW BUSINESS RES 416	(805.60)
NBRD416OH	New Bus Resid-Ovhd-Pineville	65,013.82
NBRD416UG	New Bus Resid-UG-Pineville	449.65
NBRD426	NEW BUSINESS RES 426	(2,957.60)
NBRD426OH	New Bus Resid-Ovhd-London	22,474.54
NBRD426UG	New Bus Resid-UG-London	18,896.14
NBRD766OH	New Bus Resid-Ovhd-Norton	108,020.77
NBRD766UG	New Bus Resid-UG-Norton	11,657.81
NBSB216OH	New Bus Subd-Ovhd-Danville	3,769.11
NBSB236OH	New Bus Subd-Ovhd-Richmond	78.69
NBSB236UG	New Bus Subd-UG-Richmond	10,355.58
NBSB246OH	New Bus Subd-Ovhd-Etown	6,114.12
NBSB246UG	New Bus Subd-UG-Etown	16,832.72
NBSB256UG	New Bus Subd-UG-Shelbyville	181,322.11
NBSB315OH	New Bus Subd-Ovhd-Lexington	2,129.18
NBSB315UG	New Bus Subd-UG-Lexington	56,119.69
NBSB416OH	New Bus Subd-Ovhd-Pineville	436.79
NBSB416UG	New Bus Subd-UG-Pineville	677.71
NBSB426OH	New Bus Subd-Ovhd-London	1,214.03
NBSB426UG	New Bus Subd-UG-London	384.78
NBSV156OH	New Elect Serv-Ovhd-Earlington	31,502.50
NBSV156UG	New Bus Serv-UG-Earlington	42,734.11
NBSV216OH	New Elect Serv-Ovhd-Danville	26,961.10
NBSV216UG	New Bus Serv-UG-Danville	36,555.64
NBSV236OH	New Electric Serv-Overhead	26,800.74
NBSV236UG	New Bus Serv-UG-Richmond	46,244.30
NBSV246OH	New Elect Services-Overhead	40,232.58
NBSV246UG	New Bus Serv-UG-Etown	26,682.84
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	15,597.28
NBSV256UG	New Bus Serv-UG-Shelbyville	26,727.60
NBSV315OH	New Elect Serv-Ovhd-Lexington	58,824.18
NBSV315UG	New Bus Serv-UG-Lexington	137,313.72
NBSV366OH	New Elect Serv-Ovhd-Maysville	29,856.81
NBSV366UG	New Bus Serv-UG-Maysville	44,761.53
NBSV416OH	New Elect Serv-Ovhd-Pineville	24,689.48
NBSV416UG	New Bus Serv-UG-Pineville	12,868.90
NBSV426OH	New Elect Serv-Ovhd-London	13,019.56
NBSV426UG	New Bus Serv-UG-London	19,130.26
NBSV766OH	New Elect Serv-Ovhd-Norton	27,284.95
NBSV766UG	New Bus Serv-UG-Norton	15,330.73
PBWK156OH	Pub Wrk Reloc-OH-Earlington	5,304.44

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 7,308.81
PBWK216OH	Pub Wrk Reloc-OH-Danville	640.50
PBWK216UG	Pub Wrk Reloc-UG-Danville	310.60
PBWK236OH	Pub Works Relc-OH-Richmond	117.82
PBWK315OH	Pub Wrk Reloc-OH-Lexington	9,850.32
PBWK426OH	Pub Wrk Reloc-OH-London	7,062.09
PBWK766OH	Pub Wrk Reloc-OH-Norton	424.85
POLD156	OUTDOOR LIGHTING 156	28,810.20
POLD216	OUTDOOR LIGHTING 216	30,274.16
POLD236	OUTDOOR LIGHTING 236	603.97
POLD246	OUTDOOR LIGHTING 246	2,793.75
POLD256	OUTDOOR LIGHTING 256	5,314.71
POLD315	OUTDOOR LIGHTING 315	46,038.40
POLD366	OUTDOOR LIGHTING 366	7,476.70
POLD416	OUTDOOR LIGHTING 416	18,112.97
POLD426	OUTDOOR LIGHTING 426	13,263.25
POLD766	OUTDOOR LIGHTING 766	14,339.87
RCST156	RELOCATIONS CUST REQUEST 156	10,666.64
RCST216	RELOCATIONS CUST REQUEST 216	12,631.36
RCST236	RELOCATIONS CUST REQUEST 236	68,694.81
RCST246	RELOCATIONS CUST REQUEST 246	12,462.74
RCST256	RELOCATIONS CUST REQUEST 256	(805.71)
RCST315	RELOCATIONS CUST REQUEST 315	(63,946.63)
RCST336	RELOCATIONS CUST REQUEST 336	(2,093.00)
RCST366	RELOCATIONS CUST REQUEST 366	9,465.17
RCST416	RELOCATIONS CUST REQUEST 416	3,695.08
RCST426	RELOCATIONS CUST REQUEST 426	8,060.05
RCST766	RELOCATIONS CUST REQUEST 766	7,543.26
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	23,405.20
RDD015990	OAKHILL SUB. BATTERY REPL.	9,520.99
RDDD156OH	Rep Def Equip-OH-Earlington	41,422.09
RDDD156UG	Rep Def Equip-UG-Earlington	2,793.33
RDDD216	DAMAGE DEFECTIVE DIST 216	3,448.48
RDDD216OH	Rep Def Equip-OH-Danville	12,064.91
RDDD216UG	Rep Def Equip-UG-Danville	1,691.40
RDDD236OH	Rep Def Equip-OH-Richmond	13,856.27
RDDD236UG	Rep Def Equip-UG-Richmond	4,220.09
RDDD246OH	Rep Def Equip-OH-Etown	1,143.79
RDDD256OH	Rep Def Equip-OH-Shelbyvl	4,394.71
RDDD256UG	Rep Def Equip-UG-Shelbyville	172.01
RDDD315OH	Rep Def Equip-OH-Lexington	36,851.25
RDDD315UG	Rep Def Equip-UG-Lexington	12,615.57
RDDD366OH	Rep Def Equip-OH-Maysville	5,635.40
RDDD366UG	Rep Def Equip-UG-Maysville	82.85
RDDD416OH	Rep Def Equip-OH-Pineville	8,133.67
RDDD426OH	Rep Def Equip-OH-London	4,853.11
RDDD766OH	Rep Def Equip-OH-Norton	6,600.80
RDDPOI156	POINTS OF INTEREST EARLINGTON	14,031.28

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 7,308.81
RDDPOI216	POINTS OF INTEREST - DANVILLE	4,208.14
RDDPOI236	POINTS OF INTEREST - RICHMOND	23,920.53
RDDPOI246	POINTS OF INTEREST ETOWN	10,869.96
RDDPOI315	POINTS OF INTEREST LEXINGTON	11,796.75
RDDPOI366	POINTS OF INTEREST MAYSVILLE	36,063.58
RDDPOI416	POINTS OF INTEREST PINEVILLE	5,864.89
RDDPOI426	POINTS OF INTEREST LONDON	2,651.02
RDPOLD156	REP/REPL DEF POL'S 156	6,346.72
RDPOLD216	REP/REPL DEF POL'S 216	3,506.82
RDPOLD236	REP/REP DEF POL'S	7,589.25
RDPOLD246	REP/REPL DEF POL'S	3,044.67
RDPOLD256	REP/REPL DEF POL'S 256	16,120.20
RDPOLD315	REP/REPL DEF POL'S 315	3,852.52
RDPOLD366	REP/REPL DEF POL'S 366	4,960.88
RDPOLD416	REP/REPL DEF POL'S 416	3,860.68
RDPOLD426	REP/REPL DEF POL'S 426	8,950.30
RDPOLD766	REP/REPL DEF POL'S 766	452.00
RDPOLE156	POLE REP./ REPL 156	17,197.58
RDPOLE216	POLE REPAIR 216	10,283.66
RDPOLE236	POLE REPAIR 236	11,337.81
RDPOLE246	POLE REPAIR/REPL. 246	76,510.37
RDPOLE256	POLE REPAIR/REPL. 256	4,490.20
RDPOLE315	POLE REPAIR REPL. 315	13,443.38
RDPOLE366	POLE REPAIR/REPL. 366	13,523.62
RDPOLE416	POLE REPAIR 416	8,466.15
RDPOLE426	POLE REP./REPL. 426	3,871.10
RDPOLE766	POLE REP./REPL. 766	5,300.57
RDSTLT156	REP REPL DEF ST LIGHTS 156	12,160.91
RDSTLT216	REP REPL DEF ST LIGHTS 216	4,341.28
RDSTLT236	REP REPL DEF ST LIGHTS 236	5,537.99
RDSTLT246	REP REPL DEF ST LIGHTS 246	9,924.36
RDSTLT256	REP REPL DEF ST LIGHTS 256	5,245.32
RDSTLT315	REP REPL ST LIGHTS 315	26,072.11
RDSTLT366	REP REPL DEF ST LIGHTS 366	5,823.02
RDSTLT416	REP REPL DEF ST LIGHTS 416	178.60
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,274.02
RDSTLT766	REP REPL DEF ST LIGHTS 766	172.12
RELD156	DIST RELIABILITY 156	2,987.39
RELD156OH	RELIABILITY O/H 156	3,208.70
RELD216	DIST RELIABILITY 216	298.76
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	747.71
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	32.53
RELD256OH	RELIABILITY O/H 256	1,763.95
RELD315OH	CIRCUIT RELIAB. O/H 315	14,379.08
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	2,834.86
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	2,072.77
RELD426	DIST RELIABILITY 426	572.07

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 7,308.81
RELD426OH	RELIABILITY AND RECONST. OH RC426	642.94
RELD766OH	CIRCUIT HARD REL OH NORTON	2,039.34
RNTPD156	REP THRD PARTY DAM 156	742.04
RNTPD216	REP THRD PARTY DAM 216	3,801.64
RNTPD236	REP THRD PRTY DAM 236	2,375.60
RNTPD246	REP THRD PARTY DAM 246	1,482.96
RNTPD256	REP THRD PARTY DAM 256	1,978.92
RNTPD315	REP THRD PARTY DAM 315	30,231.31
RNTPD366	REP THRD PARTY DAM 366	1,808.66
RNTPD426	REP THRD PARTY DAM 426	5,133.16
RNTPD766	REP THRD PARTY DAM 766	402.59
STLT156	STREET LIGHTING 156	20,479.42
STLT216	STREET LIGHTING 216	20,814.46
STLT236	STREET LIGHTING 236	35,801.50
STLT246	STREET LIGHTING 246	13,266.97
STLT256	STREET LIGHTING 256	12,642.45
STLT315	STREET LIGHTING 315	66,801.21
STLT366	STREET LIGHTING 366	11,701.19
STLT416	STREET LIGHTING 416	4,996.54
STLT426	STREET LIGHTING 426	5,158.92
STLT766	STREET LIGHTING 766	3,705.35
SWITC216	SWITCHING T/D 012160	132.46
SWITC766	SWITCHING T/D 766	145.57
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	15,224.60
SYSENH216	Sys Enhan-Exist Cust-Danville	666.90
SYSENH236	Sys Enh-New Cust-Richmond	24,022.92
SYSENH246	Sys Enh-Exist Cust-Etown	(958.90)
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	6,617.52
SYSENH315	Sys Enhan-Exist Cust-Lex	9,999.71
SYSENH366	Sys Enhan-Exist Cust-Maysville	10,699.45
SYSENH426	Sys Enhan-Exist Cust-London	7,615.79
SYSENH766	Sys Enhan-Exist Cust-Norton	2,781.06
TBRD236UG	TROUBLE ORDERS U/G 236	317.42
TBRD246OH	TROUBLE ORDERS O/H 246	13,661.71
TBRD256OH	TROUBLE ORDERS O/H 256	4,236.30
TBRD256UG	TROUBLE ORDER U/G 256	428.67
TBRD315OH	TROUBLE ORDERS O/H 315	167.21
TBRD416OH	TROUBLE ORDERS O/H 416	422.17
TBRD426OH	TROUBLE ORDERS OVERHEAD	13,824.51
TBRD766OH	TROUBLE ORDERS O/H 766	470.41
TLEQ246	TOOLS AND EQ 246	122.00
TLEQ315	TOOLS AND EQ 315	4,818.07
TLEQ416	TOOLS AND EQ 416	111.93
TLEQ766	TOOLS AND EQ 766	17.04
TRBORD156	TROUBLE ORDERS 156	9,480.16
TRBORD315	TROUBLE ORDERS 315	2,571.03
TRBORD366	TROUBLE ORDERS 366	1,789.18

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111424	Norton-Storm Restoration	\$ 7,308.81
XFRM156	PURCHASE TRANSFORMERS 156	1,705.79
XFRM216	PURCHASE TRANSFORMERS 216	509.98
XFRM236	PURCHASE TRANSFORMERS 236	3,356.60
XFRM246	PURCHASE TRANSFORMER 246	3,687.21
XFRM256	PURCHASE TRANSFORMERS 256	2,119.79
XFRM315	PURCHASE TRANSFORMER 315	8,136.46
XFRM366	PURCHASE TRANSFORMERS 366	11,075.07
XFRM416	PURCHASE TRANSFORMERS 416	28.77
XFRM426	PURCHASE TRANSFORMER 426	315.23
XFRM766	PURCHASE TRANSFORMERS 766	783.13
		<u><u>\$ 54,888,412.29</u></u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111427	Earlington-Storm Restoration	\$ 867.54
111431	Shelbyville-Storm Restoration	657.37
111432	Maysville-Storm Restoration	120.16
111446	MISC SUBSTATION PROJECTS-KU	21,127.22
113305	Dist. Line Transformer	355,968.89
117150	TC2 - KU	7,761,623.70
117319	SPCC MODIFICATIONS FOR KU	78,986.06
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	4,531.41
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	52,851.01
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	4,548,963.01
118240	KU SUBSTATION SPILL PREVENTION	342,809.39
118251	GH3 FGD	640,564.44
119549	FUEL SUPPLY MANAGEMENT SYSTEM	4,135.22
119784	GREENBURG HWY PROJECT LONGMEADOW	(13,238.00)
119846	GHEENT 2 CONTROLS MODERNIZATION	257,448.91
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	1,957,788.99
119962	KU SOX PROGRAM - GHEENT 2 FGD SYSTEM	8,441,574.72
120208	GH4 FGD	292,371.01
120209	GHEENT SO2 COMMON	1,271,104.58
120210	BROWN 1, 2, 3 FGD	13,816,156.50
120520	GHEENT SCR	(2,532,765.57)
121012	HW/SW DEV TOOLS 026560	(30.33)
121024	EXTEND FIBER TO GREEN RIVER	7,210.95
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	125,050.47
121115	TURBO BALANCER FOR PLANTS	2,200.17
121297	CONTRACT R.E.LAMB TO PROVIDE A CONTROL CENTER FACILITIES PLA	476,099.92
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	45,012.43
121685	TC2 AQCS KU	(933,380.91)
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	76,801.81
121935	NEW DOUBLE CKT TO CITATION BLVD	3,233.09
122039	DEVELOPMENT TY OIL CONTAIN SPCC 07	18,669.52
122040	DEVELOPMENT HF OIL CONTAIN SPCC 07	120,738.69
122061	BR2 RH INLET & OUTLET HDR 08-09	945,975.84
122064	BR1-1 SBAC REPLACEMENT	1,993.42
122069	BR1 LOWER DEAD AIR SPACE ABATEMENT 08	(36,789.04)
122088	DX3 OVERHAUL 08-09	153,710.71
122114	GHEENT SPCC COMPLIANCE MODIFICATIONS	159,824.84
122117	DAVISS CO 345kv TIE	343.42
122177	MILLERSBURG CONTROL HSE REPL	14,130.04
122276	SECOND DATA CENTER	330,884.46
122279	SO3 SORBENT INJECTION	78,005.86
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	(3,658.22)
122307	GHEENT 345KV BREAKER ADDITION	892.18
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	38,875.33
122371	MILL CREEK - HARDIN COUNTY OPGW	42,314.99
122419	IT STRATEGY & PLANNING 07 RESEARCH TECH INVEST	1,185.55
122425	IT SECURITY MONITORING AND AUDIT MGMT TOOLS	606.32
122449	NAS TAP 345KV LINE	9,588.12

KU 107001 Activity November 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111427	Earlington-Storm Restoration	\$ 867.54
122458	PURCHASE PROPERTY LEXINGTON EAST AREA SUBSTATION	2,947.41
122459	CONSTRUCT LEBANON EAST SUB	85.76
122504	POWERPLANT SOFTWARE IMPLEMENTATION	601.90
122506	ORACLE IEXPENSE/FILENET IMAGING	21,779.53
122535	2007 DIST CAPACITORS KU	608.66
122540	SAP FOR CCS - KU	841,397.28
122609	GHENT ASH POND/LANDFILL	14,705.74
122657	MERCURY MONITORING KU	66,314.59
122675	RELOC HARDIN CO - BONVILLE 69KV	828.91
122679	DUNCANNON ROAD HIGHWAY RELOCATIONS	1,223.44
122767	DEVELOPMENT DX CRANE ACCESS ROAD 08	1,124.42
122792	HDSBG-ADD 69KV BKRS FOR CUST	45,674.04
122824	CCS - KU BUSINESS INTELLIGENCE	48,621.55
122826	CCS - CUSTOMER SERVICE KU	130,805.93
122827	CCS - DEVELOPMENT KU	25,527.67
122828	CCS - TECHNOLOGY KU	84,052.35
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	64,735.33
122925	POWERMATRIX EQUIPMENT	41,354.41
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	5,106.69
122927	REAL TIME PRICING PILOT	7,921.36
122957	ADD TRANSF HORSE CAVE INDUSTRIAL	2.85
122958	CITY OF BARDSTOWN SUB	305.58
122965	LOAD LOGGER	22,390.30
122977	SCM EARL GREEN RIVER PLT XFMR	12,822.21
122980	REVISED REPLACE TRANSFORMER AT KY STATE HOSPITAL SUBSTATION	178,821.13
122993	SCM PINEVILLE 2008 NESC VIOLATIONS	1,353.02
122994	SCM PINEVILLE SUB MISC 2008	2,335.39
122998	WINDSTREAM POLE REPLACEMENT 2008	75,179.50
123000	NEW CKT 069 SUB	18,717.76
123029	SCM CENTRAL 08 REPLACE	98.34
123033	SCM CENTRAL 08 PURCHASE REGULATORS	29,897.35
123035	OVERHEAD DOOR REPLACEMENT	15,333.25
123051	POLE TRAILER	13,922.78
123055	SCM EARL 08 NESC CORR.	20,697.85
123057	SCM EARL ON LINE FILTERS	1,894.96
123058	SCM EARL 08 SUB REPAIRS	3,414.72
123061	SCM EARL MADISONVILLE SO RET	2,390.48
123066	REPLACE DEFECTIVE HEA 11 LOCKOUT RELAYS	2,172.94
123067	SCM CENT SPARTA UPGRADE	42,258.75
123086	KU MOBILE INFRASTRUCTURE	50,327.59
123087	KU MOBILE GIS MODULES	21,933.47
123090	KU PC & PRINTER INFRASTRUCTURE	56,166.43
123122	08 SCM REP REWIND	15,432.33
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	16,002.93
123155	AREA 7 IMPROVEMENTS	6,038.82
123161	MISC KU BUSINESS OFFICE	1,537.00
123190	TY3 TRAVELLING SCREEN BOOMS	1,401.89

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111427	Earlington-Storm Restoration	\$ 867.54
123191	TY COAL PILE POND SMP PMP 08	17,589.78
123207	BR3 CONTROL AIR RECIEVER	100.48
123213	BR MOTOR REBUILD/REPLACE	18,775.11
123217	BR3 CONTROL RM HVAC DEVELOPMENT	1,771.77
123219	CT7 A/B CONVERSION 08 - KU	518,826.46
123261	GDS IMPLEMENTATION - KU	1,126.69
123284	GH3 CT CELL 3-5 REBUILD	129,765.16
123285	GH3 CT CELL 3-6 REBUILD	131,389.78
123302	UK MED. CTR. CONTROL HOUSE RELOC.	16,637.89
123321	TC CT PURCHASE/INSTALL UCVG CONTROLLER	21,353.79
123378	UK FIBER RELOCATION	1,909.45
123416	IT TOOLS ENERGY SERVICES MRMD - KU	992.35
123418	IT TOOLS ENERGY SERVICES POWER GEN	129.38
123420	HARDWARE & SOFTWARE TOOLS IT SERVCO - KU	2,873.35
123424	HW/SW DEV TOOLS 2008	238.61
123426	HW/SW DEV TOOLS	6,796.99
123428	MONITOR REPLACEMENT KU	15,510.40
123433	TIER C REPLACEMENT KU	8,687.86
123439	2008 LOUISVILLE ELECTRICAL UPGRADE	1,525.51
123442	AVAYA UPGRADES REMOTE KU SYSTEMS	66.50
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	7,565.60
123445	DEVELOP KU CAMPUS NETWORK	13,193.82
123447	MOBILE RADIO - KU	586.43
123449	NETWORK ACCESS DEVICES & INFRASTRUCTURE - KU	2,785.49
123451	NETWORK TOOLS & TEST EQUIPMENT - KU	954.65
123453	NORTH KY BACKBONE RENOVATION	32,774.31
123457	OUTSIDE CABLE PLANT - KU	28,722.21
123461	TELEPHONE SYSTEMS CAPACITY EXPANSION	260.01
123465	CABLING FOR SERVER CONNECTIVITY	(7.36)
123467	REVISED CONTENT SWITCH REPLACEMENT	(82,061.10)
123476	2008 SERVER HARDWARE REFRESH	(35,840.80)
123480	ACCESS SWITCH ROTATION 2008	8,604.27
123486	EBUSINESS FIREWALL REPLACEMENT	613.29
123489	NETWORK ACCESS DEVICES AND GATEWAYS	641.67
123491	NETWORK MANAGEMENT - KU	10,040.65
123503	IT SECURITY INFRASTRUCTURE PKI	4,709.56
123509	VULNERABILITY SCANNING	15,550.65
123535	PLANT LAB EQUIPMENT UPGRADES	8,626.16
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	20,399.19
123655	CRITICAL SPARE 138/69 KV TRANSFORMER	399.29
123675	BR CT6 QUENCH NOZZLE REPLACEMENT	(15,726.93)
123679	RELOC HWY 60 BYPASS PROJ	994.20
123683	CONSTRUCT NEW CKT FROM	10,452.26
123686	INNOVATION WEST CKT	72,627.18
123689	SOMERSET NORTHERN BYPASS I-66	15,556.58
123704	INNOVATION UG EXIT CKTS	1,493.68
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	108,306.07

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111427	Earlington-Storm Restoration	\$ 867.54
123707	BRYANT ROAD #3 EXIT CIRCUIT	45,981.48
123743	HAEFLING 714 FOR INNOVATION DR	22,700.58
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	134,008.16
123752	AIR LIQUIDS 138KV ADDITION	(67,980.13)
123801	INCREASE UNDERFREQUENCY LOAD SHEDDING CAPACITY WITH YR EN	192.96
123830	BOND ST PAUL VACTY CLINCHRIV	21.72
123899	BRCT6 GAS FLOW TRANSMITTER 09	12,776.33
123905	BRCT7 GAS FLOW TRANSMITTER 10	1,015.62
123957	GENERATION ENGINEERING ALLOY IDENTITY EQUIPMENT	15,460.16
123958	PORTABLE OIL PARTICLE COUNTER	8,047.20
123979	GR WAREHOUSE/LOCKER ROOM ROOF	466.42
124103	TY AUX XFMR LEAD REPL 08	58,722.50
124159	AIR GAS SUBSTATION	117,932.54
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	798.38
124291	DOW CORNING W. - CARLTON 138KV	1,199.70
124302	BR VEHICLE REPLACEMENT 09	37,375.96
124441	GH CSI 2130 VIBRATION EQUIPMENT	44,011.59
124445	PDM IO TECH EXPANSION UPGRADE	7,481.21
124460	REPLACE UNDERRATED 69KV BREAKERS FAWKES SUBSTATION	6,089.68
124461	REPLACE FOUR UNDERRATED 138KV BREAKERS AT FAWKES SUBSTATION	19,479.03
124551	ASPEN ONE LINER SOFTWARE PURCHASE & IMPLEMENTATION	39,438.63
124577	SECURITY SYSTEMS FOR KU'S STONE ROAD STOREROOM	13,792.72
124580	COMPUTER RELATED EQUIPMENT	7,338.99
124600	FUTURE STORM PROJECT	(39,634.02)
124629	CARROLLTON METAL & THERMIT 69KV SYSTEM PARAMETERS	4,099.99
124639	SIMP SHELBY TRANS POLE RPL	8,254.57
124650	BR 1 COOLING TOWER GEARBOX 08	21,654.08
124658	DETS 2008 NEW FUNCTIONALITY - KU	2,993.43
124684	2009 SCM CENTRAL HOOVER SUBSTATION	685.39
124740	WISE CKT 4642	2,235.89
124746	MANITOU TRANSFORMER REPLACEMENT	30,070.68
124747	ADD PHASES TO 20,000 FT SINGLE PHASE TAP	70,033.77
124773	FOURMILE RECONDUCTOR ELECTRIC	44,604.22
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	160,391.86
124895	HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	(15,152.80)
124910	DORCHESTER 814 CARRIER REPLACEMENT	10,261.05
124911	DORCHESTER 804 CARRIER REPLACEMENT	10,261.05
124912	IMBODEN 608 CARRIER REPLACEMENT	6,036.43
124913	HARLAN WYE 814 CARRIER REPLACEMENT	10,261.05
124914	HARLAN WYE 804 CARRIER REPLACEMENT	10,388.54
124918	UK MED RELAY COMMUNICATIONS UPGRADE	815.88
124919	AMERICAN AVE RELAY COMMUNICATIONS UPGRADE	504.92
124920	HIGBY MILL RELAY COMMUNICATIONS UPGRADE	1,015.93
124921	HOGBY MILL/UK MED RELAY REPLACEMENT	50.53
124931	GH2 CT CELL REBUILD	73,936.66
125679	EVA REPLACEMENT PROJECT	431,440.71
125694	RACE STREET RELAY COMMUNICATIONS UPGRADE	401.87

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111427	Earlington-Storm Restoration	\$ 867.54
125698	LAKE REBA RTU REPLACEMENT	1,262.03
125725	ARTEMUS RTU INSTALL	515.90
125741	PRIMATE TECHNOLOGIES BLACKBOARD	843.95
125743	DIX DAM NETWORK UPGRADE	45,539.36
125746	DOE PADUCAH RTU	2,343.50
125747	DUKE ENGY FRVW RTU	2,444.37
125749	2009 SCM CENTRAL DSP EWINGTON SUB	616.83
125752	BELL COUNTY COAL GARMEADA #2	47,231.24
125754	NETVAL FOR OMS ANALYSIS TOOL	2,564.17
125762	GR DCS BACKUP APPLIANCE	7,417.28
125764	ROBBINS SUB ADD CIRCUIT	1,028.32
125770	PROCARD RECEIPTS IMAGING	261.25
125789	BROWN 924/934 DCUB-RX CARRIER REPLACEMENT	10,388.54
125790	AMERICAN AVE 704 CARRIER REPLACEMENT	10,388.54
125791	WEST LEXINGTON 714 CARRIER REPL	10,539.26
125795	DX LAKE BUOYS 08	9,439.54
111446-08	2008 KT MISC CAPITAL	25,630.52
BTM216	BEHIND THE METER 216	376.91
BTM256	BEHIND THE METER 256	4,732.63
ECAPRR216	Instl cap/reg/recl-Danville	1,104.75
ECAPRR256	Inst cap/reg/recl-Shelbyville	1,023.77
ECAPRR315	Inst cap/reg/recl-Lexington	5,945.86
ECAPRR366	Inst cap/reg/recl-Maysville	367.40
FUSE156	Fuse Coord-Earlington	1,304.66
FUSE216	Fuse Coord-Danville	164.69
FUSE416	Fuse Coord-Pineville	301.86
K5	RELOCATIONS TRANS LINES	205.33
K5-2008	TRANS. LINE RELOC. KU - 2008	24,463.92
K6	NEW FACILITIES TRANS LINE PWO	6,327.40
K6-2008	NEW FACILITIES TRANS. LINE 2008	40,414.79
K7	PARAMETER UPGRADE T LINE PWO	7,374.00
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	13,392.60
K8	STORM DAMAGE T-LINE PWO	167.94
K8-2008	KU 2008 BLANKET	3,416.55
K9	PRIORITY REPL T-LINES PWO	588,334.19
K9-2008	PRIORITY TRANS. LINE 2008	219,636.30
MCAPR156	CAP/REG/RECL. RC156	122.45
MCAPR236	CAP/REG/RECL 012360	648.72
MCAPR256	CAP. REG. & RECLOSERS 012560	155.09
MCAPR366	CAP/REG/RECL 366	740.84
MTRPUR582	PURCHASE OF METERS	169,130.02
NBCD156	NEW BUSINESS COM 156	874.12
NBCD156OH	New Bus Comm-Ovhd-Earlington	15,812.73
NBCD156UG	New Bus Comm-UG-Earlington	5,793.32
NBCD166	NEW BUSINESS COM 166	(195.20)
NBCD216	NEW BUSINESS COM 216	3,958.21
NBCD216OH	New Bus Comm-Ovhd-Danville	37,870.86

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111427	Earlington-Storm Restoration	\$ 867.54
NBCD216UG	New Bus Comm-UG-Danville	22,787.80
NBCD236OH	New Bus Comm-Ovhd-Richmond	29,327.34
NBCD236UG	New Bus Comm-UG-Richmond	13,348.43
NBCD246OH	New Bus Comm-Ovhd-Etown	10,989.01
NBCD246UG	New Bus Comm-UG-Etown	7,687.44
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	39,893.34
NBCD256UG	New Bus Comm-UG-Shelbyville	10,241.15
NBCD315OH	New Bus Comm-Ovhd-Lexington	81,381.01
NBCD315UG	New Bus Comm-UG-Lexington	62,713.80
NBCD366OH	New Bus Comm-Ovhd-Maysville	38,407.94
NBCD366UG	New Bus Comm-UG-Maysville	19,795.82
NBCD416	NEW BUSINESS COM 416	8,823.99
NBCD416OH	New Bus Comm-Ovhd-Pineville	2,953.24
NBCD416UG	New Bus Comm-UG-Pineville	1,633.99
NBCD426OH	New Bus Comm-Ovhd-London	24,096.03
NBCD426UG	New Bus Comm-UG-London	6,513.40
NBCD766OH	New Bus Comm-Ovhd-Norton	18,968.95
NBCD766UG	New Bus Comm-UG-Norton	10,143.58
NBID156	NEW BUSINESS IND 156	1,105.86
NBID156OH	New Bus Ind-Ovhd-Earlington	1,343.76
NBID216	NEW BUSINESS IND 216	77.22
NBID216OH	New Bus Ind-Ovhd-Danville	(1,015.16)
NBID216UG	New Bus Ind-UG-Danville	7,721.38
NBID236OH	New Bus Ind-Ovhd-Richmond	1,711.14
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	2,515.33
NBID315UG	New Bus Ind-UG-Lexington	305.00
NBID366OH	New Bus Ind-Ovhd-Maysville	12,933.02
NBID426OH	New Bus Ind-Ovhd-London	1,016.43
NBRD156	NEW BUSINESS RES 156	(327.35)
NBRD156OH	New Bus Resid-Ovhd-Earlington	62,651.44
NBRD156UG	New Bus Resid-UG-Earlington	57,889.58
NBRD166	NEW BUSINESS RES 166	(424.60)
NBRD216	NEW BUSINESS RES 216	(324.30)
NBRD216OH	New Bus Resid-Ovhd-Danville	37,024.50
NBRD216UG	New Bus Resid-UG-Danville	25,075.48
NBRD236	NEW BUSINESS RES 236	(1,329.60)
NBRD236OH	New Bus Resid-Ovhd-Richmond	39,416.26
NBRD236UG	New Bus Resid-UG-Richmond	30,881.94
NBRD246	NEW BUSINESS RES 246	(789.00)
NBRD246OH	New Bus Resid-Ovhd-Etown	22,035.46
NBRD246UG	New Bus Resid-UG-Etown	17,001.49
NBRD256	NEW BUSINESS RES 256	(1,946.05)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	34,722.25
NBRD256UG	New Bus Resid-UG-Shelbyville	37,591.60
NBRD315OH	New Bus Resid-Ovhd-Lexington	145,527.49
NBRD315UG	New Bus Resid-UG-Lexington	162,628.58
NBRD366	NEW BUSINESS RES 366	435.20

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111427	Earlington-Storm Restoration	\$ 867.54
NBRD366OH	New Bus Resid-Ovhd-Maysville	54,488.18
NBRD366UG	New Bus Resid-UG-Maysville	42,798.58
NBRD416	NEW BUSINESS RES 416	126.99
NBRD416OH	New Bus Resid-Ovhd-Pineville	48,174.89
NBRD416UG	New Bus Resid-UG-Pineville	12,877.13
NBRD426	NEW BUSINESS RES 426	(309.30)
NBRD426OH	New Bus Resid-Ovhd-London	37,458.42
NBRD426UG	New Bus Resid-UG-London	28,866.60
NBRD766	NEW BUSINESS RES 766	241.58
NBRD766OH	New Bus Resid-Ovhd-Norton	83,153.59
NBRD766UG	New Bus Resid-UG-Norton	18,327.58
NBSB156UG	New Bus Subd-UG-Earlington	175.40
NBSB216OH	New Bus Subd-Ovhd-Danville	3,074.62
NBSB216UG	New Bus Subd-UG-Danville	5.64
NBSB236OH	New Bus Subd-Ovhd-Richmond	135.35
NBSB236UG	New Bus Subd-UG-Richmond	6,795.07
NBSB246OH	New Bus Subd-Ovhd-Etown	38,116.49
NBSB246UG	New Bus Subd-UG-Etown	24,284.45
NBSB256UG	New Bus Subd-UG-Shelbyville	(20,797.63)
NBSB315OH	New Bus Subd-Ovhd-Lexington	(3,211.49)
NBSB315UG	New Bus Subd-UG-Lexington	32,699.69
NBSB416UG	New Bus Subd-UG-Pineville	576.31
NBSB426OH	New Bus Subd-Ovhd-London	1,634.76
NBSB426UG	New Bus Subd-UG-London	167.23
NBSV156OH	New Elect Serv-Ovhd-Earlington	32,014.61
NBSV156UG	New Bus Serv-UG-Earlington	24,446.77
NBSV216OH	New Elect Serv-Ovhd-Danville	18,295.90
NBSV216UG	New Bus Serv-UG-Danville	36,916.29
NBSV236OH	New Electric Serv-Overhead	23,522.77
NBSV236UG	New Bus Serv-UG-Richmond	31,387.23
NBSV246OH	New Elect Services-Overhead	29,979.85
NBSV246UG	New Bus Serv-UG-Etown	47,190.28
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	12,169.54
NBSV256UG	New Bus Serv-UG-Shelbyville	15,941.06
NBSV315OH	New Elect Serv-Ovhd-Lexington	61,728.87
NBSV315UG	New Bus Serv-UG-Lexington	118,404.63
NBSV366OH	New Elect Serv-Ovhd-Maysville	21,628.13
NBSV366UG	New Bus Serv-UG-Maysville	44,666.65
NBSV416OH	New Elect Serv-Ovhd-Pineville	16,697.07
NBSV416UG	New Bus Serv-UG-Pineville	8,014.17
NBSV426OH	New Elect Serv-Ovhd-London	15,356.14
NBSV426UG	New Bus Serv-UG-London	9,664.45
NBSV766OH	New Elect Serv-Ovhd-Norton	25,085.32
NBSV766UG	New Bus Serv-UG-Norton	13,154.70
PBWK156OH	Pub Wrk Reloc-OH-Earlington	8,338.52
PBWK156UG	Pub Wrk Reloc-UG-Earlington	153.20
PBWK216OH	Pub Wrk Reloc-OH-Danville	(8,631.35)

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111427	Earlington-Storm Restoration	\$ 867.54
PBWK236OH	Pub Works Relc-OH-Richmond	196.92
PBWK246OH	Pub Wrk Relc-OH-Etown	3,119.41
PBWK315OH	Pub Wrk Reloc-OH-Lexington	10,341.04
PBWK366OH	Pub Wrk Reloc-OH-Maysville	79.55
PBWK426OH	Pub Wrk Reloc-OH-London	65.08
PBWK766OH	Pub Wrk Reloc-OH-Norton	21.00
POLD156	OUTDOOR LIGHTING 156	21,966.38
POLD216	OUTDOOR LIGHTING 216	20,741.39
POLD236	OUTDOOR LIGHTING 236	10,436.64
POLD246	OUTDOOR LIGHTING 246	2,586.15
POLD256	OUTDOOR LIGHTING 256	6,630.31
POLD315	OUTDOOR LIGHTING 315	62,403.42
POLD366	OUTDOOR LIGHTING 366	8,713.27
POLD416	OUTDOOR LIGHTING 416	9,105.57
POLD426	OUTDOOR LIGHTING 426	5,567.62
POLD766	OUTDOOR LIGHTING 766	8,641.92
RCST156	RELOCATIONS CUST REQUEST 156	(412.36)
RCST216	RELOCATIONS CUST REQUEST 216	14,415.12
RCST236	RELOCATIONS CUST REQUEST 236	46,569.32
RCST246	RELOCATIONS CUST REQUEST 246	7,565.22
RCST256	RELOCATIONS CUST REQUEST 256	883.47
RCST315	RELOCATIONS CUST REQUEST 315	28,005.09
RCST366	RELOCATIONS CUST REQUEST 366	2,775.57
RCST416	RELOCATIONS CUST REQUEST 416	1,000.71
RCST426	RELOCATIONS CUST REQUEST 426	1,379.17
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	51,615.31
RDD015990	OAKHILL SUB. BATTERY REPL.	18,858.70
RDDD156OH	Rep Def Equip-OH-Earlington	30,646.09
RDDD156UG	Rep Def Equip-UG-Earlington	491.98
RDDD216	DAMAGE DEFECTIVE DIST 216	1,464.31
RDDD216OH	Rep Def Equip-OH-Danville	19,476.67
RDDD216UG	Rep Def Equip-UG-Danville	2,547.07
RDDD236OH	Rep Def Equip-OH-Richmond	19,391.36
RDDD236UG	Rep Def Equip-UG-Richmond	3,174.63
RDDD246OH	Rep Def Equip-OH-Etown	421.35
RDDD256OH	Rep Def Equip-OH-Shelbyvl	7,923.30
RDDD256UG	Rep Def Equip-UG-Shelbyville	691.41
RDDD315OH	Rep Def Equip-OH-Lexington	18,901.66
RDDD315UG	Rep Def Equip-UG-Lexington	82,893.40
RDDD366OH	Rep Def Equip-OH-Maysville	(5,022.45)
RDDD416OH	Rep Def Equip-OH-Pineville	2,557.56
RDDD426OH	Rep Def Equip-OH-London	7,523.79
RDDD426UG	Rep Def Equip-UG-London	540.63
RDDD766OH	Rep Def Equip-OH-Norton	472.15
RDDPOI156	POINTS OF INTEREST EARLINGTON	31,303.64
RDDPOI216	POINTS OF INTEREST - DANVILLE	22,829.33
RDDPOI236	POINTS OF INTEREST - RICHMOND	15,219.64

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111427	Earlington-Storm Restoration	\$ 867.54
RDDPOI246	POINTS OF INTEREST ETOWN	15,340.78
RDDPOI256	POINTS OF INTEREST SHELBY	1,946.09
RDDPOI315	POINTS OF INTEREST LEXINGTON	25,878.49
RDDPOI366	POINTS OF INTEREST MAYSVILLE	1,789.90
RDDPOI426	POINTS OF INTEREST LONDON	1,469.41
RDPOLD156	REP/REPL DEF POL'S 156	4,393.75
RDPOLD216	REP/REPL DEF POL'S 216	2,189.50
RDPOLD236	REP/REP DEF POL'S	3,607.50
RDPOLD246	REP/REPL DEF POL'S	1,907.65
RDPOLD256	REP/REPL DEF POL'S 256	10,624.81
RDPOLD315	REP/REPL DEF POL'S 315	3,672.57
RDPOLD366	REP/REPL DEF POL'S 366	3,270.83
RDPOLD416	REP/REPL DEF POL'S 416	2,863.82
RDPOLD426	REP/REPL DEF POL'S 426	6,788.67
RDPOLD766	REP/REPL DEF POL'S 766	253.94
RDPOLE156	POLE REP./ REPL 156	11,461.23
RDPOLE216	POLE REPAIR 216	11,213.27
RDPOLE236	POLE REPAIR 236	16,940.01
RDPOLE246	POLE REPAIR/REPL. 246	2,075.48
RDPOLE256	POLE REPAIR/REPL. 256	18,708.86
RDPOLE315	POLE REPAIR REPL. 315	22,038.91
RDPOLE366	POLE REPAIR/REPL. 366	9,511.85
RDPOLE416	POLE REPAIR 416	(314.84)
RDPOLE426	POLE REP./REPL. 426	6,186.84
RDPOLE766	POLE REP./REPL. 766	6,819.64
RDSTLT156	REP REPL DEF ST LIGHTS 156	8,853.91
RDSTLT216	REP REPL DEF ST LIGHTS 216	5,828.49
RDSTLT236	REP REPL DEF ST LIGHTS 236	3,834.98
RDSTLT246	REP REPL DEF ST LIGHTS 246	5,544.53
RDSTLT256	REP REPL DEF ST LIGHTS 256	5,569.29
RDSTLT315	REP REPL ST LIGHTS 315	27,434.28
RDSTLT366	REP REPL DEF ST LIGHTS 366	9,663.40
RDSTLT416	REP REPL DEF ST LIGHTS 416	188.05
RDSTLT426	REP REPL DEF ST LIGHTS 426	2,047.49
RDSTLT766	REP REPL DEF ST LIGHTS 766	204.03
RELD156	DIST RELIABILITY 156	19,988.96
RELD156OH	RELIABILITY O/H 156	343.64
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	411.69
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	90.56
RELD256OH	RELIABILITY O/H 256	829.55
RELD315	DIST RELIABILITY 315	8.99
RELD315OH	CIRCUIT RELIAB. O/H 315	8,365.27
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	658.48
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	1,093.44
RELD426OH	RELIABILITY AND RECONST. OH RC426	(5,794.79)
RELD766OH	CIRCUIT HARD REL OH NORTON	8,565.99
RNTPD156	REP THRD PARTY DAM 156	4,110.86

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111427	Earlington-Storm Restoration	\$ 867.54
RNTPD216	REP THRD PARTY DAM 216	3,277.81
RNTPD236	REP THRD PRTY DAM 236	4,870.39
RNTPD246	REP THRD PARTY DAM 246	(192.95)
RNTPD256	REP THRD PARTY DAM 256	2,995.20
RNTPD315	REP THRD PARTY DAM 315	18,664.12
RNTPD366	REP THRD PARTY DAM 366	6,720.95
RNTPD426	REP THRD PARTY DAM 426	1,016.72
STLT156	STREET LIGHTING 156	5,992.69
STLT216	STREET LIGHTING 216	15,469.84
STLT236	STREET LIGHTING 236	5,778.54
STLT246	STREET LIGHTING 246	7,187.78
STLT256	STREET LIGHTING 256	5,904.08
STLT315	STREET LIGHTING 315	161,910.99
STLT366	STREET LIGHTING 366	2,777.23
STLT416	STREET LIGHTING 416	3,537.55
STLT426	STREET LIGHTING 426	11,652.45
STLT766	STREET LIGHTING 766	572.47
SWITC216	SWITCHING T/D 012160	168.22
SWITC416	SWITCHING T/D RC416	230.15
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	5,138.73
SYSENH216	Sys Enhan-Exist Cust-Danville	(1,819.57)
SYSENH236	Sys Enh-New Cust-Richmond	(10,695.72)
SYSENH246	Sys Enh-Exist Cust-Etown	(23,382.03)
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	13,403.70
SYSENH315	Sys Enhan-Exist Cust-Lex	36,846.06
SYSENH366	Sys Enhan-Exist Cust-Maysville	22,176.72
SYSENH426	Sys Enhan-Exist Cust-London	11,959.79
SYSENH766	Sys Enhan-Exist Cust-Norton	440.05
TBRD156OH	TROUBLE ORDER OH - 156	339.66
TBRD216OH	TROUBLE ORDERS OH 216	328.11
TBRD236OH	TROUBLE ORDERS O/H 236	4,025.91
TBRD236UG	TROUBLE ORDERS U/G 236	280.92
TBRD246OH	TROUBLE ORDERS O/H 246	11,280.34
TBRD256OH	TROUBLE ORDERS O/H 256	4,202.99
TBRD416OH	TROUBLE ORDERS O/H 416	(154.67)
TBRD426OH	TROUBLE ORDERS OVERHEAD	21,121.50
TBRD426UG	TROUBLE ORDERS UG RC426	350.47
TLEQ156	TOOLS AND EQ 156	18.92
TLEQ246	TOOLS AND EQ 246	40.44
TLEQ256	TOOLS AND EQ 256	404.22
TLEQ315	TOOLS AND EQ 315	9,634.33
TLEQ426	TOOLS AND EQ 426	(382.24)
TRBORD156	TROUBLE ORDERS 156	8,556.01
TRBORD315	TROUBLE ORDERS 315	7,718.46
TRBORD366	TROUBLE ORDERS 366	2,406.39
XFRM156	PURCHASE TRANSFORMERS 156	523.04
XFRM216	PURCHASE TRANSFORMERS 216	577.56

KU 107001 Activity November 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111427	Earlington-Storm Restoration	\$ 867.54
XFRM236	PURCHASE TRANSFORMERS 236	10,239.18
XFRM246	PURCHASE TRANSFORMER 246	1,586.55
XFRM256	PURCHASE TRANSFORMERS 256	4,231.60
XFRM315	PURCHASE TRANSFORMER 315	15,783.93
XFRM366	PURCHASE TRANSFORMERS 366	1,898.21
XFRM426	PURCHASE TRANSFORMER 426	783.78
XFRM766	PURCHASE TRANSFORMERS 766	577.94
		<u><u>\$ 48,279,395.15</u></u>

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 5,021.40
111430	Etown-Storm Restoration	261.09
111431	Shelbyville-Storm Restoration	2,197.58
111432	Maysville-Storm Restoration	2,922.77
111433	Lexington-Storm Restoration	2,688.64
111446	MISC SUBSTATION PROJECTS-KU	394,152.87
113305	Dist. Line Transformer	(227,689.49)
117150	TC2 - KU	14,744,394.58
117319	SPCC MODIFICATIONS FOR KU	270,028.79
117362	ACCRUED LABOR - KU	12,371.20
117988	SCIENCE HILL HWY. 27	2.50
118213	VIRGINIA CITY - CLINCH RIVER 138 KV	(57,853.53)
118214	VIRGINIA CITY 138/69 KV TRANSFORMER ADDITION	47,719.94
118216	DEVELOPMENT FOR TRIMBLE COUNTY UNIT # 2	83,614.24
118240	KU SUBSTATION SPILL PREVENTION	137,681.85
118251	GH3 FGD	487,244.79
119549	FUEL SUPPLY MANAGEMENT SYSTEM	19,233.51
119846	GHENT 2 CONTROLS MODERNIZATION	693,457.81
119848	GHENT 4 CONTROLS MODERNIZATION	20,761.32
119903	CLEAR A&G KU	802,372.85
119961	BROWN ASH POND EXPANSION, PHASE 1 - DEVELOPMENT STAGE	2,189,323.98
119962	KU SOX PROGRAM - GHENT 2 FGD SYSTEM	6,481,360.59
120208	GH4 FGD	2,263,722.44
120209	GHENT SO2 COMMON	117,987.79
120210	BROWN 1, 2, 3 FGD	12,935,762.25
120677	W360 LTC REBUILD	0.10
120756	MISC. A/R UNCOLLECTIBLE - KU CAPITAL	(25,763.00)
120767	KU WORST CIRCUITS CIRCUIT HARDENING	0.03
121024	EXTEND FIBER TO GREEN RIVER	30.89
121076	LOUDON AVE TO LANSDOWN 69KV DOUBLE CIRCUIT RE-BUILD	41,635.68
121115	TURBO BALANCER FOR PLANTS	1,907.70
121258	SMT KY DOT 8-259.10 SOM SW BY PASS	(25,095.20)
121297	CONTRACT R.E.LAMB TO PROVIDE A CONTROL CENTER FACILITIES PLA	20,689.58
121464	KU SUBS RTU INSTLLS FOR EKPC METERING	0.04
121508	RICHMOND 604 TERMINAL LIMITS	0.14
121558	WAITSBORO TAP 69KV SOUTHWEST BYPASS RELOCATION	(79,451.42)
121682	TRIMBLE COUNTY ASH/GYPSUM PONDS	31,160.34
121685	TC2 AQCS KU	6,338,214.97
121766	SCM RP FAILED BREAKERS PINEVILLE SUB 2007	2,964.14
121808	OMS UPGRADE	84,263.88
121877	PURCHASE PROPERTY FOR INNOVATION DRIVE SUBSTATION #428-1	1,108,793.56
121885	PURCHASE OF PUMP TRAILERS FOR MAINTENANCE	0.11
121888	SCM 07 TRANSFORMER REWINDERS	0.07
121935	NEW DOUBLE CKT TO CITATION BLVD	10,956.96
122034	BR CT UNDERGROUND PIPE SPCC	614,090.03
122039	DEVELOPMENT TY OIL CONTAIN SPCC	54,980.74
122040	DEVELOPMENT HF OIL CONTAIN SPCC	144,917.20
122049	UNDERGROUND RELOCATION FOR THE UK CHANDLER MEDICAL CENTE	(3,881,295.68)

KU 107001 Activity December 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 5,021.40
122061	BR2 RH INLET & OUTLET HDR 08-09	45,867.99
122064	BR1-1 SBAC REPLACEMENT	18,060.85
122088	DX3 OVERHAUL 08-09	649,412.76
122094	LAKE REBA RTU REPLACEMENT	0.02
122112	REVISED GH4 ECONOMIZER REPLACEMENT DEVELOPMENT PROSPAL	1.64
122113	GH DOWNRIVER FLOATING WORK BARGE	49,960.28
122114	GHENT SPCC COMPLIANCE MODIFICATIONS	168,727.92
122117	DAVISS CO 345kv TIE	0.16
122276	SECOND DATA CENTER	53,162.99
122279	SO3 SORBENT INJECTION	386,813.20
122300	NORTH AMERICAN STAINLESS 345-138 KV450 MVA TRANSFORMER	59,077.70
122307	GHENT 345KV BREAKER ADDITION	666.45
122363	LAND MOBILE RADIO SYSTEM BUILDOUT	171,391.06
122458	PURCHASE PROPERTY LEXINGTON EAST AREA SUBSTATION	581.11
122459	CONSTRUCT LEBANON EAST SUB	343.07
122460	IN 5 MVA BASE (7) NON LTC TRANSFORMER AND ASS EQUIPMENT AT KY	0.27
122461	ADD TRANSF UNION UNDERWEAR	6,235.51
122504	POWERPLANT SOFTWARE IMPLEMENTATION	88,442.25
122506	ORACLE IEXPENSE/FILENET IMAGING	8,741.83
122521	TAYLOR CO TRANSFORMER	0.35
122540	SAP FOR CCS - KU	2,004,712.62
122567	REPLACE FAILED HARLAN Y TRANSFORMER	0.05
122609	GHENT ASH POND/LANDFILL	86,873.43
122641	RELOC RING RD PROJ (345KV)	(390,000.00)
122657	MERCURY MONITORING KU	97,029.93
122675	RELOC HARDIN CO - BONVILLE 69KV	13,723.40
122678	BEREA BYPASS	2,622.94
122691	IN 2-12 MVA BAS (22.4) TRANSFORMERS, RM 2-10 MVA BASE TRANSFORM	2.03
122767	DEVELOPMENT DX CRANE ACCESS ROAD 08	14,654.69
122792	HDSBG-ADD 69KV BKRS FOR CUST	20,965.49
122795	BOND TO ST PAUL 69KV	536.17
122824	CCS - KU BUSINESS INTELLIGENCE	54,048.68
122825	CCS - CHANGE MGMT. KU	(115.20)
122826	CCS - CUSTOMER SERVICE KU	152,202.26
122827	CCS - DEVELOPMENT KU	36,551.89
122828	CCS - TECHNOLOGY KU	376,065.36
122879	GR122879 SUMP PUMPS	70,018.92
122923	COMPUTER TELEPHONY INTEGRATION REPL. KU	13,994.66
122926	2008 PC PURCHASES RETAIL OPERATIONS SERVICES	923.68
122927	REAL TIME PRICING PILOT	(11,180.34)
122928	2008 KU CARPET & TILE REPLACEMENT	30,265.00
122929	2008 KU INTERNAL REQUESTS	114,295.58
122930	KU FIRE PROTECTION SYSTEMS	26,700.18
122957	ADD TRANSF HORSE CAVE INDUSTRIAL	1.41
122958	CITY OF BARDSTOWN SUB	3.54
122962	HUTCH PH3 RECONDUCTOR	12,627.73
122965	122965 LOAD LOGGER	112.89

KU 107001 Activity December 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 5,021.40
122976	STAMPING GROUND INSTALL 10 MVA TRANSFORMER	494,386.48
122977	SCM EARL GREEN RIVER PLT XFMR	0.15
122980	REVISED REPLACE TRANSFORMER AT KY STATE HOSPITAL SUBSTATION	5,643.11
122987	STONE ROAD EXTERIOR BUILDING MAINTENANCE	38,425.10
122988	STONE ROAD PERIMETER FENCE REPAIR	3,747.27
122989	LEX PURCHASE E-Z HAULER	132,372.80
122992	SC&M 2008 WILDLIFE PROTECTION PINEVILLE	13.47
122993	SCM PINEVILLE 2008 NESC VIOLATIONS	26,262.20
122994	SCM PINEVILLE SUB MISC 2008	24,589.63
122995	SCM PINEVILLE FAILED BREAKERS	20,573.90
122998	WINDSTREAM POLE REPLACEMENT 2008	628.77
122999	HORSECAVE NEW TRANSFORMER IN SUB 799 RECONDUCTOR TAP TO SUB	3,343.25
123000	NEW CKT 069 SUB	5,967.44
123001	INSTALL REGULATORS CKT 2328	39,607.47
123005	REPLACE ROTTER WOOD AT RICHMOND STOREROOM	4,794.98
123029	SCM CENTRAL 08 REPLACE	28,020.95
123032	2008 WILDLIFE PROTECTION	25,863.08
123034	REPLACE SUBSTATION BATTERIES FOR CENTRAL SUBSTATION	25,058.59
123035	OVERHEAD DOOR REPLACEMENT	32,159.03
123036	TOOLS	3,662.39
123037	REPLACE TRANSFORMER 7/14 WOODLAWN	1.21
123052	SCM EARL SECURITY EQUIPMENT	76,348.75
123053	SCM EARL PURCH RECLOSERS	16,946.46
123054	SCM EARL WILDLIFE PROTECT	9,402.82
123055	SCM EARL 08 NESC CORR.	25,727.78
123056	SCM EARL 08 BATTERY REPL	20,389.71
123060	SCM EARL 08 TOOLS	2,991.59
123061	SCM EARL MADISONVILLE SO RET	16,433.58
123067	SCM CENT SPARTA UPGRADE	(17,362.80)
123084	KU SOFTWARE LICENSES	8,205.00
123086	KU MOBILE INFRASTRUCTURE	51,275.14
123087	KU MOBILE GIS MODULES	57,439.42
123090	KU PC & PRINTER INFRASTRUCTURE	7,095.67
123122	08 SCM REP REWIND	635,469.03
123143	IN 10 MVA BASE (14) LTC TRANSFORMER & ASSOC EQUIP	273,693.07
123152	MISCELLANOUS KU BUSINESS OFFICE	21,453.44
123155	AREA 7 IMPROVEMENTS	8,614.82
123161	MISC KU BUSINESS OFFICE	135,915.66
123191	TY COAL PILE POND SMP PMP 08	1,741.98
123203	BR1 AIR HEATER BASKET REPL 08	25,876.40
123204	BR DISSOLVED 02 ANALYZER REPL	5,918.78
123214	BR2 MILL HOIST 08	14,436.00
123217	BR3 CONTROL RM HVAC DEVELOPMENT	111,775.07
123219	CT7 A/B CONVERSION 08 - KU	5,275,948.46
123261	GDS IMPLEMENTATION - KU	4,370.71
123280	GHENT CONVEYOR BELT REPLACEMENT 2008	128,587.25
123284	GH3 CT CELL 3-5 REBUILD	36,810.29

KU 107001 Activity December 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 5,021.40
123285	GH3 CT CELL 3-6 REBUILD	41,865.24
123287	GH MISCELLANEOUS MOTORS	39,947.47
123302	UK MED. CTR. CONTROL HOUSE RELOC.	11,132.40
123321	TC CT PURCHASE/INSTALL UCVG CONTROLLER	4,493.84
123372	LEBANON EAST SUBSTATION	17,450.00
123378	UK FIBER RELOCATION	375.13
123414	HWSW DEVELOPMENT TOOLS - KU	7,866.89
123418	IT TOOLS ENERGY SERVICES POWER GEN	2,085.74
123420	HARDWARE & SOFTWARE TOOLS IT SERVCO - KU	166.17
123422	HW/SW DEV TOOLS 2008	1,046.86
123424	HW/SW DEV TOOLS 2008	(50.54)
123426	HW/SW DEV TOOLS	302.43
123428	MONITOR REPLACEMENT KU	934.29
123433	TIER C REPLACEMENT KU	(16,124.36)
123437	APPLICATION SECURITY DB PROTECT DATABASE MONITORING	28,619.68
123439	2008 LOUISVILLE ELECTRICAL UPGRADE	6,692.61
123441	2008 LOUISVILLE RACKS & FURNITURE	11,704.12
123442	AVAYA UPGRADES REMOTE KU SYSTEMS	3,521.72
123444	BULK POWER & ENVIRONMENTAL SYSTEMS - KU	11,468.73
123445	DEVELOP KU CAMPUS NETWORK	8,985.18
123447	MOBILE RADIO - KU	35.20
123449	NETWORK ACCESS DEVICES & INFRASTRUCTURE - KU	362.24
123453	NORTH KY BACKBONE RENOVATION	258,151.32
123457	OUTSIDE CABLE PLANT - KU	37,676.95
123461	TELEPHONE SYSTEMS CAPACITY EXPANSION	36,199.41
123465	CABLING FOR SERVER CONNECTIVITY	4,737.69
123467	REVISED CONTENT SWITCH REPLACEMENT	97,921.78
123476	2008 SERVER HARDWARE REFRESH	(1,789.54)
123480	ACCESS SWITCH ROTATION 2008	(7,164.35)
123486	EBUSINESS FIREWALL REPLACEMENT	2,003.46
123489	NETWORK ACCESS DEVICES AND GATEWAYS	923.32
123491	NETWORK MANAGEMENT - KU	2,069.93
123501	INTRUSTION PREVENTION	17,664.74
123503	IT SECURITY INFRASTRUCTURE PKI	3,823.27
123507	LOG CONSOLIDATION CORRELATION ALERTING EXP	45,250.83
123509	VULNERABILITY SCANNING	(12,832.99)
123535	PLANT LAB EQUIPMENT UPGRADES	9,000.00
123557	E.W BROWN UNIT 3 SCR CONCEPTUAL ENGINEERING	836.61
123602	EWINGTON #539 BREAKER ADDITION	3,910.02
123625	LOUDEN AVENUE HAEFLING 138KV HWY RELOC	9,262.09
123627	BARDSTOWN INDUSTRIAL	7,352.82
123636	ORACLE IPROCUREMENT PUNCHOUT XML PRO CARD	698.60
123638	RECONDUCTOR PARKERS MILL TAP 69KV	19,896.25
123650	EMS OSI WORKSTATIONS	11,148.50
123654	CRITICAL SPARE 161/69 KV TRANSFORMER	19,932.21
123655	CRITICAL SPARE 138/69 KV TRANSFORMER	365,227.73
123675	BR CT6 QUENCH NOZZLE REPLACEMENT	335.69

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 5,021.40
123683	CONSTRUCT NEW CKT FROM	3,154.53
123686	INNOVATION WEST CKT	129,791.36
123689	SOMERSET NORTHERN BYPASS I-66	22,728.15
123704	INNOVATION UG EXIT CKTS	189,469.49
123706	BRYANT ROAD #3 SUBSTATION & TEMP TRANSF	587,909.84
123707	BRYANT ROAD #3 EXIT CIRCUIT	(12,394.25)
123743	HAEFLING 714 FOR INNOVATION DR	20,543.06
123749	INNOVATION DRIVE SUBSTATION 138KV TAP	(404.68)
123752	AIR LIQUIDS 138KV ADDITION	11,984.30
123770	ELECTRIC ENCHANCE OH DISTRIBUTION	(21,063.84)
123801	INCREASE UNDERFREQUENCY LOAD SHEDDING CAPACITY WITH YR EN	144.72
123806	COGNOS LICENSES AUDIT SERVICES	4,779.40
123813	KU ODP STORM MARCH 4 2008	143.78
123830	BOND ST PAUL VACTY CLINCHRIV	396.38
123899	BRCT6 GAS FLOW TRANSMITTER 09	378.11
123901	BRCT ICE PLANT SITE SECURITY 09	6,939.48
123905	BRCT7 GAS FLOW TRANSMITTER 10	10,840.55
123978	GR MAIN BUILDING ROOF	126,429.92
123979	GR WAREHOUSE/LOCKER ROOM ROOF	24,501.94
123988	2008 VEHICLE PURCHASE	9,902.14
124095	ROOF REPLACEMENT ICE HOUSE WEST LOUDEN FACILITY	69,168.60
124103	TY AUX XFMR LEAD REPL 08	3,523.37
124158	US 27 HIGHWAY RELOCATION INVOLVING LANCASTER TO DIX 69KV LIN	11,041.96
124159	AIR GAS SUBSTATION	600,894.10
124182	BR1 ESP INTERLOCK 09	17,609.66
124185	13.8KV LINE FOR AIRGAS ELECTRIC NEW BUSINESS ON INDUSTRIAL	595.76
124291	DOW CORNING W. - CARLTON 138KV	(19,120.26)
124315	GH2 CT CELL 2-6 REBUILD	129,687.50
124455	PURCHASE SPARE TRANSMISSION CIRCUIT BREAKERS	113,776.43
124457	INST ARMSTR DOCK 69 TAP	20,419.12
124460	REPLACE UNDERRATED 69KV BREAKERS FAWKES SUBSTATION	1.75
124461	REPLACE FOUR UNDERRATED 138KV BREAKERS AT FAWKES SUBSTATI	11,092.50
124551	ASPEN ONE LINER SOFTWARE PURCHASE & IMPLEMENTATION	8,715.85
124555	TC CT LUBE OIL VARNISH REMOVAL UNITS	68,688.86
124580	COMPUTER RELATED EQUIPMENT	9,605.22
124600	FUTURE STORM PROJECT	89,729.04
124629	CARROLLTON METAL & THERMIT 69KV SYSTEM PARAMETERS	44,015.82
124639	SIMP SHELBY TRANS POLE RPL	17,111.50
124658	DETS 2008 NEW FUNCTIONALITY - KU	9,509.85
124684	2009 SCM CENTRAL HOOVER SUBSTATION	44,730.00
124686	OKONITE SUBSTATION	44,730.00
124740	WISE CKT 4642	86,137.71
124746	MANITOU TRANSFORMER REPLACEMENT	37,146.06
124747	ADD PHASES TO 20,000 FT SINGLE PHASE TAP	(11,896.76)
124773	FOURMILE RECONDUCTOR ELECTRIC	55,666.10
124779	SHELBYVILLE-SIMPSONVILLE 69KV THERMAL UPGRADE	72,223.82
124895	HIGBY MILL UK MED CENTER SYSTEM PARAMETERS	52,079.61

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 5,021.40
124918	UK MED RELAY COMMUNICATIONS UPGRADE	3,139.34
124919	AMERICAN AVE RELAY COMMUNICATIONS UPGRADE	94.21
124920	HIGBY MILL RELAY COMMUNICATIONS UPGRADE	2,732.14
124921	HOGBY MILL/UK MED RELAY REPLACEMENT	272.07
124931	GH2 CT CELL REBUILD	80,280.87
125044	REPLACE DELVINTA 139-834 METERING CURRENT TRANSFORMERS	3,620.11
125577	OPEN SYSTEM INTERNATIONAL ENERGY MGMT SYSTEM	127,375.24
125679	EVA REPLACEMENT PROJECT	54,624.94
125694	RACE STREET RELAY COMMUNICATIONS UPGRADE	94.21
125698	LAKE REBA RTU REPLACEMENT	5,393.58
125716	GH2 CT CELL 2-5 REBUILD	129,687.50
125725	ARTEMUS RTU INSTALL	64.98
125743	DIX DAM NETWORK UPGRADE	44.96
125746	DOE PADUCAH RTU	9,839.55
125747	DUKE ENGY FRVW RTU	975.01
125749	2009 SCM CENTRAL DSP EWINGTON SUB	44,730.00
125751	ROBBINS NEW HARLAN CUMBERLAND & COAL CKT	76,349.47
125752	BELL COUNTY COAL GARMEADA #2	448,514.35
125754	NETVAL FOR OMS ANALYSIS TOOL	70,284.23
125762	GR DCS BACKUP APPLIANCE	2,594.25
125764	ROBBINS SUB ADD CIRCUIT	35,650.76
125770	PROCARD RECEIPTS IMAGING	6,515.00
125772	PC POWER MANAGEMENT	29,844.17
125774	WISM EXPANSION & HIGH AVAILABILITY	75,049.95
125778	GH1 ID FAN TRANSFORMER	235,675.00
125786	ELIZABETHTOWN STOREROOM PAVING	108,051.90
125787	SHELBYVILLE STOREROOM PAVING	102,508.20
125789	BROWN 924/934 DCUB-RX CARRIER REPLACEMENT	88.54
125790	AMERICAN AVE 704 CARRIER REPLACEMENT	88.54
125791	WEST LEXINGTON 714 CARRIER REPL	88.54
125795	DX LAKE BUOYS 08	17,041.08
125796	DX CONTROLS RELOCATION & UPGRADE	9,319.27
125799	GH MAINTENANCE TRUCK 08	15,040.22
125812	EDISCOVERY	84,196.78
125815	GENERATION ENGINEERING CAESAR II PIPE STRESS SOFTWARE	10,383.92
125817	GH PDM MOTOR ANALYZER PWR PACK	38,451.83
125827	SULFUR IN OIL ANALYZER	21,385.52
125830	TC CT BOROSCOPE	26,747.06
125834	REPLACEMENT OIL PUMPS FOR SPARS	25,350.00
125841	RICHMOND STOREROOM PAVING	20,655.25
125842	GENERATION ENGINEERING THERMOGRAPHY CAMERA	6,889.71
125852	FENCE REPLACEMENT AT PENNINGTON GAP VIRGINIA	8,728.11
111446-08	2008 KT MISC CAPITAL	216,168.90
BTM156	BEHIND THE METER 156	(447.34)
BTM216	BEHIND THE METER 216	1,155.36
BTM256	BEHIND THE METER 256	(2,609.34)
BTM315	BEHIND THE METER 315	(15,371.26)

KU 107001 Activity December 2008

<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 5,021.40
BTM426	BEHIND THE METER RC 426	(489.52)
ECAPRR156	Inst cap/reg/recl-Earlington	4,511.41
ECAPRR216	Instl cap/reg/recl-Danville	44,336.66
ECAPRR236	Inst cap/reg/recl-Richmond	(45,557.88)
ECAPRR246	Inst cap/reg/recl-Etown	28,556.66
ECAPRR256	Inst cap/reg/recl-Shelbyville	2,992.72
ECAPRR366	Inst cap/reg/recl-Maysville	2,121.59
ECAPRR426	Instl cap/reg/recl-London	14,758.15
FUSE156	Fuse Coord-Earlington	2,699.47
FUSE256	Fuse Coord-Shelbyville	702.76
FUSE416	Fuse Coord-Pineville	4,555.60
FUSE426	Fuse Coord-London	122.18
K0000	CIS DATA	5,111.25
K5	RELOCATIONS TRANS LINES	(45,357.01)
K5-2008	TRANS. LINE RELOC. KU - 2008	(15,855.33)
K6	NEW FACILITIES TRANS LINE PWO	(84,321.61)
K6-2008	NEW FACILITIES TRANS. LINE 2008	60,987.02
K7	PARAMETER UPGRADE T LINE PWO	(33,668.06)
K7-2008	K7 PARAMETER UPGRADES TRANS. LINE 2008	(29,660.30)
K8	STORM DAMAGE T-LINE PWO	151.99
K8-2008	KU 2008 BLANKET	20,300.00
K9	PRIORITY REPL T-LINES PWO	57,449.32
K9-2008	PRIORITY TRANS. LINE 2008	276,568.83
MCAPR216	CAPL REGUL./RECL. 216	156.63
MCAPR236	CAP/REG/RECL 012360	3,864.38
MCAPR256	CAP. REG. & RECLOSERS 012560	564.97
MCAPR426	CAP/REG/RECL RC 014260	618.37
MTRPUR582	PURCHASE OF METERS	96,452.01
NBCD156OH	New Bus Comm-Ovhd-Earlington	4,819.32
NBCD166	NEW BUSINESS COM 166	(96.00)
NBCD216	NEW BUSINESS COM 216	(2,482.43)
NBCD216OH	New Bus Comm-Ovhd-Danville	751.52
NBCD216UG	New Bus Comm-UG-Danville	13,922.22
NBCD236OH	New Bus Comm-Ovhd-Richmond	16,485.05
NBCD236UG	New Bus Comm-UG-Richmond	2,545.71
NBCD246	NEW BUSINESS COM 246	(69.00)
NBCD246OH	New Bus Comm-Ovhd-Etown	17,579.83
NBCD246UG	New Bus Comm-UG-Etown	6,685.26
NBCD256OH	New Bus Comm-Ovhd-Shelbyvl	18,745.33
NBCD256UG	New Bus Comm-UG-Shelbyville	6,633.89
NBCD315OH	New Bus Comm-Ovhd-Lexington	69,679.04
NBCD315UG	New Bus Comm-UG-Lexington	43,031.94
NBCD366OH	New Bus Comm-Ovhd-Maysville	31,753.07
NBCD366UG	New Bus Comm-UG-Maysville	40,413.84
NBCD416OH	New Bus Comm-Ovhd-Pineville	10,362.31
NBCD426	NEW BUSINESS COM 426	(86.00)
NBCD426OH	New Bus Comm-Ovhd-London	(11,478.09)

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111426	London-Storm Restoration	\$ 5,021.40
NBCD426UG	New Bus Comm-UG-London	12,048.17
NBCD766	NEW BUSINESS COM 766	134.36
NBCD766OH	New Bus Comm-Ovhd-Norton	15,662.39
NBCD766UG	New Bus Comm-UG-Norton	7,712.61
NBID156OH	New Bus Ind-Ovhd-Earlington	1,030.60
NBID216	NEW BUSINESS IND 216	431.52
NBID216OH	New Bus Ind-Ovhd-Danville	2,470.02
NBID216UG	New Bus Ind-UG-Danville	12,353.00
NBID236OH	New Bus Ind-Ovhd-Richmond	4,557.90
NBID256OH	New Bus Ind-Ovhd-Shelbyvl	2,120.30
NBID315UG	New Bus Ind-UG-Lexington	337.61
NBID366OH	New Bus Ind-Ovhd-Maysville	40,497.45
NBID416OH	New Bus Ind-Ovhd-Pineville	208.26
NBID426OH	New Bus Ind-Ovhd-London	324.33
NBMP236	NEW BUSINESS MINE POWER 236	1,044.51
NBRD156	NEW BUSINESS RES 156	1,966.00
NBRD156OH	New Bus Resid-Ovhd-Earlington	34,751.37
NBRD156UG	New Bus Resid-UG-Earlington	24,377.74
NBRD166	NEW BUSINESS RES 166	(734.58)
NBRD216	NEW BUSINESS RES 216	3,809.01
NBRD216OH	New Bus Resid-Ovhd-Danville	25,063.26
NBRD216UG	New Bus Resid-UG-Danville	28,750.87
NBRD236	NEW BUSINESS RES 236	(1,456.00)
NBRD236OH	New Bus Resid-Ovhd-Richmond	14,275.81
NBRD236UG	New Bus Resid-UG-Richmond	14,340.01
NBRD246	NEW BUSINESS RES 246	(382.00)
NBRD246OH	New Bus Resid-Ovhd-Etown	64,109.61
NBRD246UG	New Bus Resid-UG-Etown	12,376.78
NBRD256	NEW BUSINESS RES 256	(608.00)
NBRD256OH	New Bus Resid-Ovhd-Shelbyvl	68,385.81
NBRD256UG	New Bus Resid-UG-Shelbyville	33,526.52
NBRD315	NEW BUSINESS RES 315	344.20
NBRD315OH	New Bus Resid-Ovhd-Lexington	82,741.74
NBRD315UG	New Bus Resid-UG-Lexington	144,895.38
NBRD366	NEW BUSINESS RES 366	(1,581.20)
NBRD366OH	New Bus Resid-Ovhd-Maysville	51,271.23
NBRD366UG	New Bus Resid-UG-Maysville	30,572.32
NBRD416	NEW BUSINESS RES 416	356.71
NBRD416OH	New Bus Resid-Ovhd-Pineville	56,605.83
NBRD416UG	New Bus Resid-UG-Pineville	26,876.23
NBRD426	NEW BUSINESS RES 426	(763.40)
NBRD426OH	New Bus Resid-Ovhd-London	39,293.28
NBRD426UG	New Bus Resid-UG-London	29,499.91
NBRD766OH	New Bus Resid-Ovhd-Norton	57,402.30
NBRD766UG	New Bus Resid-UG-Norton	14,534.89
NBSB156UG	New Bus Subd-UG-Earlington	178.40
NBSB216OH	New Bus Subd-Ovhd-Danville	4,377.74

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 5,021.40
NBSB216UG	New Bus Subd-UG-Danville	412.75
NBSB236OH	New Bus Subd-Ovhd-Richmond	305.17
NBSB236UG	New Bus Subd-UG-Richmond	(4,031.31)
NBSB246OH	New Bus Subd-Ovhd-Etown	(24,638.82)
NBSB246UG	New Bus Subd-UG-Etown	9,960.18
NBSB256OH	New Bus Subd-Ovhd-Shelbyvl	383.10
NBSB256UG	New Bus Subd-UG-Shelbyville	228,652.39
NBSB315OH	New Bus Subd-Ovhd-Lexington	(6,867.38)
NBSB315UG	New Bus Subd-UG-Lexington	50,359.78
NBSB416OH	New Bus Subd-Ovhd-Pineville	372.59
NBSB426OH	New Bus Subd-Ovhd-London	2,147.98
NBSB426UG	New Bus Subd-UG-London	11,712.97
NBSV156OH	New Elect Serv-Ovhd-Earlington	18,883.01
NBSV156UG	New Bus Serv-UG-Earlington	26,859.57
NBSV216OH	New Elect Serv-Ovhd-Danville	17,282.74
NBSV216UG	New Bus Serv-UG-Danville	24,060.19
NBSV236OH	New Electric Serv-Overhead	18,161.36
NBSV236UG	New Bus Serv-UG-Richmond	28,152.62
NBSV246OH	New Elect Services-Overhead	21,658.19
NBSV246UG	New Bus Serv-UG-Etown	12,598.29
NBSV256OH	New Elect Serv-Ovhd-Shelbyvl	11,519.64
NBSV256UG	New Bus Serv-UG-Shelbyville	12,277.20
NBSV315OH	New Elect Serv-Ovhd-Lexington	39,581.07
NBSV315UG	New Bus Serv-UG-Lexington	106,937.83
NBSV366OH	New Elect Serv-Ovhd-Maysville	27,634.57
NBSV366UG	New Bus Serv-UG-Maysville	50,695.51
NBSV416OH	New Elect Serv-Ovhd-Pineville	18,183.95
NBSV416UG	New Bus Serv-UG-Pineville	9,612.39
NBSV426OH	New Elect Serv-Ovhd-London	8,016.96
NBSV426UG	New Bus Serv-UG-London	5,418.67
NBSV766OH	New Elect Serv-Ovhd-Norton	10,476.34
NBSV766UG	New Bus Serv-UG-Norton	6,135.96
PBWK156OH	Pub Wrk Reloc-OH-Earlington	(15,981.79)
PBWK216OH	Pub Wrk Reloc-OH-Danville	(11,476.53)
PBWK236OH	Pub Works Relc-OH-Richmond	(71,688.09)
PBWK246OH	Pub Wrk Relc-OH-Etown	729.33
PBWK315OH	Pub Wrk Reloc-OH-Lexington	(1,614.08)
PBWK366OH	Pub Wrk Reloc-OH-Maysville	56,806.18
PBWK426OH	Pub Wrk Reloc-OH-London	(87,942.38)
PBWK766OH	Pub Wrk Reloc-OH-Norton	460.91
POLD156	OUTDOOR LIGHTING 156	27,720.23
POLD216	OUTDOOR LIGHTING 216	11,714.53
POLD236	OUTDOOR LIGHTING 236	12,196.02
POLD246	OUTDOOR LIGHTING 246	8,979.26
POLD256	OUTDOOR LIGHTING 256	3,942.66
POLD315	OUTDOOR LIGHTING 315	51,205.97
POLD366	OUTDOOR LIGHTING 366	1,679.08

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 5,021.40
POLD416	OUTDOOR LIGHTING 416	8,926.78
POLD426	OUTDOOR LIGHTING 426	15,880.24
POLD766	OUTDOOR LIGHTING 766	6,503.45
RCST156	RELOCATIONS CUST REQUEST 156	9,294.11
RCST216	RELOCATIONS CUST REQUEST 216	6,901.08
RCST236	RELOCATIONS CUST REQUEST 236	46,268.95
RCST246	RELOCATIONS CUST REQUEST 246	33,883.70
RCST256	RELOCATIONS CUST REQUEST 256	(10.10)
RCST315	RELOCATIONS CUST REQUEST 315	9,702.13
RCST366	RELOCATIONS CUST REQUEST 366	23,999.78
RCST416	RELOCATIONS CUST REQUEST 416	2,741.70
RCST426	RELOCATIONS CUST REQUEST 426	11,037.21
RCST766	RELOCATIONS CUST REQUEST 766	(18,085.79)
RDD011019	REP./REPL. DEFECTIVE EQUIP RC011019	14,442.09
RDD015990	OAKHILL SUB. BATTERY REPL.	1,407.89
RDDD156OH	Rep Def Equip-OH-Earlington	28,073.99
RDDD156UG	Rep Def Equip-UG-Earlington	1,128.89
RDDD216	DAMAGE DEFECTIVE DIST 216	828.35
RDDD216OH	Rep Def Equip-OH-Danville	11,924.82
RDDD216UG	Rep Def Equip-UG-Danville	1,072.96
RDDD236	DAMAGE DEFECTIVE DIST 236	161.45
RDDD236OH	Rep Def Equip-OH-Richmond	14,018.22
RDDD236UG	Rep Def Equip-UG-Richmond	380.55
RDDD246OH	Rep Def Equip-OH-Etown	14,572.83
RDDD256OH	Rep Def Equip-OH-Shelbyvl	6,374.40
RDDD315OH	Rep Def Equip-OH-Lexington	11,378.75
RDDD315UG	Rep Def Equip-UG-Lexington	485.65
RDDD366OH	Rep Def Equip-OH-Maysville	53,761.50
RDDD366UG	Rep Def Equip-UG-Maysville	940.70
RDDD416OH	Rep Def Equip-OH-Pineville	3,376.15
RDDD426OH	Rep Def Equip-OH-London	6,618.63
RDDD426UG	Rep Def Equip-UG-London	2,104.45
RDDD766OH	Rep Def Equip-OH-Norton	4.45
RDDD766UG	Rep Def Equip-UG-Norton	3,059.28
RDDPOI156	POINTS OF INTEREST EARLINGTON	57,629.02
RDDPOI216	POINTS OF INTEREST - DANVILLE	25,092.79
RDDPOI236	POINTS OF INTEREST - RICHMOND	54,051.29
RDDPOI246	POINTS OF INTEREST ETOWN	23,640.18
RDDPOI256	POINTS OF INTEREST SHELBY	37,082.46
RDDPOI315	POINTS OF INTEREST LEXINGTON	29,982.17
RDDPOI366	POINTS OF INTEREST MAYSVILLE	(7,000.00)
RDDPOI426	POINTS OF INTEREST LONDON	31,668.17
RDDPOI766	POINTS OF INTEREST NORTON	3,029.67
RDPOLD156	REP/REPL DEF POL'S 156	6,506.34
RDPOLD216	REP/REPL DEF POL'S 216	2,811.50
RDPOLD236	REP/REP DEF POL'S	4,992.68
RDPOLD246	REP/REPL DEF POL'S	2,794.63

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 5,021.40
RDPOLD256	REP/REPL DEF POL'S 256	10,563.87
RDPOLD315	REP/REPL DEF POL'S 315	4,829.54
RDPOLD366	REP/REPL DEF POL'S 366	4,348.40
RDPOLD416	REP/REPL DEF POL'S 416	6,722.64
RDPOLD426	REP/REPL DEF POL'S 426	3,866.79
RDPOLD766	REP/REPL DEF POL'S 766	540.19
RDPOLE156	POLE REP./ REPL 156	(1,494.04)
RDPOLE216	POLE REPAIR 216	9,841.11
RDPOLE236	POLE REPAIR 236	(3,375.88)
RDPOLE246	POLE REPAIR/REPL. 246	12,587.61
RDPOLE256	POLE REPAIR/REPL. 256	54,240.98
RDPOLE315	POLE REPAIR REPL. 315	32,739.62
RDPOLE366	POLE REPAIR/REPL. 366	5,837.81
RDPOLE416	POLE REPAIR 416	17,894.02
RDPOLE426	POLE REP./REPL. 426	6,886.22
RDPOLE766	POLE REP./REPL. 766	2,114.15
RDSTLT156	REP REPL DEF ST LIGHTS 156	24,140.05
RDSTLT216	REP REPL DEF ST LIGHTS 216	4,836.94
RDSTLT236	REP REPL DEF ST LIGHTS 236	7,165.47
RDSTLT246	REP REPL DEF ST LIGHTS 246	11,100.44
RDSTLT256	REP REPL DEF ST LIGHTS 256	5,124.14
RDSTLT315	REP REPL ST LIGHTS 315	11,060.47
RDSTLT366	REP REPL DEF ST LIGHTS 366	8,421.27
RDSTLT416	REP REPL DEF ST LIGHTS 416	189.82
RDSTLT426	REP REPL DEF ST LIGHTS 426	1,490.57
RDSTLT766	REP REPL DEF ST LIGHTS 766	510.21
RELD10610	KU GENERAL RELIABILITY	50,631.17
RELD156	DIST RELIABILITY 156	25,147.32
RELD156OH	RELIABILITY O/H 156	131.43
RELD216OH	RELIABILITY RECONSTRUCTION 216 OH	644.24
RELD216UG	CIRCUIT HARD REL. U/G 216	255.92
RELD236OH	RELIABILITY RECONSTRUCTION 236 OH	202.60
RELD256OH	RELIABILITY O/H 256	3,668.53
RELD315OH	CIRCUIT RELIAB. O/H 315	24,503.18
RELD366OH	RELIABILITY RECONSTRUCTION 366 OH	14,373.05
RELD416OH	RELIABILITY RECONSTRUCTION 416 OH	2,203.59
RNTPD156	REP THRD PARTY DAM 156	2,137.93
RNTPD216	REP THRD PARTY DAM 216	2,879.54
RNTPD236	REP THRD PRTY DAM 236	6,060.69
RNTPD246	REP THRD PARTY DAM 246	7,801.10
RNTPD256	REP THRD PARTY DAM 256	3,372.55
RNTPD315	REP THRD PARTY DAM 315	18,803.18
RNTPD366	REP THRD PARTY DAM 366	3,364.64
RNTPD426	REP THRD PARTY DAM 426	888.73
STLT156	STREET LIGHTING 156	5,062.82
STLT216	STREET LIGHTING 216	2,961.45
STLT236	STREET LIGHTING 236	18,153.12

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 5,021.40
STLT246	STREET LIGHTING 246	4,324.44
STLT256	STREET LIGHTING 256	21,293.40
STLT315	STREET LIGHTING 315	6,778.02
STLT366	STREET LIGHTING 366	9,168.49
STLT416	STREET LIGHTING 416	7,256.44
STLT426	STREET LIGHTING 426	11,913.62
STLT766	STREET LIGHTING 766	503.42
SWITC416	SWITCHING T/D RC416	550.40
SWITC766	SWITCHING T/D 766	890.81
SYSENH156	Sys Enhanc-Exist Cust-Earlngtn	14,615.67
SYSENH216	Sys Enhan-Exist Cust-Danville	11,313.18
SYSENH236	Sys Enh-New Cust-Richmond	(3,634.31)
SYSENH246	Sys Enh-Exist Cust-Etown	(4,168.36)
SYSENH256	Sys Enhanc-Exist Cust-Shelbyvl	19,869.42
SYSENH315	Sys Enhan-Exist Cust-Lex	8,485.24
SYSENH366	Sys Enhan-Exist Cust-Maysville	19,198.98
SYSENH416	Sys Enhan-Exist Cust-Pineville	370.88
SYSENH426	Sys Enhan-Exist Cust-London	1,142.46
SYSENH766	Sys Enhan-Exist Cust-Norton	193.00
TBRD236OH	TROUBLE ORDERS O/H 236	1,536.68
TBRD236UG	TROUBLE ORDERS U/G 236	1,762.48
TBRD246OH	TROUBLE ORDERS O/H 246	13,660.02
TBRD256OH	TROUBLE ORDERS O/H 256	2,161.87
TBRD256UG	TROUBLE ORDER U/G 256	86.79
TBRD315OH	TROUBLE ORDERS O/H 315	78.49
TBRD416OH	TROUBLE ORDERS O/H 416	1,888.11
TBRD426OH	TROUBLE ORDERS OVERHEAD	27,040.38
TBRD766OH	TROUBLE ORDERS O/H 766	115.50
TLEQ156	TOOLS AND EQ 156	13,444.48
TLEQ216	TOOLS AND EQ 216	5,052.81
TLEQ236	TOOLS AND EQ 236	6,135.96
TLEQ246	TOOLS AND EQ 246	2,503.82
TLEQ256	TOOLS AND EQ 256	11,368.11
TLEQ315	TOOLS AND EQ 315	28,798.96
TLEQ366	TOOLS AND EQ 366	5,522.37
TLEQ416	TOOLS AND EQ 416	6,927.64
TLEQ426	TOOLS AND EQ 426	5,522.37
TLEQ766	TOOLS AND EQ 766	6,078.08
TRBORD156	TROUBLE ORDERS 156	9,930.46
TRBORD216	TROUBLE ORDERS 216	599.96
TRBORD236	TROUBLE ORDERS 236	934.36
TRBORD315	TROUBLE ORDERS 315	1,483.91
TRBORD366	TROUBLE ORDERS 366	6,798.27
XFRM156	PURCHASE TRANSFORMERS 156	703.71
XFRM216	PURCHASE TRANSFORMERS 216	1,432.02
XFRM236	PURCHASE TRANSFORMERS 236	10,764.80
XFRM256	PURCHASE TRANSFORMERS 256	5,197.44

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<u>Project</u>	<u>Description</u>	<u>Amount</u>
111426	London-Storm Restoration	\$ 5,021.40
XFRM315	PURCHASE TRANSFORMER 315	11,323.99
XFRM366	PURCHASE TRANSFORMERS 366	5,217.64
XFRM426	PURCHASE TRANSFORMER 426	430.55
XFRM766	PURCHASE TRANSFORMERS 766	91.76
		<u>\$ 67,830,158.93</u>