

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF COLUMBIA GAS OF)	CASE NO.
KENTUCKY, INC. TO EXTEND ITS GAS PRICE)	2013-00354
HEDGING PLAN)	

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
TO COLUMBIA GAS OF KENTUCKY, INC.

Columbia Gas of Kentucky, Inc. ("Columbia"), pursuant to 807 KAR 5:001, is to file with the Commission the original and eight copies of the following information, with a copy to all parties of record. The information requested herein is due within 14 days of the date of this Order. Responses to requests for information shall be appropriately bound, tabbed and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Columbia shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which Columbia fails or refuses to furnish all or part of the requested information, Columbia

shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Provide for each year 2005 through 2013 year to date:
 - a. The dollar amount of gains and losses that have been credited or debited to gas cost through Columbia's gas cost adjustments as a result of Columbia's gas price hedging plan.
 - b. The percentage of total annual gas cost represented by the annual gas price hedging credits/debits provided in response to a. above.
 - c. The percentage decrease in gas price volatility as a result of Columbia's gas price hedging plan.
 - d. The dollar amount of transaction fees and other brokerage fees associated with buying and selling natural gas futures contracts as a result of Columbia's gas price hedging plan.
2. For the proposed three-year extension period, provide the following:
 - a. Columbia's best estimate of the potential for price volatility during the proposed three-year extension period.
 - b. Columbia's best estimate of gas prices during the proposed three-year extension period.



Jeff Derozen
Executive Director
Public Service Commission
P. O. Box 615
Frankfort, KY 40602

Dated **OCT 28 2013** _____

cc: Parties of Record

Case No. 2013-00354

Honorable Stephen B Seiple
Attorney at Law
Columbia Gas of Kentucky, Inc.
200 Civic Center Drive
P.O. Box 117
Columbus, OHIO 43216-0117

Richard S Taylor
225 Capital Avenue
Frankfort, KENTUCKY 40601