

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT FILING OF	)	CASE NO.
DUKE ENERGY KENTUCKY, INC.	)	2013-00372

ORDER

On December 29, 2009, in Case No. 2009-00202,<sup>1</sup> the Commission approved rates for Duke Energy Kentucky, Inc. ("Duke") and provided for their further adjustment in accordance with Duke's Gas Cost Adjustment ("GCA") clause.

On October 9, 2013, Duke filed its GCA to be effective October 29, 2013.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Duke's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Duke's Expected Gas Cost ("EGC") is \$4.560 per Mcf, which is a decrease of \$.091 per Mcf from its previous EGC of \$4.651 per Mcf.
3. Duke's notice sets out its current quarter Refund Adjustment ("RA") of \$.000 per Mcf. Duke's total RA is (\$.001) per Mcf, which represents no change from its previous total RA.
4. Duke's notice sets out its current quarter Actual Adjustment ("AA") of (\$.277) per Mcf. Duke's total AA is \$.091 per Mcf, which represents no change from its previous total AA.

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<sup>1</sup> Case No. 2009-00202, Application of Duke Energy Kentucky, Inc. for an Adjustment of Rates (Ky. PSC Dec. 29, 2009).

5. Duke's notice sets out its current quarter Balancing Adjustment ("BA") of (\$.008) per Mcf. Duke's total BA of (\$.036) per Mcf represents no change from its previous total BA.

6. Duke's Gas Cost Recovery ("GCR") rate is \$4.614 per Mcf, which is a decrease of \$.091 per Mcf from its previous GCR of \$4.705 per Mcf.

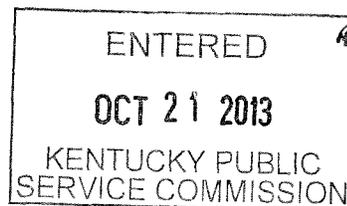
7. The rate as proposed by Duke and set forth in the Appendix to this Order is fair, just and reasonable, and should be approved for final meter readings by Duke on and after October 29, 2013.

IT IS THEREFORE ORDERED that:

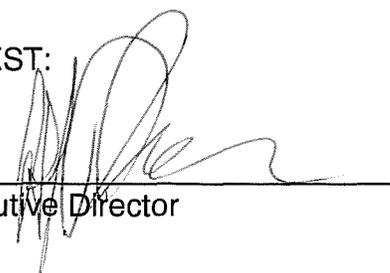
1. The rate proposed by Duke and set forth in the Appendix to this Order is approved for final meter readings on and after October 29, 2013.

2. Within 20 days of the date of this Order, Duke shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rate approved herein and reflecting that it was approved pursuant to this Order.

By the Commission



ATTEST:

  
\_\_\_\_\_  
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00372 DATED OCT 21 2013

The following rates and charges are prescribed for the customers served by Duke Energy Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

GAS SERVICE RATES

RATE RS  
RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.37213	plus	\$.4614	\$.83353

RATE GS  
GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.20530		\$.4614	\$.6667

RIDER GCAT  
GAS COST ADJUSTMENT TRANSITION RIDER

The amount of this charge or (credit) shall be \$.0054 per 100 cubic feet. This rate be in effect during the months of September 2013 through November 2013 and shall be updated quarterly, concurrent with the Company's GCA filings.

Dana Patten  
Duke Energy Kentucky, Inc.  
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P. O. Box 960  
Cincinnati, OH 45201