

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

| | | |
|------------------------------------|---|------------|
| PURCHASED GAS ADJUSTMENT FILING OF |) | CASE NO. |
| DUKE ENERGY KENTUCKY, INC. |) | 2013-00399 |

ORDER

On December 29, 2009, in Case No. 2009-00202,¹ the Commission approved rates for Duke Energy Kentucky, Inc. ("Duke") and provided for their further adjustment in accordance with Duke's Gas Cost Adjustment ("GCA") clause.

On November 12, 2013, Duke filed its GCA to be effective December 2, 2013.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke's Expected Gas Cost ("EGC") is \$4.426 per Mcf, which is a decrease of \$.134 per Mcf from its previous EGC of \$4.560 per Mcf.
3. Duke's notice sets out its current quarter Refund Adjustment ("RA") of \$.000 per Mcf. Duke's total RA is \$.000 per Mcf, which is an increase of \$.001 per Mcf from its previous total RA of (\$.001) per Mcf.
4. Duke's notice sets out its current quarter Actual Adjustment ("AA") of \$.100 per Mcf. Duke's total AA is \$.103 per Mcf, which is an increase of \$.012 per Mcf from its previous total AA of \$.091 per Mcf.

¹ Case No. 2009-00202, Application of Duke Energy Kentucky, Inc. for an Adjustment of Rates (Ky. PSC Dec. 29, 2009).

5. Duke's notice sets out its current quarter Balancing Adjustment ("BA") of (\$.008) per Mcf. Duke's total BA is \$.015 per Mcf, which is an increase of \$.051 per Mcf from its previous total BA (\$.036) per Mcf.

6. Duke's Gas Cost Recovery ("GCR") rate is \$4.544 per Mcf, which is a decrease of \$.070 per Mcf from its previous GCR of \$4.614 per Mcf.

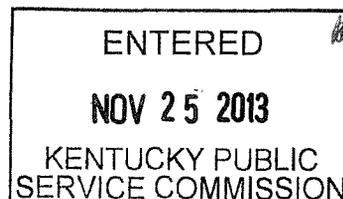
7. The rate proposed by Duke and set forth in the Appendix to this Order is fair, just, and reasonable, and should be approved for final meter readings by Duke on and after December 2, 2013.

IT IS THEREFORE ORDERED that:

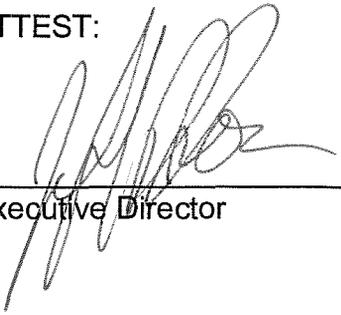
1. The rate proposed by Duke and set forth in the Appendix to this Order is approved for final meter readings on and after December 2, 2013.

2. Within 20 days of the date of this Order, Duke shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rate approved herein and reflecting that it was approved pursuant to this Order.

By the Commission



ATTEST:



Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00399 DATED **NOV 25 2013**

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS
RESIDENTIAL SERVICE

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | <u>Total Rate</u> |
|--|----------------------|------|--------------------------------|-----------------------|
| Commodity Charge for All Ccf Consumed | \$.37213 | plus | \$.4544 | \$.82653 |

RATE GS
GENERAL SERVICE

| | <u>Base Rate</u> | | <u>Gas Cost Adjustment</u> | <u>Total Rate</u> |
|--|----------------------|--|--------------------------------|-----------------------|
| Commodity Charge for All Ccf Consumed | \$.20530 | | \$.4544 | \$.6597 |

RIDER GCAT
GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be \$.0118 per 100 cubic feet. This rate shall be in effect during the months of December 2013 through February 2014 and shall be updated quarterly, concurrent with the Company's GCA filings.

Dana Patten
Duke Energy Kentucky, Inc.
139 East Fourth Street
P. O. Box 960
Cincinnati, OH 45201