SCHEDULE K

COMPARATIVE FINANCIAL DATA

KENTUCKY-AMERICANWATER COMPANY

CASE NO: 2004-00103

Forecasted Test Period FOR THE TWELVE MONTHS ENDED: NOVEMBER 2005

Base Period: FOR THE TWELVE MONTHS ENDED: JULY 2004

Schedule Description

K Comparative Financial Data

For electronic version, see KAW_APP_EX37K_043004.pdf

KENTUCKY-AMERICANWATER COMPANY CASE NO: 2004-00103 **COMPARATIVE** FINANCIAL DATA

DATA: _X_BASE PERIOD_X_FORECASTEDPERIOD

DATE CERTAIN: FOR THE PERIODS INDICATED

TYPE OF FILING: _X_ ORIGINAL __ UPDATED ___ REVISED

WORKPAPER REFERENCE NO(S).: N/A

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SCHEDULE K PAGE 1 OF 3 Witness Responsible: M.A. Miller/ S.A. Valentine

Lina											·		
Line No.	Description	Forecasted Period	Base . Period	2003	2002	2001	2000	1999	1998	1997	1996	1995	1994
1 2	Plant Data:												
3	Utility Plant in Service												
4	Intangible Plant	\$501,898	\$833,983					\$496,844	\$421,527	\$421,527	\$430,559	\$460,090	\$461,085
5	Source of Supply & Pumping Plant	22,402,464	23,581,924	7,711,000	7,344,000	6,926,000	6,914,000	6,728,069	6,728,109	6,720,344	19,825,921	18,791,418	18,705,750
6 7	Water Treatment Plant	32,713,756	32,323,721	47,129,000	45,561,000	45,017,000	44,316,000	43,582,616	41,590,739	41,128,042	26,756,530	22,697,269	22,577,740
8	Transmission & Distribution Plant General Plant	212,885,719 22,414,178	200,524,743	195,224,000	183,994,000	172,509,000	160,217,000	150,323,618	139,410,164	131,295,030	122,670,252	113,878,869	108,408,799
9	Gross Plant	290,918,015	20,336,517 277,600,888	19,636,000 269,700,000	16,605,000 253,504,000	16,167,000 240,619,000	15,430,000 226,877,000	14,037,985 215,169,132	12,667,186 200,817,725	11,596,869 191,161,812	8,636,478 178,319,740	7,932,339 163,759,985	7,475,167
10	S. D.D. F. Harry	200,010,010	217,000,000	200,700,000	200,004,000	240,019,000	220,617,000	213,109,132	200,617,725	191,101,012	170,319,740	103,759,965	157,628,541
11	Less: AccumulatedDepreciation	72,637,989	63,083,665	59,275,326	54,235,326	48,773,326	42,754,326	38,589,847	34,963,986	30,887,491	27,661,589	24,900,712	22,063,527
12	Accumulated Amortization	7,674	7,674	7,674	7,674	7,674	7,674	7,674	7,674	7,674	7,674	7,674	7,674
13 14	Not Direction Complete		611								· · · · · · · · · · · · · · · · · · ·		
15	Net Plant in Service	218,272,352	214,509,549	210,417,000	199,261,000	191,838,000	184,115,000	176,571,611	165,846,065	160,266,647	150,650,477	138,851,599	135,557,340
16													
17	Construction Work in Progress												
18	Intangible Plant												
19	Source of Supply Plant			0	8,560	2,575,658	2,481,356	90,014	2,728	0	1,114,920	1,151,927	1,301,581
20 21	Pumping Plant Water Treatment Plant			445,004	000 005	FFF 400	****						
22	Transmission 8 Distribution Plant			145,891 1,897,334	966,865 1,969,216	555,196 3,472,247	428,101 1,396,089	404,501 2,011,691	1,047,991	67,182	1,282,814	4,591,019	471,256
23	General Plant			2,373,940	4,263,650	2,351,031	1,002,973	4,267,376	2,101,253 5,248,265	748,133 2,795,386	2,235 1,042,471	2,122,261 21,896	278,826 32,967
24	Engineering and Design				.,,	2,001,001	1,002,010	17201,010	0,240,200	2,100,000	1,475,171	21,030	02,507
25											.,		_
26 27	Total CWIP	4,806,916	3,589,650	4,417,165	7,208,291	8,954,132	5,308,519	6,773,582	8,400,237	3,610,701	4,917,611	7,887,103	2,084,630
28	Total Plant Data	\$223,079,268	\$218 000 100	\$214 834 165	\$206.460.201	ቁ ን ስስ 702 122	\$180 422 E10	\$183,345,193	£474 246 202	6469 077 940	#455 500 DOO	0440 700 700	#407 C44 070
29		Ψ220,010,200	Ψ210,000,100	Ψ214,004,105	\$200, 4 09,291	φ200,7 9 2,132	\$109,423,519	\$103,343,193	\$174,240,3UZ	\$103,077,346	\$100,000,000	\$146,738,702	\$137,641,970
30													
31	% of Construction Financed Internally	89.9%	12.8%	61.1%	100.0%	89.8%	0.0%	0.0%	100.0%	89.8%	0.0%	100,0%	89.8%
32 33													
34	Capital Structure:												
35	(\$'s Based an Period-End Accounts)												
36	Long-Term Debt	82,500,000	82,500,000	68,500,000	68,500,000	57,500,000	55,000,000	67,000,000	67,000,000	64,000,000	62,500,000	62,500,000	60,000,000
37	Preferred Stock	3,164,128	6,763,128	6,052,800	6,910,000	6,950,000	6,990,000	7,038,000	7,086,000	7,134,000	7,182,000	7,230,000	7,278,000
38	Common Equity	67,509,075	63,722,727	62,689,347	61,767,703	60,997,391	59,320,165	58,276,351	56,842,280	49,215,874	45,394,297	44,112,250	39,316,058
39 40	Total Capital	P459 479 909	\$450 005 0FF	#407 D40 447	#407 477 700	0105 117 001	****	*****	****				
40	тота Сарпаі	\$153,173,203	\$152,985,855	\$137,242,147	\$137,177,703	\$125,447,391	\$121,310,165	\$132,314,351	\$130,928,280	\$120,349,874	\$115,076,297	\$113,842,250	\$106,594,058
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KENTUCKY-AMERICAN WATER COMPANY CASE NO: 2004-00103 **COMPARATIVE** FINANCIALDATA

DATA: _X_BASE PERIOD_X_FORECASTEDPERIOD DATE CERTAIN: _)F THE PERIODS INDIC,
TYPE OF FILING: _X_ ORIGINAL __ UPDA1 REV
WORKPAPER REFERENCE NO(S).: N/A

REVISED

PAGE 2 OF 3 Witness Responsible: MA. Miller/ S.A.Valentine

SCHEDULE K

Line No.	Description	Forecasted Period	Base Period	2003	2002	2001	2000	1999	1998	1997	1998	1995	1994
1	Condensed In 2 Ctata as at Data												
2	Condensed Income Statement Data: Operating Revenues	\$42,918,722	\$44.246.522	\$42,800,150	¢43 639 0E0	\$41,477,827	\$38,719,884	\$39,103,841	\$37,744,117	\$35,249,388	622 662 726	\$32,087,387	\$30,643,257
4	Operating Expenses	\$42,910,722	Φ44,240,322	φ42,000,100	\$43,626,930	\$41,4//,02/	\$30,719,004	409,100,041	φ37,7 44 ,117	\$30,249,360	\$32,003,730	\$32,007,307	\$30,643,237
5	(Excluding Income Taxes)	32,384,100	30,067,236	29,907,986	28,619,892	25,611,432	22,412,482	22,788,899	21,509,024	20,213,113	18,891,975	18,519,582	18,201,458
6	State Income Taxes - Current	492,887	257,699	539,890	682,933	717,335	178,853	615,191	594,175	599.116	396.770	391,568	606,626
7	Deferred SIT - Accelerated Depreciation	0	0	0	0	0	0	0	0	0	0	0	49,846
8	Deferred SIT - Other	(9,636)	260,091	223,533	222,489	209,924	762,856	402,307	370,825	251,510	351,154	340,828	(17,067)
9	federal Income Taxes - Current	1,939,212	966,511	1,971,557	1,676,515	2,852,920	784,743	2,535,247	2,457,630	1,910,470	1,714,734	1,722,547	1,873,601
10	Deferred FIT - Accelerated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0
11	Deferred FIT - Other	(209,182)	1,908,662	965,170	1,676,242	688,814	2,820,169	1,368,381	1,226,462	1,324,979	1,114,066	1,104,145	530,969
12	Deferred FIT ~ ITC	0	0	0	0	0	0	0	0	0	0	0	0
13 14	Amortization of ITC	(84,797)	(79,820)	(85,352)	(84,797)	(84,797)	(84,797)	(84,797)	(84,796)	(84,798)	(84,795)	(83,552)	(83,552)
,	Oppositional	0 406 130	10,866,142	0 000 300	10,833,676	11,482,199	11,845,558	11 450 613	11,670,797	11 024 000	10 000 000	40,000,000	0 401 250
15 16	Operating Income	8,406,138	10,800,142	9,277,388	10,633,016	11,482,199	11,840,008	11,478,613	11,070,797	11,034,998	10,279,832	10,092,269	9,481,378
17	AFUDC	470,940	388,018	655.695	652,328	449,628	606,971	1,101,362	602,891	338,184	382,238	416,230	235,565
18	Other Income (Deductions), Net	470,070	0.00,010	(185,252)	(420,864)	465,889	(1.060,065)	(180,425)	(73,909)	(72,673)	(16,475)	1,158	32,280
19	Culci moonio (Baassano); rec			(100,202)	(420,004)	400,000	(1,000,000)	(100,420)	(13,808)	(12,013)	. (10,473)	1,100	32,200
20	Income Available for Fixed Charges	8,877,078	11,254,150	9,747,809	11,085,140	12,397,716	11,392,464	12,399,550	12,199,779	11,300,509	10,645,595	10,509,657	9.749.221
21	Interest Charges	5,364,701	6,289,734	4,706,384	5,043,371	5,387,498	5,733,317	5,265,126	5,341,685	5,253,929	5,208,926	5,152,603	5,141,879
22	_												
23	Net Income	3,512,377	5,964,428	5,041,425	6,021,789	7,010,218	5,659,147	7,134,424	6,858,094	6,048,580	5,436,669	5,367,054	4,607,342
24	Preferred Dividends	460,981	515.855	513.293	533,615	536,778	540,118	543.637	547.156	550.676	554.197	557,716	561,237
25													
28	Net Income to Common Equity	\$3,051,396	\$5,448,571	\$4,528,132	\$5,488,154	\$6,473,440	\$5,119,029	\$6,590,787	\$6,310,938	\$5,495,904	\$4,882,472	\$4,799,338	\$4,046,105
27													
28 29	AFUDC as a Percent of Net Income	13.41%	6.51%	12.010	10.000	0 410	10 500	15 440	0.500	F F00	E 0246	5 55	F 110
30	AFUDC as a Percent of Net Income	13.41%	0.51%	13.01%	10.83%	8.41%	10.73%	15.44%	8.79%	5.59%	7.0346	7.77%	5.11%
31	AFUDC as a Percent to Earnings												
32	Available for Common Equity	15.43%	7.12%	14.48%	11.89%	8.95%	11.86%	18.71%	9.55%	6.15%	7.83%	8.67%	5.82%
33	realidate to common Equity	201200	,,,,,,			0,250		201720	,,,,,	0,20	,,,,,	0.07.0	31020
34	Cost of Capital:												
35	Embedded Cost of Lorig-Term Debt	6.31%	6.34%	6.87%	7.34%	9.27%	10.37%	7.85%	7.96%	8,17%	8.31%	8.33%	8.52%
36	Embedded Cost of Preferred Stock	7.72%	7.72%	8.50%	7.74%	7.74%	7.75%	7.75%	7.75%	7.74%	7.77%	7.77%	7.77%
37													
38	Fixed Charge Coverages:												
39	Pre-Tax Interest Coverage	2.05	2.75	2.64	3.02	3.11	2.77	3.27	3.14	2.91	2,71	2.71	2.47
40	Pre-Tax Interest Coverage												
41	(Excluding AFUDC)	1.96	2.58	2.70			2.68	3.06	3.03			2.63	
42	After-Tax Interest Coverage	1.65	2.13	2.07	2.19		1.99	2.35	2.28			2.04	
43	After-Tax Fixed Charge Coverage	1.52	1.94	1.87	1.98	2.09	1.82	2.13	2.07	1.95	1.85	1.84	1.71
44													

Data for forecast excludes the effect of any additional revenues approved by the commission in this proceeding

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KENTUCKY-AMERICAN WATER COMPANY CASE NO: 2004-00103 COMPARATIVEFINANCIALDATA

DATA: _X_BASE PERIOD_X_FORECASTEDPERIOD
DATE CERTAIN: FOR THE PERIODS INI
TYPE OF FILING: _X_ ORIGINAL __ UPDATED ___ RE' S
WORKPAPER R E NO(S).: N/A

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SCHEDULE K PAGE 3 OF 3 Witness Responsible: M.A. Miller/ S.A. Valentine

	_ine No.	Description	Forecasted Period	Base Period	2003	2002	2001	2000	1999	1996	1997	1996	1995	1994
3 Moody's Broth Rating SAP Bro	-	ock and Bond Ratings:												
S&P Perferred Stock Rating S&P Preferred Stock R														
S&P Preferred Stock Related Dates SAP Preferred Stock Related Dates Shares Outstanding - Morning Nove Related Dates Shares Outstanding - Morning Nove Related Dates Shares Outstanding - Morning Noverage 1,567,391 1,567,39						ALL B	OND AND PRE	FERREDSTOC	KISSUES ARE	PRIVATELY PL	ACED AND THE	REFORE, NOT I	RATED.	
Common Stock Rolated Case: Shares Outstanding - Year-End 1,567,391 1,567,39		Moody's Preferred Stock Rating												
Common Slock Related Usia: Shares Outstanding - Year-End		S&P Preferred Stock Rating												
Common Shock Related Lists:														
Description of the property of														
1 Shares Outstanding- Monthly Average 1,567,391 1,567,39	_													
Earningsper Share - Weighted Average \$1.95 \$3.48 \$2.89 \$3.50 \$4.13 \$3.27 \$4.20 \$4.48 \$4.09 \$3.65 \$3.87 \$4.20 \$4.48 \$4.09 \$3.65 \$3.47 \$4.20 \$4.48 \$4.00 \$3.20 \$4.20														1,230,5
Earmingsper Share - Weighted Average \$1.95 \$3.48 \$2.89 \$3.50 \$4.13 \$3.27 \$4.20 \$4.48 \$4.09 \$3.85 \$3.87 \$4.50 \$4.60 \$3.85 \$3.87 \$4.50 \$4.60 \$3.85 \$3.87 \$4.50 \$4.60 \$3.85 \$3.87 \$4.50 \$4.60 \$3.85 \$3.87 \$4.50 \$4.60 \$3.85 \$3.87 \$4.50 \$4.80 \$2.81 \$2.17 \$3.01 \$3.08 \$2.20 \$3.29 \$3.32 \$2.74 \$3.20 \$2.80 \$2.83 \$3.50 \$2.80 \$3.20		Shares Outstanding- Monthly Average	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,567,391	1,410,183	1,342,958	1,338,448	1,238,856	1,230,5
Dividends Pairt per Share \$1.46 \$2.61 \$2.17 \$3.01 \$3.06 \$2.60 \$3.29 \$3.32 \$2.74 \$2.60 \$2.83 bit density and successful per Share \$1.46 \$2.61 \$2.17 \$3.01 \$3.08 \$2.60 \$3.29 \$3.32 \$2.74 \$2.60 \$2.83 bit density and successful per Share \$1.46 \$2.61 \$2.17 \$3.01 \$3.08 \$2.60 \$3.29 \$3.32 \$2.74 \$2.60 \$2.83 bit density and successful per Share \$1.46 \$2.61 \$2.17 \$3.01 \$3.08 \$2.60 \$3.29 \$3.32 \$2.74 \$2.60 \$2.83 bit density and successful per Share \$1.46 \$2.61 \$2.17 \$3.01 \$3.08 \$2.60 \$3.29 \$3.32 \$2.74 \$2.60 \$2.83 bit density and successful per Share Price - High Low 1st Quarter		F'	64.05	60.40		00.50	****	***	***				42.22	
Solid Broad Paid per Share \$1.46 \$2.61 \$2.17 \$3.01 \$3.08 \$2.60 \$3.29 \$3.32 \$2.74 \$2.89 \$2.83		Earnings per Snare - weighted Average	\$1.95	\$3.48	\$2.89	\$3,50	\$4.13	\$3.27	\$4.20	\$4.48	\$4.09	\$3.65	\$3.87	\$3.2
State Stat		Dividende Baid per Share	¢1 46	£2.61	¢0 17	¢2.04	to oc	¢2.60	e2 20	\$2.00	0074	40.00	60.00	00.0
Market Price - High/Low 1st Quarter 1														\$2.2
Market Price - High/Low 1st Quarter 2nd Quarter 3rd Quarter 3rd Quarter 4th Quarter 4th Quarter 4th Quarter 5co Return on Common Equity (Average) 4.65% 8.67% 7.26% 8.94% 10.76% 8.25% 9.31% 11.45% 11.90% 11.62% 9.73% 13.15% 17.86% 9.31% 9.34% 8.72% 9.18% 9.29% 9.11% 10.10% 18.67% 7.80% 10.76% 8.25% 9.31% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% 18.67% 7.26% 8.96% 7.10% 6.76% 8.25% 9.31% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% 18.67% 7.80%														\$2. 57.0
## A Price - High/Low 1st Quarter 2nd Quarter 3rd Quarter 4th Quar		Dividend Fayout Natio (Designed Basis)	74.5776	70.0070	75.5570	00.00%	74.00%	10.0170	70.5570	74.1570	00.09%	73.70%	71.00%	57.0
1 St Quarter 2 AVAILABLE FOR KENTUCKY-AMERICANWATERCOMPANY. STOCKIS NOT PUBLICLY TRADED 3rd Quarter 4 th Quarter 3rd Quarter 4 th Quarter 5 th Quarter 5 th Quarter 6 th Quarter 7 th Quart		arket Price - High/Low												
And Quarter 3rd Quarter 4th Qu														
3rd Quarter 4th Qu						NO MARKET F	PRICEIS AVAIL	ABLE FOR KEN	TUCKY-AMER	ICANWATERCO	OMPANY, STO	CKIS NOT PUB	LICLY TRADED	1
4th Quarter 8 Book Value per Share (Year-End) 8 43.07 \$40.66 \$40.00 \$39.41 \$38.92 \$37.85 \$37.18 \$36.27 \$35.23 \$33.92 \$32.96 8 Rate of Return Measures: Return on Common Equity (Average) 4.65% 8.67% 7.28% 8.94% 10.76% 8.71% 11.45% 11.45% 11.90% 11.62% 9.73% 13.15% 10.10% 10.1		3rd Quarter												
Book Value per Share (Year-End) \$43.07 \$40.66 \$40.00 \$39.41 \$38.92 \$37.85 \$37.18 \$36.27 \$35.23 \$33.92 \$32.96 Return on Common Equity (Average) 4.65% 8.67% 7.28% 8.94% 10.76% 8.71% 11.45% 11.90% 11.62% 9.73% 13.15% 13.15% 11.90% 11.62% 9.73% 13.15% 13.1		4th Quarter												
Return on Net Plant in Service (Average) 2.36% 4.80% 5.17% 6.39% 7.18% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% 8.07% 7.80% 8.07% 7.18% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% 7.80% 8.07% 6.39% 7.18% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% 8.07% 6.39% 7.18% 7.83% 8.07% 6.39% 7.18% 7.83% 8.07% 6.39% 6.74% 8.55% 8.41% 7.80% 8.07% 6.39% 7.18% 7.83% 8.07% 6.39% 6.74% 8.55% 8.41% 7.80% 8.07% 6.39% 6														
Return on Net Plant in Service (Average) 2.36% 4.80% 5.17% 6.39% 7.18% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% 8.07% 7.80% 8.07% 7.18% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% 7.80% 8.07% 6.39% 7.18% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% 7	5	Book Value per Share (Year-End)	\$43.07	\$40.66	\$40.00	\$39.41	\$38.92	\$37.85	\$37.18	\$36.27	\$35.23	\$33,92	\$32.96	\$31.
Rate of Return Measures: 9 Return on Common Equity (Average) 4.65% 8.67% 7.28% 8.94% 10.76% 8.71% 11.45% 11.90% 11.62% 9.73% 13.15% 1 Return on Total Capital - (Average) 5.49% 7.10% 6.76% 8.25% 9.31% 9.34% 8.72% 9.18% 9.29% 9.11% 10.10% 2 Return on Net Plant in Service (Average) 2.36% 4.80% 5.17% 6.39% 7.18% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% 4 Mix of Sales (Gas and Electric) NOT APPLICABLE TO KENTUCKY-AMERICANWATERCOMPANY Mix of Fuel (Gas and Electric) NOT APPLICABLE TO KENTUCKY-AMERICANWATERCOMPANY Composite Depreciation Rate 2.90% 2.87% 2.23% 2.27% 2.30% 2.31% 2.55% 2.27% 2.31% 2.32% 2.35% Return on net plant calculated by dividing utility operating income by average net plant	6													
Return on Common Equity (Average) 4.65% 8.67% 7.28% 8.94% 10.76% 8.71% 11.45% 11.90% 11.62% 9.73% 13.15% Return on Total Capital - (Average) 5.49% 7.10% 6.76% 8.25% 9.31% 9.34% 8.72% 9.18% 9.29% 9.11% 10.10% Return on Net Plant in Service (Average) 2.36% 4.80% 5.17% 6.39% 7.18% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% Other Financial and Operating Data: Mix of Sales (Gas and Electric) NOT APPLICABLE TO KENTUCKY-AMERICAN WATER COMPANY Mix of Fuel (Gas and Electric) NOT APPLICABLE TO KENTUCKY-AMERICAN WATER COMPANY Composite Depreciation Rate 2.90% 2.87% 2.23% 2.27% 2.30% 2.31% 2.55% 2.27% 2.31% 2.32% 2.35% Return on net plant calculated by dividing utility operating income by average net plant	7													
Return on Total Capital - (Average) 5.49% 7.10% 6.76% 8.25% 9.31% 9.34% 8.72% 9.18% 9.29% 9.11% 10.10% Return on Net Plant in Service (Average) 2.36% 4.80% 5.17% 6.39% 7.18% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% Other Financial and Operating Data: Mix of Sales (Gas and Electric) Mix of Fuel (Gas and Electric) NOT APPLICABLE TO KENTUCKY-AMERICANWATERCOMPANY Composite Depreciation Rate 2.90% 2.87% 2.23% 2.27% 2.30% 2.31% 2.55% 2.27% 2.31% 2.35% Return on net plant calculated by dividing utility operating income by average net plant														
Return on Total Capital - (Average) 5.49% 7.10% 6.76% 8.25% 9.31% 9.34% 8.72% 9.18% 9.29% 9.11% 10.10% Return on Net Plant in Service (Average) 2.36% 4.80% 5.17% 6.39% 7.18% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% Other Financial and Operating Data: Mix of Sales (Gas and Electric) Mix of Fuel (Gas and Electric) Composite Depreciation Rate 2.90% 2.87% 2.23% 2.27% 2.30% 2.31% 2.55% 2.27% 2.31% 2.32% 2.35% Return on net plant calculated by dividing utility operating income by average net plant		Return on Common Equity (Average)	4.65%	8.67%	7.28%	8.94%	10.76%	8.71%	11.45%	11.90%	11.62%	9.73%	13.15%	10.5
Return on Net Plant in Service (Average) 2.36% 4.80% 5.17% 6.39% 7.18% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% NOT APPLICABLE TO KENTUCKY-AMERICANWATERCOMPANY Mix of Fuel (Gas and Electric) NOT APPLICABLE TO KENTUCKY-AMERICANWATERCOMPANY Composite Depreciation Rate 2.90% 2.87% 2.23% 2.27% 2.30% 2.31% 2.55% 2.27% 2.31% 2.32% 2.35% Return on net plant calculated by dividing utility operating income by average net plant		D	- 1-01											
Return on Net Plant in Service (Average) 2.36% 4.80% 5.17% 6.39% 7.18% 7.83% 8.07% 5.74% 8.55% 8.41% 7.80% Cher Financial and Operating Data: Mix of Sales (Gas and Electric) Mix of Fuel (Gas and Electric) Mix of Fuel (Gas and Electric) NOT APPLICABLE TO KENTUCKY-AMERICANWATERCOMPANY Composite Depreciation Rate 2.90% 2.87% 2.23% 2.27% 2.30% 2.31% 2.55% 2.27% 2.31% 2.35% Return on net plant calculated by dividing utility operating income by average net plant		Return on Total Capital - (Average)	5.49%	7.10%	6.76%	8.25%	9.31%	9,34%	8.72%	9.18%	9.29%	9.11%	10.10%	9.7
4 Composite Depreciation Rate 2.90% 2.87% 2.23% 2.27% 2.30% 2.31% 2.55% 2.27% 2.31% 2.35% 2.35% 2.45 Return on net plant calculated by dividing utility operating income by average net plant		Determined Net Black in Compiler (Accessed)	0.0007	4.0004	- 470/	0.0004	7 4004	7.000/	0.070/					
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Mix of Sales (Gas and Electric) Mix of Fuel (Gas and Electric) NOT APPLICABLE TO KENTUCKY-AMERICANWATERCOMPANY NOT APPLICABLE TO KENTUCKY-AMERICANWATERCOMPANY Composite Depreciation Rate 2.90% 2.87% 2.23% 2.27% 2.30% 2.31% 2.35% Return on net plant calculated by dividing utility operating income by average net plant														
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Mix of Fuel (Gas and Electric) NOT APPLICABLE TO KENTUCKY-AMERICANWATERCOMPANY Composite Depreciation Rate 2.90% 2.87% 2.23% 2.27% 2.30% 2.31% 2.55% 2.27% 2.31% 2.32% 2.35% 2.35% Return on net plant calculated by dividing utility operating income by average net plant						NO.	T APPLICABLE	TO KENTLICKY	-AMERICANIWA	ATERCOMPAN	V			
Mix of Fuel (Gas and Electric) NOT APPLICABLE TO KENTUCKY-AMERICANWATERCOMPANY On Applicable To Kentucky-American Material State (Composite Depreciation Rate 2.90% 2.87% 2.23% 2.27% 2.30% 2.31% 2.55% 2.27% 2.31% 2.32% 2.35% 2.27% 2.31% 2.35% 2.35% 2.27% 2.31% 2.35% 2.35% 2.27% 2.31% 2.35% 2.35% 2.27% 2.31% 2.35% 2.		With Or Galos (Gao and Elootro)				110	I AI I LIOADLL	TO REIVIOOR	AMERICATIVA	ATEROOMI AI	•			
0		Mix of Fuel (Gas and Electric)				NO ⁻	TAPPLICABLE	TO KENTUCKY	-AMERICANW	ATERCOMPAN	Υ			
1 Composite Depreciation Rate 2.90% 2.87% 2.23% 2.27% 2.30% 2.31% 2.55% 2.27% 2.31% 2.35%		,							,		•			
2 3 4 Return on net plant calculated by dividing utility operating income by average net plant 5		Composite Depreciation Rate	2.90%	2.87%	2.23%	2.27%	2.30%	2.31%	2.55%	2.27%	2.31%	2.32%	2.35%	2.4
Return on net plant calculated by dividing utility operating income by average net plant 5		,,	2.2370	70						70		/0		
5														
	4	Return on net plant calculated b	y dividing utility ope	erating income by	y average net pla	ant								
6		•	- , ,	- '										