

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF COLUMBIA GAS OF)	CASE NO. 2013-00303
KENTUCKY, INC.)	

ORDER

On October 26, 2009, in Case No. 2009-00141,¹ the Commission approved rates for Columbia Gas of Kentucky, Inc. ("Columbia") and provided for their further adjustment in accordance with Columbia's Gas Cost Adjustment ("GCA") clause.

On July 29, 2013, Columbia filed its proposed GCA to be effective August 28, 2013.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. Columbia's notice includes rates designed to pass on to its customers its expected change in wholesale gas costs.
2. Columbia's Expected Gas Cost ("EGC") is \$6.2027 per Mcf, a decrease of \$.6539 per Mcf from its last EGC of \$6.8566 per Mcf.
3. Columbia's notice sets out a rate for Banking and Balancing Service of \$.0205 per Mcf.

¹ Case No. 2009-00141, Application of Columbia Gas of Kentucky, Inc. for an Adjustment in Rates (Ky. PSC Oct. 26, 2009).

4. Columbia's notice sets out no current quarter supplier Refund Adjustment ("RA"). Columbia's notice sets out a total RA of (\$.0081) per Mcf, which represents an increase of \$.0040 per Mcf from the prior RA of (\$.0121) per Mcf.

5. Columbia's notice sets out its Actual Cost Adjustment ("ACA") of \$.4847 per Mcf, which represents an increase of \$1.8229 per Mcf from the previous ACA of (\$1.3382) per Mcf.

6. Columbia's notice sets out its Balancing Adjustment ("BA") of (\$.0175) per Mcf, which represents an increase of \$.3640 per Mcf from the previous BA of (\$.3815) per Mcf.

7. Columbia's notice sets out a Special Agency Service refund adjustment of (\$.0003) per Mcf, which represents a decrease of \$.0001 from the previous rate of (\$.0002) per Mcf.

8. Columbia's notice sets out its Gas Cost Incentive Adjustment ("GCIA") of \$.0108 per Mcf, which represents no change from the previous GCIA.

9. Columbia's approved Gas Cost Recovery rate ("GCR") is \$6.6723 per Mcf, which is an increase of \$1.5369 per Mcf from the previous GCR of \$5.1354 per Mcf.

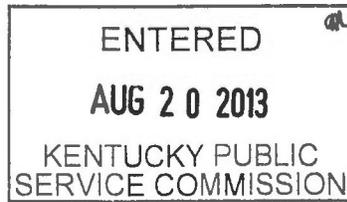
10. The rates in the Appendix to this Order are fair, just, and reasonable and should be approved for billing for the September 2013 billing cycle, beginning on August 28, 2013.

IT IS THEREFORE ORDERED that:

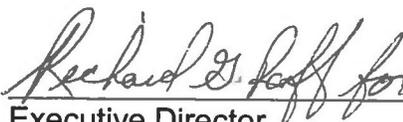
1. The rates in the Appendix to this Order are approved for billing with the final meter readings beginning on August 28, 2013.

2. Within 20 days of the date of this Order, Columbia shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission



ATTEST:


Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00303 DATED **AUG 20 2013**

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

Gas Cost Recovery Rate

The total Gas Cost Recovery Rate shall be \$6.6723 per Mcf effective August 28, 2013.

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Director, Regulatory Services
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