## FEDERAL ENERGY REGULATORY COMMISSION WASHINGTON, D.C. 20426

## OFFICE OF ENERGY MARKET REGULATION

In Reply Refer to: Louisville Gas and Electric Co. and Kentucky Utilities Co. Docket No. ER11-4396-001

March 28, 2012

LG&E and KU Energy LLC Attention: Jennifer Keisling, Esquire 220 West Main Street Louisville, KY 40232

Reference: Compliance Filing

Dear Ms. Keisling:

On January 12, 2012, you submitted on behalf of Louisville Gas and Electric Company and Kentucky Utilities Company (collectively, LG&E and KU) revisions to the LG&E and KU open access transmission tariff (OATT), to comply with the Commission's order issued December 15, 2011. In that order, the Commission conditionally accepted LG&E and KU's proposed revisions to the LG&E and KU OATT's provisions governing the Independent Transmission Organization (ITO) arrangement.

In the December 15 Order, the Commission's acceptance was subject to LG&E and KU submitting, within 30 days, revisions to Attachment P that would: (1) clarify the ITO's role in providing real-time notification of curtailments, given that the ITO will not have a 24-hour call center; (2) insert in the OATT the statement made by LG&E and KU in the January 12, 2012 transmittal letter, that the customer, the ITO, and the Reliability Coordinator will receive real-time communications regarding schedule curtailments or interruptions at the local level;

<sup>&</sup>lt;sup>1</sup> Louisville Gas and Electric Co. and Kentucky Utilities Co., 137 FERC ¶ 61,195 (2011) (December 15 Order).

and (3) revise Attachment P Appendix 5 (Balancing Authority Functions Performed) to refer to Version 5 rather than Version 2 of the NERC Reliability Functional Model, and make any attendant changes to the balancing authority functions described in Appendix 5 to reflect any changes between Version 2 and Version 5 of the NERC Reliability Functional Model.

Pursuant to authority delegated to the Director, Division of Electric Power Regulation – Central, under 18 C.F.R. § 375.307, the submittal in the above referenced docket is accepted for filing effective September 1, 2012, as requested.

Notice of the filing was issued with comments, protests, or interventions due on or before February 2, 2012. Under 18 C.F.R. § 385.210, interventions are timely if made within the time prescribed by the Secretary. Under 18 C.F.R. § 385.214, the filing of a timely motion to intervene makes the movant a party to the proceeding, if no answer in opposition is filed within fifteen days. The filing of a timely notice of intervention makes a State Commission a party to the proceeding. No comments, protests, or motions to intervene were filed.

This action does not constitute approval of any service, rate, charge, classification, or any rule, regulation, contract, or practice affecting such rate or service provided for in the filed document; nor shall such action be deemed as recognition of any claimed contractual right or obligation affecting or relating to such service or rate; and such action is without prejudice to any findings or orders which have been or may hereafter be made by the Commission in any proceeding now pending or hereafter instituted by or against any of the applicant(s).

This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.

Sincerely,

Penny S. Murrell, Director Division of Electric Power Regulation – Central

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