

Electric Distribution Utility Annual Reliability Report

SECTION 1: CONTACT INFORMATION

SECTION 1: CONTACT INFORMATION

UTILITY NAME	Kentucky Power Company
REPORT PREPARED BY	Michele Ross
E-MAIL ADDRESS OF PREPARER	mross@aep.com
PHONE NUMBER OF PREPARER	(606) 327-2610

SECTION 2: REPORT YEAR

CALENDAR YEAR OF REPORT	2025
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SECTION 3: MAJOR EVENT DAYS

TMED	27.646
FIRST DATE USED TO DETERMINE TMED	1-Jan-20
LAST DATE USED TO DETERMINE TMED	31-Dec-24
NUMBER OF MED IN REPORT YEAR	7

NOTE: Per IEEE 1366 TMED should be calculated using the daily SAIDI values for the five prior years. If five years of data are not available, then utilities should use what is available until five years are accumulated.

SECTION 4: SYSTEM RELIABILITY INFORMATION AND RESULTS

System Wide Information

Total Customers	<u>160,774</u>	Total Circuits	<u>240</u>
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Excluding MED

	5 Year Average		Reporting Year
SAIDI	<u>401.27</u>	SAIDI	<u>376.02</u>
SAIFI	<u>2.044</u>	SAIFI	<u>2.059</u>

Including MED

	5 Year Average		Reporting Year
SAIDI	<u>1487.06</u>		<u>911.08</u>
SAIFI	<u>2.645</u>		<u>2.624</u>

Notes:

- 1) All duration indices (SAIDI) are to be reported in units of minutes.

- 2) Reports are due on the first business day of May of each year
- 3) Reports cover the calendar year ending in the December before the reports are due.
- 4) IEEE 1366 (latest version) is used to define SAIDI, SAIFI and TMED

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SECTION 5: CIRCUIT REPORTING

(CIRCUITS WITH SAIDI AND/OR SAIFI EXCEEDING 5 YEAR AVERAGE)

(CIRCUIT NUMBERS SHOULD BE REPORTED EXCLUDING MED)

CIRCUIT #1:

1. SUBSTATION NAME AND NUMBER
2. SUBSTATION LOCATION (COUNTY-ROAD-TOWN)
3. CIRCUIT NAME AND NUMBER
4. CIRCUIT LOCATION (TOWN-ROAD-GENERAL AREA)
5. TOTAL CIRCUIT LENGTH (MILES)
6. CUSTOMER COUNT FOR THIS CIRCUIT
7. DATE OF LAST CIRCUIT TRIM (VM)
8. LIST OUTAGE CAUSES FOR CIRCUIT ALONG WITH PERCENTAGE OF TOTAL OUTAGE
NUMBERS REPRESENTED BY EACH CAUSE
9. CIRCUIT 5 YEAR AVERAGE (SAIDI)
10. REPORTING YEAR (SAIDI)
11. CIRCUIT 5 YEAR AVERAGE (SAIFI)
12. REPORTING YEAR (SAIFI)
13. CORRECTIVE ACTION PLAN

**REPEAT INFORMATION FOR EACH CIRCUIT EXCEEDING ITS 5 YEAR AVERAGE
FOR SAIDI AND/OR SAIFI**

Please see Attachment 1 for Section 5: Circuit Reporting

Note: Circuits sorted according to reporting year SAIDI

Electric Distribution Utility Annual Reliability Report

Additional pages may be attached as necessary

SECTION 6: VEGETATION MANAGEMENT PLAN REVIEW

See attached copy of Kentucky Power Company 2025 Vegetation Management Report in conformity with Paragraph 8(d) of the Settlement Agreement, Appendix A to the Commission's June 22, 2015 order in Case No. 2014-00396.

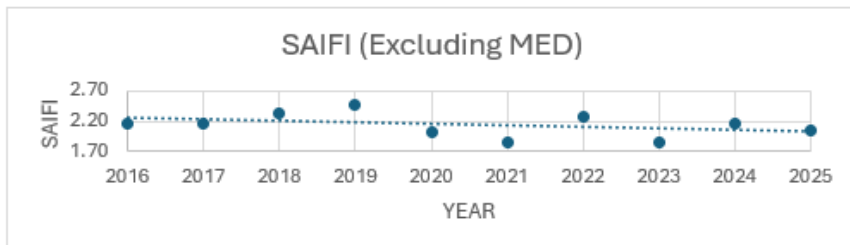
SECTION 7: UTILITY COMMENTS

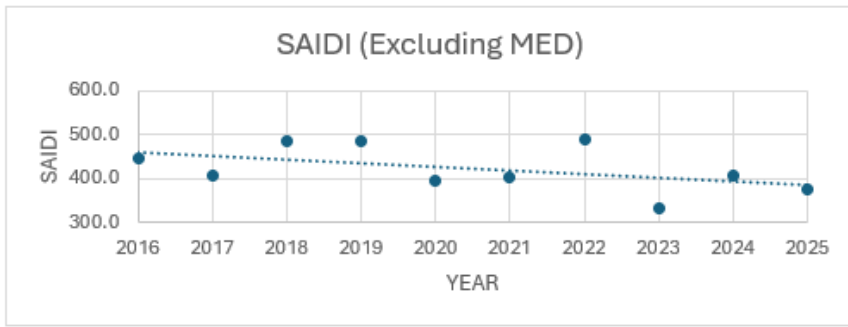
Performance Overview:

In 2025, the Company experienced improvements in its System Average Interruption Duration Index (SAIDI) and System Average Interruption Frequency Index (SAIFI) metrics compared to 2024.

Ten Year Reporting Indices for All Outage Cause Codes (Excluding MED)

Year	SAIFI	SAIDI
2016	2.17	445.8
2017	2.17	406.3
2018	2.34	484.2
2019	2.49	485.0
2020	2.01	397.4
2021	1.85	402.1
2022	2.29	490.6
2023	1.85	331.8
2024	2.17	405.8
2025	2.06	376.0





Excluding MED:

The Company's SAIDI stands at 376.02 minutes, reflecting a 7.35% improvement from the 2024 SAIDI of 405.85 minutes. Similarly, SAIFI for 2025 was 2.059, a 5.12% improvement from the 2024 SAIFI of 2.170.

Including MED:

When accounting for Major Event Days, the 2025 SAIDI was recorded at 911.08 minutes, a 27.47% improvement compared to the 2024 SAIDI of 1256.22 minutes. Likewise, the 2025 SAIFI was 2.624, a 5.41% improvement from the 2024 SAIFI of 2.774.

Additional Insights:

Despite increased severe-weather activity, the Company showed improvements in both SAIDI and SAIFI compared to 2024, including both MED and non-MED events. The Company experienced a total of seven Major Event Days in 2025.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION



Photo of Busseyville – Torchlight Circuit

Remote Controlled Mowing unit supporting Five-Year Cycle Maintenance Clearing

2025 DISTRIBUTION VEGETATION MANAGEMENT REPORT
AND 2026 DISTRIBUTION VEGETATION MANAGEMENT WORK PLAN
OF KENTUCKY POWER COMPANY

April 1, 2026

In accordance with the Public Service Commission's June 22, 2015 Order in Case No. 2014-00396, as modified by its January 18, 2018 Order in Case No. 2017-00179, its January 13, 2021 Order in Case No. 2020-00174, its January 19, 2024 Order in Case No. 2023-00159, and its February 28, 2026 Order in Case No. 2025-00257, Kentucky Power Company provides the following report regarding the operation of its 2025 Distribution Vegetation Management Program and its 2026 Distribution Vegetation Management Work Plan (see attachments 2, 3, and 4).

Executive Summary

Kentucky Power seeks to maximize improvements to reliability while simultaneously minimizing the rate impact. Vegetation management has long been a priority for Kentucky Power. In fact, since Kentucky Power began its vegetation management program, there has been an overall reduction of 134.4 minutes of SAIDI since its peak in 2011, or 58.9%. In recent years, an additional focus was also placed on trees outside rights-of-way ("TOR"), due to the fact that on average 20.6 % of outages are caused by TOR. The increase in TOR spending has been incredibly successful in that TOR customer minutes of interruption ("CMI") have been reduced by 28.4% since its peak in 2019.

Kentucky Power's trees inside rights-of-way ("TIR") vegetation management program began its comprehensive five-year cycle plan in January 2019 and is in its second five-year cycle. The TIR program's operations and maintenance ("O&M") budgets are \$22.421 million for 2025 and \$22.825 million for 2026. In 2025, O&M actual cost was \$22,451,579 (0.13% over budget) and capital spend was \$19,694,167.

During 2025, \$17.995 million was spent on TOR. However, the 2026 TOR investments were adjusted to align TOR expense with \$7.241M. The vegetation management program met targets for work completed at 1,643.90 miles cleared (100%) and 1,731.28 acres sprayed (vs 1,900 target).

Introduction and Background

Kentucky Power began its second five-year distribution vegetation management cycle targeting trees inside rights-of-way ("TIR") on January 1, 2024, and will conclude this current cycle period on December 31, 2028. Vegetation growth in the Company's rights-of-way as of January 1, 2026, averages 4.99 years.

Kentucky Power performs cycle-based TIR vegetation management maintenance work on its distribution rights-of-way. The principal characteristics of the Company's distribution rights-of-way vegetation management program are:

- Vegetation within Kentucky Power's distribution system rights-of-way is recleared on a continuous five-year cycle. The Company on average will re-clear approximately one fifth of the total miles of rights-of-way each year.
- Annual O&M expenditures for the five-year TIR cycle will average approximately \$22.421 million for 2025 as established in Case No. 2023-00159 and \$22.825¹ million for 2026 as established in Case No. 2025-00257.
- Kentucky Power will notify the Commission and obtain approval for any deviations from the filed work plan that equal or exceed ten percent of the aggregate planned O&M expenditures, and
- The one-way balancing account established by the Commission's June 22, 2015 order in Case No. 2014-00396 remains in place. Expenditures are credited against the annual budget. Any annual shortfall or excess in expenditure is to be applied to the account balance. Overall program expenditures from the targeted amount are -\$118,050 as of December 31, 2025.

For 2025, planned O&M expenditures for targeted TIR distribution vegetation management were \$22.421 million. The amount of O&M embedded in 2025 base rates for TIR vegetation management expenditures was \$22,421,864 as provided by the Commission's Order in Case No. 2023-00159.

¹ The approved amount for 2026 will be prorated as follows: $(\$22,421,864 * (59/365)) + (\$22,825,396 * (307/365)) = \$22,822,702.87$

2025 Distribution Vegetation Management Expenditures

And Rights-of-Way Work Performed

The Company's 2025 distribution vegetation management O&M expenditures were \$22,451,579 or 0.13% greater (\$29,715) than the 2025 budget of \$22,421,864, which is exclusively related to TIR work.

The Company's 2025 distribution vegetation management capital expenditures were \$19,694,167 and includes capital investment made in connection with TIR expenditures and TOR in each of the Company's districts to combat established threats (*i.e.*, Oak Wilt disease, multiple species Root Rot, natural tree mortality, and storm damage) to eastern Kentucky forests. In the Commission's January 19, 2024, Order in Case No. 2023-00159 at page 78 it stated, "The Commission notes that the...additional Vegetation Management TOR Pilot program that is showing success in reducing customer outages. The Commission encourages Kentucky Power to continue the TOR Pilot program. In addition, the Commission expects that once sections of circuit ROW have been widened, those widened sections will be incorporated into the ongoing Vegetation Management program as those circuits are cleared in future cycle years." As a result of the Commission's order in Case No. 2025-00257, the TOR investments that have been historically treated as capital will be treated as expense, pending the Company's Motion for Rehearing in that proceeding. Given that order, the Company has modified its TOR Program to reduce the amount of TOR spend to align with the expense level set in base rates from Case No. 2025-00257 at \$7.241 million.

2025 Vegetation Management Mileage Cleared, Expenditures, and Cost / Unit

Kentucky Power's 2025 TIR Work Plan is broken down into four major actions: cycle maintenance (field personnel completing cycle maintenance), internal personnel (provide planning and oversight), spray (future control of regrowth brush and population density of trees within rights-of-way), and reactive maintenance (field personnel completing maintenance to circuits outside plan to address immediate vegetation-reliability issues). **Table 1** below provides a comparison of the 2025 work completed, actual expenditures, and Cost / Unit to the projection for each of its actions within its 2025 Vegetation Work Plan.

Table 1: 2025 Vegetation Work Plan						
Action Description	Targeted			Actual		
	Miles/Acres	Expenses	Cost/Unit	Miles/Acres	Expenses	Cost/Unit
Cycle Maint. (Miles)	1,643.90	\$20,853,043	\$12,685	1,643.90	\$20,237,213	\$12,310
Internal	-	\$549,000	\$334	-	\$448,090	\$273
Spray (Acres)	1,900.0	\$632,095	\$333	1,731.28	\$1,181,708	\$683
Reactive Maint.	-	\$387,726	\$236	-	\$584,568	\$356
Totals	-	\$22,421,864	\$13,588	-	\$22,451,579	\$13,621

Kentucky Power targeted 1,643.90 miles of annual cycle maintenance and completed 1,643.90 miles (100.00%) of the 2025 targeted miles. Associated O&M expenditures were \$22,451,579 (100.13%) or \$29,715 above the budget target of \$22,421,864. The Company's cost per unit for field cycle maintenance was approximately \$375 (2.96%) lower per mile than targeted.

The Company targeted 1,900.0 acres of spray in 2025 and completed 1,731.28 total acres in foliar applications. The Company utilizes third-party providers to complete scheduled foliar spray work with improved efficiency however, the actual cost per unit for spray in 2025 was higher than estimated due to increases in both labor and material costs.

Kentucky Power's 2025 expenditures for reactive maintenance totaled \$196,842 greater than the targeted work plan and comprised 2.60% of the total O&M expense. This increased cost is attributed to an elevated response in vine mitigation.

Internal Forestry Staff O&M expenditures totaled \$100,910 less than the targeted work plan of \$549,000 for year 2025.

The overall 2025 O&M cost-per-unit of \$12,310 was -\$375 or (2.96%) below the targeted cost-per-unit of \$12,685.

2025 Distribution Vegetation Management Work by District

Table 2 below details the Company's 2025 O&M vegetation management expenditures by district. Certain O&M expenditures are not reflected in **Table 2**, such as unscheduled hotspot maintenance, trouble restoration work, tree ticket investigation, auditor expenses, third party flagging expenditures, and tree contractor's field supervision.

Table 2: 2025 District Level O&M Expenditures by District				
Nature of Expense	Ashland	Hazard	Pikeville	Total
Annual Cycle Maintenance	\$6,001,347	\$6,506,646	\$8,609,054	\$21,117,048
Internal	\$166,436	\$106,742	\$174,912	\$448,090
TOTALS	\$6,167,783	\$6,613,387	\$8,783,967	\$21,565,138

Table 3 below provides the 2025 vegetation management work by District in terms of miles cleared and acres sprayed.

Table 3: 2025 District Level Cycle Work Performed				
Work Performed	Ashland	Hazard	Pikeville	Total
Annual Cycle Miles Cleared	506.37	542.97	594.56	1,643.90
Acres Sprayed	31.63	1,156.04	543.61	1,731.28

Attachment 1 to this report provides detail for the 2025 annual cycle vegetation management work and expenditures per district and by circuit. The attachment provides the associated cost for the miles completed during scheduled maintenance on a per circuit basis.

Measures of Improvement in System Reliability
(SAIFI, CAIDI, SAIDI, and CMI)

Table 4 below provides total system reliability indices for Kentucky Power's distribution system from year 2010 (when the Vegetation Management Program began), through December 31, 2025. Excluded from the calculation of the indices in both **Tables 4 and 5** are major events as defined by IEEE Standard 1366.

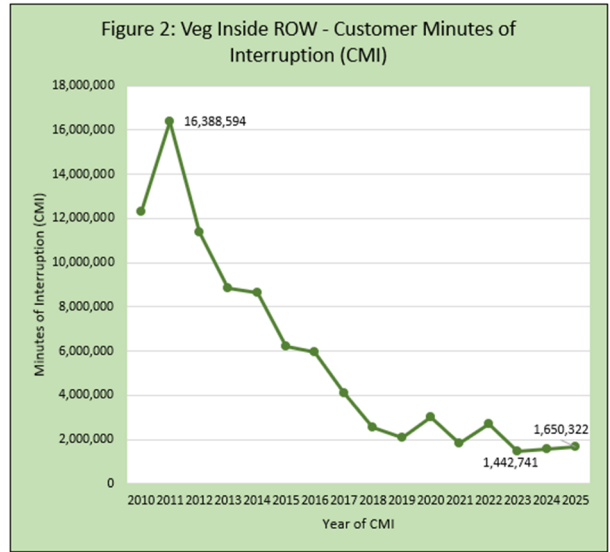
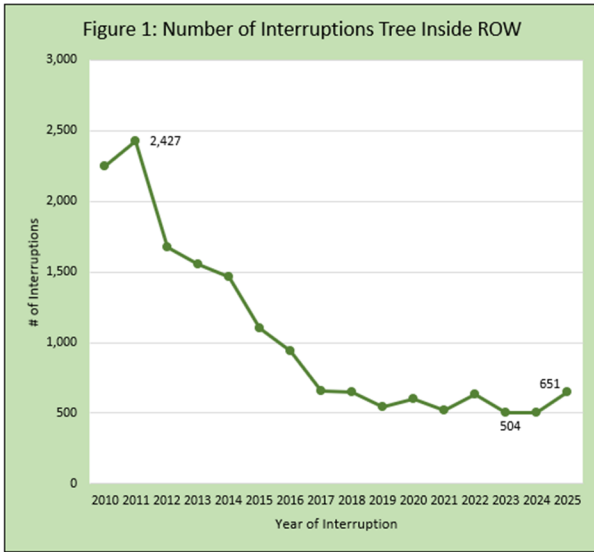
Table 4: Sixteen Year Reporting Indices for All Outage Cause Codes			
Year	SAIFI	CAIDI	SAIDI
2010	2.47	169.4	418.4
2011	3.09	195.4	602.8
2012	2.42	189.5	458.0
2013	2.14	178.5	382.7
2014	2.37	212.9	505.3
2015	2.47	189.8	468.1
2016	2.17	205.7	445.8
2017	2.17	187.3	406.3
2018	2.34	206.8	484.2
2019	2.49	195.2	485.0
2020	2.01	197.7	397.4
2021	1.85	217.1	402.1
2022	2.29	214.3	490.6
2023	1.85	179.6	331.8
2024	2.17	187.0	405.8
2025	2.06	182.6	376.0

Table 5 below provides reliability indices limited to Tree Inside Rights-of-Way (TIR) outages for the same sixteen-year period.

Table 5: Sixteen Year Reporting Indices for Tree Inside Rights-of-Way (TIR) Outage Cause Codes			
Year	TIR SAIFI	TIR CAIDI	TIR SAIDI
2010	0.371	190.8	70.9
2011	0.419	227.4	95.3
2012	0.256	258.8	66.3
2013	0.281	184.3	51.9
2014	0.215	236.3	50.9
2015	0.178	207.6	37.0
2016	0.172	207.2	35.6
2017	0.114	216.7	24.6
2018	0.075	204.9	15.4
2019	0.081	156.8	12.6
2020	0.074	246.3	18.2
2021	0.055	201.5	11.1
2022	0.084	200.1	16.8
2023	0.046	194.3	8.9
2024	0.050	197.2	9.8
2025	0.050	204.1	10.3

Table 5 highlights the improvements driven by the Company's Distribution Vegetation Management Program. The 2025 Tree Inside Rights-of-Way SAIFI and SAIDI are respectively 69.5% and 70.7% below the average Tree Inside Rights-of-Way SAIFI and SAIDI metrics for the previous fifteen-year period of 2010 through 2024. The CAIDI value also decreased 2.2% from the fifteen-year period average duration of 208.7 to 204.1 in year 2025. CAIDI measures the time for crews to respond, assess and identify the trouble, remove any debris that may have caused the outage, complete repairs, and restore service.

Since Kentucky Power's Distribution Vegetation Management Program began in July 2010, the annual number of Tree Inside Rights-of-Way Interruptions (excluding major event days) has declined by approximately 73.2% from a peak of 2,427 interruptions in year 2011 to 651 interruptions in year 2025. The annual number of CMI associated with these events has also declined by approximately 89.9% from a peak of 16,388,594 in year 2011 to 1,650,322 over the same period (**Figures 1 and 2**).



Vegetation-related service interruptions for trees inside rights-of-way outages, (including vine-related outages) increased to 651 in 2025, up from the three-year average of 548. The number of customer minutes interrupted due to trees inside rights-of-way decreased 13.9% from the three-year average of 1,915,837 minutes of interruption. In 2025, vine-related outages constituted approximately 72.9% of inside rights-of-way interruptions. To further address vine-related outages, the Company is installing new cone style equipment on poles to impede vine growth.

Tree Inside Rights-of-Way interruptions are expected to remain mostly unchanged for the following reasons:

- The Company has completed end-to-end maintenance clearing for the entire primary distribution system and maintains control of its rights-of-way;
- Refusals of customers to allow the Company to clear rights-of-way to the Company's vegetation specifications are not expected to decline; and
- Outages on secondary distribution lines constitute a greater portion of the remaining total outages, limiting a reduction in the total number of outages beyond the current numbers. The Company's distribution vegetation management work has less effect on secondary distribution lines because secondary lines, including service to home attachments, are positioned lower on the poles and are subject to interference from customer planted trees and tall shrubs that become overgrown.

However, it is important to continue to invest the current level of TIR vegetation expense to maintain the reliability improvements recognized as a result of the Company's vegetation management cycle. If the level of vegetation management expense is decreased, the

Company would expect the reliability indices to increase and it would require even more to return back to the managed cycle that the Company has achieved through the efforts since the program was first established.

Vegetation Management Program-to-Date Expenditures

Kentucky Power filed vegetation management plans projecting the expenditures of \$306,799,769 in TIR Vegetation Management O&M from the beginning of the program on July 1, 2010, through December 31, 2025. In that period, the Company spent \$308,787,642; or \$1,987,873 (0.65%) more than planned.

Balancing Account

Paragraph 8 (e)(ii) of the Settlement Agreement in Case No. 2014-00396 established a one-way balancing account beginning July 1, 2015. Any regulatory liability associated with the balancing account would "continue to be recorded on the Company's books until the Commission set base rates in the Company's next base rate case." The Commission's January 18, 2018 Order in Case No. 2017-00179, January 13, 2021 Order in Case No. 2020-00174, January 19, 2024 Order in Case No. 2023-00159, and February 28, 2026 Order in Case No. 2025-00257, continued the balancing account.

The December 31, 2025 balancing account balance of -\$118,050 (expenditures below the targeted amounts) is shown in **Table 6** below:

Table 6: Kentucky Power Balancing Account Vegetation Management Program Dollars			
Year	Required Expenditure	Actual Expenditure	Variance
2015	\$13,830,530	\$13,620,717	-\$209,813
2016	\$27,661,060	\$27,774,545	\$113,485
2017	\$27,661,060	\$27,840,992	\$179,932
2018	\$21,764,809	\$21,779,501	\$14,692
2019	\$21,465,000	\$21,323,373	-\$141,627
2020	\$21,465,000	\$21,347,446	-\$117,554
2021	\$21,581,808	\$21,847,587	\$265,779
2022	\$21,586,044	\$21,599,427	\$13,383
2023	\$21,586,044	\$21,491,040	-\$95,004
2024	\$22,388,162	\$22,217,123	-\$171,039
2025	\$22,421,864	\$22,451,579	\$29,715
Total	\$243,411,381	\$243,293,330	-\$118,050

Attachment Description

The following attachments are incorporated in this report:

Attachment 1 – provides a detailed summary of annual TIR cycle maintenance work completed in 2025 at a circuit level within each district.

Attachment 2 – provides the annual cycle maintenance plan for 2026 at a circuit level by district reflecting circuit level updates to the Company's previous Vegetation Management Plan filed March 31, 2025.

Attachment 3 – provides the annual spray plan for 2026 TIR at the district level.

Attachment 4 – provides a recapitulation of planned 2026 O&M expenditures (including amounts that cannot be allocated on a circuit basis) by district and projected 2026 capital expenditures by district. The 2026 capital expenditures include, as was detailed in the Company's 2025 Vegetation Management Plan, a capital investment program to widen the Company's existing rights-of-way to address outside the rights-of-way causes of outages, including particularly the mitigation of threats posed by diseased and dead trees.

Attachment 1 – 2025 Annual TIR Maintenance Cycle History

2025 KY POWER FORESTRY CIRCUIT HISTORY Five Year Cycle Maintenance Clearing				Costs not allocated to a circuit number include: Internal labor & fleet costs, some reactive work, trouble restoration work, tree ticket investigation, and tree contractors field supervision		
Ashland District						
Circuit Number	Circuit Name	Cost (Includes O&M and Capital)	Total Line Miles	Reclearing Miles Planned	Reclearing Miles Completed	Comments
2206403	South Neal - Whites Creek	\$173,731.50	38.65	14.65	14.65	Begin Full Circuit Reclear
3000101	Ashland - 25th Street	\$12,519.21	1.13	1.13	1.13	Full Circuit Reclear
3000102	Ashland - 29th Street	\$76,903.75	6.86	6.86	6.86	Full Circuit Reclear
3000103	Ashland - 14th Street	\$14,866.56	1.34	1.34	1.34	Full Circuit Reclear
3000104	Ashland - 3rd Street	\$2,682.69	0.20	0.20	0.20	Full Circuit Reclear
3000105	Ashland - 1st Street	\$18,890.60	1.68	1.68	1.68	Full Circuit Reclear
3000202	Big Sandy - Burnaugh	\$752,720.86	86.15	68.05	68.05	Finish Full Circuit Reclear, from 2024
3000203	Big Sandy - Yatesville	\$753,512.35	65.55	65.55	65.55	Full Circuit Reclear
3000701	Grays Branch - Grays Branch	\$875,607.94	72.23	72.23	72.23	Full Circuit Reclear
3000901	Highland - Russell	\$317,522.41	24.58	24.58	24.58	Full Circuit Reclear
3000902	Highland - Flatwoods	\$289,896.67	20.07	20.07	20.07	Full Circuit Reclear
3000903	Highland - Wurtland	\$176,771.51	15.31	15.31	15.31	Full Circuit Reclear
3001201	Howard Collins - 13th Street	\$170,220.33	14.92	14.92	14.92	Full Circuit Reclear
3001202	Howard Collins - 29th Street	\$162,180.40	13.28	13.28	13.28	Full Circuit Reclear
3001203	Howard Collins - Floyd Street	\$106,175.38	6.76	6.76	6.76	Full Circuit Reclear
3001204	Howard Collins - Summit	\$274,657.27	24.49	24.49	24.49	Full Circuit Reclear
3101701	Raceland - CSX	\$223.56	0.01	0.01	0.01	Full Circuit Reclear
3103101	Olive Hill - Globe	\$1,250,331.40	123.41	112.41	112.41	Finish Full Circuit Reclear, from 2024
3103103	Olive Hill - West Carter	\$449,850.16	38.96	38.96	38.96	Full Circuit Reclear
3109201	Mansbach - Shredder	\$223.56	0.01	0.01	0.01	Full Circuit Reclear
3113601	Worthington - CSX	\$335.34	0.03	0.03	0.03	Full Circuit Reclear
3117601	Princess - Meade	\$96,745.24	45.14	3.85	3.85	Finish Full Circuit Reclear, from 2024
3000201	Big Sandy - Fallsburg	\$26,014.15	0.00	0.00	0.00	Reliability Capital and Reactive Work
3000202	Big Sandy - Burnaugh	\$36,900.29	0.00	0.00	0.00	Reliability Capital Work
3000303	Bellefonte - Bellefonte	\$122,723.94	0.00	0.00	0.00	Reliability Capital and Reactive Work
3007904	Busseyville - Torchlight	\$1,038,970.10	0.00	0.00	0.00	Reliability Capital and Reactive Work
3007906	Busseyville - Walbridge	\$314,245.48	0.00	0.00	0.00	Reliability Capital and Reactive Work
3103101	Olive Hill - Globe	\$1,199,162.12	0.00	0.00	0.00	Reliability Capital Work
3110903	Wurtland - Route 503	\$254,602.78	0.00	0.00	0.00	Reliability Capital Work
3116703	Belhaven - Argillite Road	\$549,414.20	0.00	0.00	0.00	Reliability Capital Work
3000601	Grahn - Pleasantville	\$856.73	0.00	0.00	0.00	Reactive Work
3000801	Hayward - Halderman	\$40,854.47	0.00	0.00	0.00	Capital and Spray Work
3002002	South Shore - Distribution	\$3,548.52	0.00	0.00	0.00	Capital and Reactive Work
3003701	Coalton - US 60 West	\$5,807.40	0.00	0.00	0.00	Capital and Reactive Work
3010602	Russell - Bear Run	\$1,376.24	0.00	0.00	0.00	Capital and Reactive Work
3110902	Wurtland - Greenup	\$1,997.89	0.00	0.00	0.00	Capital and Reactive Work
3116102	Grayson - Dixie Park	\$1,718.21	0.00	0.00	0.00	Capital and Reactive Work
3116701	Belhaven - Diederich	\$41,281.04	0.00	0.00	0.00	Capital and Reactive Work
3116702	Belhaven - Indian Run	\$4,291.30	0.00	0.00	0.00	Capital and Reactive Work
Ashland District Totals		\$9,620,333.55		506.37	506.37	

2025 KY POWER FORESTRY CIRCUIT HISTORY Five Year Cycle Maintenance Clearing				Costs not allocated to a circuit number include: Internal labor & fleet costs, some reactive work, trouble restoration work, tree ticket investigation, and tree contractors field supervision		
Hazard District						
Circuit Number	Circuit Name	Cost (Includes O&M and Capital)	Total Line Miles	Reclearing Miles Planned	Reclearing Miles Completed	Comments
3300602	Bluegrass - Hazard	\$137,025.32	10.93	10.93	10.93	Full Circuit Reclear
3302701	Hazard - Black Gold	\$369,614.45	33.34	33.34	33.34	Full Circuit Reclear
3302703	Hazard - Hazard	\$130,853.01	10.20	10.20	10.20	Full Circuit Reclear
3303901	Leslie - Hyden	\$1,344,198.37	89.91	89.91	89.91	Full Circuit Reclear
3303902	Leslie - Wooton	\$1,054,337.47	129.54	105.23	105.23	Finish Full Circuit Reclear, from 2024
3308601	Collier - Upper Rockhouse	\$445,824.35	37.74	37.74	37.74	Full Circuit Reclear
3309103	Whitesburg - Cowan	\$596,585.62	43.79	43.79	43.79	Full Circuit Reclear
3309301	Vicco - Redfox	\$580,237.91	48.58	48.58	48.58	Full Circuit Reclear
3312202	Engle - Grapevine	\$868,965.14	100.49	80.49	80.49	Finish Full Circuit Reclear, from 2024
3314401	Mayking - Ermine	\$348,243.00	28.12	28.12	28.12	Full Circuit Reclear
3314402	Mayking - Millstone	\$64,338.01	53.64	4.29	4.29	Begin Full Circuit Reclear
3420002	Softshell - Leburn	\$588,445.72	50.35	50.35	50.35	Full Circuit Reclear
3300601	Bluegrass - Walkertown	\$80,900.03	0.00	0.00	0.00	Reliability Capital and Reactive Work
3303901	Leslie - Hyden	\$73,826.34	0.00	0.00	0.00	Reliability Capital Work
3308401	Beckham - Hindman	\$1,083,317.78	0.00	0.00	0.00	Reliability Capital Work
3308502	Bonnyman - Hazard	\$33,911.35	0.00	0.00	0.00	Reliability Capital and Reactive Work
3308601	Collier - Upper Rockhouse	\$151,149.55	0.00	0.00	0.00	Reliability Capital Work
3308602	Collier - Lower Rockhouse	\$655,775.17	0.00	0.00	0.00	Reliability Capital and Reactive Work
3308603	Collier - Smoot Creek	\$1,099,863.91	0.00	0.00	0.00	Reliability Capital and Reactive Work
3309003	Jeff - Viper	\$332,983.95	0.00	0.00	0.00	Reliability Capital and Reactive Work
3310503	Haddix - Troublesome Creek	\$1,611,742.24	0.00	0.00	0.00	Reliability Capital Work
3311101	Stinnett - Redbird	\$1,864,846.65	0.00	0.00	0.00	Reliability Capital and Reactive Work
3311401	Reedy - Deane	\$1,138,699.52	0.00	0.00	0.00	Reliability Capital and Spray Work
3301401	Combs - Combs	\$1,867.62	0.00	0.00	0.00	Reactive Work
3301701	Daisy - Leatherwood	\$12,684.20	0.00	0.00	0.00	Capital and Reactive Work
3302704	Hazard - Kenmont	\$3,188.84	0.00	0.00	0.00	Capital Work
3303903	Leslie - Hals Fork	\$84,840.48	0.00	0.00	0.00	Spray and Reactive Work
3307301	Bulan - Ary Hiner	\$61,566.46	0.00	0.00	0.00	Spray Work
3308001	Jackson - South Jackson	\$2,382.98	0.00	0.00	0.00	Reactive Work
3308002	Jackson - Panbowl	\$4,659.30	0.00	0.00	0.00	Reactive Work
3308402	Beckham - Carr Creek	\$2,922.80	0.00	0.00	0.00	Capital Work
3308404	Beckham - Pippa Passes	\$2,086.20	0.00	0.00	0.00	Reactive Work
3308503	Bonnyman - Big Creek	\$1,342.30	0.00	0.00	0.00	Reactive Work
3309001	Jeff - Boone Ledge	\$1,983.63	0.00	0.00	0.00	Reactive Work
3309101	Whitesburg - Whitesburg	\$10,373.10	0.00	0.00	0.00	Capital Work
3309102	Whitesburg - Hospital	\$1,067.80	0.00	0.00	0.00	Capital Work
3309302	Vicco - Jeff	\$128,827.86	0.00	0.00	0.00	Spray and Reactive Work
3309902	Slemp - Leatherwood	\$2,024.70	0.00	0.00	0.00	Reactive Work
3310501	Haddix - Quicksand	\$16,728.07	0.00	0.00	0.00	Reactive Work
3310502	Haddix - Canoe	\$1,490.92	0.00	0.00	0.00	Reactive Work
3311103	Stinnett - Wendover	\$1,273.98	0.00	0.00	0.00	Reactive Work
3311701	Shamrock - Shamrock	\$26,617.54	0.00	0.00	0.00	Capital and Reactive Work
3312201	Engle - Industrial Park	\$6,667.20	0.00	0.00	0.00	Spray and Reactive Work
3312902	Jenkins - Jenkins	\$1,383.78	0.00	0.00	0.00	Reactive Work
3401301	Fleming - Neon	\$2,377.12	0.00	0.00	0.00	Reactive Work
3401302	Fleming - McRoberts	\$2,192.90	0.00	0.00	0.00	Capital and Reactive Work
3409503	Burdine - Jenkins	\$1,986.68	0.00	0.00	0.00	Reactive Work
3420001	Softshell - Vest	\$68,371.16	0.00	0.00	0.00	Spray and Reactive Work
Hazard District Totals		\$15,106,592.48		542.97	542.97	

2025 KY POWER FORESTRY CIRCUIT HISTORY Five Year Cycle Maintenance Clearing				Costs not allocated to a circuit number include: Internal labor & fleet costs, some reactive work, trouble restoration work, tree ticket investigation, and tree contractors field supervision		
Pikeville District						
Circuit Number	Circuit Name	Cost (Includes O&M and Capital)	Total Line Miles	Reclearing Miles Planned	Reclearing Miles Completed	Comments
2974101	Big Rock - Conaway	\$8,134.70	0.68	0.68	0.68	Full Circuit Reclear
3400101	Allen - Distribution	\$402,416.86	27.07	27.07	27.07	Full Circuit Reclear
3400601	Burton - Bevinsville	\$27,356.20	19.52	0.10	0.10	Finish Full Circuit Reclear, from 2024
3400602	Burton - Wheelwright	\$278,001.07	20.23	18.73	18.73	Finish Full Circuit Reclear, from 2024
3401102	Falcon - Salyersville	\$616,301.05	45.38	45.37	45.37	Full Circuit Reclear
3401103	Falcon - Burning Fork	\$688,845.21	73.13	50.13	50.13	Finish Full Circuit Reclear, from 2024
3402003	Keyser - Mullins	\$421,759.30	29.66	29.66	29.66	Full Circuit Reclear
3402202	McKinney - Gibson	\$289,410.21	41.84	24.84	24.84	Finish Full Circuit Reclear, from 2024
3403001	Pikeville - City	\$304,219.05	21.29	21.29	21.29	Full Circuit Reclear
3403003	Pikeville - Cedar Creek	\$181,519.69	9.85	9.85	9.85	Full Circuit Reclear
3403201	Beaver Creek - Ligon	\$969,630.49	70.88	70.88	70.88	Full Circuit Reclear
3403202	Beaver Creek - Price	\$350,585.58	25.35	25.35	25.35	Full Circuit Reclear
3409302	Kenwood - Auxier	\$670,520.57	41.02	41.02	41.02	Full Circuit Reclear
3409401	Feds Creek - Feds Creek	\$613,357.34	40.59	40.59	40.59	Full Circuit Reclear
3409402	Feds Creek - Lick Creek	\$304,704.01	20.57	20.57	20.57	Full Circuit Reclear
3410601	East Prestonsburg - Prestonsburg	\$97,616.37	7.46	7.46	7.46	Full Circuit Reclear
3410602	East Prestonsburg - Lancer	\$360,591.33	24.68	24.68	24.68	Full Circuit Reclear
3411801	Johns Creek - Meta	\$480,387.68	60.41	17.91	17.91	Finish Full Circuit Reclear, from 2024
3411902	Fords Branch - Robinson Creek	\$51,986.87	88.70	0.54	0.54	Finish Full Circuit Reclear, from 2024
3413401	Garrett - Garrett	\$529,112.09	38.66	38.66	38.66	Full Circuit Reclear
3414301	Sidney - Big Creek	\$415,138.07	25.49	25.49	25.49	Full Circuit Reclear
3414302	Sidney - Coburn Mountain	\$540,794.71	41.14	41.14	41.14	Full Circuit Reclear
3414501	Consol - Coal Company	\$51,944.22	3.78	3.78	3.78	Full Circuit Reclear
3421301	Raccoon - Zebulon	\$234,094.22	110.97	8.77	8.77	Finish Full Circuit Reclear, from 2024
3202201	Lovely - Lovely	\$343,508.66	0.00	0.00	0.00	Reliability Capital Work
3202202	Lovely - Wolf Creek	\$769,315.57	0.00	0.00	0.00	Reliability Capital Work
3202203	Lovely - Mount Sterling	\$364,813.20	0.00	0.00	0.00	Reliability Capital and Reactive Work
3401801	Index - West Liberty	\$424,282.78	0.00	0.00	0.00	Reliability Capital and Reactive Work
3401802	Index - Hospital	\$191,298.83	0.00	0.00	0.00	Reliability Capital Work
3403301	Prestonsburg - City	\$85,082.73	0.00	0.00	0.00	Reliability Capital Work
3403302	Prestonsburg - University	\$181,211.37	0.00	0.00	0.00	Reliability Capital and Spray Work
3411401	Dewey - Inez	\$1,046,842.58	0.00	0.00	0.00	Reliability Capital Work
3412901	Weeksbury - Distribution	\$13,568.38	0.00	0.00	0.00	Reliability Capital Work
3414301	Sidney - Big Creek	\$168,512.21	0.00	0.00	0.00	Reliability Capital Work
3420101	Mayo Trail - Nippa	\$939,911.85	0.00	0.00	0.00	Reliability Capital Work
3420102	Mayo Trail - Euclid	\$743,631.83	0.00	0.00	0.00	Reliability Capital Work
3420103	Mayo Trail - Davis Branch	\$1,013,209.66	0.00	0.00	0.00	Reliability Capital Work
2150501	Borderland - Nolan	\$15,604.80	0.00	0.00	0.00	Spray Work
2150502	Borderland - Chataroy	\$9,013.20	0.00	0.00	0.00	Spray Work
3200202	Barrenshe - Vulcan	\$6,955.74	0.00	0.00	0.00	Capital and Reactive Work
3201001	Tom Watkins - Upper Pond Creek	\$1,456.35	0.00	0.00	0.00	Capital Work
3401101	Falcon - Oil Springs	\$34,055.00	0.00	0.00	0.00	Spray Work
3402001	Keyser - Thompson Road	\$18,623.56	0.00	0.00	0.00	Spray Work
3408303	Coleman - Peter Creek	\$37,559.90	0.00	0.00	0.00	Spray Work
3408304	Coleman - Calloway	\$35,185.56	0.00	0.00	0.00	Spray Work
3409303	Kenwood - Hager Hill	\$1,955.52	0.00	0.00	0.00	Capital Work
3410502	South Pikeville - Island Creek	\$38,972.55	0.00	0.00	0.00	Spray Work
3413402	Garrett - Lackey	\$2,755.30	0.00	0.00	0.00	Capital Work
3421001	Breaks - City	\$29,609.47	0.00	0.00	0.00	Spray Work
3421002	Breaks - Little Grassy	\$4,894.78	0.00	0.00	0.00	Spray Work
Pikeville District Totals		\$15,410,258.27		594.56	594.56	
Kentucky Power 2025 Totals		\$40,137,184.30		1,643.90	1,643.90	

Attachment 2 – 2026 Annual Maintenance Cycle Plan

2026 Kentucky Power Distribution Five Year Cycle VM Plan						Costs that are not allocated to a circuit include: Internal labor & fleet costs, unscheduled hotspot maintenance, ground & aerial spray, and aerial saw				
District	Station Name	Circuit Name	Circuit Number	Circuit Line Miles	Miles Planned	Projected O&M Cost per Mile	O&M Cost	Capital Assoc. with Clearing	Total Cost	Comments
ASH	South Neal	Whites Creek	2206403	38.95	24.30	\$12,003	\$291,708	\$14,585.40	\$306,293	Finish Full Circuit Reclear, from 2025
ASH	Big Sandy	Fallsburg	3000201	105.82	105.82	\$12,003	\$1,270,206	\$63,510.29	\$1,333,716	Full Circuit Reclear
ASH	Bellefonte	Westwood	3000301	23.31	23.31	\$12,003	\$279,753	\$13,987.63	\$293,740	Full Circuit Reclear
ASH	Bellefonte	Flatwoods	3000302	3.11	3.11	\$12,003	\$37,295	\$1,864.74	\$39,159	Full Circuit Reclear
ASH	Bellefonte	Bellefonte	3000303	58.66	8.23	\$12,003	\$98,788	\$4,939.42	\$103,728	Begin Full Circuit Reclear
ASH	Bellefonte	Towne Center	3000304	2.88	2.88	\$12,003	\$34,594	\$1,729.70	\$36,324	Full Circuit Reclear
ASH	Grahn	Pleasantville	3000601	42.84	42.84	\$12,003	\$514,180	\$25,709.00	\$539,889	Full Circuit Reclear
ASH	Hitchins	Grayson	3001003	48.30	48.30	\$12,003	\$579,815	\$28,990.75	\$608,806	Full Circuit Reclear
ASH	Hoods Creek	Summit	3001101	22.78	22.78	\$12,003	\$273,439	\$13,671.94	\$287,111	Full Circuit Reclear
ASH	Hoods Creek	Rural	3001102	48.47	48.47	\$12,003	\$581,820	\$29,090.98	\$610,910	Full Circuit Reclear
ASH	Busseyville	Torchlight	3007904	97.24	45.10	\$12,003	\$541,332	\$27,066.59	\$568,398	Begin Full Circuit Reclear
ASH	Grayson	Lansdowne	3116101	37.25	37.25	\$12,003	\$447,069	\$22,353.44	\$469,422	Full Circuit Reclear
ASH	Grayson	Dixie Park	3116102	34.14	34.14	\$12,003	\$409,762	\$20,488.10	\$430,250	Full Circuit Reclear
ASH	Belhaven	Diederich	3116701	8.98	8.98	\$12,003	\$107,755	\$5,387.75	\$113,143	Full Circuit Reclear
ASH	Belhaven	Indian Run	3116702	19.88	19.88	\$12,003	\$238,605	\$11,930.24	\$250,535	Full Circuit Reclear
ASH	Belhaven	Argillite Road	3116703	27.91	27.91	\$12,003	\$335,052	\$16,752.62	\$351,805	Full Circuit Reclear
Asland District Totals				503.29			\$6,041,171	\$302,059	\$6,343,230	

2026 Kentucky Power Distribution Five Year Cycle VM Plan						Costs that are not allocated to a circuit include: Internal labor & fleet costs, unscheduled hotspot maintenance, ground & aerial spray, and aerial saw				
District	Station Name	Circuit Name	Circuit Number	Circuit Line Miles	Miles Planned	Projected O&M Cost per Mile	O&M Cost	Capital Assoc. with Clearing	Total Cost	Comments
HAZ	Bluegrass	Walkertown	3300601	29.27	29.27	\$11,761	\$344,277	\$17,214	\$361,491	Full Circuit Reclear
HAZ	Combs	Combs	3301401	9.60	9.60	\$11,761	\$112,932	\$5,647	\$118,579	Full Circuit Reclear
HAZ	Combs	Airport Gardens	3301402	10.97	10.97	\$11,761	\$129,069	\$6,453	\$135,522	Full Circuit Reclear
HAZ	Bulan	Lotts Creek	3307303	33.64	33.64	\$11,761	\$395,662	\$19,783	\$415,445	Full Circuit Reclear
HAZ	Jeff	Boone Ledge	3309001	5.03	5.03	\$11,761	\$59,124	\$2,956	\$62,080	Full Circuit Reclear
HAZ	Whitesburg	Whitesburg	3309101	9.22	9.22	\$11,761	\$108,451	\$5,423	\$113,874	Full Circuit Reclear
HAZ	Whitesburg	Hospital	3309102	7.24	7.24	\$11,761	\$85,164	\$4,258	\$89,422	Full Circuit Reclear
HAZ	Whitesburg	Crafts Colley	3309104	27.82	27.82	\$11,761	\$327,153	\$16,358	\$343,510	Full Circuit Reclear
HAZ	Slemp	Defeated Creek	3309901	13.64	13.64	\$11,761	\$160,460	\$8,023	\$168,483	Full Circuit Reclear
HAZ	Slemp	Leatherwood	3309902	70.92	70.92	\$11,761	\$834,054	\$41,703	\$875,756	Full Circuit Reclear
HAZ	Slemp	Beech Fork	3309903	1.72	1.72	\$11,761	\$20,265	\$1,013	\$21,278	Full Circuit Reclear
HAZ	Slemp	Royal Diamond	3309904	2.31	2.31	\$11,761	\$27,133	\$1,357	\$28,490	Full Circuit Reclear
HAZ	Haddix	Troublesome Creek	3310503	91.74	91.74	\$11,761	\$1,078,948	\$53,947	\$1,132,895	Full Circuit Reclear
HAZ	Stinnett	Redbird	3311101	117.66	17.66	\$11,761	\$207,681	\$10,384	\$218,065	Begin Full Circuit Reclear
HAZ	Stinnett	Beech Fork	3311102	9.56	9.56	\$11,761	\$112,485	\$5,624	\$118,109	Full Circuit Reclear
HAZ	Reedy	Deane	3311401	44.31	44.31	\$11,761	\$521,085	\$26,054	\$547,139	Full Circuit Reclear
HAZ	Mayking	Millstone	3314402	53.41	49.12	\$11,761	\$577,716	\$28,886	\$606,601	Finish Full Circuit Reclear, from 2025
HAZ	Jackhorn	Neon	3413501	20.72	20.72	\$11,761	\$243,706	\$12,185	\$255,891	Full Circuit Reclear
HAZ	Jackhorn	McRoberts	3413502	9.24	9.24	\$11,761	\$108,663	\$5,433	\$114,096	Full Circuit Reclear
HAZ	Jackhorn	Cromona	3413503	19.59	19.59	\$11,761	\$230,428	\$11,521	\$241,949	Full Circuit Reclear
HAZ	Softshell	Vest	3420001	58.36	58.36	\$11,761	\$686,414	\$34,321	\$720,734	Full Circuit Reclear
Hazard District Totals				541.68			\$6,370,868	\$318,543	\$6,689,412	

2026 Kentucky Power Distribution Five Year Cycle VM Plan						Costs that are not allocated to a circuit include: Internal labor & fleet costs, unscheduled hotspot maintenance, ground & aerial spray, and aerial saw				
District	Station Name	Circuit Name	Circuit Number	Circuit Line Miles	Miles Planned	Projected O&M Cost per Mile	O&M Cost	Capital Assoc. with Clearing	Total Cost	Comments
PKV	Stanville	Tram	3120102	35.45	35.45	\$14,033	\$497,464	\$24,873	\$522,338	Full Circuit Reclear
PKV	Henry Clay	Ashcamp	3401703	42.31	42.31	\$14,033	\$593,772	\$29,689	\$623,460	Full Circuit Reclear
PKV	McKinney	Maytown	3402204	36.00	36.00	\$14,033	\$505,112	\$25,256	\$530,368	Finish Full Circuit Reclear, from 2024
PKV	Middle Creek	Distribution	3402501	5.60	5.60	\$14,033	\$78,598	\$3,930	\$82,528	Finish Full Circuit Reclear, from 2024
PKV	Prestonsburg	City	3403301	7.02	7.02	\$14,033	\$98,539	\$4,927	\$103,466	Full Circuit Reclear
PKV	Topmost	Dema	3407101	35.61	3.56	\$14,033	\$49,970	\$2,498	\$52,468	Finish Full Circuit Reclear, from 2024
PKV	Topmost	Caney	3407102	10.54	10.54	\$14,033	\$147,864	\$7,393	\$155,257	Full Circuit Reclear
PKV	Topmost	Kite	3407103	25.42	25.42	\$14,033	\$356,757	\$17,838	\$374,595	Finish Full Circuit Reclear, from 2024
PKV	West Paintsville	Staffordsville	3409002	48.32	48.32	\$14,033	\$678,025	\$33,901	\$711,926	Full Circuit Reclear
PKV	Kenwood	West Van Lear	3409301	19.11	19.11	\$14,033	\$268,140	\$13,407	\$281,547	Full Circuit Reclear
PKV	Kenwood	Hager Hill	3409303	50.33	50.33	\$14,033	\$706,273	\$35,314	\$741,587	Full Circuit Reclear
PKV	Dewey	Inez	3411401	173.40	173.40	\$14,033	\$2,433,253	\$121,663	\$2,554,916	Full Circuit Reclear
PKV	Cedar Creek	Hoopwood	3411701	1.51	1.51	\$14,033	\$21,176	\$1,059	\$22,234	Full Circuit Reclear
PKV	Cedar Creek	Ivy Court	3411702	12.94	12.94	\$14,033	\$181,627	\$9,081	\$190,708	Full Circuit Reclear
PKV	Johns Creek	Raccoon	3411802	48.30	48.30	\$14,033	\$677,786	\$33,889	\$711,676	Full Circuit Reclear
PKV	Garrett	Lackey	3413402	34.28	34.28	\$14,033	\$481,088	\$24,054	\$505,142	Full Circuit Reclear
PKV	Raccoon	Frozen Creek	3421302	47.09	47.09	\$14,033	\$660,765	\$33,038	\$693,803	Full Circuit Reclear
Pikeville District Totals					601.18		\$8,436,208	\$421,810	\$8,858,018	
Kentucky Power 2026 Totals					1,646.14		\$20,848,248	\$1,042,412	\$21,890,660	

Attachment 3 – 2026 Annual Spray Plan

Kentucky Power 2026 Distribution VM Spray Plan - Cycle Based		
District	Acres	O&M Budget
Ashland	300	\$165,000
Hazard	325	\$175,000
Pikeville	375	\$190,000
KY Total	1,000	\$530,000

Attachment 4 – Recapitulation Expenditures by District²

Kentucky Power Company 2026 Distribution VM O&M Forestry Plan - Summary				
Activity	Total O&M	Ashland	Hazard	Pikeville
5 Year Cycle Maintenance	\$20,848,248	\$6,041,171	\$6,370,868	\$8,436,208
Aerial Saw	\$0	\$0	\$0	\$0
Spray - Ground & Aerial	\$530,000	\$165,000	\$175,000	\$190,000
Internal - KY Forestry Staff	\$498,617	\$166,206	\$166,206	\$166,206
Unscheduled/Reactive Maintenance	\$545,000	\$150,000	\$185,000	\$210,000
2026 Total 5 Yr. Cycle O&M Budget	\$22,421,864	\$6,522,377	\$6,897,074	\$9,002,413

Kentucky Power Company 2026 Distribution VM Capital Forestry Plan - Summary				
Activity	Total Capital	Ashland	Hazard	Pikeville
Capital Assoc. w/ 5 Yr. Cycle Maintenance	\$1,042,412	\$302,059	\$318,543	\$421,810
Internal - KY Forestry Staff	\$60,000	\$20,000	\$20,000	\$20,000
Capital Reliability Program	\$18,000,000	\$1,810,000	\$12,900,000	\$3,290,000
Internal - KY Forestry Staff	\$133,000	\$8,000	\$55,000	\$70,000
2026 Total Capital Budget	\$19,235,412	\$2,140,059	\$13,293,543	\$3,801,810

² Attachment 4 provides the Company's 2026 vegetation management plan prior to the Commission's February 28, 2026 order in Case No. 2025-00257. To the extent necessary the Company can provide updated information once the Company receives a final order.

Section 5 - Circuit Report
Reporting Year : 2025

	District	Station/ Circuit Number	Station Name	Circuit Name	Station Location	Area Served	Circuit Length (Mi)	Number of Customers Served	Last Circuit R/W Trim Date Completed	Reliability Data For Reporting Year				Circuit Outage Causes for Report Year		List of Corrective Actions ¹	Comments
										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
1	Pikeville	2150501	BORDERLAND STA	NOLAN	NOLAN	On Hwy 52 just north of Borderland, WV.	19.13	184	3/26/2024	266.20	123.29	1.79	2.26	EQUIPMENT FAILURE, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), TREE OUT OF ROW, WEATHER - UNKNOWN, FIRE - AEP, OR AFFECTING > 1 CUSTOMER	31.25%, 25%, 18.75%, 12.5%, 6.25%, 6.25%	No corrective actions planned for 2026.	Scheduled company outages accounted for 60% of the total SAIFI.
2	Pikeville	2974101	BIG ROCK STATION	CONAWAY	CONAWAY	Big Rock, Va	0.62	1	8/28/2025	687.91	1,761.00	2.61	3.00	TREE OUT OF ROW, UNKNOWN (NON WEATHER)	66.67%, 33.33%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 96.37% of the total SAIDI and 66.67% of the total SAIFI, Unknown (non weather) accounted for 3.63% of the total SAIDI and 33.33% of the total SAIFI.
3	Ashland	3000201	BIG SANDY	FALLSBURG	Off HWY 23 by Big Sandy Plant	Rt 3, Little East Fork Rd, Little Cat Fork Rd, Cat Fork, Rt 828	105.82	651	7/30/2022	863.76	1,008.64	3.24	4.00	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, SCHEDULED COMPANY, TREE INSIDE ROW, FACILITATION OF WORK, WEATHER - UNKNOWN, VINE, WEATHER - LIGHTNING, ERROR - FIELD, OTHER, BLAST/EXPLOSION (NON AEP)	35.53%, 18.42%, 17.11%, 11.84%, 3.95%, 2.63%, 2.63%, 1.32%, 1.32%, 1.32%, 1.32%, 1.32%, 1.32%	ROW maintenance planned for 2026. Install fuses on unfused taps for 2026 and 2027.	Tree Out of ROW outages accounted for 75.60% of the total SAIFI and 78.36% of the total SAIDI.
4	Ashland	3000202	BIG SANDY	BURNAUG-North	Off HWY 23 by Big Sandy Plant	US 23, KY 707, Durbin Rd/ KY 752, Catalpa-Blaine Creek Rd, Left Fork Roe Creek Rd, Bear Creek Rd/ KY 1937	86.23	781	6/19/2025	321.48	284.69	1.26	1.26	TREE OUT OF ROW, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, ANIMAL - NON BIRD, WEATHER - UNKNOWN, EQUIPMENT FAILURE, WEATHER - LIGHTNING, ERROR - FIELD, VINE, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, FOREIGN OBJECT (NON ANIMAL)	25%, 18.18%, 15.91%, 13.64%, 6.82%, 6.82%, 4.55%, 2.27%, 2.27%, 2.27%	No corrective actions planned for 2026.	Error - Field outages, Tree Out of ROW outages, and Equipment Failure outages accounted for 56.84%, 20.77%, and 16.01% of the total SAIFI, respectively.
5	Ashland	3000302	BELLEFONT	FLATWOODS	Private 11 Dr.,Bellefonte	Flatwoods, Ashland	3.11	90	2/5/2021	167.34	133.36	1.36	1.56	EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), TREE OUT OF ROW, VINE, TREE INSIDE ROW, ANIMAL - NON BIRD	30%, 30%, 10%, 10%, 10%, 10%	ROW maintenance planned for 2026.	Tree Out of ROW outages, Unknown (Non-Weather) outages, and Animal (Non-Bird) outages accounted for 32.86%, 30.00%, and 26.43% of the total SAIFI, respectively.
6	Ashland	3000303	BELLEFONT	BELLEFONT	Private 11 Dr.,Bellefonte	Rt.5, Bellefonte	58.66	1678	11/5/2022	400.68	608.52	2.15	4.89	EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), TREE OUT OF ROW, SCHEDULED COMPANY, ANIMAL - NON BIRD, FACILITATION OF WORK, TREE INSIDE ROW, VINE, VEHICLE ACCIDENT (NON AEP), ANIMAL - BIRD	24.73%, 24.73%, 21.51%, 12.9%, 6.45%, 3.23%, 2.15%, 2.15%, 1.08%, 1.08%	ROW maintenance planned for 2026. Install new switches for improved sectionalizing opportunities in 2026. Install fuses on unfused taps for 2027.	Equipment Failure outages accounted for 57.16% of the total SAIFI and 49.22% of the total SAIDI and Tree Out of ROW outages accounted for 30.13% of the total SAIFI and 37.78% of the total SAIDI.
7	Ashland	3000304	BELLEFONT	ASHLAND TOWN CT	Private 11 Dr.,Bellefonte	Bellefonte, Ashland	2.88	267	3/13/2021	113.08	364.71	0.63	0.94	UNKNOWN (NON WEATHER), WEATHER - UNKNOWN	50%, 50%	ROW maintenance planned for 2026.	Unknown (Non-Weather) outages accounted for 98.81% of the total SAIFI and 99.07% of the total SAIDI.
8	Ashland	3000601	GRAHN	PLEASANTV	PLEASANTV	Grahn Rd, near Clay Dump Road	42.84	378	12/9/2022	465.76	553.26	2.17	2.88	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), FACILITATION OF WORK, OTHER, CORROSION	44%, 20%, 12%, 8%, 4%, 4%, 4%, 4%	ROW maintenance planned for 2026.	Tree Out of ROW outages accounted for 53.27% of the total SAIFI and 70.57% of the total SAIDI and Equipment Failure outages accounted for 44.71% of the total SAIFI and 27.94% of the total SAIDI.
9	Ashland	3000701	GRAYSBRAN	GRAYSBRAN	166 Corp St, Greenup	US 23, Lloyd, Grays Branch, Edgington	73.48	1251	7/8/2025	249.95	292.16	1.31	1.65	TREE OUT OF ROW, EQUIPMENT FAILURE, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, FACILITATION OF WORK, WEATHER - LIGHTNING, TREE INSIDE ROW, ANIMAL - NON BIRD, CORROSION	28.38%, 27.03%, 16.22%, 14.86%, 4.05%, 2.7%, 2.7%, 1.35%, 1.35%, 1.35%	No corrective actions planned for 2026.	Weather-Lightning outages accounted for 59.83% of the total SAIFI and 50.32% of the total SAIDI and Tree Out of ROW outages accounted for 22.56% of the total SAIFI and 34.14% of the total SAIDI.

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	District	Station/ Circuit Number	Station Name	Circuit Name	Station Location	Area Served	Circuit Length (Mi)	Number of Customers Served	Last Circuit R/W Trim Date Completed	Reliability Data For Reporting Year				Circuit Outage Causes for Report Year		List of Corrective Actions ¹	Comments
										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
10	Ashland	3000902	HIGHLAND	FLATWOODS	Greenup Avenue, Raceland	Raceland	20.27	1214	11/19/2025	251.06	88.44	1.44	1.63	SCHEDULED COMPANY, EQUIPMENT FAILURE, TREE INSIDE ROW, UNKNOWN (NON WEATHER), FACILITATION OF WORK, VINE, TREE OUT OF ROW, WEATHER - UNKNOWN, VEHICLE ACCIDENT (NON AEP), ANIMAL - BIRD, ERROR - OPERATIONS, OTHER	34.48%, 17.24%, 6.9%, 6.9%, 6.9%, 6.9%, 3.45%, 3.45%, 3.45%, 3.45%	No corrective actions planned for 2026.	Equipment Failure outages, "Other" outages, and Error-Operations outages accounted for 30.14%, 22.44%, and 20.26% of the total SAIFI, respectively.
11	Ashland	3001001	HITCHINS	DENTON	Off SR 773 along Clay Camp	Denton Rd	46.82	408	3/25/2022	335.92	714.51	1.85	4.44	SCHEDULED COMPANY, UNKNOWN (NON WEATHER), TREE OUT OF ROW, EQUIPMENT FAILURE, WEATHER - LIGHTNING, WEATHER - UNKNOWN, FACILITATION OF WORK, CORROSION	41.38%, 17.24%, 13.79%, 13.79%, 3.45%, 3.45%, 3.45%, 3.45%	No corrective actions planned for 2026.	Equipment Failure outages accounted for 66.24% of the total SAIFI and 83.47% of the total SAIDI and Weather - Lightning outages accounted for 22.27% of the total SAIFI.
12	Ashland	3001002	HITCHINS	WILLARD	Off SR 773 along Clay Camp	SR 773, SR 1, Cherokee, Bells Trace	153.07	1176	8/26/2023	402.19	676.65	1.94	2.73	TREE OUT OF ROW, SCHEDULED COMPANY, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, WEATHER - LIGHTNING, WEATHER - UNKNOWN	27.27%, 27.27%, 22.22%, 17.17%, 3.03%, 2.02%, 1.01%	No corrective actions planned for 2026.	Tree Out of ROW outages accounted for 56.08% of the total SAIFI and 86.87% of the total SAIDI, Unknown (Non-Weather) outages accounted for 21.44% of the total SAIFI, and Scheduled Company outages accounted for 16.43% of the total SAIFI.
13	Ashland	3001003	HITCHINS	GRAYSON	GRAYSON	Off SR 773 along Clay Camp	48.3	978	7/2/2021	177.53	188.63	1.03	0.91	EQUIPMENT FAILURE, TREE OUT OF ROW, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), WEATHER - LIGHTNING, VEHICLE ACCIDENT (NON AEP), ANIMAL - NON BIRD, CORROSION, VINE, WEATHER - FLOOD/SLIDE, WEATHER - UNKNOWN	27.27%, 20.45%, 18.18%, 11.36%, 4.55%, 4.55%, 4.55%, 2.27%, 2.27%, 2.27%, 2.27%	ROW maintenance planned for 2026.	Tree Out of ROW outages and Equipment Failure outages accounted for 49.50% and 35.39% of the total SAIFI, respectively.
14	Ashland	3001004	HITCHINS	EK ROAD	Off SR 773 along Clay Camp	Highway 773	32.37	530	7/15/2022	79.49	97.93	0.48	0.71	UNKNOWN (NON WEATHER), TREE OUT OF ROW, EQUIPMENT FAILURE, ANIMAL - BIRD	40%, 33.33%, 20%, 6.67%	No corrective actions planned for 2026.	Tree Out of ROW outages accounted for 83.07% of the total SAIFI and 83.35% of the total SAIDI.
15	Ashland	3001102	HOODSCREE	RURAL	6000 State Rt 5, Ashland	Ashlad	48.47	750	4/30/2022	190.65	210.47	0.89	1.40	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, FACILITATION OF WORK, VINE, WEATHER - UNKNOWN, TREE INSIDE ROW, SCHEDULED COMPANY, ANIMAL - BIRD, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, ERROR - OPERATIONS, WEATHER - LIGHTNING	28.26%, 21.74%, 17.39%, 6.52%, 6.52%, 4.35%, 2.17%, 2.17%, 2.17%, 2.17%, 2.17%, 2.17%, 2.17%	ROW maintenance planned for 2026.	Tree Out of ROW outages accounted for 46.24% of the total SAIFI and 87.33% of the total SAIDI and Facilitation of Work outages accounted for 45.29% of the total SAIFI.
16	Ashland	3001201	HOWARDCOL	13 STREET	13 STREET	29th and Floyd St., Ashland	15.27	1440	7/31/2025	180.86	226.59	1.34	1.23	EQUIPMENT FAILURE, VINE, TREE OUT OF ROW, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, WEATHER - UNKNOWN, VEHICLE ACCIDENT (NON AEP), TREE REMOVAL (NON AEP), FACILITATION OF WORK	18.92%, 18.92%, 16.22%, 13.51%, 10.81%, 8.11%, 5.41%, 2.7%, 2.7%, 2.7%	No corrective actions planned for 2026.	Equipment Failure outages accounted for 83.92% of the total SAIDI.

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										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
17	Ashland	3001202	HOWARDCOL	29 STREET	29 STREET	29th and Floyd St., Ashland	13.49	1267	3/31/2025	218.62	294.67	1.54	2.07	SCHEDULED COMPANY, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), TREE OUT OF ROW, ANIMAL - NON BIRD, ANIMAL - BIRD, FACILITATION OF WORK	36%, 20%, 20%, 14%, 6%, 2%, 2%	No corrective actions planned for 2026.	Equipment Failure outages accounted for 79.36% of the total SAIFI and 76.84% of the total SAIDI.
18	Ashland	3001203	HOWARDCOL	FLOYD	FLOYD	Floyd St between Beech St and Skyline Dr	6.91	863	4/5/2025	120.94	193.32	0.79	1.15	SCHEDULED COMPANY, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), FACILITATION OF WORK, TREE OUT OF ROW	33.33%, 22.22%, 16.67%, 16.67%, 11.11%	No corrective actions planned for 2026.	Equipment Failure outages accounted for 88.08% of the total SAIFI and 95.15% of the total SAIDI.
19	Ashland	3001204	HOWARDCOL	SUMMIT	SUMMIT	29th and Floyd St., Ashland	24.6	742	6/12/2025	217.31	300.35	1.22	1.41	UNKNOWN (NON WEATHER), TREE OUT OF ROW, EQUIPMENT FAILURE, SCHEDULED COMPANY, FACILITATION OF WORK	30.77%, 23.08%, 23.08%, 19.23%, 3.85%	No corrective actions planned for 2026.	Equipment Failure outages accounted for 71.81% of the total SAIFI and 81.15% of the total SAIDI and Tree Out of ROW outages accounted for 16.40% of the total SAIFI and 14.42% of the total SAIDI.
20	Ashland	3001402	LOUISA	HIGHBOTTOM	HIGHBOTTOM	Town Hill Rd off Hwy 32, Louisa	13.43	633	4/27/2024	77.56	26.5	1.04	1.12	TREE OUT OF ROW, ANIMAL - BIRD, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, FACILITATION OF WORK	37.5%, 25%, 12.5%, 12.5%, 12.5%	No corrective actions planned for 2026.	Scheduled Company outages accounted for 88.34% of the total SAIFI.
21	Ashland	3002001	S.SHORE	SILOAM	SILOAM	Sm Roberson Drive, South Shore	35.02	541	5/31/2024	238.74	344.04	1.21	1.34	UNKNOWN (NON WEATHER), TREE OUT OF ROW, EQUIPMENT FAILURE, SCHEDULED COMPANY, WEATHER - UNKNOWN, WEATHER - LIGHTNING, VEHICLE ACCIDENT (NON AEP), TREE INSIDE ROW, WEATHER - FLOOD/SLIDE, CUST. EQUIPMENT > 1 CUSTOMER	30.56%, 25%, 13.89%, 11.11%, 5.56%, 2.78%, 2.78%, 2.78%, 2.78%	No corrective actions planned for 2026.	Vehicle Accident (Non-AEP) outages accounted for 28.87% of the total SAIFI and 33.23% of the total SAIDI and Tree Out of ROW outages accounted for 24.03% of the total SAIFI and 45.88% of the total SAIDI.
22	Ashland	3002002	S.SHORE	DISTRIBUTION	Sm Roberson Drive, South Shore, KY 41175	South Shore	9.56	457	1/31/2024	61.03	145.65	0.36	1.10	EQUIPMENT FAILURE, TREE OUT OF ROW, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, ANIMAL - BIRD	44.44%, 22.22%, 11.11%, 11.11%, 11.11%	No corrective actions planned for 2026.	Tree Out of Row outages accounted for 92.22% of the total SAIFI and 82.99% of the total SAIDI and Equipment Failure outages accounted for 15.68% of the total SAIDI.
23	Ashland	3002101	10TH STREET	6TH STREET	Greenup Ave, US 23, Ashland	Ashland	0.6	92	8/31/2024	118.34	140.83	0.76	1.34	EQUIPMENT FAILURE, SCHEDULED COMPANY	50%, 50%	No corrective actions planned for 2026.	Equipment Failure outages accounted for 69.11% of the total SAIFI and 52.49% of the total SAIDI and Scheduled Company outages accounted for 30.89% of the total SAIFI and 47.51% of the total SAIDI.

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	District	Station/ Circuit Number	Station Name	Circuit Name	Station Location	Area Served	Circuit Length (Mi)	Number of Customers Served	Last Circuit R/W Trim Date Completed	Reliability Data For Reporting Year				Circuit Outage Causes for Report Year		List of Corrective Actions ¹	Comments
										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
24	Ashland	3002104	10TH STREET	3RD STREET	Greenup Ave, US 23, Ashland	Ashland	3.12	366	8/31/2024	100.44	156.73	0.76	1.07	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), WEATHER - LIGHTNING	28.57%, 28.57%, 28.57%, 14.29%	No corrective actions planned for 2026.	Tree Out of ROW outages accounted for 94.91% of the total SAIFI and 97.66% of the total SAIDI.
25	Ashland	3002106	10TH STREET	FRONT STREET	Greenup Ave and 10th St, Ashland	Front St, Armco Rd	1.75	104	8/24/2024	111.14	158.8	0.68	1.69	UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, FACILITATION OF WORK	40%, 40%, 20%	No corrective actions planned for 2026.	Unknown (Non-Weather) outages accounted for 65.34% of the total SAIFI and 66.48% of the total SAIDI and Animal (Non-Bird) outages accounted for 27.27% of the total SAIFI and 32.73% of the total SAIDI.
26	Ashland	3002107	10TH STREET	WEST CENTRAL	Greenup Ave and 10th St, Ashland	Ashland	16.07	1334	6/29/2024	94.49	118.05	0.85	0.38	EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, TREE OUT OF ROW, TREE INSIDE ROW, ANIMAL - NON BIRD, VINE, ANIMAL - BIRD	30%, 20%, 16.67%, 13.33%, 6.67%, 6.67%, 3.33%, 3.33%	No corrective actions planned for 2026.	Tree Out of Row outages accounted for 84.88% of the total SAIDI.
27	Ashland	3003702	COALTON	CANNONSBURG	2449 South Big Run Rd, Meads, KY 41101	Rush	15.6	304	6/11/2022	80.24	117.68	0.50	0.48	EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), TREE OUT OF ROW, SCHEDULED COMPANY, ANIMAL - BIRD, WEATHER - UNKNOWN	22.73%, 22.73%, 18.18%, 18.18%, 13.64%, 4.55%	No corrective actions planned for 2026.	Tree Out of Row Outages and Equipment Failure outages accounted for 77.44% and 16.35 of the total SAIDI, respectively.
28	Ashland	3003703	COALTON	TRACECREEK	2449 South Big Run Rd, Meads, KY 41101	Rush	84.13	846	1/12/2023	280.05	370.78	1.38	1.40	TREE OUT OF ROW, EQUIPMENT FAILURE, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, WEATHER - LIGHTNING, ANIMAL - BIRD, TREE INSIDE ROW	27.03%, 21.62%, 16.22%, 13.51%, 8.11%, 5.41%, 5.41%, 2.7%	No corrective actions planned for 2026.	Equipment Failure outages accounted for 75.28% of the total SAIFI and 81.39% of the total SAIDI.
29	Ashland	3007903	BUSSEYVILLE	LOUISA	LOUISA	Hwy 32, US23, Five Forks Rd	42.2	601	12/30/2022	253.52	323.02	1.68	2.04	UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, SCHEDULED COMPANY, TREE OUT OF ROW, WEATHER - UNKNOWN, WEATHER - LIGHTNING, ANIMAL - NON BIRD, ANIMAL - BIRD, FACILITATION OF WORK, FOREIGN OBJECT (NON ANIMAL), TREE INSIDE ROW	25.45%, 18.18%, 14.55%, 14.55%, 10.91%, 5.45%, 3.64%, 1.82%, 1.82%, 1.82%, 1.82%	No corrective actions planned for 2026.	Tree Out of ROW outages accounted for 23.49% of the total SAIFI and 59.38% of the total SAIDI, Weather-Unknown outages accounted for 19.93% of the total SAIDI, and Scheduled Company outages accounted for 49.75% of the total SAIFI.
30	Ashland	3007904	BUSSEYVILLE	TORCHLITE	856 Issac Park Rd, Louisa	Highway 23	97.24	916	1/31/2021	491.50	432.75	2.53	2.70	TREE OUT OF ROW, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, EQUIPMENT FAILURE, ANIMAL - NON BIRD, WEATHER - UNKNOWN, SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, VINE, VEHICLE ACCIDENT (NON AEP), WEATHER - LIGHTNING, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, CUST. EQUIPMENT > 1 CUSTOMER	38.64%, 18.18%, 13.64%, 11.36%, 4.55%, 3.41%, 3.41%, 2.27%, 1.14%, 1.14%, 1.14%, 1.14%	ROW maintenance planned for 2026. Install fuses on unfused taps for 2026 and 2027.	Scheduled Company outages, Tree Out of ROW outages, and Unknown (Non-Weather) outages accounted for 38.46%, 34.14%, and 21.33% of the total SAIFI, respectively.
31	Ashland	3007905	BUSSEYVILLE	MATTIE	856 Issac Park Rd, Louisa	Yatesville	83.35	699	1/28/2022	415.96	450.8	2.47	3.07	TREE OUT OF ROW, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, SCHEDULED COMPANY, WEATHER - UNKNOWN, ANIMAL - NON BIRD, TREE INSIDE ROW, SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, VEHICLE ACCIDENT (NON AEP), ANIMAL - BIRD, VINE	35.09%, 15.79%, 14.04%, 12.28%, 8.77%, 5.26%, 1.75%, 1.75%, 1.75%, 1.75%	No corrective actions planned for 2026.	Tree Out of ROW outages accounted for 39.62% of the total SAIFI and 53.96% of the total SAIDI and Scheduled Company outages accounted for 32.99% of the total SAIFI.

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										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
32	Ashland	3008003	47TH STREET	CATLETTSBURG	Along US 23 at 47th St - South Ashland	Catlettsburg	27.62	1209	2/24/2024	100.30	100.05	0.71	0.74	SCHEDULED COMPANY, TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, VEHICLE ACCIDENT (NON AEP), TREE INSIDE ROW, ANIMAL - NON BIRD	27.5%, 22.5%, 22.5%, 12.5%, 5%, 5%, 2.5%, 2.5%	No corrective actions planned for 2026.	Tree Out of ROW outages, Equipment Failure outages, and Unknown (Non-Weather) outages accounted for 26.55%, 26.10%, 17.44% of the total SAIFI, respectively.
33	Ashland	3008701	CANNONSBURG	CANNONSBURG	CANNONSBURG	Ponderosa Dr., Catlettsburg	33.95	464	6/29/2024	184.81	260.68	1.33	1.90	TREE OUT OF ROW, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, EQUIPMENT FAILURE, ANIMAL - NON BIRD, WEATHER - LIGHTNING, WEATHER - UNKNOWN, ANIMAL - BIRD	25.93%, 25.93%, 18.52%, 11.11%, 7.41%, 3.7%, 3.7%, 3.7%	No corrective actions planned for 2026.	Tree Out of ROW outages accounted for 40.68% of the total SAIFI and 45.67% of the total SAIDI and Equipment Failure outages accounted for 36.59% of the total SAIFI and 41.60% of the total SAIDI.
34	Ashland	3010601	RUSSELL	KENWOOD	Ashland Dr., Russell, KY	St. Christopher Rd, Powell Ln	21.25	1484	11/4/2023	111.81	202.04	0.91	2.25	TREE OUT OF ROW, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, SCHEDULED COMPANY, VEHICLE ACCIDENT (NON AEP), WEATHER - LIGHTNING, ANIMAL - NON BIRD, FACILITATION OF WORK, TREE INSIDE ROW	30.43%, 23.91%, 21.74%, 6.52%, 4.35%, 4.35%, 4.35%, 2.17%, 2.17%	No corrective actions planned for 2026.	Tree Out of ROW outages accounted for 51.83% of the total SAIFI and 39.40% of the total SAIDI, Equipment Failure outages accounted for 33.28% of the total SAIFI and 14.74% of the total SAIDI, and Unknown (Non-Weather) outages accounted for 39.80% of the total SAIDI.
35	Ashland	3010602	RUSSELL	BEARRUN	990 Ashland Dr, Russell	Russell	11.38	666	12/28/2023	136.66	52.74	0.45	0.47	SCHEDULED COMPANY, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), TREE OUT OF ROW, ANIMAL - NON BIRD, WEATHER - UNKNOWN, ANIMAL - BIRD, FACILITATION OF WORK	37.93%, 20.69%, 13.79%, 10.34%, 6.9%, 3.45%, 3.45%, 3.45%	No corrective actions planned for 2026.	Scheduled Company outages and Tree Out of ROW outages accounted for 44.52% and 29.35% of the total SAIFI, respectively.
36	Ashland	3103103	OLIVEHILL	W.CARTERS ELEM	AEP Lane, Olive Hill	Olive Hill	38.91	291	12/19/2025	549.12	794.3	3.10	5.83	UNKNOWN (NON WEATHER), TREE OUT OF ROW, EQUIPMENT FAILURE, WEATHER - LIGHTNING, FACILITATION OF WORK, ANIMAL - BIRD	38.46%, 30.77%, 11.54%, 7.69%, 7.69%, 3.85%	No corrective actions planned for 2026.	Tree Out of ROW outages accounted for 76.25% of the total SAIFI and 86.52% of the total SAIDI.
37	Ashland	3116102	GRAYSON	DIXIEPARK	Off Interstate 64 near Kentucky Christian University	Interstate Dr, Robert & Mary Drive, S HWY 1	34.14	1430	12/15/2020	89.49	138.2	0.83	1.56	UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, SCHEDULED COMPANY, TREE OUT OF ROW, VINE, VEHICLE ACCIDENT (NON AEP), WEATHER - UNKNOWN, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, FOREIGN OBJECT (NON ANIMAL), ANIMAL - NON BIRD	33.33%, 21.05%, 17.54%, 10.53%, 5.26%, 3.51%, 3.51%, 1.75%, 1.75%, 1.75%	ROW maintenance planned for 2026.	Vehicle Accident (Non-AEP) outages accounted for 63.95% of the total SAIFI and 30.90% of the total SAIDI and Tree out of ROW outages accounted for 20.73% of the total SAIFI and 47.77% of the total SAIDI.
38	Ashland	3116703	BELHAVEN STATION	ARGILLITE ROAD	Thompson Road, Flatwoods	Indian Run Rd, Rt 1448, Flatwoods	27.91	1545	6/18/2021	218.55	114.16	0.74	0.98	EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, TREE OUT OF ROW, WEATHER - UNKNOWN, ANIMAL - NON BIRD, VINE, TREE INSIDE ROW	29.17%, 16.67%, 16.67%, 14.58%, 10.42%, 8.33%, 2.08%, 2.08%	ROW maintenance planned for 2026.	Equipment Failure outages and Unknown (Non-Weather) outages accounted for 48.65% and 27.58 of the total SAIFI, respectively.

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										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
39	Ashland	3117602	PRINCESS	ROUTE 180	Off Paul Coffey Blvd, along Mackey Ln, Ashland	SR 5, Straight Creek Road, Buena Vista Dr, East Park Industrial Sites	23.66	297	10/5/2024	200.25	415.13	0.90	1.58	TREE OUT OF ROW, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, WEATHER - UNKNOWN, VEHICLE ACCIDENT (NON AEP), ANIMAL - BIRD	40%, 26.67%, 13.33%, 6.67%, 6.67%, 6.67%	No corrective actions planned for 2026.	Equipment Failure outages accounted for 50.21% of the total SAIFI and 66.56% of the total SAIDI, Tree Out of ROW outages accounted for 18.51% of the total SAIFI and 17.26% of the total SAIDI, and Unknown (Non-Weather) outages accounted for 18.30% of the total SAIFI.
40	Pikeville	3120101	STANVILLE	MUDCREEK	Williams Dr, Stanville, KY 41659	Mud Creek, Toler Creek, Dana	87.14	1660	8/10/2023	538.37	623.43	2.96	3.99	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, VINE, TREE INSIDE ROW, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), ANIMAL - NON BIRD, WEATHER - UNKNOWN, WEATHER - FLOOD/SLIDE, ANIMAL - BIRD, FACILITATION OF WORK, OTHER UTILITY, WEATHER - LIGHTNING, CUST. EQUIPMENT > 1 CUSTOMER	28.3%, 21.7%, 14.15%, 11.32%, 5.66%, 3.77%, 3.77%, 2.83%, 1.89%, 1.89%, 0.94%, 0.94%, 0.94%, 0.94%, 0.94%	Tie line improvement project scheduled for 2026.	TOR accounted for 50.37% of the total SAIDI and 52.01% of the total SAIFI and Equipment failure accounted for 41.87% of the total SAIFI and 40.39% of the total SAIDI.
41	Pikeville	3120102	STANVILLE	TRAM	Williams Dr, Stanville	Tram, Ivel	35.45	810	5/15/2021	259.46	342.59	1.26	1.64	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, ANIMAL - NON BIRD, TREE INSIDE ROW, FACILITATION OF WORK, WEATHER - UNKNOWN, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), ANIMAL - BIRD, VINE	21.43%, 19.05%, 14.29%, 14.29%, 9.52%, 7.14%, 4.76%, 2.38%, 2.38%, 2.38%, 2.38%	No corrective actions planned for 2026.	Equipment failure accounted for 48.94% of the total SAIDI and 63.95% of the total SAIFI.
42	Pikeville	3120103	STANVILLE	HAROLD	Williams Dr, Stanville, KY 41659	Betsy Layne, Harold, Boldman	56.32	1625	3/28/2024	291.31	330.81	1.49	1.40	EQUIPMENT FAILURE, TREE OUT OF ROW, UNKNOWN (NON WEATHER), VINE, SCHEDULED COMPANY, ANIMAL - NON BIRD, TREE INSIDE ROW, WEATHER - UNKNOWN, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), WEATHER - TORNADO, FACILITATION OF WORK, OTHER, WEATHER - LIGHTNING, VEHICLE ACCIDENT (NON AEP), SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER	18.89%, 17.78%, 15.56%, 11.11%, 10%, 6.67%, 5.56%, 4.44%, 3.33%, 1.11%, 1.11%, 1.11%, 1.11%, 1.11%, 1.11%	No corrective actions planned for 2026.	Weather-tornado accounted for 45.08% of the total SAIFI and 40.72% of the total SAIDI.
43	Pikeville	3200204	BARRENSHE	POUNDING	POUNDING	Near State Highway 194 E, Freeburn	15.25	300	8/18/2023	1,026.29	1,087.04	4.49	7.25	WEATHER - UNKNOWN, EQUIPMENT FAILURE, TREE OUT OF ROW, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, TREE REMOVAL (NON AEP), SCHEDULED COMPANY, FOREIGN OBJECT (NON ANIMAL), VINE	25%, 25%, 25%, 4.17%, 4.17%, 4.17%, 4.17%, 4.17%, 4.17%	No corrective actions planned for 2026.	TOR accounted for 37.2% of the total SAIDI and 14.54% of the total SAIFI and Weather-unknown accounted for 39.24% of the total SAIFI and 36.88% of the total SAIDI.
44	Pikeville	3201001	TOMWATKIN	DISTRIBUTION	3271 Pond Creek Rd, McAndrews, KY 41555	Huddy, Stone, McAndrew	28.23	759	8/19/2022	895.28	787.52	2.85	4.19	EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, TREE OUT OF ROW, VINE, FACILITATION OF WORK, ANIMAL - NON BIRD, WEATHER - UNKNOWN, WEATHER - FLOOD/SLIDE, VANDALISM, TREE INSIDE ROW, FIRE - AEP, OR AFFECTING > 1 CUSTOMER	20%, 16.67%, 16.67%, 16.67%, 6.67%, 3.33%, 3.33%, 3.33%, 3.33%, 3.33%, 3.33%, 3.33%	No corrective actions planned for 2026.	Vandalism accounted for 27.32% of the total SAIFI.
45	Pikeville	3202201	LOVELY	LOVELY	Hwy 292, Lovely, KY 41649	Beauty, Hode, Steptown, Greyeagle, Warfield, Kermit	42.4	899	12/30/2022	852.26	862.64	6.00	6.23	TREE OUT OF ROW, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, VINE, SCHEDULED COMPANY, WEATHER - UNKNOWN, WEATHER - FLOOD/SLIDE, ANIMAL - BIRD, FACILITATION OF WORK, ANIMAL - NON BIRD, TREE INSIDE ROW	21.33%, 16%, 13.33%, 13.33%, 9.33%, 8%, 5.33%, 4%, 4%, 4%, 1.33%	Tie line improvement project scheduled for 2026.	TOR accounted for 76.03% of the total SAIDI and 70.43% of the total SAIFI.
46	Pikeville	3202203	LOVELY	MT.STERLING	MT.STERLING	Hwy 292, Lovely	13.26	189	12/27/2022	619.14	949.49	3.40	4.32	SCHEDULED COMPANY, EQUIPMENT FAILURE, WEATHER - UNKNOWN, UNKNOWN (NON WEATHER), ANIMAL - BIRD, ANIMAL - NON BIRD, VINE, TREE OUT OF ROW, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), WEATHER - FLOOD/SLIDE, ERROR - FIELD	20%, 17.14%, 14.29%, 14.29%, 8.57%, 8.57%, 5.71%, 2.86%, 2.86%, 2.86%, 2.86%	No corrective actions planned for 2026.	Weather-flood/slide accounted for 45.57% of the total SAIDI and 22.67% of the total SAIFI and Equipment failure accounted for 51.84% of the total SAIFI and 25.72% of the total SAIDI.

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										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
47	Hazard	3301101	CHAVIES	CHAVIES	6645 Kentucky Hwy 28, Chavies, KY, 41727	Chavies, Gays Cr., Saul	68.72	647	10/25/2022	913.81	1,269.79	2.27	3.09	SCHEDULED COMPANY, TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), WEATHER - LIGHTNING, WEATHER - UNKNOWN, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, FACILITATION OF WORK, OTHER, FOREIGN OBJECT (NON ANIMAL)	42%, 28%, 14%, 4%, 2%, 2%, 2%, 2%, 2%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 57.67% of the total SAIFI and 77.98% of the total SAIDI.
48	Hazard	3301401	COMBS	COMBS	297 Combs Road, Combs, KY, 41701	Combs, Sunfire, Crawford	9.6	406	5/15/2021	112.57	114.07	0.89	1.56	UNKNOWN (NON WEATHER), TREE OUT OF ROW, WEATHER - UNKNOWN, EQUIPMENT FAILURE, SCHEDULED COMPANY, WEATHER - FLOOD/SLIDE, VINE, TREE INSIDE ROW, SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, ANIMAL - NON BIRD, FOREIGN OBJECT (NON ANIMAL)	20%, 16%, 12%, 12%, 12%, 8%, 4%, 4%, 4%, 4%, 4%	No corrective actions planned for 2026.	Equipment failure outages accounted for 68.4% of the total SAIFI and 19.26% of the total SAIDI and Weather/flooding issues accounted for 37.62% of the total SAIDI with one weather event creating a mudslide that alone made up 20.6% of the total SAIDI.
49	Hazard	3301701	DAISY	LEATHERWOOD	549 Ky, Highway 699, Cornettsville, KY, 41731	Ulvah, Little Leatherwood	87.27	974	12/26/2024	498.71	623.06	2.84	5.31	TREE OUT OF ROW, EQUIPMENT FAILURE, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, VINE, WEATHER - UNKNOWN, VEHICLE ACCIDENT (NON AEP), RELAY MIS-OPERATION, ERROR - FIELD, WEATHER - LIGHTNING, FACILITATION OF WORK	36.04%, 18.92%, 18.02%, 10.81%, 5.41%, 2.7%, 1.8%, 1.8%, 1.8%, 0.9%, 0.9%, 0.9%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 26.42% of the total SAIFI and 34.8% of the total SAIDI. A vehicle accident breaking a pole was responsible for 36.45% of the total SAIFI as well as 29.51% of the total SAIDI.
50	Hazard	3302701	HAZARD	BLACKGOLD	1400 East Main St., Hazard, KY, 41701		33.55	444	10/29/2025	206.58	344.62	1.31	2.36	TREE OUT OF ROW, SCHEDULED COMPANY, EQUIPMENT FAILURE, VINE, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, ANIMAL - NON BIRD	24.24%, 21.21%, 15.15%, 15.15%, 15.15%, 6.06%, 3.03%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 25.91% of the total SAIFI and 63.21% of the total SAIDI, Equipment failure accounted for 30.31% of the SAIFI and Unknown (Non Weather) accounted for 34.23% of SAIFI and 22.54% of SAIDI on this circuit. One of these Unknown events alone made up 17% of the SAIDI and was in the zone protected by a recloser that later failed and was replaced.
51	Hazard	3302704	HAZARD	KENMONT	1400 East Main St., Hazard, KY, 41701	Christopher, Diablock, Fourseam, Glowmawr	20.4	729	12/29/2023	190.93	178.62	1.10	1.13	SCHEDULED COMPANY, EQUIPMENT FAILURE, ANIMAL - NON BIRD, UNKNOWN (NON WEATHER), VINE, WEATHER - UNKNOWN, TREE INSIDE ROW, ERROR - FIELD, TREE OUT OF ROW, FACILITATION OF WORK, VEHICLE ACCIDENT (NON AEP)	33.33%, 18.75%, 12.5%, 10.42%, 8.33%, 4.17%, 4.17%, 2.08%, 2.08%, 2.08%	No corrective actions planned for 2026.	Scheduled Company outages and Equipment failure outages accounted for 49.03% and 43.93% of the total SAIFI, respectively.
52	Hazard	3303901	LESLIE	HYDEN	194 Azalea Drive, Hyden, KY, 41776	Parts of Hyden, Confluence, Thousandsticks	88.12	863	12/4/2025	1,460.04	1,801.80	5.82	6.80	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, VINE, WEATHER - UNKNOWN, FACILITATION OF WORK, WEATHER - FLOOD/SLIDE, ANIMAL - NON BIRD, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), TREE INSIDE ROW, VEHICLE ACCIDENT (NON AEP), WEATHER - LIGHTNING, ERROR - FIELD, ANIMAL - BIRD, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, OTHER, CUST. EQUIPMENT > 1 CUSTOMER	28.7%, 17.39%, 13.91%, 12.17%, 6.09%, 4.35%, 3.48%, 2.61%, 1.74%, 1.74%, 1.74%, 0.87%, 0.87%, 0.87%, 0.87%, 0.87%, 0.87%	Install fuses on unfused taps for 2026.	Equipment failure outages accounted for 55.49% of the total SAIFI and 46.65% of the total SAIDI and Tree out of ROW caused 11.22% of the SAIFI and 24.7% of the SAIDI.
53	Hazard	3303902	LESLIE	WOOTON	194 Azalea Drive, Hyden, KY, 41776	Wooton, Smilax, Yeaddiss	130.07	1380	10/2/2025	784.12	1,102.92	3.32	6.07	TREE OUT OF ROW, SCHEDULED COMPANY, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, VINE, ANIMAL - NON BIRD, WEATHER - FLOOD/SLIDE, FACILITATION OF WORK, TREE INSIDE ROW, TREE REMOVAL (NON AEP), WEATHER - LIGHTNING, ANIMAL - BIRD, CUST. EQUIPMENT > 1 CUSTOMER, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), OTHER UTILITY	29.55%, 21.02%, 15.91%, 8.52%, 6.82%, 5.11%, 2.27%, 1.7%, 1.7%, 1.7%, 1.14%, 1.14%, 1.14%, 1.14%, 0.57%, 0.57%	Install fuses on unfused taps for 2026. Install new switches for improved sectionalizing oportunities in 2026.	Tree out of ROW outages accounted for 40.82% of the total SAIFI and 52.07% of the total SAIDI and Equipment failures caused 24.1% of the SAIFI and 15.04% of the SAIDI. 2 Tree out of ROW events accounted for just under half of this SAIDI.

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										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
54	Hazard	3303903	LESLIE	HALSFORK	194 Azalea Drive, Hyden, KY, 41776	Parts of Hyden, Sizerock, Thousandsticks	76.91	950	5/22/2024	1,121.90	1,225.57	4.13	5.26	TREE OUT OF ROW, EQUIPMENT FAILURE, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, VINE, FACILITATION OF WORK, ANIMAL - NON BIRD	28.36%, 23.88%, 13.43%, 13.43%, 8.96%, 2.99%, 2.99%, 2.99%	Install fuses on unfused taps for 2026.	Tree out of ROW outages accounted for 39.74% of the total SAIFI and 47.41% of the total SAIDI and Weather Unknown made up 35.96% of the SAIFI and 32.05% of the SAIDI.
55	Hazard	3307302	BULAN	AJAX-DWAR	5873 Ky Highway 476, Bulan, KY, 41722	Bulan, Dwarf	41.78	817	8/17/2023	652.01	485.96	2.41	2.86	TREE OUT OF ROW, SCHEDULED COMPANY, EQUIPMENT FAILURE, VINE, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, SCHEDULED FACILITATION OF WORK, ANIMAL - NON BIRD, WEATHER - FLOOD/SLIDE, TREE REMOVAL (NON AEP)	40%, 14.55%, 9.09%, 7.27%, 7.27%, 5.45%, 5.45%, 5.45%, 3.64%, 1.82%	Line relocation project completed in 2025 to reduce tree related outages. Install new recloser for improved sectionalizing oportunities in 2026.	Tree out of ROW outages accounted for 72.48% of the total SAIFI. 40% of 55 outages for this circuit were due to Tree out of ROW. Nearly 32% of these events occurred in one zone which then had a line relocation in 2025 to route the line away from mountainous terrain.
56	Hazard	3308502	BONNYMAN	HAZARD	137 Typo Road Bonnyman, KY, 41719	Bonnyman, Hazard, Clemons	68.52	1461	9/12/2024	259.89	232.12	1.21	1.46	SCHEDULED COMPANY, EQUIPMENT FAILURE, TREE OUT OF ROW, VINE, WEATHER - UNKNOWN, UNKNOWN (NON WEATHER), WEATHER - LIGHTNING, VANDALISM, OTHER UTILITY, ANIMAL - BIRD, ANIMAL - NON BIRD, FACILITATION OF WORK, WEATHER - FLOOD/SLIDE, OTHER, FOREIGN OBJECT (NON ANIMAL)	25.3%, 24.1%, 15.66%, 8.43%, 4.82%, 4.82%, 3.61%, 2.41%, 2.41%, 2.41%, 1.2%, 1.2%, 1.2%, 1.2%	Install new switches for improved sectionalizing oportunities in 2026.	Tree out of ROW outages accounted for 18.89% of the total SAIFI.
57	Hazard	3308503	BONNYMAN	BIGCREEK	137 Typo Road Bonnyman, KY, 41719	Avawam, Big Creek, Willard	87.07	1342	10/31/2023	811.55	1,152.53	2.41	2.93	TREE OUT OF ROW, SCHEDULED COMPANY, EQUIPMENT FAILURE, VINE, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, VEHICLE ACCIDENT (NON AEP), WEATHER - FLOOD/SLIDE, OTHER, SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, WEATHER - UNKNOWN, ANIMAL - BIRD, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, CUST. EQUIPMENT > 1 CUSTOMER, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), TREE REMOVAL (NON AEP)	30.21%, 23.96%, 14.58%, 9.38%, 5.21%, 3.13%, 2.08%, 2.08%, 2.08%, 1.04%, 1.04%, 1.04%, 1.04%	Install fuses on unfused taps for 2026.	Tree out of ROW outages accounted for 33.57% of the total SAIFI and 59.63% of the total SAIDI and Equipment failure events made up 38.9% of the SAIFI and 10.39% of the SAIDI.
58	Hazard	3308603	COLLIER	SMOOTCRK	844 Cinnamon Drive, Whitesburg, KY, 41824	Jeremiah	82.55	897	12/17/2024	754.00	1,095.42	3.11	3.53	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, ANIMAL - NON BIRD, VINE, VEHICLE ACCIDENT (NON AEP), ERROR - FIELD, TREE INSIDE ROW, FACILITATION OF WORK, WEATHER - LIGHTNING	43.42%, 19.74%, 10.53%, 9.21%, 3.95%, 3.95%, 2.63%, 2.63%, 1.32%, 1.32%, 1.32%	Install fuses on unfused taps for 2026.	Equipment failure outages accounted for 36.54% of the total SAIFI and 26.04% of the total SAIDI and Tree out of ROW accounted for 30.55% of SAIFI and 35.25% of SAIDI for the circuit.
59	Hazard	3309001	JEFF	BOONE LEDGE	75 Sam Combs Rd, Jeff, KY, 41751	Hwy 15 S, Booneledge	5.03	88	12/2/2021	191.57	204.61	2.36	1.41	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), WEATHER - FLOOD/SLIDE, SCHEDULED COMPANY, FOREIGN OBJECT (NON ANIMAL)	30%, 30%, 10%, 10%, 10%, 10%	No corrective actions planned for 2026.	Equipment failures and Tree out of ROW outages 53.88% and 44.58% and of the total SAIDI respectively.
60	Hazard	3309002	JEFF	JEFF	75 Sam Combs Rd, Jeff, KY, 41751	Jeff, Kenmont	5.71	116	2/28/2024	170.15	144.47	0.89	1.44	SCHEDULED COMPANY, VINE, TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER)	37.5%, 25%, 12.5%, 12.5%, 12.5%	No corrective actions planned for 2026.	Vine outages accounted for 42.51% of the total SAIFI while the one equipment failure accounted for 43.71% of the total SAIFI.

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										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
61	Hazard	3309003	JEFF	VIPER	75 Sam Combs Rd, Jeff, KY, 41751	Hwy 7, Jeff	66.78	969	11/8/2024	545.11	626.67	2.36	3.35	TREE OUT OF ROW, SCHEDULED COMPANY, EQUIPMENT FAILURE, VINE, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, TREE INSIDE ROW, WEATHER - LIGHTNING, TREE REMOVAL (NON AEP), SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, WEATHER - FLOOD/SLIDE, ANIMAL - BIRD, FACILITATION OF WORK	30.85%, 20.21%, 12.77%, 12.77%, 8.51%, 6.38%, 2.13%, 1.06%, 1.06%, 1.06%, 1.06%, 1.06%	Install fuses on unfused taps for 2026.	Vine outages accounted for 32.55% of the total SAIFI and 33.5% of the total SAIDI, Equipment failures accounted for 27.69% of the total SAIFI and 32.48% of the total SAIDI, and Tree out of ROW outages made up 11.66% of the total SAIDI and 19.63% of the total SAIDI.
62	Hazard	3309101	WHITESBURG	WHITESBURG	752 Highway 931 North, Whitesburg, KY, 41858	Whitesburg	9.22	609	7/9/2021	152.22	39.97	1.01	1.23	SCHEDULED COMPANY, EQUIPMENT FAILURE, TREE OUT OF ROW, VINE, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN	38.1%, 33.33%, 9.52%, 9.52%, 4.76%, 4.76%	No corrective actions planned for 2026.	Equipment failure accounted for 82.55% of the SAIFI.
63	Hazard	3309102	WHITESBURG	HOSPITAL	752 Highway 931 North, Whitesburg, KY, 41858	Solomon Rd, KY Ave, Virginia Ave	7.24	200	7/9/2021	250.77	332.24	2.11	2.16	TREE OUT OF ROW, EQUIPMENT FAILURE, SCHEDULED COMPANY, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), TREE REMOVAL (NON AEP), ANIMAL - NON BIRD	36.36%, 18.18%, 18.18%, 9.09%, 9.09%, 9.09%	No corrective actions planned for 2026.	Tree out of ROW accounted for 94.2% of the total SAIFI and 97.51% of the total SAIDI.
64	Hazard	3309302	VICCO	JEFF	440 Rowdy Hollow, Sassafras, KY, 41759	Sassafrass, Vicco, Happy	89.64	1303	7/29/2022	339.90	543.03	1.15	2.07	TREE OUT OF ROW, EQUIPMENT FAILURE, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, VINE, ANIMAL - NON BIRD, VEHICLE ACCIDENT (NON AEP), TREE REMOVAL (NON AEP), FIRE - AEP, OR AFFECTING > 1 CUSTOMER, FACILITATION OF WORK, OTHER, WEATHER - FLOOD/SLIDE, CUST. EQUIPMENT > 1 CUSTOMER	30.53%, 18.95%, 17.89%, 8.42%, 5.26%, 4.21%, 4.21%, 2.11%, 2.11%, 2.11%, 1.05%, 1.05%, 1.05%, 1.05%	No corrective actions planned for 2026.	Tree out of ROW accounted for 38.86% of the total SAIFI and 54.57% of the total SAIDI, Equipment failures made up 30.74% of the total SAIFI and 24.19% of the total SAIDI.
65	Hazard	3309901	SLEMP	DEFEATED CREEK	7422 Ky Hwy 699, Perry, KY, 41763	Defeated Creek Hwy 1103	13.64	32	10/4/2021	1,338.21	814.31	5.79	6.50	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), RELAY MIS-OPERATION, CUST. EQUIPMENT > 1 CUSTOMER	30.77%, 23.08%, 23.08%, 15.38%, 7.69%	Install fuses on unfused taps for 2026.	Equipment failures and Unknown (non weather) outages accounted for 44.23% and 29.81% of the total SAIFI.
66	Hazard	3309902	SLEMP	LEATHERWOOD	7422 Ky Hwy 699, Perry, KY, 41763	Cornettsville, Slempp, Yeaddiss Road	70.92	736	9/16/2021	709.09	1,421.41	3.70	4.74	TREE OUT OF ROW, EQUIPMENT FAILURE, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, VINE, TREE INSIDE ROW, FACILITATION OF WORK, WEATHER - LIGHTNING, WEATHER - FLOOD/SLIDE, VEHICLE ACCIDENT (NON AEP), RELAY MIS-OPERATION, ANIMAL - NON BIRD	39.81%, 15.53%, 13.59%, 8.74%, 6.8%, 5.83%, 2.91%, 1.94%, 0.97%, 0.97%, 0.97%, 0.97%, 0.97%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 56.74% of the SAIFI and 73.38% of the SAIDI. One relay mis-operation on the Transmission made up 21.2% of the total SAIFI.
67	Hazard	3309903	SLEMP	BEECH FORK	7422 Ky Hwy 699, Perry, KY, 41763	SR 699, Slempp	1.72	3	1/28/2021	502.75	1,294.00	1.83	2.00	TREE OUT OF ROW, RELAY MIS-OPERATION	50%, 50%	No corrective actions planned for 2026.	One relay mis-operation on the Transmission made up 50% of the SAIFI. Tree out of ROW made up the other 50% of SAIFI but 98.84% of the SAIDI.
68	Hazard	3309904	SLEMP	ROYAL DIAMOND	7422 Ky Hwy 699, Perry, KY, 41763	SR 699, Slempp	2.31	2	4/30/2021	424.67	438	2.33	4.00	TREE OUT OF ROW, UNKNOWN (NON WEATHER), VEHICLE ACCIDENT (NON AEP), RELAY MIS-OPERATION	25%, 25%, 25%, 25%	No corrective actions planned for 2026.	A vehicle accident in the station zone accounted for 25% of the total SAIFI and 45.89% of the total SAIDI.

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										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
69	Hazard	3310503	HADDIX	TROUBLESOME CRK	2280 Highway 1110, Jackson, KY , 41339	Marie Roberts Rd, Flintville, Clayhole	91.74	828	3/31/2022	934.64	1,403.15	3.71	6.99	TREE OUT OF ROW, SCHEDULED COMPANY, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), VINE, TREE INSIDE ROW, FACILITATION OF WORK, WEATHER - UNKNOWN, WEATHER - FLOOD/SLIDE, VEHICLE ACCIDENT (NON AEP), SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, TREE REMOVAL (NON AEP), WEATHER - LIGHTNING, OTHER, OTHER UTILITY, ANIMAL - NON BIRD, CUST. EQUIPMENT > 1 CUSTOMER	33.59%, 19.08%, 11.45%, 10.69%, 6.87%, 3.05%, 3.05%, 3.05%, 2.29%, 1.53%, 0.76%, 0.76%, 0.76%, 0.76%, 0.76%	No corrective actions planned for 2026.	Tree out of ROW accounted for 51.17% of the SAIFI and 67.58% of the SAIDI. Three tree out of ROW outages made up almost 67% of this SAIDI.
70	Hazard	3311101	STINNETT	REDBIRD	123 Greasy Creek Road, Hoskinston , KY, 40844	Hoskinson, Stinnett, Mozelle, Essie, Asher, Roark	117.66	1185	3/10/2022	1,068.36	1,391.86	6.21	8.70	TREE OUT OF ROW, EQUIPMENT FAILURE, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), VINE, TREE REMOVAL (NON AEP), WEATHER - HIGH WINDS (EXCEEDING 60 MPH), WEATHER - FLOOD/SLIDE, TREE INSIDE ROW, ERROR - FIELD, WEATHER - UNKNOWN, FACILITATION OF WORK	28.36%, 20.15%, 20.15%, 13.43%, 8.21%, 2.24%, 2.24%, 1.49%, 1.49%, 0.75%, 0.75%, 0.75%	Install new switches for improved sectionalizing oportunities in 2026.	Equipment failure outages accounted for 49.36% of the total SAIFI and 49.78% of the total SAIDI and Tree out of ROW made up 13.48% of the SAIFI and 25.09% of the SAIDI. One event on the Transmission line supplying power to this station made up 20% of the total SAIDI, while a failed recloser in the station zone was over 11% of the total SAIDI.
71	Hazard	3311103	STINNETT	WENDOVER	123 Greasy Creek Road, Hoskinston , KY, 40844	Hwy 421, Stinnett Cr., Muncy Cr.	36.92	492	4/25/2023	969.11	995.91	7.70	6.71	SCHEDULED COMPANY, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), TREE OUT OF ROW, VINE, ANIMAL - NON BIRD, WEATHER - UNKNOWN, TREE INSIDE ROW, VANDALISM, ANIMAL - BIRD, FACILITATION OF WORK, CORROSION	24.24%, 18.18%, 16.67%, 15.15%, 7.58%, 7.58%, 3.03%, 1.52%, 1.52%, 1.52%, 1.52%, 1.52%	No corrective actions planned for 2026.	Equipment failure accounted for 36.53% of the total SAIFI and 32.53% of the total SAIDI and Tree out of ROW outages made up 21.66% of the total SAIFI and 51.61% of the total SAIDI.
72	Hazard	3312202	ENGLE	GRAPEVINE	240 Trust Joist Lane, Chavies, KY, 41727	Hwy 28, Airport Rd, Ky 15 N	100.96	1248	10/31/2025	715.32	837.89	3.57	4.50	SCHEDULED COMPANY, UNKNOWN (NON WEATHER), TREE OUT OF ROW, EQUIPMENT FAILURE, VINE, FACILITATION OF WORK, TREE INSIDE ROW, WEATHER - UNKNOWN, ANIMAL - NON BIRD, SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, VEHICLE ACCIDENT (NON AEP), ANIMAL - BIRD, WEATHER - LIGHTNING, FOREIGN OBJECT (NON ANIMAL), WEATHER - HIGH WINDS (EXCEEDING 60 MPH)	29.92%, 17.32%, 16.54%, 7.87%, 7.09%, 5.51%, 4.72%, 3.94%, 1.57%, 1.57%, 0.79%, 0.79%, 0.79%, 0.79%, 0.79%	Install new switches for improved sectionalizing oportunities in 2026.	Unknown (non weather) accounted for 44.28% of the total SAIFI and 15.16% of the total SAIDI and Tree out of ROW outages made up 14.39% of the total SAIFI and 33.46% of the total SAIDI.
73	Hazard	3312901	JENKINS	KONA	Gateway Industrial Park Drive, Jenkins 41537	Payne Gap, Along US Highway 119 toward Kona	27.17	446	3/1/2022	285.66	663.64	1.27	3.05	TREE OUT OF ROW, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, EQUIPMENT FAILURE, SCHEDULED COMPANY, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), VINE, WEATHER - ICE (1/2 INCH OR > 6 " SNOW), WEATHER - UNKNOWN, OTHER	28.57%, 20%, 17.14%, 11.43%, 8.57%, 2.86%, 2.86%, 2.86%, 2.86%	No corrective actions planned for 2026.	Weather - Ice accounted for 52.47% of the total SAIFI and 58.26% of the total SAIDI and Tree out of ROW made up 31.57% of the total SAIFI and 21.12% of the total SAIDI.
74	Hazard	3312902	JENKINS	JENKINS	Gateway Industrial Park Drive, Jenkins 41537	Industrial Park, North along US 23 to Jenkins	23.4	590	7/20/2023	373.56	254.06	2.25	2.37	UNKNOWN (NON WEATHER), TREE OUT OF ROW, EQUIPMENT FAILURE, ANIMAL - NON BIRD, SCHEDULED COMPANY, VINE, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), FOREIGN OBJECT (NON ANIMAL)	36%, 16%, 16%, 12%, 8%, 4%, 4%, 4%	No corrective actions planned for 2026.	Tree out of ROW made up 69.55% of the total SAIFI.
75	Hazard	3314401	MAYKING	ERMINE	56 Mayking Bottom, Mayking , KY, 41837	Ermine, Pert Creek	28.32	586	10/24/2025	426.20	519.23	1.79	2.88	SCHEDULED COMPANY, TREE OUT OF ROW, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, ANIMAL - NON BIRD, WEATHER - UNKNOWN, TREE INSIDE ROW	27.08%, 25%, 20.83%, 14.58%, 8.33%, 2.08%, 2.08%	No corrective actions planned for 2026.	Tree out of ROW accounted for 50.27% of the total SAIFI and 56.65% of the total SAIDI and Equipment failure outages made up 37.4% of the total SAIFI and 32.75% of the total SAIDI.

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									Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column			
76	Hazard	3314402	MAYKING	MILLSTONE	56 Mayking Bottom, Mayking, KY, 41837	Mayking, Thornton	53.41	866	2/26/2021	709.34	578.18	2.89	3.48	TREE OUT OF ROW, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, EQUIPMENT FAILURE, SCHEDULED COMPANY, VINE, WEATHER - LIGHTNING, WEATHER - UNKNOWN, TREE REMOVAL (NON AEP), VEHICLE ACCIDENT (NON AEP), SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER	30.14%, 26.03%, 13.7%, 9.59%, 8.22%, 5.48%, 1.37%, 1.37%, 1.37%, 1.37%, 1.37%	No corrective actions planned for 2026.	Tree out of ROW accounted for 46.7% of the SAIFI.
77	Pikeville	3400101	ALLEN	DISTRIBUTION	Highway 805, Jenkins KY 41537	Allen, Dwale	27.32	739	7/17/2025	220.48	422.06	1.54	2.00	SCHEDULED COMPANY, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), VEHICLE ACCIDENT (NON AEP), TREE OUT OF ROW, TREE INSIDE ROW, ANIMAL - NON BIRD, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, FACILITATION OF WORK, WEATHER - UNKNOWN	33.33%, 21.43%, 11.9%, 9.52%, 7.14%, 4.76%, 4.76%, 2.38%, 2.38%, 2.38%	No corrective actions planned for 2026.	Scheduled company made up 61.35% of the SAIFI, and over 70% of these outages were to replace poles on the system.
78	Pikeville	3400701	DRAFFIN	BELCHER	Arlie Hall Drive, Fleming-Neon KY, 41840	Road Creek Road, Elkhorn Ckty	20.56	360	5/31/2023	205.45	279.59	1.85	1.73	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), TREE INSIDE ROW, ANIMAL - NON BIRD, VINE, WEATHER - ICE (1/2 INCH OR > 6 " SNOW), SCHEDULED COMPANY, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, WEATHER - UNKNOWN	30.3%, 21.21%, 15.15%, 6.06%, 6.06%, 6.06%, 3.03%, 3.03%	No corrective actions planned for 2026.	Weather-Ice (1/2" or > 6" snow) accounted 40.05% of the total SAIDI.
79	Pikeville	3400702	DRAFFIN	YELLOWHIL	Arlie Hall Drive, Fleming-Neon KY, 41840	Road Creek Road, Elkhorn Ckty	11.78	253	8/25/2023	135.37	243.85	1.43	1.31	UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, TREE OUT OF ROW, VINE, WEATHER - UNKNOWN, SCHEDULED COMPANY, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, ANIMAL - NON BIRD	40.91%, 27.27%, 9.09%, 4.55%, 4.55%, 4.55%, 4.55%	No corrective actions planned for 2026.	Tree out of ROW outages and Unknown (non weather) accounted for 46.69% and 20.32% of the total SAIDI, respectively.
80	Pikeville	3401002	ELWOOD	VIRGIE-IN	Arlie Hall Drive, Fleming-Neon KY, 41840	Virgie, Indian Creek, Little Robinson Creek	79.54	1823	1/22/2022	338.75	366.7	2.26	1.50	EQUIPMENT FAILURE, TREE OUT OF ROW, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, VINE, WEATHER - FLOOD/SIDE, ANIMAL - NON BIRD, TREE INSIDE ROW, FACILITATION OF WORK	27.96%, 22.58%, 15.05%, 11.83%, 7.53%, 6.45%, 3.23%, 3.23%, 1.08%, 1.08%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 78.43% of the total SAIDI.
81	Pikeville	3401101	FALCON	FALC-OILS	130 Raymond Smith Dr., Softshell, KY, 41831	Falcon, Oil Springs	47.59	638	8/28/2024	505.66	584.54	2.98	5.14	EQUIPMENT FAILURE, TREE OUT OF ROW, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, ANIMAL - NON BIRD, TREE INSIDE ROW, SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, TREE REMOVAL (NON AEP), FIRE - AEP, OR AFFECTING > 1 CUSTOMER, FACILITATION OF WORK, VINE	21.05%, 19.3%, 19.3%, 15.79%, 14.04%, 1.75%, 1.75%, 1.75%, 1.75%, 1.75%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 41.5% total SAIDI and 14.36% total SAIFI and Equipment failure accounted for 36.34% total SAIFI and 25.75% total SAIDI.
82	Pikeville	3401102	FALCON	SALYERSVI	130 Raymond Smith Dr., Softshell, KY, 41831	Salyersville	45.71	1222	12/30/2025	219.06	388	1.06	2.38	SCHEDULED COMPANY, EQUIPMENT FAILURE, TREE OUT OF ROW, UNKNOWN (NON WEATHER), FACILITATION OF WORK, TREE INSIDE ROW, WEATHER - UNKNOWN, OTHER, FOREIGN OBJECT (NON ANIMAL), ANIMAL - NON BIRD, ANIMAL - BIRD, VEHICLE ACCIDENT (NON AEP), VINE, ERROR - OPERATIONS	44.9%, 12.24%, 12.24%, 10.2%, 8.16%, 3.06%, 2.04%, 1.02%, 1.02%, 1.02%, 1.02%, 1.02%, 1.02%	No corrective actions planned for 2026.	Equipment failure outages accounted for 62.06% of the total SAIDI and 57.7% of the total SAIFI and Tree out of ROW outages accounted for 22.55% of the total SAIDI and 20.08% of the total SAIFI.
83	Pikeville	3401103	FALCON	BURNINGFK	Falcon Rd, Salyersville	Burning Fork, Mash Fork	73.57	1411	8/14/2025	541.06	868.51	3.04	4.21	TREE OUT OF ROW, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, EQUIPMENT FAILURE, WEATHER - UNKNOWN, TREE INSIDE ROW, VINE, TREE REMOVAL (NON AEP), WEATHER - FLOOD/SIDE, WEATHER - LIGHTNING, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, FACILITATION OF WORK, ERROR - FIELD	22.11%, 22.11%, 13.68%, 12.63%, 11.58%, 5.26%, 3.16%, 3.16%, 1.05%, 1.05%, 1.05%, 1.05%, 1.05%	No corrective actions planned for 2026.	Equipment failure outages accounted for 60.49% of the total SAIDI and 48.18% of the total SAIFI.

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									Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column			
84	Pikeville	3401703	HENRYCLAY	ASHCAMP	ASHCAMP	Marrowbone, Creek, Elkhorn City	42.31	715	12/17/2021	182.20	207.23	1.62	1.62	SCHEDULED COMPANY, TREE OUT OF ROW, UNKNOWN (NON WEATHER), VINE, EQUIPMENT FAILURE, ANIMAL - NON BIRD, WEATHER - UNKNOWN, SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, ERROR - FIELD, TREE INSIDE ROW, WEATHER - ICE (1/2 INCH OR > 6" SNOW), FIRE - AEP, OR AFFECTING > 1 CUSTOMER, WEATHER - FLOOD/SLIDE	19.74%, 19.74%, 15.79%, 13.16%, 11.84%, 6.58%, 3.95%, 2.63%, 1.32%, 1.32%, 1.32%, 1.32%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 47.67% of the total SAIDI and 21.4% of the total SAIFI and Scheduled company outages accounted for 46.94% of the total SAIFI and 19.8% of the total SAIDI.
85	Pikeville	3401801	INDEX	DISTRIBUTION	6075 Liberty Rd., West Liberty. KY 26074	West Liberty	56.49	622	4/28/2022	672.58	1,412.99	3.38	8.08	SCHEDULED COMPANY, TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, FACILITATION OF WORK, WEATHER - UNKNOWN, TREE INSIDE ROW, VEHICLE ACCIDENT (NON AEP), OTHER, WEATHER - LIGHTNING	38%, 19%, 12%, 11%, 7%, 5%, 3%, 2%, 1%, 1%, 1%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 41.36% of the total SAIDI and 40.68% of the total SAIFI.
86	Pikeville	3401802	INDEX	HOSPITAL	Off Liberty Road, West Liberty	Liberty Road, US 460, Old Hwy 172, Park Hill Blvd, parts of West Liberty	20.32	716	3/3/2022	124.74	131.13	1.01	1.39	SCHEDULED COMPANY, TREE OUT OF ROW, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, VINE, TREE INSIDE ROW, WEATHER - UNKNOWN, VEHICLE ACCIDENT (NON AEP), FACILITATION OF WORK, EQUIPMENT FAILURE	48.89%, 13.33%, 8.89%, 6.67%, 6.67%, 4.44%, 4.44%, 2.22%, 2.22%, 2.22%	No corrective actions planned for 2026.	Vehicle accident (non AEP) outages accounted for 35.26% of the total SAIDI and 48.64% of the total SAIFI.
87	Pikeville	3402002	KEYSER	STONECOAL	3249 North Mayo Trail, Pikeville 41501	Pikeville	37.05	757	7/29/2022	129.21	83.27	0.95	1.49	TREE OUT OF ROW, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, VINE, SCHEDULED COMPANY, WEATHER - UNKNOWN, FACILITATION OF WORK, FOREIGN OBJECT (NON ANIMAL)	27.03%, 21.62%, 18.92%, 18.92%, 5.41%, 2.7%, 2.7%, 2.7%	No corrective actions planned for 2026.	Unknown (non weather) outages and Tree our of ROW outage accounted for 69.03% and 24.16% of the total SAIFI, respectively.
88	Pikeville	3402003	KEYSER	MULLINS	3249 North Mayo Trail, Pikeville 41501	Pikeville	29.9	1052	3/31/2025	270.15	247.43	1.49	1.55	SCHEDULED COMPANY, TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, TREE INSIDE ROW, VINE, WEATHER - FLOOD/SLIDE, WEATHER - UNKNOWN	32.5%, 22.5%, 15%, 12.5%, 5%, 5%, 2.5%, 2.5%, 2.5%	No corrective actions planned for 2026.	Scheduled company outages and Equipment failure outages accounted for 45.79% and 23.51% of the total SAIFI respectively.
89	Pikeville	3402204	MCKINNEY	MAYTOWN	9 CR-1233, Drift, KY 41619	Drift, Eastern	36	482	12/28/2021	533.73	1,199.85	2.24	5.90	SCHEDULED COMPANY, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, VINE, TREE OUT OF ROW, WEATHER - UNKNOWN, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, FOREIGN OBJECT (NON ANIMAL)	29.55%, 22.73%, 15.91%, 11.36%, 9.09%, 6.82%, 2.27%, 2.27%	No corrective actions planned for 2026.	Equipment failure outage saccounted for 64.73% of the total SAIDI and 40.04% of the total SAIFI.
90	Pikeville	3402501	MIDDLECREEK	DISTRIBUTION	DISTRIBUTION	Off KY RT 404 David	5.6	115	4/7/2021	517.82	1,651.72	1.53	3.18	SCHEDULED COMPANY, EQUIPMENT FAILURE, TREE OUT OF ROW, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, VEHICLE ACCIDENT (NON AEP), FACILITATION OF WORK, ANIMAL - NON BIRD	26.67%, 20%, 13.33%, 13.33%, 6.67%, 6.67%, 6.67%, 6.67%	No corrective actions planned for 2026.	Equipment failure outages accounted for 82.66% of the total SAIDI and 31.97% of the total SAIFI and Scheduled company outages accounted for 33.06% of the total SAIFI and 9.2% of the total SAIDI.
91	Pikeville	3403201	BEAVERCREEK	LIGON	Junction of KY 979 and KY 122	Ligon, Big Mud Creek, Teaberry	72.79	1434	9/30/2025	208.96	193.4	1.65	2.02	SCHEDULED COMPANY, UNKNOWN (NON WEATHER), TREE OUT OF ROW, EQUIPMENT FAILURE, ANIMAL - NON BIRD, TREE INSIDE ROW, WEATHER - UNKNOWN, VINE, TREE REMOVAL (NON AEP), FACILITATION OF WORK, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), WEATHER - FLOOD/SLIDE	35.51%, 16.82%, 13.08%, 12.15%, 4.67%, 4.67%, 3.74%, 3.74%, 1.87%, 1.87%, 0.93%, 0.93%	No corrective actions planned for 2026.	Equipment failure outages and Unknown (non weather) outages accounted for 51.1% and 25.88% of the total SAIFI, respectively.
92	Pikeville	3403801	SECONDFORK	DISTRIBUTION	Long Fork Road	Biggs, Fedcreek	7.35	12	6/30/2022	355.26	111	0.87	1.33	TREE OUT OF ROW, WEATHER - UNKNOWN	50%, 50%	No corrective actions planned for 2026.	Weather-unknown outages and Tree out ROW outages accounted for 75% and 25% of the total SAIFI, respectively.

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										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
93	Pikeville	3407101	TOPMOST	DEMA	Along SR 7, near Roaring Branch Road, Topmost	HWY 7 Dema	35.61	491	1/8/2022	347.89	352.52	1.91	2.07	TREE OUT OF ROW, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, EQUIPMENT FAILURE, SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, SCHEDULED COMPANY, ERROR - FIELD, FACILITATION OF WORK	34.62%, 19.23%, 15.38%, 7.69%, 7.69%, 7.69%, 3.85%, 3.85%	No corrective actions planned for 2026.	Tree out ROW outages accounted for 75.25% of the total SAIFI.
94	Pikeville	3407102	TOPMOST	CANEY	CANEY	South Highway 7, Topmost	10.54	45	4/23/2021	1,422.20	724.6	2.10	2.31	UNKNOWN (NON WEATHER), TREE OUT OF ROW, EQUIPMENT FAILURE	50%, 37.5%, 12.5%	No corrective actions planned for 2026.	Unknown-non weather outages and Tree out ROW outages accounted for 51.92% and 47.12% of the total SAIFI, respectively.
95	Pikeville	3407103	TOPMOST	KITE	Along SR 7, near Roaring Branch Road, Topmost	HWY 7, Kite	25.42	313	12/31/2021	455.11	510.93	1.96	1.57	VINE, TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), WEATHER - FLOOD/SLIDE, TREE INSIDE ROW, SCHEDULED COMPANY, ANIMAL - NON BIRD	23.08%, 15.38%, 15.38%, 15.38%, 7.69%, 7.69%, 7.69%, 7.69%	No corrective actions planned for 2026.	Tree out ROW outages accounted for 94.69% of the total SAIDI.
96	Pikeville	3408101	SALISBURY	PRINTER	2241 Ky Rt 122, Printer, KY 41655	Printer, KY Rt 122	19.23	295	12/7/2023	343.15	510.94	1.53	3.66	TREE OUT OF ROW, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, TREE INSIDE ROW, SCHEDULED COMPANY, ANIMAL - NON BIRD	40.91%, 31.82%, 9.09%, 9.09%, 4.55%, 4.55%	No corrective actions planned for 2026.	Tree out ROW outages accounted for 89.15% of the total SAIDI and 90.82% of the total SAIFI.
97	Pikeville	3408303	COLEMAN	PETERCRK	Calloway Rd, Coleman KY	Peter Creek, Jamboree, Paw Paw	47.86	1006	8/23/2024	294.03	306.07	1.89	2.45	EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), TREE OUT OF ROW, SCHEDULED COMPANY, VINE, VANDALISM, WEATHER - UNKNOWN, FACILITATION OF WORK, OTHER	36.96%, 21.74%, 13.04%, 10.87%, 8.7%, 2.17%, 2.17%, 2.17%, 2.17%	No corrective actions planned for 2026.	Equipment failure outages accounted for 86% of the total SAIFI and 73.03% of the total SAIDI.
98	Pikeville	3408304	COLEMAN	CALLOWAY	Calloway Rd, Coleman KY	Coleman, Ransom	36.68	495	11/22/2024	911.51	1,104.04	4.05	5.68	TREE OUT OF ROW, SCHEDULED COMPANY, EQUIPMENT FAILURE, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, VINE, UNKNOWN (NON WEATHER), WEATHER - FLOOD/SLIDE, FACILITATION OF WORK	38.3%, 31.91%, 10.64%, 6.38%, 4.26%, 4.26%, 2.13%, 2.13%	No corrective actions planned for 2026.	Tree out ROW outages accounted for 67.11% of the total SAIFI and 70% of the total SAIDI.
99	Pikeville	3408402	KIMPER	GRAPEVINE	Hwy 194 E, Kimber, KY	Hwy 194 E, Grapevine Rd	36.28	560	10/31/2022	643.45	619.61	2.71	3.53	TREE OUT OF ROW, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, ANIMAL - NON BIRD, VINE, WEATHER - UNKNOWN, ABNORMAL FEED	41.46%, 19.51%, 12.2%, 12.2%, 7.32%, 4.88%, 2.44%	No corrective actions planned for 2026.	Tree out ROW outages accounted for 55.38% of the total SAIFI.
100	Pikeville	3409001	W.PAINTSVILLE	PAINTSVIL	3rd Street, Paintsville	Paintsville	7.7	607	5/11/2022	113.10	100.42	0.71	0.74	SCHEDULED COMPANY, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), VINE, ANIMAL - NON BIRD, ERROR - FIELD, TREE REMOVAL (NON AEP)	50%, 15.38%, 11.54%, 7.69%, 7.69%, 3.85%, 3.85%	No corrective actions planned for 2026.	Scheduled company outages accounted for 73.72% of the total SAIFI.
101	Pikeville	3409002	W.PAINTSVILLE	STAFFORDSVILLE	STAFFORDSVILLE	435 William Henry Dixon Blvd, Paintsville	48.32	1182	2/10/2021	461.69	1,191.95	2.06	4.85	SCHEDULED COMPANY, TREE OUT OF ROW, EQUIPMENT FAILURE, ANIMAL - NON BIRD, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, TREE INSIDE ROW, VINE, WEATHER - ICE (1/2 INCH OR > 6" SNOW), SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, ERROR - FIELD, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, FACILITATION OF WORK, OTHER UTILITY, FOREIGN OBJECT (NON ANIMAL)	33.33%, 18.18%, 17.42%, 8.33%, 6.82%, 3.03%, 3.03%, 3.03%, 2.27%, 0.76%, 0.76%, 0.76%, 0.76%, 0.76%, 0.76%	Tie line improvement project scheduled for 2026.	Tree out ROW outages accounted for 77.56% of the total SAIDI and 45.6% of the total SAIFI.

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										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
102	Pikeville	3409003	W.PAINTSVILLE	PLAZA	435 William Henry Dixon Blvd, Paintsville, KY 41240	West Paintsville	19.17	386	4/25/2022	219.21	218.54	1.90	1.94	TREE OUT OF ROW, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, EQUIPMENT FAILURE, ANIMAL - NON BIRD, WEATHER - UNKNOWN, ERROR - FIELD, VEHICLE ACCIDENT (NON AEP), FACILITATION OF WORK	30.77%, 19.23%, 19.23%, 11.54%, 3.85%, 3.85%, 3.85%, 3.85%	No corrective actions planned for 2026.	Tree out ROW outages and Error-field outages accounted for 51.07% and 31.47% of the total SAIFI, respectively.
103	Pikeville	3409301	KENWOOD	W VANLEAR	Industrial Park Rd, Hager Hill KY	Van Lear	19.11	462	5/21/2021	193.41	93.66	0.90	1.09	SCHEDULED COMPANY, EQUIPMENT FAILURE, VINE, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, TREE OUT OF ROW, FACILITATION OF WORK, OTHER, TREE INSIDE ROW	42.42%, 15.15%, 9.09%, 9.09%, 9.09%, 6.06%, 3.03%, 3.03%, 3.03%	No corrective actions planned for 2026.	Scheduled company outages accounted for 82.57% of the total SAIFI.
104	Pikeville	3409401	FEDSCREEK	FEDSCREEK	FEDSCREEK	US Route 460, Lick Creek	40.81	726	6/20/2025	873.36	927.7	2.63	3.20	UNKNOWN (NON WEATHER), TREE OUT OF ROW, VINE, EQUIPMENT FAILURE, SCHEDULED COMPANY, WEATHER - UNKNOWN, FACILITATION OF WORK, ANIMAL - NON BIRD, WEATHER - FLOOD/SLIDE, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), CORROSION	24.53%, 18.87%, 16.98%, 13.21%, 7.55%, 5.66%, 3.77%, 3.77%, 1.89%, 1.89%, 1.89%	No corrective actions planned for 2026.	Tree out ROW outages accounted for 71.62% of the total SAIDI and 29.22% of the total SAIFI and Weather-unknown accounted for 37.54% of the total SAIFI and 5.54% of the total SAIDI.
105	Pikeville	3409402	FEDSCREEK	LICKCREEK	FEDSCREEK	Lick Creek, Mikegrady	20.65	333	8/30/2025	329.92	379.11	1.86	3.01	UNKNOWN (NON WEATHER), TREE OUT OF ROW, SCHEDULED COMPANY, EQUIPMENT FAILURE, WEATHER - UNKNOWN, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), CORROSION	33.33%, 19.44%, 19.44%, 16.67%, 5.56%, 2.78%, 2.78%	No corrective actions planned for 2026.	Tree out ROW outages accounted for 41.87% of the total SAIDI and 16.28% of the total SAIFI and Weather-unknown outages accounted for 33.47% of the total SAIFI and 8.25% of the total SAIDI.
106	Hazard	3409503	BURDINE	JENKINS	Near Raven Rock Golf Course	Hwy 805 East Jenkins	7.23	326	3/1/2023	266.78	232.98	2.42	3.13	SCHEDULED COMPANY, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), VINE, ANIMAL - BIRD, FACILITATION OF WORK	35%, 25%, 20%, 10%, 5%, 5%	No corrective actions planned for 2026.	Scheduled company outage accounted for 61.35% of the total SAIFI.
107	Pikeville	3410601	E.PRESTON	PRESTONSBURG	S Lake Drive, Prestonsburg	Prestonsburg	7.63	610	5/23/2025	60.61	40.97	0.43	0.55	SCHEDULED COMPANY, EQUIPMENT FAILURE, TREE OUT OF ROW, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, ANIMAL - NON BIRD	29.41%, 23.53%, 17.65%, 17.65%, 5.88%, 5.88%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 67.39% of the total SAIFI.
108	Pikeville	3410602	E.PRESTON	LANCER	S Lake Drive, Prestonsburg	Lancer, Bull Creek	24.96	950	8/16/2025	188.65	223.84	0.86	1.07	SCHEDULED COMPANY, EQUIPMENT FAILURE, TREE OUT OF ROW, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD, VINE, WEATHER - UNKNOWN, TREE INSIDE ROW, FACILITATION OF WORK, CUST. EQUIPMENT > 1 CUSTOMER	31.43%, 17.14%, 17.14%, 8.57%, 5.71%, 5.71%, 5.71%, 2.86%, 2.86%, 2.86%	No corrective actions planned for 2026.	Tree out of ROW accounted for 85.26% of the SAIFI and 89.81% of the SAIDI. One event made up over 50% of the Tree out of ROW SAIDI.
109	Pikeville	3411701	CEDAR CREEK	HOOPWOOD	Cedar Creek Road, Pikeville	Cedar Creek, Cedar Hills	1.51	85	2/5/2021	213.13	126.56	0.83	1.01	UNKNOWN (NON WEATHER), SCHEDULED COMPANY	50%, 50%	No corrective actions planned for 2026.	Weather-Flood/Slide outages accounted for 68.98% of the SAIFI.
110	Pikeville	3412901	WEEKSBURY	DISTRIBUTION	DISTRIBUTION	Along SR 466 near Abe Fork	24.07	409	12/13/2024	357.39	467.75	1.92	1.82	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), VEHICLE ACCIDENT (NON AEP), SCHEDULED COMPANY	35.71%, 32.14%, 14.29%, 7.14%, 3.57%, 3.57%, 3.57%	No corrective actions planned for 2026.	Tree out of ROW outages and Scheduled Company outages accounted for 44.84% and 38.09% of the SAIDI, respectively.
111	Pikeville	3413401	GARRETT	GARRETT	Stonecoal Rd, Garrett	Garrett, W Garrett, Wayland	39.2	737	11/13/2025	861.46	596.68	4.59	7.00	SCHEDULED COMPANY, TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, VINE, WEATHER - LIGHTNING, TREE REMOVAL (NON AEP), TREE INSIDE ROW, WEATHER - FLOOD/SLIDE, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, FACILITATION OF WORK, ANIMAL - NON BIRD	29.31%, 18.97%, 17.24%, 12.07%, 3.45%, 3.45%, 3.45%, 3.45%, 1.72%, 1.72%, 1.72%, 1.72%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 44.67% of the total SAIFI.

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										Circuit 5 Year Avg SAIDI	Reporting Year SAIDI	Circuit 5 Year Avg SAIFI	Reporting Year SAIFI	Outage Causes	% of Outages Due to Causes Listed in Previous Column		
112	Pikeville	3413402	GARRETT	LACKEY	Stonecoal Rd, Garrett	Lackey, Mousie	34.28	486	6/30/2021	804.00	1,067.18	4.61	6.84	TREE OUT OF ROW, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, SCHEDULED COMPANY, VINE, SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, FACILITATION OF WORK, ANIMAL - NON BIRD	33.33%, 31.48%, 14.81%, 12.96%, 1.85%, 1.85%, 1.85%, 1.85%	No corrective actions planned for 2026.	Tree out ROW outages accounted for 60.85% of the total SAIDI and 38.44% of the total SAIFI and Unknown-non weather outage accounted for 39.92% of the total SAIDI and 28.39% of the total SAIFI.
113	Hazard	3413501	JACKHORN	NEON	Highway 343, Jackhorn	Fleming, Neon, Jackhorn	20.72	674	11/19/2021	371.43	680.01	1.43	2.60	TREE OUT OF ROW, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, ANIMAL - NON BIRD, FACILITATION OF WORK	28.95%, 26.32%, 23.68%, 10.53%, 7.89%, 2.63%	No corrective actions planned for 2026.	Tree out of ROW outage accounted for 67.39% of the total SAIFI and 76.01% of the total SAIDI.
114	Hazard	3413502	JACKHORN	MCROBERTS	Highway 343, Jackhorn	McRoberts	9.24	360	9/22/2021	69.48	118.58	0.31	0.53	TREE OUT OF ROW, SCHEDULED COMPANY, EQUIPMENT FAILURE, VINE, UNKNOWN (NON WEATHER), ANIMAL - NON BIRD	37.5%, 31.25%, 12.5%, 6.25%, 6.25%, 6.25%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 85.26% of the total SAIFI and 89.81% of the total SAIDI.
115	Hazard	3413503	JACKHORN	CROMONA	Highway 343, Jackhorn	Neon, Potters Fork, Cromona	19.59	419	8/20/2021	284.52	249.13	1.71	1.79	TREE OUT OF ROW, SCHEDULED COMPANY, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), WEATHER - FLOOD/SLIDE	42.11%, 26.32%, 10.53%, 10.53%	No corrective actions planned for 2026.	Weather-Flood/Slide outages accounted for 68.98% of the total SAIFI.
116	Pikeville	3414301	SIDNEY	BIG CREEK	BIG CREEK	Big Creek Rd	25.58	290	12/26/2025	373.33	537.65	2.02	4.44	TREE OUT OF ROW, WEATHER - UNKNOWN, EQUIPMENT FAILURE, VINE, UNKNOWN (NON WEATHER), VANDALISM, TREE INSIDE ROW, SCHEDULED COMPANY	45.45%, 18.18%, 9.09%, 9.09%, 4.55%, 4.55%, 4.55%, 4.55%	No corrective actions planned for 2026.	Tree out of ROW accounted for 58.90% of the total SAIDI and 64.80% of the total SAIFI and equipment failure outages accounted for 28.79% of the total SAIDI and 23.31% of the total SAIFI.
117	Pikeville	3414302	SIDNEY	COBURN MTN	COBURN MTN	Coburn MTN	41.85	844	4/4/2025	504.80	649.05	2.52	3.11	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, ANIMAL - NON BIRD, SCHEDULED OUTSIDE REQUEST > 1 CUSTOMER, WEATHER - UNKNOWN, FACILITATION OF WORK, VINE, TREE INSIDE ROW	30.43%, 21.74%, 13.04%, 8.7%, 6.52%, 6.52%, 4.35%, 4.35%, 2.17%, 2.17%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 44.67% of the total SAIFI and 64.12% of the total SAIDI.
118	Pikeville	3414901	FISHTRAP	DISTRIBUTION	Left Fork Island Creek, Phyllis	Phyllis	4.55	3	7/28/2022	1,174.07	1,454.33	2.53	5.00	EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN	60%, 20%, 20%	No corrective actions planned for 2026.	Unknown-non weather accounted for 57.9% of the total SAIDI and 20% of the total SAIFI and Equipment failure outages accounted for 60% of the total SAIFI and 40.04% if the total SAIDI.
119	Hazard	3420001	SOFT SHELL	VEST	Raymond Smith Dr, Leburn	Yellow Mountain, Tina, Vest	58.36	641	7/2/2021	445.77	414.57	1.13	1.33	UNKNOWN (NON WEATHER), TREE OUT OF ROW, SCHEDULED COMPANY, EQUIPMENT FAILURE, ANIMAL - NON BIRD, WEATHER - UNKNOWN, TREE REMOVAL (NON AEP), WEATHER - FLOOD/SLIDE, ANIMAL - BIRD, FIRE - AEP, OR AFFECTING > 1 CUSTOMER, FACILITATION OF WORK, WEATHER - HIGH WINDS (EXCEEDING 60 MPH)	24.44%, 22.22%, 20%, 13.33%, 4.44%, 2.22%, 2.22%, 2.22%, 2.22%, 2.22%, 2.22%	No corrective actions planned for 2026.	Tree out of ROW outages and equipment failure outages accounted for 45.36% and 27.97% of the total SAIFI, respectively.
120	Hazard	3420002	SOFT SHELL	LEBURN	Raymond Smith Dr, Leburn	Softshell, Leburn, Garner, Hindman	50.73	848	10/17/2025	437.49	498.39	1.76	2.38	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), SCHEDULED COMPANY, TREE INSIDE ROW, FACILITATION OF WORK, WEATHER - FLOOD/SLIDE, ERROR - OPERATIONS	38.89%, 24.07%, 14.81%, 11.11%, 3.7%, 3.7%, 1.85%, 1.85%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 44.67% of the total SAIFI and 64.12% of the total SAIDI.
121	Pikeville	3420101	MAYO TRAIL	NIPPA	Near 61 Ponderosa Dr, Paintsville, KY 41240	Muddy Branch, Wittensville	22.69	479	7/26/2022	239.90	279.75	1.12	1.74	SCHEDULED COMPANY, TREE OUT OF ROW, EQUIPMENT FAILURE, ANIMAL - NON BIRD, UNKNOWN (NON WEATHER), WEATHER - UNKNOWN, TREE INSIDE ROW, FACILITATION OF WORK	36.17%, 19.15%, 14.89%, 10.64%, 8.51%, 6.38%, 2.13%, 2.13%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 66.11% of the total SAIDI and 79.64% of the total SAIFI.
122	Pikeville	3420102	MAYO TRAIL	EUCLID	EUCLID	Near 61 Ponderosa Dr, Paintsville	19.72	1421	10/13/2022	164.29	238.93	1.14	1.71	SCHEDULED COMPANY, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, TREE OUT OF ROW, VINE, ANIMAL - NON BIRD, WEATHER - FLOOD/SLIDE, VEHICLE ACCIDENT (NON AEP), FIRE - AEP, OR AFFECTING > 1 CUSTOMER, FACILITATION OF WORK, OTHER, FOREIGN OBJECT (NON ANIMAL)	20.45%, 18.18%, 13.64%, 11.36%, 9.09%, 9.09%, 4.55%, 4.55%, 2.27%, 2.27%, 2.27%, 2.27%	No corrective actions planned for 2026.	Equipment failure outages accounted for 64.54% of the total SAIDI and 63.37% of the total SAIFI.

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123	Pikeville	3420103	MAYO TRAIL	DAVIS BRANCH	Just off Euclid Ave along Ponderosa Drive	Rose St., Riverview Dr.	32.38	1009	7/14/2022	260.75	384.74	1.67	1.28	SCHEDULED COMPANY, TREE OUT OF ROW, ANIMAL - NON BIRD, UNKNOWN (NON WEATHER), EQUIPMENT FAILURE, WEATHER - UNKNOWN, TREE INSIDE ROW, FACILITATION OF WORK, WEATHER - FLOOD/SLIDE, WEATHER - HIGH WINDS (EXCEEDING 60 MPH), FIRE - AEP, OR AFFECTING > 1 CUSTOMER	28.57%, 17.46%, 15.87%, 9.52%, 9.52%, 6.35%, 4.76%, 3.17%, 1.59%, 1.59%, 1.59%	No corrective actions planned for 2026.	Weather-flood/slide outages accounted for 52.76% of the total SAIDI.
124	Pikeville	3421002	BREAKS	GRASSY	Elkhorn City, KY	Middle Branch, Little Grassy Branch	7.41	46	2/29/2024	243.92	512.78	0.78	1.61	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER)	57.14%, 28.57%, 14.29%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 98.97% of the total SAIDI and 95.95% of the total SAIFI.
125	Pikeville	3421302	RACCOON	FROZEN CREEK	US 119 Raccoon	Raccoon Creek, Frozen Creek	47.09	1139	4/23/2021	359.13	444.61	2.01	1.45	TREE OUT OF ROW, EQUIPMENT FAILURE, SCHEDULED COMPANY, UNKNOWN (NON WEATHER), VINE, TREE INSIDE ROW, FACILITATION OF WORK, ANIMAL - NON BIRD, WEATHER - HIGH WINDS (EXCEEDING 60 MPH)	26.42%, 22.64%, 15.09%, 13.21%, 7.55%, 5.66%, 3.77%, 3.77%, 1.89%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 51.72% total SAIDI.
126	Pikeville	3451201	BEEFHIDE	BEEFHIDE	Improvement Branch Road, Jenkins, KY 41537	Beefhide	55.78	850	7/28/2023	511.57	348.47	1.92	2.53	TREE OUT OF ROW, EQUIPMENT FAILURE, UNKNOWN (NON WEATHER), VINE, ANIMAL - NON BIRD, SCHEDULED COMPANY, TREE INSIDE ROW, FACILITATION OF WORK, WEATHER - UNKNOWN, WEATHER - LIGHTNING, ERROR - FIELD	21.15%, 19.23%, 15.38%, 11.54%, 9.62%, 9.62%, 3.85%, 3.85%, 1.92%, 1.92%, 1.92%	No corrective actions planned for 2026.	Tree out of ROW outages accounted for 47.96% of the total SAIFI.

¹ Circuits notated as no corrective actions planned for 2026 either have no corrective action needed or will continue to be monitored and may be planned for corrective action in a future year.