

**KENTUCKY--AMERICAN WATER COMPANY**  
**Case No. 2007-00143**  
**Forecasted Test Period Ending November 30, 2008**

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KENTUCKY AMERICAN WATER  
LABOR SUMMARY  
CASE NO: 2007-00XXX

Original Budget	2008												TOTAL
	DEC_DL	JAN_DL	FEB_DL	MAR_DL	APR_DL	MAY_DL	JUN_DL	JUL_DL	AUG_DL	SEP_DL	OCT_DL	NOV_DL	
Capital Summary	108,239	117,258	108,112	107,939	116,162	114,926	110,911	121,129	108,714	116,375	120,177	106,369	1,357,310
O & M Summary	473,416	510,416	469,108	464,435	498,921	495,229	472,958	519,146	469,954	502,063	514,305	465,073	5,855,025
Non Reg	1,663	1,761	1,663	1,663	1,823	1,722	1,722	1,924	1,620	1,823	1,823	1,620	20,828
Incentive	21,677	18,851	20,732	20,559	22,514	20,619	21,539	22,514	19,666	22,514	21,539	19,826	252,550 CK
Total O & M	495,093	529,267	489,840	484,994	521,435	515,848	494,497	541,660	489,620	524,577	535,844	484,899	6,107,575
													7,464,885 incl capital
Adjusted Labor													
Central													
Capital Summary	102,797	111,411	102,804	102,471	110,292	109,069	105,307	115,066	104,262	110,504	114,155	101,014	1,289,152
O & M Summary	440,271	475,441	436,324	431,693	463,922	460,459	439,460	482,953	438,627	466,672	478,354	432,480	5,444,855
Incentive	19,826	21,677	18,851	20,732	20,559	22,514	20,619	21,539	22,514	19,666	22,514	21,539	252,550
Total Labor	562,894	608,529	557,979	555,096	594,773	592,041	565,386	619,558	563,403	596,842	615,023	555,033	6,986,557
Tri Village													
Capital Summary	2,692	2,922	2,642	2,718	2,892	2,919	2,787	3,024	2,761	2,892	3,024	2,656	33,929
O & M Summary	24,504	26,431	24,553	24,725	26,660	26,542	25,566	27,692	25,463	26,826	27,636	24,424	311,361
Elk Lake													
Capital Summary	541	578	522	541	579	579	560	599	541	579	599	521	6,740
O & M Summary	3,640	3,902	3,687	3,613	3,919	3,862	3,755	4,055	3,717	3,978	4,027	3,583	45,737
Owenton													
Capital Summary	1,893	2,023	1,828	1,893	2,027	2,027	1,959	2,094	1,892	2,027	2,094	1,824	23,581
O & M Summary	21,193	22,721	20,977	20,758	22,604	22,551	21,469	23,560	21,377	22,769	23,261	20,877	264,077
Bluegrass O & M Summary	49	49	49	49	49	49	49	49	49	49	48	48	586
Adjusted labor summary by account and district:													7,672,569
Central:													
Capital	1,289,152												
O & M	546,288												
Tri Village	1,057,486												
Owenton	901,000												
Bluegrass	920,000												
Elk Lake	721,362												
Owenton	619,834												
Bluegrass	860,981												
Tri Village	660,000												
Owenton	386,079												
Bluegrass	630,200												
Elk Lake	694,295												
Owenton	903,200												
Bluegrass	41,760												
Tri Village	676,200												
Owenton	252,550												
Bluegrass	6,986,557												
Elk Lake													
Tri Village													
Owenton													
Bluegrass													
Total	184,100	184,100	184,100	184,100	184,100	184,100	184,100	184,100	184,100	184,100	184,100	184,100	184,100
Capital	902,200	902,200	902,200	902,200	902,200	902,200	902,200	902,200	902,200	902,200	902,200	902,200	902,200
O & M	67,320	67,320	67,320	67,320	67,320	67,320	67,320	67,320	67,320	67,320	67,320	67,320	67,320
Tri Village	33,929	33,929	33,929	33,929	33,929	33,929	33,929	33,929	33,929	33,929	33,929	33,929	33,929
Owenton	30,057	30,057	30,057	30,057	30,057	30,057	30,057	30,057	30,057	30,057	30,057	30,057	30,057
Bluegrass	79,340	79,340	79,340	79,340	79,340	79,340	79,340	79,340	79,340	79,340	79,340	79,340	79,340
Elk Lake	54,047	54,047	54,047	54,047	54,047	54,047	54,047	54,047	54,047	54,047	54,047	54,047	54,047
Owenton	660,000	660,000	660,000	660,000	660,000	660,000	660,000	660,000	660,000	660,000	660,000	660,000	660,000
Bluegrass	903,200	903,200	903,200	903,200	903,200	903,200	903,200	903,200	903,200	903,200	903,200	903,200	903,200
Total	184,100	184,100	184,100	184,100	184,100	184,100	184,100	184,100	184,100	184,100	184,100	184,100	184,100
Capital	23,581	23,581	23,581	23,581	23,581	23,581	23,581	23,581	23,581	23,581	23,581	23,581	23,581
O & M	15,403	15,403	15,403	15,403	15,403	15,403	15,403	15,403	15,403	15,403	15,403	15,403	15,403
Tri Village	25,678	25,678	25,678	25,678	25,678	25,678	25,678	25,678	25,678	25,678	25,678	25,678	25,678
Owenton	104,609	104,609	104,609	104,609	104,609	104,609	104,609	104,609	104,609	104,609	104,609	104,609	104,609
Bluegrass	118,387	118,387	118,387	118,387	118,387	118,387	118,387	118,387	118,387	118,387	118,387	118,387	118,387
Total	586	586	586	586	586	586	586	586	586	586	586	586	586
Capital	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569
O & M													
Tri Village													
Owenton													
Bluegrass													
Total	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569	7,672,569

















PAY	CATEGORY	BUSUNIT	OBJECT	SUB	NAME	TITLE	DEPARTMENT	Raise	1.035	Hours														
										PRNUMBR	PBDBA	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08			
HOURLY	Capital	120205	184100		VAUGHN JON	CLERK OPERATIONS	NETWORK	50176069	106	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
HOURLY	O&M	120206	501200	16	VAUGHN JON	CLERK OPERATIONS	NETWORK	50176069	106	139	153	140	139	146	146	139	153	140	146	146	140	146	146	
HOURLY	O&M	120206	501200	16	VAUGHN JON	CLERK OPERATIONS	NETWORK	50176069	106	30	30	32	29	31	29	30	31	27	31	27	31	27	33	33
HOURLY	Capital	120205	184100		VIRE JEFF	METER TECH	NETWORK	12000053	106	34	37	34	33	36	35	34	37	34	37	34	37	34	35	35
HOURLY	O&M	120205	184100		VIRE JEFF	METER TECH	NETWORK	12000053	106	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
HOURLY	O&M	120203	501200	16	VIRE JEFF	METER TECH	NETWORK	12000053	106	134	147	134	135	140	141	134	147	134	147	134	147	134	141	141
HOURLY	O&M	120203	501200	16	VIRE JEFF	METER TECH	NETWORK	12000053	106	15	15	16	14	16	14	14	15	16	14	15	16	14	17	17
SALARY	Capital	120114	184100		Walker, Shannyn C.	Engr Planning	ENGINEERING	12007131	1	165	160	165	164	173	172	165	180	164	173	164	164	173	173	173
SALARY	O&M	120206	184100	16	Walker, Shannyn C.	Engr Planning	ENGINEERING	12007131	1	3	4	3	4	3	4	3	4	3	4	3	4	4	3	3
SALARY	Capital	120206	184100		Wallers, Mark A.	Specialist Oprs	ENGINEERING	12000156	1	54	59	54	53	57	56	54	59	54	59	54	59	54	56	56
SALARY	O&M	120206	501200	16	Wallers, Mark A.	Specialist Oprs	ENGINEERING	12000156	1	114	125	114	115	119	120	114	125	114	125	114	125	114	120	120









PAY	CATEGORY	BUSUNIT	OBJECT	SUB	NAME	TITLE	DEPARTMENT	PRNUMBER	184				Total Hours	Total by person	Dollars			
									Hours Oct-08	Hours Nov-08	Hours Dec-08	Hours Jan-09			Feb-09	Mar-09	Apr-09	
HOURLY O&M		123066	501200	13	KINCAID TERRI	SR OPER GENERALIST (NORTH)	NETWORK (NORTHERN)	50237894	10	9	256	256	281	256	285			
HOURLY O&M		120205	184100		KINLEY VICTOR	UTILITY	NETWORK		18	16	208	335	335	335	355			
HOURLY O&M		120205	184100		KINLEY VICTOR	UTILITY	NETWORK		2	24	59	59	59	59				
HOURLY O&M		120205	501200		KINLEY VICTOR	UTILITY	NETWORK		166	144	1872	2,979	2,979	2,979	3,117			
HOURLY O&M		120205	184100		Kincheski, Ronald K.	Specialist Opts	NETWORK		6	5	71	178	178	178				
SALARY O&M		120201	501200		Kincheski, Ronald K.	Specialist Opts			184	160	2080	3,930	3,930	4,281				
SALARY O&M		120121	501200	ADJ	Lancho, Susan				0	160	2080	6,320	6,320	6,853				
HOURLY O&M		120205	184100		LYNCH WILLIAM	TREATMENT PLANT OPERA	PRODUCTION		184	160	2080	3,541	3,541	3,710				
HOURLY O&M		120251	501200		LYNCH WILLIAM	TREATMENT PLANT OPERA	PRODUCTION		16	15	193	506	538	538				
HOURLY O&M		120251	501200		LYNCH WILLIAM	TREATMENT PLANT OPERA	PRODUCTION		0	15	72	2345	253	253				
HOURLY O&M		120205	184100		MAGGARD MICHAEL	MAINTENANCE TECH I	PRODUCTION		37	32	418	753	753	798				
HOURLY O&M		120250	501200		MAGGARD MICHAEL	MAINTENANCE TECH II	PRODUCTION		147	128	1662	2,969	2,969	3,102				
HOURLY O&M		120205	184100		MAGGARD MICHAEL	MAINTENANCE TECH II	PRODUCTION		16	15	193	506	538	538				
HOURLY O&M		120205	184100		MATTINGLY RICK	EQUIPMENT OPERATOR	NETWORK		7	6	83	229	229	229				
HOURLY O&M		120205	184100		MATTINGLY RICK	EQUIPMENT OPERATOR	NETWORK		166	144	1872	3,290	3,290	3,443				
HOURLY O&M		120205	501200		MATTINGLY RICK	EQUIPMENT OPERATOR	NETWORK		32	29	384	1,046	1,111	1,111				
SALARY O&M		120205	501200		Mattlingly, Marlon W.	Supvr Network			39	34	439	1,152	1,264	1,264				
HOURLY O&M		120205	501200		Mattlingly, Marlon W.	Supvr Network			145	126	1641	4,378	4,345	4,736				
HOURLY O&M		120251	501200		MAXEY JERRY	MAINTENANCE TECH I	PRODUCTION		37	32	418	753	753	798				
HOURLY O&M		120251	501200		MAXEY JERRY	MAINTENANCE TECH I	PRODUCTION		147	128	1662	2,969	2,969	3,102				
HOURLY O&M		120205	184100		MCCLANAHAN JOYCE	MAINTENANCE TECH I	PRODUCTION		16	15	193	532	565	565				
HOURLY O&M		120205	184100		MCCLANAHAN JOYCE	MAINTENANCE TECH I	PRODUCTION		37	32	418	753	753	798				
HOURLY O&M		120205	501200		MCCLANAHAN JOYCE	FIELD SERVICE RECORDS	NETWORK		2	2	24	49	49	49				
HOURLY O&M		120206	501200		MCCLANAHAN JOYCE	FIELD SERVICE RECORDS	NETWORK		147	128	1662	2,969	2,969	3,102				
HOURLY O&M		120205	184100		MCCLANAHAN JOYCE	FIELD SERVICE RECORDS	NETWORK		6	5	71	147	147	147				
HOURLY O&M		120205	184100		MCCULLOUGH EDDIE	FIELD SERVICE	NETWORK		0	0	0	165	165	165				
HOURLY O&M		120205	184100		MCCULLOUGH EDDIE	FIELD SERVICE	NETWORK		5	5	61	3,686	3,686	3,681				
HOURLY O&M		120206	501200		MCCULLOUGH EDDIE	FIELD SERVICE	NETWORK		184	160	2080	4,037	4,037	4,448				
HOURLY O&M		120206	501200		MCCULLOUGH EDDIE	FIELD SERVICE	NETWORK		42	38	502	1,392	1,448	1,448				
HOURLY O&M		120205	184100		MCFARLAND TERRY	METER READER	NETWORK		18	17	208	392	370	392				
HOURLY O&M		120205	184100		MCFARLAND TERRY	METER READER	NETWORK		1	1	12	33	33	33				
HOURLY O&M		120203	501200		MCFARLAND TERRY	METER READER	NETWORK		166	144	1872	3,280	3,280	3,443				
HOURLY O&M		120203	501200		MCFARLAND TERRY	METER READER	NETWORK		13	12	156	425	458	458				
HOURLY O&M		120205	184100		MERRIMAN RANDY	UTILITY	NETWORK		18	16	208	335	335	355				
HOURLY O&M		120205	184100		MERRIMAN RANDY	UTILITY	NETWORK		2	2	24	59	59	59				
HOURLY O&M		120205	184100		MERRIMAN RANDY	UTILITY	NETWORK		166	144	1872	3,275	2,979	3,117				
HOURLY O&M		120205	501200		Mireault, Debra A.	Admin Asst (N)	NETWORK		6	5	71	178	178	178				
SALARY O&M		120114	501200		Mireault, Debra A.	Admin Asst (N)			184	160	2080	3,399	3,399	3,695				
HOURLY O&M		120205	184100		MOBERLY MIKE	FIELD SERVICE	NETWORK		0	0	0	163	163	163				
HOURLY O&M		120205	184100		MOBERLY MIKE	FIELD SERVICE	NETWORK		5	5	61	3,661	3,661	3,635				
HOURLY O&M		120205	501200		MOBERLY MIKE	FIELD SERVICE	NETWORK		184	160	2080	3,661	3,661	3,835				
HOURLY O&M		120205	184100		MOBERLY MIKE	FIELD SERVICE	NETWORK		42	38	502	1,373	1,438	1,438				
HOURLY O&M		120205	184100		MOORE DAVID	CREW LEADER	NETWORK		18	16	208	354	354	374				
HOURLY O&M		120205	184100		MOORE DAVID	CREW LEADER	NETWORK		3	3	36	94	94	94				
HOURLY O&M		120205	501200		MOORE DAVID	CREW LEADER	NETWORK		166	144	1872	3,141	3,141	3,286				
HOURLY O&M		120205	184100		MOORE DENNIS	FIELD SERVICE	NETWORK		12	11	144	345	345	406				
HOURLY O&M		120205	184100		MOORE DENNIS	FIELD SERVICE	NETWORK		0	0	0	375	406	406				
HOURLY O&M		120205	501200		MOORE DENNIS	FIELD SERVICE	NETWORK		5	5	61	163	163	163				
HOURLY O&M		120205	501200		MOORE DENNIS	FIELD SERVICE	NETWORK		184	160	2080	3,661	3,661	3,835				
HOURLY O&M		120205	184100		MORTON WALLACE	FIELD SERVICE	NETWORK		42	38	502	1,373	1,438	1,438				
HOURLY O&M		120205	184100		MORTON WALLACE	FIELD SERVICE	NETWORK		5	5	61	163	163	163				
HOURLY O&M		120205	501200		MORTON WALLACE	FIELD SERVICE	NETWORK		184	160	2080	3,661	3,661	3,835				
HOURLY O&M		120205	184100		MOSEBY ERIK	UTILITY	NETWORK		42	38	502	1,373	1,438	1,438				
HOURLY O&M		120205	184100		MOSEBY ERIK	UTILITY	NETWORK		18	16	208	335	335	355				
HOURLY O&M		120205	501200		MOSEBY ERIK	UTILITY	NETWORK		2	2	24	59	59	59				
HOURLY O&M		120205	501200		MOSEBY ERIK	UTILITY	NETWORK		166	144	1872	2,979	2,979	3,117				
HOURLY O&M		120205	501200		MOSEBY ERIK	UTILITY	NETWORK		6	5	71	178	178	178				
SALARY O&M		120201	184100		Mullins, Mark E.	Supvr Maint Service			6	5	64	154	154	154				
SALARY O&M		120201	184100		Mullins, Mark E.	Supvr Maint Service			178	155	2016	5,017	5,017	5,448				
HOURLY O&M		123001	501200		OBANION BOBBY	PRODUCTION TECH (NORTH)	PRODUCTION (NORTH)		184	160	2080	2,866	2,866	3,108				

























PAY	CATEGORY	BUSUNIT	OBJECT	SUB	NAME	TITLE	DEPARTMENT	PRNUMBER	Reise	Dollars May-08	Dollars Jun-08	Dollars Jul-08	Dollars Aug-08	Dollars Sep-08	Dollars Oct-08	Dollars Nov-08	Total	AWW Acct	
HOURLY	Capital	120205	184100		VAUGHN, JON	CLERK OPERATIONS	NETWORK	50176069		2,878	2,740	3,016	2,750	2,878	3,016	2,621	33,657	903200	184100
HOURLY	O&M	120206	501200	16	VAUGHN, JON	CLERK OPERATIONS	NETWORK	50176069		858	887	917	788	976	887	798	10,495	903200	
HOURLY	Capital	120205	184100		VIRE, JEFF	CLERK OPERATIONS	NETWORK	12000053		776	753	820	753	776	820	734	9,288	184100	
HOURLY	O&M	120203	501200	16	VIRE, JEFF	METER TECH	NETWORK	12000053		3,125	2,969	3,258	2,969	3,125	3,258	2,938	36,930	676200	184100
HOURLY	O&M	120203	501200	16	VIRE, JEFF	METER TECH	NETWORK	12000053		465	499	522	465	565	499	482	6,033	676200	
SALARY	Capital	120114	184100		Walker, Shannyn C.	Engr Planning	ENGINEERING	12007131		5,317	5,100	5,564	5,069	5,347	5,564	4,822	62,256	684100	
SALARY	O&M	120114	501200	16	Walker, Shannyn C.	Engr Planning	ENGINEERING	12007131		124	93	124	124	93	124	124	1,314	660000	
SALARY	Capital	120206	184100		Walters, Mark A.	Specialist Opns	ENGINEERING	12000156		1,361	1,313	1,434	1,313	1,361	1,434	1,240	16,010	184100	
SALARY	O&M	120206	501200	16	Walters, Mark A.	Specialist Opns	ENGINEERING	12000156		2,917	2,771	3,039	2,771	2,917	3,039	2,650	33,991	660000	



PAY	CATEGORY	BUSUNIT	OBJECT	SUB	NAME	TITLE	DEPARTMENT	PRNUMBER	District	Salary	Hourly
						Engineering Tech (N)	ENGINEERING	12004324	Central		
SALARY	O&M	120114	184100		Adams, Tobey J.	Engineering Tech (N)	ENGINEERING	12004324	Central		
SALARY	O&M	120114	501200		16 Adams, Tobey J.	METER READER	NETWORK	12000157	Central		
HOURLY	Capital	120205	184100		ALEXANDER CAROLYN	METER READER	NETWORK	12000157	Central		
HOURLY	Capital	120205	184100		ALEXANDER CAROLYN	METER READER	NETWORK	12000157	Central		
HOURLY	O&M	120203	501200		16 ALEXANDER CAROLYN	METER READER	NETWORK	12000157	Central		
HOURLY	O&M	120205	501200		ALEXANDER DARRELL	CREW LEADER	NETWORK	50049798	Central		
HOURLY	Capital	120205	184100		ALEXANDER DARRELL	CREW LEADER	NETWORK	50049798	Central		
HOURLY	O&M	120206	184100		ALEXANDER DARRELL	CREW LEADER	NETWORK	50049798	Central		
HOURLY	O&M	120206	501200		16 ALEXANDER DARRELL	CREW LEADER	NETWORK	50049798	Central		
HOURLY	Capital	120214	184100		Anderson, Richard T.	Specialist Opns	ENGINEERING	12000066	Central		
SALARY	Capital	120214	184100		Anderson, Richard T.	Specialist Opns	ENGINEERING	12000066	Central		
HOURLY	O&M	120205	501200		ARVIN PATRICK	METER READER	NETWORK	50173103	Central		
HOURLY	Capital	120205	184100		ARVIN PATRICK	METER READER	NETWORK	50173103	Central		
HOURLY	O&M	120203	501200		16 ARVIN PATRICK	METER READER	NETWORK	50173103	Central		
HOURLY	O&M	120203	501200		ARVIN PATRICK	METER READER	NETWORK	50173103	Central		
SALARY	Capital	120121	184100		Ballard, Patricia L.	Exec Secretary	Exec Secretary	12000114	Central		
SALARY	O&M	120121	501200		Ballard, Patricia L.	Exec Secretary	Exec Secretary	12000114	Central		
HOURLY	Capital	120205	184100		BARNETT JERRY	FIELD SERVICE	NETWORK	12006074	Central		
HOURLY	Capital	120205	184100		BARNETT JERRY	FIELD SERVICE	NETWORK	12006074	Central		
HOURLY	O&M	120206	501200		16 BARNETT JERRY	FIELD SERVICE	NETWORK	12006074	Central		
HOURLY	O&M	120206	501200		BARNETT JERRY	FIELD SERVICE	NETWORK	12006074	Central		
HOURLY	Capital	120205	184100		BARNETT ROBERT	UTILITY	NETWORK	12006074	Central		
HOURLY	Capital	120205	184100		BARNETT ROBERT	UTILITY	NETWORK	12006074	Central		
HOURLY	O&M	120206	501200		16 BARNETT ROBERT	UTILITY	NETWORK	12006074	Central		
HOURLY	O&M	120206	501200		BARNETT ROBERT	UTILITY	NETWORK	12006074	Central		
HOURLY	Capital	120205	184100		BAULT HOPE	METER READER	NETWORK	50187280	Central		
HOURLY	Capital	120205	184100		BAULT HOPE	METER READER	NETWORK	50187280	Central		
HOURLY	O&M	120203	501200		16 BAULT HOPE	METER READER	NETWORK	50187280	Central		
HOURLY	O&M	120203	501200		BAULT HOPE	METER READER	NETWORK	50187280	Central		
HOURLY	Capital	120205	184100		Archer, Tobey (Beatty)	METER READER	NETWORK	50295502	Central		
HOURLY	Capital	120205	184100		Archer, Tobey (Beatty)	METER READER	NETWORK	50295502	Central		
HOURLY	O&M	120203	501200		16 Archer, Tobey (Beatty)	METER READER	NETWORK	50295502	Central		
HOURLY	O&M	120203	501200		Archer, Tobey (Beatty)	METER READER	NETWORK	50295502	Central		
HOURLY	Capital	120205	184100		BEMISS JANET	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000070	Central		
HOURLY	Capital	120205	184100		BEMISS JANET	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000070	Central		
HOURLY	O&M	120250	501200		16 BEMISS JANET	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000070	Central		
HOURLY	O&M	120250	501200		BEMISS JANET	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000070	Central		
HOURLY	O&M	120250	501200		BEMISS JANET	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000070	Central		
HOURLY	Capital	120205	184100		BLISS RICHARD	TREATMENT PLANT OPERA PRODUCTION	NETWORK	50189705	Central		
HOURLY	Capital	120205	184100		BLISS RICHARD	TREATMENT PLANT OPERA PRODUCTION	NETWORK	50189705	Central		
HOURLY	O&M	120251	501200		16 BLISS RICHARD	TREATMENT PLANT OPERA PRODUCTION	NETWORK	50189705	Central		
HOURLY	O&M	120251	501200		BLISS RICHARD	TREATMENT PLANT OPERA PRODUCTION	NETWORK	50189705	Central		
HOURLY	Capital	120205	184100		BOOKER GENE	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000065	Central		
HOURLY	Capital	120205	184100		BOOKER GENE	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000065	Central		
HOURLY	O&M	120251	501200		16 BOOKER GENE	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000065	Central		
HOURLY	O&M	120251	501200		BOOKER GENE	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000065	Central		
HOURLY	O&M	120251	501200		BOOKER GENE	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000065	Central		
HOURLY	Capital	120205	184100		BRADY JAMES	METER READER	NETWORK	12000010	Central		
HOURLY	Capital	120205	184100		BRADY JAMES	METER READER	NETWORK	12000010	Central		
HOURLY	O&M	120203	501200		16 BRADY JAMES	METER READER	NETWORK	12000010	Central		
HOURLY	O&M	120203	501200		BRADY JAMES	METER READER	NETWORK	12000010	Central		
HOURLY	Capital	120205	184100		BROWN CHARLIE	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000057	Central		
HOURLY	Capital	120205	184100		BROWN CHARLIE	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000057	Central		
HOURLY	O&M	120250	501200		16 BROWN CHARLIE	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000057	Central		
HOURLY	O&M	120250	501200		BROWN CHARLIE	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000057	Central		
HOURLY	O&M	120250	501200		BROWN CHARLIE	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000057	Central		
HOURLY	Capital	120205	184100		BROWN KEN	CREW LEADER / JR BACKHH NETWORK	NETWORK	12000037	Central		
HOURLY	Capital	120205	184100		BROWN KEN	CREW LEADER / JR BACKHH NETWORK	NETWORK	12000037	Central		
HOURLY	O&M	120206	501200		16 BROWN KEN	CREW LEADER / JR BACKHH NETWORK	NETWORK	12000037	Central		
HOURLY	O&M	120206	501200		BROWN KEN	CREW LEADER / JR BACKHH NETWORK	NETWORK	12000037	Central		
SALARY	Capital	120214	184100		Bronfield, Robert	Specialist Opns	Specialist Opns	12000017	Central		
SALARY	O&M	120214	501200		Bronfield, Robert	Specialist Opns	Specialist Opns	12000017	Central		
SALARY	Capital	123201	184100		Buchanan, Richard A.	Supvr Opns I	Supvr Opns I	12000090	Tri Village		
SALARY	O&M	123201	501200		Buchanan, Richard A.	Supvr Opns I	Supvr Opns I	12000090	Tri Village		
SALARY	Capital	120206	184100		Buckner, William S.	Supvr Network	Supvr Network	12000002	Central		
SALARY	O&M	120206	501200		Buckner, William S.	Supvr Network	Supvr Network	12000002	Central		
HOURLY	Capital	120205	184100		BUEHLER KENNY	MAINTENANCE TECH I	PRODUCTION	12000060	Central		
HOURLY	O&M	120250	501200		BUEHLER KENNY	MAINTENANCE TECH I	PRODUCTION	12000060	Central		
HOURLY	O&M	120250	501200		BUEHLER KENNY	MAINTENANCE TECH I	PRODUCTION	12000060	Central		
SALARY	Capital	120118	184100		Buehler, Pamela	Specialist Human Resources	Specialist Human Resources	12000125	Central		

PAY CATEGORY	BUSINESS OBJECT	SUB	NAME	TITLE	DEPARTMENT	PRNUMBR	District	Raise	
								Salary	Hourly
HOURLY O&M	120218	501200	10 Buehler, Pamela	Specialist Human Resources	NETWORK	12000125	Central		
HOURLY Capital	120205	184100	BYRD TONY	CREW LEADER	NETWORK	12000062	Central		
HOURLY Capital	120205	184100	BYRD TONY	CREW LEADER	NETWORK	12000062	Central		
HOURLY O&M	120206	501200	16 BYRD TONY	CREW LEADER	NETWORK	12000062	Central		
HOURLY O&M	120206	501200	16 BYRD TONY	CREW LEADER	NETWORK	12000062	Central		
HOURLY Capital	120205	184100	CALLAN ANTHONY	PRODUCTION TECH (NORTI PRODUCTION (NORTH	NETWORK	50237899	Owenton		
HOURLY O&M	120205	184100	CALLAN ANTHONY	PRODUCTION TECH (NORTI PRODUCTION (NORTH	NETWORK	50237899	Owenton		
HOURLY O&M	120201	501200	13 CALLAN ANTHONY	PRODUCTION TECH (NORTI PRODUCTION (NORTH	NETWORK	50237899	Owenton		
HOURLY O&M	120201	501200	13 CALLAN ANTHONY	PRODUCTION TECH (NORTI PRODUCTION (NORTH	NETWORK	50237899	Owenton		
SALARY Capital	120217	184100	Carr, Shana D.	Lab Analyst	NETWORK	50066495	Central		
SALARY O&M	120217	501200	16 Carr, Shana D.	Lab Analyst	NETWORK	50066495	Central		
HOURLY Capital	120205	184100	CASTLEMAN LEE	SR OPER GENERALIST (NOI NETWORK (NORTHER	NETWORK	12007364	Tr Village		
HOURLY O&M	120205	501200	16 CASTLEMAN LEE	SR OPER GENERALIST (NOI NETWORK (NORTHER	NETWORK	12007364	Tr Village		
HOURLY O&M	120206	501200	14 CASTLEMAN LEE	SR OPER GENERALIST (NOI NETWORK (NORTHER	NETWORK	12007364	Tr Village		
HOURLY Capital	120205	184100	CHANDLER MARK	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000064	Central		
HOURLY O&M	120251	501200	16 CHANDLER MARK	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000064	Central		
HOURLY O&M	120251	501200	13 CHANDLER MARK	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000064	Central		
HOURLY O&M	120251	501200	13 CHANDLER MARK	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000064	Central		
HOURLY Capital	120205	184100	CLARK NATHAN	MAINTENANCE TECH II	NETWORK	50186830	Central		
HOURLY O&M	120251	501200	16 CLARK NATHAN	MAINTENANCE TECH II	NETWORK	50186830	Central		
HOURLY O&M	120251	501200	22 CLARK NATHAN	MAINTENANCE TECH II	NETWORK	50186830	Central		
HOURLY Capital	120205	184100	CLAYBORNE SONNY	CLERK OPERATIONS	LOSS CONTROL	12000139	Central		
HOURLY O&M	120219	501200	16 CLAYBORNE SONNY	CLERK OPERATIONS	LOSS CONTROL	12000139	Central		
HOURLY O&M	120119	501200	16 CLAYBORNE SONNY	CLERK OPERATIONS	LOSS CONTROL	12000139	Central		
HOURLY Capital	123001	184100	CLIFTON DAVID	PRODUCTION TECH (NORTI PRODUCTION (NORTH	NETWORK	50237900	Owenton		
HOURLY O&M	123001	501200	16 CLIFTON DAVID	PRODUCTION TECH (NORTI PRODUCTION (NORTH	NETWORK	50237900	Owenton		
HOURLY O&M	123001	501200	13 CLIFTON DAVID	PRODUCTION TECH (NORTI PRODUCTION (NORTH	NETWORK	50237900	Owenton		
HOURLY O&M	123001	501200	13 CLIFTON DAVID	PRODUCTION TECH (NORTI PRODUCTION (NORTH	NETWORK	50237900	Owenton		
HOURLY Capital	120205	184100	COBB CHARLES	METER READER	NETWORK	12000124	Central		
HOURLY Capital	120205	184100	COBB CHARLES	METER READER	NETWORK	12000124	Central		
HOURLY O&M	120203	501200	16 COBB CHARLES	METER READER	NETWORK	12000124	Central		
HOURLY O&M	120105	184100	Cole, Rachel S.	Intmid Financial Analyst	NETWORK	12000096	Central		
SALARY Capital	120105	501200	16 Cole, Rachel S.	Intmid Financial Analyst	NETWORK	12000096	Central		
HOURLY O&M	120205	184100	COLLINS BRETT	CREW LEADER	NETWORK	12006079	Central		
HOURLY Capital	120205	184100	COLLINS BRETT	CREW LEADER	NETWORK	12006079	Central		
HOURLY O&M	120206	501200	16 COLLINS BRETT	CREW LEADER	NETWORK	12006079	Central		
HOURLY O&M	120206	501200	16 COLLINS BRETT	CREW LEADER	NETWORK	12006079	Central		
HOURLY O&M	120201	184100	Combs, Mizi R.	Supvr Production	NETWORK	12000142	Central		
SALARY Capital	120201	501200	16 Combs, Mizi R.	Supvr Production	NETWORK	12000142	Central		
HOURLY Capital	120205	184100	COUCH JERRY	METER READER	NETWORK	12003959	Central		
HOURLY Capital	120205	184100	COUCH JERRY	METER READER	NETWORK	12003959	Central		
HOURLY O&M	120203	501200	16 COUCH JERRY	METER READER	NETWORK	12003959	Central		
HOURLY O&M	120203	501200	16 COUCH JERRY	METER READER	NETWORK	12003959	Central		
SALARY Capital	120201	184100	Coy, Timothy	Specialist Opns	NETWORK	12000117	Central		
SALARY O&M	120201	501200	16 Coy, Timothy	Specialist Opns	NETWORK	12000117	Central		
HOURLY Capital	120205	184100	CRUSE ROBERT	FIELD SERVICE	NETWORK	12000133	Central		
HOURLY Capital	120205	184100	CRUSE ROBERT	FIELD SERVICE	NETWORK	12000133	Central		
HOURLY O&M	120206	501200	16 CRUSE ROBERT	FIELD SERVICE	NETWORK	12000133	Central		
HOURLY O&M	120206	501200	16 CRUSE ROBERT	FIELD SERVICE	NETWORK	12000133	Central		
HOURLY Capital	120205	184100	DEAN DAVID	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000145	Central		
HOURLY O&M	120251	501200	13 DEAN DAVID	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000145	Central		
HOURLY O&M	120251	501200	13 DEAN DAVID	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000145	Central		
HOURLY Capital	120205	184100	DEMPSEY STEPHEN	SR OPER GENERALIST (NOI NETWORK (NORTHER	NETWORK	50237898	Owenton		
HOURLY O&M	123006	501200	16 DEMPSEY STEPHEN	SR OPER GENERALIST (NOI NETWORK (NORTHER	NETWORK	50237898	Owenton		
HOURLY O&M	123006	501200	13 DEMPSEY STEPHEN	SR OPER GENERALIST (NOI NETWORK (NORTHER	NETWORK	50237898	Owenton		
HOURLY Capital	120205	184100	DENUNSON JAMES	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12006076	Central		
HOURLY O&M	120251	501200	16 DENUNSON JAMES	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12006076	Central		
HOURLY O&M	120251	501200	13 DENUNSON JAMES	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12006076	Central		
HOURLY Capital	120205	184100	DIXON KEVIN	CREW LEADER	NETWORK	12000056	Central		
HOURLY Capital	120205	184100	DIXON KEVIN	CREW LEADER	NETWORK	12000056	Central		
HOURLY O&M	120206	501200	16 DIXON KEVIN	CREW LEADER	NETWORK	12000056	Central		
HOURLY O&M	120206	501200	16 DIXON KEVIN	CREW LEADER	NETWORK	12000056	Central		
SALARY Capital	120214	184100	Farmer, Danny R.	Supvr Stieroom	NETWORK	12000005	Central		
SALARY O&M	120214	501200	16 Farmer, Danny R.	Supvr Stieroom	NETWORK	12000005	Central		
HOURLY Capital	120205	184100	FELTS WES	CREW LEADER	NETWORK	12000075	Central		
HOURLY Capital	120205	184100	FELTS WES	CREW LEADER	NETWORK	12000075	Central		

PAY	CATEGORY	BUSUNIT	OBJECT	SUB	NAME	TITLE	DEPARTMENT	PRNUMBER	Raise		District
									Salary	Hourly	
HOURLY	O&M	120206	501200	16	FELTS WES	CREW LEADER	NETWORK	12000075	Central		Central
HOURLY	O&M	120206	501200	16	FELTS WES	CREW LEADER	NETWORK	12000075	Central		Central
HOURLY	Capital	120205	184100	16	FIELDS CHRIS	UTILITY	NETWORK	50333003	Central		Central
HOURLY	Capital	120205	184100	16	FIELDS CHRIS	UTILITY	NETWORK	50333003	Central		Central
HOURLY	O&M	120206	501200	16	FIELDS CHRIS	UTILITY	NETWORK	50333003	Central		Central
HOURLY	O&M	120206	501200	16	FIELDS CHRIS	UTILITY	NETWORK	50333003	Central		Central
HOURLY	Capital	120205	184100	16	FLANNERY TYSON	CREW LEADER	NETWORK	5062542	Central		Central
HOURLY	Capital	120205	184100	16	FLANNERY TYSON	CREW LEADER	NETWORK	5062542	Central		Central
HOURLY	O&M	120206	501200	16	FLANNERY TYSON	CREW LEADER	NETWORK	5062542	Central		Central
HOURLY	O&M	120206	501200	16	FLANNERY TYSON	CREW LEADER	NETWORK	5062542	Central		Central
SALARY	Capital	120205	184100	16	Floyd, Elizabeth A.	Specialist Opns	NETWORK	12000123	Central		Central
SALARY	O&M	120205	501200	16	Floyd, Elizabeth A.	Specialist Opns	NETWORK	12000123	Central		Central
SALARY	O&M	120114	184100	16	Galavotti, Michael D.	Sr Engr	NETWORK	50271711	Central		Central
SALARY	O&M	120114	184100	16	Galavotti, Michael D.	Sr Engr	NETWORK	50271711	Central		Central
HOURLY	Capital	120205	184100	16	GIBSON MARSHAL	SR OPER GENERALIST (NORTHER)	NETWORK	50237697	Owenton		Owenton
HOURLY	O&M	123006	501200	13	GIBSON MARSHAL	SR OPER GENERALIST (NORTHER)	NETWORK	50237697	Owenton		Owenton
HOURLY	O&M	123006	501200	13	GIBSON MARSHAL	SR OPER GENERALIST (NORTHER)	NETWORK	50237697	Owenton		Owenton
SALARY	Capital	120214	184100	16	Golden, Virginia-Elbb	Project Mgr Engr	NETWORK	50239154	Central		Central
SALARY	O&M	120214	501200	16	Golden, Virginia-Elbb	Project Mgr Engr	NETWORK	50239154	Central		Central
SALARY	Capital	120201	184100	16	Griffin, Dillard	Supl Production	NETWORK	12000120	Central		Central
SALARY	O&M	120201	501200	16	Griffin, Dillard	Supl Production	NETWORK	12000120	Central		Central
HOURLY	Capital	120205	184100	16	HALL JOHN	FIELD SERVICE	NETWORK	12000081	Central		Central
HOURLY	Capital	120205	184100	16	HALL JOHN	FIELD SERVICE	NETWORK	12000081	Central		Central
HOURLY	O&M	120205	501200	16	HALL JOHN	FIELD SERVICE	NETWORK	12000081	Central		Central
HOURLY	O&M	120205	501200	16	HALL JOHN	FIELD SERVICE	NETWORK	12000081	Central		Central
HOURLY	O&M	120206	501200	16	HALL JOHN	FIELD SERVICE	NETWORK	12000081	Central		Central
SALARY	Capital	120214	184100	16	Hawthorne, Richard B.	Specialist Opns	NETWORK	12000068	Central		Central
SALARY	O&M	120214	501200	16	Hawthorne, Richard B.	Specialist Opns	NETWORK	12000068	Central		Central
HOURLY	Capital	120205	184100	16	HAZLETT LARRY	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12007699	Central		Central
HOURLY	O&M	120205	501200	13	HAZLETT LARRY	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12007699	Central		Central
HOURLY	O&M	120250	501200	13	HAZLETT LARRY	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12007699	Central		Central
HOURLY	Capital	120205	184100	16	HORTON BEVERLY	FIELD SERVICE RECORDS (NETWORK)	NETWORK	12000082	Central		Central
HOURLY	Capital	120205	184100	16	HORTON BEVERLY	FIELD SERVICE RECORDS (NETWORK)	NETWORK	12000082	Central		Central
HOURLY	O&M	120205	501200	16	HORTON BEVERLY	FIELD SERVICE RECORDS (NETWORK)	NETWORK	12000082	Central		Central
HOURLY	O&M	120206	501200	16	HORTON BEVERLY	FIELD SERVICE RECORDS (NETWORK)	NETWORK	12000082	Central		Central
HOURLY	Capital	120205	184100	16	HOUSTON ERIN	UTILITY	NETWORK	50154974	Central		Central
HOURLY	Capital	120205	184100	16	HOUSTON ERIN	UTILITY	NETWORK	50154974	Central		Central
HOURLY	O&M	120206	501200	16	HOUSTON ERIN	UTILITY	NETWORK	50154974	Central		Central
HOURLY	O&M	120206	501200	16	HOUSTON ERIN	UTILITY	NETWORK	50154974	Central		Central
HOURLY	Capital	120205	184100	16	HURLEY TERRI	METER READER	NETWORK	50193807	Central		Central
HOURLY	Capital	120205	184100	16	HURLEY TERRI	METER READER	NETWORK	50193807	Central		Central
HOURLY	O&M	120205	501200	16	HURLEY TERRI	METER READER	NETWORK	50193807	Central		Central
HOURLY	O&M	120203	501200	16	HURLEY TERRI	METER READER	NETWORK	50193807	Central		Central
SALARY	Capital	120114	184100	16	Hurt, Jason M	Project Mgr Engr	NETWORK	50265333	Central		Central
SALARY	O&M	120206	184100	16	Hurt, Jason M	Project Mgr Engr	NETWORK	50265333	Central		Central
SALARY	O&M	120206	184100	16	Jackson, Jarold T.	Supvr Network	NETWORK	12000127	Central		Central
HOURLY	Capital	120205	184100	16	JAMES PAT	FIELD SERVICE RECORDS (NETWORK)	NETWORK	12002312	Central		Central
HOURLY	Capital	120205	184100	16	JAMES PAT	FIELD SERVICE RECORDS (NETWORK)	NETWORK	12002312	Central		Central
HOURLY	O&M	120206	501200	16	JAMES PAT	FIELD SERVICE RECORDS (NETWORK)	NETWORK	12002312	Central		Central
HOURLY	O&M	120206	501200	16	JAMES PAT	FIELD SERVICE RECORDS (NETWORK)	NETWORK	12002312	Central		Central
HOURLY	Capital	120205	184100	16	JELLY VICKI	METER READER	NETWORK	50258638	Central		Central
HOURLY	Capital	120205	184100	16	JELLY VICKI	METER READER	NETWORK	50258638	Central		Central
HOURLY	O&M	120205	501200	16	JELLY VICKI	METER READER	NETWORK	50258638	Central		Central
HOURLY	O&M	120203	501200	16	JELLY VICKI	METER READER	NETWORK	50258638	Central		Central
SALARY	Capital	120201	184100	16	Johnson, Dorothy J.	Specialist Opns	NETWORK	12000038	Central		Central
SALARY	O&M	120201	501200	16	Johnson, Dorothy J.	Specialist Opns	NETWORK	12000038	Central		Central
HOURLY	Capital	120205	184100	16	JONES ELIZABETH	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000115	Central		Central
HOURLY	Capital	120205	184100	16	JONES ELIZABETH	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000115	Central		Central
HOURLY	O&M	120251	501200	13	JONES ELIZABETH	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000115	Central		Central
HOURLY	O&M	120251	501200	13	JONES ELIZABETH	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000115	Central		Central
HOURLY	Capital	120205	184100	16	KEES ALVIN	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12003045	Central		Central
HOURLY	O&M	120250	501200	13	KEES ALVIN	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12003045	Central		Central
HOURLY	O&M	120250	501200	13	KEES ALVIN	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12003045	Central		Central
HOURLY	Capital	120205	184100	16	KINCAID TERRI	SR OPER GENERALIST (NORTHER)	NETWORK	50237694	Owenton		Owenton
HOURLY	O&M	120205	184100	16	KINCAID TERRI	SR OPER GENERALIST (NORTHER)	NETWORK	50237694	Owenton		Owenton
HOURLY	O&M	123006	501200	13	KINCAID TERRI	SR OPER GENERALIST (NORTHER)	NETWORK	50237694	Owenton		Owenton

PAY	CATEGORY	BUSUNIT	OBJECT	SUB	NAME	TITLE	DEPARTMENT	PRNUMBERS	District	Hourly	Salary	Hourly	Raise
123006	O&M	501200	13	KINCAID TERRI	SR OPER GENERALIST (NORTHERN)	NETWORK	12000074	Ovention					
HOURLY	Capital	184100		KINLEY VICTOR	UTILITY	NETWORK	50268700	Central	1				
HOURLY	Capital	184100		KINLEY VICTOR	UTILITY	NETWORK	50268700	Central					
HOURLY	O&M	501200	16	KINLEY VICTOR	UTILITY	NETWORK	50268700	Central					
HOURLY	O&M	501200	16	KINLEY VICTOR	UTILITY	NETWORK	50268700	Central					
SALARY	Capital	184100		Kruchinski, Ronald K.	Specialist Opns	NETWORK	50273918	Central					
SALARY	O&M	501200	16	Kruchinski, Ronald K.	Specialist Opns	NETWORK	50273918	Central					
SALARY	O&M	501200	ADJ	Lancho, Susan			12000035	Central					
HOURLY	Capital	184100	ADJ	Lynch William			12000035	Central					
HOURLY	O&M	501200	16	LYNCH WILLIAM	TREATMENT PLANT OPERA PRODUCTION	PRODUCTION	50167315	Central					
HOURLY	O&M	501200	13	LYNCH WILLIAM	TREATMENT PLANT OPERA PRODUCTION	PRODUCTION	50167315	Central					
HOURLY	O&M	501200	13	LYNCH WILLIAM	TREATMENT PLANT OPERA PRODUCTION	PRODUCTION	50167315	Central					
HOURLY	Capital	184100		MAGGARD MICHAEL	MAINTENANCE TECH II	PRODUCTION	50205802	Central					
HOURLY	O&M	501200	16	MAGGARD MICHAEL	MAINTENANCE TECH II	PRODUCTION	50205802	Central					
HOURLY	O&M	501200	22	MAGGARD MICHAEL	MAINTENANCE TECH II	PRODUCTION	50205802	Central					
HOURLY	Capital	184100		MATTINGLY RICK	EQUIPMENT OPERATOR	NETWORK	12000074	Central					
HOURLY	O&M	501200	16	MATTINGLY RICK	EQUIPMENT OPERATOR	NETWORK	12000074	Central					
HOURLY	O&M	501200	16	MATTINGLY RICK	EQUIPMENT OPERATOR	NETWORK	12000074	Central					
SALARY	Capital	184100		Matingly, Marion W.	Supvr Network	NETWORK	12000074	Central					
HOURLY	Capital	184100		MAGGARD MICHAEL			12000073	Central					
HOURLY	O&M	501200	16	MAXEY JERRY	MAINTENANCE TECH I	PRODUCTION	12000046	Central					
HOURLY	O&M	501200	13	MAXEY JERRY	MAINTENANCE TECH I	PRODUCTION	12000046	Central					
HOURLY	Capital	184100		MCCLANAHAN JOYCE	FIELD SERVICE RECORDS (NETWORK)	NETWORK	12000131	Central					
HOURLY	O&M	501200	16	MCCLANAHAN JOYCE	FIELD SERVICE RECORDS (NETWORK)	NETWORK	12000131	Central					
HOURLY	O&M	501200	16	MCCLANAHAN JOYCE	FIELD SERVICE RECORDS (NETWORK)	NETWORK	12000131	Central					
HOURLY	Capital	184100		MCCULLOUGH EDDIE	FIELD SERVICE	NETWORK	12000058	Central					
HOURLY	Capital	184100		MCCULLOUGH EDDIE	FIELD SERVICE	NETWORK	12000058	Central					
HOURLY	O&M	501200	16	MCCULLOUGH EDDIE	FIELD SERVICE	NETWORK	12000058	Central					
HOURLY	O&M	501200	16	MCCULLOUGH EDDIE	FIELD SERVICE	NETWORK	12000058	Central					
HOURLY	O&M	184100		MCFARLAND TERRY	METER READER	NETWORK	12000058	Central					
HOURLY	Capital	184100		MCFARLAND TERRY	METER READER	NETWORK	12000107	Central					
HOURLY	Capital	184100		MCFARLAND TERRY	METER READER	NETWORK	12000107	Central					
HOURLY	O&M	501200	16	MCFARLAND TERRY	METER READER	NETWORK	12000107	Central					
HOURLY	O&M	501200	16	MCFARLAND TERRY	METER READER	NETWORK	12000107	Central					
HOURLY	Capital	184100		MERRIMAN RANDY	UTILITY	NETWORK	50192332	Central					
HOURLY	Capital	184100		MERRIMAN RANDY	UTILITY	NETWORK	50192332	Central					
HOURLY	O&M	501200	16	MERRIMAN RANDY	UTILITY	NETWORK	50192332	Central					
HOURLY	O&M	501200	16	MERRIMAN RANDY	UTILITY	NETWORK	50192332	Central					
SALARY	Capital	184100		Mireault, Debra A.	Admin Asst (N)	NETWORK	12000012	Central					
HOURLY	O&M	501200	16	Mireault, Debra A.	Admin Asst (N)	NETWORK	12000012	Central					
HOURLY	Capital	184100		MOBERLY MIKE	FIELD SERVICE	NETWORK	12000001	Central					
HOURLY	Capital	184100		MOBERLY MIKE	FIELD SERVICE	NETWORK	12000001	Central					
HOURLY	O&M	501200	16	MOBERLY MIKE	FIELD SERVICE	NETWORK	12000001	Central					
HOURLY	O&M	501200	16	MOBERLY MIKE	FIELD SERVICE	NETWORK	12000001	Central					
HOURLY	Capital	184100		MOORE DAVID	CREW LEADER	NETWORK	12004648	Central					
HOURLY	Capital	184100		MOORE DAVID	CREW LEADER	NETWORK	12004648	Central					
HOURLY	O&M	501200	16	MOORE DAVID	CREW LEADER	NETWORK	12004648	Central					
HOURLY	O&M	501200	16	MOORE DAVID	CREW LEADER	NETWORK	12004648	Central					
HOURLY	Capital	184100		MOORE DENNIS	FIELD SERVICE	NETWORK	12000138	Central					
HOURLY	Capital	184100		MOORE DENNIS	FIELD SERVICE	NETWORK	12000138	Central					
HOURLY	O&M	501200	16	MOORE DENNIS	FIELD SERVICE	NETWORK	12000138	Central					
HOURLY	O&M	501200	16	MOORE DENNIS	FIELD SERVICE	NETWORK	12000138	Central					
HOURLY	Capital	184100		MORTON WALLACE	FIELD SERVICE	NETWORK	12000153	Central					
HOURLY	Capital	184100		MORTON WALLACE	FIELD SERVICE	NETWORK	12000153	Central					
HOURLY	O&M	501200	16	MORTON WALLACE	FIELD SERVICE	NETWORK	12000153	Central					
HOURLY	O&M	501200	16	MORTON WALLACE	FIELD SERVICE	NETWORK	12000153	Central					
HOURLY	Capital	184100		MOSEBY ERIK	UTILITY	NETWORK	50068253	Central					
HOURLY	Capital	184100		MOSEBY ERIK	UTILITY	NETWORK	50068253	Central					
HOURLY	O&M	501200	16	MOSEBY ERIK	UTILITY	NETWORK	50068253	Central					
HOURLY	O&M	501200	16	MOSEBY ERIK	UTILITY	NETWORK	50068253	Central					
SALARY	Capital	184100		Mullins, Mark E.	Super Maint Service	NETWORK	12000103	Central					
SALARY	O&M	501200	16	Mullins, Mark E.	Super Maint Service	NETWORK	12000103	Central					
HOURLY	Capital	184100		OBANION BOBBY	PRODUCTION TECH (NORTH)	PRODUCTION	50237902	Ovention					
HOURLY	O&M	501200	16	OBANION BOBBY	PRODUCTION TECH (NORTH)	PRODUCTION	50237902	Ovention					

PAY	CATEGORY	BUS/UNIT	OBJECT	SUB	NAME	TITLE	DEPARTMENT	PRNUMBEER	District	Salary	Hourly	Raise
HOURLY	O&M	123001	501200	13	OBANION BOBBY	PRODUCTION TECH (NORTI PRODUCTION (NORTH	NETWORK	12000143	Ovenlon			
HOURLY	Capital	120205	184100		OSBORNE LEEANN	CLERK OPERATIONS / INOR NETWORK (NORTHER	NETWORK	12000016	Ovenlon			
HOURLY	O&M	123006	501200	16	OSBORNE LEEANN	CLERK OPERATIONS / INOR NETWORK (NORTHER	NETWORK	12000152	Ovenlon			
HOURLY	O&M	123006	501200	13	OSBORNE LEEANN	CLERK OPERATIONS / INOR NETWORK (NORTHER	NETWORK	12000152	Ovenlon			
SALARY	Capital	120205	184100		Owens, Stacy R	Supvr Network	NETWORK	12000143	Ovenlon			
SALARY	O&M	120205	501200	16	Owens, Stacy R	Supvr Network	NETWORK	12000143	Ovenlon			
HOURLY	Capital	120205	184100		POINDEXTER DAVID	CREW LEADER	NETWORK	12000016	Central			
HOURLY	Capital	120205	184100		POINDEXTER DAVID	CREW LEADER	NETWORK	12000016	Central			
HOURLY	O&M	120205	501200	16	POINDEXTER DAVID	CREW LEADER	NETWORK	12000016	Central			
HOURLY	Capital	120205	184100		POLLICK DONALD	METER READER	NETWORK	12000016	Central			
HOURLY	Capital	120205	184100		POLLICK DONALD	METER READER	NETWORK	12000016	Central			
HOURLY	O&M	120205	501200	16	POLLICK DONALD	METER READER	NETWORK	50094639	Central			
HOURLY	O&M	120203	501200	16	POLLICK DONALD	METER READER	NETWORK	50094639	Central			
SALARY	Capital	120201	184100		Pugh, Mary E.	METER READER	NETWORK	50094639	Central			
SALARY	O&M	120201	501200	16	Pugh, Mary E.	METER READER	NETWORK	50094639	Central			
SALARY	O&M	120114	501200	ADJ	Ramey, Kaiti	Admin Asst (N)	NETWORK	12000072	Central			
SALARY	O&M	120114	501200	ADJ	Ramey, Kaiti	Admin Asst (N)	NETWORK	50293950	Central			
HOURLY	Capital	120205	184100		RICHARDSON TONY	FIELD SERVICE	NETWORK	12000152	Central			
HOURLY	Capital	120205	184100		RICHARDSON TONY	FIELD SERVICE	NETWORK	12000152	Central			
HOURLY	O&M	120205	501200	16	RICHARDSON TONY	FIELD SERVICE	NETWORK	12000152	Central			
HOURLY	O&M	120205	501200	16	RICHARDSON TONY	FIELD SERVICE	NETWORK	12000152	Central			
HOURLY	Capital	120205	184100		RIGGS BARRETT	UTILITY	NETWORK	50272970	Central			
HOURLY	Capital	120205	184100		RIGGS BARRETT	UTILITY	NETWORK	50272970	Central			
HOURLY	O&M	120205	501200	16	RIGGS BARRETT	UTILITY	NETWORK	50272970	Central			
HOURLY	O&M	120205	501200	16	RIGGS BARRETT	UTILITY	NETWORK	50272970	Central			
HOURLY	Capital	120205	184100		Vacant (RONEY KENNY)	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12009999	Central			
HOURLY	O&M	120251	501200	16	Vacant (RONEY KENNY)	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12009999	Central			
HOURLY	O&M	120251	501200	13	Vacant (RONEY KENNY)	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12009999	Central			
HOURLY	O&M	120251	501200	13	Vacant (RONEY KENNY)	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12009999	Central			
SALARY	O&M	120201	501200	ADJ	Roney, Kenny	Specialist WQ / Cross	NETWORK	12000067	Central			
SALARY	O&M	120201	501200	ADJ	Roney, Kenny	Specialist WQ / Cross	NETWORK	12000067	Central			
SALARY	Capital	120205	184100		Roekard, Paul E	Connection	NETWORK	12000076	Central			
SALARY	O&M	120205	501200	16	Roekard, Paul E	Connection	NETWORK	12000076	Central			
HOURLY	Capital	120205	184100		ROSER BRIAN	Supvr Network	NETWORK	12004605	Central			
HOURLY	Capital	120205	184100		ROSER BRIAN	Supvr Network	NETWORK	12004605	Central			
HOURLY	O&M	120205	501200	16	ROSER BRIAN	METER READER	NETWORK	12004605	Central			
HOURLY	O&M	120203	501200	16	ROSER BRIAN	METER READER	NETWORK	12004605	Central			
HOURLY	O&M	120105	184100		Rowe, Nick O.	METER READER	NETWORK	12000052	Central			
SALARY	Capital	120105	184100		Rowe, Nick O.	METER READER	NETWORK	12000052	Central			
SALARY	O&M	120105	501200	ADJ	Rowe, Nick O.	Regional Dir Svc Delivery	NETWORK	12000052	Central			
SALARY	O&M	120105	501200	ADJ	Rowe, Nick O.	Regional Dir Svc Delivery	NETWORK	12000052	Central			
SALARY	O&M	120107	501200	ADJ	Rowe, Nick O.	Regional Dir Svc Delivery	NETWORK	12000052	Central			
HOURLY	Capital	120205	184100		SAMUELS ROBERT	Remove O&M	NETWORK	12000063	Central			
HOURLY	Capital	120205	184100		SAMUELS ROBERT	Remove O&M	NETWORK	12000063	Central			
HOURLY	O&M	120205	501200	16	SAMUELS ROBERT	Remove O&M	NETWORK	12000063	Central			
HOURLY	O&M	120205	501200	16	SAMUELS ROBERT	Remove O&M	NETWORK	12000063	Central			
HOURLY	Capital	120205	184100		SCOTT RONNIE	CREW LEADER	NETWORK	12000663	Central			
HOURLY	Capital	120205	184100		SCOTT RONNIE	CREW LEADER	NETWORK	12000663	Central			
HOURLY	O&M	120205	501200	16	SCOTT RONNIE	CREW LEADER	NETWORK	12000663	Central			
HOURLY	O&M	120205	501200	16	SCOTT RONNIE	CREW LEADER	NETWORK	12000663	Central			
SALARY	Capital	120217	184100		Shehee, David B.	UTILITY	NETWORK	50267233	Central			
SALARY	O&M	120217	184100		Shehee, David B.	UTILITY	NETWORK	50267233	Central			
SALARY	O&M	120105	501200	ADJ	Slier, Bryan V.	Super Water Quality	NETWORK	12004012	Central			
SALARY	O&M	120105	501200	ADJ	Slier, Bryan V.	Super Water Quality	NETWORK	12004012	Central			
HOURLY	Capital	120205	184100		SIPES PEGGY	Intern Financial Analyst	NETWORK	12000100	Central			
HOURLY	Capital	120205	184100		SIPES PEGGY	Intern Financial Analyst	NETWORK	12000100	Central			
HOURLY	O&M	120205	501200	16	SIPES PEGGY	Field Service Records	NETWORK	12000132	Central			
HOURLY	O&M	120205	501200	16	SIPES PEGGY	Field Service Records	NETWORK	12000132	Central			
SALARY	Capital	120105	184100		Stone, Peggy A.	FIELD SERVICE RECORDS	NETWORK	12000132	Central			
SALARY	O&M	120105	501200	16	Stone, Peggy A.	FIELD SERVICE RECORDS	NETWORK	12000132	Central			
HOURLY	Capital	120205	184100		SMITH JIMMIE	Exec Asst	NETWORK	12000036	Central			
HOURLY	O&M	120250	501200	16	SMITH JIMMIE	Exec Asst	NETWORK	12000036	Central			
HOURLY	O&M	120250	501200	13	SMITH JIMMIE	Exec Asst	NETWORK	12000036	Central			
HOURLY	O&M	120250	501200	13	SMITH JIMMIE	Exec Asst	NETWORK	12000036	Central			



PAY	CATEGORY	BUSUNIT	OBJECT	SUB	NAME	TITLE	DEPARTMENT	PRNUMBR	District	Reise	Salary	Hourly
HOURLY	O&M	120205	184100		SMITH JR	EQUIPMENT OPERATOR	NETWORK	12000135	Central			
HOURLY	O&M	120205	184100		SMITH JR	EQUIPMENT OPERATOR	NETWORK	12000135	Central			
HOURLY	O&M	120205	501200		16 SMITH JR	EQUIPMENT OPERATOR	NETWORK	12000135	Central			
HOURLY	O&M	120205	184100		SMITH STEPHEN	UTILITY	NETWORK	50172172	Central			
HOURLY	O&M	120205	184100		SMITH STEPHEN	UTILITY	NETWORK	50172172	Central			
HOURLY	O&M	120205	501200		16 SMITH STEPHEN	UTILITY	NETWORK	50172172	Central			
HOURLY	O&M	120205	501200		16 SMITH STEPHEN	UTILITY	NETWORK	50172172	Central			
HOURLY	O&M	120205	184100		SMITHER WILLIAM	UTILITY	NETWORK	50104498	Central			
HOURLY	O&M	120205	184100		SMITHER WILLIAM	UTILITY	NETWORK	50104498	Central			
HOURLY	O&M	120205	501200		16 SMITHER WILLIAM	UTILITY	NETWORK	50104498	Central			
HOURLY	O&M	120205	501200		16 SMITHER WILLIAM	UTILITY	NETWORK	50104498	Central			
SALARY	O&M	120114	184100		Sligall, Eric D.	Driller CAD (N)	NETWORK	50168855	Central			
HOURLY	O&M	120205	184100		STURGIS EDWIN	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000108	Central			
HOURLY	O&M	120250	501200		13 STURGIS EDWIN	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000108	Central			
HOURLY	O&M	120250	501200		13 STURGIS EDWIN	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000108	Central			
HOURLY	O&M	120250	501200		13 STURGIS EDWIN	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12000108	Central			
SALARY	O&M	120121	184100		Swope, Valena R.	Specialist Communications	NETWORK	50230952	Central			
HOURLY	O&M	120205	184100		TEEGARDEN RANDY	SR OPER GENERALIST (NOI NETWORK (NORTHER	NETWORK	12000146	Eik Lake			
HOURLY	O&M	123005	501200		16 TEEGARDEN RANDY	SR OPER GENERALIST (NOI NETWORK (NORTHER	NETWORK	12000146	Eik Lake			
HOURLY	O&M	123005	501200		14 TEEGARDEN RANDY	SR OPER GENERALIST (NOI NETWORK (NORTHER	NETWORK	12000146	Eik Lake			
SALARY	O&M	120114	501200		Tomko, Gregory V.	Project Mgr Engr	NETWORK	12007080	Central			
HOURLY	O&M	120205	184100		TOWNSEND KELLY	CLERK OPERATIONS	NETWORK	12000112	Central			
HOURLY	O&M	120205	184100		TOWNSEND KELLY	CLERK OPERATIONS	NETWORK	12000112	Central			
HOURLY	O&M	120206	501200		16 TOWNSEND KELLY	CLERK OPERATIONS	NETWORK	12000112	Central			
HOURLY	O&M	120206	501200		16 TOWNSEND KELLY	CLERK OPERATIONS	NETWORK	12000112	Central			
HOURLY	O&M	120205	184100		TRUE ANGE	CLERK OPERATIONS / NOR NETWORK (NORTHER	NETWORK	12007337	Trn Village			
HOURLY	O&M	123005	501200		0 TRUE ANGE	CLERK OPERATIONS / NOR NETWORK (NORTHER	NETWORK	12007337	Trn Village			
HOURLY	O&M	123005	501200		16 TRUE ANGE	CLERK OPERATIONS / NOR NETWORK (NORTHER	NETWORK	12007337	Trn Village			
HOURLY	O&M	123005	501200		16 TRUE ANGE	CLERK OPERATIONS / NOR NETWORK (NORTHER	NETWORK	12007337	Trn Village			
HOURLY	O&M	120205	184100		TUDOR PAUL	SR OPER GENERALIST (NOI NETWORK (NORTHER	NETWORK	12007378	Trn Village			
HOURLY	O&M	123005	501200		TUDOR PAUL	SR OPER GENERALIST (NOI NETWORK (NORTHER	NETWORK	12007378	Trn Village			
HOURLY	O&M	123005	501200		14 TUDOR PAUL	SR OPER GENERALIST (NOI NETWORK (NORTHER	NETWORK	12007378	Trn Village			
SALARY	O&M	123005	184100		Tudor, Carol F.	Specialist Service Delivery	NETWORK	12007318	Trn Village			
HOURLY	O&M	120205	501200		16 Tudor, Carol F.	Specialist Service Delivery	NETWORK	12007318	Trn Village			
HOURLY	O&M	120205	184100		Gray, Michael (Vacant-90)	TREATMENT PLANT OPERA PRODUCTION	NETWORK	50303438	Central			
HOURLY	O&M	120201	501200		16 Gray, Michael (Vacant-90)	TREATMENT PLANT OPERA PRODUCTION	NETWORK	50303438	Central			
HOURLY	O&M	120250	501200		13 Gray, Michael (Vacant-90)	TREATMENT PLANT OPERA PRODUCTION	NETWORK	50303438	Central			
HOURLY	O&M	120205	184100		VACANT-91 VACANT	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12009991	Central			
HOURLY	O&M	120201	501200		16 VACANT-91 VACANT	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12009991	Central			
HOURLY	O&M	120250	501200		13 VACANT-91 VACANT	TREATMENT PLANT OPERA PRODUCTION	NETWORK	12009991	Central			
HOURLY	O&M	120205	184100		Hungate, Bethany	FIELD SERVICE RECORDS (NETWORK	NETWORK	12009993	Central			
HOURLY	O&M	120205	184100		Hungate, Bethany	FIELD SERVICE RECORDS (NETWORK	NETWORK	12009993	Central			
HOURLY	O&M	120206	501200		16 Hungate, Bethany	FIELD SERVICE RECORDS (NETWORK	NETWORK	12009993	Central			
HOURLY	O&M	120206	501200		16 Hungate, Bethany	FIELD SERVICE RECORDS (NETWORK	NETWORK	12009993	Central			
SALARY	O&M	120201	501200	ADJ	Vacant-94	Admin Asst /Cross Connection	NETWORK	12009994	Central			
SALARY	O&M	120201	501200	ADJ	Vacant-94	Admin Asst /Cross Connection	NETWORK	12009994	Central			
HOURLY	O&M	120205	184100		Simpson, Scott (Vacant-95-NE CREW LEADER	NETWORK	50328953	Central				
HOURLY	O&M	120205	184100		Simpson, Scott (Vacant-95-NE CREW LEADER	NETWORK	50328953	Central				
HOURLY	O&M	120206	501200		16 Simpson, Scott (Vacant-95-NE CREW LEADER	NETWORK	50328953	Central				
HOURLY	O&M	120206	501200		16 Simpson, Scott (Vacant-95-NE CREW LEADER	NETWORK	50328953	Central				
HOURLY	O&M	120205	184100		Hell, Erik (Vacant-96-NEW)	UTILITY	NETWORK	50325171	Central			
HOURLY	O&M	120205	184100		Hell, Erik (Vacant-96-NEW)	UTILITY	NETWORK	50325171	Central			
HOURLY	O&M	120206	501200		16 Hell, Erik (Vacant-96-NEW)	UTILITY	NETWORK	50325171	Central			
HOURLY	O&M	120206	501200		16 Hell, Erik (Vacant-96-NEW)	UTILITY	NETWORK	50325171	Central			
HOURLY	O&M	120205	184100		Riley, Josh (Vacant-97-NEW)	UTILITY	NETWORK	50325171	Central			
HOURLY	O&M	120205	184100		Riley, Josh (Vacant-97-NEW)	UTILITY	NETWORK	50325171	Central			
HOURLY	O&M	120205	501200		16 Riley, Josh (Vacant-97-NEW)	UTILITY	NETWORK	50328959	Central			
HOURLY	O&M	120205	501200		16 Riley, Josh (Vacant-97-NEW)	UTILITY	NETWORK	50328959	Central			
HOURLY	O&M	120205	184100		VACANT-98 VACANT-NEW	PRODUCTION TECH MAINT PRODUCTION (NORTH	NETWORK	50328959	Central			
HOURLY	O&M	120205	184100		VACANT-98 VACANT-NEW	PRODUCTION TECH MAINT PRODUCTION (NORTH	NETWORK	50328959	Central			
HOURLY	O&M	123001	501200		13 VACANT-98 VACANT-NEW	PRODUCTION TECH MAINT PRODUCTION (NORTH	NETWORK	12009998	Trn Village			
HOURLY	O&M	123001	501200		13 VACANT-98 VACANT-NEW	PRODUCTION TECH MAINT PRODUCTION (NORTH	NETWORK	12009998	Trn Village			
HOURLY	O&M	120205	184100		VAUGHN JON	CLERK OPERATIONS	NETWORK	50176059	Central			

PAY	CATEGORY	BUSUNIT	OBJECT	SUB	NAME	TITLE	DEPARTMENT	PRNUMBER	District	Raise	
										Salary	Hourly
HOURLY	Capital	120205	184100	16	VAUGHN JON	CLERK OPERATIONS	NETWORK	50176069	Central		
HOURLY	O&M	120206	501200	16	VAUGHN JON	CLERK OPERATIONS	NETWORK	50176069	Central		
HOURLY	O&M	120206	501200	16	VAUGHN JON	CLERK OPERATIONS	NETWORK	50176069	Central		
HOURLY	Capital	120205	184100	16	VIRE JEFF	METER TECH	NETWORK	12000053	Central		
HOURLY	Capital	120205	184100	16	VIRE JEFF	METER TECH	NETWORK	12000053	Central		
HOURLY	O&M	120203	501200	16	VIRE JEFF	METER TECH	NETWORK	12000053	Central		
HOURLY	O&M	120203	501200	16	VIRE JEFF	METER TECH	NETWORK	12000053	Central		
SALARY	Capital	120114	184100	16	Walker, Shannyn C.	Eng'r Planning	ENGINEERING	12007131	Central		
SALARY	O&M	120114	501200	16	Walker, Shannyn C.	Eng'r Planning	ENGINEERING	12007131	Central		
SALARY	Capital	120205	184100	16	Wallers, Mark A.	Specialist Opns		12000156	Central		
SALARY	O&M	120205	501200	16	Wallers, Mark A.	Specialist Opns		12000156	Central		

PAY	CATEGORY	BUSUNIT	OBJECT	SUBJ	NAME	TITLE	DEPARTMENT	PRNUMBER	District	Salary	Hourly
HOURLY	Capital	120205	184100	16	WATTS STEVE	FIELD SERVICE	NETWORK	12000049	Central		
HOURLY	Capital	120205	184100	16	WATTS STEVE	FIELD SERVICE	NETWORK	12000049	Central		
HOURLY	O&M	120206	501200	16	WATTS STEVE	FIELD SERVICE	NETWORK	12000049	Central		
HOURLY	O&M	120206	501200	16	WATTS STEVE	FIELD SERVICE	NETWORK	12000049	Central		
SALARY	Capital	120201	184100	16	White, Joe C.	Supvr Production	PRODUCTION	12000066	Central		
SALARY	Capital	120201	501200	16	White, Joe C.	Supvr Production	PRODUCTION	12000066	Central		
SALARY	O&M	120205	184100	16	White, William F.	Supt Network	NETWORK	12000047	Central		
SALARY	O&M	120205	501200	16	White, William F.	Supt Network	NETWORK	12000047	Central		
SALARY	O&M	120122	501200	ADJ	Whitehouse, David	Mgr Govt & Reg Affairs	NETWORK	12000116	Central		
HOURLY	Capital	120205	184100	ADJ	Whitehouse, David	Mgr Govt & Reg Affairs	NETWORK	12000116	Central		
HOURLY	Capital	120205	184100	ADJ	WHITTLE KENNY	FIELD SERVICE	NETWORK	12000071	Central		
HOURLY	O&M	120205	501200	16	WHITTLE KENNY	FIELD SERVICE	NETWORK	12000071	Central		
HOURLY	O&M	120205	501200	16	WHITTLE KENNY	FIELD SERVICE	NETWORK	12000071	Central		
HOURLY	Capital	120205	184100	16	WINER DAVID	METER READER	NETWORK	12000021	Central		
HOURLY	Capital	120205	184100	16	WINER DAVID	METER READER	NETWORK	12000021	Central		
HOURLY	O&M	120203	501200	16	WINER DAVID	METER READER	NETWORK	12000021	Central		
HOURLY	O&M	120203	501200	16	WINER DAVID	METER READER	NETWORK	12000021	Central		
HOURLY	Capital	120205	184100	16	WITHERTE RICK	METER READER	NETWORK	12000159	Central		
HOURLY	Capital	120205	184100	16	WITHERTE RICK	METER READER	NETWORK	12000159	Central		
HOURLY	O&M	120206	501200	16	WITHERTE RICK	CLERK OPERATIONS	NETWORK	12000159	Central		
HOURLY	O&M	120206	501200	16	WITHERTE RICK	CLERK OPERATIONS	NETWORK	12000159	Central		
HOURLY	O&M	120205	184100	16	WITHERTE RICK	CLERK OPERATIONS	NETWORK	12000159	Central		
HOURLY	O&M	120205	184100	16	WITHERTE RICK	CLERK OPERATIONS	NETWORK	12000159	Central		
HOURLY	Capital	120205	184100	16	YOUNG GARY	METER READER	NETWORK	50064202	Central		
HOURLY	Capital	120205	184100	16	YOUNG GARY	METER READER	NETWORK	50064202	Central		
HOURLY	O&M	120203	501200	16	YOUNG GARY	METER READER	NETWORK	50064202	Central		
HOURLY	O&M	120203	501200	16	YOUNG GARY	METER READER	NETWORK	50064202	Central		
HOURLY	Capital	120205	184100	16	YOUNG JAMES	CREW LEADER	NETWORK	12000054	Central		
HOURLY	Capital	120205	184100	16	YOUNG JAMES	CREW LEADER	NETWORK	12000054	Central		
HOURLY	O&M	120206	501200	16	YOUNG JAMES	CREW LEADER	NETWORK	12000054	Central		
HOURLY	O&M	120206	501200	16	YOUNG JAMES	CREW LEADER	NETWORK	12000054	Central		
HOURLY	Capital	120205	184100	16	YOUNG RICHARD	UTILITY	NETWORK	12000054	Central		
HOURLY	Capital	120205	184100	16	YOUNG RICHARD	UTILITY	NETWORK	12000054	Central		
HOURLY	O&M	120205	184100	16	YOUNG RICHARD	UTILITY	NETWORK	50268705	Central		
HOURLY	O&M	120205	184100	16	YOUNG RICHARD	UTILITY	NETWORK	50268705	Central		
HOURLY	O&M	120206	501200	16	YOUNG RICHARD	UTILITY	NETWORK	50268705	Central		
HOURLY	O&M	120206	501200	16	YOUNG RICHARD	UTILITY	NETWORK	50268705	Central		

Incentive

Lexington	O&M Central	
Lexington	CAP Central	
Lexington	O&M OT Central	
Tri Village	CAP OT Central	
Tri Village	O&M Tri Village	
Tri Village	CAP Tri Village	
Tri Village	O&M OT Tri Village	
Tri Village	CAP OT Tri Village	
Elk Lake	O&M Elk Lake	
Elk Lake	CAP Elk Lake	
Elk Lake	O&M OT Elk Lake	
Elk Lake	CAP OT Elk Lake	
Owenton	O&M Owenton	
Owenton	CAP Owenton	
Owenton	O&M OT Owenton	
Owenton	CAP OT Owenton	
Bluegrass O & M	O&M Bluegrass	
Bluegrass O & M	CAP Bluegrass	
Bluegrass O & M OT	O&M OT Bluegrass	
Bluegrass Cap OT	CAP OT Bluegrass	

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BU	BU Desc	Employee#	Desc	Type	Code	Hire Date	Union/Non U	I Desc	Percent	Co Match	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	
											138	151	138	138	138	150	
120217	LEX-Water Quality	12004012	Shehee, David B.	D	3020	11/08/99	N	401K 0-5%bas	5	2.5	138	151	138	138	150	150	
120114	CORP-Engineering	12004324	Adams, Tobey J.	D	3020	01/10/00	N	401K 0-5%bas	5	2.5	88	96	88	88	88	95	
120203	LEX-Customer Service	12004605	Roser, Bryan	D	3020	02/25/00	U	401K 0-5%bas	5	2.5	83	91	83	83	87	87	
120206	LEX-Field Services	12004648	Moore, David M.	D	3020	03/01/00	U	401K 0-5%bas	5	2.5	87	96	87	87	92	92	
120206	LEX-Field Services	12006074	Barnett, Jerry	D	3020	11/28/00	U	401K 0-5%bas	5	2.5	92	101	92	92	97	97	
120206	LEX-Field Services	12006079	Collins, Brett	D	3020	11/29/00	U	401K 0-5%bas	4	2	70	77	70	70	73	73	
120201	LEX-Production	12006076	Dennison, James Bennette	D	3020	11/30/00	U	401K 0-5%bas	3	1.5	58	63	58	58	61	61	
120114	CORP-Engineering	12007090	Tomko, Gregory V.	D	3020	06/01/01	N	401K 0-5%bas	5	2.5	137	150	137	137	149	149	
120114	CORP-Engineering	12007131	Walker, Shannyn C.	D	3020	06/15/01	N	401K 0-5%bas	5	2.5	125	137	125	125	136	136	
120206	LEX-Field Services	50049798	Alexander, Darrell W.	D	3084	09/23/02	U	401K 1-3%BAS	3	3	105	115	105	105	110	110	
120217	LEX-Field Services	50049798	Alexander, Darrell W.	D	3089	09/23/02	U	401K 0-5%bas	2	1	35	38	35	35	37	37	
120217	LEX-Water Quality	50066495	Carr, Shana D.	D	3020	01/24/03	U	401K 0-5%bas	5	2.5	101	111	101	101	110	110	
120203	LEX-Customer Service	50066253	Mosby, Erik L.	D	3084	02/10/03	U	401K 1-3%BAS	3	3	99	109	99	99	104	104	
120203	LEX-Customer Service	50066253	Mosby, Erik L.	D	3089	02/10/03	U	401K 0-5%BAS	2	1	33	36	33	33	35	35	
120203	LEX-Customer Service	50094639	Pollick, Donald L.	D	3084	07/30/03	U	401K 1-3%BAS	3	3	99	109	99	99	104	104	
120203	LEX-Customer Service	50094639	Pollick, Donald L.	D	3089	07/30/03	U	401K 0-5%BAS	2	1	33	36	33	33	35	35	
120114	CORP-Engineering	50168955	Stigall, Eric D.	D	3020	10/04/04	N	401K 0-5%bas	1	0.5	15	17	15	15	16	16	
120203	LEX-Customer Service	50173103	Arvin, William P.	D	3084	11/01/04	U	401K 1-3%BAS	3	3	99	109	99	99	104	104	
120203	LEX-Customer Service	50173103	Arvin, William P.	D	3089	11/01/04	U	401K 4-5%BAS	2	1	33	36	33	33	35	35	
120206	LEX-Field Services	50176089	Vaughn, Jonathan T.	D	3020	11/29/04	N	401K 0-5%bas	5	2.5	80	88	80	80	87	87	
120203	LEX-Customer Service	50187280	Bault, Hope Y.	D	3084	01/17/05	U	401K 1-3%BAS	3	3	99	109	99	99	104	104	
120203	LEX-Customer Service	50187280	Bault, Hope Y.	D	3089	01/17/05	U	401K 4-5%BAS	2	1	33	36	33	33	35	35	
120201	LEX-Production	50187315	Lynch, William L.	D	3084	01/18/05	U	401K 1-3%BAS	3	3	106	116	106	106	111	111	
120201	LEX-Production	50187315	Lynch, William L.	D	3089	01/18/05	U	401K 4-5%BAS	2	1	35	39	35	35	37	37	
120201	LEX-Production	50188930	Clark, Nathan A.	D	3084	01/20/05	U	401K 1-3%BAS	3	3	112	122	112	112	121	121	
120201	LEX-Production	50188930	Clark, Nathan A.	D	3089	01/20/05	U	401K 4-5%BAS	2	1	37	41	37	37	40	40	
120201	LEX-Production	50205802	Maggard, Michael D.	D	3084	05/02/05	U	401K 1-3%BAS	3	3	112	122	112	112	117	117	
120201	LEX-Production	50205802	Maggard, Michael D.	D	3089	05/02/05	U	401K 4-5%BAS	2	1	37	41	37	37	39	39	
120121	CORP-Communications	50230952	Swope, Valeria R.	D	3020	08/22/05	N	401K 0-5%bas	3	1.5	65	71	65	65	71	71	
120206	LEX-Field Services	50268700	Kinley, Victor E.	D	3084	03/27/06	U	401K 1-3%BAS	3	3	99	109	99	99	104	104	
120206	LEX-Field Services	50268700	Kinley, Victor E.	D	3089	03/27/06	U	401K 4-5%BAS	2	1	33	36	33	33	35	35	
120206	LEX-Field Services	50268705	Young, Richard A.	D	3084	03/28/06	U	401K 1-3%BAS	2	1	33	36	33	33	35	35	
120114	CORP-Engineering	50271711	Galavotti, Michael D.	D	3086	04/13/06	N	401K 1-3%BAS	3	1.93	193	211	193	193	209	209	
120114	CORP-Engineering	50271711	Galavotti, Michael D.	D	3087	04/13/06	N	401K 4-5%BAS	2	1	64	70	64	64	70	70	
120201	LEX-Production	50273918	Kruchinski, Ronald K.	D	3086	04/24/06	N	401K 1-3%BAS	3	3	118	129	118	118	128	128	
120201	LEX-Production	50273918	Kruchinski, Ronald K.	D	3087	04/24/06	N	401K 4-5%BAS	2	1	39	43	39	39	43	43	
120114	CORP-Engineering	50285333	Hurt, Jason M.	D	3086	06/26/06	N	401K 1-3%BAS	3	3	157	172	157	157	170	170	
120114	CORP-Engineering	50285333	Hurt, Jason M.	D	3087	06/26/06	N	401K 4-5%BAS	2	1	52	57	52	52	57	57	
120201	LEX-Production	50303438	Gray, Michael D.	D	3084	10/02/06	U	401K 1-3%BAS	3	3	115	126	115	115	121	121	
120201	LEX-Production	50303438	Gray, Michael D.	D	3089	10/02/06	U	401K 4-5%BAS	2	1	38	42	38	38	40	40	
												9,071	9,931	9,071	9,071	9,694	9,694
												7,416	8,120	7,416	7,416	7,926	7,926
												1,655	1,811	1,655	1,655	1,768	1,768
123006	LEX-Production	12000060	Buchanan, Richard A.	D	3020	11/11/74	N	401K 0-5%bas	4	2	130	142	130	130	140	140	
123006	TRI-Field Services	12007318	Tudor, Carol F.	D	3020	01/01/80	N	401K 0-5%bas	5	2.5	108	119	108	108	118	118	
123005	TRI-Admin & Gen	12007337	True, Angela K.	D	3020	11/25/96	N	401K 0-5%bas	5	2.5	61	67	61	61	66	66	
123006	TRI-Field Services	12007364	Castleman, Lee E.	D	3020	08/24/98	N	401K 0-5%bas	2	1	29	31	29	29	31	31	
												328	359	328	328	355	355
												268	294	268	268	290	290
												60	65	60	60	65	65
123006	TRI-Field Services	12000146	Teegarden, Randy H.	D	3020	10/30/89	N	401K 0-5%bas	5	2.5	78	86	78	78	85	85	
123006	OWN-Field Services	50237899	Callan, Anthony R.	D	3020	04/04/94	N	401K 0-5%bas	5	2.5	72	78	72	72	78	78	
												64	70	64	64	69	69
												14	16	14	14	16	16

BU	BU Desc	Employee#	Desc	Type	Code	Hire Date	Union/Non Union	Percent	Co Match	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08
123206	OWN-Field Services	50237901	Osborne, LeeAnn	D	3020	04/01/99	N	5	2.5	59	65	59	59	64	64
										131	143	131	131	142	142
										107	117	107	107	116	116
										24	26	24	24	26	26

BU	BU Desc	Employee#	Desc	Union/Non   Desc	Percent	Co Match	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Total
120201	LEX-Production	12000120	Griffin, Dillard	401K 0-5%bas	5	2.5	206	226	206	216	226	197	2,528
120206	LEX-Field Services	12000133	Cruise, Robert M.	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120214	LEX-Engineering	12000085	Farmer, Danny R.	401K 0-5%bas	5	2.5	105	115	105	115	100	100	1,287
120206	LEX-Field Services	12000152	Richardson, Tony E.	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120206	LEX-Field Services	12000082	Horton, Beverly G.	401K 0-5%bas	3	1.5	41	45	41	43	45	41	510
120206	LEX-Field Services	12000082	Buckner, William S.	401K 0-5%bas	5	2.5	152	167	152	167	167	145	1,865
120119	CORP-Loss Control	12000139	Clayborne, Jr., Charles D.	401K 0-5%bas	2	1	36	39	36	37	39	34	34
120206	LEX-Engineering	12000081	Hall II, John W.	401K 0-5%bas	5	2.5	126	138	126	132	138	120	1,543
120206	LEX-Field Services	12000017	Brumfield, Robert	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120206	LEX-Field Services	12000031	Mcclanahan, Joyce M.	401K 0-5%bas	2	1	27	30	27	29	30	27	339
120206	LEX-Field Services	12000047	White, William F.	401K 0-5%bas	5	2.5	103	113	103	108	113	98	1,263
120201	LEX-Production	12000067	Roney, Roy K.	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120206	LEX-Field Services	12000135	Smith, James R.	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120203	LEX-Customer Service	12000107	McFarland, Terry L.	401K 0-5%bas	5	2.5	150	165	150	157	165	143	1,838
120201	LEX-Production	12000066	White, Joe C.	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120206	LEX-Field Services	12000153	Morton, Wallace G.	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120206	LEX-Field Services	12000138	Moore, Dennis J.	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120206	LEX-Field Services	12000073	Mattlingly, Marton W.	401K 0-5%bas	5	2.5	143	157	143	150	157	136	1,751
120206	LEX-Field Services	12000049	Watts, Stephen R.	401K 0-5%bas	4	2	73	80	73	77	80	72	908
120201	LEX-Production	12000046	Maxey, Jerry W.	401K 0-5%bas	3	1.5	56	61	56	59	61	55	695
120206	LEX-Field Services	12000123	Floyd, Elizabeth A.	401K 0-5%bas	5	2.5	104	114	104	109	114	99	1,272
120206	LEX-Field Services	12000001	Moberly, Michael K.	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120203	LEX-Customer Service	12000053	Vires, Jeffrey L.	401K 0-5%bas	5	2.5	93	102	93	98	102	92	1,157
120206	LEX-Field Services	12000156	Walters, Mark A.	401K 0-5%bas	5	2.5	102	112	102	107	112	97	1,251
120201	LEX-Production	12000084	Chandler, Mark D.	401K 0-5%bas	4	2	74	81	74	77	81	73	917
120206	LEX-Field Services	12000058	Mccullough, Millard W.	401K 0-5%bas	5	2.5	96	105	96	100	105	95	1,190
120206	LEX-Field Services	12000082	Bvrd, Tony L.	401K 0-5%bas	3	1.5	52	57	52	55	57	52	648
120206	LEX-Field Services	12000071	Whittle, Kenny O.	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120206	LEX-Field Services	12000074	Mattlingly, Richard	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120206	LEX-Field Services	12000063	Samuels, Robert L.	401K 0-5%bas	5	2.5	87	96	87	92	96	86	1,085
120206	LEX-Field Services	12000127	Jackson, Jerold T.	401K 0-5%bas	5	2.5	138	151	138	144	151	131	1,686
120201	LEX-Production	12000145	Dean, David J.	401K 0-5%bas	2	1	37	41	37	39	41	37	462
120206	LEX-Field Services	12000143	Owens, Stacy R.	401K 0-5%bas	5	2.5	112	126	115	120	125	109	1,405
120211	CORP-Communications	12000114	Ballard, Patricia L.	401K 0-5%bas	5	2.5	112	123	112	117	123	107	1,370
120201	LEX-Production	12000142	Combs, Mitzi R.	401K 0-5%bas	5	2.5	102	111	102	107	111	97	1,246
120214	LEX-Engineering	12000068	Hawthorne, Richard B.	401K 0-5%bas	5	2.5	123	135	123	129	135	117	1,507
120114	CORP-Engineering	12000012	Mireault, Debra A.	401K 0-5%bas	5	2.5	88	96	88	92	96	84	1,076
120105	CORP-Admin & Gen	12000052	Rowe, Nick O.	401K 0-5%bas	5	2.5	425	466	425	446	466	405	5,208
120203	LEX-Customer Service	12000010	Brady, James A.	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120201	LEX-Production	12000072	Pugh, Mary E.	401K 0-5%bas	5	2.5	79	86	79	83	86	75	966
120206	LEX-Field Services	12000076	Roehard, Paul E.	401K 0-5%bas	5	2.5	126	138	126	132	138	120	1,540
120201	LEX-Production	12000117	Coy, Timothy	401K 0-5%bas	2	1	41	45	41	43	45	39	503
120206	LEX-Field Services	12000132	Sipes, Peggy S.	401K 0-5%bas	5	2.5	69	75	69	72	75	68	854
120206	LEX-Field Services	12000037	Brown, Kenneth B.	401K 0-5%bas	3	1.5	54	59	54	56	59	53	668
120203	LEX-Customer Service	12000021	Winer, David J.	401K 0-5%bas	4	2	70	77	70	73	77	69	869
120201	LEX-Production	12000085	Booker, Albert G.	401K 0-5%bas	5	2.5	96	106	96	101	106	95	1,196
120105	CORP-Admin & Gen	12000036	Slope, Peggy A.	401K 0-5%bas	5	2.5	107	117	107	112	117	102	1,312
120105	CORP-Admin & Gen	12000086	Cole, Rachel S.	401K 0-5%bas	5	2.5	140	154	140	147	154	133	1,715
120201	LEX-Production	12000038	Johnson, Dorothy J.	401K 0-5%bas	5	2.5	116	127	116	122	127	111	1,422
120206	LEX-Customer Service	12000157	Alexander, Carolyn S.	401K 0-5%bas	2	1	35	38	35	37	38	34	434
120206	LEX-Field Services	12000056	Dixon, Kevin R.	401K 0-5%bas	5	2.5	92	100	92	96	100	90	1,138
120201	LEX-Production	12000070	Bernias, Janet G.	401K 0-5%bas	4	2	77	84	77	80	84	76	953
120206	LEX-Field Services	12000075	Felts, Jon W.	401K 0-5%bas	5	2.5	96	106	96	101	106	95	1,196
120214	LEX-Engineering	12000086	Anderson, Richard T.	401K 0-5%bas	5	2.5	103	113	103	108	113	98	1,260
120206	LEX-Field Services	12000159	Witherle, Richard L.	401K 0-5%bas	5	2.5	87	95	87	92	95	83	1,073
120105	CORP-Admin & Gen	12000100	Slier, Bryan V.	401K 0-5%bas	5	2.5	128	140	128	134	140	122	1,567
120211	CORP-Communications	12000035	Lancho, Susan L.	401K 0-5%bas	5	2.5	164	179	164	171	179	156	2,002
120201	LEX-Production	12003045	Kees, Alvin R.	401K 0-5%bas	5	2.5	90	98	90	94	98	89	1,115





BU	BU Desc	Employee#	Desc	Type	Code	Hire Date	Union/Non	Union/Non Desc	Percent	Co Match	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	total		
123206	OWN-Field Services	50237901	Osborne, LeeAnn	D	3020	04/01/89	N	401k 0.5%bas	5	2.5	61	67	61	64	67	58	748		
											135	148	135	142	148	129	1,557		
											170	121	110	116	121	105	1,353		
											25	27	25	26	27	24	304		
																		total O & M	98,704
																		Cap	22,027
																			120,731



Kentucky American Water

Retiree Med Oper Expense

VEBA for new Union employees hired after 1/1/06

Address Number	Alpha Name	Job Typ	Description	Business	Pay Str	Salary/Hourly	Date Started		
50258638	Jelly, Scarlett V	M42WUB	Meter Reader	120203	1/16/2006	Hourly	1/16/2006	500	
50267233	Scott, Ronnie J	U35WUB	Utility	120206	3/8/2006	Hourly	3/8/2006	500	
50268700	Kinley, Victor E	U35WUB	Utility	120206	3/27/2006	Hourly	3/27/2006	500	
50268705	Young, Richard A	U35WUB	Utility	120206	3/28/2006	Hourly	3/28/2006	500	
50272970	Riggs, Barrett W.	U35WUB	Utility	120206	4/10/2006	Hourly	4/10/2006	500	
50296502	Archer, Anthony T	M42WUB	Meter Reader	120203	8/28/2006	Hourly	8/28/2006	500	
50303438	Gray, Michael D	T33WUB	Treatment Plant OpUtil-2ndShft	120201	10/2/2006	Hourly	10/2/2006	500	
50325171	Hall, Erik J.	U35WUB	Utility	120206	1/1/2007	Hourly	1/1/2007	500	
50328953	Simpson, Donald S	U35WUB	Utility	120206	1/29/2007	Hourly	1/29/2007	500	
50328959	Riley, Joshua D	U35WUB	Utility	120206	1/30/2007	Hourly	1/30/2007	500	
12009991	Vacancy 91		Treatment Plant Oper/Utility			Hourly		500	
12009993	Hungate, Bethany		Field Service Records Clerk	120206	4/23/2007	Hourly	4/23/2007	500	
12009999	Vacancy 99		Treatment Plant Operator			Hourly		500	
								<u>500</u>	542
								<u>6,500</u>	
Tri Village									
12009998	Vacancy 98		Prod Tech Maint			Hourly		500	
								<u>500</u>	42
Eik Lake									
								<u>0</u>	0
								<u>0</u>	
Owenton									
								<u>0</u>	0
								<u>0</u>	

Kentucky-American Water Company  
 Associate Positions that Exceed the FICA Base

97500

PRRNumber	Title	Dec-07	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Total
12000120	Supt Production	7,980	8,740	7,980	7,980	8,652	8,652	8,259	9,045	8,259	8,652	9,045	7,866	101,111
12000052	Regional Dir Svc Delivery	16,439	18,004	16,439	16,439	17,824	17,824	17,013	18,634	17,013	17,824	18,634	16,203	208,289

KENTUCKY-AMERICAN WATER CO LINE 10 - 168 FUEL & POWER BUDGET													
KENTUCKY RIVER STATION-HIGH SERVICE (COLUMN 10)													
120250.515100.12													
	DEC	JAN	FEB	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCT	NOV	TOTAL
	2007	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	
FRS/PAGE (MC)	854.113	741.144	707.815	699.652	738.998	851.503	932.563	1133.127	1131.912	1127.521	1102.549	964.471	10,985
KWH/MG	1,853	2,034	1,926	1,646	1,928	1,625	1,682	2,003	1,677	2,260	1,797	2,004	1,870
TOTAL KWH	1,582,671	1,507,487	1,292,470	1,151,628	1,424,789	1,383,692	1,568,571	2,269,654	1,899,216	2,548,197	1,981,280	1,932,800	20,541,455
ENERGY COST	39,583	37,702	32,325	28,802	35,634	34,605	39,230	56,764	47,474	63,730	49,552	48,338	513,742
ENERGY COST/KWH	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501
FUEL ADJUSTMENT COST	10,224	9,738	8,349	7,440	9,204	8,939	10,133	14,662	12,262	16,461	12,789	12,486	132,698
FUEL ADJUSTMENT COST/KWH	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646
DEMAND COST	40,574	38,646	33,134	29,524	36,527	35,471	40,213	58,182	48,661	65,324	50,790	49,548	526,593
KW DEMAND	7641	7278	6240	5560	6879	6680	7573	10957	9164	12302	9565	9331	99,170
COST/KW DEMAND	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310
TOTAL ELECTRIC COST	90,380	86,087	73,808	65,765	81,368	79,016	89,576	129,608	108,398	145,515	113,141	110,373	1,173,032
FRANCHISE FEE	2,711	2,563	2,214	1,973	2,441	2,370	2,687	3,888	3,252	4,365	3,394	3,311	35,191
SCHOOL TAX													
SUB-TOTAL	93,092	88,669	76,023	67,738	83,807	81,386	92,263	133,496	111,650	149,881	116,535	113,684	1,208,223
STATE TAX	5,586	5,320	4,561	4,064	5,028	4,893	5,536	8,010	6,689	8,993	6,992	6,821	72,493
TOTAL POWER COST	98,677	93,990	80,584	71,803	88,835	86,269	97,799	141,506	118,349	158,874	123,527	120,505	1,280,717
SURCHARGE	2,928	2,789	2,391	2,131	2,636	2,560	2,902	4,199	3,512	4,715	3,666	3,576	38,005
SUB TOTAL	101,605	96,779	82,975	73,933	91,471	88,829	100,701	145,705	121,861	163,588	127,193	124,081	1,318,723
MERGER SURCREDIT	(1,347)	(1,283)	(1,100)	(980)	(1,213)	(1,178)	(1,335)	(1,932)	(1,616)	(2,169)	(1,687)	(1,646)	(17,486)
SUB TOTAL	100,258	95,495	81,875	72,953	90,258	87,651	99,366	143,773	120,245	161,419	125,507	122,436	1,301,237
VALUE ADDED SURCREDIT	(351)	(334)	(287)	(255)	(316)	(307)	(348)	(503)	(421)	(565)	(439)	(429)	(4,554)
TOTAL COST	99,907	95,161	81,588	72,698	89,942	87,345	99,018	143,270	119,824	160,854	125,067	122,007	1,296,682

KENTUCKY-AMERICAN WATER CO LINE 10 - 168 FUEL & POWER BUDGET													
I: RICHMOND ROAD STATION - HIGH SERVICE (COLUMN 12)													
12025151000.12													
	DEC 2007	JAN 2008	FEB 2008	MARCH 2008	APRIL 2008	MAY 2008	JUNE 2008	JULY 2008	AUGUST 2008	SEPT 2008	OCT 2008	NOV 2008	TOTAL
FURPAGE (NG)	317,836	317,836	287,077	317,836	307,583	317,836	307,583	462,306	462,306	475,355	404,518	307,583	4,266
KWH/MG	991	1,008	967	1,030	931	865	869	1,108	1,009	850	1,101	1,001	981
TOTAL KWH	314,975	320,378	277,604	327,371	266,360	274,928	267,269	512,235	466,467	404,052	445,374	307,890	4,204,924
ENERGY COST	7,878	8,013	6,943	8,188	7,162	6,876	6,685	12,811	11,666	10,105	11,139	7,700	105,165
ENERGY COST/KWH	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501
FUEL ADJUSTMENT COST	2,076	2,111	1,829	2,157	1,887	1,812	1,761	3,376	3,074	2,663	2,935	2,029	27,710
FUEL ADJUSTMENT COST/KWH	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659
(incl DSM & Program Cost Recovery adj)													
DEMAND COST	4768	4768	4768	4768	4768	4768	4768	4768	4768	4768	4768	4768	57217
KW DEMAND	717	717	717	717	717	717	717	717	717	717	717	717	8,604
COST/KW DEMAND	6,650	6,650	6,650	6,650	6,650	6,650	6,650	6,650	6,650	6,650	6,650	6,650	6,650
TOTAL ELECTRIC COST	14,721	14,892	13,540	15,113	13,817	13,456	13,214	20,955	19,508	17,536	18,842	14,497	190,092
FRANCHISE FEE	442	447	406	453	415	404	396	629	585	526	565	435	5,703
SCHOOL TAX													
SUB-TOTAL	15,163	15,339	13,947	15,566	14,232	13,859	13,611	21,583	20,094	18,062	19,407	14,932	195,795
STATE TAX	910	920	837	934	854	832	817	1,295	1,206	1,084	1,164	896	11,748
DIESEL FUEL	1,000	0	0	0	0	0	1,000	1,000	1,000	0	0	0	4,000
TOTAL POWER COST	17,073	16,259	14,783	16,500	15,085	14,691	15,427	23,878	22,299	19,146	20,572	15,828	211,543
SURCHARGE	477	483	439	490	448	436	428	679	632	568	610	470	6,159
SUB TOTAL	17,550	16,742	15,222	16,990	15,533	15,127	15,856	24,557	22,931	19,714	21,182	16,298	217,702
MERGER SURCREDIT	(233)	(222)	(202)	(225)	(206)	(201)	(210)	(326)	(304)	(261)	(281)	(216)	(2,887)
SUB TOTAL	17,317	16,520	15,020	16,765	15,327	14,926	15,645	24,232	22,627	19,453	20,901	16,082	214,815
VALUE ADDED SURCREDIT	(61)	(59)	(53)	(59)	(54)	(52)	(55)	(85)	(79)	(68)	(73)	(56)	(752)
TOTAL COST	17,256	16,462	14,966	16,706	15,273	14,874	15,591	24,147	22,548	19,385	20,828	16,026	214,063

KENTUCKY-AMERICAN WATER CO LINE 10 - 168 FUEL & POWER BUDGET													
	DEC 2007	JAN 2008	FEB 2008	MARCH 2008	APRIL 2008	MAY 2008	JUNE 2008	JULY 2008	AUGUST 2008	SEPT 2008	OCT 2008	NOV 2008	TOTAL
INTAKE & 2nd LIFT - LOW SERVICE (COLDR# 13) #3S													
120250.515100.12													
Revised for FC Adj 6/6/03													
FURPAGE (HS)	880,130	763,720	729,375	720,964	761,508	877,440	960,969	1,167,643	1,166,391	1,161,866	1,136,133	993,849	11,319,987
KWH/MG	1,853	2,034	1,826	1,646	1,928	1,625	1,662	2,003	1,677	2,260	1,797	2,004	1,870
TOTAL KWH	1,630,881	1,553,406	1,331,839	1,186,707	1,468,188	1,425,840	1,616,350	2,338,768	1,956,037	2,625,816	2,041,631	1,991,673	21,167,156
ENERGY COST	40,768	38,851	33,309	29,680	36,719	35,660	40,425	58,493	48,920	65,672	51,061	49,812	529,391
ENERGY COST/KWH	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501
FUEL ADJUSTMENT COST	10,535	10,035	8,604	7,666	9,484	9,211	10,442	15,109	12,636	16,963	13,189	12,866	136,740
FUEL ADJUSTMENT COST/KWH	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646
DEMAND COST	15,399	14,868	14,337	14,337	14,868	15,399	15,399	15,930	16,196	15,399	15,930	14,668	182,930
KW DEMAND	2,900	2,800	2,700	2,700	2,800	2,900	2,900	3,000	3,050	2,900	3,000	2,800	34,450
COST/KW DEMAND	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310
TOTAL ELECTRIC COST	66,723	63,754	56,250	51,683	61,072	60,270	66,266	89,532	77,752	98,033	80,180	77,546	849,060
FRANCHISE FEE	2,002	1,913	1,687	1,550	1,832	1,808	1,988	2,686	2,333	2,841	2,405	2,326	25,472
TOTAL POWER COST	68,725	65,666	57,937	53,233	62,904	62,078	68,254	92,218	80,085	100,874	82,586	79,872	874,532
SURCHARGE	2,162	2,066	1,822	1,675	1,979	1,953	2,147	2,901	2,519	3,176	2,598	2,512	27,510
SUB TOTAL	70,886	67,732	59,760	54,908	64,883	64,031	70,401	95,116	82,604	104,151	85,183	82,385	902,041
MERGER SURCREDIT	(940)	(898)	(792)	(728)	(660)	(649)	(934)	(1,261)	(1,095)	(1,381)	(1,130)	(1,092)	(11,961)
SUB TOTAL	69,946	66,834	58,968	54,180	64,022	63,382	69,467	93,857	81,508	102,770	84,054	81,292	890,080
VALUE ADDED SURCREDIT	(245)	(234)	(206)	(190)	(224)	(221)	(243)	(329)	(285)	(360)	(294)	(285)	(3,115)
TOTAL COST	69,702	66,600	58,761	53,990	63,798	62,961	69,224	93,529	81,223	102,410	83,760	81,008	886,965

I: KENTUCKY RIVER TO NUMBER FOUR  
120250.515100.12 KENTUCKY-AMERICAN WATER CO LINE 10 - 168 FUEL & POWER BUDGET

	DEC 2007	JAN 2008	FEB 2008	MARCH 2008	APRIL 2008	MAY 2008	JUNE 2008	JULY 2008	AUGUST 2008	SEPT 2008	OCT 2008	NOV 2008	TOTAL
PUMPAGE (MG)	0.000	0.000	0.000	0.000	180.000	372.000	360.000	527.000	496.000	480.000	496.000	0.000	2,911
KWH/MG	1,853	2,034	1,826	1,646	1,928	1,625	1,682	2,003	1,677	2,260	1,797	2,004	1,862
TOTAL KWH	0	0	0	0	347,040	604,500	605,520	1,055,581	831,792	1,084,800	891,312	0	5,420,545
ENERGY COST	0	0	0	0	8,679	15,119	15,144	26,400	20,803	27,131	22,292	0	135,568
ENERGY COST/KWH	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501
FUEL ADJUSTMENT COST	0	0	0	0	2,242	3,905	3,912	6,819	5,373	7,008	5,758	0	35,017
FUEL ADJUSTMENT COST/KWH	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646
DEMAND COST	0	0	0	0	9,293	9,293	9,293	9,824	9,664	9,824	9,824	9,293	76,305
KW DEMAND	0	0	0	0	1,750	1,750	1,750	1,850	1,850	1,850	1,850	1,750	14,370
COST/KW DEMAND	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310	5.310
TOTAL ELECTRIC COST	0	0	0	0	20,214	28,316	28,348	43,043	35,841	43,952	37,873	9,293	246,889
FRANCHISE FEE	0	0	0	0	606	849	850	1,291	1,075	1,319	1,136	279	7,407
TOTAL POWER COST	0	0	0	0	20,820	29,166	29,199	44,334	36,916	45,281	39,009	9,571	254,296
SURCHARGE	0	0	0	0	655	917	918	1,395	1,161	1,424	1,227	301	7,989
SUB TOTAL	0	0	0	0	21,475	30,083	30,117	45,729	37,381	46,705	40,236	9,872	261,599
MERGER SUR CREDIT	0	0	0	0	(285)	(399)	(389)	(606)	(496)	(619)	(534)	(131)	(3,469)
SUB TOTAL	0	0	0	0	21,190	29,684	29,718	45,122	36,885	46,086	39,703	9,741	258,130
VALUE ADDED SURCREDIT	0	0	0	0	(74)	(104)	(104)	(158)	(129)	(161)	(139)	(34)	(803)
TOTAL COST	0	0	0	0	21,116	29,580	29,614	44,964	36,756	45,925	39,564	9,707	257,227



KENTUCKY-AMERICAN WATER CO LINE 10 - 168 FUEL & POWER BUDGET													
I: NUMBER FOUR RES PUMPS - LOW SERVICE (COLUMN 14)													
RICHMOND ROAD - LOW SERVICE													
120251.515100.12													
	DEC	JAN	FEB	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPT	OCT	NOV	TOTAL
	2007	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	2008	
FORPAGE (MG)	330.393	330.393	299.420	330.393	319.735	330.393	319.735	460.572	480.572	494.137	420.500	319.735	4,455
KWH/MG	450	450	450	450	400	450	450	450	450	450	450	450	446
TOTAL KWH	148,677	148,677	134,289	148,677	127,894	148,677	143,881	216,257	216,257	222,361	189,225	143,881	1,988,754
ENERGY COST	3,718	3,718	3,359	3,718	3,199	3,718	3,598	5,409	5,409	5,561	4,733	3,598	49,739
ENERGY COST/KWH	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501	0.02501
FUEL ADJUSTMENT COST	980	980	885	980	843	980	948	1,425	1,425	1,465	1,247	948	13,106
FUEL ADJUSTMENT COST/KWH	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659	0.00659
(incl DSM & Program Cost Recovery adj)													
DEMAND COST	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	1,197	14,364
KW DEMAND	180	180	180	180	180	180	180	180	180	180	180	180	2,160
COST/KW DEMAND	6.65	6.65	6.65	6.65	6.65	6.65	6.65	6.65	6.65	6.65	6.65	6.65	6.65
TOTAL ELECTRIC COST	5,895	5,895	5,441	5,895	5,238	5,895	5,744	8,031	8,031	8,224	7,177	5,744	77,209
FRANCHISE FEE	177	177	163	177	157	177	172	241	241	241	215	172	2,316
TOTAL POWER COST	6,072	6,072	5,604	6,072	5,396	6,072	5,916	8,272	8,272	8,470	7,392	5,916	79,525
SURCHARGE	191	191	176	191	170	191	186	260	260	266	233	186	2,502
SUB TOTAL	6,263	6,263	5,780	6,263	5,565	6,263	6,102	8,532	8,532	8,737	7,624	6,102	82,026
MERGER SURCREDIT	(83)	(83)	(77)	(83)	(74)	(83)	(81)	(113)	(113)	(116)	(101)	(81)	(1,068)
SUB TOTAL	6,180	6,180	5,703	6,180	5,492	6,180	6,021	8,419	8,419	8,621	7,523	6,021	80,939
VALUE ADDED SURCREDIT	(22)	(22)	(20)	(22)	(18)	(22)	(21)	(29)	(29)	(30)	(26)	(21)	(283)
TOTAL COST	6,158	6,158	5,683	6,158	5,472	6,158	6,000	8,389	8,389	8,591	7,497	6,000	80,655

I: BOOSTER STATIONS  
120201.515100.12

KENTUCKY-AMERICAN WATER CO LINE 10 - 168 FUEL & POWER BUDGET

	DEC 2007	JAN 2008	FEB 2008	MARCH 2008	APRIL 2008	MAY 2008	JUNE 2008	JULY 2008	AUGUST 2008	SEPT 2008	OCT 2008	NOV 2008	TOTAL
PUMPAGE (MG)	300,000	300,000	300,000	300,000	375,000	375,000	375,000	375,000	375,000	375,000	325,000	325,000	4,100
KWH/MG	572	656	620	625	511	484	483	536	502	526	576	468	543
TOTAL KWH	171,600	196,800	186,000	187,500	191,625	185,250	181,125	201,000	188,250	197,250	187,200	152,100	2,225,700
ENERGY COST	10,308	11,822	11,173	11,263	11,511	11,128	10,880	12,074	11,308	11,849	11,245	9,137	133,698
ENERGY COST/KWH	0.060070	0.060070	0.060070	0.060070	0.060070	0.060070	0.060070	0.060070	0.060070	0.060070	0.060070	0.060070	0.060070
FUEL ADJUSTMENT COST	1,109	1,271	1,202	1,211	1,238	1,197	1,170	1,288	1,216	1,274	1,209	983	14,378
FUEL ADJUSTMENT COST/KWH	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646	0.00646
TOTAL ELECTRIC COST	11,417	13,093	12,375	12,474	12,749	12,325	12,050	13,373	12,524	13,123	12,454	10,119	148,076
FRANCHISE FEE	342	393	371	374	382	370	382	401	376	394	374	304	4,442
SCHOOL TAX													
SUB-TOTAL	11,759	13,486	12,746	12,849	13,131	12,694	12,412	13,774	12,900	13,517	12,828	10,423	152,518
STATE TAX	706	809	765	771	788	782	745	826	774	811	770	625	9,151
TOTAL POWER COST	12,465	14,295	13,511	13,620	13,919	13,456	13,156	14,600	13,674	14,328	13,598	11,048	161,669
SURCHARGE	370	424	401	404	413	399	390	433	406	425	404	328	4,798
SUB TOTAL	12,834	14,719	13,912	14,024	14,332	13,855	13,547	15,033	14,080	14,753	14,001	11,376	166,467
MERGER SURCREDIT	(170)	(195)	(184)	(186)	(190)	(184)	(180)	(199)	(187)	(196)	(186)	(151)	(2,207)
SUB TOTAL	12,664	14,524	13,727	13,838	14,142	13,672	13,367	14,834	13,893	14,557	13,816	11,225	164,259
VALUE ADDED SURCREDIT	(44)	(51)	(48)	(48)	(48)	(48)	(47)	(52)	(49)	(51)	(48)	(39)	(575)
TOTAL COST	12,620	14,473	13,679	13,789	14,093	13,624	13,320	14,782	13,844	14,506	13,767	11,186	163,685

KENTUCKY-AMERICAN WATER CO LINE 10 - 168 FUEL & POWER BUDGET													
F: TOTAL COMPANY EXCEPT BOOSTER STATIONS													
TOTAL LOW SERVICE PUMPAGE R.R.S. AND KY. RIVER													
	DEC 2007	JAN 2008	FEB 2008	MARCH 2008	APRIL 2008	MAY 2008	JUNE 2008	JULY 2008	AUGUST 2008	SEPT 2008	OCT 2008	NOV 2008	TOTAL
PUMPAGE (MG)	1,210,523	1,094,113	1,027,795	1,051,357	1,081,244	1,207,833	1,260,705	1,648,214	1,648,963	1,656,092	1,556,633	1,313,584	15,774,966
KWH/MG	3,038	3,226	2,954	2,677	3,380	3,177	3,281	3,878	3,260	4,158	3,565	3,332	3,380
TOTAL KWH	3,677,204	3,528,948	3,036,202	2,814,383	3,654,271	3,837,837	4,201,612	6,392,516	5,368,770	6,885,226	5,546,822	4,376,244	53,322,834
ENERGY COST	91,967	88,284	75,935	70,368	91,393	95,979	105,082	159,877	134,273	172,200	138,776	109,450	1,333,604
ENERGY COST/KWH	0.0250	0.0250	0.0250	0.0250	0.0250	0.0250	0.0250	0.0250	0.0250	0.0250	0.0250	0.0250	0.0250
FUEL ADJUSTMENT COST	23,815	22,864	19,667	18,243	23,660	24,846	27,196	41,390	34,771	44,560	35,928	28,329	345,271
FUEL ADJUSTMENT COST/KWH	0.00648	0.00648	0.00648	0.00648	0.00647	0.00647	0.00647	0.00647	0.00648	0.00647	0.00647	0.00647	0.00648
DEMAND COST	61,938	59,479	53,435	49,826	66,653	66,127	70,869	89,900	80,486	96,511	82,509	79,673	857,408
KW DEMAND	11,188	10,975	9,837	9,157	12,326	12,027	12,920	16,504	14,781	17,949	15,312	15,028	146,816
COST/KW DEMAND	5.54	5.42	5.43	5.44	5.41	5.50	5.49	5.45	5.45	5.38	5.39	5.30	5.84
TOTAL ELECTRIC COST	177,720	170,628	149,039	138,456	181,707	186,953	203,147	291,167	249,530	313,271	257,213	217,452	2,536,262
FRANCHISE FEE	5,332	5,119	4,471	4,154	5,451	5,609	6,094	6,735	7,466	9,398	7,716	6,524	76,088
SCHOOL TAX													
SUB-TOTAL	108,255	104,008	89,969	83,305	98,038	95,246	105,674	155,079	131,743	167,943	135,942	128,616	1,404,018
STATE TAX	6,495	6,240	5,398	4,898	5,862	5,715	6,352	9,305	7,905	10,077	8,157	7,717	84,241
TOTAL POWER COST	180,547	181,987	158,909	147,608	193,040	198,276	216,594	310,207	265,920	332,745	273,086	231,693	2,700,612
SURCHARGE	6,128	5,953	5,230	4,890	6,300	6,457	6,972	9,867	7,794	10,575	8,737	7,373	86,277
SUB TOTAL	196,675	187,940	164,138	152,498	199,341	204,733	223,567	320,074	273,714	343,321	281,823	239,066	2,786,889
MERGER CREDIT	(2,773)	(2,682)	(2,356)	(2,203)	(2,828)	(2,893)	(3,139)	(4,438)	(3,811)	(4,742)	(3,917)	(3,317)	(39,098)
SUB TOTAL	193,901	185,258	161,783	150,295	196,513	201,840	220,428	315,636	269,904	338,578	277,905	235,750	2,747,791
VALUE ADDED SURCREDIT	(678)	(648)	(565)	(525)	(687)	(706)	(771)	(1,104)	(944)	(1,194)	(972)	(825)	(9,608)
TOTAL COST	193,223	184,610	161,217	149,770	195,826	201,134	219,657	314,533	268,960	337,384	276,934	234,925	2,738,183

TO: TOTAL COMPANY FUEL & POWER  
HIGH SERVICE PUMPAGE R.R.S. AND KY. RIVER  
KENTUCKY-AMERICAN WATER CO LINE 10 - 168 FUEL & POWER BUDGET

	DEC 2007	JAN 2008	FEB 2008	MARCH 2008	APRIL 2008	MAY 2008	JUNE 2008	JULY 2008	AUGUST 2008	SEPT 2008	OCT 2008	NOV 2008	TOTAL
PUMPAGE (MG)	1171,949	1058,980	994,892	1017,488	1046,581	1169,339	1240,146	1595,434	1594,218	1602,876	1507,067	1272,054	15271,022
KWH/MG	3,284	3,519	3,239	2,950	3,675	3,440	3,534	4,133	3,486	4,419	3,806	3,560	3,638
TOTAL KWH	3,848,804	3,726,748	3,222,202	3,001,883	3,845,856	4,022,887	4,382,737	6,593,516	5,557,020	7,082,476	5,736,022	4,528,344	55,548,534
ENERGY COST	102,275	100,106	87,108	81,651	102,804	107,107	115,562	171,951	145,581	184,048	150,021	118,587	1,467,302
ENERGY COST/KWH	0.0266	0.0269	0.0270	0.0272	0.0268	0.0266	0.0265	0.0261	0.0262	0.0260	0.0262	0.0262	0.0264
FUEL ADJUSTMENT COST	24,924	24,136	20,869	19,454	24,899	26,043	28,366	42,689	35,987	45,634	37,137	29,312	359,649
FUEL ADJUSTMENT COST/KWH	0.00648	0.00648	0.00648	0.00648	0.00647	0.00647	0.00647	0.00647	0.00648	0.00647	0.00647	0.00647	0.00647
DEMAND COST	61,938	59,479	53,436	49,626	66,653	66,127	70,869	89,900	80,486	96,511	82,509	79,673	857,408
KW DEMAND	11,188	10,975	9,837	9,157	12,326	12,027	12,920	16,504	14,781	17,949	15,312	15,028	146,816
COST/KW DEMAND	5.54	5.42	5.43	5.44	5.41	5.50	5.49	5.45	5.45	5.38	5.39	5.30	5.84
TOTAL ELECTRIC COST	189,136	183,721	161,414	150,931	194,456	199,278	215,198	304,540	262,054	326,384	269,667	227,572	2,684,358
FRANCHISE FEE	5,674	5,512	4,842	4,528	5,834	5,978	6,456	9,136	7,862	9,792	8,090	6,827	80,631
SCHOOL TAX	120,014	117,494	102,716	96,153	111,169	107,940	118,285	168,853	144,643	181,460	148,770	139,039	1,556,536
STATE TAX	7,201	7,050	6,163	5,769	6,670	6,476	7,097	10,131	8,679	10,888	8,926	8,342	93,392
TOTAL POWER COST	203,011	196,282	172,419	161,228	206,859	211,732	229,751	324,807	279,594	347,073	286,683	242,741	2,862,281
SURCHARGE	6,128	5,953	5,230	4,890	6,300	6,457	6,972	9,867	7,795	10,575	8,737	7,373	86,278
TOTAL COST	209,139	202,235	177,649	166,118	213,260	218,189	236,723	334,674	287,389	357,648	285,421	250,114	2,948,559
MERGER SURCREDIT	(2,773)	(2,682)	(2,356)	(2,203)	(2,828)	(2,893)	(3,139)	(4,438)	(3,811)	(4,742)	(3,917)	(3,317)	(39,098)
SUB TOTAL	206,366	199,553	175,293	163,915	210,432	215,296	233,584	330,237	283,579	352,906	291,503	246,798	2,909,461
VALUE ADDED SURCREDIT	(722)	(688)	(614)	(574)	(737)	(754)	(818)	(1,156)	(993)	(1,235)	(1,020)	(864)	(10,183)
TOTAL COST	205,644	198,865	174,680	163,341	209,695	214,542	232,767	329,081	282,586	351,671	290,483	245,934	2,899,278
ACCURAL ACC. # 28250021	(2,345)	(2,345)	(2,345)	(2,345)	(2,345)	(2,345)	(2,345)	(2,345)	(2,345)	(2,345)	(2,345)	(2,345)	(26,140)
TOTAL LINE 10-168	203,299	196,510	172,335	160,996	207,350	212,197	230,422	326,736	280,241	349,326	288,138	243,589	2,871,138

	December	January	February	March	April	May	June	July	August	September	October	November	Total
Total 120250	168,608	161,761	140,350	126,688	174,857	179,866	197,855	281,763	237,803	309,189	248,391	212,723	2,440,874
Total 120251	23,415	22,620	20,651	22,864	20,746	21,033	21,591	32,536	30,937	27,975	28,325	22,026	294,719
Total 120201	12,620	14,473	13,679	13,789	14,093	13,624	13,320	14,782	13,844	14,506	13,767	11,186	163,685
	205,644	196,855	174,680	163,341	209,695	214,542	232,767	329,061	282,585	351,671	290,483	245,934	2,899,278

(1)

KENTUCKY-AMERICAN WATER COMPANY  
FORECASTED SALES AND SYSTEM DELIVERY  
CASE NO: 2007-00143

	<u>(CCF)</u>	<u>(000 GAL)</u>	<u>PERCENT</u>
FORECASTED SALES	17,841,693	13,381,270	87.63%
NON-REVENUE USAGE	294,008	220,506	1.44%
UNACCOUNTED FOR WATER	2,225,662	1,669,247	10.93%
SYSTEM DELIVERY	<u>20,361,363</u>	<u>15,271,022</u>	<u>100.00%</u>

Forecasted Purch Water (CCF) 309,854  
Forecasted Sales BWA (CCF) 257,179

Link forecasted pumpage to F&P and Chemicals

	<u>(000 GAL)</u> <u>FORECASTED</u>	<u>(000 GAL)</u> <u>BUDGET</u>
CHEMICALS		
LOW SERVICE PUMPAGE (RRS)	4,454,979	4,772,724
LOW SERVICE PUMPAGE (KRS)	11,319,987	12,127,370
	<u>15,774,966</u>	<u>16,900,094</u>

SYSTEM DELIVERY	15,271,022
3.3% FACTOR FOR IN PLANT USE	<u>503,944</u>
TOTAL FORECASTED LOW SERVICE	<u>15,774,966</u>

	<u>(000 GAL)</u> <u>FORECASTED</u>	<u>(000 GAL)</u> <u>BUDGET</u>
HIGH SERVICE PUMPAGE (RRS)	4,285,654	4,598,000
HIGH SERVICE PUMPAGE (KRS)	10,985,368	11,785,000
	<u>15,271,022</u>	<u>16,383,000</u>

This is used/referenced in the calculation sheet for fuel & power and chemicals.

FORCASTED PUMPAGE

Month	Year	Low Service		High Service	
		RRS	KRS	RRS	KRS
December	2007	330 39320	880 12990	317 83560	854 11290
January	2008	330 39320	763 71970	317 83560	741 14400
February	2008	298 41970	729 37530	287 07730	707 81480
March	2008	330 39320	720 96420	317 83560	699 65240
April	2008	319 73540	761 50840	307 58280	738 99830
May	2008	330 39320	877 43980	317 83560	851 50300
June	2008	319 73540	960 96920	307 58280	932 56320
July	2008	480 57190	1,167 64250	462 30630	1,133 12730
August	2008	480 57190	1,166 39070	462 30630	1,131 91180
September	2008	494 13650	1,161 86550	475 35530	1,127 52070
October	2008	420 50040	1,136 13280	404 51800	1,102 54880
November	2008	319 73540	993 84900	307 58280	964 47090
Total		4,454 97940	11,319 98700	15,775 4,285 65400	10,985 36810
ADJ. SALES		4,454 97925	11,319 98700	15,774 96625	4,285 65425
CHECK		0 00015	0 00000	-0 00025	0 00010

BUDGETED PUMPAGE

Month	Year	Low Service		High Service	
		RRS	KRS	RRS	KRS
December	2007	353 95800	942 90400	341 000	916 330
January	2008	353 95800	818 19100	341 000	795 132
February	2008	319 70400	781 39700	308 000	759 375
March	2008	353 95800	772 38600	341 000	750 618
April	2008	342 54000	815 82200	330 000	792 830
May	2008	353 95800	940 02200	341 000	913 530
June	2008	342 54000	1,029 50900	330 000	1,000 495
July	2008	514 84800	1,250 92300	496 000	1,215 669
August	2008	514 84800	1,249 58200	496 000	1,214 365
September	2008	529 38000	1,244 73400	510 000	1,209 654
October	2008	450 49200	1,217 16600	434 000	1,182 863
November	2008	342 54000	1,064 73400	330 000	1,034 727
Total		4,772 72400	12,127 37000	16,900 4,598 00000	11,785 588 16,383 588

Kentucky-American Water Company  
Analysis of 2003 Fuel & Power Bills  
Backup for rates used in case  
CASE NO: 2007-00143

	Feb-2006	Mar-2006	Apr-2006	May-2006	Jun-2006	Jul-2006	Aug-2006	Sep-2006	Oct-2006	Nov-2006	Dec-2006	Jan-2007	RateCase
Fuel Adjustment	0.00253	0.00203	0.00440	0.00720	0.00608	0.00723	0.00829	0.00947	0.01299	0.00508	0.00781	0.00439	0.00646 A
Environmental	0.0232	0.0234	0.0285	0.0308	0.0354	0.0253	0.0358	0.0341	0.0341	0.0352	0.0418	0.0407	0.0324 A
Merger surcredit	(0.02246)	(0.02246)	(0.02246)	(0.02246)	(0.02246)	(0.02442)	(0.01326)	(0.01326)	(0.01326)	(0.01326)	(0.01326)	(0.01326)	(0.01326) B
Franchise Fee	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300	0.0300 C
Value Delivery Surcredit	(0.0011)	(0.0011)	(0.0035)	(0.0035)	(0.0035)	(0.0035)	(0.0035)	(0.0035)	(0.0035)	(0.0035)	(0.0035)	(0.0035)	(0.0035) B
LPDSM	0.00005	0.00005	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007 C add w/fuel adj
Program Recovery Cost	0.00001	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00007	0.00006	0.00006	0.00006 C add w/fuel adj

A= Twelve Month Average  
B= Actual Credit Now.  
C= Actual rate.

RICHMOND ROAD STATION

KENTUCKY AMERICAN WATER COMPANY

LOW SERVICE PUMPAGE (MG)

CHEMICAL

	DEC 2007	JAN 2008	FEB 2008	MAR 2008	APR 2008	MAY 2008	JUNE 2008	JULY 2008	AUG 2008	SEPT 2008	OCT 2008	NOV 2008	DEC 2008	Total
	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated	Estimated
	330,353	330,353	298,420	330,353	310,735	330,353	310,735	480,972	448,572	484,137	420,500	310,735	446,979	
AMMONIA (Dry Weight)	9.33	9.58	8.66	9.33	10.00	10.83	11.67	11.67	11.67	11.67	10.00	10.00	10.4	10.4
COST/LB	\$0.28000	\$0.26000	\$0.26000	\$0.26000	\$0.26000	\$0.26000	\$0.26000	\$0.26000	\$0.26000	\$0.26000	\$0.26000	\$0.26000	\$0.26000	\$0.26000
TOTAL COST	\$2.61	\$2.51	\$2.23	\$2.51	\$2.60	\$2.81	\$3.14	\$3.14	\$3.14	\$3.14	\$2.60	\$2.60	\$2.83	\$13.84
CARBON (Dry Weight)	5.00	2.37	0.00	0.00	8.00	8.00	8.00	0.00	0.00	0.00	0.00	8.00	3.0	3.0
COST/LB	\$0.60000	\$0.60000	\$0.60000	\$0.60000	\$0.60000	\$0.60000	\$0.60000	\$0.60000	\$0.60000	\$0.60000	\$0.60000	\$0.60000	\$0.60000	\$0.60000
TOTAL COST	\$3.00	\$1.42	\$0.00	\$0.00	\$4.80	\$4.80	\$4.80	\$0.00	\$0.00	\$0.00	\$0.00	\$4.80	\$1.80	\$10.565
CHLORINE (Dry Weight)	56.0	57.5	52.0	56.0	60.0	65.0	70.0	70.0	70.0	70.0	60.0	60.0	62.0	62.0
COST/LB	\$0.24400	\$0.23000	\$0.23000	\$0.23000	\$0.23000	\$0.23000	\$0.23000	\$0.23000	\$0.23000	\$0.23000	\$0.23000	\$0.23000	\$0.23000	\$0.23000
TOTAL COST	\$13.66	\$13.22	\$11.95	\$12.88	\$13.80	\$14.95	\$16.10	\$16.10	\$16.10	\$16.10	\$13.80	\$13.80	\$14.26	\$72.361
COPPER SULFATE (Dry Weight)	0.0	0.0	0.0	17.0	0.0	17.0	0.0	12.5	0.0	11.5	0.0	17.8	6.3	6.3
COST/LB	\$1.55000	\$1.55000	\$1.55000	\$1.55000	\$1.55000	\$1.55000	\$1.55000	\$1.55000	\$1.55000	\$1.55000	\$1.55000	\$1.55000	\$1.55000	\$1.55000
TOTAL COST	\$0.00	\$0.00	\$0.00	\$26.35	\$0.00	\$26.35	\$0.00	\$19.38	\$0.00	\$17.83	\$0.00	\$27.59	\$9.86	\$47.013
FERRIC CHLORIDE (Wet Weight)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COST/LB	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000	\$0.10000
TOTAL COST	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FLUORIDE (Wet Weight)	37.00	36.22	40.32	37.00	37.00	37.00	37.00	37.00	37.00	37.00	37.00	37.00	37.21	37.21
COST/LB	\$0.14300	\$0.18750	\$0.18750	\$0.18750	\$0.18750	\$0.18750	\$0.18750	\$0.18750	\$0.18750	\$0.18750	\$0.18750	\$0.18750	\$0.18750	\$0.18750
TOTAL COST	\$5.29	\$6.79	\$7.56	\$6.94	\$6.94	\$6.94	\$6.94	\$6.94	\$6.94	\$6.94	\$6.94	\$6.94	\$6.94	\$6.94
PACL (Wet Weight)	350	359	325	375	325	300	300	300	300	300	300	300	300	300
COST/LB	\$0.14120	\$0.13500	\$0.13500	\$0.13500	\$0.13500	\$0.13500	\$0.13500	\$0.13500	\$0.13500	\$0.13500	\$0.13500	\$0.13500	\$0.13500	\$0.13500
TOTAL COST	\$49.42	\$48.41	\$43.88	\$50.63	\$43.88	\$40.63	\$40.63	\$40.63	\$40.63	\$40.63	\$40.63	\$40.63	\$40.63	\$40.63
POLYMERS HO 1 (Wet Weight)	18.00	28.02	19.70	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00	18.00
COST/LB	\$0.31000	\$0.34000	\$0.34000	\$0.34000	\$0.34000	\$0.34000	\$0.34000	\$0.34000	\$0.34000	\$0.34000	\$0.34000	\$0.34000	\$0.34000	\$0.34000
TOTAL COST	\$5.58	\$9.53	\$6.70	\$6.12	\$6.12	\$6.12	\$6.12	\$6.12	\$6.12	\$6.12	\$6.12	\$6.12	\$6.12	\$6.12
POLYMERS HO 2 (Wet Weight)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
COST/LB	\$2.010	\$2.060	\$2.060	\$2.060	\$2.060	\$2.060	\$2.060	\$2.060	\$2.060	\$2.060	\$2.060	\$2.060	\$2.060	\$2.060
TOTAL COST	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
POTASSIUM PERMANGANATE (Dry Weight)	8.35	6.41	1.24	6.00	8.00	4.00	2.00	2.00	2.00	2.00	4.00	8.35	4.5	4.5
COST/LB	\$1.85000	\$2.02000	\$2.02000	\$2.02000	\$2.02000	\$2.02000	\$2.02000	\$2.02000	\$2.02000	\$2.02000	\$2.02000	\$2.02000	\$2.02000	\$2.02000
TOTAL COST	\$15.45	\$12.95	\$2.50	\$12.12	\$16.16	\$8.08	\$4.04	\$4.04	\$4.04	\$4.04	\$8.08	\$16.67	\$9.10	\$36.073
SODIUM CHLORIDE (Wet Weight)	6.3	6.6	6.0	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.3	6.6	6.6
COST/LB	\$0.17700	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000
TOTAL COST	\$1.11	\$0.92	\$0.84	\$0.88	\$0.88	\$0.88	\$0.88	\$0.88	\$0.88	\$0.88	\$0.88	\$0.88	\$0.92	\$0.92
SODIUM HYDROXIDE 50% (Wet Weight)	6.3	0.7	0.0	0.0	10.0	10.0	20.0	20.0	20.0	20.0	20.0	10.0	6.8	6.8
COST/LB	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000	\$0.14000
TOTAL COST	\$0.88	\$0.10	\$0.00	\$0.00	\$1.40	\$1.40	\$2.80	\$2.80	\$2.80	\$2.80	\$2.80	\$1.40	\$0.95	\$0.95



	\$0.12160	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12007
<b>ZINC ORTHOPHOSPHATE</b>													
COST/LEB	\$0.12160	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12000	\$0.12007
TOTAL COST	\$251	\$729	\$0	\$0	\$306	\$767	\$1,153	\$1,153	\$1,153	\$1,156	\$595	\$0	\$5,364
COST/ING	\$0.78	(\$0.68)	\$0.00	\$0.00	\$1.20	\$2.40	\$2.40	\$2.40	\$2.40	\$1.20	\$1.20	\$0.00	\$1.21
LEB/AVG	28.37	31.41	29.14	28.37	28.37	28.37	28.37	28.37	28.37	28.37	28.37	28.37	28.69
TOTAL LBS	8073	10378	8596	8073	8073	8071	13634	13634	13634	14019	11930	8071	147622
COST/LEB	\$0.26130	\$0.27300	\$0.27300	\$0.27300	\$0.27300	\$0.27300	\$0.27300	\$0.27300	\$0.27300	\$0.27300	\$0.27300	\$0.27300	\$0.27214
TOTAL COST	\$2,449	\$2,833	\$2,327	\$2,185	\$2,185	\$2,185	\$3,722	\$3,722	\$3,722	\$3,827	\$3,257	\$2,476	\$34,731
COST/ING	\$7.41	\$8.57	\$7.96	\$7.75	\$7.75	\$7.75	\$7.75	\$7.75	\$7.75	\$7.75	\$7.75	\$7.75	\$7.80
<b>TOTAL RICHMOND RD</b>													
LEB/AVG	525	536	575	476	529	576	507	495	514	474	474	484	521
TOTAL LBS	173306	177078	171487	153073	174527	164250	243669	237662	254006	169157	169157	157870	2278459
COST/LEB	\$0.19693	\$0.19461	\$0.16744	\$0.20947	\$0.23591	\$0.17835	\$0.21163	\$0.17801	\$0.21627	\$0.18529	\$0.18529	\$0.25908	\$0.20091
TOTAL COST	\$34,458	\$34,462	\$28,714	\$31,654	\$40,818	\$28,663	\$51,617	\$42,306	\$54,690	\$36,662	\$36,662	\$40,962	\$441,436
COST/ING	\$104.29	\$104.31	\$96.22	\$103.63	\$123.85	\$102.78	\$107.41	\$98.03	\$110.66	\$97.55	\$97.55	\$127.92	\$105.82
TOTAL COST	\$8,635	\$8,144	\$5,675	\$6,835	\$8,635	\$8,635	\$8,635	\$8,635	\$8,635	\$8,635	\$8,635	\$8,635	\$102,109
<b>GAC FILTER MEDIA 120217.518001.13</b>													

.. KENTUCKY RIVER STATION

KENTUCKY AMERICAN WATER COMPANY

	DEC	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	TOTAL	
	860,130	763,720	729,373	729,964	761,508	877,440	950,959	1,167,643	1,166,391	1,167,696	1,136,133	993,849	11,319,967	
<b>LOW SERVICE PUMPAGE (MG)</b>														
<b>CHEMICAL (DRY WEIGHTS)</b>														
<b>AMMONIA (Dry Weight)</b>	8.3 TOTAL LBS \$0.26900 TOTAL COST \$2.25	8.4 692 \$0.26900 \$1,720 \$2.25	9.0 664 \$0.26900 \$1,714 \$2.43	8.3 696 \$0.26900 \$1,618 \$2.24	8.3 733 \$0.26900 \$1,707 \$2.24	8.3 733 \$0.26900 \$1,666 \$2.24	10.0 960 \$0.26900 \$1,411 \$2.69	10.0 1,076 \$0.26900 \$1,175 \$2.69	10.0 1,164 \$0.26900 \$1,138 \$2.69	10.0 1,619 \$0.26900 \$1,175 \$2.69	9.2 1,018 \$0.26900 \$1,452 \$2.47	9.2 1,018 \$0.26900 \$1,452 \$2.47	9.2 1,018 \$0.26900 \$1,452 \$2.47	9.1 1,047 \$0.26900 \$1,452 \$2.47
<b>CARBON (Dry Weight)</b>	0.0 TOTAL LBS \$0.60000 TOTAL COST \$0.00	0.0 387 \$0.60000 \$2,314 \$3.03	0.0 226 \$0.60000 \$1.96 \$0.19	0.0 226 \$0.60000 \$1.96 \$0.19	0.0 226 \$0.60000 \$1.96 \$0.19	0.0 226 \$0.60000 \$1.96 \$0.19	0.0 226 \$0.60000 \$1.96 \$0.19	0.0 226 \$0.60000 \$1.96 \$0.19	0.0 226 \$0.60000 \$1.96 \$0.19	0.0 226 \$0.60000 \$1.96 \$0.19	0.0 226 \$0.60000 \$1.96 \$0.19	0.0 226 \$0.60000 \$1.96 \$0.19	0.4 603 \$0.60000 \$2,450 \$0.22	0.4 603 \$0.60000 \$2,450 \$0.22
<b>CHLORINE (Dry Weight)</b>	50.0 4406 \$0.24000 \$10,728 \$12.20	46.3 38186 \$0.23000 \$8,783 \$11.50	46.1 39469 \$0.23000 \$8,338 \$11.50	46.1 39469 \$0.23000 \$8,338 \$11.50	50.0 40675 \$0.23000 \$18,291 \$11.50	50.0 40675 \$0.23000 \$18,291 \$11.50	60.0 58392 \$0.23000 \$13,361 \$11.50	60.0 58392 \$0.23000 \$13,361 \$11.50	60.0 58392 \$0.23000 \$13,361 \$11.50	60.0 58392 \$0.23000 \$13,361 \$11.50	55.0 46692 \$0.23000 \$13,096 \$11.50	55.0 46692 \$0.23000 \$13,096 \$11.50	55.0 46692 \$0.23000 \$13,096 \$11.50	53.5 56699 \$0.23000 \$130,796 \$11.55
<b>FERRIC CHLORIDE (Dry Weight)</b>	0.0 TOTAL LBS \$0.10900 TOTAL COST \$0.00	0.0 10900 \$0.10900 \$0.00 \$0.00	0.0 10900 \$0.10900 \$0.00 \$0.00	0.0 10900 \$0.10900 \$0.00 \$0.00	0.0 10900 \$0.10900 \$0.00 \$0.00	0.0 10900 \$0.10900 \$0.00 \$0.00	75 87479 \$0.10900 \$12,727 \$10.90	75 87479 \$0.10900 \$12,727 \$10.90	75 87479 \$0.10900 \$12,727 \$10.90	75 87479 \$0.10900 \$12,727 \$10.90	100 116167 \$0.10900 \$12,664 \$10.00	100 116167 \$0.10900 \$12,664 \$10.00	100 116167 \$0.10900 \$12,664 \$10.00	23 320430 \$0.10900 \$34,927 \$3.69
<b>FLUORIDE (Dry Weight)</b>	37.0 3255 0.14300 4657 \$5.29	37.3 29479 0.18750 5340 \$6.99	35.2 29676 0.18750 4969 \$6.99	37.0 29676 0.18750 5002 \$6.94	37.0 32465 0.18750 6967 \$6.94	37.0 32465 0.18750 6967 \$6.94	37.0 42959 0.18750 8692 \$6.94	37.0 42959 0.18750 8692 \$6.94	37.0 42959 0.18750 8692 \$6.94	37.0 42959 0.18750 8692 \$6.94	37.0 42959 0.18750 8692 \$6.94	37.0 42959 0.18750 8692 \$6.94	37.0 42959 0.18750 8692 \$6.94	36.9 417719 0.18750 \$11,429 \$11.50
<b>PACL (Dry Weight)</b>	275 24295 \$0.14120 \$34,175 \$38.63	292 22785 \$0.13500 \$30,076 \$39.36	234 176418 \$0.13500 \$21,007 \$31.54	275 162965 \$0.13500 \$26,768 \$37.13	300 252322 \$0.13500 \$32,131 \$40.90	300 252322 \$0.13500 \$32,131 \$40.90	375 360603 \$0.13500 \$40,640 \$50.63	375 360603 \$0.13500 \$40,640 \$50.63	375 360603 \$0.13500 \$40,640 \$50.63	375 360603 \$0.13500 \$40,640 \$50.63	175 196823 \$0.13500 \$20,841 \$27.03	175 196823 \$0.13500 \$20,841 \$27.03	175 196823 \$0.13500 \$20,841 \$27.03	243.8 269165 \$0.13500 \$35,454 \$32.25
<b>POLYMERS NO 1 (Dry Weight)</b>	18.0 18649 \$0.28000 \$4,456 \$5.94	10.20 759 \$0.31000 \$1,815 \$3.16	12.30 921 \$0.31000 \$1,784 \$3.61	18.0 13377 \$0.31000 \$1,469 \$3.56	18.0 13377 \$0.31000 \$1,469 \$3.56	18.0 13377 \$0.31000 \$1,469 \$3.56	18.0 17267 \$0.31000 \$1,522 \$3.56	18.0 17267 \$0.31000 \$1,522 \$3.56	18.0 17267 \$0.31000 \$1,522 \$3.56	18.0 17267 \$0.31000 \$1,522 \$3.56	18.0 17267 \$0.31000 \$1,522 \$3.56	2.00 18649 \$0.31000 \$1,522 \$3.56	2.00 18649 \$0.31000 \$1,522 \$3.56	2.00 18649 \$0.31000 \$1,522 \$3.56
<b>POLYMERS NO 2 (Dry Weight)</b>	2.00 1780 \$0.88000 \$1,549 \$1.78	3.95 3017 \$0.98000 \$2,068 \$3.67	2.00 563 \$0.98000 \$1,558 \$0.76	2.00 1442 \$0.98000 \$1,413 \$1.96	2.00 1523 \$0.98000 \$1,403 \$1.96	2.00 1523 \$0.98000 \$1,403 \$1.96	2.00 1922 \$0.98000 \$1,853 \$1.96	2.00 1922 \$0.98000 \$1,853 \$1.96	2.00 1922 \$0.98000 \$1,853 \$1.96	2.00 1922 \$0.98000 \$1,853 \$1.96	2.00 1922 \$0.98000 \$1,853 \$1.96	2.00 1922 \$0.98000 \$1,853 \$1.96	2.05 20259 \$0.98000 \$2,068 \$2.00	2.05 20259 \$0.98000 \$2,068 \$2.00
<b>POTASSIUM PERMANGANATE (Dry Weight)</b>	0.0 TOTAL LBS \$1.65000 TOTAL COST \$0.00	0.0 \$2,0200 \$0.00 \$0.00	0.0 \$2,0200 \$0.00 \$0.00	0.0 \$2,0200 \$0.00 \$0.00	0.0 \$2,0200 \$0.00 \$0.00	0.0 \$2,0200 \$0.00 \$0.00	0.0 \$2,0200 \$0.00 \$0.00	0.0 \$2,0200 \$0.00 \$0.00	0.0 \$2,0200 \$0.00 \$0.00	0.0 \$2,0200 \$0.00 \$0.00	0.0 \$2,0200 \$0.00 \$0.00	0.0 \$2,0200 \$0.00 \$0.00	0.0 \$2,0200 \$0.00 \$0.00	0.0 \$2,0200 \$0.00 \$0.00
<b>SODIUM CHLORIDE (Dry Weight)</b>	4.8 4,225 \$0.17700 \$8.85	4.7 3,659 \$0.14000 \$8.65	4.7 3,461 \$0.14000 \$8.47	4.8 3,461 \$0.14000 \$8.47	4.8 4,212 \$0.14000 \$8.46	4.8 4,212 \$0.14000 \$8.46	4.8 5,605 \$0.14000 \$8.64	4.8 5,605 \$0.14000 \$8.64	4.8 5,605 \$0.14000 \$8.64	4.8 5,605 \$0.14000 \$8.64	4.8 5,433 \$0.14000 \$8.61	4.8 5,433 \$0.14000 \$8.61	4.8 5,433 \$0.14000 \$8.61	4.8 5,433 \$0.14000 \$8.61
<b>SODIUM HYDROXIDE 50% (Dry Weight)</b>	15.0 13302 \$0.121600 \$1,605 \$1.82	0.0 10614 \$0.12000 \$1,371 \$0.00	0.0 11423 \$0.12000 \$1,286 \$0.00	15.0 12044 \$0.12000 \$1,266 \$1.60	15.0 12044 \$0.12000 \$1,266 \$1.60	22.0 18334 \$0.12000 \$1,316 \$1.60	20.0 23328 \$0.12000 \$1,371 \$2.40	20.0 23328 \$0.12000 \$1,371 \$2.40	20.0 23328 \$0.12000 \$1,371 \$2.40	20.0 23328 \$0.12000 \$1,371 \$2.40	15.0 15691 \$0.12000 \$1,391 \$1.80	15.0 15691 \$0.12000 \$1,391 \$1.80	15.0 15691 \$0.12000 \$1,391 \$1.80	14.3 167940 \$0.12000 \$2,014 \$2.40
<b>ZINC ORTHOPHOSPHATE (Dry Weight)</b>	28 24872 \$0.26130 \$1,605	33 25659 \$0.27300 \$1,605	27 19927 \$0.27300 \$1,605	28 20454 \$0.27300 \$1,605	26 24683 \$0.27300 \$1,605	26 24683 \$0.27300 \$1,605	28 33061 \$0.27300 \$1,605	28 33061 \$0.27300 \$1,605	28 33061 \$0.27300 \$1,605	28 33061 \$0.27300 \$1,605	28 33061 \$0.27300 \$1,605	28 33061 \$0.27300 \$1,605	28 33061 \$0.27300 \$1,605	28.7 324287 \$0.27300 \$2,014

	15,525	15,584	15,440	15,584	15,796	17,443	19,043	19,034	18,299	18,798	17,697	18,228	18,429
TOTAL COST	\$7.41	\$7.75	\$7.46	\$7.75	\$7.75	\$7.75	\$7.75	\$7.75	\$7.75	\$7.75	\$7.75	\$7.75	\$7.75
COASTING													
LBS/ING	439	439	373	389	471	565	470	445	440	329	354	430	
TOTAL LBS	339590	316143	272225	296846	412835	543111	546990	516242	511418	374174	352160	487178	
CCS/TLB	\$0.1727	\$0.1723	\$0.1740	\$0.1712	\$0.1695	\$0.1698	\$0.16459	\$0.16771	\$0.16678	\$0.16548	\$0.16102	\$0.17179	
TOTAL COST	166,495	154,476	147,268	152,400	169,698	188,699	180,257	187,062	185,292	169,402	164,065	1636,905	1677,487
COASTING	\$75.54	\$75.56	\$64.94	\$68.81	\$79.76	\$92.51	\$77.98	\$74.66	\$73.41	\$61.08	\$64.46	\$73.93	

TOTAL KY RIVER  
 (DRY WEIGHTS)  
 120217.518000.13

**NORTHERN DIVISION**

	DEC	JAN	FEB	MAR	APR	MAY	JUNE	JULY	AUG	SEPT	OCT	NOV	TOTAL
	23 653	23 568	24 725	23 325	20 020	20 165	20 549	21 783	21 662	20 759	23 057	22 414	206 402
<b>LOW SERVICE PUMPAGE (MG)</b>													
<b>CHEMICAL (DRY WEIGHTS)</b>													
<b>AMMONIA (Dry Weight)</b>	0.0 \$0.26900 \$0.00	0.0 \$0.26900 \$0.00	0.0 \$0.26900 \$0.00	0.0 \$0.26900 \$0.00	0.0 \$0.26900 \$0.00	0.0 \$0.26900 \$0.00	0.0 \$0.26900 \$0.00	0.0 \$0.26900 \$0.00	0.0 \$0.26900 \$0.00	0.0 \$0.26900 \$0.00	0.0 \$0.26900 \$0.00	0.0 \$0.26900 \$0.00	\$0.26900 \$0.00 \$0.00
<b>CARBON (Dry Weight)</b>	42.0 \$0.60000 \$25.18	0.0 \$0.60000 \$0.00	0.0 \$0.60000 \$0.00	42.9 \$0.60000 \$25.75	50.0 \$0.60000 \$29.87	49.5 \$0.60000 \$29.71	46.7 \$0.60000 \$28.20	45.9 \$0.60000 \$27.55	46.2 \$0.60000 \$27.70	48.2 \$0.60000 \$28.90	42.3 \$0.60000 \$26.36	44.6 \$0.60000 \$28.77	38.3 \$0.60000 \$22.51
<b>CHLORINE (Dry Weight)</b>	29.4 \$0.45000 \$13.22	41.7 \$0.42000 \$17.50	12.5 \$0.42000 \$5.27	25.8 \$0.42000 \$10.82	30.0 \$0.42000 \$12.59	34.7 \$0.42000 \$14.55	43.8 \$0.42000 \$18.40	41.3 \$0.42000 \$17.35	41.5 \$0.42000 \$17.45	43.4 \$0.42000 \$18.21	33.8 \$0.42000 \$14.20	35.7 \$0.42000 \$14.99	34.5 \$0.42000 \$14.41
<b>COPPER SULFATE (Dry Weight)</b>	0.0 \$1.55000 \$0.00	0.0 \$1.55000 \$0.00	0.0 \$1.55000 \$0.00	0.0 \$1.55000 \$0.00	0.0 \$1.55000 \$0.00	0.0 \$1.55000 \$0.00	0.0 \$1.55000 \$0.00	0.0 \$1.55000 \$0.00	0.0 \$1.55000 \$0.00	0.0 \$1.55000 \$0.00	0.0 \$1.55000 \$0.00	0.0 \$1.55000 \$0.00	\$1.55000 \$0.00 \$0.00
<b>FERRIC CHLORIDE (Dry Weight)</b>	1678.4 \$0.10000 \$167.84	1251.1 \$0.10900 \$137.17	1422.9 \$0.10900 \$155.19	1716.4 \$0.10900 \$187.68	1998.0 \$0.10900 \$217.78	2178.7 \$0.10900 \$239.47	2141.2 \$0.10900 \$233.17	2019.9 \$0.10900 \$222.17	2031.2 \$0.10900 \$224.40	1926.9 \$0.10900 \$210.63	1699.8 \$0.10900 \$184.50	1784.6 \$0.10900 \$194.52	1620.8 \$0.10900 \$178.56
<b>FLUORIDE (Dry Weight)</b>	23.1 \$0.16700 \$3.85	37.6 \$0.16700 \$6.27	43.5 \$0.16700 \$7.27	23.6 \$0.16700 \$3.94	27.5 \$0.16700 \$4.59	29.7 \$0.16700 \$4.96	34.1 \$0.16700 \$5.69	34.1 \$0.16700 \$5.69	32.3 \$0.16700 \$5.37	28.9 \$0.16700 \$4.83	29.6 \$0.16700 \$4.94	24.5 \$0.16700 \$4.10	30.5 \$0.16700 \$5.16
<b>IPACL (Dry Weight)</b>	0.0 \$0.14120 \$0.00	0.0 \$0.13500 \$0.00	0.0 \$0.13500 \$0.00	0.0 \$0.13500 \$0.00	0.0 \$0.13500 \$0.00	0.0 \$0.13500 \$0.00	0.0 \$0.13500 \$0.00	0.0 \$0.13500 \$0.00	0.0 \$0.13500 \$0.00	0.0 \$0.13500 \$0.00	0.0 \$0.13500 \$0.00	0.0 \$0.13500 \$0.00	\$0.13500 \$0.00 \$0.00
<b>POLYMERS NO 1 (Dry Weight)</b>	5.5 \$0.99000 \$5.40	11.2 \$0.99000 \$11.07	7.8 \$0.99000 \$7.72	6.4 \$0.99000 \$6.33	7.5 \$0.99000 \$7.41	7.4 \$0.99000 \$7.31	7.3 \$0.99000 \$7.16	6.9 \$0.99000 \$6.71	6.9 \$0.99000 \$6.71	6.3 \$0.99000 \$6.26	5.5 \$0.99000 \$5.44	5.8 \$0.99000 \$5.77	7.0 \$0.99000 \$6.93
<b>POLYMERS NO 2 (Dry Weight)</b>	0.0 \$0.00000 \$0.00	0.0 \$0.00000 \$0.00	0.0 \$0.00000 \$0.00	0.0 \$0.00000 \$0.00	0.0 \$0.00000 \$0.00	0.0 \$0.00000 \$0.00	0.0 \$0.00000 \$0.00	0.0 \$0.00000 \$0.00	0.0 \$0.00000 \$0.00	0.0 \$0.00000 \$0.00	0.0 \$0.00000 \$0.00	0.0 \$0.00000 \$0.00	\$0.00000 \$0.00 \$0.00
<b>POTASSIUM PERMANGANATE (Dry Weight)</b>	12.6 \$1.95000 \$24.95	3.3 \$2.00000 \$6.60	0.0 \$2.00000 \$0.00	12.9 \$2.00000 \$25.81	15.0 \$2.00000 \$30.00	14.9 \$2.00000 \$29.79	19.5 \$2.00000 \$39.00	18.4 \$2.00000 \$36.80	16.2 \$2.00000 \$32.40	16.9 \$2.00000 \$34.70	12.7 \$2.00000 \$26.64	13.4 \$2.00000 \$28.44	13.0 \$2.00000 \$27.00
<b>SODIUM CHLORIDE (Wet Weight)</b>	0.0 \$0.17700 \$0.00	0.0 \$0.14000 \$0.00	0.0 \$0.14000 \$0.00	0.0 \$0.14000 \$0.00	0.0 \$0.14000 \$0.00	0.0 \$0.14000 \$0.00	0.0 \$0.14000 \$0.00	0.0 \$0.14000 \$0.00	0.0 \$0.14000 \$0.00	0.0 \$0.14000 \$0.00	0.0 \$0.14000 \$0.00	0.0 \$0.14000 \$0.00	\$0.14000 \$0.00 \$0.00
<b>SODIUM HYDROXIDE 50% (Net Weight)</b>	418.6 \$0.17000 \$71.16	514.5 \$0.17000 \$87.47	487.4 \$0.17000 \$82.86	429.1 \$0.17000 \$72.95	524.5 \$0.17000 \$89.16	519.9 \$0.17000 \$88.58	492.7 \$0.17000 \$83.76	459.1 \$0.17000 \$78.04	461.6 \$0.17000 \$78.27	461.7 \$0.17000 \$78.29	422.7 \$0.17000 \$71.86	446.2 \$0.17000 \$76.65	471.6 \$0.17000 \$81.27

ZINC ORTHOPHOSPHATE		LESMG		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0		0.0	
(Net Weight)		TOTAL LBS		\$0.27300		\$0.27300		\$0.27300		\$0.27300		\$0.27300		\$0.27300		\$0.27300		\$0.27300		\$0.27300	
		COST/LB		\$0		\$0		\$0		\$0		\$0		\$0		\$0		\$0		\$0	
		TOTAL COST		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00	
COSTING		COSTING		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00		\$0.00	
*****		LESMG		1.659		2.652		2.624		2.636		2.652		2.652		2.652		2.652		2.652	
TOTAL NORTHERN DIVISION		TOTAL LBS		43,660		53,100		57,150		57,100		52,980		52,980		52,980		52,980		52,980	
(GRY WEIGHTS)		COST/LB		\$0.14325		\$0.14864		\$0.15093		\$0.14913		\$0.15179		\$0.14933		\$0.14933		\$0.14933		\$0.14933	
123201.518000.13		TOTAL COST		\$6,263		\$7,984		\$8,625		\$8,515		\$8,042		\$7,907		\$7,907		\$7,907		\$7,907	
COSTING		COSTING		\$386.35		\$394.78		\$356.87		\$353.10		\$337.40		\$334.23		\$334.23		\$334.23		\$334.23	
TOTAL COMPANY		TOTAL LBS		2,210		2,257		2,624		2,636		2,652		2,652		2,652		2,652		2,652	
		COST/LB		\$2,835		\$2,767		\$2,767		\$2,767		\$2,767		\$2,767		\$2,767		\$2,767		\$2,767	
		TOTAL COST		\$6,263		\$7,984		\$8,625		\$8,515		\$8,042		\$7,907		\$7,907		\$7,907		\$7,907	
		COSTING		\$311.80		\$353.46		\$325.87		\$323.10		\$337.40		\$334.23		\$334.23		\$334.23		\$334.23	

0





KENTUCKY-AMERICAN WATER COMPANY  
CHEMICAL PRICES  
CASE NO: 2007-00143

CHEMICAL PRICE INPUT

Percent Increase 01/05 1.02500

Lexington

Contract Prices

Chemical Year	1/1/08
Chlorine	0.23000
Polymers No 1 (RRS)	0.34000
Fluoride (hydrofluosilicic Acid)	0.18750
Caustic Soda (sodium hydroxide)	0.12000
Potassium Permang.	2.02000
Carbon	0.60000
Copper Sulfate chelated solution	1.55000
Polymers No 2 (RRS)*	2.06025
Ammonia	0.26900
Corrosion Inhibitor (zinc orthophosphi	0.27300
Polymers No 1 (KRS)	0.31000
Polyaluminum Chloride (PACL)	0.13500
Polymers No 2 KRS (Poly EZ flocc Aid	0.98000
Sodium Chloride	0.14000
Sodium Thiosulfate Liquid (KRS)	0.13450
Sodium Thiosulfate Dry (RRS)	0.33000
Ferric Chloride	0.10900
POWDER ACTIVATED CARBON	0.60000

Contracted

1/1/07 Prices on Front Door

	0.24400
	0.31000
	0.14300
	0.12160
	1.85000
	0.60000
	1.55000
	2.01000
	0.28000
	0.26130
	0.28000
	0.14120
	0.88000
	0.17700
	0.12950
	0.34000
	0.10000
	0.60000

Owenton

1/1/08

Caustic Soda 30%	0.11000
Caustic Soda 50%	0.17000
Chlorine Water Plant	0.42000 chg from .43
Ferric	0.10900
Fluoride	0.16700
Polymer Nonionic	1.03000
Potassium Permang	2.20000
Sulfuric Acid	0.08090

Contracted

1/1/07

	0.13000
	0.17000
	0.45000
	0.10000
	0.19000
	0.99000
	1.95000
	0.18000



Location	Chemical	Recommended Supplier	2007 Price	2008 Price
Kentucky River Station	Ammonia - Anhydrous	Ulrich	\$ 0.2800	\$ 0.2690
Kentucky River Station	Chlorine	Ulrich	\$ 0.2440	\$ 0.2300
Kentucky River Station	Hydrofluosilicic Acid	LCI	\$ 0.1430	\$ 0.1875
Kentucky River Station	Polyaluminum - Chloride	General Chemical	\$ 0.1412	\$ 0.1350
Kentucky River Station	Polymer - Cationic	Nalco	\$ 0.2800	\$ 0.3100
Kentucky River Station	Polymer - Nonionic	Nalco	\$ 0.8800	\$ 0.9800
Kentucky River Station	Sodium Chloride	Univar	\$ 0.1770	\$ 0.1400
Kentucky River Station	Sodium Hydroxide 0.50	Univar	\$ 0.1216	\$ 0.1200
Kentucky River Station	Sodium Thiosulfate - Liquid	Bonded	\$ 0.1295	\$ 0.1345
Kentucky River Station	Zinc Orthophosphate (Sulfate based) (1Zn : 10 PO4) Sulfate based	Carus	\$ 0.2613	\$ 0.2730
Richmond Road Station	Sodium Chloride	Univar	\$ 0.1770	\$ 0.1400
Richmond Road Station	Ammonia - Anhydrous	Ulrich	\$ 0.2800	\$ 0.2690
Richmond Road Station	Carbon - Powdered Activated	Calgon	\$ 0.6000	\$ 0.6000
Richmond Road Station	Chlorine	Ulrich	\$ 0.2440	\$ 0.2300
Richmond Road Station	Hydrofluosilicic Acid	LCI	\$ 0.1430	\$ 0.1875
Richmond Road Station	Polyaluminum - Chloride	General Chemical	\$ 0.1412	\$ 0.1350
Richmond Road Station	Polymer - Cationic	Nalco	\$ 0.3100	\$ 0.3400
Richmond Road Station	Potassium Permanganate	Univar	\$ 1.8500	\$ 2.0200
Richmond Road Station	Sodium Hydroxide 0.50	Univar	\$ 0.1216	\$ 0.1200
Richmond Road Station	Sodium Thiosulfate - Dry	Bonded	\$ 0.3400	\$ 0.3300
Richmond Road Station	Zinc Orthophosphate (Sulfate based) (1Zn : 10 PO4)	Carus	\$ 0.2613	\$ 0.2730
TriVillage	Chlorine	Ulrich	\$ 0.4500	\$ 0.4200
Owenton Water	Ferric Chloride	Kemira	\$ 0.1000	\$ 0.1090
Owenton Water	Polymer Nalco 7766	Nalco	\$ 0.9900	\$ 1.0300
Owenton Water	Chlorine	Ulrich	\$ 0.4500	\$ 0.4200
Owenton Water	Fluoride	Ulrich	\$ 0.1900	\$ 0.1670
Owenton Water	Carbon Hydrocarco B	Univar	\$ 0.6000	\$ 0.6300
Owenton Water	Sodium Hydroxide 30%	Bonded	\$ 0.1300	\$ 0.1100
Owenton Water	Sodium Hydroxide 50%	Univar	\$ 0.1700	\$ 0.1700
Owenton Water	Potassium Permanganate	Univar	\$ 2.2000	\$ 2.2000
Owenton Water	Sulfuric Acid	Ulrich	\$ 0.1800	\$ 0.0809
Owenton WWTP	Chlorine	Ulrich	\$ 0.45000	\$ 0.4200
Owenton WWTP	Sulfur Dioxide	Univar	\$ 0.40000	\$ 0.4000
Owenton WWTP	Polymer Del Pac 20/20	Univar	\$ 0.35000	\$ 0.3100
Owenton WWTP	Alum	Bonded	\$ 0.14000	\$ 0.1100
Owenton WWTP	Bioxide		\$ 1.75000	\$ 1.7500

KENTUCKY-AMERICAN WATER COMPANY  
WASTE DISPOSAL  
CASE NO: 2007-00143

Waste Disposal		Dec-2007	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	TOTAL
Object. Sub	Bus Unit													
2006 Cleaning KRS Actual Cost: \$202,500 Amortized over two years Monthly Amortization Amort. Period 1/2007 - 12/2008	5111200.13 120205	\$8,438	\$8,438	\$8,438	\$8,438	\$8,438	\$8,438	\$8,438	\$8,438	\$8,438	\$8,438	\$8,438	\$8,438	\$101,250
2007 Cleaning RRS Cost Approximately \$70,000	120251	0	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	55,000
KRS Waste Disposal Current RRS Waste Disposal Current	511100.13 120250 120251	8,000 3,800 11,800	2,041 4,180 6,221	8,480 4,180 12,660	2,041 4,180 6,221	2,041 4,180 6,221	8,480 4,180 12,660	2,041 4,180 6,221	8,480 4,180 12,660	2,041 4,180 6,221	8,480 4,180 12,660	2,041 4,180 6,221	2,041 4,180 6,221	56,207 49,780 105,987
Total Waste Disposal Expense		\$20,238	\$19,659	\$26,098	\$19,659	\$19,659	\$26,098	\$19,659	\$26,098	\$19,659	\$26,098	\$19,659	\$19,659	\$262,237

Kentucky-American Water Company																		
Forecasted Waste Disposal Expense Data Base																		
CASE NO.: 2007-00143																		
Object Sub	BU	JDE Object Description	Awc Acct	F1	F2	F3	F4	F5	F6	F7	F8	F9	F10	F11	F12	L168	L169	Forecast
511200.13	120250	WT Waste Disposal Exp.	643300	8,000	2,041	8,480	2,041	2,041	8,480	2,041	8,480	2,041	8,480	2,041	2,041	8,438	12	56,207
511200.13	120250	Amort WT Waste Disposal Exp.	643310	8,438	8,438	8,438	8,438	8,438	8,438	8,438	8,438	8,438	8,438	8,438	8,438	8,438	12	101,250
511200.13	120251	WT Waste Disposal Exp.	643300	3,800	4,180	4,180	4,180	4,180	4,180	4,180	4,180	4,180	4,180	4,180	4,180	4,180	12	49,760
511200.13	120251	Amort WT Waste Disposal Exp.	643310	0	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	5,000	12	55,000
																		282,237

**[04105] - Voucher Entry**

Functions Tools Help

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POSTED

Supplier Number	<u>12000793</u>	Voucher/Type/Co	41477137 PV 00012
Invoice Number	121106	C B Construction Co-PO/REMIT	
" Amount	202,500.00	Business Unit	1
" Date	12/11/06	Payment Terms	N30 Pmt Instr
G/L Date	12/22/06	Company	00012
Tax Amount		Tax Expl Code	
Taxable Amount		Tax Area	
		Serv/Tax Date	12/22/06

  

Prev Voucher

Remaining Amount                      Batch Number      3850523

  

..... Payment Schedule .....

Pay Itm	Gross Amount	Discount Available	Payment Remark	Disc Due Date	P S
001	202,500.00		SLUDGE LAGOONS	01/10/07	P

  

F4=Details F9=Name Srch F11=Addr Book F13=J E. Inq F16=Ledger Inq F24=More      MW



Kentucky American Water  
Management Fees by category  
Corporate & Region for forecast last year ending 11/2008

	7-Dec	8-Jan	8-Feb	8-Mar	8-Apr	8-May	8-Jun	8-Jul	8-Aug	8-Sep	8-Oct	8-Nov	Total
Building & Property	24,931	24,646	24,424	24,616	24,560	24,352	24,299	24,623	24,389	24,244	24,667	24,272	284,242
Finance	23,995	23,018	21,021	21,630	22,473	23,402	21,573	24,701	25,694	23,444	25,659	24,733	281,341
Legal	7,157	6,388	5,812	6,176	6,473	9,757	6,310	6,460	6,648	7,329	7,617	7,363	69,550
HR	22,724	17,612	15,071	22,842	17,343	17,366	25,503	19,418	18,254	22,517	19,042	19,950	237,745
External Affairs	17,079	14,074	10,924	9,838	11,987	8,935	21,989	10,844	9,854	9,870	11,040	8,273	144,708
Operations	16,947	15,851	13,640	15,323	15,783	13,431	17,785	13,988	18,200	15,205	16,567	15,783	188,503
CGO	1,116	1,319	1,566	1,200	1,713	1,684	2,148	1,172	1,662	1,125	1,282	1,734	17,720
Audit	5,416	3,068	2,741	5,475	2,914	3,155	5,409	3,000	3,124	5,264	3,124	2,997	45,685
Regulatory	3,666	526	476	510	485	472	465	359	342	335	4,270	4,203	16,110
SSC	42,528	44,431	38,886	44,018	34,739	42,878	42,255	42,033	37,229	40,627	42,565	41,214	493,404
CSC	123,200	133,815	122,016	131,606	128,102	135,892	131,601	133,328	134,659	125,438	131,343	126,126	1,557,125
Lab	14,181	16,163	14,574	15,943	16,369	16,709	16,421	17,137	15,959	15,796	16,660	15,344	191,177
Supply Chain	11,685	8,597	8,134	8,766	9,174	8,821	8,653	9,547	10,254	9,041	8,800	8,558	110,031
ITS	75,299	76,804	71,377	76,813	82,893	82,576	81,330	83,202	79,382	76,112	78,976	77,729	942,482
Corp Admin	15,137	18,970	18,970	18,970	18,970	18,970	18,970	18,970	18,970	18,970	14,867	15,009	215,740
Total Corp	405,062	405,291	369,634	403,826	393,987	408,399	424,710	408,812	404,621	395,317	406,598	393,307	4,819,563
SE Region	120,138	118,740	120,138	120,138	118,370	118,370	119,404	117,337	119,404	118,370	117,337	120,437	1,427,682
Total Management Fees	525,200	523,431	489,772	523,964	512,357	526,769	544,113	526,149	524,024	513,687	523,935	513,744	6,247,145

Bluegrass station - not in rate case

6,246,717  
428

Kentucky American Water Company  
GROUP INSURANCE-ATTRITION YEAR  
Attrition year November 2008  
estimated increase 8%

	BILLING DETERMINANT COVERAGE	RATES EFFECTIVE 3/31/2007	PREMIUM
<b><u>ACTIVE EMPLOYEES</u></b>			
<b><u>LIFE INSURANCE</u></b>			
(1)	LIFE - BASIC (NON-BARGAINING)	4,223.498	\$0 194
(2)	LIFE - BASIC (BARGAINING)	4,604.353	0 194
(3)	A D. & D. (\$10,000 COVERAGE PER EMPLOYEE)	930.000	0 022
(4)	A D. & D. (NON-BARGAINING)	440.000	0 022
(5)	LIFE - VOLUNTARY UNDER 30		0 06
(6)	LIFE - VOLUNTARY UNDER 30-34		0 08
(7)	LIFE - VOLUNTARY UNDER 35-39		0 10
(8)	LIFE - VOLUNTARY UNDER 40-44		0 12
(9)	LIFE - VOLUNTARY UNDER 45-49		0 19
(10)	LIFE - VOLUNTARY UNDER 50-54		0 32
(11)	LIFE - VOLUNTARY UNDER 55-59		0 59
(12)	LIFE - VOLUNTARY UNDER 60-64		0 75
(13)	LIFE - VOLUNTARY UNDER 65-69		1 37
(14)	LIFE - VOLUNTARY UNDER 70 AND OVER		2 21
(15)	LIFE - DEPENDENT SPOUSE		0 25
(16)	LIFE - DEPENDENT CHILDREN		1 20
(17)	LIFE - SUPPLEMENTAL		0 35
(18)	LIFE - OPTIONAL		0 35
<b><u>DISABILITY</u></b>			
(19)	LONG TERM DISABILITY (NON UNION ONLY)	234.639	0 43
(20)	SHORT TERM MANAGED	137	1 71
(21)	A & S - COVERAGE FOR NEW JERSEY ONLY		\$1,014
			\$234
<b><u>MEDICAL, DENTAL &amp; PRESCRIPTION COVERAGE</u></b>			
(22)	EMPLOYEES WITHOUT DEPENDENT COVERAGE	27	520 56
(23)	EMPLOYEES WITH DEPENDENT COVERAGE	110	1,283 04
(24)	EMPLOYEES WITH SINGLE DENTAL COVERAGE ONLY		38 88
(25)	EMPLOYEES WITH DEPENDENT DENTAL COVERAGE ONLY		91.80
ACTIVES SUBTOTAL :			\$158,182
<b><u>CONTINUATION OF COVERAGE</u></b>			
<b><u>MEDICAL, DENTAL &amp; PRESCRIPTION COVERAGE</u></b>			
(30)	INDIVIDUAL (FORMER EMPLOYEE, SPOUSE OR DEPENDENT)		520 56
(31)	FAMILY (2 OR MORE INDIVIDUALS)		1,283 04
(32)	UNDER AGE 65 DEPENDENT (1) OF A DECEASED RETIREE		38 88
(33)	UNDER AGE 65 DEPENDENTS (>1) OF A DECEASED RETIREE		91 80
			0.00
CONTINUATION OF COVERAGE SUBTOTAL :			0
TOTAL MONTHLY PREMIUM			158,182
			158,182
<b><u>REIMBURSEMENTS</u></b>			
	EMPLOYEES WITHOUT DEPENDENT COVERAGE		(1,296)
	EMPLOYEES WITH DEPENDENT COVERAGE		(11,110)
NET COMPANY PREMIUM COST			145,776
PERCENTAGE TO OPERATIONS		81.76%	119,187
TO ANNUALIZE			1,430,244
EMPLOYEES "OPTING OUT" OF MEDICAL COVERAGE (ANNUALIZE 0 X \$100/MO )			0
TOTAL ANNUAL COST			\$1,430,244

Kentucky American Water  
 Group Insurance forecast

RT012USR		December 2007		January 2008		February 2008		March 2008		April 2008		May 2008		June 2008		July 2008		August 2008		September 2008		October 2008		November 2008		Total		
SRKYGITY	BU	Object Sub	Object Descr	Grp Ins	Awv Acct	F1	F2	F3	F4	F5	F6	F7	F8	F9	F10	F11	F12	L168	L169	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast	Forecast
504100.16	120105	120105	Group Ins		926110	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	119,187	1,430,244	1,430,244
505100.16	120105	120105	OPBS		926100	0	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	37,945	417,395	417,395
505100.16	120118	120118	OPBS		926100	40,463	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	40,463	40,463
1,888,102																												



FORM 392 - TOTAL  
Revision date: 01/2007

**HORIZON BLUECROSS/BLUESHIELD  
GROUP INSURANCE PREMIUM STATEMENT  
(Rates effective January 1, 2007)**

COMPANY: Kentucky American Water Co  
MONTH OF: March 2007

Insurance/Employees:	Rate	Premium
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**ACTIVE EMPLOYEES**

**LIVES LIFE INSURANCE:**

Count	Value	Description	Rate	Premium
57	4,549,000	1 Life - Basic (Non Bargaining)	\$0.180 per \$1,000	\$818.82
75	3,802,000	2 Life - Basic (Bargaining)	\$0.180 per \$1,000	684.36
75	750,000	3 A. D. & D. (\$10,000 cov. per employee)	0.020 per \$1,000	15.00
57	4,549,000	4 A. D. & D. (Non Bargaining)	0.020 per \$1,000	90.98
3	277,514	5 Life - Voluntary Under 30	\$0.06 per \$1,000	16.65
8	699,071	6 Life - Voluntary 30-34	\$0.08 per \$1,000	55.93
8	857,946	7 Life - Voluntary 35-39	\$0.10 per \$1,000	85.79
6	710,582	8 Life - Voluntary 40-44	\$0.12 per \$1,000	85.27
12	1,266,648	9 Life - Voluntary 45-49	\$0.19 per \$1,000	240.66
7	645,556	10 Life - Voluntary 50-54	\$0.32 per \$1,000	206.58
9	741,148	11 Life - Voluntary 55-59	\$0.59 per \$1,000	437.28
1	95,450	12 Life - Voluntary 60-64	\$0.75 per \$1,000	71.59
0	0	13 Life - Voluntary 65-69	\$1.37 per \$1,000	0.00
0	0	14 Life - Voluntary 70 and over	\$2.21 per \$1,000	0.00
49	980,000	15 Life - Dependent Spouse	\$0.25 per \$1,000	245.00
47	840,000	16 Life - Dependent Children	\$1.20 per \$1,000	56.40
0	0	17 Life - Supplemental	\$0.35 per \$1,000	0.00
2	60,000	18 Life - Optional	\$0.35 per \$1,000	21.00

**DISABILITY:**

258,598	19 Long Term Disability (non union only)	\$0.400 per \$100	1,034.39
132	20 Short-term Managed Disability	\$1.58 per EMPLOYEE	208.56
0	21 A. & S.-Coverage for New Jersey only	\$0.20 per \$10	0.00

**MEDICAL, DENTAL & PRESCRIPTION COVERAGE:**

24	22 Employees without dependent coverage	\$482.00	11,568.00
145	23 Employees with dependent coverage	\$1,188.00	172,260.00
0	24 Employees with single dental coverage only	\$36.00	0.00
2	25 Employees with dependent dental coverage only	\$85.00	170.00

Actives' subtotal:

\$188,372.26

**CONTINUATION OF COVERAGE**

**MEDICAL, DENTAL & PRESCRIPTION COVERAGE:**

0	30 Individual (former emp., spouse, or dependent)	\$482.00	0.00
0	31 Family (2 or more individuals)	\$1,188.00	0.00
0	32 Employee with single dental coverage only	\$36.00	0.00
0	33 Employees with dependent dental coverage only	\$85.00	0.00

Continuation of Coverage Subtotal:

\$0.00

**TOTAL PREMIUM TO BE PAID TO TRUST:**

\$188,372.26

Exhibit 3  
DRAFT

**American Water**  
**Five-Year Projection of Postretirement Welfare Cost\***  
**(\$ in Millions)**

**Estimated Cash Contributions**

Plan Year	2006	2007	2008	2009	2010	2011
American Water	\$25.6	\$22.5	\$21.1	\$19.7	\$18.3	\$17.0
St. Louis	\$0.4	n/a	n/a	n/a	n/a	n/a
Northern Illinois	\$0.05	\$0.06	\$0.06	\$0.06	\$0.06	\$0.07
Elizabethtown	\$1.2	n/a	n/a	n/a	n/a	n/a

**Assumptions**

- Discount Rate: 5.65% for 2006, 6.15% for subsequent years
- Expected Return on Assets: 8.25% (pre-tax) or 7.95% (blended pre-tax and post tax) for AW plan; 8.25% (pre-tax) or 6.7% (blended pre-tax and post tax) for the Elizabethtown plan.
- Actual Return on Assets: Actual asset values as of June 30, 2006, then assumed to equal expected.
- Mortality: RP2000 projected to 2015 with phase-out reflecting a 50% white collar and 50% blue collar blend
- Medical Trend Rate:

<u>Year</u>	<u>Rate</u>
2006	10%
2007	9%
2008	8%
2009	7%
2010	6%
2011+	5%

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\* Please see the letter dated August 18, 2006 for additional details.

American Water  
Allocation Percentages of Estimated FAS 106 Costs Before Purchase Accounting and Retiree Contributions  
Fiscal Years 2007 - 2011

Retiree Welfare Plan: Annual Valuation  
Using data collected as of July 1, 2005  
Does not include \$500 VEBA for AWW Union employees

COMPANY	FAS 106 Cost Allocation %**	2006	2007	2008	2009	2010	2011
AMERICAN WATER WORKS COMPANY	0.40%	102,321	94,400	86,400	79,200	72,000	65,200
AMERICAN WATER SERVICES (AAET, L.P.)	0.58%	148,365	136,880	125,280	114,840	104,400	94,540
AMERICAN WATER SERVICES (Corp)	0.02%	5,116	4,720	4,320	3,960	3,600	3,260
AMERICAN WATER RESOURCES	0.01%	2,558	2,360	2,160	1,980	1,800	1,630
AMERICAN WATER WORKS COMPANY (Parent Division)	0	0	0	0	0	0	0
<b>AWW SERVICE COMPANY</b>							
Voorhees	4.61%	1,179,249	1,087,960	995,760	912,780	829,800	751,430
Bellville, IL Lab (R)	0.39%	99,763	92,040	84,240	77,220	70,200	63,570
Hershey, PA Data Center (W)	0.11%	28,138	25,960	23,760	21,780	19,800	17,930
New England (K)	0.00%	0	0	0	0	0	0
Richmond, IN Data Center (H)	0.10%	25,580	23,600	21,600	19,800	18,000	16,300
Westlorn (L)	0.27%	69,067	63,720	58,320	53,460	48,600	44,010
Haddon Heights IS	0.04%	10,232	9,440	8,640	7,920	7,200	6,520
Northeast Region	0.80%	204,642	188,800	172,800	158,400	144,000	130,400
Southeast Region	2.31%	590,904	545,160	498,960	457,380	415,800	376,530
Indiana Region	0.06%	15,348	14,160	12,960	11,880	10,800	9,780
Illinois Region	1.51%	386,262	356,360	326,160	298,980	271,800	246,130
Allion, IL Call Center	0.25%	63,951	59,000	54,000	49,500	45,000	40,750
Shared Services	1.18%	301,847	278,480	254,880	233,640	212,400	192,340
Pennsacola Call Center	0.02%	5,116	4,720	4,320	3,960	3,600	3,260
ITS	1.19%	304,405	280,840	257,040	235,620	214,200	193,970
Shared Services	0.40%	102,321	94,400	86,400	79,200	72,000	65,200
Total AWWs	13.24%	3,386,824	3,124,640	2,859,840	2,621,520	2,383,200	2,158,120
<b>NORTHEAST REGION</b>							
LONG ISLAND	2.78%	711,131	656,080	600,480	550,440	500,400	453,140
NEW JERSEY - AM	11.39%	2,913,990	2,699,040	2,460,240	2,255,220	2,050,200	1,856,570
Total Northeast Region	14.17%	3,624,721	3,344,120	3,060,720	2,805,660	2,550,600	2,309,710
Kentucky American Water 2007 Annual Business Plan Line 14 - OPEBS							
<b>SOUTHEAST REGION</b>							
KENTUCKY - AM	3.07%	785,313	765,000	748,000	712,200	675,800	642,000
MARYLAND - AM	0.40%	102,321	94,400	86,400	79,200	72,000	65,200
PENNSYLVANIA - AM	23.65%	6,049,728	5,591,400	5,108,400	4,682,700	4,257,000	3,854,950
TENNESSEE - AM	3.34%	854,380	788,240	721,440	661,320	601,200	544,420
VIRGINIA - AM - EASTERN DISTRICT	0.13%	33,254	30,680	28,080	25,740	23,400	21,190
VIRGINIA - AM	1.94%	496,257	457,840	419,040	384,120	349,200	316,220
WEST VIRGINIA - AM	8.35%	2,135,950	1,970,600	1,803,600	1,653,300	1,503,000	1,361,050
Total Southeast Region	40.88%	10,457,204	9,508,160	8,715,560	7,998,580	7,281,600	6,605,030
<b>KY</b>							
Expense per Month		65,443	48,750	45,717	42,683	39,650	36,833
Cap%	17%	11,125	8,288	7,772	7,256	6,741	6,262
Budget Expense/month		54,318	40,463	37,945	35,427	32,910	30,572
		651,810	485,650	455,338	425,126	394,914	366,860
PBOP		505,100	485,650	455,338	425,126	394,914	366,860

Kentucky American Water

		<u>2007</u>	<u>2008</u>	
Pension Expense		677,760	610,560	56,480
O & M %	81.76%	<u>81.76%</u>	<u>81.76%</u>	
		554,137	499,194	
		46,178	41,599	
		46,178	457,594	503,772

American Water  
Allocation of Estimated FAS 87 Costs Before Purchase Accounting  
Fiscal Years 2007 - 2011

Pension Plan: Annual Valuation  
using data collected as of July 1, 2005

Does not include projected cost of 5.25% DC plan for new AWW nonunion employees and AWW union employees hired on or after 1/1/2001 for AWW

COMPANY	Allocation Percentage *	ACTUAL					
		2006	2007	2008	2009	2010	2011
AMERICAN WATER SERVICES (AAET, L	0 30%	120.984	105.900	95.400	79.200	61,800	42,600
AMERICAN WATER SERVICES (Corp)	0 36%	145.181	127.080	114.480	95.040	74.160	51.120
AWW SERVICE COMPANY		0					
Voorhees	4 22%	1,701,840	1,489,660	1,341,960	1,114,080	869,320	599,240
Belleville. IL Lab (R)	0 60%	241.968	211.800	190.800	158,400	123.600	85.200
Hershey. PA Data Center (V)	0 00%	0	0	0	0	0	0
Richmond. IN Data Center (I)	0 00%	0	0	0	0	0	0
Western (L)	1 98%	798.494	698,940	629.640	522.720	407.880	281.160
Haddon Heights IS	0 00%	0	0	0	0	0	0
Northeast Region	1 81%	729.936	638.930	575.580	477,840	372.860	257.020
Southeast Region	4 46%	1,798.627	1,574.380	1,418.280	1,177.440	918,760	633,320
Indiana Region	0 00%	0	0	0	0	0	0
Illinois Region	3 84%	1,548,594	1,355,520	1,221.120	1,013.760	791.040	545,280
Alton, IL Call Center	4 71%	1,899.447	1,662.630	1,497,780	1,243.440	970.260	668.820
Shared Services	2 41%	971.904	850.730	766.380	636.240	496.460	342.220
Pennsacola Call Center	0 03%	12.098	10.590	9,540	7.920	6.180	4.260
ITS	3 35%	1,350,987	1,182.550	1,065,300	884.400	690.100	475.700
Procurement/Supply Chain	0 91%	366,984	321,230	289,380	240,240	187,460	129,220
Total AWW Service Compai	28 32%	11,420.878	9,996.960	9,005.760	7,476.480	5,833.920	4,021.440
<b>NORTHEAST REGION</b>							
NEW JERSEY - AM	9 05%	3,649.680	3,194.650	2,877.900	2,389,200	1,864.300	1,285.100
LONG ISLAND	2.42%	975,937	854,260	769,560	638,880	498,520	343,640
Total Northeast Region	11 47%	4,625.617	4,048.910	3,647.460	3,028.080	2,362.820	1,628.740
<b>SOUTHEAST REGION</b>							
KENTUCKY - AM	1 92%	774.297	677.760	610,560	506.880	395,520	272.640
VIRGINIA - AM - EASTERN	0 13%	52.426	45.890	41,340	34,320	26,780	18,460
PENNSYLVANIA - AM	16 01%	6,456.506	5,651.530	5,091.180	4,226,640	3,298.060	2,273.420
MARYLAND - AM	0 17%	68.558	60,010	54,060	44,880	35,020	24,140
TENNESSEE - AM	1 75%	705.739	617.750	556.500	462.000	360,500	248.500
VIRGINIA - AM	1 20%	483.936	423.600	381.600	316.800	247.200	170.400
WEST VIRGINIA - AM	5.53%	2,230,136	1,952,090	1,758,540	1,459,920	1,139,180	785,260
Total Southeast Region	26 71%	10,771.598	9,428.630	8,493.780	7,051,440	5,502.260	3,792.820
<b>VA</b>							
Expense per Month		40,328	35,300	31,800	26,400	20,600	14,200
Cap%	12 00%	4,839	4,236	3,816	3,168	2,472	1,704
Budget Expense/month		35,489	31,064	27,984	23,232	18,128	12,496
<b>VA East</b>							
Expense per Month		4,369	3,824	3,445	2,860	2,232	1,538
Cap%	12 00%	524	459	413	343	268	185
Budget Expense/month		3,845	3,365	3,032	2,517	1,964	1,354
<b>CENTRAL REGION</b>							
ILLINOIS - AM	7 12%	2,871.351	2,513.360	2,264.160	1,879.680	1,466,720	1,011.040
INDIANA - AM	5 16%	2,080.923	1,821.480	1,640.880	1,362.240	1,062.960	732.720
IOWA - AM	1 11%	447.640	391.830	352.980	293.040	228.660	157.620
MISSOURI - AM	10 55%	4,254.600	3,724.150	3,354.900	2,785.200	2,173.300	1,498.100
OHIO - AM	1 49%	600.887	525.970	473.820	393,360	305.940	211,580
MICHIGAN - AM	0.13%	52,426	45,890	41,340	34,320	26,780	18,460
Total Southeast Region	25 56%	10,307.827	9,022,680	8,128.080	6,747,840	5,265.360	3,829.520
<b>WEST REGION</b>							
CALIFORNIA - AM	4 00%	1,613.118	1,412.000	1,272.000	1,056.000	824.000	568.000
NEW MEXICO - AM	0 44%	177,443	155,320	139,920	116.160	90,640	62,480
ARIZONA - AM	2 22%	895.281	783.660	705.960	586.080	457,320	315.240
HAWAII	0 41%	165.345	144,730	130.380	108,240	84,460	58.220
TEXAS	0.21%	84,689	74,130	66,780	55,440	43,260	29,820
Total West Region	7 28%	2,935.875	2,569.840	2,315.040	1,921.920	1,499,680	1,033,760
<b>TOTAL SYSTEM</b>	<b>100 00%</b>	<b>\$40,327,960</b>	<b>\$35,300,000</b>	<b>\$31,800,000</b>	<b>\$26,400,000</b>	<b>\$20,600,000</b>	<b>\$14,200,000</b>
		0	0	0	0	0	0

\* The allocation percentage for each company is equal to the ratio of valuation earnings for that company to total valuation earnings for the entire American system.

Kentucky-American Water Company Forecasted Pensions Expense Data Base CASE NO: 2007-00143																		
Object.Sub	BU	JDE Object Description	Avry Acct	F1	F2	F3	F4	F5	F6	F7	F8	F9	F10	F11	F12	L168	L169	Forecast
595100.16	128118	Pension Current Expense	978609	46,178	41,599	41,599	41,599	41,599	41,599	41,599	41,599	41,599	41,599	41,599	41,599	15	15	503,772
595100.16	120118	Pension Capitalized Credits	978800	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

**KENTUCKY-AMERICAN WATER COMPANY**  
**Regulatory Expense - Forecasted Test Year**  
**FOR THE TWELVE MONTHS ENDED: NOVEMBER 30, 2008**

**CASE NO: 2007-00143**

Cost of preparation and presentation of current case

AWWS Charges	\$	150,000
Legal Fees		325,000
Rate of Return Consultant		27,000
Cost of Service Study Consultant		25,000
Service Company Consultant - Baryenbruch		28,000
Weather Normalization		25,000
Customer notification		45,000
Other		75,000
<b>TOTAL</b>	<b>\$</b>	<b>700,000</b>

Monthly Amortization	\$19,444	
Annual Amortization (3 Year Amortization)	\$233,333	285,200

**Case No. 2004-00103**

	\$	-
Balance of costs for last rate case		51,867
	<u>\$</u>	<u>51,867</u>

Amort period: 3 months Remaining	Monthly Amort:	\$17,289
	Annual Amort:	\$51,867

**Depreciation Study**

	\$	35,000
Estimated Cost		0
	<u>\$</u>	<u>35,000</u>

Amort period: 5 years	Monthly Amort:	\$583
	Annual Amort:	\$7,000

Kentucky-American Water Company		Forecasted Regulatory Expense Data Base												Nov-2008 TOTAL		
CASE NO: 2007-00143																
Object Sub	BU	Dec-2007	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	F12	F168	Forecast
		F1	F2	F3	F4	F5	F6	F7	F8	F9	F10	F11	F12	F168	Forecast	
Lexington																
Object Sub	BU	JDE Object Description														
566100.16	120105	928100	36733	36733	19444	19444	19444	19444	19444	19444	19444	19444	19444	19444	16	285,195
		928100	0	0	0	0	0	0	0	0	0	0	0	0	16	0
		928400	583	583	583	583	583	583	583	583	583	583	583	583	16	7,000
		928100	(727)	(727)	(727)	(727)	(727)	(727)	(727)	(727)	(727)	(727)	(727)	(727)	16	(8,719)
		283,476														
		Reference to Pivot Table														
		Check Total = 0														
		50														
		0														
Tri Village																
Object Sub	BU	JDE Object Description														
566100.16	123005	928100	440	440	440	440	440	440	440	440	440	440	440	16	5,260	
		928100	440	440	440	440	440	440	440	440	440	440	440	16	5,260	
		Reference to Pivot Table														
		Check Total = 0														
		50														
		0														
Elk Lake																
Object Sub	BU	JDE Object Description														
566100.16	123105	928100	61	61	61	61	61	61	61	61	61	61	61	16	732	
		928100	61	61	61	61	61	61	61	61	61	61	61	16	732	
		Reference to Pivot Table														
		Check Total = 0														
		732														
		50														
		0														
Owenton																
Object Sub	BU	JDE Object Description														
566100.16	123205	928100	226	226	226	226	226	226	226	226	226	226	226	16	2,707	
		928100	226	226	226	226	226	226	226	226	226	226	226	16	2,707	
		Reference to Pivot Table														
		Check Total = 0														
		2,707														
		50														
		0														
Orig Budget																



Premiums BP

KENTUCKY-AMERICAN WATER COMPANY  
INSURANCE OTHER THAN GROUP PREMIUMS  
CASE NO: 2007-00143

Beginning Date	Expiration Date	Premiums	2006-2007		2007-2008		2009-2010	
			Annual	Monthly	Annual	Monthly	Annual	Monthly
		<u>PROPERTY INSURANCE</u>						
01/01/07	12/31/07	REAL & PERSONAL PROPERTY	\$ 107,863.31	8,989	\$ 108,995.87	9,083	\$ 110,140.33	9,178
01/01/07	12/31/07	FIDUCIARY LIABILITY	2,884.74	240	2,915.03	243	2,945.64	245
01/22/07	01/22/08	DIRECTORS & OFFICERS LIABILITY	700.33	58	707.68	59	715.11	60
		OUTSIDE DIRECTORS & OFFICERS LIABILITY	0.00	0	-	0	-	0
01/22/07	01/22/08	EXCESS DIRECTORS & OFFICERS LIABILITY	420.20	35	424.61	35	429.07	36
01/01/07	12/31/07	KIDNAP & RANSOM	277.43	23	280.34	23	280.34	23
		ALL RISK SURPLUS LN TAX	4,439.45	370	4,486.06	374	4,533.16	378
01/01/07	12/31/07	EMPLOYMENT PRACTICES	4,059.31	338	4,101.93	342	4,145.00	345
01/01/07	12/31/07	CRIME	1,450.00	121	1,465.23	122	1,480.61	123
01/01/07	12/31/07	TERRORISM	7,575.49	631	7,655.03	638	7,735.41	645
01/01/07	12/31/07	SURETY MISC BONDS	770.88	64	778.97	65	787.15	66
		RETRO RETURN 2006	1,653.96	138	1,671.33	139	1,688.88	141
		TOTAL PROPERTY	\$ 132,095.10	11,007	\$ 133,482.08	11,123	\$ 134,880.70	11,240
		<u>WORKERS COMPENSATION</u>						
01/01/07	03/31/07	WORKERS COMPENSATION	\$ 181,245.28	15,104	\$ 183,148.36	15,262	\$ 185,071.42	15,423
		RETRO RETURN 2006	2,457.92	205				
		TOTAL WORKERS COMPENSATION	\$ 183,703.20	15,309	\$ 183,148.36	15,262	\$ 185,071.42	15,423
		<u>COMPREHENSIVE &amp; GENERAL LIABILITY</u>						
01/01/07	03/31/07	PRIMARY GENERAL LIABILITY	\$ 240,153.48	20,013	\$ 242,675.09	20,223	\$ 245,223.18	20,435
01/01/07	12/31/07	EXCESS LIABILITY >1,000,000	106,703.02	8,892	107,823.40	8,985	108,955.55	9,080
01/01/07	03/31/07	CONSULTATION FEES	5,286.08	441	5,341.58	445	5,397.67	450
		RETRO RETURN 2006	23,690.24	1,974				
		TOTAL GENERAL LIABILITY	\$ 375,832.82	31,320	\$ 355,840.07	29,653	\$ 359,576.40	29,965
		Per Memo from R. D. Sievers, the 2000 retros will be zero						
		<b>RETRO-ADJUSTMENTS IN YEAR 2006</b>						
		GENERAL LIABILITY	23,690					
		WORKERS COMP		2,458				
		PROPERTY ALL RISK						
		LINE 17 RETRO						27,802

KENTUCKY-AMERICAN WATER COMPANY  
FOR THE TWELVE MONTHS ENDED: NOVEMBER 30, 2001  
INSURANCE OTHER THAN GROUP  
LINE 17, 168A  
CASE NO: 2007-00143

ACCOUNT	Increase projected for Years: 2007 and 2008												TOTAL
120119	Dec-2007	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008	Aug-2008	Sep-2008	Oct-2008	Nov-2008	TOTAL
	\$ 8,989	\$ 9,083	\$ 9,083	\$ 9,083	\$ 9,083	\$ 9,083	\$ 9,083	\$ 9,083	\$ 9,083	\$ 9,083	\$ 9,083	\$ 9,083	\$ 108,902
REAL & PERSONAL PROPERTY	240	243	243	243	243	243	243	243	243	243	243	243	2,913
FIDUCIARY LIABILITY	58	59	59	59	59	59	59	59	59	59	59	59	707
DIRECTORS & OFFICERS LIABILITY													
OUTSIDE DIRECTORS & OFFICERS LIABILITY													
EXCESS DIRECTORS & OFFICERS LIABILITY	35	35	35	35	35	35	35	35	35	35	35	35	420
KIDNAP & RANSOM	23	23	23	23	23	23	23	23	23	23	23	23	276
EMPLOYMENT PRACTICES	338	342	342	342	342	342	342	342	342	342	342	342	4,100
CRIME	121	122	122	122	122	122	122	122	122	122	122	122	1,463
TERRORISM	631	638	638	638	638	638	638	638	638	638	638	638	7,649
SURETY MISC BONDS	64	65	65	65	65	65	65	65	65	65	65	65	779
ALL RISK SURPLUS LN TAX	370	374	374	374	374	374	374	374	374	374	374	374	4,484
559000.16 ALL RISK PROPERTY INS. PREMIUMS	\$ 10,869	\$ 10,984	\$ 10,984	\$ 10,984	\$ 10,984	\$ 10,984	\$ 10,984	\$ 10,984	\$ 10,984	\$ 10,984	\$ 10,984	\$ 10,984	\$ 131,693
RETRO ADJUSTMENT (ALL RISK)	138	138	138	138	138	138	138	138	138	138	138	138	1,656
TOTAL ALL RISK PROPERTY INSURANCE	\$ 11,007	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 11,122	\$ 133,349
WORKERS' COMP. RATE	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207	0.0207
O&M LABOR	617,708	667,155	612,237	608,393	653,523	650,570	621,551	680,570	619,203	655,982	675,712	608,966	7,672,569
CAPITAL LABOR	102,797	111,411	102,804	102,471	110,292	109,059	105,307	115,066	104,262	110,504	114,155	101,014	1,289,152
558000.16 GRAND TOTAL	\$ 720,505	\$ 778,566	\$ 715,041	\$ 711,864	\$ 763,815	\$ 759,639	\$ 726,858	\$ 795,636	\$ 723,465	\$ 766,486	\$ 789,867	\$ 709,980	\$ 8,951,721
WORKERS' COMP. PREMIUM	\$ 15,104	\$ 15,262	\$ 15,262	\$ 15,262	\$ 15,262	\$ 15,262	\$ 15,262	\$ 15,262	\$ 15,262	\$ 15,262	\$ 15,262	\$ 15,262	\$ 182,986
RETRO ADJUSTMENT	205	205	205	205	205	205	205	205	205	205	205	205	2,450
WORKERS' COMP	\$ 15,309	\$ 15,467	\$ 15,467	\$ 15,467	\$ 15,467	\$ 15,467	\$ 15,467	\$ 15,467	\$ 15,467	\$ 15,467	\$ 15,467	\$ 15,467	\$ 185,446
WORKERS' COMP. CR (CAP)	\$ (2,128)	\$ (2,306)	\$ (2,128)	\$ (2,121)	\$ (2,293)	\$ (2,258)	\$ (2,180)	\$ (2,382)	\$ (2,158)	\$ (2,287)	\$ (2,363)	\$ (2,091)	\$ (26,685)
TOTAL CREDITORS-WORKERS' COMP	\$ (2,128)	\$ (2,306)	\$ (2,128)	\$ (2,121)	\$ (2,293)	\$ (2,258)	\$ (2,180)	\$ (2,382)	\$ (2,158)	\$ (2,287)	\$ (2,363)	\$ (2,091)	\$ (26,685)
NET WORKERS' COMP. PREMIUM	\$ 13,181	\$ 13,161	\$ 13,339	\$ 13,346	\$ 13,184	\$ 13,209	\$ 13,287	\$ 13,085	\$ 13,309	\$ 13,180	\$ 13,104	\$ 13,376	\$ 158,761
557000.16 PRIMARY GENERAL LIABILITY	\$ 20,013	\$ 20,223	\$ 20,223	\$ 20,223	\$ 20,223	\$ 20,223	\$ 20,223	\$ 20,223	\$ 20,223	\$ 20,223	\$ 20,223	\$ 20,223	\$ 242,466
EXCESS LIABILITY >1,000,000	8,892	8,985	8,985	8,985	8,985	8,985	8,985	8,985	8,985	8,985	8,985	8,985	107,727
CONSULTATION FEES	445	445	445	445	445	445	445	445	445	445	445	445	5,340
GENERAL LIABILITY INSURANCE PREMIUMS	\$ 29,350	\$ 29,653	\$ 29,653	\$ 29,653	\$ 29,653	\$ 29,653	\$ 29,653	\$ 29,653	\$ 29,653	\$ 29,653	\$ 29,653	\$ 29,653	\$ 355,533
RETRO ADJUSTMENT (GENERAL LIABILITY)	1,974	1,974	1,974	1,974	1,974	1,974	1,974	1,974	1,974	1,974	1,974	1,974	23,688
TOTAL GENERAL LIABILITY	\$ 31,324	\$ 31,627	\$ 31,627	\$ 31,627	\$ 31,627	\$ 31,627	\$ 31,627	\$ 31,627	\$ 31,627	\$ 31,627	\$ 31,627	\$ 31,627	\$ 379,221
TOTAL LINE 17, 168A	\$ 55,512	\$ 55,910	\$ 56,088	\$ 56,095	\$ 55,933	\$ 55,958	\$ 56,036	\$ 55,834	\$ 56,058	\$ 55,929	\$ 55,853	\$ 56,125	\$ 671,331

Kentucky-American Water Company																		
Forecasted Insurance Other Expense Data Base																		
CASE NO: 2007-00143																		
Object Sub	BU	JDE Object Description	Awv Acct	F1	F2	F3	F4	F5	F6	F7	F8	F9	F10	F11	F12	L168	L169	Forecast
557000.16	120119	Insur Gen Oper AG	925400	31,324	31,627	31,627	31,627	31,627	31,627	31,627	31,627	31,627	31,627	31,627	31,627	17	17	379,221
559000.16	120119	Insur Workman's Comp AG	925110	13,161	13,161	13,339	13,346	13,184	13,209	13,287	13,095	13,309	13,160	13,104	13,376	17	17	168,761
559000.16	120119	Insur Other Oper AG	924000	11,007	11,122	11,122	11,122	11,122	11,122	11,122	11,122	11,122	11,122	11,122	11,122	17	17	133,349
																		671,331

KENTUCKY AMERICAN WATER COMPANY  
Account Reconciliation  
Prepaid Insurance  
Account Number# 165200  
2/28/2007

Policy Description	Doc Type	Doc Number	Coverage Period	Premium Amount	Months in period	Monthly Amortization	Expense Account	At month end		JR #
								Remaining	Balance	
Fiduciary	PV	41508945	01/01/07 - 12/31/07	\$2,884.74	12	\$240.40	559000.16	10	\$2,404.00	JR 2
EPLI	PV	41522136	02/01/07 - 02/01/08	\$4,059.31	13	\$312.25	559000.16	11	\$3,434.75	JR 2
Excess Liability	PV	41502790	01/01/07 - 12/31/07	\$24,425.30	12	\$2,035.44	557000.16	10	\$20,354.40	JR 2
Excess Liability	PV	41502785	01/01/07 - 12/31/07	\$26,889.15	12	\$2,240.76	557000.16	10	\$22,407.60	JR 2
Excess Liability	PV	41507423	01/01/07 - 12/31/07	\$1,870.19	12	\$155.85	557000.16	10	\$1,558.50	JR 2
Excess Liability	PV	41508953	01/01/07 - 12/31/07	\$37,917.14	12	\$3,159.76	557000.16	10	\$31,597.60	JR 2
Excess Liability	PV	41508936	01/01/07 - 12/31/07	\$15,601.21	12	\$1,300.10	557000.16	10	\$13,001.00	JR 2
Property	PV	41257843	01/01/07 - 12/31/07	\$107,863.31	12	\$8,988.61	559000.16	10	\$89,886.10	JR 2
Willis of PA (Directors & Officers)	PV	41522205	01/22/07 - 01/22/08	\$420.20	12	\$35.02	559000.16	11	\$365.22	JR 2
Willis of PA (Directors & Surchag)	PV	41522152	01/22/07 - 01/22/08	\$700.33	12	\$58.36	559000.16	11	\$641.96	JR 2
General Liability	PV	41502764	01/01/07 - 03/31/07	\$60,038.37	3	\$20,012.79	557000.16	1	\$20,012.79	JR 2
Workers Comp	PV	41414811	01/01/07 - 03/31/07	\$45,311.32	3	\$15,103.77	556000.16	1	\$15,103.77	JR 2
Auto	PV	41414811	01/01/07 - 03/31/07	\$8,141.53	3	\$2,713.84	550000.16	1	\$2,713.84	JR 2
Surety Bond	PV	41257830	01/01/06 - 12/31/06	\$1,092.89	12	\$91.07	559000.16	-2	(\$182.14)	JR 2
Special K&R	PV	41508920	01/01/07 - 12/31/07	\$277.43	12	\$23.12	559000.16	10	\$231.20	JR 2
Special Crime	PV	41508929	01/01/07 - 12/31/07	\$1,450.00	12	\$120.83	559000.16	10	\$1,208.30	JR 2
Consultation Fees	PV	41279553	01/01/07 - 03/31/07	\$1,321.52	3	\$440.51	557000.16	1	\$440.51	JR 2
Terrorism	PV	41279534	01/01/06 - 12/31/06	\$7,575.49	12	\$631.29	559000.16	-2	(\$1,262.58)	JR 2
Property All Risk Surplus LN Tax	PV	41257835	01/01/06 - 12/31/06	\$4,439.45	12	\$369.95	559000.16	-1	(\$369.95)	JR 2
<b>Totals</b>				<b>\$352,278.88</b>		<b>\$58,033.72</b>			<b>\$223,566.87</b>	
									<b>\$223,566.87</b>	
									<b>\$0.00</b>	

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Kentucky-American Water Company								
Forecasted Uncollectibles Expense								
CASE NO: 2007-00143								
Historical Information								
	Billed Revenues							
	Lexington	Elk Lake	Tri Village	Owenton	Total	Net charge-offs		
2004	39,772,371		830,893	-	40,603,264	376,473.37	0.93%	
2005	47,061,606		919,435	1,760	47,982,801	398,108.09	0.83%	
2006	46,986,741	-	970,979	711,093	48,668,813	384,317.63	0.79%	
							2.55%	0.85%
Historical Information Lexington								
2004	39,772,371							
2005	47,061,606							
2006	46,986,741							
Historical Information Tri Village								
2004			830,893					
2005			919,435					
2006			970,979					
Historical Information Elk Lake								
2001								
2002								
2003								
Historical information Owenton								
2004								
2005				1,760				
2006				711,093				
Forecasted Information Dec 07 Nov 08								
Lexington	55,784,025	491,321						
Tri Village	978,767	8,621						
Elk Lake	81,585	719						
Owenton	347,903	3,064						
	57,192,280	503,725						
Uncollectibles	503,725							
	0.880757% from budget							

Kentucky-American Water Company												
Historical Comparison - Customer Accounting												
CASE NO: 2007-00143												
RT012USR												
SRKYL18LX												
Lexington												
JDE Account	JDE Sub	JDE Object Description	Line	AWW Account	Actual 2004	Actual 2005	Actual 2006	Base Period	Base Period	Forecast	Forecast	
520100	15	M & S Oper CA	18	6207	456	998	-27	157	157			
570100	15	Uncollectible Accounts	18	6707	450,398	477,358	405,811	443,836	443,836	491,322	491,322	
570100	16	Uncollectible Accts-MI's	18	6707	0	0	3,658	4,102	4,102	0	0	
575000	15	Misc Oper CA	18	6757	84,186	18,634	10,015	9,045	9,045	0	0	
575000	1510	Misc Oper CA Mtr Read	18	6757	0	0	197	27	27	0	0	
575100	15	Bank Service Charges CA	18	6757	189,453	181,355	200,309	206,899	206,899	186,607	186,607	
575200	15	Collection Agencies CA	18	6757	18,948	18,948	24,217	20,877	20,877	21,926	21,926	
575420	15	Forms CA	18	6757	52,400	58,746	145,337	135,302	135,302	143,971	143,971	
575620	15	Office & Admin Supplies CA	18	6757	8,326	8,789	2,499	1,428	1,428	0	0	
575660	15	Postage CA	18	6757	451,066	501,207	506,205	503,706	503,706	465,676	465,676	
575740	15	Telephone CA	18	6757	105,136	100,462	73,530	98,867	98,867	104,776	104,776	
575741	15	Cell Phone CA	18	6757	89	-30	0	0	0	0	0	
					1,360,458	1,366,467	1,371,751	1,424,246	1,424,246	1,414,278	1,414,278	
RT012USR												
SRKYL18TV												
Tri Village												
JDE Account	JDE Sub	JDE Object Description	Line	AWW Account	Actual 2004	Actual 2005	Actual 2006	Base Period	Base Period	Forecast	Forecast	
520100	15	M & S Oper CA	18	6207	6	1,054	1,436	193	193			
570100	15	Uncollectibles	18	6757	-	-	-	-	-	8,621	8,621	
575000	15	Misc Oper CA	18	6757	(553)	286	-	-	-	-	-	
575100	15	Bank Service Charges CA	18	6757						3,477	3,477	
575200	15	Collection Agencies CA	18	6757						409	409	
575420	15	Forms CA	18	6757						2,682	2,682	
575620	15	Office & Admin Supplies CA	18	6757	1,907	9,509	15,401	6,416	6,416	3,699	3,699	
575660	15	Postage CA	18	6757						8,675	8,675	
575740	15	Telephone CA	18	6757	(225)	42	(142)	-	-	1,953	1,953	
575741	15	Cell Phone CA	18	6757	-	-	-	1,054	1,054	2,510	2,510	
575820	15	Uniforms CA	18	6757	-	281	216	-	-	-	-	
					1,135	11,172	16,911	7,663	7,663	32,026	32,026	

Kentucky-American Water Company										
Historical Comparison - Customer Accounting										
CASE NO: 2007-00143										
EK Lake										
JDE Account	JDE Sub	JDE Object Description	Line	AWW Account	2004	2005	2006	Base Period	Forecast	
520100	15	M & S Oper CA	18	6207				27		
570100	15	Uncollectibles	18	6757					719	
575100	15	Bank Service Charges CA	18	6757					482	
575200	15	Collection Agencies CA	18	6757					57	
575420	15	Forms CA	18	6757					372	
575620	15	Office & Admin Supplies CA	18	6757	0	0	0	761	251	
575660	15	Postage CA	18	6757					1,203	
575740	15	Telephone CA	18	6757					271	
575741	15	Cell Phone CA	18	6757				146		
					0	0	0	934	3,355	
Owenton										
JDE Account	JDE Sub	JDE Object Description	Line	AWW Account	2004	2005	2006	Base Period	Forecast	
520100	15	M & S Oper CA	18	6207	0	0	583	0	0	
570100	15	Uncollectibles	18	6757					3,064	
575100	15	Bank Service Charges CA	18	6757	0	0	36	36	1,782	
575200	15	Collection Agencies CA	18	6757					209	
575420	15	Forms CA	18	6757					1,375	
575620	15	Office & Admin Supplies CA	18	6757	0	226	10,250	114	0	
575660	15	Postage CA	18	6757					4,446	
575740	15	Telephone CA	18	6757					1,000	
					0	226	10,869	150	11,876	





Kentucky-American Water Company									
Historical Comparison - Rent Expense									
CASE NO: 2007-00143									
JDE Account	JDE Sub	JDE Object Description	Line	AWW Account	2004	2005	2006	Base Period	Forecast
<b>Lexington</b>									
541000	14	Rents-Real Prop Oper TD	19		2,073	3,290	2,299	2,200	3,765
541000	16	Rents-Real Prop Oper AG	19		-	(20)	-	-	-
541400	13	Rents-Equipment Oper WT	19		(545)	1,243	-	-	-
541400	14	Rents-Equipment Oper TD			1,241	-	300	300	-
541400	15	Rents-Equipment Oper CA			(51)	-	-	-	-
541400	16	Rents-Equipment Oper AG			28,290	30,083	29,512	31,902	28,400
					31,008	34,596	32,111	34,402	32,165
<b>Tri-Village</b>									
541000	14	Rents-Real Property	19		400	100	127	127	-
541000	16	Rents-Real Prop AG	19		3,191	1,374	-	(538)	-
541400	14	Rents-Equipment Oper TD	19		40,000	24,436	20,000	20,000	20,000
					43,591	25,910	20,127	19,589	20,000
				<b>Total Company</b>	74,599.00	60,506.00	52,238.00	53,991.00	32,165.00



Location	Object Sub	BU	JDE Object Description	Avail Acct	F1	F2	F3	F4	F5	F6	F7	F8	F9	F10	F11	F12	L108	L169	Forecast
Lexington	575350.16	120121	Meals & Travel Deduct-rrf to TV, EL, Ow	921100	-3	-6	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3			-36
Lexington	575350.16	120122	Meals & Travel Deduct	921100	150	150	150	150	150	150	150	150	150	150	150	150			1,800
Lexington	575350.16	120122	Meals & Travel Deduct	921100	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4			-55
Lexington	575350.16	120201	Meals & Travel Deduct	921100	50	50	250	800	100	500	600	100	50	500	500	500			3,400
Lexington	575350.16	120206	Meals & Travel Deduct	921100	500	525	525	525	525	525	525	525	525	525	525	525			6,275
Lexington	575350.16	120217	Meals & Travel Deduct	921100	0	0	0	150	0	0	0	0	0	150	0	0			300
Lexington	575350.16	120217	Meals & Travel Deduct	921100	0	0	0	275	0	0	300	300	300	300	300	300			550
Lexington	575351.16	120105	Meals & Travel Nondeduct	930260	300	300	300	300	300	300	300	300	300	300	300	300			3,600
Lexington	575351.16	120105	Meals & Travel Nondeduct	930260	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9	-9			-109
Lexington	575351.16	120114	Meals & Travel Nondeduct-rrf to TV, EL, Ow, BGS	930260	75	75	75	75	75	75	75	75	75	75	75	75			900
Lexington	575351.16	120118	Meals & Travel Nondeduct	930260	200	200	200	200	200	200	200	200	200	200	200	200			2,500
Lexington	575351.16	120118	Meals & Travel Nondeduct-rrf to TV, EL, Ow	930260	-7	-6	-7	-6	-7	-6	-7	-6	-7	-6	-7	-6			-74
Lexington	575351.16	120119	Meals & Travel Nondeduct	930260	200	200	200	200	200	200	200	200	200	200	200	200			2,400
Lexington	575351.16	120119	Meals & Travel Nondeduct	930260	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10			-126
Lexington	575351.16	120119	Meals & Travel Nondeduct	930260	15	15	118	15	15	15	15	15	15	15	15	15			592
Lexington	575351.16	120121	Meals & Travel Nondeduct	930260	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2	-2			-17
Lexington	575351.16	120122	Meals & Travel Nondeduct	930260	150	150	150	150	150	150	150	150	150	150	150	150			1,800
Lexington	575351.16	120122	Meals & Travel Nondeduct-rrf to TV, EL, Ow	930260	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4			-55
Lexington	575351.16	120201	Meals & Travel Nondeduct	930260	500	500	525	525	525	525	525	525	525	525	525	525			3,400
Lexington	575351.16	120206	Meals & Travel Nondeduct	930260	500	525	525	525	525	525	525	525	525	525	525	525			6,275
Lexington	575351.16	120217	Meals & Travel Nondeduct	930260	0	0	0	150	0	0	0	0	0	0	0	0			300
Lexington	575351.16	120217	Meals & Travel Nondeduct	930260	0	0	0	275	0	0	300	300	300	300	300	300			550
Lexington	575420.16	120105	Forms	921200	0	0	0	0	0	0	0	0	0	0	0	0			2,100
Lexington	575420.16	120251	Forms	921200	0	0	0	660	0	0	0	0	0	660	0	0			1,320
Lexington	575480.16	120119	Heat-Oil	921200	2,600	4,100	4,500	3,500	2,600	2,100	500	700	500	700	1,200	2,500			25,500
Lexington	575500.16	120119	Janitorial	921200	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400	3,400			40,800
Lexington	575620.16	120105	Office & admin supplies	921200	833	833	833	833	833	833	833	833	833	833	833	833			9,996
Lexington	575620.16	120113	Office & admin supplies	921200	125	125	125	125	125	125	125	125	125	125	125	125			1,500
Lexington	575620.16	120114	Office & admin supplies	921200	250	250	250	250	250	250	250	250	250	250	250	250			3,000
Lexington	575620.16	120115	Office & admin supplies	921200	570	200	200	200	200	200	200	200	200	200	200	200			3,670
Lexington	575620.16	120115	Office & admin supplies-rrf to TV, EL, Ow	921200	-15	-6	-9	-15	-6	-9	-14	-5	-8	-12	-5	-5			-109
Lexington	575620.16	120118	Office & admin supplies	921200	100	200	700	200	200	200	500	200	100	100	100	100			2,700
Lexington	575660.16	120105	Postage	921200	0	3,000	200	0	0	0	0	0	2,200	0	0	0			7,500
Lexington	575660.16	120201	Postage	921200	25	28	28	28	28	28	28	28	28	28	28	28			1,075
Lexington	575670.16	120118	Relocation exp	921100	0	0	0	1,000	0	0	0	0	0	0	0	0			1,000
Lexington	575740.16	120105	Telephone exp	921200	50	50	50	50	50	50	50	50	50	50	50	50			1,550
Lexington	575740.16	120119	Telephone exp	921200	5,000	5,000	7,000	6,500	6,600	6,600	6,600	6,600	6,600	6,600	6,600	6,600			67,000
Lexington	575740.16	120205	Telephone exp	921200	155	155	155	155	155	155	155	155	155	155	155	155			1,850
Lexington	575741.16	120105	Cell Phone	921200	150	150	150	150	150	150	150	150	150	150	150	150			1,800
Lexington	575741.16	120113	Cell Phone	921200	250	250	250	250	250	250	250	250	250	250	250	250			3,000
Lexington	575741.16	120114	Cell Phone	921200	475	475	475	475	475	475	475	475	475	475	475	475			5,700
Lexington	575741.16	120118	Cell Phone	921200	120	0	0	0	0	0	0	0	0	0	0	0			120
Lexington	575741.16	120121	Cell Phone	921200	200	200	200	200	200	200	200	200	200	200	200	200			2,466
Lexington	575741.16	120122	Cell Phone	921200	100	100	100	100	100	100	100	100	100	100	100	100			1,200
Lexington	575741.16	120203	Cell Phone-rrf to TV, EL, Ow	921200	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3	-3			-36
Lexington	575741.16	120206	Cell Phone	921200	800	800	800	800	800	800	800	800	800	800	800	800			9,600
Lexington	575780.16	120119	Trash removal	921200	100	105	105	105	105	105	105	105	105	105	105	105			1,255
Lexington	575830.16	120119	Water & wastewater exp	921200	200	200	200	200	200	200	200	200	200	200	200	200			2,400
Lexington	575830.16	120119	Water & wastewater exp	921200	200	200	200	200	200	200	200	200	200	200	200	200			2,400
Tri Village	575577	44,822	60,384	41,910	38,127	36,332	36,576	34,297	36,165	33,956	30,498	37,440							461,524

Location	Object Sub	BU	JDE Object Description	Avw Acct	F1	F2	F3	F4	F5	F6	F7	F8	F9	F10	F11	F12	L169	L168	L169	Forecast
Tri Village	575280.16	123005	Dues/Memberships-ir from Lex	921130	0	0	0	0	0	0	0	0	0	0	0	0				11
Tri Village	575340.16	123005	Empl Exp AG-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				33
Tri Village	575342.16	123005	Empl Exp Confregist-ir from Lex	921100	0	9	0	0	0	0	0	0	0	0	0	0				45
Tri Village	575350.16	123005	Meals & Travel Deduct-ir from Lex	930260	7	7	7	7	7	7	7	7	7	7	7	7				87
Tri Village	575351.16	123005	Meals & Travel Nondeduct-ir from Lex	930260	6	6	6	6	6	6	6	6	6	6	6	6				76
Tri Village	575280.16	123005	Dues/Memberships-ir from Lex	921130	0	55	55	55	55	55	55	55	55	55	55	55				327
Tri Village	575340.16	123005	Empl Exp AG-ir from Lex	921100	23	0	0	23	0	0	0	0	0	0	0	0				53
Tri Village	575342.16	123005	Empl Exp Confregist-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				22
Tri Village	575350.16	123005	Meals & Travel Deduct-ir from Lex	930260	2	2	2	2	2	2	2	2	2	2	2	2				22
Tri Village	575351.16	123005	Meals & Travel Nondeduct-ir from Lex	930260	1	1	1	1	1	1	1	1	1	1	1	1				22
Tri Village	575280.16	123005	Dues/Memberships-ir from Lex	921130	0	0	0	0	0	0	0	0	0	0	0	0				5
Tri Village	575340.16	123005	Empl Exp AG-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				35
Tri Village	575342.16	123005	Empl Exp Confregist-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				38
Tri Village	575350.16	123005	Meals & Travel Deduct-ir from Lex	930260	3	3	3	3	3	3	3	3	3	3	3	3				33
Tri Village	575351.16	123005	Meals & Travel Nondeduct-ir from Lex	930260	2	2	2	2	2	2	2	2	2	2	2	2				33
Tri Village	575741.16	123005	Cell Phone-ir from Lex	921200	100	105	105	105	105	105	105	105	105	105	105	105				22
Tri Village	575340.16	123005	Empl Exp AG	921200	640	640	640	640	640	640	640	640	640	640	640	640				1,255
Tri Village	575740.16	123005	Telephone exp	921200	857	899	899	952	952	881	933	936	936	929	828	852				7,680
Tri Village	575740.16	123005	Telephone exp	921200	857	899	899	952	952	881	933	936	936	929	828	852				109,25
Tri Village	575002.16	123105	Misc General-ir from Lex	921200	0	1	0	0	0	0	0	0	0	0	0	0				Forecast
Tri Village	575280.16	123105	Dues/Memberships-ir from Lex	921130	0	0	0	0	0	0	0	0	0	0	0	0				5
Tri Village	575340.16	123105	Empl Exp AG-ir from Lex	921100	2	0	2	2	2	2	2	2	2	2	2	2				13
Tri Village	575342.16	123105	Empl Exp Confregist-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				5
Tri Village	575350.16	123105	Meals & Travel Deduct-ir from Lex	930260	1	1	1	1	1	1	1	1	1	1	1	1				9
Tri Village	575351.16	123105	Meals & Travel Nondeduct-ir from Lex	930260	2	0	0	0	0	0	0	0	0	0	0	0				8
Tri Village	575280.16	123105	Dues/Memberships-ir from Lex	921130	0	0	0	0	0	0	0	0	0	0	0	0				9
Tri Village	575340.16	123105	Empl Exp AG-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				17
Tri Village	575342.16	123105	Empl Exp Confregist-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				10
Tri Village	575350.16	123105	Meals & Travel Deduct-ir from Lex	930260	1	0	0	0	0	0	0	0	0	0	0	0				6
Tri Village	575351.16	123105	Meals & Travel Nondeduct-ir from Lex	930260	1	0	0	0	0	0	0	0	0	0	0	0				6
Tri Village	575280.16	123105	Dues/Memberships-ir from Lex	921130	0	0	0	0	0	0	0	0	0	0	0	0				45
Tri Village	575340.16	123105	Empl Exp AG-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				13
Tri Village	575342.16	123105	Empl Exp Confregist-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				3
Tri Village	575350.16	123105	Meals & Travel Deduct-ir from Lex	930260	0	1	1	1	1	1	1	1	1	1	1	1				12
Tri Village	575351.16	123105	Meals & Travel Nondeduct-ir from Lex	930260	1	1	1	1	1	1	1	1	1	1	1	1				11
Tri Village	575280.16	123105	Dues/Memberships-ir from Lex	921130	0	6	7	7	7	7	7	7	7	7	7	7				45
Tri Village	575340.16	123105	Empl Exp AG-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				13
Tri Village	575342.16	123105	Empl Exp Confregist-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				3
Tri Village	575350.16	123105	Meals & Travel Deduct-ir from Lex	930260	0	0	0	0	0	0	0	0	0	0	0	0				3
Tri Village	575351.16	123105	Meals & Travel Nondeduct-ir from Lex	930260	0	0	0	0	0	0	0	0	0	0	0	0				1
Tri Village	575280.16	123105	Dues/Memberships-ir from Lex	921130	0	0	0	0	0	0	0	0	0	0	0	0				5
Tri Village	575340.16	123105	Empl Exp AG-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				5
Tri Village	575342.16	123105	Empl Exp Confregist-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				8
Tri Village	575350.16	123105	Meals & Travel Deduct-ir from Lex	930260	1	0	0	0	0	0	0	0	0	0	0	0				5
Tri Village	575351.16	123105	Meals & Travel Nondeduct-ir from Lex	930260	1	0	0	0	0	0	0	0	0	0	0	0				3
Tri Village	575741.16	123105	Cell Phone-ir from Lex	921200	16	23	22	35	21	19	26	10	14	24	7	16				235
Owenton	575002.16	123205	Misc General-ir from Lex	921200	0	5	0	0	0	0	0	0	0	0	0	0				5
Owenton	575280.16	123205	Dues/Memberships-ir from Lex	921130	2	2	2	2	2	2	2	2	2	2	2	2				20
Owenton	575340.16	123205	Empl Exp AG-ir from Lex	921100	7	0	7	7	7	7	7	7	7	7	7	7				49
Owenton	575342.16	123205	Empl Exp Confregist-ir from Lex	921100	0	9	0	0	0	0	0	0	0	0	0	0				18
Owenton	575350.16	123205	Meals & Travel Deduct-ir from Lex	930260	3	3	3	3	3	3	3	3	3	3	3	3				33
Owenton	575351.16	123205	Meals & Travel Nondeduct-ir from Lex	930260	9	0	0	0	0	0	0	0	0	0	0	0				33
Owenton	575280.16	123205	Dues/Memberships-ir from Lex	921130	0	0	0	0	0	0	0	0	0	0	0	0				29
Owenton	575340.16	123205	Empl Exp AG-ir from Lex	921100	9	0	0	0	0	0	0	0	0	0	0	0				34
Owenton	575342.16	123205	Empl Exp Confregist-ir from Lex	921100	0	0	0	0	0	0	0	0	0	0	0	0				3
Owenton	575350.16	123205	Meals & Travel Deduct-ir from Lex	930260	5	5	5	5	5	5	5	5	5	5	5	5				63
Owenton	575351.16	123205	Meals & Travel Nondeduct-ir from Lex	930260	0	0	0	0	0	0	0	0	0	0	0	0				36
Owenton	575280.16	123205	Dues/Memberships-ir from Lex	921130	2	2	2	2	2	2	2	2	2	2	2	2				23

Kentucky-American Water Company Forecasted General Office Expense Data Base CASE NO: 2007-00143																																																	
Location	Object Sub	BU	Obj	Acct	JD-E	Obj Description	F1	F2	F3	F4	F5	F6	F7	F8	F9	F10	F11	F12	L1E8	L1E9	Forecast																												
Owenton	575351.16	123205	Meals & Travel Nondeduct-irf from Lex	930260			2	2	2	2	2	2	2	2	2	2	2	2	2	1		23																											
Owenton	575280.16	123205	Dues/Memberships-irf from Lex	921130			0	0	0	0	0	0	0	0	0	0	0	0	0	0		17																											
Owenton	575340.16	123205	Empl Exp AG-irf from Lex	921100			0	3	3	3	3	3	3	3	3	3	3	3	3	3		23																											
Owenton	575342.16	123205	Empl Exp Confirreqist-irf from Lex	921100			5	5	5	5	5	5	5	5	5	5	5	5	5	5		44																											
Owenton	575351.16	123205	Meals & Travel Nondeduct-irf from Lex	930260			4	4	4	4	4	4	4	4	4	4	4	4	4	4		39																											
Owenton	575280.16	123205	Dues/Memberships-irf from Lex	921130			3	3	3	3	3	3	3	3	3	3	3	3	3	3		168																											
Owenton	575340.16	123205	Empl Exp AG-irf from Lex	921100			12	12	12	12	12	12	12	12	12	12	12	12	12	12		47																											
Owenton	575342.16	123205	Empl Exp Confirreqist-irf from Lex	921100			2	2	2	2	2	2	2	2	2	2	2	2	2	2		11																											
Owenton	575351.16	123205	Meals & Travel Nondeduct-irf from Lex	930260			1	1	1	1	1	1	1	1	1	1	1	1	1	1		5																											
Owenton	575280.16	123205	Dues/Memberships-irf from Lex	921130			0	0	0	0	0	0	0	0	0	0	0	0	0	0		3																											
Owenton	575340.16	123205	Empl Exp AG-irf from Lex	921100			0	0	0	0	0	0	0	0	0	0	0	0	0	0		18																											
Owenton	575342.16	123205	Empl Exp Confirreqist-irf from Lex	921100			0	0	0	0	0	0	0	0	0	0	0	0	0	0		30																											
Owenton	575351.16	123205	Meals & Travel Nondeduct-irf from Lex	930260			1	1	1	1	1	1	1	1	1	1	1	1	1	1		17																											
Owenton	575280.16	123205	Dues/Memberships-irf from Lex	921130			1	1	1	1	1	1	1	1	1	1	1	1	1	1		11																											
Owenton	575340.16	123205	Empl Exp AG-irf from Lex	921100			62	68	68	68	68	68	68	68	68	68	68	68	68	68		810																											
Owenton	575342.16	123205	Empl Exp Confirreqist-irf from Lex	921100			90	95	95	95	95	95	95	95	95	95	95	95	95	95		1,135																											
Owenton	575741.16	123201	Cell Phone-irf from Lex	921200			224	238	235	275	246	232	269	209	204	262	201	217				2812																											
Owenton	575741.16	123206	Cell Phone																																														
Bluegrass Sta			Bluegrass Station-irf from rate filing																																														
Bluegrass Sta	716121	129105	Dues/Memberships irf from Lex	416100			1	0	0	0	0	0	0	0	0	0	0	0	0	0		1																											
Bluegrass Sta	716121	129105	Empl Exp AG irf from Lex	416100			0	1	1	1	1	1	1	1	1	1	1	1	1	1		3																											
Bluegrass Sta	716121	129105	Empl Exp confirreqist from Lex	416100			0	0	0	0	0	0	0	0	0	0	0	0	0	0		1																											
Bluegrass Sta	716121	129105	Meals & Travel Nondeduct-irf from Lex	416100			0	0	0	0	0	0	0	0	0	0	0	0	0	0		2																											
Bluegrass Sta	716121	129105	Meals & Travel Nondeduct-irf to TV, EL, Cw, BGS	416100			0	0	0	0	0	0	0	0	0	0	0	0	0	0		2																											
							32,687	45,983	61,531	43,172	39,306	37,465	37,805	35,356	37,219	34,672	31,534	38,535				475,205																											

Kentucky-American Water Company Historical Comparison - General Office CASE NO: 2007-00143									
Lexington									
JDE Object	JDE Sub	JDE Account Desc.	Line	NARUC Account	Actual 2004	Actual 2005	Actual 2006	Base Period	Forecast
520100	16	M&S AG	20	921220	24,785	46,920	35,837	41,374	46,458
575002	16	Misc General Office	20	921200	4,918	13,674	1,070	2,507	2,876
575260	16	Credit Line Fees	20	921200	5,489	0	227	284	0
575261	16	Credit Line Fees In	20	921200	24,848	23,881	22,597	28,088	24,000
575280	16	Dues/Membership Deduct	20	930210	23,080	22,918	22,701	25,408	25,323
575320	16	Electricity AG	20	921200	39,600	40,152	44,591	58,861	52,506
575340	16	Empl Exp AG-P/R JE	20	921100	0	0	25	69	0
575340	16	Employee Expenses AG	20	921100	83,712	46,150	38,575	42,341	36,601
575342	16	Empl Exp Conit/Registration A	20	921100	7,264	5,180	3,288	26,993	21,747
575350	16	Meals & Travel Deduct	20	921200	16,991	18,987	19,653	27,394	27,910
575351	16	Meals & Travel Nonded (Mth-e	20	930260	18,897	17,316	16,215	23,708	23,736
575420	16	Forms AG	20	921200	2,356	2,932	328	2,864	3,420
575480	16	Heat - Oil/Gas AG	20	921250	15,980	14,437	15,887	19,762	25,500
575500	16	Janitorial AG	20	921200	34,421	29,834	38,103	36,696	40,800
575620	16	Office & Admin Supplies AG	20	921200	18,359	18,937	20,893	22,885	20,757
575660	16	Postage AG	20	921200	28,484	25,929	9,911	6,278	8,575
575670	16	Relocation Expenses	20	921100	2,584	4,758	0	1,000	1,000
575740	16	Telephone AG	20	921210	11,964	4,481	14,896	43,871	70,410
575741	16	Cell Phone AG	20	921210	30,046	50,530	67,122	42,957	25,105
575780	16	Trash Removal AG	20	921200	60	25	-89	1,311	2,400
575830	16	Wtr & Waste Wtr Exp AG	20	921200	60	927	537	1,658	2,400
575880	16	Misc Charges - P13880	20	930210	0	39,556	0	962	0
575881	16	Misc Chrgs - STEP W/O P13880	20	930210	0	473,256	80,645	17,282	0
					393,898	900,780	453,012	474,553	461,524
Tri Village									
JDE Object	JDE Sub	JDE Account Desc.	Line	NARUC Account	Actual 2004	Actual 2005	Actual 2006	Base Period	Forecast
520100	16	M & S Oper AG	20	921220	-1,244	0	162	170	0
575002	16	Misc General Office	20	921200	7,495	690	324	412	9
575280	16	Dues/Membership Deduct	20	930210	0	0	0	0	387
575340	16	Employee Expenses AG	20	921100	1,092	1,252	1,699	996	1,634
575342	16	Empl Exp Conit/Registration A	20	921100	0	0	0	0	289
575350	16	Meals & Travel Deduct	20	921200	101	0	205	173	308
575351	16	Meals & Travel Nonded (Mth-e	20	930260	101	0	83	66	230
575480	16	Heat - Oil/Gas AG	20	921250	0	1,759	0	0	0
575620	16	Office & Admin Supplies AG	20	921200	0	0	0	0	66
575660	16	Postage AG	20	921200	53	29	-72	9	0
575740	16	Telephone AG	20	921210	7,308	7,687	8,081	6,988	7,680
575741	16	Cell Phone AG	20	921210	2,650	0	2,193	1,656	22
					17,556	11,417	12,675	10,470	10,625

Kentucky-American Water Company Historical Comparison - General Office CASE NO: 2007-00143												
JDE Object	JDE Sub	JDE Account Desc.	Line	NARUC Account	Actual 2004	Actual 2005	Actual 2006	Base Period	Forecast			
Elk Lake												
JDE Object	JDE Sub	JDE Account Desc.	Line	NARUC Account	Actual 2004	Actual 2005	Actual 2006	Base Period	Forecast			
520100	16	M & S Oper AG		921220				24	0			
575002	16	Misc General Office		921200				57	1			
575280	16	Dues/Membership Deduct	20	930210					54			
575340	16	Employee Expenses AG		921100	0	400	0	138	53			
575342	16	Empl Exp Conf/Registration A	20	921100					40			
575350	16	Meals & Travel Deduct		921200				24	43			
575351	16	Meals & Travel Nonded (Mth-e		930260				9	32			
575620	16	Office & Admin Supplies AG	20	921200					9			
575660	16	Postage AG		921200				1	0			
575740	16	Telephone AG		921210				971	0			
575741	16	Cell Phone AG		921210	0	400	0	230	3			
								1454	235			
Owenton												
JDE Object	JDE Sub	JDE Account Desc.	Line	NARUC Account	Actual 2004	Actual 2005	Actual 2006	Base Period	Forecast			
520100	16	M & S Oper AG		921220	0	0	292	106	0			
575002	16	Misc General Office		921200	0	0	240	240	5			
575280	16	Dues/Membership Deduct	20	930210					200			
575320	16	Electricity AG		921200	0	0	43	43	0			
575340	16	Employee Expenses AG		921100	0	425	384	231	194			
575342	16	Empl Exp Conf/Registration A	20	921100					149			
575350	16	Meals & Travel Deduct		921200	0	0	258	40	157			
575351	16	Meals & Travel Nonded (Mth-e		930260	0	0	201	39	117			
575420	16	Forms AG		921200	0	229	0	0	0			
575620	16	Office & Admin Supplies AG		921200	0	0	30	0	34			
575660	16	Postage AG		921200	0	0	0	8	0			
575740	16	Telephone AG		921210	0	202	0	0	0			
575741	16	Cell Phone AG		921210	0	184	1,967	1,858	1,956			
					0	1040	3415	2565	2812			
					411,454	913,637	469,102	489,042	475,196			











**Kentucky American Water  
Transportation Expense**

**Adjustment for Rate Case**

analysis of light crude oil prices as a predictor of a change in gasoline prices for the forecast

Source of historical light crude oil prices: <http://futures.tradingcharts.com> - Light Crude Oil (CL, NYMEX)

Source of future light crude oil prices: NYMEX.com (NYMEX m1NY Light Sweet Crude Oil)

Source of gasoline purchases: Fuel transaction summary - <https://insideari.airfleet.net>

Historical		Future	
Date	Closing price	Date	future price
12/30/2005	61 04	Nov-07	67 81
1/6/2006	64 21	Dec-07	68 06
1/13/2006	63 92	Jan-08	68 26
1/20/2006	68 35	Feb-08	68 44
1/27/2006	67 76	Mar-08	68 57
2/3/2006	65 37	Apr-08	68 68
2/10/2006	61 84	May-08	68 79
2/17/2006	59 88	Jun-08	68 9
2/24/2006	62 91	Jul-08	68 99
3/3/2006	63 67	Aug-08	69 05
3/10/2006	59 96	Sep-08	69 1
3/17/2006	62 77	Oct-08	69 15
3/24/2006	64 26	Nov-08	69 19
3/31/2006	66 63	average	68 69
4/7/2006	67 39		
4/14/2006	69 32	change	0 0364
4/21/2006	75 17		
4/28/2006	71 88		
5/5/2006	70 19	Customers	
5/12/2006	72 04	13-month average for 2006	114.161
5/19/2006	68 53	13- month average for forecast period	119,725
5/26/2006	71 37	ratio	1 0487
6/2/2006	72 33		
6/9/2006	71 63	Increase gasoline purchases by ratio	253.471 71
6/16/2006	69 88		
6/23/2006	70 87	Suggested increase in gasoline purchases	
6/30/2006	73 93	using change from 2006 avg closing	
7/7/2006	74 09	prices to avg future prices	9.226
7/14/2006	77 03		
7/21/2006	74 43		
7/28/2006	73 24		
8/4/2006	74 76		
8/11/2006	74 35		
8/18/2006	71 14		
8/25/2006	72 51		
9/1/2006	69 19		
9/8/2006	66 25		
9/15/2006	63 33		
9/22/2006	60 55		
9/29/2006	62 91		
10/6/2006	59 76		
10/13/2006	58 57		
10/20/2006	56 82		
10/27/2006	60 75		
11/3/2006	59 14		
11/10/2006	59 59		
11/17/2006	55 81		
11/24/2006	59 24		
12/1/2006	63 43		
12/8/2006	62 03		
12/15/2006	63 43		
12/22/2006	62 41		
12/29/2006	61 05		
average	66 28		





Tri/Village JDE Object	JDE Sub	JDE Account Desc.	Line	AWW Account	Actual			Base Period	Forecast
					2004	2005	2006		
504500	16	Other Welfare Op-Inf from Lex	B6048	0	0	0	0	371	
504610	16	Employee Awards-Inf from Lex	B6048	0	0	0	0	287	
504620	16	Employee Physical Exam AG-Inf from Lex	B6048	0	0	0	0	228	
504640	16	Safety Incentive-Inf from Lex	B6048	0	0	0	0	178	
504660	16	Tuition Aid Ag-Inf from Lex	B6048	0	0	0	0	651	
504670	16	Training AG-Inf from Lex	B6048	0	0	0	0	177	
507100	16	401k Oper AG	B6048	905	1,071	1,446	945	3,394	
508100	16	EIP Oper AG	B6048	871	580	0	0	9,351	
508101	16	DCP Oper AG	B6048	0	0	5	4	500	
520100	13	M & S Oper WT	B6203	0	0	0	527	1,200	
520100	14	M & S Oper TD	B6205	1,158	12,224	17,818	13,347	15,765	
531000	16	Contract Svc-Engineering	B6318	-125	0	0	0	0	
533000	16	Contr Svc-Legal Oper AG	B6338	0	0	0	0	1,356	
535000	13	Contr Svc-Other Oper WT	B6353	0	120	1,900	1,315	1,200	
535000	14	Contr Svc-Other Oper TD	B6355	12,540	9,535	13,066	7,091	0	
535000	15	Contr Svc-Other Oper CA	B6357	0	1,104	517	-2,486	0	
535000	16	Contr Svc-Other Oper AG	B6358	13,882	1,500	3,086	3,803	6,083	
536000	13	Contr Svc-Lab Testing Oper WT	B6353	0	0	4,174	7,901	14,200	
550000	14	Trans Oper TD	B6505	349	215	37	1,086	2,510	
550000	15	Trans Oper CA	B6507	802	325	106	35	0	
550000	16	Trans Oper AG	B6508	-5,586	417	3,398	-1,281	10,257	
550001	16	Trans Oper AG Lease Cost	B6508	0	17,489	17,520	16,834	0	
550002	16	Trans Oper AG Lease Fuel	B6508	0	8,027	14,500	8,528	0	
550003	16	Trans Oper AG Lease Maint	B6508	0	3,709	2,425	1,853	0	
568010	16	Water Res Conservation	B6758	0	0	0	0	2,926	
575000	11	Misc Oper SS	B6751	0	0	187	0	0	
575000	13	Misc Oper WT	B6753	200	0	59	0	0	
575000	14	Misc Oper TD	B6755	16,336	17,041	5,797	6,951	20,675	
575000	16	Misc Oper AG	B6758	-1,189	25	2,296	943	2,237	
575030	16	Advertising	B6608	-25	0	0	0	443	
575130	16	Brochures and Handouts	B6758	0	0	0	0	957	
575220	16	Community Relations	B6758	0	0	0	0	839	
575240	16	Co Dues/Membership Deduct	B6758	0	0	0	0	55	
575242	16	Co Dues Deduct AWWA	B6758	0	0	0	0	316	
575244	16	Co Dues Deduct NAWC	B6758	0	0	0	0	410	
575270	16	Directors Fees	B6758	0	0	0	0	324	
575320	14	Electricity TD	B6755	8,618	8,719	10,631	9,711	14,672	
575480	14	Heat - Oil/Gas TD	B6755	2,666	786	1,522	0	2,032	
575490	16	Injures and Damages	B6758	0	0	0	0	325	
575500	14	Janitorial TD	B6755	113	47	-160	2,107	4,800	
575545	13	Lab Supplies WT	B6753	-1,160	494	10,707	12,872	10,128	
575620	14	Office & Admin Supplies TD	B6755	376	1,702	3,066	2,931	0	
575625	13	Overnight Shipping WT	B6753	0	0	0	527	1,266	
575625	16	Overnight Shipping AG	B6758	1,271	1,179	563	442	900	
575715	16	Software Licenses & Support	B6758	0	0	0	0	499	
575740	11	Telephone SS	B6751	-325	0	0	0	0	
575740	14	Telephone TD	B6755	139	147	208	56	0	
575741	14	Cell Phone TD	B6755	4,387	3,689	17,264	9,490	1,680	
575780	14	Trash Removal TD	B6755	891	392	325	262	0	



JDE Object	JDE Sub	JDE Account Desc.	Line	AWW Account	Actual 2004	Actual 2005	Actual 2006	Base Period	Forecast
575820	13	Uniforms WT		B6753	0	0	231	203	0
575820	14	Uniforms TD		B6755	3,454	1,651	2,648	2,830	3,982
					60,549	92,188	135,342	108,827	137,172
							122,599		-13,772
504500	16	Other Welfare Op-Inf from Lex		B6048	0	0	0	0	51
504610	16	Employee Awards-Inf from Lex		B6048	0	0	0	0	40
504620	16	Employee Physical Exam AG-Inf from Lex		B6048	0	0	0	0	31
504640	16	Safety Incentive-Inf from Lex		B6048	0	0	0	0	22
504660	16	Tuition Aid Ag-Inf from Lex		B6048	0	0	0	0	90
504670	16	Training AG-Inf from Lex		B6048	0	0	0	0	29
507100	16	401k Oper AG		B6048	0	0	0	133	810
508100	16	EIP Oper AG		B6048	0	1	0	0	0
508101	16	DCP Oper AG		B6048	0	0	0	1	0
520100	13	M & S Oper WT		B6203				73	
520100	14	M & S Oper TD		B6205				1855	
533000	16	Contr Svc-Legal Oper AG		B6338	0	0	0	0	188
535000	13	Contr Svc-Other Oper WT		B6353	0	0	0	0	12
536000	13	Contr Svc-Lab Testing Oper WT		B6353				1098	
550000	14	Trans Oper TD		B6505				151	
550000	15	Trans Oper CA		B6507				5	
550000	16	Trans Oper AG		B6508	0	0	0	-178	1422
550001	16	Trans Oper AG Lease Cost		B6508				2339	
550002	16	Trans Oper AG Lease Fuel		B6508				1185	
550003	16	Trans Oper AG Lease Maint		B6508				258	
568010	16	Water Res Conservation		B6758	0	0	0	0	406
575000	14	Misc Oper TD		B6755	0	1,094	0	1565	1255
575000	16	Misc Oper AG		B6758	0	0	0	131	60
575030	16	Advertising		B6608	0	0	0	61	61
575130	16	Brochures and Handouts		B6758	0	0	0	0	133
575220	16	Community Relations		B6758	0	0	0	0	116
575240	16	Co Dues/Membership Deduct		B6758	0	0	0	0	8
575242	16	Co Dues Deduct AWWA		B6758	0	0	0	0	44
575244	16	Co Dues Deduct NAWC		B6758	0	0	0	0	57
575270	16	Directors Fees		B6758	0	0	0	0	45
575320	14	Electricity TD		B6755				1350	
575480	14	Heat - Oil/Gas TD		B6755	0	168	0	0	0
575490	16	Injuries and Damages		B6758	0	0	0	0	45
575500	14	Janitorial TD		B6755				293	
575545	13	Lab Supplies WT		B6753				1789	
575620	14	Office & Admin Supplies TD		B6755				407	
575625	13	Overnight Shipping WT		B6753				73	
575625	16	Overnight Shipping AG		B6758				62	
575740	14	Telephone TD		B6755				8	
575715	16	Software Licenses & Support		B6758	0	0	0	0	69
575741	14	Cell Phone TD		B6755	0	0	0	1318	753
575780	14	Trash Removal TD		B6755				396	
575820	13	Uniforms WT		B6753				28	
575820	14	Uniforms TD		B6755	0	0	0	454	131
					0	1,263	0	14,794	5874

Owention	JDE Object	JDE Sub	JDE Account Desc.	Line	AWW Account	Actual 2004	Actual 2005	Actual 2006	Base Period	Forecast
	504500	16	Other Welfare Op-Irf from Lex		B6048	0	0	0	0	190
	504610	16	Employee Awards-Irf from Lex		B6048	0	0	0	0	147
	504620	16	Employee Physical Exam AG-Irf from Lex		B6048	0	0	0	0	116
	504640	16	Safety Incentive-Irf from Lex		B6048	0	0	0	0	81
	504660	16	Tuition Aid Ag-Irf from Lex		B6048	0	0	0	0	333
	504670	16	Training AG		B6048	0	120	0	0	91
	507100	16	401k Oper AG		B6048	0	0	1,194	1,651	1,353
	508101	16	DCP Oper AG		B6048	0	0	229	241	14,294
	520100	14	M & S Oper TD		B6205	0	553	17,526	12,159	1,888
	533000	16	Contr Svc-Legal Oper AG		B6338	0	0	0	0	695
	535000	14	Contr Svc-Other Oper TD		B6355	0	1,418	317	4,000	4,200
	535000	15	Contr Svc-Other Oper CA		B6357	0	0	77,219	58,185	51,600
	535000	16	Contr Svc-Other Oper AG		B6358	0	0	23,515	4,296	42
	536000	13	Contr Svc-Lab Testing Oper WT		B6353	0	0	148	0	-
	550000	14	Trans Oper TD		B6505	0	0	135	0	-
	550000	16	Trans Oper AG		B6508	0	937	5,008	384	5,257
	550002	16	Trans Oper AG Lease Fuel		B6508	0	0	1,573	0	-
	568010	16	Water Res Conservation		B6758	0	0	0	0	1,500
	575000	11	Misc Oper SS		B6751	0	343	2,773	1,140	1,310
	575000	14	Misc Oper TD		B6755	0	113	2,131	5,640	6,275
	575000	16	Misc Oper AG		B6758	0	33	-23,577	-5,294	224
	575030	16	Advertising		B6608	0	0	0	0	227
	575130	16	Brochures and Handouts		B6758	0	0	0	0	491
	575220	16	Community Relations		B6758	0	0	0	0	430
	575240	16	Co Dues/Membership Deduct		B6758	0	0	100	0	28
	575242	16	Co Dues Deduct AWWA		B6758	0	0	0	0	162
	575244	16	Co Dues Deduct NAWC		B6758	0	0	0	0	210
	575270	16	Directors Fees		B6758	0	0	0	0	167
	575320	14	Electricity TD		B6755	0	2,638	21,906	17,291	31,047
	575490	16	Injuries and Damages		B6758	0	0	0	0	167
	575545	13	Lab Supplies WT		B6753	0	1,398	4,369	-78	-
	575620	14	Office & Admin Supplies TD		B6755	0	611	1,988	828	1,255
	575625	16	Overnight Shipping AG		B6758	0	0	177	0	-
	575715	16	Software Licenses & Support		B6758	0	0	0	0	256
	575740	11	Telephone SS		B6751	0	99	0	0	-
	575780	14	Trash Removal TD		B6755	0	124	341	142	-
	575820	14	Uniforms TD		B6755	0	0	2,347	1,034	584
						-	8,387	139,419	101,619	124,620
							2,905,361	2,908,936	3,206,028	3,034,793



Kentucky-American Water Company														
Forecasted Maintenance Expenses														
CASE NO: 2007-00143														
Amortization of Deferred Maintenance														
Bus. Unit	Object	Sub.	F1	F2	F3	F4	F5	F6	F7	F8	F9	F10	F11	F12
<b>Forecasted Amounts</b>														
120250	675050	23	11,048	11,048	11,048	11,048	11,048	11,048	11,048	11,048	11,048	8,469	8,469	8,469
120250	675050	24	3,270	3,270	3,270	3,270	3,270	3,270	3,270	3,270	3,270	3,270	3,270	3,270
120251	675050	23	415	415	415	415	415	415	415	415	415	415	415	415
120206	675050	24	6,224	6,224	6,224	6,224	6,224	6,224	6,224	6,224	6,224	3,563	3,563	3,563
120250	675050	2120	0	0	0	0	0	0	0	0	0	0	0	0
	Total	235,764	20,957	20,957	20,957	20,957	20,957	20,957	20,957	20,957	20,957	15,717	15,717	15,717
123005	675050	24	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532
	Total	18,384	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532	1,532
123205	675050	24	3,274	3,274	3,274	3,274	3,274	3,274	3,274	3,274	3,274	3,274	3,274	3,274
	Total	39,293	3,274	3,274	3,274	3,274	3,274	3,274	3,274	3,274	3,274	3,274	3,274	3,274
<b>Amount per ABP (2007/2008)</b>														
120250	675050	23	12,700	12,700	11,800	11,800	11,800	11,800	11,800	11,800	11,800	9,210	9,210	9,210
120206	675050	24	13,924	13,924	13,924	13,924	13,924	13,924	13,924	13,924	11,263	11,263	14,263	14,263
	Total	298,074	26,624	26,624	25,724	25,724	25,724	25,724	25,724	25,724	23,063	20,473	23,473	23,473
Difference	Total	(4,633)	(861)	(861)	39	39	39	39	39	39	2,700	50	(2,950)	(2,950)





KENTUCKY-AMERICAN WATER COMPANY  
Deferred Operation & Maintenance Amortizations-Lexington  
CASE NO: 2007-00143

Work Order No.	Description	AWW	Period		Amortization		Ending Amount	Sep-2007	Oct-2007	Nov-2007	Dec-2007
			Beginning	Ending	Months	Monthly Amount					
916	Paint KRS Clearwell	651120	Sep-1993	Aug-2008	180	\$ 58.32	\$ 58.32	58.32	58.32	58.32	58.32
918	Paint KRS W/W Tanks	651120	Feb-1993	Aug-2008	180	\$ 992.72	\$ 992.72	992.72	992.72	992.72	992.72
919	Paint KRS Clearwell	651120	Sep-1993	Aug-2008	180	\$ 1,528.01	\$ 1,528.01	1,528.01	1,528.01	1,528.01	1,528.01
943	Paint Hydrotreator # 9	651120	Jan-1994	Dec-2008	180	\$ 905.68	\$ 905.68	905.68	905.68	905.68	905.68
959	Paint Hydrotreator # 10	651120	Jan-1996	Dec-2010	180	\$ 137.65	\$ 137.65	137.65	137.65	137.65	137.65
965	Paint Hydrotreator # 10	651120	Jan-1996	Dec-2010	180	\$ 685.80	\$ 685.80	685.80	685.80	685.80	685.80
979	Paint Hydrotreator # 3	651120	Jan-1996	Dec-2010	180	\$ 1,000.67	\$ 1,000.67	1,000.67	1,000.67	1,000.67	1,000.67
990	Paint Hydrotreator # 8	651120	Jan-1996	Dec-2010	180	\$ 1,131.92	\$ 1,131.92	1,131.92	1,131.92	1,131.92	1,131.92
1011	Paint Hydrotreator # 5	651120	Sep-1996	Aug-2011	180	\$ 1,004.87	\$ 1,004.87	1,004.87	1,004.87	1,004.87	1,004.87
1015	Paint Hydrotreator # 6	651120	Jan-1997	Dec-2011	180	\$ 1,076.39	\$ 1,076.39	1,076.39	1,076.39	1,076.39	1,076.39
1038	Paint Hydrotreator # 4	651120	Oct-1997	Sep-2012	180	\$ 1,244.41	\$ 1,244.41	1,244.41	1,244.41	1,244.41	1,244.41
1039	Paint Hydrotreator # 7	651120	Nov-1997	Oct-2012	180	\$ 1,281.93	\$ 1,281.93	1,281.93	1,281.93	1,281.93	1,281.93
		AWW	Bus Unit	Object	Sub						
		651120	120250	675050	23	Total	11,048.37	11,048.37	11,048.37	11,048.37	11,048.37
1090	Paint Hydrotreator # 1	651120	Dec-2000	Nov-2015	180	\$ 1,469.26	\$ 1,469.26	1,469.26	1,469.26	1,469.26	1,469.26
1103	Paint Hydrotreator#2	651120	Dec-2000	Nov-2015	180	\$ 1,800.99	\$ 1,800.99	1,800.99	1,800.99	1,800.99	1,800.99
		AWW	Bus Unit	Object	Sub						
		651120	120250	675050	24	Total	3,270.25	3,270.25	3,270.25	3,270.25	3,270.25
942	Paint RRS W/W Tanks	651120	Aug-1994	Jul-2009	180	\$ 414.62	\$ 414.62	414.62	414.62	414.62	414.62
		AWW	Bus Unit	Object	Sub						
		651120	120251	675050	23	Total	414.62	414.62	414.62	414.62	414.62
818	Paint Parkers Mill Tank	672120	May-1992	Apr-2007	180	\$ 1,840.03	\$ 0.00	0.00	0.00	0.00	0.00
819	Paint Hall Tank	672120	Apr-1994	Aug-2008	180	\$ 505.71	\$ 505.71	505.71	505.71	505.71	505.71
846	Paint Mercer Road Tank	672120	May-1992	Apr-2007	180	\$ 3,209.04	\$ 0.00	0.00	0.00	0.00	0.00
917	Paint Cox Street Tank	672120	Sep-1993	Aug-2008	180	\$ 61.75	\$ 61.75	61.75	61.75	61.75	61.75
920	Paint Cox Street Tank	672120	Sep-1993	Aug-2008	180	\$ 2,093.03	\$ 2,093.03	2,093.03	2,093.03	2,093.03	2,093.03
1051	Blast & Paint Hums Road Tank	672120	Aug-1998	Jul-2013	180	\$ 2,149.90	\$ 2,149.90	2,149.90	2,149.90	2,149.90	2,149.90
1094	Repair Cox Street Tank	672120	Dec-2000	Nov-2015	180	\$ 416.66	\$ 416.66	416.66	416.66	416.66	416.66
1104	Repair York Street Tank	672120	Dec-2000	Nov-2015	180	\$ 276.13	\$ 276.13	276.13	276.13	276.13	276.13
1105	Paint Tales Creek Tank	672120	Feb-2005	Jan-2020	180	\$ 382.23	\$ 382.23	382.23	382.23	382.23	382.23
1106	Sadieville Standdrips Repairs	672120	Feb-2005	Jan-2020	180	\$ 148.44	\$ 148.44	148.44	148.44	148.44	148.44
50030635	Cox Street Tank Repairs	AWW	Bus Unit	Object	Sub						
		672120	120206	675050	24	Total	6,223.82	6,223.82	6,223.82	6,223.82	6,223.82
1043	Overhaul Travel Screens	613120	Nov-1997	Oct-2007	120	\$ 483.31	\$ 483.31	0.00	0.00	0.00	0.00
		AWW	Bus Unit	Object	Sub						
		613120	120250	675050	2120	Total	483.31	0.00	0.00	0.00	0.00

Total Def. Maintenance  
Check '0'

21,440.37 (809.76) 20,957.06 (809.76) 20,957.06 (809.76) 20,957.06 (809.76)

KENTUCKY-AMERICAN WATER COMPANY  
Deferred Operation & Maintenance Amortizations-Lexington  
CASE NO: 2007-00143

KENTUCKY-AMERICAN WATER COMPANY  
Deferred Maintenance Amortizations-Tri-Village  
CASE NO: 2007-00143

Work Order No.	Description	AWW	Period		Amortization		Ending Amount	Sep-2007	Oct-2007	Nov-2007	Dec-2007
			Beginning	Ending	Months	Monthly Amount					
50030636	Paint Long Ridge Tank	672120	Feb-2005	Jan-2020	180	\$ 809.76	809.76	809.76	809.76	809.76	809.76
50100567	Paint Sparta Tank	672120	Dec-2007	11/31/2022	180	\$ 722.22	0.00	0.00	0.00	0.00	722.22
		AWW	Bus Unit	Object	Sub		809.76	809.76	809.76	809.76	1,531.98
		672120	123005	675050	24	Total					
		672120	123005	675050	24	Total Budget	809.76	809.76	809.76	809.76	1,531.98
							0.00	0.00	0.00	0.00	0.00
							809.76	809.76	809.76	809.76	1,531.98
50100566	Paint Owenlon Tank	672120	Dec-2007	11/31/2022	180	\$ 1,711.11	0.00	0.00	0.00	0.00	1,711.11
50100551	Paint Fairground Tank	672120	Dec-2007	11/31/2022	180	\$ 1,563.33	0.00	0.00	0.00	0.00	1,563.33
		AWW	Bus Unit	Object	Sub		0.00	0.00	0.00	0.00	3,274.44
		672120	123205	675050	24	Total budget	0.00	0.00	0.00	0.00	3,274.44
							0.00	0.00	0.00	0.00	0.00
							0.00	0.00	0.00	0.00	3,274.44



KENTUCKY-AMERICAN WATER COMPANY  
Deferred Operation & Maintenance Amortizations-Lexington  
CASE NO.: 2007-00143

Work Order No.	Description	AWW	Period		Amortization											
			Beginning	Ending	Months	Monthly Amount	Ending Amount	Jan-2008	Feb-2008	Mar-2008	Apr-2008	May-2008	Jun-2008	Jul-2008		
916	Paint KRS Clearwell	651120	Sep-1993	Aug-2008	180	\$ 58.32	\$ 58.32	58.32	58.32	58.32	58.32	58.32	58.32	58.32	58.32	58.32
918	Paint KRS WW Tanks	651120	Feb-1993	Aug-2008	180	\$ 992.72	\$ 992.72	992.72	992.72	992.72	992.72	992.72	992.72	992.72	992.72	992.72
919	Paint KRS Clearwell	651120	Sep-1993	Aug-2008	180	\$ 1,528.01	\$ 1,528.01	1,528.01	1,528.01	1,528.01	1,528.01	1,528.01	1,528.01	1,528.01	1,528.01	1,528.01
943	Paint Hydrotreator # 9	651120	Jan-1994	Dec-2008	180	\$ 905.68	\$ 905.68	905.68	905.68	905.68	905.68	905.68	905.68	905.68	905.68	905.68
959	Hydrotreator # 10	651120	Jan-1996	Dec-2010	180	\$ 137.65	\$ 137.65	137.65	137.65	137.65	137.65	137.65	137.65	137.65	137.65	137.65
965	Paint Hydrotreator # 10	651120	Jan-1996	Dec-2010	180	\$ 685.80	\$ 685.80	685.80	685.80	685.80	685.80	685.80	685.80	685.80	685.80	685.80
979	Paint Hydrotreator # 3	651120	Jan-1996	Dec-2010	180	\$ 1,000.67	\$ 1,000.67	1,000.67	1,000.67	1,000.67	1,000.67	1,000.67	1,000.67	1,000.67	1,000.67	1,000.67
990	Paint Hydrotreator # 8	651120	Jan-1996	Dec-2010	180	\$ 1,131.92	\$ 1,131.92	1,131.92	1,131.92	1,131.92	1,131.92	1,131.92	1,131.92	1,131.92	1,131.92	1,131.92
1011	Paint Hydrotreator # 5	651120	Sep-1996	Dec-2011	180	\$ 1,004.87	\$ 1,004.87	1,004.87	1,004.87	1,004.87	1,004.87	1,004.87	1,004.87	1,004.87	1,004.87	1,004.87
1015	Paint Hydrotreator # 6	651120	Jan-1997	Dec-2011	180	\$ 1,076.39	\$ 1,076.39	1,076.39	1,076.39	1,076.39	1,076.39	1,076.39	1,076.39	1,076.39	1,076.39	1,076.39
1038	Paint Hydrotreator # 4	651120	Oct-1997	Dec-2012	180	\$ 1,244.41	\$ 1,244.41	1,244.41	1,244.41	1,244.41	1,244.41	1,244.41	1,244.41	1,244.41	1,244.41	1,244.41
1039	Paint Hydrotreator # 7	651120	Nov-1997	Oct-2012	180	\$ 1,281.93	\$ 1,281.93	1,281.93	1,281.93	1,281.93	1,281.93	1,281.93	1,281.93	1,281.93	1,281.93	1,281.93
		AWW	Bus. Unit	Object	Sub.											
		651120	120250	675050	23	Total	11,048.37	11,048.37	11,048.37	11,048.37	11,048.37	11,048.37	11,048.37	11,048.37	11,048.37	11,048.37
1090	Paint Hydrotreator # 1	651120	Dec-2000	Nov-2015	180	\$ 1,469.26	\$ 1,469.26	1,469.26	1,469.26	1,469.26	1,469.26	1,469.26	1,469.26	1,469.26	1,469.26	1,469.26
1103	Paint Hydrotreator # 2	651120	Dec-2000	Nov-2015	180	\$ 1,800.99	\$ 1,800.99	1,800.99	1,800.99	1,800.99	1,800.99	1,800.99	1,800.99	1,800.99	1,800.99	1,800.99
		AWW	Bus. Unit	Object	Sub.											
		651120	120250	675050	24	Total	3,270.25	3,270.25	3,270.25	3,270.25	3,270.25	3,270.25	3,270.25	3,270.25	3,270.25	3,270.25
942	Paint RRS WW Tanks	651120	Aug-1994	Jul-2009	180	\$ 414.62	\$ 414.62	414.62	414.62	414.62	414.62	414.62	414.62	414.62	414.62	414.62
		AWW	Bus. Unit	Object	Sub.											
		651120	120251	675050	23	Total	414.62	414.62	414.62	414.62	414.62	414.62	414.62	414.62	414.62	414.62
818	Paint Parkers Mill Tank	672120	May-1992	Apr-2007	180	\$ 1,840.03	\$ 1,840.03	1,840.03	1,840.03	1,840.03	1,840.03	1,840.03	1,840.03	1,840.03	1,840.03	1,840.03
819	Paint Hall Tank	672120	Apr-1994	Apr-2007	180	\$ 505.71	\$ 505.71	505.71	505.71	505.71	505.71	505.71	505.71	505.71	505.71	505.71
846	Paint Mercer Road Tank	672120	May-1992	Apr-2007	180	\$ 3,209.04	\$ 3,209.04	3,209.04	3,209.04	3,209.04	3,209.04	3,209.04	3,209.04	3,209.04	3,209.04	3,209.04
917	Paint Cox Street Tank	672120	Sep-1993	Aug-2008	180	\$ 61.75	\$ 61.75	61.75	61.75	61.75	61.75	61.75	61.75	61.75	61.75	61.75
920	Paint Cox Street Tank	672120	Sep-1993	Aug-2008	180	\$ 2,093.03	\$ 2,093.03	2,093.03	2,093.03	2,093.03	2,093.03	2,093.03	2,093.03	2,093.03	2,093.03	2,093.03
1061	Blast & Paint Hume Road Tank	672120	Aug-1998	Jul-2013	180	\$ 2,149.90	\$ 2,149.90	2,149.90	2,149.90	2,149.90	2,149.90	2,149.90	2,149.90	2,149.90	2,149.90	2,149.90
1094	Repair Cox Street Tank	672120	Dec-2000	Nov-2015	180	\$ 416.66	\$ 416.66	416.66	416.66	416.66	416.66	416.66	416.66	416.66	416.66	416.66
1104	Repair York Street Tank	672120	Dec-2000	Nov-2015	180	\$ 276.13	\$ 276.13	276.13	276.13	276.13	276.13	276.13	276.13	276.13	276.13	276.13
1105	Paint Tales Creek Tank	672120	Feb-2005	Jan-2020	180	\$ 382.23	\$ 382.23	382.23	382.23	382.23	382.23	382.23	382.23	382.23	382.23	382.23
1106	Sadieville Standdippe Repairs	672120	Feb-2005	Jan-2020	180	\$ 148.44	\$ 148.44	148.44	148.44	148.44	148.44	148.44	148.44	148.44	148.44	148.44
50030635	Cox Street Tank Repairs	672120	Feb-2005	Jan-2020	180	\$ 189.97	\$ 189.97	189.97	189.97	189.97	189.97	189.97	189.97	189.97	189.97	189.97
		AWW	Bus. Unit	Object	Sub.											
		672120	120206	675050	24	Total	5,223.82	5,223.82	5,223.82	5,223.82	5,223.82	5,223.82	5,223.82	5,223.82	5,223.82	5,223.82
1043	Overhaul Travel Screens	613120	Nov-1997	Oct-2007	120	\$ 483.31	\$ 483.31	483.31	483.31	483.31	483.31	483.31	483.31	483.31	483.31	483.31
		AWW	Bus. Unit	Object	Sub.											
		613120	120250	675050	2120	Total	483.31	483.31	483.31	483.31	483.31	483.31	483.31	483.31	483.31	483.31
							20,957.06	20,957.06	20,957.06	20,957.06	20,957.06	20,957.06	20,957.06	20,957.06	20,957.06	20,957.06
							(4,806.43)	(4,806.43)	(4,806.43)	(4,806.43)	(4,806.43)	(4,806.43)	(4,806.43)	(4,806.43)	(4,806.43)	(4,806.43)

Total Def. Maintenance  
Check '0'



KENTUCKY-AMERICAN WATER COMPANY  
 Deferred Operation & Maintenance Amortizations-Lexington  
 CASE NO.: 2007-00143

Work Order No.	Description	AWW		Period		Amortization		Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008	Total Forecasted Nov-2008	Total 2007	Total 2008
		Beginning	Ending	Beginning	Ending	Months	Monthly Amount								
916	Paint KRS Clearwell	651120	Sep-1993	Aug-2008	180	\$ 58.32	\$ 58.32	58.32	0.00	0.00	0.00	0.00	524.88	699.84	466.56
918	Paint KRS WW Tanks	651120	Feb-1993	Aug-2008	180	\$ 992.72	\$ 992.72	992.72	0.00	0.00	0.00	0.00	8,934.48	11,912.64	7,941.76
919	Paint KRS Clearwell	651120	Sep-1993	Aug-2008	180	\$ 1,528.01	\$ 1,528.01	1,528.01	0.00	0.00	0.00	0.00	13,752.09	18,336.12	12,224.08
943	Paint Hydrotreator # 9	651120	Jan-1994	Dec-2008	180	\$ 905.68	\$ 905.68	905.68	905.68	905.68	905.68	905.68	10,868.16	10,868.16	10,868.16
959	Hydrotreator # 10	651120	Jan-1996	Dec-2010	180	\$ 137.65	\$ 137.65	137.65	137.65	137.65	137.65	137.65	1,651.80	1,651.80	1,651.80
965	Paint Hydrotreator # 10	651120	Jan-1996	Dec-2010	180	\$ 665.80	\$ 665.80	665.80	665.80	665.80	665.80	665.80	8,229.60	8,229.60	8,229.60
979	Paint Hydrotreator # 3	651120	Jan-1996	Dec-2010	180	\$ 1,000.67	\$ 1,000.67	1,000.67	1,000.67	1,000.67	1,000.67	1,000.67	12,008.04	12,008.04	12,008.04
980	Paint Hydrotreator # 6	651120	Jan-1996	Dec-2010	180	\$ 1,131.92	\$ 1,131.92	1,131.92	1,131.92	1,131.92	1,131.92	1,131.92	13,583.04	13,583.04	13,583.04
1011	Paint Hydrotreator # 5	651120	Sep-1996	Aug-2011	180	\$ 1,004.87	\$ 1,004.87	1,004.87	1,004.87	1,004.87	1,004.87	1,004.87	12,058.44	12,058.44	12,058.44
1015	Paint Hydrotreator # 6	651120	Jan-1997	Dec-2011	180	\$ 1,076.39	\$ 1,076.39	1,076.39	1,076.39	1,076.39	1,076.39	1,076.39	12,916.68	12,916.68	12,916.68
1038	Paint Hydrotreator # 4	651120	Oct-1997	Sep-2012	180	\$ 1,244.41	\$ 1,244.41	1,244.41	1,244.41	1,244.41	1,244.41	1,244.41	14,932.92	14,932.92	14,932.92
1039	Paint Hydrotreator # 7	651120	Nov-1997	Oct-2012	180	\$ 1,281.93	\$ 1,281.93	1,281.93	1,281.93	1,281.93	1,281.93	1,281.93	15,383.16	15,383.16	15,383.16
		AWW	Bus.Unit	Object	Sub.			11,048.37	8,469.32	8,469.32	8,469.32	8,469.32	124,843.29	132,580.44	122,264.24
		651120	120250	675050	23			Total							
1090	Paint Hydrotreator #1	651120	Dec-2000	Nov-2015	180	\$ 1,469.26	\$ 1,469.26	1,469.26	1,469.26	1,469.26	1,469.26	1,469.26	17,631.12	17,631.12	17,631.12
1103	Paint Hydrotreator#2	651120	Dec-2000	Nov-2015	180	\$ 1,800.99	\$ 1,800.99	1,800.99	1,800.99	1,800.99	1,800.99	1,800.99	21,611.88	21,611.88	21,611.88
		AWW	Bus.Unit	Object	Sub.			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		651120	120250	675050	24			3,270.25	3,270.25	3,270.25	3,270.25	3,270.25	39,243.00	39,243.00	39,243.00
942	Paint RRS WW Tanks	651120	Aug-1994	Jul-2009	180	\$ 414.62	\$ 414.62	414.62	414.62	414.62	414.62	414.62	4,975.44	4,975.44	4,975.44
		AWW	Bus.Unit	Object	Sub.			414.62	414.62	414.62	414.62	414.62	4,975.44	4,975.44	4,975.44
		651120	120251	675050	23			414.62	414.62	414.62	414.62	414.62	4,975.44	4,975.44	4,975.44
818	Paint Parkers Mill Tank	672120	May-1992	Apr-2007	180	\$ 1,840.03	\$ 1,840.03	1,840.03	0.00	0.00	0.00	0.00	0.00	7,360.12	0.00
819	Paint Hill Tank	672120	Apr-1994	Aug-2008	180	\$ 505.71	\$ 505.71	505.71	0.00	0.00	0.00	0.00	4,551.39	6,068.52	4,045.68
846	Paint Mercer Road Tank	672120	May-1992	Apr-2007	180	\$ 3,209.04	\$ 3,209.04	3,209.04	0.00	0.00	0.00	0.00	0.00	12,836.16	0.00
917	Paint Cox Street Tank	672120	Sep-1993	Aug-2008	180	\$ 61.75	\$ 61.75	61.75	0.00	0.00	0.00	0.00	555.75	741.00	494.00
920	Paint Cox Street Tank	672120	Sep-1993	Aug-2008	180	\$ 2,093.03	\$ 2,093.03	2,093.03	0.00	0.00	0.00	0.00	18,837.27	25,116.36	16,744.24
1061	Blast & Paint Hume Road Tank	672120	Aug-1998	Jul-2013	180	\$ 2,149.90	\$ 2,149.90	2,149.90	2,149.90	2,149.90	2,149.90	2,149.90	25,798.80	25,798.80	25,798.80
1094	Repair Cox Street Tank	672120	Dec-2000	Nov-2015	180	\$ 416.66	\$ 416.66	416.66	416.66	416.66	416.66	416.66	4,999.92	4,999.92	4,999.92
1104	Repair York Street Tank	672120	Dec-2000	Nov-2015	180	\$ 276.13	\$ 276.13	276.13	276.13	276.13	276.13	276.13	3,313.56	3,313.56	3,313.56
1105	Paint Tales Creek Tank	672120	Feb-2005	Jan-2020	180	\$ 382.23	\$ 382.23	382.23	382.23	382.23	382.23	382.23	4,586.76	4,586.76	4,586.76
50030635	Sadieville Standpipes Repairs	672120	Feb-2005	Jan-2020	180	\$ 148.44	\$ 148.44	148.44	148.44	148.44	148.44	148.44	1,781.28	1,781.28	1,781.28
	Cox Street Tank Repairs	672120	Feb-2005	Jan-2020	180	\$ 189.97	\$ 189.97	189.97	189.97	189.97	189.97	189.97	2,279.64	2,279.64	2,279.64
		AWW	Bus.Unit	Object	Sub.			6,223.82	3,563.33	3,563.33	3,563.33	3,563.33	65,704.37	94,882.12	64,000.00
		672120	120206	675050	24			6,223.82	3,563.33	3,563.33	3,563.33	3,563.33	65,704.37	94,882.12	64,000.00
1043	Overhaul Travel Screens	613120	Nov-1997	Oct-2007	120	\$ 483.31	\$ 483.31	483.31	0.00	0.00	0.00	0.00	0.00	4,349.79	0.00
		AWW	Bus.Unit	Object	Sub.			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		613120	120250	675050	2120			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		AWW	Bus.Unit	Object	Sub.			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
		613120	120250	675050	2120			0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

Total Def. Maintenance  
 Check "0"

20,957.06    15,717.52    15,717.52    15,717.52    15,717.52    15,717.52    15,717.52    15,717.52    15,717.52    15,717.52    15,717.52    15,717.52    15,717.52    15,717.52    15,717.52    15,717.52

(4,806.43)    (4,806.43)    (4,806.43)    (4,806.43)    (4,806.43)    (4,806.43)    (4,806.43)    (4,806.43)    (4,806.43)    (4,806.43)    (4,806.43)    (4,806.43)    (4,806.43)    (4,806.43)    (4,806.43)

230,539.56    276,030.79    276,030.79    276,030.79    276,030.79    276,030.79    276,030.79    276,030.79    276,030.79    276,030.79    276,030.79    276,030.79    276,030.79    276,030.79    276,030.79    276,030.79

172,957.22    262,317.00    262,317.00    262,317.00    262,317.00    262,317.00    262,317.00    262,317.00    262,317.00    262,317.00    262,317.00    262,317.00    262,317.00    262,317.00    262,317.00    262,317.00

57,569.34    13,713.79    13,713.79    13,713.79    13,713.79    13,713.79    13,713.79    13,713.79    13,713.79    13,713.79    13,713.79    13,713.79    13,713.79    13,713.79    13,713.79    13,713.79

Tri Village & Owenton

KENTUCKY-AMERICAN WATER COMPANY  
 Deferred Operation & Maintenance Amortizations-Lexington  
 CASE NO.: 2007-00143

KENTUCKY-AMERICAN WATER COMPANY  
 Deferred Maintenance Amortizations-Tri-Village  
 CASE NO.: 2007-00143

Work Order No.	Description	AWW	Period		Amortization		Monthly Amount	Ending Amount	Aug-2008	Sep-2008	Oct-2008	Nov-2008	Dec-2008	Forecasted Nov-2008	Total 2007	Total 2008
			Beginning	Ending	Beginning	Ending										
50030636	Paint Long Ridge Tank	672120	Feb-2005	Jan-2020	180	\$ 809.76	\$ 809.76	809.76	809.76	809.76	809.76	809.76	809.76	9,717.12	9,717.12	9,717.12
50100567	Paint Sparta Tank	672120	Dec-2007	11/31/2022	180	\$ 722.22	\$ 722.62	722.22	722.22	722.22	722.22	722.22	722.22	8,666.67	722.22	8,666.67
		AWW	Bus. Unit	Object	Sub.		Total									
		672120	123005	675050	24			1,531.98	1,531.98	1,531.98	1,531.98	1,531.98	1,531.98	18,363.79	10,439.34	18,363.79
		672120	123005	675050	24		Total	1,531.98	1,531.98	1,531.98	1,531.98	1,531.98	1,531.98	18,363.79	10,439.34	18,363.79
							Total Budget	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
								1,531.98	1,531.98	1,531.98	1,531.98	1,531.98	1,531.98	18,363.79	10,439.34	18,363.79
50100566	Paint Owenton Tank	672120	Dec-2007	11/31/2022	180	\$ 1,711.11	\$ 1,711.31	1,711.11	1,711.11	1,711.11	1,711.11	1,711.11	1,711.11	20,533.33	1,711.11	20,533.33
50100561	Paint Fairground Tank	672120	Dec-2007	11/31/2022	180	\$ 1,563.33	\$ 1,563.93	1,563.33	1,563.33	1,563.33	1,563.33	1,563.33	1,563.33	18,760.00	1,563.33	18,760.00
		AWW	Bus. Unit	Object	Sub.		Total									
		672120	123205	675050	24			3,274.44	3,274.44	3,274.44	3,274.44	3,274.44	3,274.44	39,293.33	3,274.44	39,293.33
		672120	123205	675050	24		Total	3,274.44	3,274.44	3,274.44	3,274.44	3,274.44	3,274.44	39,293.33	3,274.44	39,293.33
							Total budget	0	0	0	0	0	0	0	0	0
								3,274.44	3,274.44	3,274.44	3,274.44	3,274.44	3,274.44	39,293.33	3,274.44	39,293.33

57,677.12 13,713.79 57,677.12

Kentucky-American Water Company Historical Comparison - Maintenance Exp. CASE NO: 2007-00143									
JDE Object	JDE Sub	JDE Account Desc.	Line	NARUC Account	Actual 2004	Actual 2005	Actual 2006	Base Period	Forecast
Lexington									
620000	21	Maint and Sup Maint SS	25	617100	169,107	186,026	62,305	132,095	152,230
620000	22	Maint and Sup Maint P	25	633200	0	0	417	0	0
620000	23	Maint and Sup Maint WT	25	651100	91,684	97,159	60,909	170,025	193,200
620000	24	Maint and Sup Maint TD	25	678100	315,129	164,146	196,990	207,246	189,250
635000	26	Maint and Sup Maint AG	25	932100	55,310	36,978	22,556	27,154	36,803
635000	21	Contr Svc-Other Maint SS	25	317100	0	0	0	0	0
635000	24	Contr Svc-Other Maint TD	25	678100	1,795	2,609	0	0	0
635000	26	Misc Maint AG	25	932700	15,692	13,753	21,876	25,300	31,300
675000	23	Misc Maint WT	25	652100	46,057	54,167	55,912	65,434	90,040
675000	24	Misc Maint TD	25	678100	23,311	16,733	35,988	65,529	98,850
675000	2440	Misc Maint TD Hydrants	25	677100	0	0	239	239	0
675000	26	Misc Maint AG	25	932700	79,392	77,504	78,408	82,652	114,540
675050	21	Amort Def Maint SS	25	614120	-32,539	427	-1,449	0	0
675050	2120	Amort Def Maint SS Intakes	25	603120	18,743	16,961	6,624	3,363	0
675050	25	Amort Def Maint WT	25	651200	160,868	164,970	144,676	151,370	129,619
675050	24	Amort Def Maint TD	25	672120	223,780	202,784	152,376	163,627	105,945
675110	26	Maint Exp ARO/Net Neg Sal AG	25	403000	0	1,127,580	1,226,519	1,260,630	0
675650	24	Paving/Backfill TD	25	678100	61,256	243,808	173,051	156,364	235,750
					1,229,576	2,407,615	2,237,407	2,511,068	1,378,727
Tri Village									
620000	21	Maint and Sup Maint SS		617100	0	0	-45	-39	0
620000	23	Maint and Sup Maint WT		651100	0	186	0	0	0
620000	24	Maint and Sup Maint TD		678100	8,959	1,270	7,857	8,512	10,315
620000	26	Maint and Sup Maint AG		932100	-163	0	0	0	0
675000	23	Misc Maint WT		652100	0	0	1,147	5,297	0
675000	24	Misc Maint TD		678100	-163	0	0	0	0
675000	26	Misc Maint AG		932700	0	185	0	0	723
675050	24	Amort Def Maint TD		672120	0	0	0	0	18,384
675650	24	Paving/Backfill TD		678100	0	0	2,136	1,831	0
					8,643	1,641	11,095	15,601	29,422
OWENSON									
620000	21	Maint and Sup Maint SS		617100	0	0	0	0	-6
620000	24	Maint and Sup Maint TD	25	678100	0	0	0	1,559	633
675000	23	Misc Maint WT		652100	0	0	0	736	0
620000	26	Misc Maint AG		932700	0	0	0	254	100
675650	24	Paving/Backfill TD		678100	0	0	0	2543	733
Owenton Water									
620000	21	Maint and Sup Maint SS		617100	0	1,025	5,435	12,084	15,350
620000	24	Maint and Sup Maint TD		678100	0	0	12,058	23,840	43,315
620000	26	Maint and Sup Maint AG		932100	0	0	0	0	370
675000	23	Misc Maint WT		652100	0	0	2,965	0	0
675000	24	Misc Maint TD		678100	0	0	291	0	0
675000	2415	Misc Maint TD Dist Res		678100	0	0	5,141	5,141	0
675050	24	Amort Def Maint TD		672120	0	0	0	0	39,293
675650	24	Paving/Backfill TD		678100	0	1,025	26,092	41,065	98,328

