

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT     )  
FILING OF DUKE ENERGY        )  
KENTUCKY, INC.                    )    CASE NO. 2013-00441

ORDER

On December 29, 2009, in Case No. 2009-00202,<sup>1</sup> the Commission approved rates for Duke Energy Kentucky, Inc. (“Duke”) and provided for their further adjustment in accordance with Duke’s Gas Cost Adjustment (“GCA”) clause.

On December 13, 2013, Duke filed its GCA to be effective January 2, 2014.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke’s notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke’s Expected Gas Cost (“EGC”) is \$5.026 per Mcf, which is an increase of \$.600 per Mcf from its previous EGC of \$4.426 per Mcf.
3. Duke’s notice sets out its current quarter Refund Adjustment (“RA”) of \$.000 per Mcf. Duke’s total RA is \$.000 per Mcf, which represents no change from its previous total RA.

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<sup>1</sup> Case No. 2009-00202, Application of Duke Energy Kentucky, Inc. for an Adjustment of Rates (Ky. PSC Dec. 29, 2009).

4. Duke's notice sets out its current quarter Actual Adjustment ("AA") of \$.100 per Mcf. Duke's total AA is \$.103 per Mcf, which represents no change from its previous total AA.

5. Duke's notice sets out its current quarter Balancing Adjustment ("BA") of (\$.008) per Mcf. Duke's total BA of \$.015 per Mcf represents no change from its previous total BA.

6. Duke's Gas Cost Recovery ("GCR") rate is \$5.144 per Mcf, which is an increase of \$.600 per Mcf from its previous GCR of \$4.544 per Mcf.

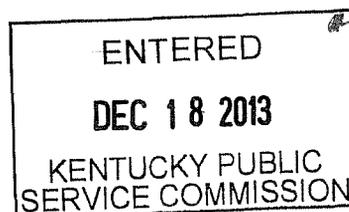
7. The rates as proposed by Duke and set forth in the Appendix to this Order are fair, just, and reasonable, and should be approved for final meter readings by Duke on and after January 2, 2014.

IT IS THEREFORE ORDERED that:

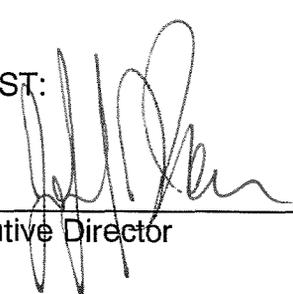
1. The rates proposed by Duke and set forth in the Appendix to this Order are approved for final meter readings on and after January 2, 2014.

2. Within 20 days of the date of this Order, Duke shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rate approved herein and reflecting that it was approved pursuant to this Order.

By the Commission



ATTEST:

  
\_\_\_\_\_  
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00441 DATED **DEC 18 2013**

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS  
RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$ .37213	plus	\$ .5144	\$ .88653

RATE GS  
GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$ .20530		\$ .5144	\$ .71970

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