

Willhite, Ron - KSBA

From: Thompson, Britney [britney.thompson@fayette.kyschools.us]
Sent: Wednesday, June 13, 2012 11:01 AM
To: Scott Smith
Cc: Wright, Mary (IAKSS); Breeding, Kelly
Subject: Idea for KU Intervention
Attachments: KU TOD Secondary tariff.xps; cassidy june2011.pdf

Hey Hey –

In addition to whatever overall rate increase we might want to fight, I had a thought. Most of our schools these days are going to a Time-Of-Day rate, where we are charged 3 different rates for our KW demand depending at what time of the day its used. It's actually a pretty good rate if we can play it right. One glitch with this (and arguably other rates) is the minimums. We have 2 or 3 months in the summer where we use considerably less demand, but because of demand minimum fees, we don't save a whole lot of \$ on that. We are forced to pay for 50% or 75% of what our peak was in the last 11 months, no matter how low we go. Seems that KU would be delighted for us to save them a couple hundred KWs per school in some of the warmer month, times 50+ buildings in FCPS alone. Of course when August and September come around is when we crank the highest demand. This rate structure is something that I plan on migrating a great deal of our schools to in the very near future. I sent a note over to Mr. DiOrio to see if he had any leverage on that, but I'm pretty sure there's currently no way around that.

This is an example of the cost difference for one month at one school. Keep in mind this is just half of the bill – the other half is the energy we actually used, in KWH.

Cassidy Elementary		6/6/11 to 7/6/11			
Summer Rating Periods	Summer \$/KW	Actual KW Used	Demand Cost without Minimum	KW Minimum Applied	Demand Cost with Minimum
Base - all hours	\$3.53	189.00	\$667.17	367.50	\$1,297.28
Intermediate - 10am -10pm	\$2.91	189.00	\$549.99	245.00	\$712.95
Peak - 1pm - 7pm	\$4.37	163.20	\$713.18	245.00	\$1,070.65
		Theoretical cost without minimums:	\$1,930.34	Cost actually paid, with Minimums:	\$3,080.88

This is similar to an issue with our ball fields on Power Service Secondary that have the big lights (PS Sec charges only one peak, without regard to the time at which the peak occurred). We typically peak at night on those, but get charged as if we were peaking at the busiest part of the day. And we also get huge minimums for those when we have a month or two where they aren't used at all. This is another big point of contention with Energy Managers around the state... really routs us. The idea of an off-peak rate for those ball fields would be great too. Moving them to TOD sec will help some with the cost, but not the minimum fees.

Attached is a page from the TOD Tariff, with the language about the minimums found in the middle of the p1 and an explanation of the 3 different time periods on p2. The original Cassidy bill is there as well.

I'd be glad to perform a color-coded white board illustration and talk for hours on end about this topic if anybody is interested.

Britney M. Thompson - EIT, EMIT

Willhite, Ron - KSBA

From: Anderson, Terry [terry.anderson@fleming.kyschools.us]
Sent: Tuesday, July 24, 2012 8:44 AM
To: Willhite, Ron - KSBA
Subject: RE: KU and LGE Rate cases

Thanks Ron,

I checked the comparison with the new PS and TODS on the accounts that I recently had changed. I think they used thebate to switch rates from PS with demands over 250kw. If the new rates are approved, the savings that they showed on their website from the switch to TODS will not be achieved. However, it does appear that they will still save some, unless their power factor is less than 90%. The new meters that they installed on the TODS accounts measures the power factor now and they are applying the clause that has always been included in the rate schedules. I don't think it is being applied in the PS rate, yet. Also, you can't switch rates back to PS unless the account meets the requirements of the PS rate (less than 250 KW).

Respectfully,

Terry J. Anderson
School Energy Manager

*Fleming, Mason, Rowan, Bath, Menifee, Robertson
Counties & Augusta Independent School Districts*

Phone: 606-845-5851

Fax: 606-849-3158

Mobile: 606-748-9439

terry.anderson@fleming.kyschools.us

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]
Sent: Monday, July 23, 2012 3:52 PM
To: McClanahan, Jim; Nipple, Jon; Wenz, Nancy; Anderson, Terry; Clemons, John - School Energy Manager; Thompson, Britney; Caslow, Scott; Scholl, Greg; Taylor, Chris; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Adams, Sherman; Wright, Nathan; Rock, Andrea; Daniel, Bruce; Rorrer, David S; Peterson, John; Keith Harlow; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary
Cc: Baird, David - KSBA; Matt Malone; Bill May
Subject: KU and LGE Rate cases
Importance: High

All;

KU and LG&E recently submitted base electric and gas rate increase requests to the PSC. Following a full evidentiary proceeding the new rates will become effective in January 2013. KSBA has petitioned to intervene in the proceedings to represent the interests of Kentucky public schools. Attached are the side-by-side comparison of applicable current and proposed rate schedules that show the proposed rate and language changes. Also, attached are pages showing the before and after rate of return by rate classes and the proposed percentage increases. The full case can be accessed via the PSC website under Case Nos. 2012-00221 and 2012-00222.

Would appreciate you doing bill analyses to determine the affect of the rate changes on your various school accounts.

You should compare eligible AES accounts to both PS and TOD as well as compare PS to TOD. You will recall that many PS accounts were switched to TOD following the environmental surcharge into base rates in January.

LG&E is proposing combining their commercial and industrial TOD rates into a single TOD rate. Also, they are proposing a new gas transportation tariff to facilitate purchasing from another supplier such as provided by KGAP . Rather than a 50 mcf per day minimum the new tariff requires an annual minimum of 25,000 mcf per year. **Please advise how many of your accounts can meet this requirement.**

KSBA will likely submit testimony. Some potential issues would be to unfreeze KU's Rate AES, allowing flashing lights to be served on Rate TE, provision of a sports field lighting rate and lowering the proposed gas transportation minimum to a level to facilitate service to all schools. **Please advise of any other issues you would like presented.**

The next step in the process for KSBA is to submit information requests seeking clarification and/or support for statements in the utility testimony.

Appreciate your assistance and will keep you informed.

Ron Willhite - CEM

Director School Energy Managers Project
Kentucky School Boards Association
260 Democrat Drive
Frankfort, KY 40601

ron.willhite@ksba.org
502-783-0058 Office
502-727-6661 Cell
502-783-1185 Fax

Willhite, Ron - KSBA

From: McClanahan, Jim [jim.mcclanahan@scott.kyschools.us]
Sent: Tuesday, July 24, 2012 10:21 AM
To: Willhite, Ron - KSBA
Subject: RE: KU and LGE Rate cases
Attachments: KU Rate Analysis using 2011 2012 School Year Data with 6 22 2012 Proposed Rates.xls; Details of Electric Usage for 2011 2012 School Year.xls; KU Rate Analysis using 2011 2012 School Year Data with July 2012 Rates.xls

Ron, I have already done the analysis and I will attach the three excel spreadsheets to this email. I will also attach the summary to this page as well. Let me explain the chart that appears below. The data in the third and fourth column is the results of putting in the old and new rates in the actual usage data for the 2011-2012 school year. As you know the spreadsheet does not include the DSM charges, the fuel adjustment charges, the environmental charges or the taxes. The fifth column is the increase for each major school account that is listed. The sixth column is the actual total costs for last year. In most cases the difference in this column and the third column is the DSM, fuel adjustment, environmental charges and taxes. The only exception to this is the two TODS rate accounts (SCHS & SCMS). These schools only have this rate for May and June so the delta also includes the difference in the PS rate and the TODS rate. For the small accounts I used the % increase in the summary package. This applies to the GS accounts and the lights. The projected increase for these two type accounts are less than \$1,000. We actually paid Kentucky Utilities \$1,004,011 last year so the projected increase of \$61, 915 would be a 6.2% increase with the proposed rate increase.

Thanks,

Jim

<u>Rate</u>	<u>School</u>	<u>Current</u>	<u>Proposed</u>	<u>Delta</u>	<u>Total</u>	<u>DSM/FA/Env/Tax</u>
AES						
	Western	\$71,785	\$75,990	\$4,205	\$76,734	\$4,949
	Northern	\$35,687	\$37,781	\$2,094	\$38,139	\$2,452
	AME	\$62,394	\$66,049	\$3,655	\$67,471	\$5,077
	RSMS	\$96,942	\$102,617	\$5,675	\$104,807	\$7,865
	GMS	\$62,554	\$66,219	\$3,665	\$67,445	\$4,891
	Southern	\$62,258	\$66,964	\$4,706	\$68,184	\$5,926
	SGE	\$36,568	\$38,713	\$2,145	\$40,060	\$3,492
	ECS	\$39,636	\$41,961	\$2,325	\$42,395	\$2,759
	ATC	\$7,860	\$8,327	\$467	\$8,296	\$436
	Others	\$20,845	\$22,355	\$1,510	\$23,174	\$2,329
Total AES		\$496,529	\$526,976	\$30,447	\$536,705	\$40,176
TODS						
	SCHS	\$207,452	\$223,332	\$15,880	\$232,761	\$25,309
	SCMS	\$69,974	\$76,007	\$6,033	\$79,398	\$9,424
Total TODS		\$277,426	\$299,339	\$21,913	\$312,159	\$34,733

PS						
	Garth	\$51,843	\$53,266	\$1,423	\$55,470	\$3,627
	9th Grade	\$43,974	\$45,197	\$1,223	\$45,901	\$1,927
	CO	\$28,735	\$29,430	\$695	\$30,147	\$1,412
	Bus Garage	\$5,692	\$5,942	\$250	\$5,914	\$222
Total PS		\$130,244	\$133,835	\$3,591	\$137,432	\$7,188
Total GS		\$12,778	\$13,413	\$635	\$12,778	\$0
Total Lights		\$4,937	\$5,203	\$266	\$4,937	\$0
Total		\$921,914	\$978,766	\$56,852	\$1,004,011	\$82,097
DSM/Fuel Adj/Env/Tax		\$82,097	\$87,160	\$5,063		
Total		\$1,004,011	\$1,065,926	\$61,915		

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]

Sent: Monday, July 23, 2012 3:52 PM

To: McClanahan, Jim; Nipple, Jon; Wenz, Nancy; Anderson, Terry; Clemons, John - School Energy Manager; Thompson, Britney; Caslow, Scott; Scholl, Greg; Taylor, Chris; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Adams, Sherman; Wright, Nathan; Rock, Andrea; Daniel, Bruce; Rorrer, David S; Peterson, John; Keith Harlow; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary

Cc: Baird, David - KSBA; Matt Malone; Bill May

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Importance: High

All;

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You should compare eligible AES accounts to both PS and TOD as well as compare PS to TOD. You will recall that many PS accounts were switched to TOD following the environmental surcharge into base rates in January.

LG&E is proposing combining their commercial and industrial TOD rates into a single TOD rate. Also, they are proposing a new gas transportation tariff to facilitate purchasing from another supplier such as provided by KGAP . Rather than a 50 mcf per day minimum the new tariff requires an annual minimum of 25,000 mcf per year. **Please advise how many of your accounts can meet this requirement.**

Willhite, Ron - KSBA

From: McClanahan, Jim [jim.mcclanahan@scott.kyschools.us]
Sent: Wednesday, August 15, 2012 12:58 PM
To: Willhite, Ron - KSBA
Subject: RE: KU & LG&E Rate Case Conference Call

Ron, I will provide the answers for Scott County in the email below.

Thanks,

Jim

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]
Sent: Wednesday, August 15, 2012 11:22 AM
To: Anderson, Terry; Caslow, Scott; Taylor, Chris; Clemons, John - School Energy Manager; McClanahan, Jim; Cooper, Mike; Wright, Nathan; Nipple, Jon; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Scholl, Greg; Adams, Sherman; Thompson, Britney; Logsdon, Tresine; Wenz, Nancy; Daniel, Bruce; Rorrer, David S; Barr, Jim - DCPS; Peterson, John; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary; Baird, David - KSBA; Bill May; 'Matt Malone'
Cc: Smith, Shirley - CO Director of Maintenance; Adams, Jimmy - Asst. Supt., Chief Operating Officer
Subject: KU & LG&E Rate Case Conference Call
Importance: High

All;

Attached please find an agenda for tomorrow's conference call along with Company responses to KSBA's First Set of Data Requests.

Would appreciate you providing the following:

- Number of PS and TOD accounts that are minimum billed. (With the new TODS rates, in the summer we are hit with a minimum bill for SCHS & SCMS as the minimum charge for demand is 75% of the base demand and in the two summer months we are below that level. We also changed the bus garage (21 – 27 kw) from PS accounts to GS when they applied a 50 kw minimum with the rate changes.)
- Number of all electric facilities not currently on KU's Rate AES. (We would love to get the new elementary school on the AES rate)
- Number of facilities that can be economically converted to be all electric. (I would say that SCHS could be converted by changed the hot water heating from natural gas to electric. The other facilities would take a lot more money to convert, Central Office from propane, Garth from natural gas, SCMS from natural gas and the 9th grade school from natural gas).
- Number of flashing lights. (None that we pay for)
- Number of LG&E served facilities using more than 25,000 Mcf of natural gas annually. (N/A)
- Number of LG&E served facilities using less than 25,000 Mcf of natural gas annually. (N/A)

Willhite, Ron - KSBA

From: McClanahan, Jim [jim.mcclanahan@scott.kyschools.us]
Sent: Wednesday, August 15, 2012 4:25 PM
To: Willhite, Ron - KSBA
Subject: RE: KU & LG&E Rate Case Conference Call

Ron, I did some more investigation on the minimum charges for the PS accounts and I found that we are getting a minimum charge for two PS accounts (Garth and the 9th Grade School) for the two summer months.

Thanks,

Jim

From: McClanahan, Jim
Sent: Wednesday, August 15, 2012 12:58 PM
To: 'Willhite, Ron - KSBA'
Subject: RE: KU & LG&E Rate Case Conference Call

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- Number of LG&E served facilities using more than 25,000 Mcf of natural gas annually. (N/A)
- Number of LG&E served facilities using less than 25,000 Mcf of natural gas annually. (N/A)

Call in Reminder:

Call in: 1-877-746-4263

Code: 0228574#

Ron Willhite - CEM

Director School Energy Managers Project
Kentucky School Boards Association
260 Democrat Drive
Frankfort, KY 40601

ron.willhite@ksba.org
502-228-4835 Home
502-727-6661 Cell
502-783-1185 Fax

Willhite, Ron - KSBA

From: Anderson, Terry [terry.anderson@fleming.kyschools.us]
Sent: Wednesday, August 15, 2012 2:00 PM
To: Willhite, Ron - KSBA
Subject: RE: KU & LG&E Rate Case Conference Call

Ron,

Below are the totals for the districts that I serve on KU.

(5) TODS accounts that are minimum billed, (2) of those are charged for Power Factor less than 90%. (I knew of the clause, but did not know that it would be applied going from PS to TODS. As you know the same clause is in the PS schedule.

(9) PS accounts that have at least one month minimum demand billing.

If you need these by district or accounts please let me know. Thanks.

Respectfully,

Terry J. Anderson
School Energy Manager

*Fleming, Mason, Rowan, Bath, Meniffee, Robertson
Counties & Augusta Independent School Districts*

Phone: 606-845-5851

Fax: 606-849-3158

Mobile: 606-748-9439

terry.anderson@fleming.kyschools.us

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]
Sent: Wednesday, August 15, 2012 11:22 AM
To: Anderson, Terry; Caslow, Scott; Taylor, Chris; Clemons, John - School Energy Manager; McClanahan, Jim; Cooper, Mike; Wright, Nathan; Nipple, Jon; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Scholl, Greg; Adams, Sherman; Thompson, Britney; Logsdon, Tresine; Wenz, Nancy; Daniel, Bruce; Rorrer, David S; Barr, Jim - DCPS; Peterson, John; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary; Baird, David - KSBA; Bill May; 'Matt Malone'
Cc: Smith, Shirley - CO Director of Maintenance; Adams, Jimmy - Asst. Supt., Chief Operating Officer
Subject: KU & LG&E Rate Case Conference Call
Importance: High

All;

Attached please find an agenda for tomorrow's conference call along with Company responses to KSBA's First Set of Data Requests.

Would appreciate you providing the following:

Willhite, Ron - KSBA

From: Scholl, Greg [greg.scholl@pulaski.kyschools.us]
Sent: Thursday, August 16, 2012 8:36 AM
To: Willhite, Ron - KSBA
Subject: RE: KU & LG&E Rate Case Conference Call

I have 9 accounts not on AES——I HAVE 2 FLASHING SIGNS
1 FACILITY USING MORE MCF GAS- ALL OTHERS USING LESS (2)
Greg Scholl
Energy Manager
Pulaski/Rockcastle/Casey Schools
606-305-3689 cell
606-679-1123 ext.2591 work

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]
Sent: Wednesday, August 15, 2012 11:22 AM
To: Anderson, Terry; Caslow, Scott; Taylor, Chris; Clemons, John - School Energy Manager; McClanahan, Jim; Cooper, Mike; Wright, Nathan; Nipple, Jon; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Scholl, Greg; Adams, Sherman; Thompson, Britney; Logsdon, Tresine; Wenz, Nancy; Daniel, Bruce; Rorrer, David S; Barr, Jim - DCPS; Peterson, John; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary; Baird, David - KSBA; Bill May; 'Matt Malone'
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Subject: KU & LG&E Rate Case Conference Call
Importance: High

All;

Attached please find an agenda for tomorrow's conference call along with Company responses to KSBA's First Set of Data Requests.

Would appreciate you providing the following:

- Number of PS and TOD accounts that are minimum billed.
- Number of all electric facilities not currently on KU's Rate AES.
- Number of facilities that can be economically converted to be all electric.
- Number of flashing lights.
- Number of LG&E served facilities using more than 25,000 Mcf of natural gas annually.
- Number of LG&E served facilities using less than 25,000 Mcf of natural gas annually.

Call in Reminder:

Call in: 1-877-746-4263
Code: 0228574#

Willhite, Ron - KSBA

From: Wright, Nathan [nathan.wright@campbell.kyschools.us]
Sent: Thursday, August 16, 2012 8:40 AM
To: Willhite, Ron - KSBA
Subject: RE: KU & LG&E Rate Case Conference Call

- Don't have any PS or TOD accounts that are minimum billed.
- The only school that I have on a KU account is Northern Elementary in Pendleton County. It is not all electric. Gas service is provided by Duke.
- It is not economically advantageous to convert this school to all electric. The district does not have the funding also.
- This school has four flashing lights around it. I do not know which electric provider serves them, as one side of the road is Owen Electric and the school side is KU. I do not receive any bills for the flashing lights.
- All of my facilities have natural gas service from Duke.

Nathan Wright

Energy Manager

Campbell County,
Bellevue Independent, Dayton Independent,
Ft. Thomas Independent, Pendleton County,
Silver Grove Independent, Southgate Independent

101 Orchard Lane
Alexandria, KY 41001

Office: 859-635-2173 Ext. 110
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Fax: 859-448-2428

STATEMENT OF CONFIDENTIALITY

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From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]

Sent: Wednesday, August 15, 2012 11:22 AM

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Cc: Smith, Shirley - CO Director of Maintenance; Adams, Jimmy - Asst. Supt., Chief Operating Officer

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Importance: High

Willhite, Ron - KSBA

From: Caslow, Scott [scott.caslow@somerset.kyschools.us]
Sent: Thursday, August 16, 2012 11:36 AM
To: Willhite, Ron - KSBA
Cc: Caslow, Scott
Subject: RE: KU & LG&E Rate Case Conference Call

Hello Ron,

Good conference call. Please find my answers to your questions below at the end of the question itself.

My biggest (\$) concern is the "Base Minimum Demand" charge. This causes more financial damage to reduce your demand consumption than anything else.

My problem with it is the obvious:

- Save the utility more demand or peak usage and pay for it anyhow.
- If the utility is a summer peaking, then we should not get penalized for assisting their reduced peak goal. We (schools) have the unique opportunity to save the Summer peaking utility.
- If the utility claims a flat load, then why do they increase the demand rate in the summer for more revenue?

Thanks again and if you need any assistance or data from me, do not hesitate to ask.

*Thanks,
Scott Caslow
Energy Manager
Kentucky Schools, Southeast Districts
606-305-4986*

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Would appreciate you providing the following:

- Number of PS and TOD accounts that are minimum billed. : **(1) Russell County High School, only once or twice a year for minimal charge after contract changed. Somerset HS, Meece MS, Hopkins E. Changed all except Hopkins Elementary to TOD this month. Hopkins did not qualify based on minimum demand.**

- Number of all electric facilities not currently on KU's Rate AES. : **(0)**
- Number of facilities that can be economically converted to be all electric. : **(1) Russell County HS (boiler change), McCreary HS (kitchen equip change) but are on SKRECC.**
- Number of flashing lights. : **(0) that are metered separately.**
- Number of LG&E served facilities using more than 25,000 Mcf of natural gas annually. :**Pine Knot Middle, 35,980 Dth total.**
- Number of LG&E served facilities using less than 25,000 Mcf of natural gas annually. : **RC HS, 2,213 Dth total. RC Bus Gar & Vocational 1547 Dth, PKP 378 Dth total, Somerset Meece(2,341), Hopkins(4,122), and High School(1,672). Natural gas is supplied by Somerset Utilities for Russell County and Somerset Independent and CitiPower for McCreary County.**

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Code: **0228574#**

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Willhite, Ron - KSBA

From: Pfingston, Darrel - BOE, Energy Manager [darrel.pfingston@henderson.kyschools.us]
Sent: Friday, August 17, 2012 9:59 AM
To: Willhite, Ron - KSBA
Subject: RE: KU & LG&E Rate Case Conference Call

Dear Ron, Find my responses in red below.

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Importance: High

All;

Attached please find an agenda for tomorrow's conference call along with Company responses to KSBA's First Set of Data Requests.

Would appreciate you providing the following:

- Number of PS and TOD accounts that are minimum billed.

Crittenden -- 2 PS accounts; zero presently billed at minimums. No TOD's.
Henderson -- 3 PS accounts; 3 presently billed at minimum. No TOD's.
Union -- 5 PS accounts; 2 presently billed at minimum. No TOD's.
Webster -- Not represented by me for FY2013.

- Number of all electric facilities not currently on KU's Rate AES.

Crittenden -- 19 Total KU Accounts & 11 AES; therefore, 8 non-AES.
Henderson -- 5 Total KU Accounts & 1 AES; therefore, 4 non-AES.
Union -- 20 Total KU Accounts & 8 AES; therefore, 12 non-AES.
Webster -- Not represented by me for FY2013.

- Number of facilities that can be economically converted to be all electric. ZERO
- Number of flashing lights. TWO
- Number of LG&E served facilities using more than 25,000 Mcf of natural gas annually. ZERO
- Number of LG&E served facilities using less than 25,000 Mcf of natural gas annually. ZERO

Willhite, Ron - KSBA

From: Pfingston, Darrel - BOE, Energy Manager [darrel.pfingston@henderson.kyschools.us]
Sent: Friday, August 17, 2012 11:34 AM
To: Willhite, Ron - KSBA
Subject: RE: KU & LG&E Rate Case Conference Call

Ron,

We moved all eligible accounts, that met the AES criteria, two years ago when the opportunity existed. Since then, I have had no school/campus "changes" that would allow me to qualify any additional accounts for AES if the opportunity were to again be offered to us.

Unless the criteria for qualifying for AES is loosened up, my 3 Districts would not be able to take advantage of its being offered again.

I do have several schools that would like the opportunity of moving to TOD—presently caught on "minimums", as explained to me the last time I asked (last spring).

Darrel

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]
Sent: Friday, August 17, 2012 9:25 AM
To: Pfingston, Darrel - BOE, Energy Manager
Subject: RE: KU & LG&E Rate Case Conference Call

Darrel,

I goofed on my second question. Do any of those accounts not currently on AES now qualify for AES? Trying to get a handle on whether to ask to expand the pool of money allotted for switching to AES as we maxed out on the original \$500k. Will send out a clarification to everyone.

Thanks,

Ron

From: Pfingston, Darrel - BOE, Energy Manager [mailto:darrel.pfingston@henderson.kyschools.us]
Sent: Friday, August 17, 2012 9:59 AM
To: Willhite, Ron - KSBA
Subject: RE: KU & LG&E Rate Case Conference Call

Dear Ron, Find my responses in red below.

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]
Sent: Wednesday, August 15, 2012 10:22 AM
To: Anderson, Terry; Caslow, Scott; Taylor, Chris; Clemons, John - School Energy Manager; McClanahan, Jim; Cooper, Mike; Wright, Nathan; Nipple, Jon; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Scholl, Greg; Adams, Sherman; Thompson, Britney; Logsdon, Tresine; Wenz, Nancy; Daniel, Bruce; Rorrer, David S; Barr, Jim - DCPS; Peterson, John; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary; Baird, David - KSBA; Bill May; 'Matt Malone'
Cc: Smith, Shirley - CO Director of Maintenance; Adams, Jimmy - Asst. Supt., Chief Operating Officer

Subject: KU & LG&E Rate Case Conference Call

Importance: High

All;

Attached please find an agenda for tomorrow's conference call along with Company responses to KSBA's First Set of Data Requests.

Would appreciate you providing the following:

- Number of PS and TOD accounts that are minimum billed.

Crittenden -- 2 PS accounts; zero presently billed at minimums. No TOD's.

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Union -- 5 PS accounts; 2 presently billed at minimum. No TOD's.

Webster -- Not represented by me for FY2013.

- Number of all electric facilities not currently on KU's Rate AES.

Crittenden -- 19 Total KU Accounts & 11 AES; therefore, 8 non-AES.

Henderson -- 5 Total KU Accounts & 1 AES; therefore, 4 non-AES.

Union -- 20 Total KU Accounts & 8 AES; therefore, 12 non-AES.

Webster -- Not represented by me for FY2013.

- Number of facilities that can be economically converted to be all electric. ZERO
- Number of flashing lights. TWO
- Number of LG&E served facilities using more than 25,000 Mcf of natural gas annually. ZERO
- Number of LG&E served facilities using less than 25,000 Mcf of natural gas annually. ZERO

Call in Reminder:

Call in: 1-877-746-4263

Code: 0228574#

Ron Willhite - CEM

Director School Energy Managers Project

Kentucky School Boards Association

260 Democrat Drive

Frankfort, KY 40601

ron.willhite@ksba.org

502-228-4835 Home

502-727-6661 Cell

502-783-1185 Fax

Willhite, Ron - KSBA

From: Sauer, Bruce [bruce.sauer@hopkins.kyschools.us]
Sent: Tuesday, August 28, 2012 9:54 AM
To: Willhite, Ron - KSBA
Subject: RE: KU & LG&E Rate Case Conference Call

Ron, my apologies, I thought this went out last week, had a issue with Outlook.

- Number of PS and TOD accounts that are minimum billed. As you may remember, I discovered this issue back in April for 3 Hopkins Co. schools and one for McLean Co. In all cases, KU's David Combs has adjusted the base minimum downward so that they should no longer be a factor.
- The schools were:
- Hopkins Co.: Southside Elementary Acct 3000-██████████, Jesse Stuart Elementary 3000-██████████, and South Hopkins Middle 3000-██████████
- McLean Co.: Livermore Elementary Acct 3000-██████████
- Number of all electric facilities not currently on KU's Rate AES.
- Only Hopkins Co. Bus Garage Acct 3000-██████████
- Number of facilities that can be economically converted to be all electric.
- We don't have any facilities where converting from Gas to Electric Hot Water would make the facility all electric
- Number of flashing lights.
- Hopkins Co.: 4 accounts, two for Hopkins Central HS, two for Hanson Elementary
- McLean Co.: 1 account for Sacramento Elementary

Sorry again for the delay in sending this, please let me know if you need any more information!

Regards, Bruce

Bruce Sauer CEM
Energy Manager
Hopkins, Caldwell, McLean Counties School Districts
bruce.sauer@hopkins.kyschools.us
270-825-6100 ext. 2349 office
270-559-8210 cell (preferred)

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org] ,
Sent: Wednesday, August 15, 2012 10:22 AM
To: Anderson, Terry; Caslow, Scott; Taylor, Chris; Clemons, John - School Energy Manager; McClanahan, Jim; Cooper, Mike; Wright, Nathan; Nipple, Jon; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Scholl, Greg; Adams, Sherman; Thompson, Britney; Logsdon, Tresine; Wenz, Nancy; Daniel, Bruce; Rorrer, David S; Barr, Jim - DCPS; Peterson, John; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary; Baird, David - KSBA; Bill May; 'Matt Malone'

Willhite, Ron - KSBA

From: Stoltz, Kevin F. [kevin.stoltz@jefferson.kyschools.us]
Sent: Monday, August 27, 2012 3:25 PM
To: Willhite, Ron - KSBA
Subject: RE: KU & LG&E Rate Case Conference Call
Attachments: JCPS FISCAL2011 LARGEST NATURAL GAS USAGE CCF.xlsx

Ron,
I am currently updating and gathering information on all JCPS, LG&E meters. I am including rates. This will probably take me awhile.

(I sure appreciated the part time helper the SEMP grant provided while she was here)

- We have no all electric schools. If LG&E offered AES we have a couple of bus compounds and one nature preserve that may qualify. And plenty of out buildings and ball fields that are all electric.
- No flashing lights that we pay for.
- No facility uses more than 25,000 Mcf/year. Attached are our largest users in CCF.

I hope this helps.

Kevin

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]
Sent: Wednesday, August 15, 2012 11:22 AM
To: Anderson, Terry; Caslow, Scott; Taylor, Chris; Clemons, John - School Energy Manager; McClanahan, Jim; Cooper, Mike; Wright, Nathan; Nipple, Jon; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Scholl, Greg; Adams, Sherman; Thompson, Britney; Logsdon, Tresine; Wenz, Nancy; Daniel, Bruce; Rorrer, David S; Barr, Jim - DCPS; Peterson, John; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary; Baird, David - KSBA; Bill May; 'Matt Malone'
Cc: Smith, Shirley - CO Director of Maintenance; Adams, Jimmy - Asst. Supt., Chief Operating Officer
Subject: KU & LG&E Rate Case Conference Call
Importance: High

All;

Attached please find an agenda for tomorrow's conference call along with Company responses to KSBA's First Set of Data Requests.

Would appreciate you providing the following:

- Number of PS and TOD accounts that are minimum billed.
- Number of all electric facilities not currently on KU's Rate AES.
- Number of facilities that can be economically converted to be all electric.
- Number of flashing lights.
- Number of LG&E served facilities using more than 25,000 Mcf of natural gas annually.
- Number of LG&E served facilities using less than 25,000 Mcf of natural gas annually.

Willhite, Ron - KSBA

From: Thompson, Britney [britney.thompson@fayette.kyschools.us]
Sent: Friday, August 31, 2012 4:42 PM
To: Willhite, Ron - KSBA
Subject: RE: KU and LGE Rate cases

Ron-

These are the schools that are currently candidates for AES. The first three were applied for in the last round, but denied due to 'not enough money in the pot' I believe. The JL Allen chiller will be going out of service soon, as the building is starting renovation at the end of this school year. Wellington was designed and built after the AES cutoff.

Name	Account	Pre-Tax, Pre-ESC Annual Costs		
		AES	PS	TODS
Cassidy	3000-██████████	\$ 80,980.25		\$ 93,075.63
JL Allen Chiller	3000-██████████	\$ 6,915.20	\$ 17,974.08	\$ 16,609.72
Lafayette HS Stadium	3000-██████████	\$ 12,037.94	\$ 34,336.87	\$ 31,532.02
Wellington	3000-██████████	\$ 67,666.50		\$ 75,253.95

C
ra

-Britney

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]
Sent: Monday, July 23, 2012 3:52 PM
To: McClanahan, Jim; Nipple, Jon; Wenz, Nancy; Anderson, Terry; Clemons, John - School Energy Manager; Thompson, Britney; Caslow, Scott; Scholl, Greg; Taylor, Chris; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Adams, Sherman; Wright, Nathan; Rock, Andrea; Daniel, Bruce; Rorrer, David S; Peterson, John; Keith Harlow; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary
Cc: Baird, David - KSBA; Matt Malone; Bill May
Subject: KU and LGE Rate cases
Importance: High

All;

KU and LG&E recently submitted base electric and gas rate increase requests to the PSC. Following a full evidentiary proceeding the new rates will become effective in January 2013. KSBA has petitioned to intervene in the proceedings to represent the interests of Kentucky public schools. Attached are the side-by-side comparison of applicable current and proposed rate schedules that show the proposed rate and language changes. Also, attached are pages showing the before and after rate of return by rate classes and the proposed percentage increases. The full case can be accessed via the PSC website under Case Nos. 2012-00221 and 2012-00222.

Would appreciate you doing bill analyses to determine the affect of the rate changes on your various school accounts.

You should compare eligible AES accounts to both PS and TOD as well as compare PS to TOD. You will recall that many PS accounts were switched to TOD following the environmental surcharge into base rates in January.

LG&E is proposing combining their commercial and industrial TOD rates into a single TOD rate. Also, they are proposing a new gas transportation tariff to facilitate purchasing from another supplier such as provided by KGAP . Rather than a 50 mcf per day minimum the new tariff requires an annual minimum of 25,000 mcf per year. **Please advise how many of your accounts can meet this requirement.**

Willhite, Ron - KSBA

From: Anderson, Terry [terry.anderson@fleming.kyschools.us]
Sent: Tuesday, September 11, 2012 4:02 PM
To: Willhite, Ron - KSBA
Subject: RE: Sport Field Lighting

See below.

Respectfully,

Terry J. Anderson
School Energy Manager

Fleming, Mason, Rowan, Bath, Menifee, Robertson
Counties & Augusta Independent School Districts

Phone: 606-845-5851

Fax: 606-849-3158

Mobile: 606-748-9439

terry.anderson@fleming.kyschools.us

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]

Sent: Tuesday, September 11, 2012 3:42 PM

To: Anderson, Terry; Caslow, Scott; Taylor, Chris; Clemons, John - School Energy Manager; McClanahan, Jim; Cooper, Mike; Wright, Nathan; Nipple, Jon; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Scholl, Greg; Adams, Sherman; Thompson, Britney; Wenz, Nancy; Daniel, Bruce; Rorrer, David S; Barr, Jim - DCPS; Peterson, John; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary

Subject: Sport Field Lighting

Importance: High

I am drafting testimony for the KU and LG&E rate cases and will be proposing addition of a Sports Field Rate Schedule to KU and LG&E's tariffs. Would appreciate you promptly providing the following:

1. What is the typical kw load of your sport fields? _____ High School = 115-178; Middle School = 32-41 _____
2. How many sport fields are currently served on AES ___4___; GS ___1___; PS-sec _____; PS-pri _____;TODS _____;TODP _____?
3. (KU Only) Were you denied Rate AES for any qualifying fields? How many_No _____?

Thanks for your assistance.

Ron Willhite - CEM

Director School Energy Managers Project
Kentucky School Boards Association
260 Democrat Drive
Frankfort, KY 40601

ron.willhite@ksba.org
502-228-4835 Home
502-727-6661 Cell
502-783-1185 Fax

Willhite, Ron - KSBA

From: McClanahan, Jim [jim.mcclanahan@scott.kyschools.us]
Sent: Wednesday, September 12, 2012 7:25 AM
To: Willhite, Ron - KSBA
Subject: FW: Sport Field Lighting

Ron, I just noticed that when I replied last night using my phone, it changed AES to ADD. I got to be more careful when I sent emails using my phone. As I mention in my email this morning, I gave you the 3 major fields and left off the girls softball field in the county park. All four fields are on AES.

Thanks,

Jim

From: McClanahan, Jim
Sent: Tuesday, September 11, 2012 3:57 PM
To: ron.willhite@ksba.org
Subject: Re: Sport Field Lighting

Ron, we have three sports fields that have a typical kw load of 70 and they are all three on ADD.

Jim

Sent from my HTC on the Now Network from Sprint!

----- Reply message -----

From: "Willhite, Ron - KSBA" <ron.willhite@ksba.org>
Date: Tue, Sep 11, 2012 3:41 pm
Subject: Sport Field Lighting
To: "Anderson, Terry" <terry.anderson@fleming.kyschools.us>, "Caslow, Scott" <scott.caslow@somerset.kyschools.us>, "Taylor, Chris" <chris.taylor@knox.kyschools.us>, "Clemons, John - School Energy Manager" <john.clemons@jessamine.kyschools.us>, "McClanahan, Jim" <jim.mcclanahan@scott.kyschools.us>, "Cooper, Mike" <mike.cooper@montgomery.kyschools.us>, "Wright, Nathan" <nathan.wright@campbell.kyschools.us>, "Nipple, Jon" <jon.nipple@grant.kyschools.us>, "Pfungston, Darrel - BOE, Energy Manager" <darrel.pfungston@henderson.kyschools.us>, "Sauer, Bruce" <bruce.sauer@hopkins.kyschools.us>, "Scholl, Greg" <greg.scholl@pulaski.kyschools.us>, "Adams, Sherman" <sherman.adams@shelby.kyschools.us>, "Thompson, Britney" <britney.thompson@fayette.kyschools.us>, "Wenz, Nancy" <nancy.wenz@oldham.kyschools.us>, "Daniel, Bruce" <bruce.daniel@hardin.kyschools.us>, "Rorrer, David S" <david.rorrer@madison.kyschools.us>, "Barr, Jim - DCPS" <jim.barr@daviess.kyschools.us>, "Peterson, John" <john.peterson@nelson.kyschools.us>, "Stoltz, Kevin F." <kevin.stoltz@jefferson.kyschools.us>, "Knight, Rodney" <rodney.knight@muhlenberg.kyschools.us>, "Curry, Larry" <larry.curry@madison.kyschools.us>, "Stinnett, Gary" <gary.stinnett@anderson.kyschools.us>

I am drafting testimony for the KU and LG&E rate cases and will be proposing addition of a Sports Field Rate Schedule to KU and LG&E's tariffs. Would appreciate you promptly providing the following:

1. What is the typical kw load of your sport fields? _____
2. How many sport fields are currently served on AES _____; GS _____; PS-sec _____; PS-pri _____;TODS _____;TODP _____?
3. (KU Only) Were you denied Rate AES for any qualifying fields? How many _____?

Thanks for your assistance.

Ron Willhite - CEM

Director School Energy Managers Project
Kentucky School Boards Association
260 Democrat Drive
Frankfort, KY 40601

ron.wilhite@ksba.org
502-228-4835 Home
502-727-6661 Cell
502-783-1185 Fax

Willhite, Ron - KSBA

From: Stinnett, Gary [gary.stinnett@anderson.kyschools.us]
Sent: Wednesday, September 12, 2012 10:11 AM
To: Willhite, Ron - KSBA
Subject: RE: Sport Field Lighting

Ron, I'm filling in as associate principal at the high school and won't be able to get to my records until later.

Gary Stinnett

Anderson County Schools
Energy Manager
502.839.3406 x 2229

From: Willhite, Ron - KSBA [ron.willhite@ksba.org]

Sent: Tuesday, September 11, 2012 3:41 PM

To: Anderson, Terry; Caslow, Scott; Taylor, Chris; Clemons, John - School Energy Manager; McClanahan, Jim; Cooper, Mike; Wright, Nathan; Nipple, Jon; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Scholl, Greg; Adams, Sherman; Thompson, Britney; Wenz, Nancy; Daniel, Bruce; Rorrer, David S; Barr, Jim - DCPS; Peterson, John; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary

Subject: Sport Field Lighting

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Thanks for your assistance.

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Frankfort, KY 40601

ron.willhite@ksba.org
502-228-4835 Home
502-727-6661 Cell
502-783-1185 Fax

Willhite, Ron - KSBA

From: Caslow, Scott [scott.caslow@somerset.kyschools.us]
Sent: Wednesday, September 12, 2012 11:20 AM
To: Willhite, Ron - KSBA
Subject: RE: Sport Field Lighting

John Warren switched all of mine to AES.

*Thanks,
Scott Caslow
Energy Manager
Kentucky Schools, Southeast Districts
606-305-4986*

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]
Sent: Tuesday, September 11, 2012 3:42 PM
To: Anderson, Terry; Caslow, Scott; Taylor, Chris; Clemons, John - School Energy Manager; McClanahan, Jim; Cooper, Mike; Wright, Nathan; Nipple, Jon; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Scholl, Greg; Adams, Sherman; Thompson, Britney; Wenz, Nancy; Daniel, Bruce; Rorrer, David S; Barr, Jim - DCPS; Peterson, John; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary
Subject: Sport Field Lighting
Importance: High

I am drafting testimony for the KU and LG&E rate cases and will be proposing addition of a Sports Field Rate Schedule to KU and LG&E's tariffs. Would appreciate you promptly providing the following:

1. What is the typical kw load of your sport fields? 85
2. How many sport fields are currently served on AES 6; GS _____; PS-sec _____; PS-pri _____;TODS _____;TODP _____?
3. (KU Only) Were you denied Rate AES for any qualifying fields? How many 0?

Thanks for your assistance.

Ron Willhite - CEM

Director School Energy Managers Project
Kentucky School Boards Association
260 Democrat Drive
Frankfort, KY 40601

ron.willhite@ksba.org
502-228-4835 Home
502-727-6661 Cell
502-783-1185 Fax

Willhite, Ron - KSBA

From: Thompson, Britney [britney.thompson@fayette.kyschools.us]
Sent: Wednesday, September 12, 2012 2:51 PM
To: Willhite, Ron - KSBA
Subject: RE: Sport Field Lighting
Attachments: fcps sports elec data 9.12.12.xls

Hi Ron,

I pulled together the last year's data of all my ball field accounts, so check out the attached document for answers to all of that. Where they are called PS, they are PS secondary.

My Lafayette stadium was denied for AES because they said it opened too late, or we decided too late to build it, and maybe even because there wasn't ample proof of intention to be AES. Haha.

-Britney

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]
Sent: Tuesday, September 11, 2012 3:42 PM
To: Anderson, Terry; Caslow, Scott; Taylor, Chris; Clemons, John - School Energy Manager; McClanahan, Jim; Cooper, Mike; Wright, Nathan; Nipple, Jon; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Scholl, Greg; Adams, Sherman; Thompson, Britney; Wenz, Nancy; Daniel, Bruce; Rorrer, David S; Barr, Jim - DCPS; Peterson, John; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary
Subject: Sport Field Lighting
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2. How many sport fields are currently served on AES _____; GS _____; PS-sec _____; PS-pri _____;TODS _____;TODP _____?
3. (KU Only) Were you denied Rate AES for any qualifying fields? How many _____?

Thanks for your assistance.

Ron Willhite - CEM

Director School Energy Managers Project
Kentucky School Boards Association
260 Democrat Drive
Frankfort, KY 40601

ron.willhite@ksba.org
502-228-4835 Home
502-727-6661 Cell
502-783-1185 Fax

Willhite, Ron - KSBA

From: Sauer, Bruce [bruce.sauer@hopkins.kyschools.us]
Sent: Wednesday, September 12, 2012 5:06 PM
To: Willhite, Ron - KSBA
Subject: RE: Sport Field Lighting

Bruce Sauer CEM
Energy Manager
Hopkins, Caldwell, McLean Counties School Districts
bruce.sauer@hopkins.kyschools.us
270-825-6100 ext. 2349 office
270-559-8210 cell (preferred)

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]
Sent: Tuesday, September 11, 2012 2:42 PM
To: Anderson, Terry; Caslow, Scott; Taylor, Chris; Clemons, John - School Energy Manager; McClanahan, Jim; Cooper, Mike; Wright, Nathan; Nipple, Jon; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Scholl, Greg; Adams, Sherman; Thompson, Britney; Wenz, Nancy; Daniel, Bruce; Rorrer, David S; Barr, Jim - DCPS; Peterson, John; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary
Subject: Sport Field Lighting
Importance: High

I am drafting testimony for the KU and LG&E rate cases and will be proposing addition of a Sports Field Rate Schedule to KU and LG&E's tariffs. Would appreciate you promptly providing the following:

1. What is the typical kw load of your sport fields? 150KW
2. How many sport fields are currently served on AES 4; GS 1; PS-sec _____; PS-pri _____;TODS _____;TODP _____?
3. (KU Only) Were you denied Rate AES for any qualifying fields? How many 0?

Thanks for your assistance.

Ron Willhite - CEM
Director School Energy Managers Project
Kentucky School Boards Association
260 Democrat Drive
Frankfort, KY 40601

ron.willhite@ksba.org
502-228-4835 Home
502-727-6661 Cell
502-783-1185 Fax

Willhite, Ron - KSBA

From: Nipple, Jon [jon.nipple@grant.kyschools.us]
Sent: Monday, September 17, 2012 8:32 AM
To: Willhite, Ron - KSBA
Subject: RE: Sport Field Lighting

1. 100-125 kW
2. AES – 4
3. None denied

From: Willhite, Ron - KSBA [mailto:ron.willhite@ksba.org]

Sent: Tuesday, September 11, 2012 3:42 PM

To: Anderson, Terry; Caslow, Scott; Taylor, Chris; Clemons, John - School Energy Manager; McClanahan, Jim; Cooper, Mike; Wright, Nathan; Nipple, Jon; Pfingston, Darrel - BOE, Energy Manager; Sauer, Bruce; Scholl, Greg; Adams, Sherman; Thompson, Britney; Wenz, Nancy; Daniel, Bruce; Rorrer, David S; Barr, Jim - DCPS; Peterson, John; Stoltz, Kevin F.; Knight, Rodney; Curry, Larry; Stinnett, Gary

Subject: Sport Field Lighting

Importance: High

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3. (KU Only) Were you denied Rate AES for any qualifying fields? How many _____?

Thanks for your assistance.

Ron Willhite - CEM

Director School Energy Managers Project
Kentucky School Boards Association
260 Democrat Drive
Frankfort, KY 40601

ron.willhite@ksba.org
502-228-4835 Home
502-727-6661 Cell
502-783-1185 Fax

Willhite, Ron - KSBA

From: Joseph, Kimberly [kimberly.joseph@bullitt.kyschools.us]
Sent: Friday, September 21, 2012 10:44 AM
To: Willhite, Ron - KSBA
Subject: RE: LG&E Rate Case

Good morning Ron,

How are you today?

To follow up with you about our conversation on Wednesday, Zoneton Middle School is our only all electric school served by LG&E. The athletic fields that are served by LG&E are on a GS Single Phase rate.

Hope that information helps. Please let me know if you have any other questions.

Have a wonderful weekend,

Kimberly

Kimberly Joseph
Energy Manager
Bullitt County Public Schools
Cell: 502-921-3657
Office: 502-869-8100
<http://www.bullittschools.org/wp/departments/support-services/facilities/energy/>

From: Willhite, Ron - KSBA [ron.willhite@ksba.org]
Sent: Wednesday, September 19, 2012 11:56 AM
To: Joseph, Kimberly
Subject: LG&E Rate Case

Hi Kimberley,

Congrats on your position in Bullitt County. KSBA has intervned in the LG&E rate case. I am working on testimony that is due next Tuesday and need to get some information regarding Bullitt accounts. Appreciate you calling me on either of the numbers below.

Ron Willhite - CEM

Director School Energy Managers Project
Kentucky School Boards Association
260 Democrat Drive
Frankfort, KY 40601

ron.willhite@ksba.org
502-228-4835 Home
502-727-6661 Cell
502-783-1185 Fax