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May 1st, 2026

To whom it may concern:

This letter is provided to serve notice that Kenergy has completed and submitted the 2025 Electric Distribution Utility Annual Reliability Report pursuant to Administrative Case Number 2011-00450.

The report accompanies this letter for your review. Please contact me at 270.689.6188 with any questions regarding this report.

Sincerely,

Kevin Holland

Kevin Holland

Operations Manager

Kenergy Corp.'s Electric Distribution Utility Annual Reliability Report

Section 1: Contact Information

Utility Name: Kenergy Corp.
Report Prepared By: Michael Blankenship
E-Mail Address of Preparer: mblankenship@kenergycorp.com
Phone Number of Preparer: 270.689.6189

Section 2: Reporting Year

Calendar Year of Report: 2025

Section 3: Major Event Days (MED)

TMED: 8.20
First Date Used to Determine TMED: 1/1/2021
Last Date Used to Determine TMED: 12/31/2025
Number of MED Days in Report Year: 9

NOTE: Per IEEE 1366 T_{MED} should be calculated using the daily SAIDI values for the five prior years. If five years of data are not available, then utilities should use what is available until five years are accumulated.

Section 4: System Reliability Information and Results

System-wide Information

Total Members: 58931
Total Circuits 190

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Section 4: System Reliability Information and Results Cont.

Excluding MED

5 Year Average		Reporting Year	
SAIDI:	111.42	SAIDI:	135.70
SAIFI:	1.35	SAIFI:	1.51

Including MED

5 Year Average		Reporting Year	
SAIDI:	488.17	SAIDI:	644.29
SAIFI:	2.04	SAIFI:	2.41

Notes:

- 1) All duration indices (SAIDI) are to be reported in units of minutes.
- 2) Reports are due on the first business day of May of each year
- 3) Reports cover the calendar year ending in the December before the reports are due.
- 4) IEEE 1366 (latest version) is used to define SAIDI, SAIFI, and TMED

Section 6: Vegetation Management Plan Review

Include Current Vegetation Management Plan

Additional Page may be attached as needed.

Kenergy's vegetation management efforts are continually evaluated to ensure adequacy and effectiveness. During 2025, approximately 997 miles of line were cleared which is consistent with the cycle length outlined in Kenergy's Vegetation Management Plan (not to exceed six years). The 2026 scope of work has been developed and is also consistent with Kenergy's cycle length. In an effort to improve our vegetation management efforts going forward, we are going 5 feet higher every 2 years to eventually achieve conductor to sky clearance, as well as trimming all pine tress conductor to sky since 2024

Section 8: Utility Comments

In section 5, "Resolved at time of outage" means that the issue, whether a mechanical failure, public hit pole, tree on the line, animal with guard being installed, or any other means where the issue was corrected and is most likely not going to repeat.

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Section B: Circuit Reporting 2025 (Circuits with SAIDI and SAIFI 5 Year Average)

Circuits Reported Exclude MFD, Planned Outages, Power Supply, Customer Responsible, and Momentary Outages

Table with columns: Substation Name & Address, Substation Location, Circuit Location, Circuit Length, Max. Amps, Max. Volts, Equipment, Weather, Reliability, and various SAIDI/SAIFI metrics. The table lists numerous circuits across various locations like Adams Lane, Crofton, and others.

