Schedule GAW-2

Kentucky Utilities & LG&E
Test Year Generation Statistics

Generating Unit	Fuel	Generator Nameplate (MW)	Net MWH Produced	Generation Order	Total Gross Investment	Total Net Investment	Capacity Factor Net	Capacity Factor Gross		Net Investment Energy	Net Investment Demand
Ghent 2	Coal	556	3,341,264	3	$273,472,042	$83,388,818	68.60%	74.64%	Base	$83,388,818	$0
Ghent 1	Coal	557	3,282,901	7	$457,703,835	$271,488,089	67.28%	72.69%	Base	$271,488,089	$0
Trimble County 1	Coal	566	3,308,126	2	$515,981,742	$278,424,714	66.72%	72.77%	Base	$278,424,714	$0
Mill Creek 4	Coal	544	3,150,394	6	$510,585,061	$228,578,983	66.11%	72.35%	Base	$228,578,983	$0
Mill Creek 1	Coal	356	2,053,056	4	$171,459,453	$52,146,990	65.83%	73.35%	Base	$52,146,990	$0
Trimble County 2	Coal	838	4,740,434	1	$1,019,959,483	$906,947,029	64.58%	69.84%	Base	$906,947,029	$0
Ghent 3	Coal	557	2,940,071	8	$778,865,366	$477,834,135	60.26%	66.46%	Base	$477,834,135	$0
Ghent 4	Coal	556	2,801,767	11	$426,413,546	$238,401,985	57.52%	63.51%	Base	$238,401,985	$0
Cane Run 4	Coal	164	807,948	24	$82,888,694	$16,703,463	56.24%	61.59%	Base	$16,703,463	$0
Mill Creek 2	Coal	356	1,734,022	5	$132,002,570	$40,056,311	55.60%	62.98%	Base	$40,056,311	$0
Mill Creek 3	Coal	463	2,051,810	10	$284,377,385	$122,639,799	50.59%	55.30%	Intermediate	$62,041,669	$60,598,130
Green River 4	Coal	114	501,882	9	$46,859,950	$8,588,941	50.26%	54.36%	Intermediate	$4,316,505	$4,272,436
Cane Run 5	Coal	209	905,328	18	$97,221,510	$23,631,839	49.45%	53.91%	Intermediate	$11,685,656	$11,946,183
Green River 3	Coal	75	320,975	23	$27,716,488	$10,089,303	48.85%	53.38%	Intermediate	$4,929,093	$5,160,210
Cane Run 6	Coal	272	1,138,782	21	$153,644,905	$56,407,604	47.79%	52.62%	Intermediate	$26,959,090	$29,448,514
Brown 2	Coal	180	581,164	25	$59,125,163	$28,891,106	36.86%	41.34%	Intermediate	$10,648,447	$18,242,659
Brown 3	Coal	464	1,298,614	27	$617,105,989	$469,702,193	31.95%	36.04%	Intermediate	$150,065,404	$319,636,789
Brown 1	Coal	114	275,317	32	$76,780,399	$36,383,634	27.57%	33.21%	Intermediate	$10,030,675	$26,352,959
Trimble County 6	Gas	199	93,551	13	$62,918,755	$46,166,154	5.37%	5.44%	Peak	$0	$46,166,154
Trimble County 7	Gas	199	91,965	14	$54,236,860	$39,700,952	5.28%	5.35%	Peak	$0	$39,700,952
Trimble County 9	Gas	199	85,420	16	$54,028,301	$39,977,482	4.90%	4.99%	Peak	$0	$39,977,482
Trimble County 5	Gas	199	62,572	12	$66,804,468	$48,361,256	3.59%	3.68%	Peak	$0	$48,361,256
Trimble County 8	Gas	199	61,973	15	$53,873,686	$39,444,963	3.56%	3.62%	Peak	$0	$39,444,963
Trimble County 10	Gas	199	53,035	17	$60,462,097	$45,235,631	3.04%	3.09%	Peak	$0	$45,235,631
Brown 7	Gas,Oil	177	34,745	20	$60,225,468	$43,404,094	2.24%	2.38%	Peak	$0	$43,404,094
Paddys Run 13	Gas	178	31,743	22	$65,720,461	$45,252,606	2.04%	2.06%	Peak	$0	$45,252,606
Brown 6	Gas,Oil	177	30,756	19	$64,812,407	$50,236,200	1.98%	2.13%	Peak	$0	$50,236,200
Brown 9	Gas,Oil	126	3,807	28	$48,713,646	$23,411,374	0.34%	0.53%	Peak	$0	$23,411,374
Brown 5	Gas	123	3,196	26	$49,685,284	$33,734,583	0.30%	0.50%	Peak	$0	$33,734,583
Brown 11	Gas,Oil	126	2,890	31	$44,740,278	$24,255,858	0.26%	0.41%	Peak	$0	$24,255,858
Brown 8	Gas,Oil	126	2,436	30	$37,227,939	$21,396,169	0.22%	0.36%	Peak	$0	$21,396,169
Brown 10	Gas,Oil	126	1,568	29	$30,167,921	$15,175,125	0.14%	0.29%	Peak	$0	$15,175,125
Cane Run 11	Gas,Oil	16	198	34	$3,557,311	$1,294,371	0.14%	0.14%	Peak	$0	$1,294,371
Haefling 1-3	Gas,Oil	21	169	37	$6,346,312	$2,227,070	0.09%	0.16%	Peak	$0	$2,227,070
Paddys Run 11	Gas	16	100	33	$1,609,957	($136,355)	0.07%	0.11%	Peak	$0	($136,355)
Zorn 1	Gas	18	(49)	36	$1,951,456	($99,370)	-0.03%	0.02%	Peak	$0	($99,370)
Paddys Run 12	Gas	33	(273)	35	$3,990,011	$419,642	-0.09%	0.00%	Peak	$0	$419,642
Tyrone 3	Coal	75	(1,477)		$28,798,957	$6,704,422	-0.22%	0.00%	Peak	$0	$6,704,422
Dix Dam 1-3	Hydro	9	82,033		$28,850,449	$20,621,308	34.68%	34.74%	Hydro	$20,621,308	$0
Ohio Falls 1-8	Hydro	10	185,569		$42,551,883	$33,455,820	24.63%	25.19%	Hydro	$33,455,820	$0
						$3,930,544,291				$2,928,724,184	$1,001,820,107
							Total System			74.51%	25.49%

Sources: Company responses to KU OAG 1-248, KU OAG 1-250, LG&E OAG 1-291, and LG&E OAG 1-293.