

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT FILING OF)	CASE NO.
ATMOS ENERGY CORPORATION)	2013-00357

ORDER

On May 28, 2010, in Case No. 2009-00354,¹ the Commission approved rates for Atmos Energy Corporation ("Atmos") and provided for their further adjustment in accordance with Atmos's Gas Cost Adjustment ("GCA") clause.

On September 27, 2013, Atmos filed its GCA to be effective November 1, 2013.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Atmos's notice includes revised rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Atmos's Expected Gas Cost ("EGC") for firm sales customers is \$5.6021 per Mcf, an increase of \$.0579 per Mcf from the previous EGC of \$5.5442 per Mcf. Atmos's EGC for interruptible sales customers is \$4.3124 per Mcf, a decrease of \$.0318 per Mcf from the previous EGC of \$4.3442 per Mcf.
3. Atmos's notice sets no current quarter Refund Factor ("RF"). Atmos's total RF is \$.0000 per Mcf, which represents an increase of \$.0567 per Mcf from its prior RF of (\$.0567) per Mcf. Atmos's notice sets out all previously approved RFs at \$0 because it has already credited all pipeline refunds to its customers.

¹ Case No. 2009-00354, Application of Atmos Energy Corporation for an Adjustment of Rates (Ky. PSC May 28, 2010).

4. Atmos's notice sets out its current Correction Factor ("CF") of (\$.0669) per Mcf, which represents a decrease of \$.0825 per Mcf from the previous CF of \$.0156 per Mcf.

5. Atmos's notice sets out its Performance-Based Rate Recovery Factor of \$.1623 per Mcf, which is effective from February 1, 2013 until February 1, 2014.

6. Atmos's GCAs are \$5.6975 per Mcf for firm sales customers and \$4.4078 per Mcf for interruptible sales customers. The impact on firm sales customers is an increase of \$.0321 per Mcf from the previous GCA of \$5.6654 per Mcf. The impact on interruptible sales customers is a decrease of \$.0576 per Mcf from the previous GCA of \$4.4654 per Mcf.

7. The rates in the Appendix, attached hereto and incorporated herein, are fair, just and reasonable, and should be approved for final meter readings by Atmos on and after November 1, 2013.

IT IS THEREFORE ORDERED that:

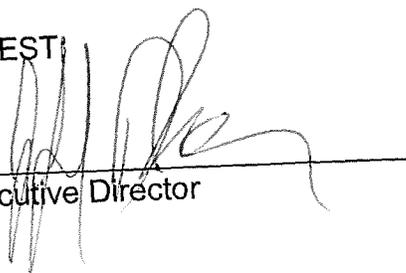
1. The rates in the Appendix to this Order are approved for final meter readings on and after November 1, 2013.

2. Within 20 days of the date of this Order, Atmos shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED
OCT 21 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:


Executive Director

Case No. 2013-00357

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00357 DATED OCT 21 2013

The following rates and charges are prescribed for the customers in the area served by Atmos Energy Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

RATES:

Applicable to: General Sales Service Rate G-1

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$5.6975 per Mcf of gas used during the billing period.

Applicable to: Interruptible Sales Service Rate G-2

Gas Cost Adjustment

To each bill rendered under the above-named rate schedule there shall be added an amount equal to: \$4.4078 per Mcf of gas used during the billing period.

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