

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

SOUTH KENTUCKY RECC)	
_____)	CASE NO.
)	2013-00158
ALLEGED FAILURE TO COMPLY WITH KRS)	
278.042)	

ORDER

South Kentucky RECC ("SKRECC"), a Kentucky corporation which engages in the distribution of electricity to the public for compensation for light, heat, power, and other uses, is a utility subject to Commission jurisdiction.¹

KRS 278.042 requires the Commission to ensure that each electric utility constructs and maintains its plant and facilities in accordance with accepted engineering practices as set forth in the Commission's administrative regulations and orders and in the most recent edition of the National Electrical Safety Code ("NESC").

KRS 278.030 requires every utility to furnish adequate, efficient, and reasonable service. KRS 278.260 permits the Commission, upon its own motion, to investigate any act or practice of a utility that affects or is related to the service of a utility. KRS 278.280(1) further permits the Commission, after conducting such investigation and finding that a practice is unreasonable, unsafe, improper, or inadequate, to determine the reasonable, safe, proper, or adequate practice or methods to be observed and to fix same by Order.

¹ KRS 278.010(3)(a).

Pursuant to 278.280(2), which directs the Commission to prescribe rules and regulations for the performance of services by utilities, the Commission has promulgated Administrative Regulation 807 KAR 5:006, Section 25, which requires all utilities to adopt and *execute* a safety program. 807 KAR 5:006 Section 25(1) requires each utility to establish a safety manual with written guidelines for safe working practices and procedures to be followed by utility employees. SKRECC has adopted the American Public Power Association (“APPA”) Safety Manual, 14th Edition (2008) as its safety manual.

Commission Staff submitted to the Commission an Incident Investigation Report (“Report”), regarding this incident, which is attached as Appendix A. The report alleges that on July 30, 2012, Ronnie Parrett, a SKRECC employee, sustained injuries after he made contact with an energized 7200-volt conductor while working on a job site at 2750 East Williamsburg Road in Whitley City, Kentucky. Ronnie Parrett, Mike Higginbotham, and Brad Coffey, (“the crew”) all SKRECC employees, were working together on the site. At the time of the incident, Mr. Parrett was preparing to install a secondary service on dead end pole #144512. According to the witness statements, crew leader Mr. Higginbotham and Mr. Parrett positioned the bucket truck at the pole to install triplex service. Mr. Higginbotham stated that he told Mr. Parrett he was not sure if the transformer was hot or not, and Mr. Parrett told him he would check it. According to witnesses Mr. Higginbotham and Mr. Coffey, Mr. Parrett was removing vines that had grown up on the pole as he ascended in the aerial device. Crew members Mr. Higginbotham and Mr. Coffey both stated they heard an arc, but did not witness the event. According to each crew member, both men looked up and saw

Mr. Parrett slumped over the aerial bucket. Mr. Higginbotham made the mayday distress call over the company radio, and Mr. Coffey began aerial rescue to lower Mr. Parrett down to the truck. Once Mr. Parrett was removed from the aerial bucket, he was transported by ambulance to a local fire department and airlifted to University of Kentucky Hospital. As a result of the incident, Mr. Parrett's left hand was severely burned. He also had a possible burn on his right middle finger, and possible flash burns and wounds to his face.

Based on Commission Staff's investigation of the incident as set forth in the Commission's Report, the information provided by SKRECC in its seven-day summary report (Attachment A to Appendix A), and SKRECC employee Ronnie Parrett's statement, Commission Staff alleges that SKRECC has violated the multiple provisions of the NESC and of its safety manual. These violations can be structured into four areas:

1. Failure to perform preliminary inspection to determine existing condition of lines.
 - a. NESC Section 42, Rule 420.D – General Rules for Employees – Energized or Unknown Conditions – Employees shall consider electric supply equipment and lines to be energized, unless they are positively known to be de-energized. Before starting work, employees shall perform preliminary inspections or tests to determine existing conditions. Operating voltage of equipment and lines should be known before working on or in the vicinity of energized parts.
 - b. NESC Section 42, Rule 422.C.5 – General Rules for Employees – Installing and Removing Wires or Cables – Employees working on or in the vicinity of equipment or lines exposed to voltages higher than those guarded against by safety appliances provided shall take steps to be assured that the equipment or lines on which the employees are working are free from dangerous leakage or induction or have been effectively grounded.

c. NESC Section 44, Rule 443.A.1.a, 1.b – Additional Rules for Supply Employees – Work on Energized Lines and Equipment – A. General Requirements – 1. When working on energized lines and equipment, one of the following safeguards shall be applied: a. Insulate employee from energized parts; b. Isolate or insulate the employee from ground and grounded structures, and potentials other than the one being worked on.

d. NESC Section 44, Rule 443.A.3 – Additional Rules for Supply Employees – Work on Energized Lines and Equipment – General Requirements – All employees working on or in the vicinity of lines or equipment exposed to voltage higher than those guarded against by the safety protective equipment provided shall assure themselves that the equipment or lines on which they are working are free from dangerous leakage or induction, or have been effectively grounded.

e. APPA Safety Manual, Section 202.1 – Control of Hazardous Energy/ Lockout-Tagout – Includes employees authorized to work on Utility System. a) Safety – 1) Safety must be the first consideration. All safety rules of the company plus the APPA Safety Manual must be known and followed by each employee. Employees are expected to use judgment, common sense, and diligence in following these rules. Visually inspect all equipment for damage and identify possible problems before starting work or switching. Lines, cables, stations, or equipment are considered de-energized and ready for work only after the equipment has been identified and isolated, a clearance has been issued, and the equipment has been tested and grounded.

f. APPA Safety Manual, Section 507.8 – Work on Transformers – a) The primary leads of a distribution transformer shall be considered energized at full voltage until both the primary and secondary leads have been disconnected or it has been definitely determined that the secondary circuit to which it is attached is grounded. b) The cases of all transformers connected to a source of supply shall be considered as being energized at the full primary voltage unless they are adequately grounded.

g. APPA Safety Manual, Section 507.13 – Grounding – General – a) All previously energized conductors shall be considered energized until tested and properly grounded. f) Grounding – Equal potential grounding is required whenever possible. When equal potential grounding is not possible, dual point grounding (bracket grounding) is acceptable. (1) Equal potential grounding is required when workers are working on or in close proximity to a structure, whether working from the structure (climbing) or from an aerial device.

2. Failure to take proper safeguarding precautions in vicinity of energized lines by employees and person in charge.

a. NESC Section 42, Rule 420.C.4 – General Rules for Employees – Safeguarding Oneself and Others – Employees who work on or in the vicinity of energized lines shall consider all of the effects of their actions, taking into account their own safety as well as the safety of other employees on the job site, or on some other part of the affected electric system, the property of others, and the public in general.

b. NESC Section 42, Rule 421.A -- General Rules for Employees – General Operating Routines – Duties of a First-Level Supervisor or Person in Charge – This individual shall:
1. Adopt such precautions as are within the individual's authority to prevent accidents. 2. See that the safety rules and operating procedures are observed by the employees under the direction of this individual. 3. Make all necessary records and reports, as required. 4. Prevent unauthorized persons from approaching places where work is being done, as far as practical. 5. Prohibit the use of tools or devices unsuited to the work at hand or that have not been tested or inspected as required. 6. Conduct a job briefing with the employees involved before beginning each job. A job briefing should include at least the following items: work procedures, personal protective equipment requirements, energy source controls, hazards associated with the job, and special precautions.

c. APPA Safety Manual, Section 102 – Employee's Responsibility for Safety – a) Before beginning a job, employees shall satisfy themselves that they can perform the task without injury. If they are in doubt as to their ability to perform the work, they shall call this to the attention of

their Supervisor. b) Before starting a job, employees shall thoroughly understand the work to be done, their part in the work, and the safety rules that apply.

3. Failure to observe minimum approach distance (“MAD”) requirements.

a. NESC Section 44, Rule 441.A.1.a-c, 3.a, 3.b(1)-(2) – Energized Conductors or Parts – Employees shall not approach (within the reach or extended reach), or knowingly permit others to approach, any exposed ungrounded part normally energized except as permitted by this rule. A. Minimum Approach Distance to Energized Lines or Parts 1. General – Employees shall not approach or bring any conductive object within the minimum approach distance listed in Table 441-1 or Table 441-4 or distances as determined by an engineering analysis to exposed parts unless one of the following is met: a. The line or part is de-energized and grounded per Rule 444D. b. The employee is insulated from the energized line or part. Electrical protective equipment insulated for the voltage involved, such as tools, gloves, rubber gloves, or rubber gloves with sleeves, shall be considered effective insulation for the employee from the energized line or part being worked on. c. The energized line or part is insulated from the employee and from any other line or part at a different voltage. – 3. Precautions for Approach Voltages from 301 V to 72.5 kV – At voltages from 301 V to 72.5 kV, employees shall be protected from phase-to-phase and phase-to-ground differences in voltage. See Table 441-1 for the minimum approach distances to live parts. a. When exposed ground lines, conductors, or parts are in the work area, they shall be guarded or insulated. b. When the Rubber Glove Work Method is employed, rubber insulating gloves, insulated for maximum use voltage as listed in Table 441-4, shall be worn whenever employees are within the reach or extended reach of the minimum approach distances listed in Table 441-1, supplemented by one of the following two protective methods: (1) The employee shall wear rubber insulating sleeves, insulated for the maximum use voltage as listed in Table 441-4, in addition to the rubber insulating gloves. EXCEPTION: When work is performed on electric supply equipment energized at 750 V or less, rubber sleeves are not required if only the live parts being worked on are exposed. (2) All exposed energized lines or parts, other than those temporarily exposed to perform work and maintained under positive control, located within the reach or

extended reach of the employee's work position, shall be covered with insulating protective equipment. EXCEPTION: When work is being performed on parts energized between 300 V and 750 V within enclosed spaces (e.g. control panels and relay cabinets), insulating or guarding of all exposed guard lines, conductors, or parts in the work area is not required provided that employees use insulated tools and/or gloves and that exposed grounded lines, conductors, or parts are covered to the extent feasible.

b. APPA Safety Manual, Section 507.1 – Working at or Near Exposed Energized Lines and Equipment – f) No employee may approach or take any conductive object without an insulating handle closer to exposed energized parts than the minimum approach distances set forth in Tables 5.2 through 5.6 unless the employee is insulated from the energized part of the energized part is insulated from the employee and any other conductive object at a different potential, or the employee is insulated from any other conductive object, as during live-line bare-hand work. Refer to Paragraphs 507.2, 507.5, 507.8, and 509.5 for related information. Refer to OSHA Standard 29 CFR 1910.137.

c. APPA Safety Manual, Section 509.3 – Work on Energized Cables – c) No employee may approach or take any conductive object without an insulating handle closer to exposed energized parts than the clearances set forth in Tables 5.2 through 5.6 unless the employee is insulated from the energized part or the energized part is insulated from any other conductive object, as during live-line bare-hand work. Refer to Paragraphs 507.2, 507.5, 507.8, and 509.5 for related information. Refer to OSHA Standard 29 CFR 1910.137.

4. Failure to properly utilize personal protective equipment (“PPE”).

a. NESC Section 42, Rule 420.H – General Rules for Employees – Tools and Protective Equipment – Employees shall use the personal protective equipment, the protective devices, and the special tools provided for their work. Before starting work, these devices and tools shall be carefully inspected to make sure that they are in good condition.

b. NESC Section 44, Rule 441.A.1.b, 3.b(1)-(2) – Energized Conductors or Parts – Employees shall not approach (within the reach or extended reach), or knowingly permit others to approach, any exposed ungrounded part normally energized except as permitted by this rule. A. Minimum Approach Distance to Energized Lines or Parts 1. General – Employees shall not approach or bring any conductive object within the minimum approach distance listed in Table 441-1 or Table 441-4 or distances as determined by an engineering analysis to exposed parts unless one of the following is met: b. The employee is insulated from the energized line or part. Electrical protective equipment insulated for the voltage involved, such as tools, gloves, rubber gloves, or rubber gloves with sleeves, shall be considered effective insulation for the employee from the energized line or part being worked on. – 3. Precautions for Approach Voltages from 301 V to 72.5 kV – At voltages from 301 V to 72.5 kV, employees shall be protected from phase-to-phase and phase-to-ground differences in voltage. See Table 441-1 for the minimum approach distances to live parts. b. When the Rubber Glove Work Method is employed, rubber insulating gloves, insulated for maximum use voltage as listed in Table 441-4, shall be worn whenever employees are within the reach or extended reach of the minimum approach distances listed in Table 441-1, supplemented by one of the following two protective methods: (1) The employee shall wear rubber insulating sleeves, insulated for the maximum use voltage as listed in Table 441-4, in addition to the rubber insulating gloves. EXCEPTION: When work is performed on electric supply equipment energized at 750 V or less, rubber sleeves are not required if only the live parts being worked on are exposed. (2) All exposed energized lines or parts, other than those temporarily exposed to perform work and maintained under positive control, located within the reach or extended reach of the employee’s work position, shall be covered with insulating protective equipment. EXCEPTION: When work is being performed on parts energized between 300 V and 750 V within enclosed spaces (e.g. control panels and relay cabinets), insulating or guarding of all exposed guard lines, conductors, or parts in the work area is not required provided that employees use insulated tools and/or gloves and that exposed grounded lines, conductors, or parts are covered to the extent feasible.

c. NESC Section 44, Rule 443.A.6 – Work on Energized Lines and Equipment – A. General Requirements – 6. Equipment or material of a noninsulating substance that is not bonded to an effective ground and which extends into an energized area, and which could approach energized equipment closer than the distance specified in Rule 441A, shall be treated as though it is energized at the same voltage as the line or equipment to which it is exposed.

d. APPA Safety Manual, Section 401 – Personal Protective Equipment (PPE) – a) All employees shall be equipped with the appropriate PPE necessary to safely perform their jobs. The employer shall ensure that a preliminary assessment of work operations is performed to adequately evaluate the hazards and select suitable PPE for the employees. Any time PPE is worn, a job hazards analysis (JHA) should be completed prior to starting work. b) Before any employee is assigned to a new article of PPE to use during the course of their job, training should be conducted to instruct the employee on the use, care, inspection, and maintenance of the PPE.

e. APPA Safety Manual, Section 406 – Use and Care of Rubber Gloves – c) Rubber gloves are recommended to be worn while working on any pole or other structure on which energized lines or equipment are located, on which lines and equipment could be energized are located, or that are located close to energized lines or equipment where an employee could make contact (see paragraph 507.1 for limits on voltages 5kV or more). The rubber gloves should be put on before the employee ascends a pole or structure or raises an aerial device off the ground or device's cradle. Furthermore, employees should not remove the gloves until they have descended the pole or structure or returned the aerial device to the ground or cradle. As a minimum requirement, gloves shall be put on before the employee comes within falling or reaching distance (based on the AC Live-Line Work Minimum Approach Distance as indicated in Table 5.2) of unprotected energized circuits or apparatus or those that may become energized, and they shall not be removed until the employee is entirely out of falling or reaching distance of such circuits or apparatus. Employees shall refer to Utility policy regarding additional rubber glove requirements. d) In addition, rubber gloves shall be worn during the following conditions: (12) Pulling in wires or

handling other conducting materials near circuits, apparatus, or equipment that is or may become energized.

Based on its review of the Report and being otherwise sufficiently advised, the Commission finds that prima facie evidence exists that SKRECC has failed to comply with KRS 278.042, the most recent edition the National Electrical Safety Code, and SKRECC's safety manual.² We further find that a formal investigation into the incident that is the subject matter of the Report should be conducted and that this investigation should also examine the adequacy, safety, and reasonableness of SKRECC's practices related to the construction, installation, and repair of electric facilities as they relate to the facts of this case. We find that an informal conference between Commission Staff and SKRECC should be held on or before July 23, 2013. The purpose of the informal conference is to discuss any and all procedural and substantive matters that may lead to the simplification or resolution of outstanding issues.

The Commission, on its own motion, HEREBY ORDERS that:

1. SKRECC shall submit to the Commission, within 20 days of the date of this Order, a written response to the allegations contained in the Report.
2. An informal conference shall be scheduled by subsequent Order prior to the scheduled hearing for the purpose of discussing all procedural and substantive matters.
3. SKRECC shall appear on August 27, 2013, at 10:00 a.m., Eastern Daylight Time, in Hearing Room 1 of the Commission's offices at 211 Sower Boulevard in Frankfort, Kentucky, for the purpose of presenting evidence concerning the alleged violations of KRS 278.042, the most recent edition the National Electrical Safety Code,

² SKRECC recognizes the American Public Power Association ("APPA") Safety Manual, 14th Edition (2008) as its adopted safety manual.

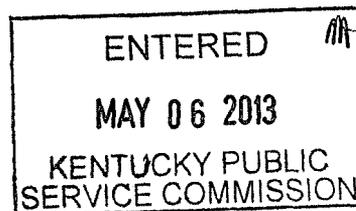
SKRECC's safety manual, and of showing cause why it should not be subject to the penalties prescribed in KRS 278.990(1) for these alleged violations.

4. At the scheduled hearing in this matter, SKRECC shall also present evidence on the adequacy, safety, and reasonableness of its practices related to the construction, installation and repair of electric facilities as they relate to the facts of this case and whether such practices require revision as related to this incident.

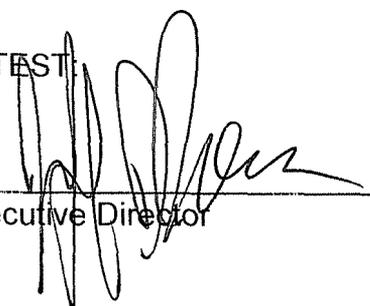
5. The August 27, 2013 hearing shall be recorded by videotape only.

6. The Report in Appendix A, Ronnie Parrett's statement in Appendix B, and Jeffery Moore's affidavit in Appendix C are made a part of the record in this case.

By the Commission



ATTEST:



Executive Director

APPENDICES

- APPENDIX A Public Service Commission's South Kentucky
RECC Incident Investigation Report
- ATTACHMENT A
 South Kentucky RECC Investigative Report
- APPENDIX B Statement of Ronnie Parrett Concerning
Incident of 7/30/12
- APPENDIX C Affidavit of PSC Investigator Jeffrey Moore

APPENDIX A



Steven L. Beshear
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Leonard K. Peters
Secretary
Energy and Environment Cabinet

Commonwealth of Kentucky
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David L. Armstrong
Chairman

James W. Gardner
Vice Chairman

Linda Breathitt
Commissioner

South Kentucky RECC Incident investigation Report

Utility: South Kentucky RECC

Contract/Company/Public: Company

Address: P. O. Box 910, Somerset, KY 42502

Reported By: Eddie Black and Mike Ramsey

Title: Safety Department

Contact Information:

Phone: (606) 678-4121

Email: miker@skrecc.com

Date Incident Occurred: 7/30/2012

Approximate Time (est.): 11:27 a.m.

Date Utility Notified: 7/30/2012

Approximate Time (est.): 11:45 a.m.

Date PSC Notified: 7/30/2012

Approximate Time (est.): 11:50 a.m.

Date PSC Investigated: 7/31/2012

Approximate Time (est.): 10:00 a.m.

PSC Investigator: Jeff Moore

Incident Location: 2750 East Williamsburg Street, Whitley City, Kentucky

County: McCreary

Fatality: No

Injury: Yes, noted in seven-day report from South Kentucky RECC (SK) on page 9.

Name(s): Ronald W. Parrett

Phone: (606) 875-0230

Employer: South Kentucky RECC

Address: 3356 Highway 2003, Annville, Kentucky 42653

Witness(s): Mike Higginbotham (Crew Leader)

Employer: South Kentucky RECC

Brad Coffey

South Kentucky RECC

Seven-Day Report Received: 8/2/2012

Additional Information Requested: Yes

Received: 8/2/2012

Information From: South Kentucky RECC

Department: Safety

Incident Description: On 7/30/2012 Commission (PSC) staff was notified that an employee (Ronnie Parrett) of South Kentucky RECC (SK) made contact with an energized 7200 volt conductor. The employee was working on a job site located at 2750 East Williamsburg Street, Whitley City, Kentucky. According to SK's seven-day report, Mr. Parrett was preparing to install a secondary service on the dead end pole he was working on. While ascending the pole in an aerial device, Mr. Parrett was removing vines that had grown up the pole. Crew members Mike Higginbotham and Brad Coffey (witnesses) working at the site stated they heard an arc, but did not witness the incident.

Findings: On 7/31/2012 PSC investigator (Jeff Moore) met Eddie Black at SK's Whitley City office to conduct an incident site investigation at 2750 East Williamsburg Street, Whitley City, Kentucky. After the site investigation, Mr.

Black and I returned to the Whitley City office to review information about the incident and to have each employee that was present during incident fill out a statement. The witness statements are noted on pages 64 and 65. PSC photographs taken at the incident site, and the equipment used the day of the incident, are listed on pages 66 - 72. According to SK's seven-day report, Mr. Parrett made contact with an energized conductor. As stated in the report, it is not clear how Mr. Parrett made contact. During the incident site investigation, Mr. Black discussed what looked like burn marks on the transformer hanger and on Mr. Parrett's left leather glove in the photos provided by SK on pages 18, 19, 20, 23, 24, and 25. Mr. Black also discussed what appears to be a small hole in the middle finger of the right glove shown in the PSC photos on page 28, which could indicate possible a contact point.

According to the witness statements, crew leader Mr. Higginbotham (crew leader) and Mr. Parrett positioned the bucket truck at the pole to install the triplex service for the customer at this location. Mr. Higginbotham stated he told Mr. Parrett he was not sure if the transformer was hot or not, and Mr. Parrett told him he would check it. Witnesses stated Mr. Parrett started pulling the vines away from the pole as he ascended in the aerial device. Witnesses stated they did not see what happened, but this is when they heard the arc.

According to Mr. Higginbotham and Mr. Coffey, while unloading the triplex conductor from the truck, they heard the arc. They both stated they looked up and saw Mr. Parrett slumped over the aerial bucket. Mr. Higginbotham made the mayday distress call over the company radio and Mr. Coffey began aerial rescue to lower Mr. Parrett down to the truck. Once Mr. Parrett was removed from the aerial bucket, he was transported by ambulance to a local fire department and airlifted to the University of Kentucky Hospital.

This is a single-phase line serving this customer. The customer for whom they were installing the triplex service was the only customer fed by this line. There was no evidence that the line had been checked to verify if it was energized. It was discovered during the incident investigation back at the Whitley City office that the voltage detection device used for this purpose was not on the truck, and had been sent in for repairs as noted on pages 43 - 45. Information provided by SK on page 45, indicate the device had been repaired and returned to SK on 6/26/2012.

Investigators Comments: The vines growing on the pole, around the transformer, and energized line could be considered an object which would extend the reach of an individual into the Minimum Approach Distance (MAD).

Based on the information in SK's seven-day report on page 9, the injury to Mr. Parrett's left hand and right middle finger could have been the contact points of an energized object (vines) and the hanger on the grounded transformer. Measurements taken from the bottom hanger to the top of the transformer on the same type of transformer used at the incident site shown are noted in the photographs on pages 29 and 30. Photographs taken by SK on pages 17 - 20, show rubber sleeves hanging on the aerial bucket, rubber gloves (PPE) in the bottom of the bucket, and leather gloves on the ground. Mr. Higginbotham stated once they got Mr. Parrett to the ground he removed Mr. Parrett's leather gloves to check for injury.

The crew failed to perform preliminary inspections or tests to determine the existing condition (energized) of the lines and equipment on which they were working. The person in charge did not make sure safety rules and operating procedures were followed by the employee under his direction. This incident might have been avoided if the equipment being worked on had been checked to determine if it was energized. If the equipment was energized, then one of the following should have been met before work began.

- a. Insulate employee from energized parts.
- b. Isolate or insulate the employee from ground and grounded structures, and potentials other than the one being worked on.

Applicable Codes, Regulations, Statutes, and/or Utility Safety Manual:

KRS 278.042

Service adequacy and safety standards for electric utilities--National Electrical Safety Code

(1) For the purposes of this section, "NESC" means the National Electrical Safety Code as published by the Institute of Electrical and Electronics Engineers, Inc.

(2) Except as otherwise provided by law, the Commission shall, in enforcing service adequacy and safety standards for electric utilities, ensure that each electric utility constructs and maintains its plant and facilities in accordance with accepted engineering practices as set forth in the Commission's administrative regulations and orders and in the most recent edition of the NESC. Effective: June 24, 2003 History: Created 2003 Ky. Acts ch. 84, sec. 1, effective June 24, 2003.

Section 42 NESC:

General Rules for Employees

1.) 420. Personal General Precautions

C. Safeguarding Oneself and Others

4. Employees who work on or in the vicinity of energized lines shall consider all of the effects of their actions, taking into account their own safety as well as the safety of other employees on the job site, or on some other part of the affected electric system, the property of others, and the public in general.

2.) D. Energized or Unknown Conditions

Employees shall consider electric supply equipment and lines to be energized, unless they are positively known to be de-energized. Before starting work, employees shall perform preliminary inspections or tests to determine existing conditions. Operating voltages of equipment and lines should be known before working on or in the vicinity of energized parts.

3.) H. Tools and Protective Equipment

Employees shall use the personal protective equipment, the protective devices, and the special tools provided for their work. Before starting work, these devices and tools shall be carefully inspected to make sure that they are in good condition.

Section 42 NESC:

General Rules for Employees

4.) 421. General Operating Routines

A. Duties of a First-Level Supervisor or Person in Charge

This individual shall:

1. Adopt such precautions as are within the individual's authority to prevent accidents.
2. See that the safety rules and operating procedures are observed by the employees under the direction of this individual.
3. Make all the necessary records and reports, as required.

Section 42 NESC:

General Rules for Employees

5.) 422. Overhead Line Operating Procedures

Employees working on or with overhead lines shall observe the following rules in addition to applicable rules contained elsewhere in Sections 43 and 44.

C. Installing and Removing Wires or Cables

5. Employees working on or in the vicinity of equipment or lines exposed to voltages higher than those guarded against by the safety appliances provided shall take steps to be assured that the equipment or lines on which the employees are working are free from dangerous leakage or induction or have been effectively grounded.

Section 44 NESC:

Additional Rules for Supply Employees

6.) 441. Energized Conductors or Parts

Employees shall not approach, or knowingly permit others to approach, any exposed ungrounded part normally energized except as permitted by this rule.

A. Minimum Approach Distance to Live Parts

1. General

Employees shall not approach or bring any conductive object within the minimum approach distance listed in Table 441-1 or Table 441-4 to exposed parts unless one of the following is met: Table 441-1 is listed on page 77.

- a. The line or part is de-energized and grounded per Rule 444D.
- b. The employee is insulated from the energized line or part. Electrical protective equipment insulated for the voltage involved, such as tools, gloves, rubber gloves, or rubber gloves with sleeves, shall be considered effective insulation for the employee from the energized part being worked on.
- c. The energized line or part is insulated from the employee and from any other line or part at a different voltage.

3. Precautions for Approach Voltages from 301 V to 72.5 kV

At voltages from 301 V to 72.5 kV, employees shall be protected from phase-to-phase and phase-to-ground differences in voltage. See Table 441-1 for the minimum approach distances to live parts.

- a. When exposed grounded lines, conductors, or parts are in the work area, they shall be guarded or insulated.
- b. When the Rubber Glove Work Method is employed, rubber insulating gloves, insulated for the maximum use voltage as listed in Table 441-6, shall be worn whenever employees are within the reach or extended reach of the minimum approach distances listed in Table 441-1, supplemented by one of the following two protective methods:
 - (1) The employee shall wear rubber insulating sleeves, insulated for the maximum use voltage as listed in Table 441-6, in addition to the rubber insulating gloves. Table 441-6 is listed on page 78.

EXCEPTION: When work is performed on electric supply equipment energized at 750 V or less, rubber sleeves are not required if only the live parts being worked on are exposed.

- (2) All exposed energized lines or parts, other than those temporarily exposed to perform work and maintained under positive control, located within maximum reach of the employees work position, shall be covered with insulating protective equipment.

Section 44 NESC:

7.) 443. Work on Energized Lines and Equipment

A. General Requirements

- 1. When working on energized lines and equipment, one of the following safeguards shall be applied:
 - a. Insulate employee from energized parts
 - b. Isolate or insulate the employee from ground and grounded structures, and potentials other than the one being worked on.

8.) 3. All employees working on or in the vicinity of lines or equipment exposed to voltages higher than those guarded against by the safety protective equipment provided shall assure themselves that the equipment or lines on which they are working are free from dangerous leakage or induction, or have been effectively grounded.

9.) 6. Equipment or material of a non-insulating substance that is not bonded to an effective ground and which extends into an energized area, and which could approach energized equipment closer than the distance specified in Rule 441A, shall be treated as though it is energized at the same voltage as the line or equipment to which it is exposed.

South Kentucky RECC Safety Manual:

American Public Power Association (APPA) 14th Edition

Section 1

GENERAL RULES

10.) Section 102 Employee's Responsibility for Safety

a) Before beginning a job, employees shall satisfy themselves that they can perform the task without injury. If they are in doubt as to their ability to perform the work, they shall call this to the attention of their Supervisor.

b) Before starting a job, employees shall thoroughly understand the work to be done, their part in the work, and the safety rules that apply.

11.) Section 202.1 Control of Hazardous Energy/Lockout-Tagout

Includes employees authorized to work on Utility System.

a) Safety

(1) Safety must be the first consideration. All safety rules of the company plus the APPA Safety Manual must be known and followed by each employee. Employees are expected to use judgment, common sense, and diligence in following these rules. Visually inspect all equipment for damage and identify possible problems before starting work or switching. Lines, cables, stations, or equipment are considered de-energized and ready for work only after the equipment has been identified and isolated, a clearance has been issued, and the equipment has been tested and grounded.

12.) Section 401 Personal Protective Equipment (PPE)

a) All employees shall be equipped with the appropriate PPE necessary to safely perform their jobs. The employer shall ensure that a preliminary assessment of work operations is performed to adequately evaluate the hazards and select suitable PPE for the employees. Any time PPE is worn, a job hazards analysis (JHA) should be completed prior to starting work.

b) Before any employee is assigned a new article of PPE to use during the course of their job, training should be conducted to instruct the employee on the use, care, inspection, and maintenance of the PPE.

13.) Section 406 Use and Care of Rubber Gloves

c) Rubber gloves are recommended to be worn while working on any pole or other structure on which energized lines or equipment are located, on which lines and equipment that could be energized are located, or that are located close to energized lines or equipment where an employee could make contact (see paragraph 507.1 for limits on voltages 5kV or more). The rubber gloves should be put on before the employee ascends a pole or structure or raises an aerial device off the ground or device's cradle. Furthermore, employees should not remove the gloves until they have descended the pole or structure or returned the aerial device to the ground or cradle. As a minimum requirement, gloves shall be put on before the employee comes within falling or reaching distance (based on the AC Live-Line Work Minimum Approach Distance as indicated in Table 5.2) of unprotected energized circuits or apparatus or those that may become energized, and they shall not be removed until the employee is entirely out of falling or reaching distance of such circuits or apparatus. Employees shall refer to Utility policy regarding additional rubber glove requirements.

d) In addition, rubber gloves shall be worn during the following conditions:

(12) Pulling in wires or handling other conducting materials near circuits, apparatus, or equipment that is or may become energized.

14.) Section 507.1 Working on or Near Exposed Energized Lines and Equipment

f) No employee may approach or take any conductive object without an insulating handle closer to exposed energized parts than the minimum approach distances set forth in Tables 5.2 through 5.6 unless the employee is insulated from the energized part or the energized part is insulated from the employee and any other conductive object at a different potential, or the employee is insulated from any other conductive object, as during live-line bare-hand work. Refer to Paragraphs 507.2, 507.5, 507.8, and 509.5 for related information. Refer to OSHA Standard 29 CFR 1910.137.

15.) Section 507.8 Working on Transformers

- a) The primary leads of a distribution transformer shall be considered energized at full voltage until both the primary and secondary leads have been disconnected or it has been definitely determined that the secondary circuit to which it is attached is grounded.
- b) The cases of all transformers connected to a source of supply shall be considered as being energized at the full primary voltage unless they are adequately grounded.

16.) Section 507.13 Grounding--General

- a) All previously energized conductors shall be considered energized until tested and properly grounded.
- f) Grounding - Equal potential grounding is required whenever possible. When equal potential grounding is not possible, dual point grounding (bracket grounding) is acceptable.
(1) Equal potential grounding is required when workers are working on or in close proximity to a structure, whether working from the structure (climbing) or from an aerial device.

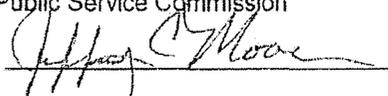
17.) Section 509.3 Work on Energized Cables

- c) No employee may approach or take any conductive object without an insulating handle closer to exposed energized parts than the clearances set forth in Tables 5.2 through 5.6 unless the employee is insulated from the energized part or the energized part is insulated from the employee and any other conductive object at a different potential or the employee is insulated from any other conductive object, as during live-line bare-hand work. Refer to Paragraphs 507.2, 507.5, 507.8, and 509.5 for related information. Refer to OSHA Standard 29 CFR 1910.137.

- Attachments:
- A. Utility Seven-Day Report
 - B. PSC Photographs
 - C. Map of Incident Site
 - D. National Electrical Safety Code Table 441-1 and Table 441-6

REPORT SUBMITTED BY:

Jeffrey C. Moore
Electric Utility Investigator
Engineering Division
Kentucky Public Service Commission

Signature: 

Date: 12/3/2012

REPORT REVIEWED BY:

Eric C. Bowman, P.E.
Manager, Electric & Telecommunications Branch
Kentucky Public Service Commission

Signature: 

Date: 12/3/2012

ATTACHMENT A



Allen Anderson, CEO

925-929 North Main Street
Post Office Box 910
Somerset, KY 42502-0910
Telephone 606-678-4121
Toll Free 800-264-5112
Fax 606-679-8279
www.skrecc.com

August 1, 2012

Public Service Commission
211 Sower Blvd.
P.O. Box 615
Frankfort, Kentucky 40602-0615

Mr. Jeff Moore

RECEIVED

AUG 02 2012

PUBLIC SERVICE
COMMISSION

SUBJECT: South Ky. Employee Ronnie Parrett

Dear Jeff,

There was an accident that occurred on 7/30/2012 at approximately 11:27 a.m. involving Ronnie Parrot who came into contact with a 7200 volt line. The pole Ronnie was working on was covered in vines, so it is unclear at this time whether he made contact with the line directly or the vines.

The address where the incident occurred is 2750 East Williamsburg Street, Whitley City, Ky. 42653.

Mike Higginbotham (Foreman), Brad Coffey (Lineman), and Ronnie Parrett (Lead Lineman), was present at time of accident.

Sincerely,

A handwritten signature in cursive script that reads 'Michael L. Ramsey'.

SOUTH KENTUCKY RECC

INVESTIGATIVE REPORT

South Kentucky RECC

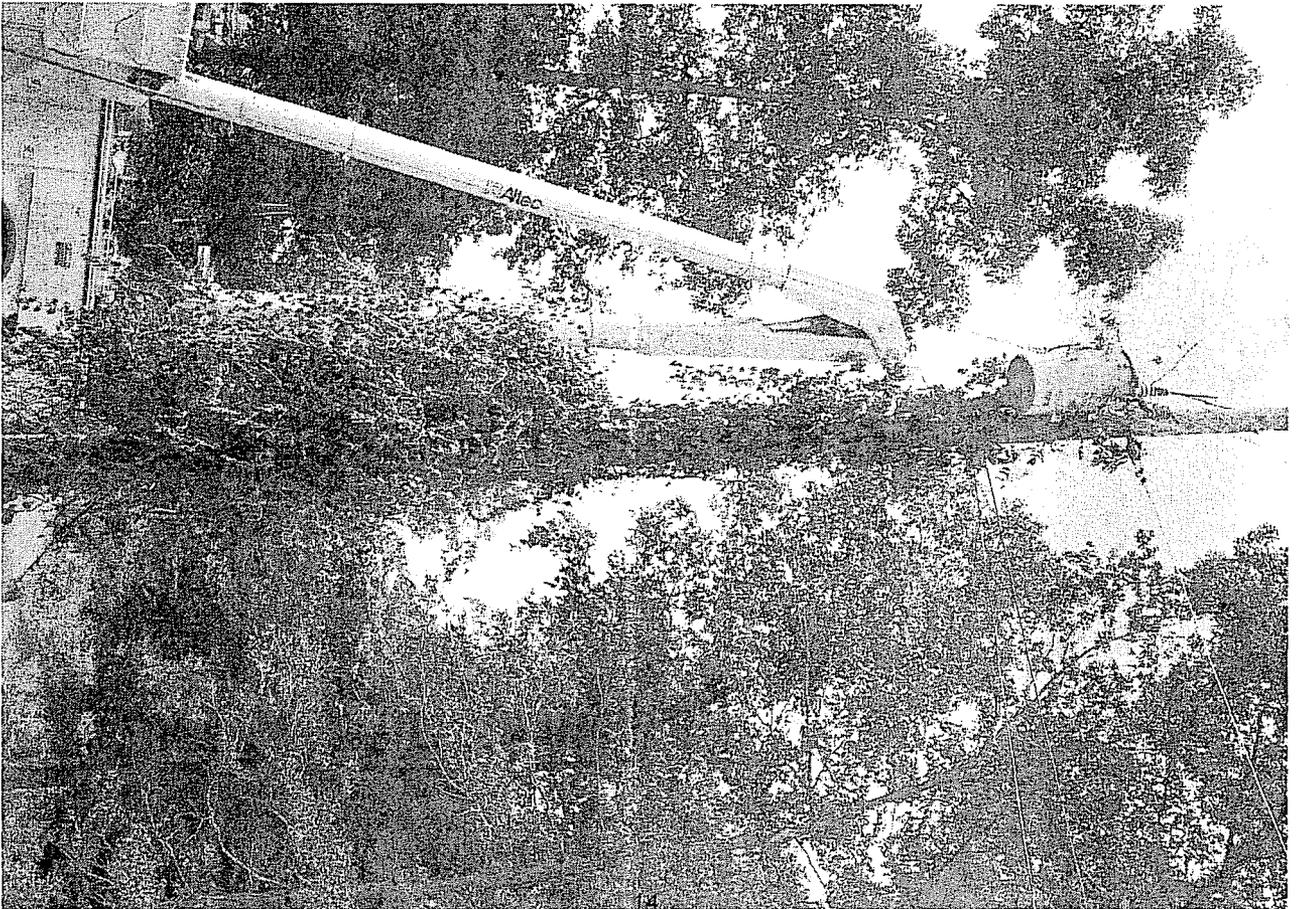
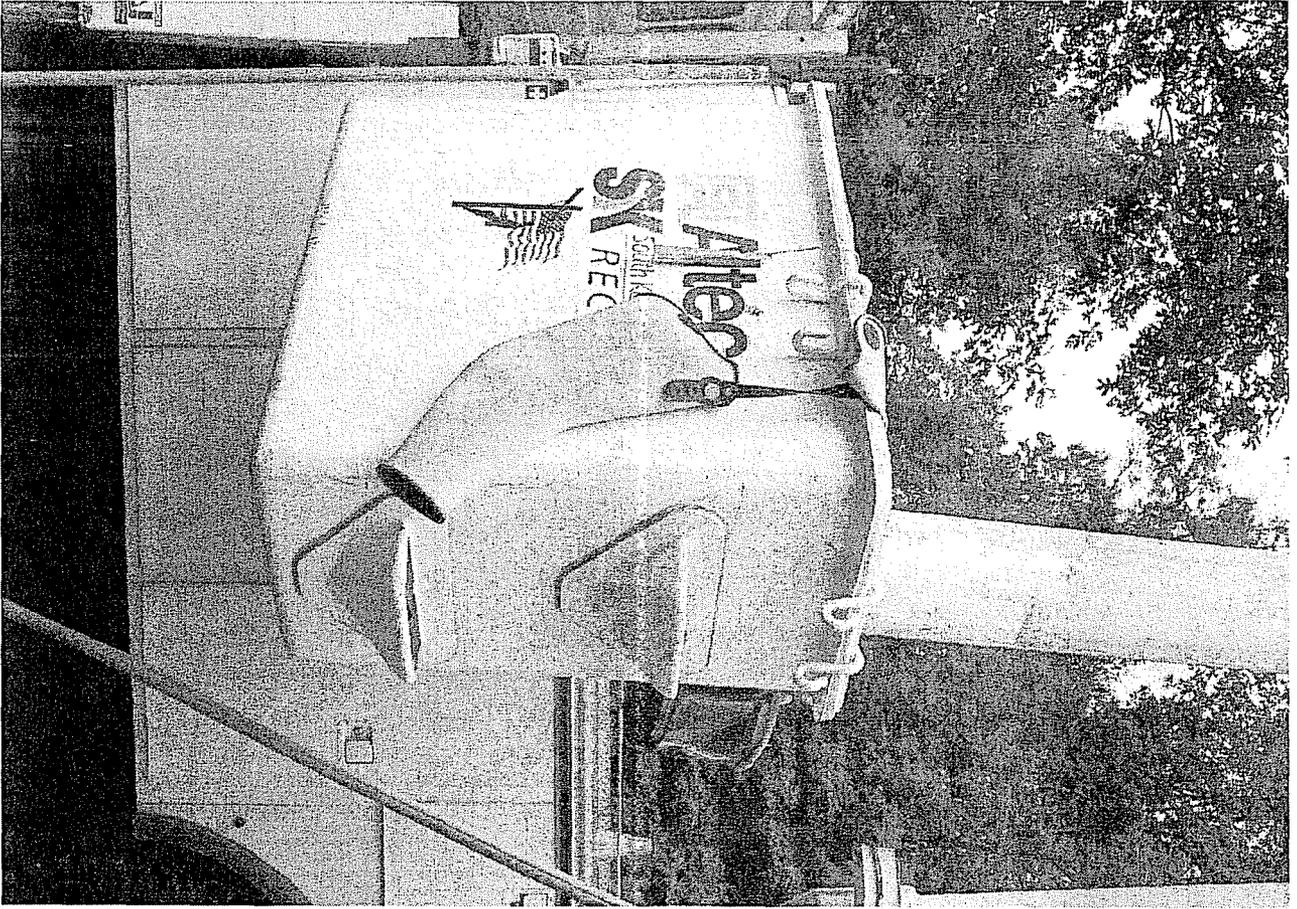
COOPERATIVE:	NAME: South KY RECC		TELEPHONE # (606) 678-4121												
	ADDRESS: 925-929 N. Main St. Somerset KY 42503 P. O. Box 910 Somerset, KY 42502														
DATE AND TIME OF INCIDENT:	(MM/DD/YY)		COOPERATIVE (MM/DD/YY)												
	NOTIFIED:														
	<table border="1" style="display: inline-table; border-collapse: collapse;"> <tr><td style="width: 20px; height: 20px;">0</td><td style="width: 20px; height: 20px;">7</td><td style="width: 20px; height: 20px;">3</td><td style="width: 20px; height: 20px;">0</td><td style="width: 20px; height: 20px;">1</td><td style="width: 20px; height: 20px;">2</td></tr> </table>	0	7	3	0	1	2	<table border="1" style="display: inline-table; border-collapse: collapse;"> <tr><td style="width: 20px; height: 20px;">0</td><td style="width: 20px; height: 20px;">7</td><td style="width: 20px; height: 20px;">3</td><td style="width: 20px; height: 20px;">0</td><td style="width: 20px; height: 20px;">1</td><td style="width: 20px; height: 20px;">2</td></tr> </table>	0	7	3	0	1	2	
0	7	3	0	1	2										
0	7	3	0	1	2										
<table border="1" style="display: inline-table; border-collapse: collapse;"> <tr><td style="width: 20px; height: 20px;">1</td><td style="width: 20px; height: 20px;">1</td><td style="width: 20px; height: 20px;">2</td><td style="width: 20px; height: 20px;">7</td></tr> </table>	1	1	2	7	<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.	<table border="1" style="display: inline-table; border-collapse: collapse;"> <tr><td style="width: 20px; height: 20px;">1</td><td style="width: 20px; height: 20px;">1</td><td style="width: 20px; height: 20px;">2</td><td style="width: 20px; height: 20px;">7</td></tr> </table>	1	1	2	7	<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.				
1	1	2	7												
1	1	2	7												
LOCATION:	2750 East Williamsburg St. Whitley City, KY 42653														
DESCRIPTION OF INCIDENT:	Ronnie Parrett came into contact with a 7200 volt line. He was ascending the pole in an aerial device. He was preparing to pull up a secondary service on a dead end primary pole. As he was going up he was pulling vines off pole. Two crew members at scene did not witness the actual contact. At this time we are unclear how contact occurred.														
INJURED PARTY:	NAME: Ronald W. Parrett		AGE: 44	DOB: [REDACTED]											
	TELEPHONE: [REDACTED]		OCCUPATION: Lead Lineman												
	ADDRESS: 3356 Hwy. 2003 Annville, KY 40402														
EXTENT OF INJURY:	<u>Severe burn on left hand. Possible burn on right middle finger.</u> <u>Possible flash burns and wounds to face.</u>														
TREATMENT:	Ronnie was transported from scene by ambulance to local fire department. He was then airlifted by helicopter to University of KY Hospital.														
COOPERTAIVE EMPLOYEES AT SCENCE:	<u>At scene at time of accident, Mike Higginbotham, Brad Coffey</u> <u>Arrived after accident, Bruce Parkey, Delynn Waters, Eddie Black,</u> <u>and Mike Ramsey.</u>														
WITNESSES:	Mike Higginbotham - [REDACTED]														
	Brad Coffey - [REDACTED]														

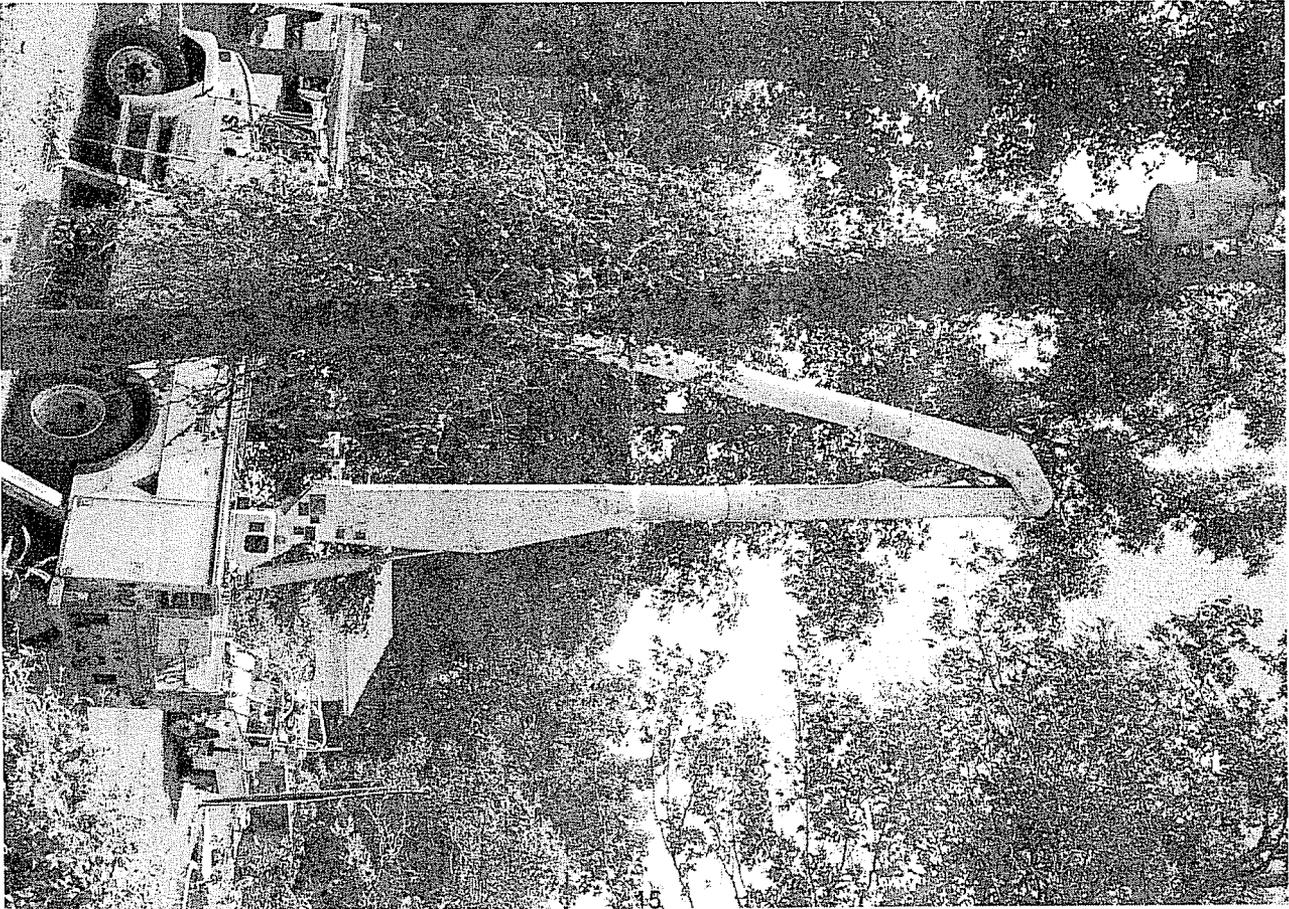
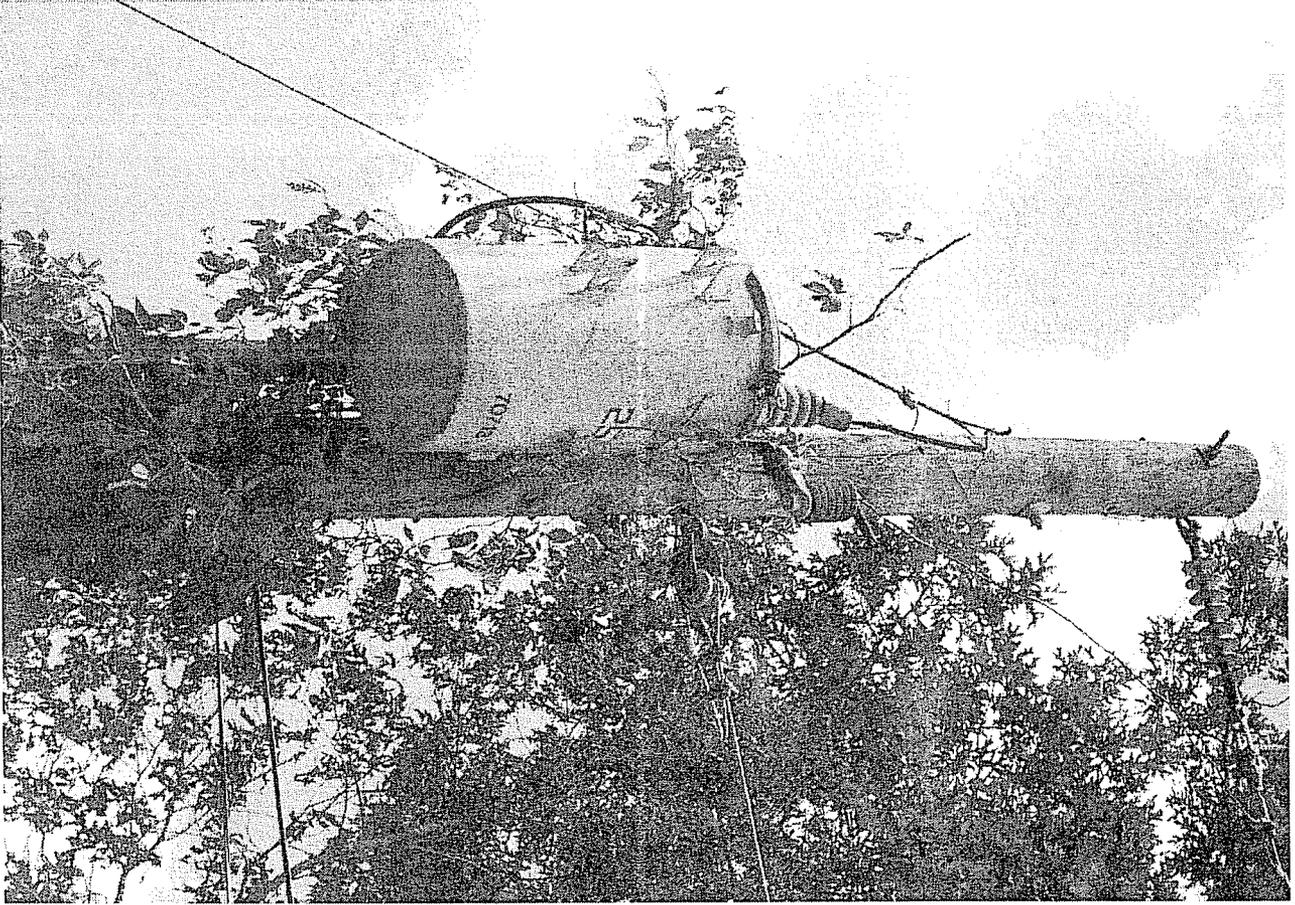
WEATHER AND TERRAIN CONDITIONS	Sunny and 85 degrees. In yard surrounded by overgrowth and brush.		
SYSTEM PROFILE	(VOLTAGE TYPE AND SIZE CONDUCTOR, TYPE POLE STRUCTURES, POLE #) Voltage was 7200. Primary conductor was # 2 ACSR. Pole was 40-5 VA-5. Pole # was 144512. Pole had 25 KVA transformer with Underground secondary service.		
EQUIPMENT PROTECTIVE DEVICES	(TYPE, LOCATION, RATING, DID THEY OPERATE, POLE #.) 200 amp Load break cut-out. Had 30 amp fuse link. Fuse did not blow. Load break cut-out is located on pole # 144469		
DID OUTAGE OCCUR	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	DATE:	TIME:
			<input type="checkbox"/> A.M <input type="checkbox"/> P.M DUATION:
WAS CO-OP NOTIFIED OR AWARE OF WORK IN THE AREA - EXPLAIN:	Yes. Office and Team Leader was aware of location of employees.		
CONSTRUCTION	See work order # 1-109381 for current construction See work order #'s 1-45788 & 1-47195 for original construction in attachments.		
SYSTEM INSPECTION	1-27-2011		
ADDITIONAL COMMENTS:	Brad Coffey - Hire Date - Lineman - 3-19-2012 Mike Higginbotham - Hire Date - Lead Lineman - 9-30-2002 Promoted to Crew Leader on - 3-5-2004 Ronnie Parrett - Hire Date - Lead Lineman - 3-29-2004		

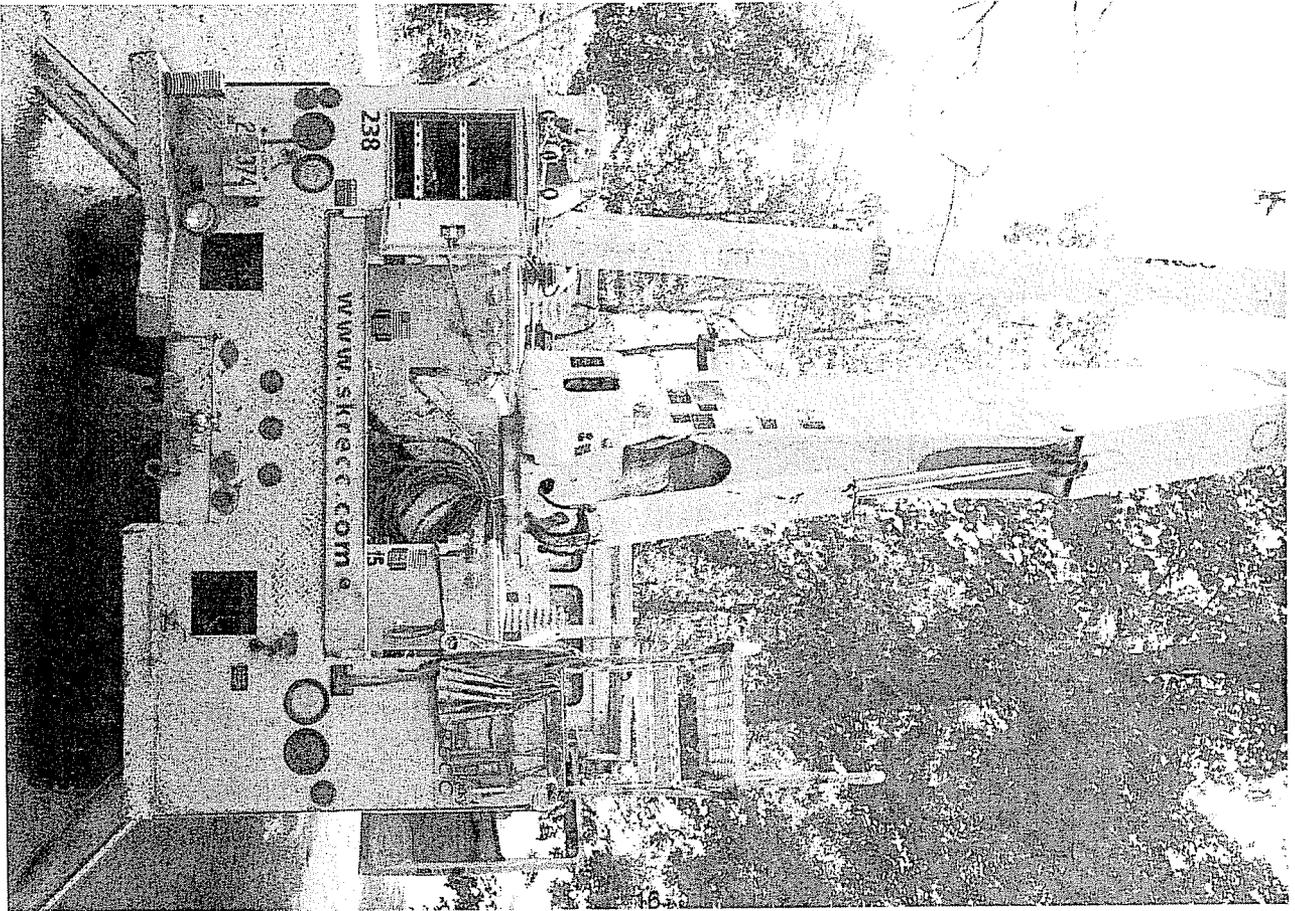
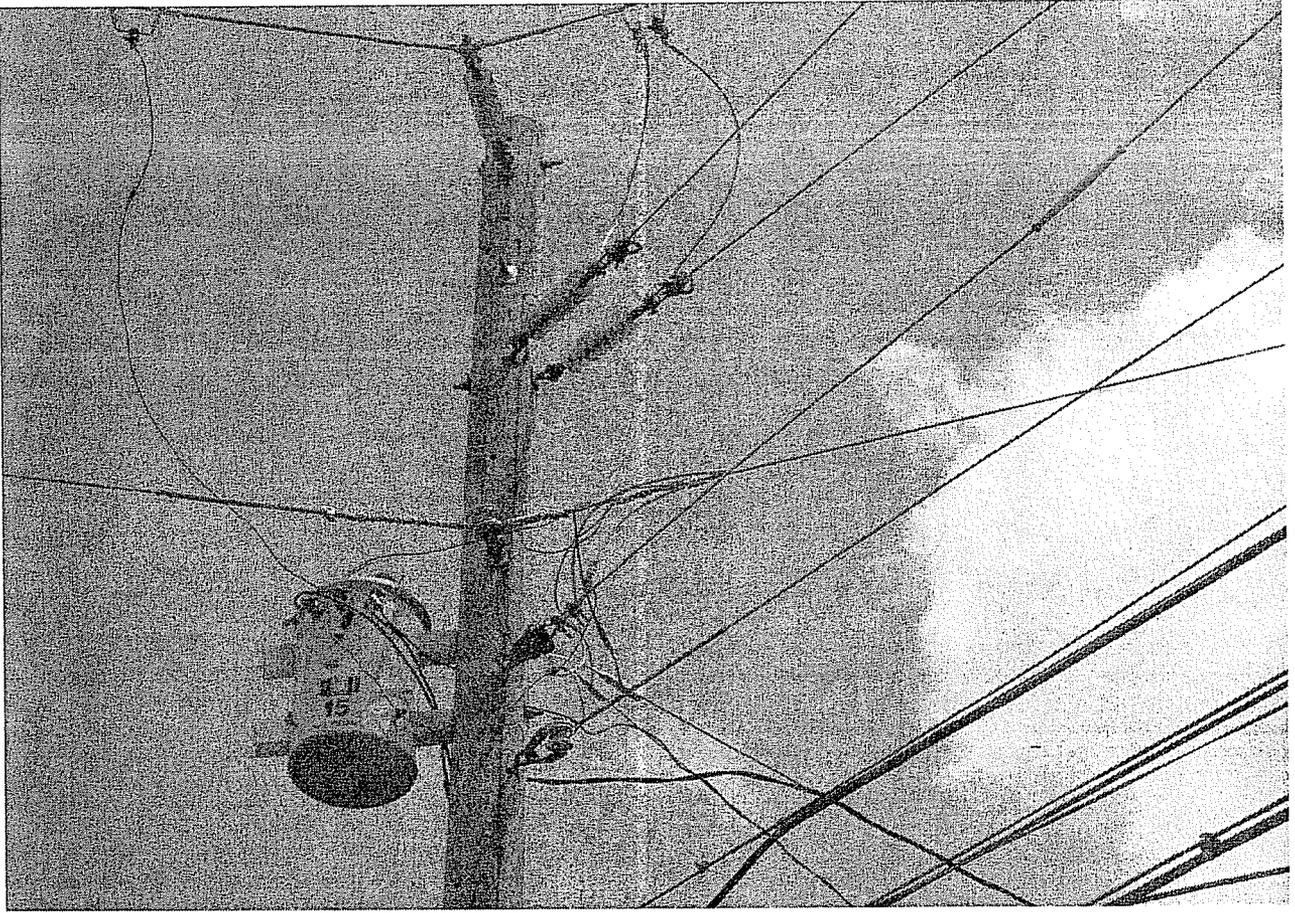
PREPARED BY: Michael Ramsey *Safety and Training* Coordinator 8/2/2012 606-875-7078
Signature Job Title Date Telephone #

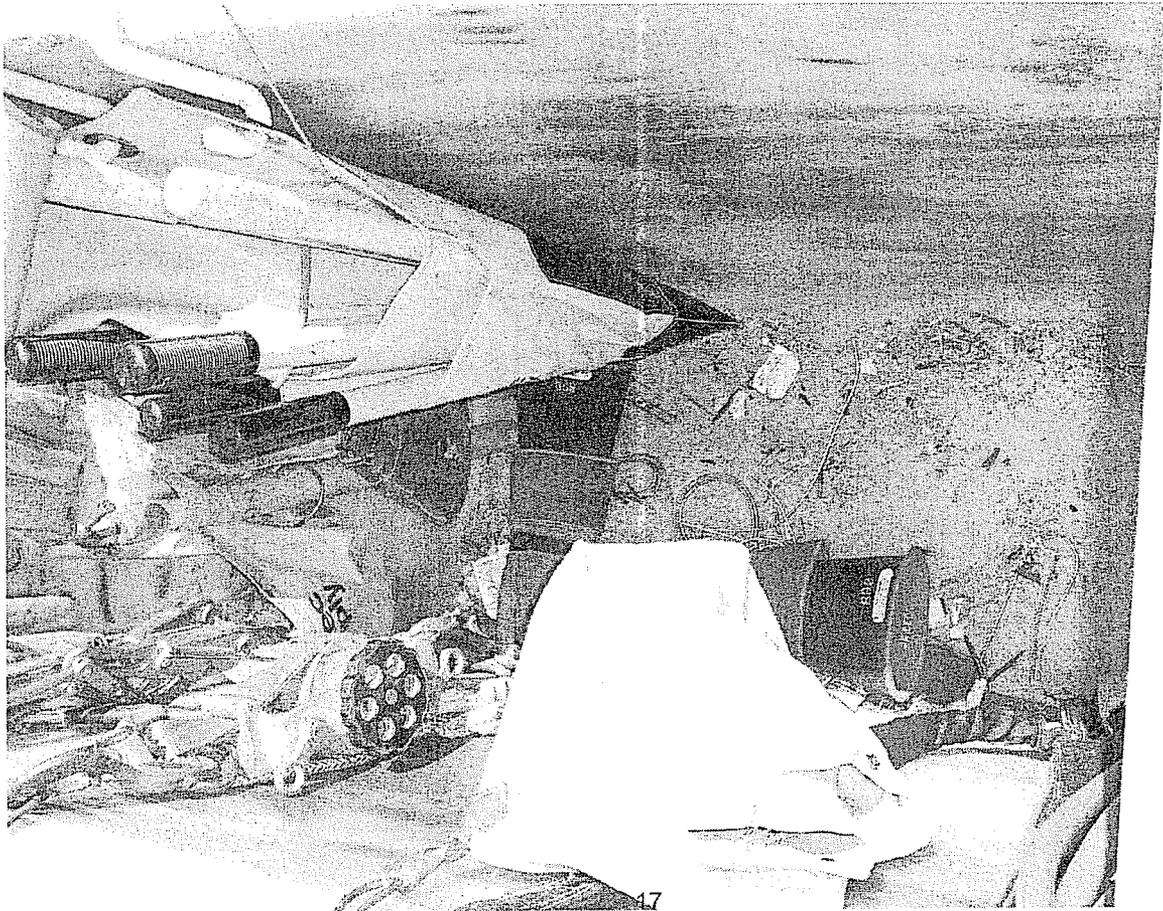
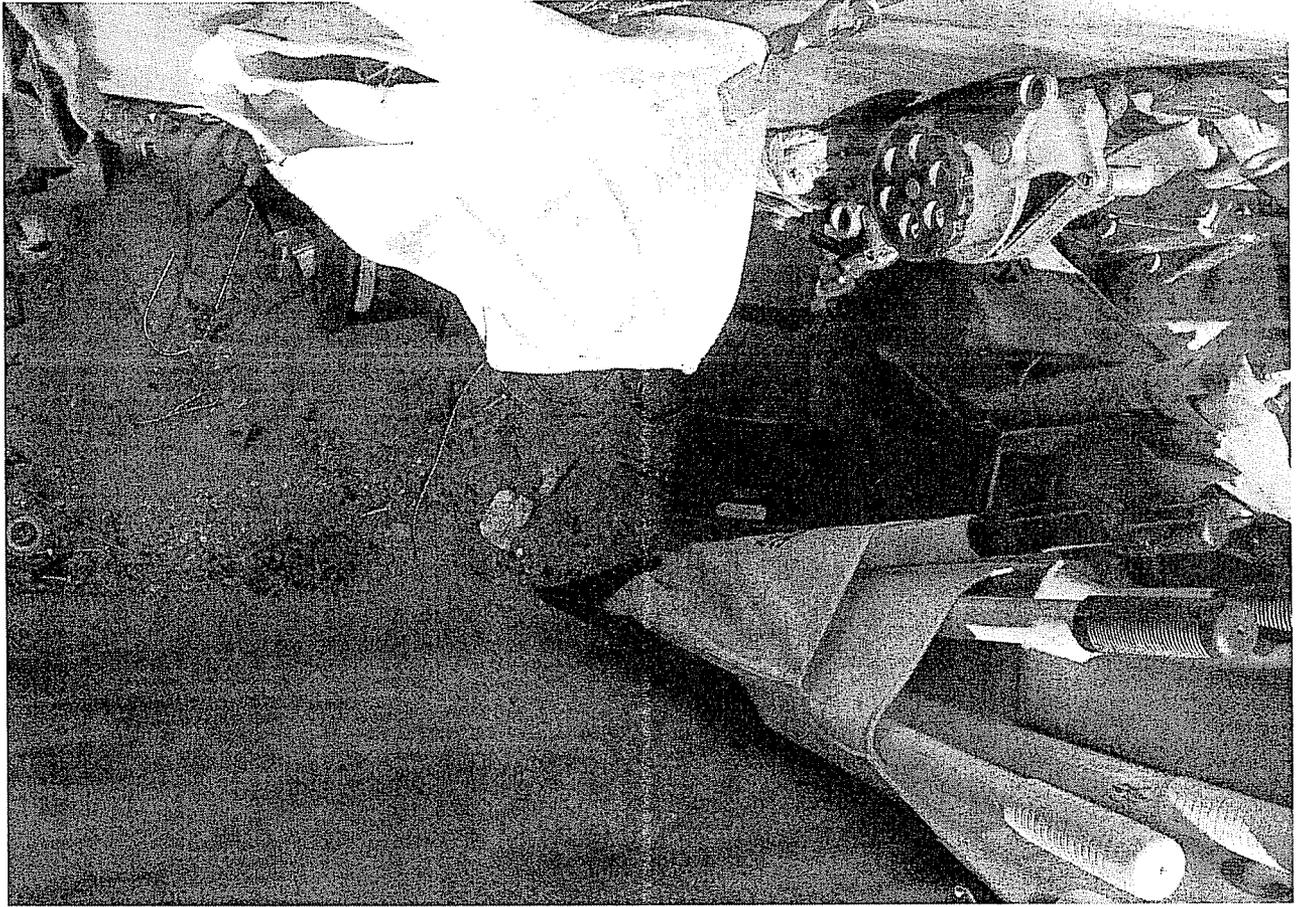






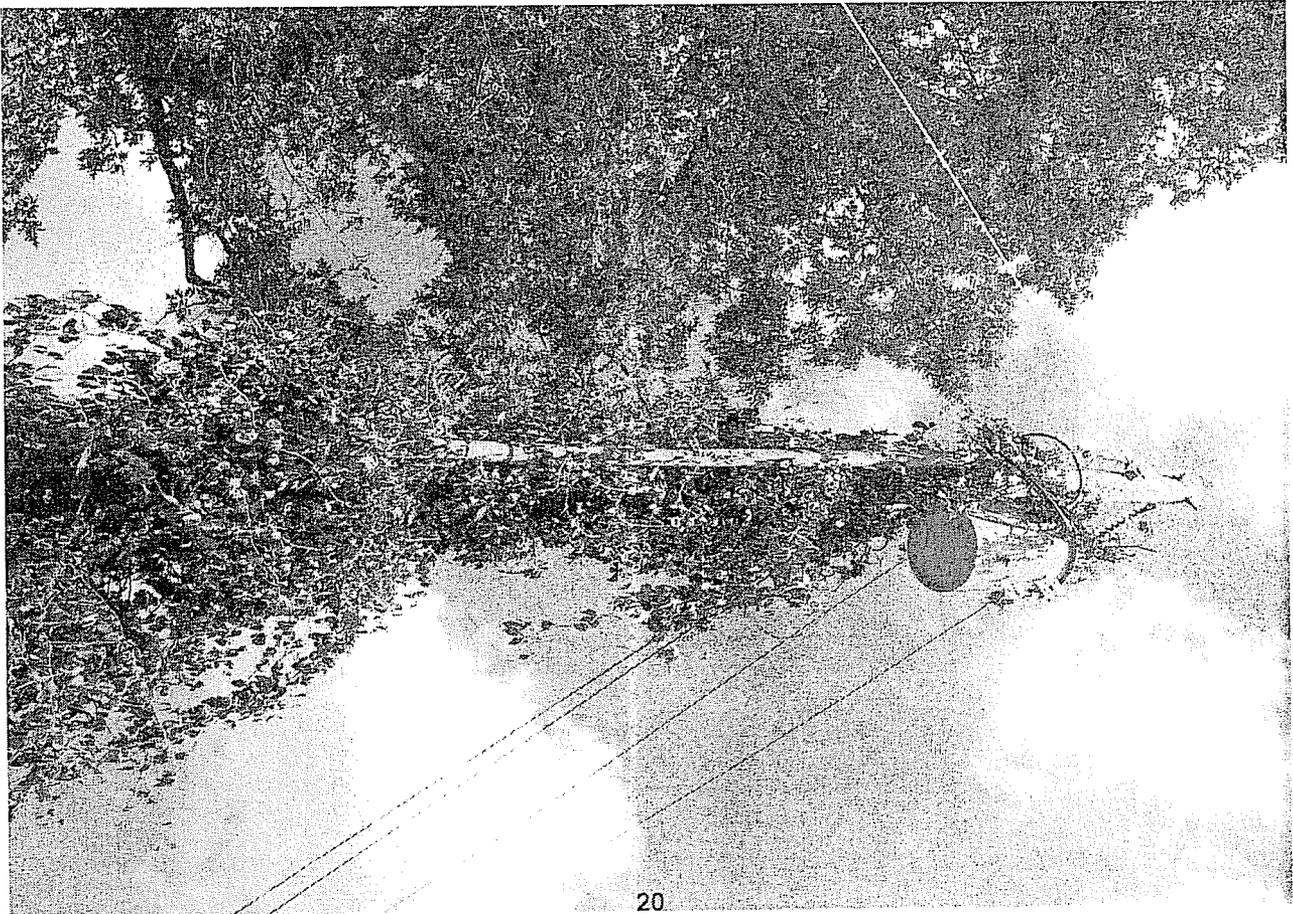
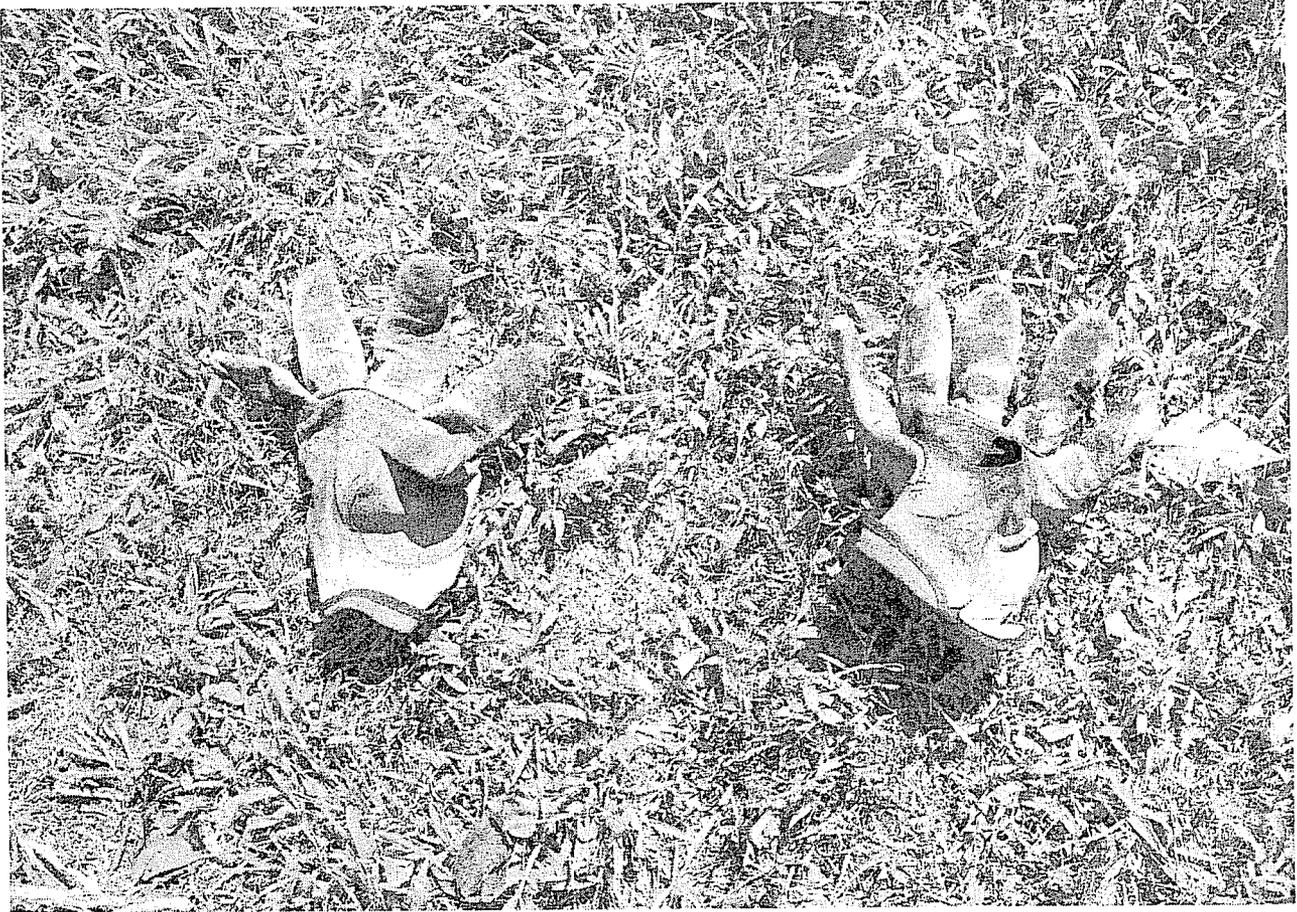


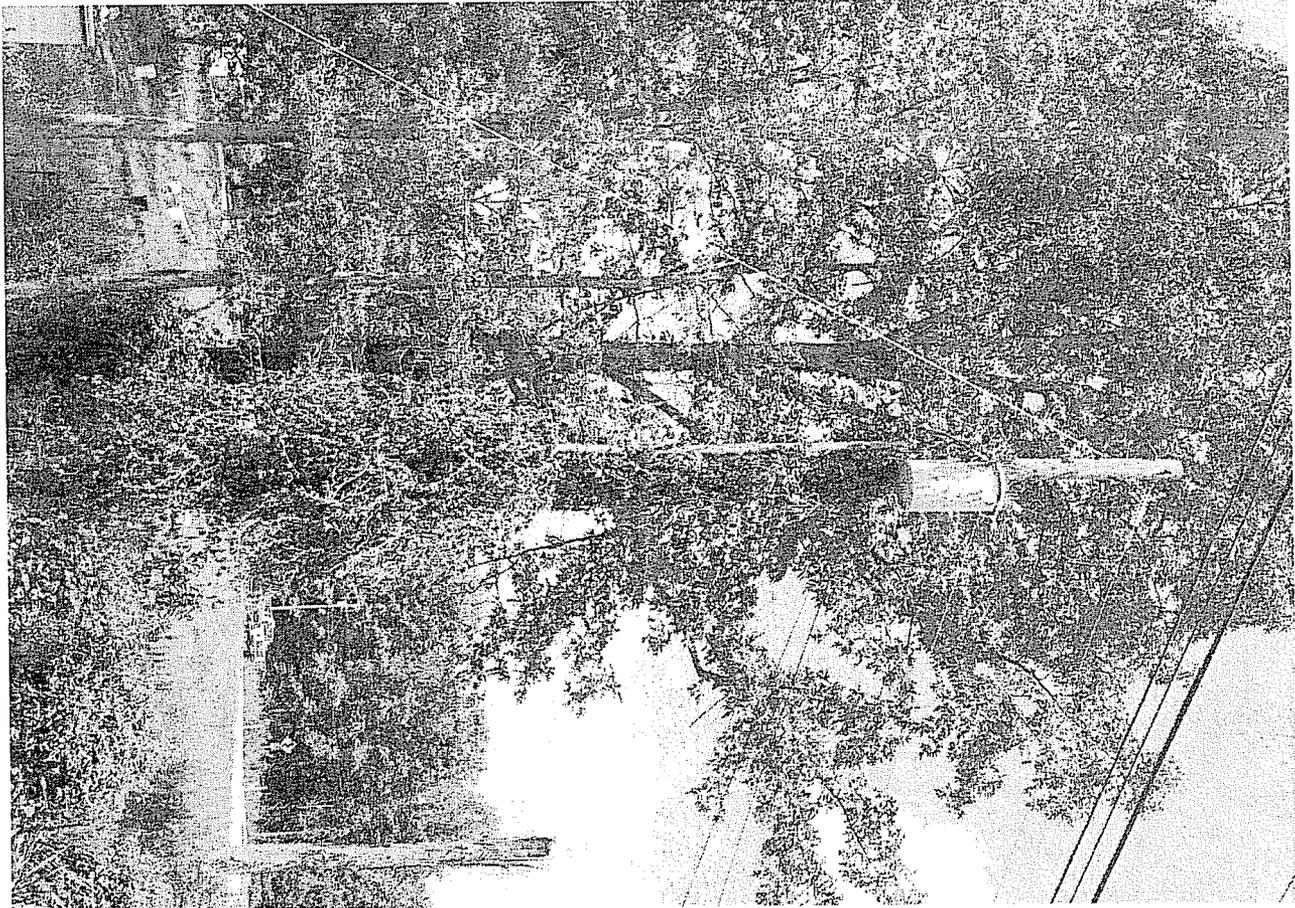


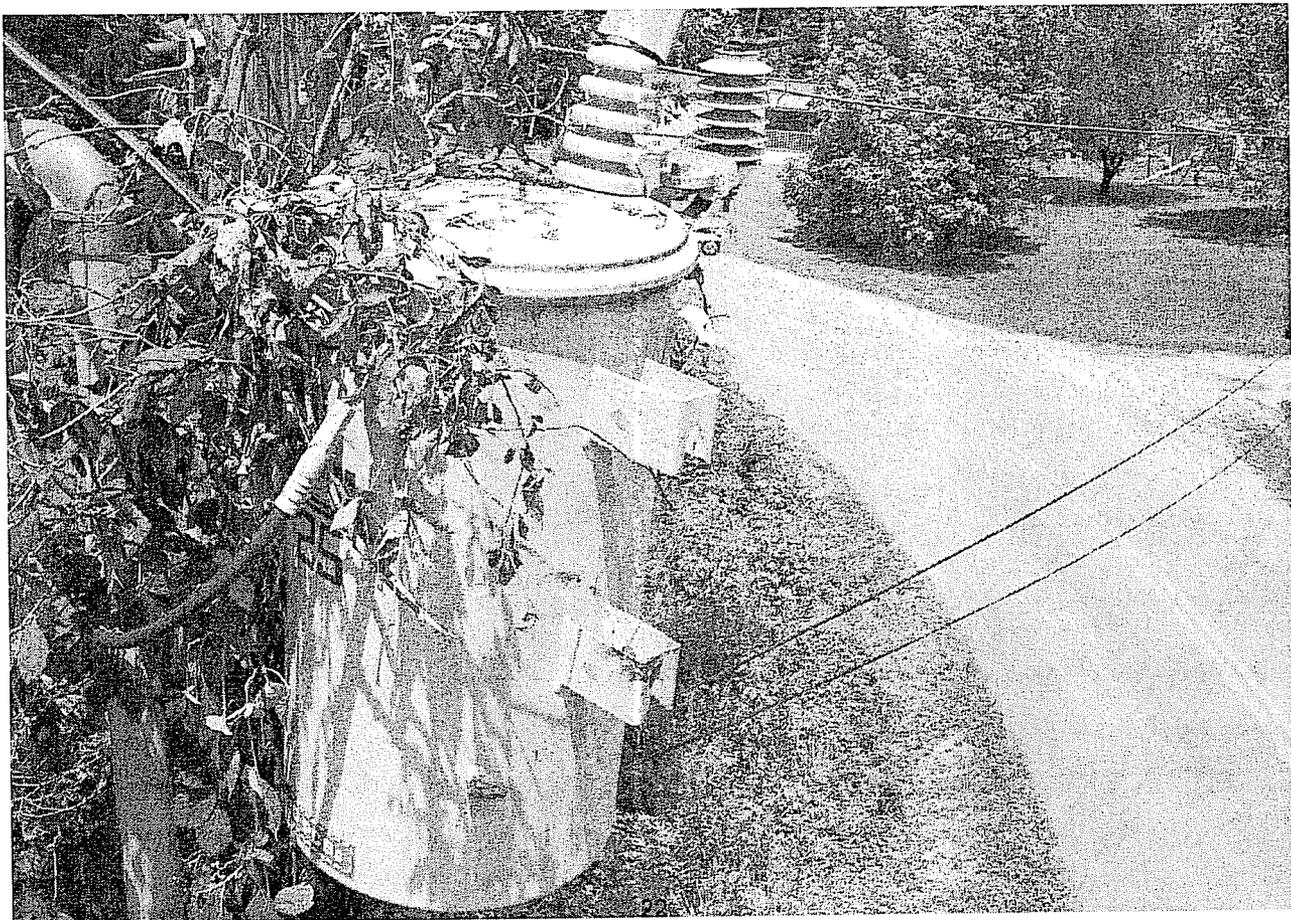


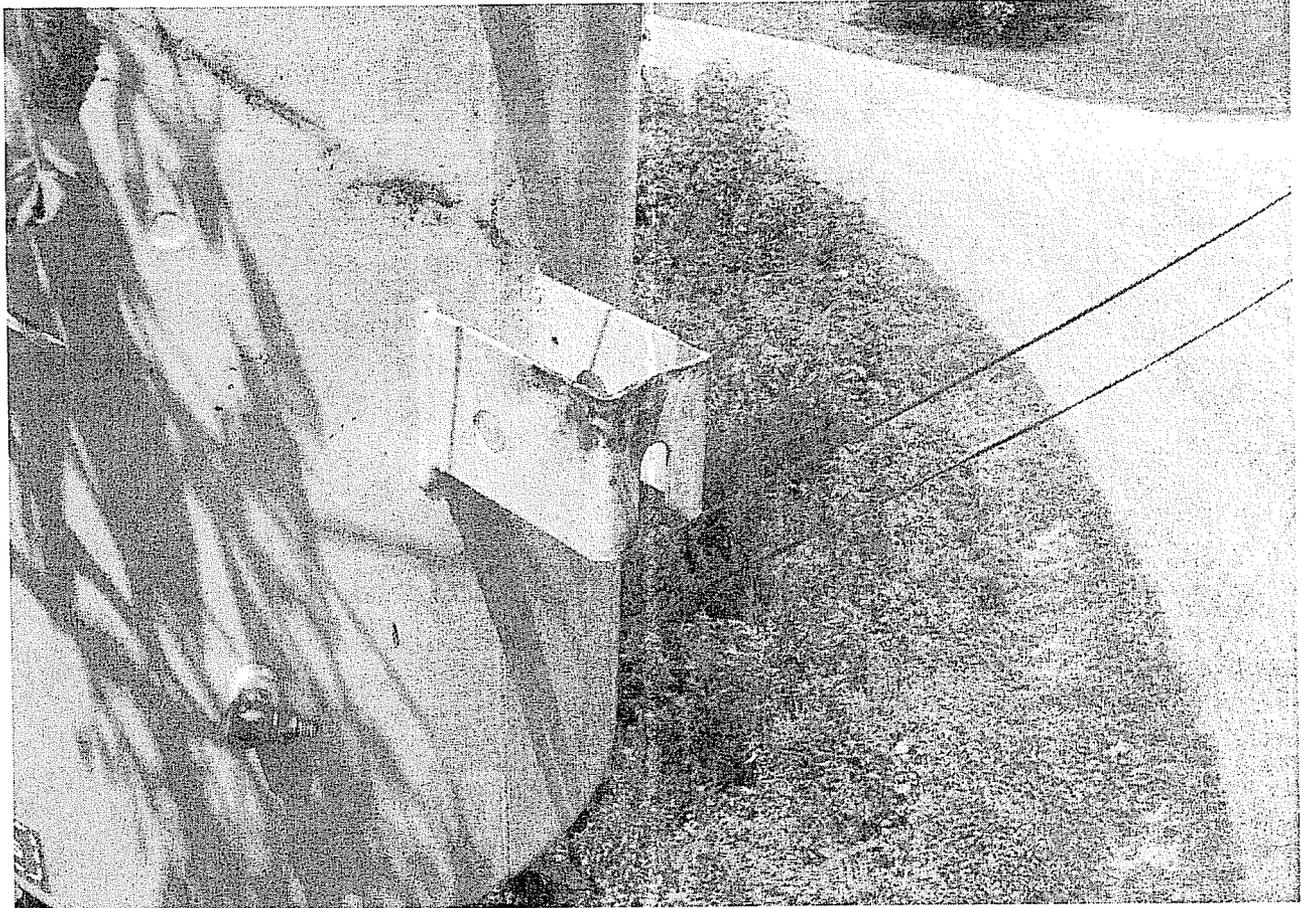


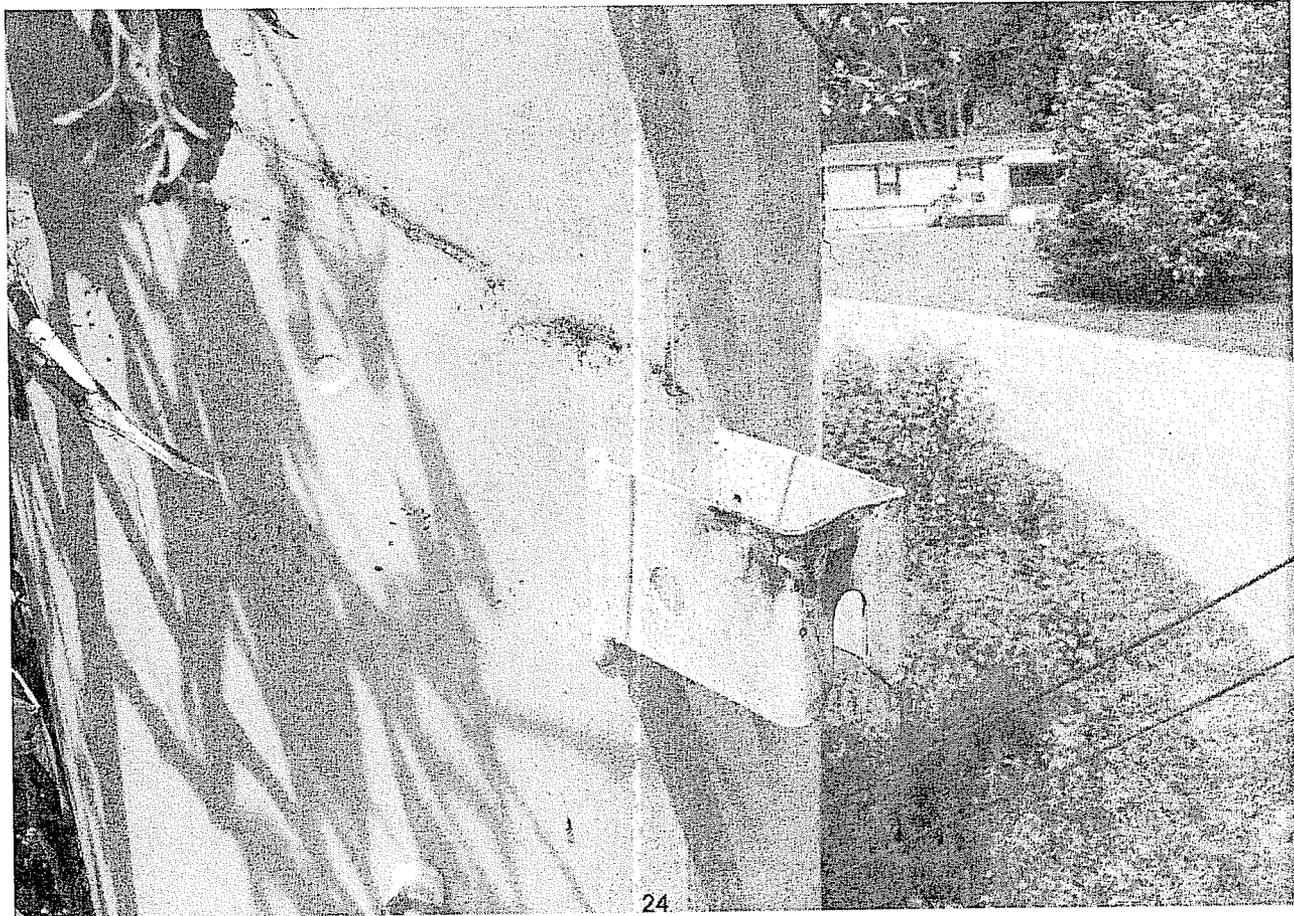
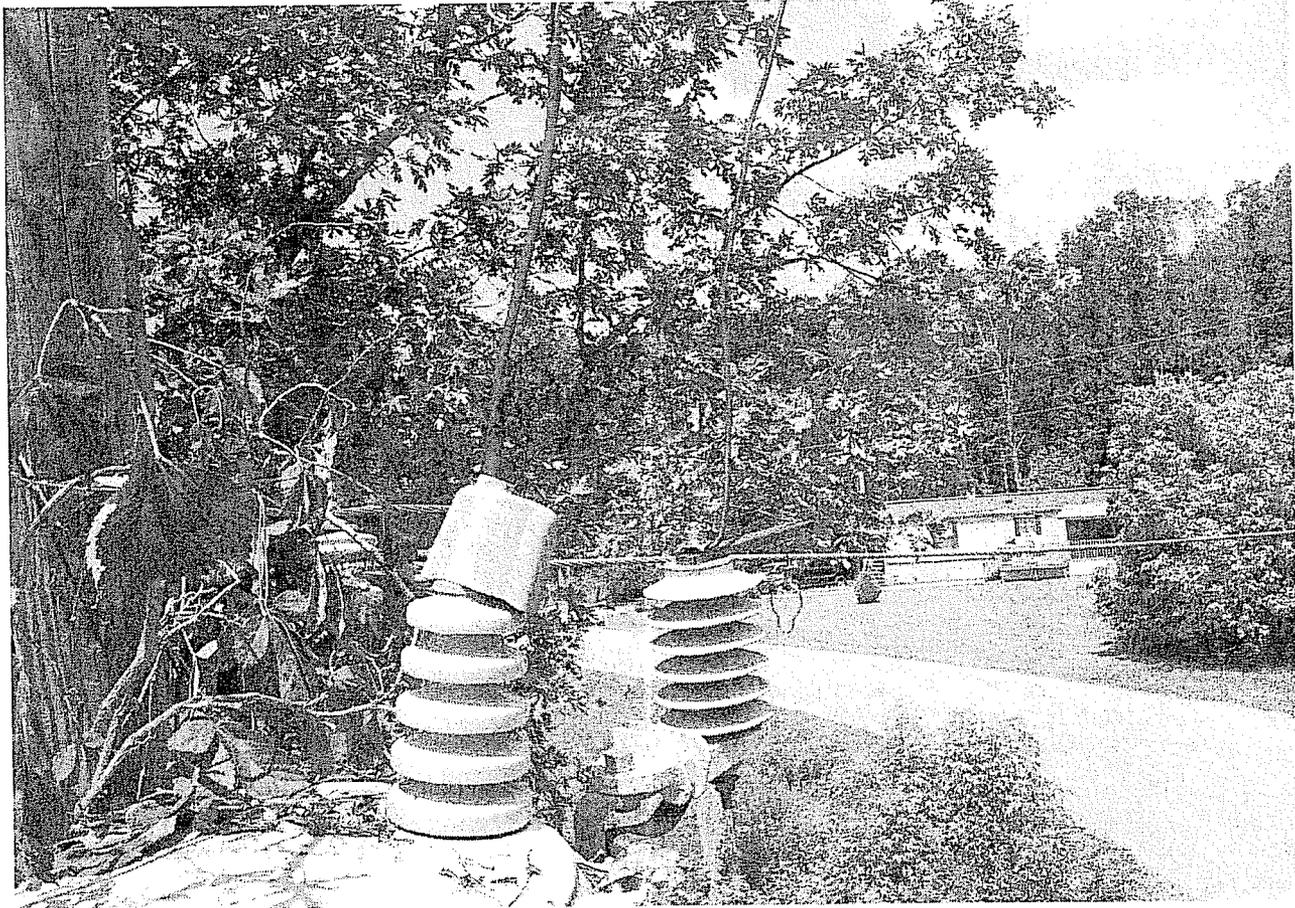




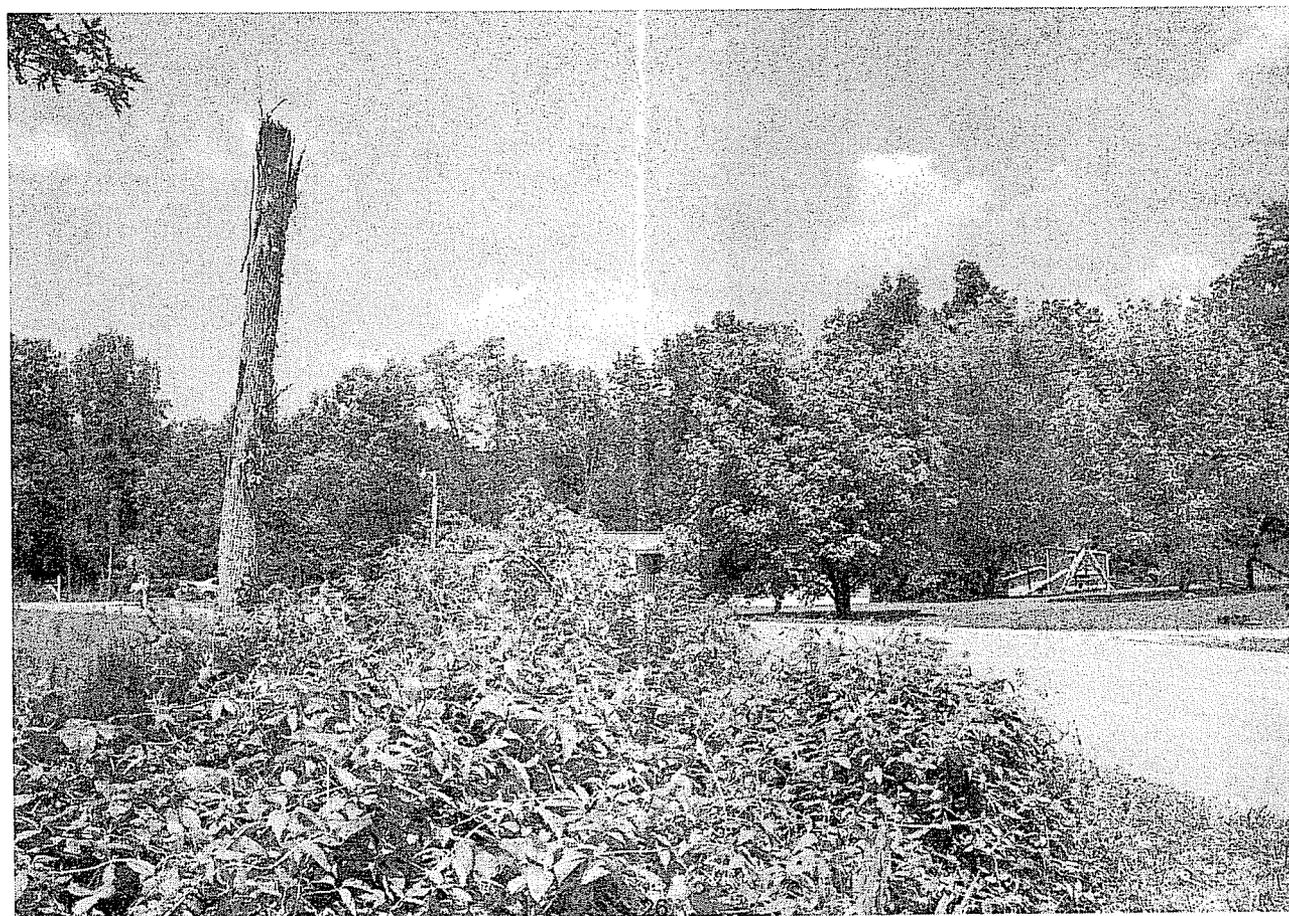




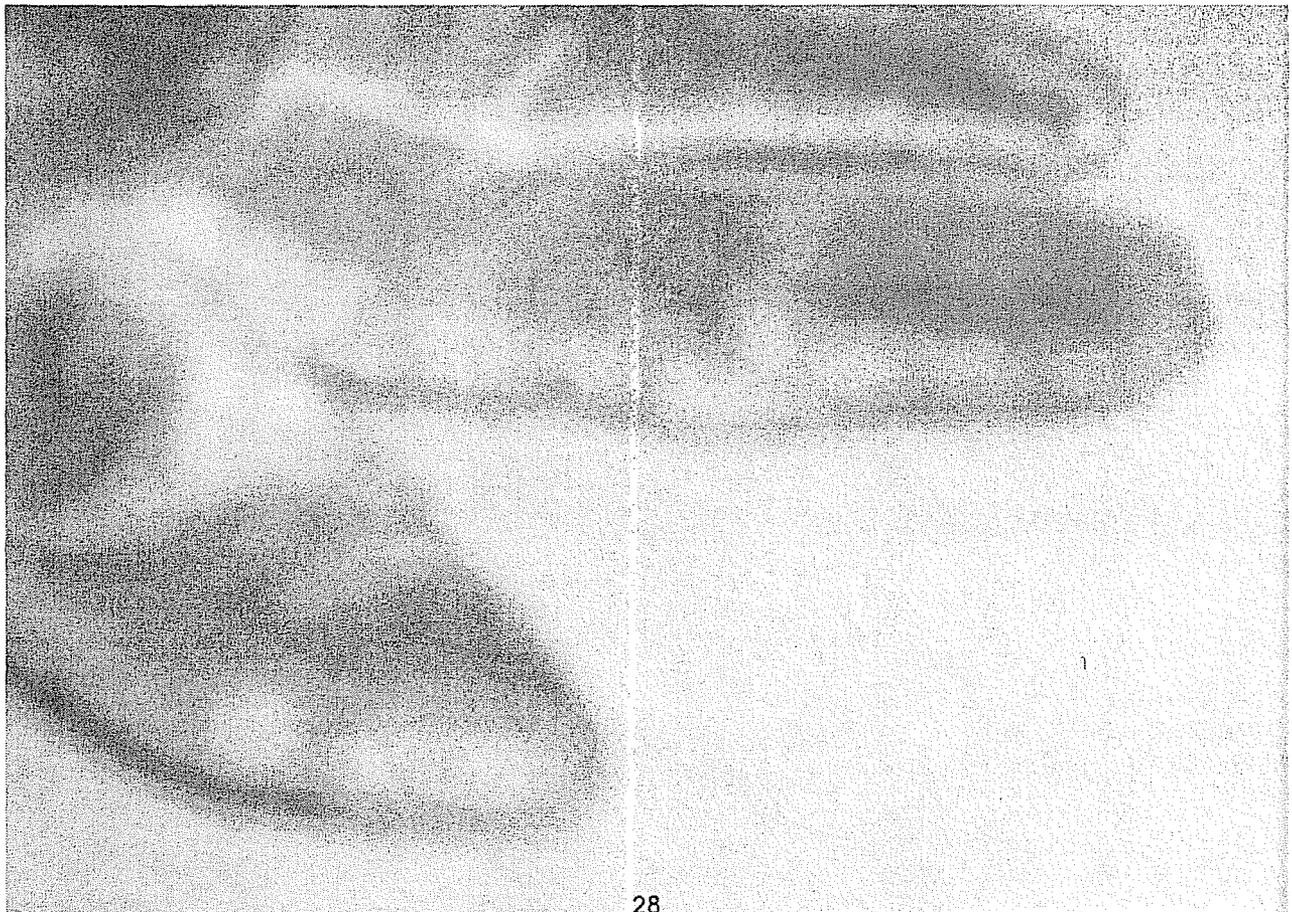


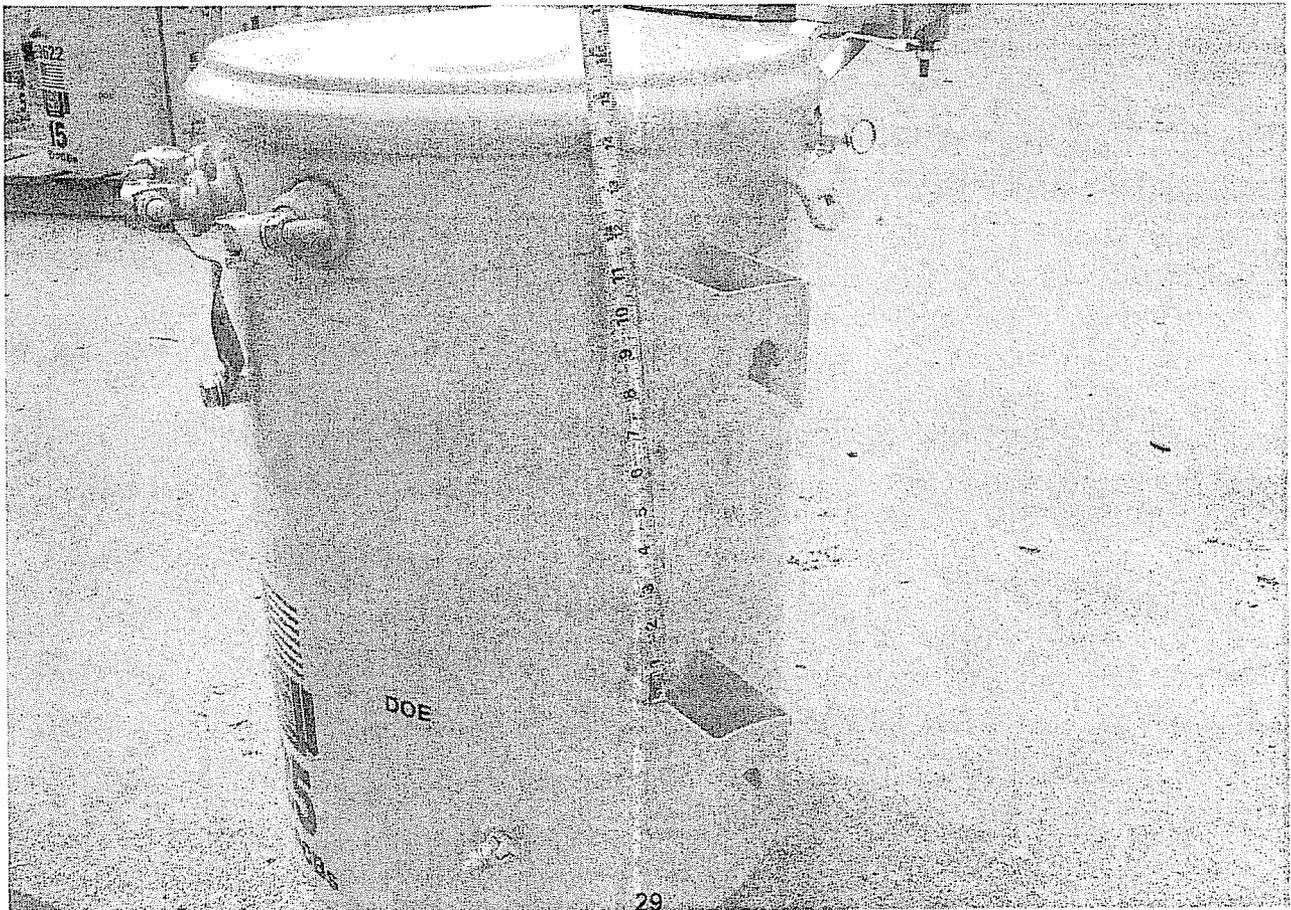
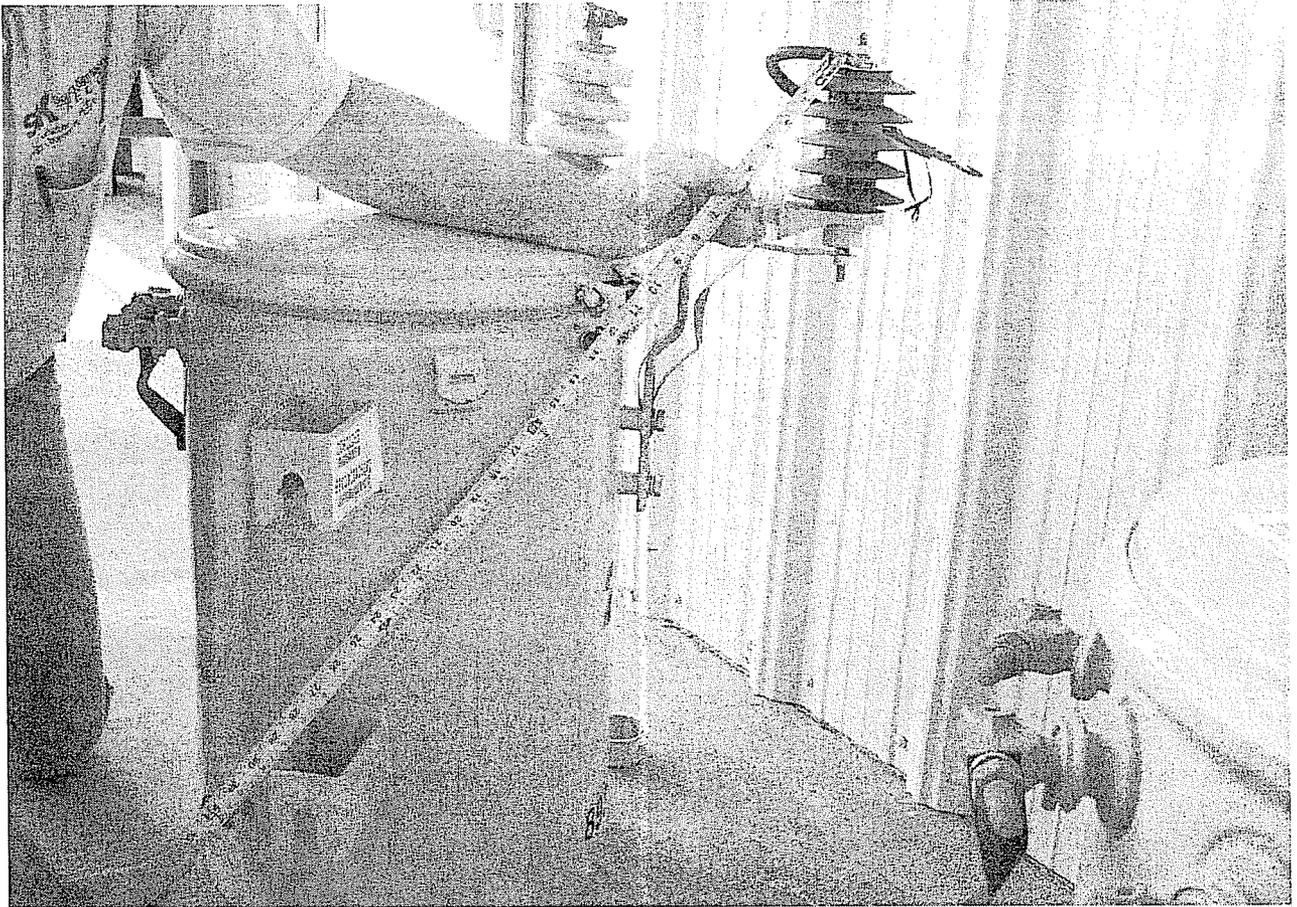


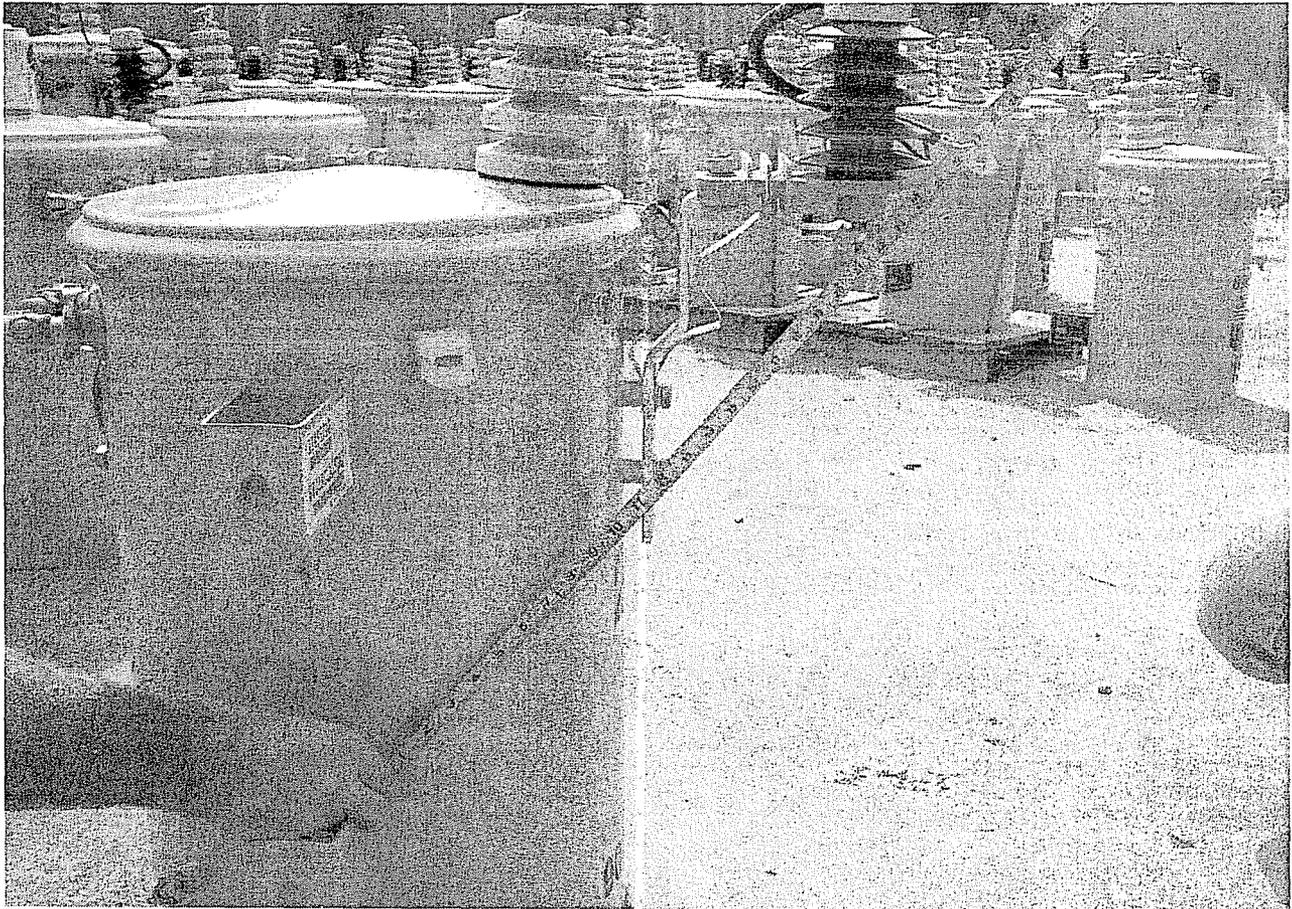












SOUTH KENTUCKY R.E.C.C.		STAKING SHEET INFORMATION	
RIGHT OF WAY SECTION DATE REC:		FOREMAN & CREW	
JOB BRIEFING	YES <input type="checkbox"/>	TIME:	DATE:
CONSTRUCTION SECTION DATE REC:		FOREMAN & CREW	
JOB BRIEFING	YES <input checked="" type="checkbox"/>	TIME: 10:45	DATE: 7-30-12
BC Hauled pole on #248 MKR BC SET m.p. anchor - m.p. #278			
R.P. worked #238 bucket Rd signs out Talked about Vinos on pole			
NOT sure if flaws. Hot or not? couldn't see top of pole.			
Sunny, Moderate Temps, Dry			
METER INFORMATION		CO-OP NUMBER:	
No meter set		Blanked off M. Base.	
TRANSFORMER	NUMBER UP:	NUMBER DOWN:	VOLTAGE READING
PROPERTY DAMAGE FORMS: RELEASE FORM SIGNED YES <input type="checkbox"/> NO <input type="checkbox"/> PROPERTY DAMAGE: YES <input type="checkbox"/> NO <input type="checkbox"/>			
RETURNED SERVICE ORDER INFO:			
TEL. TRANSFERRED YES <input type="checkbox"/> NO <input type="checkbox"/>		POLE:	
UNDERGROUND TEL. ON SITE:		FLAGGED OUT: YES <input type="checkbox"/> NO <input type="checkbox"/>	
T.V. TRANSFERRED YES <input type="checkbox"/> NO <input type="checkbox"/>		DATE:	
ENGINEERING INFORMATION		POLE NO:	
		JOB RELEASED HOLD	
REASON JOB IN HOLD FILE:			
RELEASED FROM HOLD BY:		DATE RELEASED:	
NAME: (FIRST) (MIDDLE) (LAST) John Holton		DATE: 7-26-12	MEMBER NUMBER: 163988-003
S.O. NO: 866709	REQUESTED BY: John Holton	CO-OP EMPLOYEE: J.L.	
STAKE TO:			
<input type="checkbox"/> TEMP SERVICE	<input type="checkbox"/> SECURITY LIGHT	<input checked="" type="checkbox"/> OTHER (GARAGE, ETC..) R.V.	
<input type="checkbox"/> BARN	<input type="checkbox"/> NEW HOUSE	<input type="checkbox"/> OVERHEAD	
<input type="checkbox"/> SILO	<input type="checkbox"/> MOBILE HOME	<input type="checkbox"/> UNDERGROUND	
<input type="checkbox"/> MOVE LINE OR POLE	<input type="checkbox"/> SPRING		
MOBILE HOME OR METER POLE		NEW HOUSE, ETC.	
STAKE FOR M.P.	YES: _____ NO: _____	TEMP UP	YES _____ NO _____
M.P. INSTALLATION	HERE _____ AT TRA _____	ELECTRIC HEAT	YES _____ NO _____
TRAILER SET	YES _____ NO _____	AIR COND.	YES _____ NO _____
ELECTRIC HEAT	YES _____ NO _____	HEAT PUMP	YES _____ NO _____
AIR COND.	YES _____ NO _____	FURNACE	YES _____ NO _____
		APPROX. SQ. FT. _____	
NEAREST NEIGHBOR:		LOC.#	

KEEP = TRANSFER OR CONVERT = RETIRE = *

RECEIVED _____

KENTUCKY 54 WAYNE STAKING SHEET

SOUTH KENTUCKY R.E.C.C.

STAKED BY I.R.H. DATE 12-4-98
 CHKD BY FB DATE 12/8/98
 RELEASED BY _____ DATE _____
 BUILT BY I.R.H. DATE 12-4-98
 INSPECTED BY (signature) DATE _____
 MAP REFERENCE 20-16-16-085
 LOCATION McCrory

WORK ORDER NO. 1-47195
 RETIREMENT NO. 1-47195
 SHEET NO. 1 OF 1
 SECTION NO. _____
 REQ. DATE 12-1-98

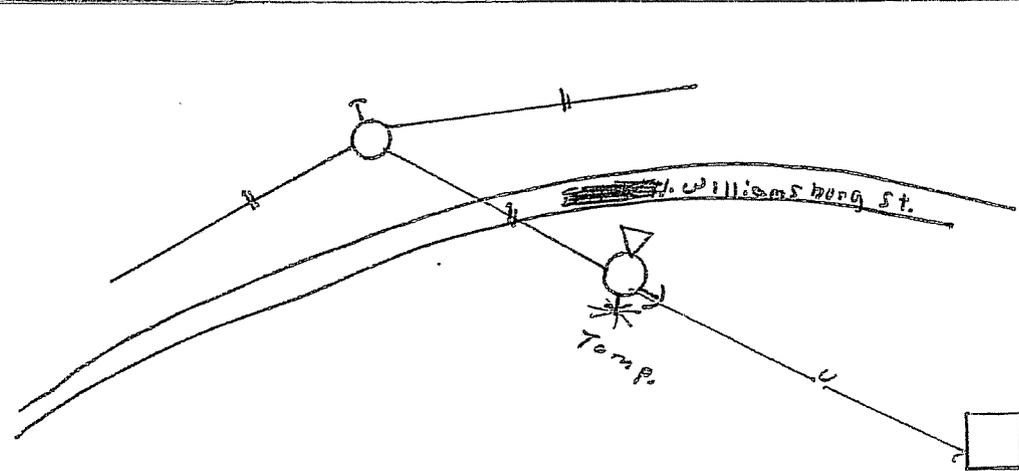
UNIT SUMMARY		QUANTITY	
UNITS	QUANTITY	UNITS	QUANTITY
CD SPEC INST/REM CD SPEC INST/REM			
Unit 44 1		Unit 42 1	
203 1		103 1	

POLE NO.	FR. (BACK) SPAN	POLES H & C	PRI. WIRE	R-W CLEAR	LINE ANGLE	TRANS. "G"	GR. "B"	GUY			SECONDARY		SERVICE		SERV. WIRE SIZE	METER	REMARKS & MISC. UNITS
								NO.	LEAD	ANCHOR	SPAN	UNIT	SPAN	UNIT			
EX-1		40-5	U-95			25	1/2	1-25			10'		2-TX				Cynthia A. Phillips * Coop. Temp # 050 330' TOWARD 10m 8-92 5+10' METER # 15184-03 SER # 227813 - (Qual) Underground
And																	

CD	UNITS ITEM ID	WIRE QUANTITY	
		INSTALL	REMOVE
02	CAUS410	230	
02	CSYK2		17
03			

PRI. WIRE SIZE _____ DATE _____ BLASTING INFO: BY _____ AMT. _____ DATE _____ PRIMARY VOLTAGE _____
 R/W EASEMENT BY _____ SIGNED YES NO BY _____ DATE _____
 CONDUCTOR TYPE _____ PHASE _____ C.I.S. SIGNED YES NO TEL. ATTACHED YES NO T.V. ATTACHED YES NO
 MAY BE YES MUST BE DRY NEED R/W CREW NEED YES
 ROCK NO CAN DO ANYTIME YES NO CHIPPER NO

ITEM	FOLE LINE FEET	
	INSTALL	REMOVE
PRIMARY	3 01	
SECONDARY	3 02	
SERVICE	3 03	10
NO. OF MEMBERS	3 04	1
SECURITY LIGHT	3 05	
URD	3 06	
URD	3 07	
SERVICE	3 08	182
NO. OF MEMBERS	3 09	
URD REP-POLE	3 30	
INC. CAP. SERV. WIRE	3 91	
CLEARANCE POLE	3 92	
BATCH TOTAL	03	



Pole Distance = 40'
 meter distance = 8'
230'

MATERIAL SHEET NO.

4229K
2743

SOUTH KENTUCKY R.E.C.C.

STAKING SHEET INFORMATION

RIGHT OF WAY SECTION		DATE REC:		FOREMAN & CREW	
JOB BRIEFING	YES <input type="checkbox"/>	TIME:	DATE:		

CONSTRUCTION SECTION		DATE REC:		FOREMAN & CREW	
JOB BRIEFING	YES <input checked="" type="checkbox"/>	TIME: 9:00	DATE: 12-4-98	I. H. G. K.	

Disconnect pulling inward Retiring Temp.

METER INFORMATION	CO-OP NUMBER: 95513
-------------------	---------------------

*Changed from Temp To perm.
Retired coop. Temp # 050*

TRANSFORMER	NUMBER UP:	NUMBER DOWN:	VOLTAGE READING
-------------	------------	--------------	-----------------

PROPERTY DAMAGE FORMS: RELEASE FORM SIGNED YES NO PROPERTY DAMAGE. YES NO

RETURNED SERVICE ORDER INFO: *(1) S.O. 227873 - pull underground (2) Temp to perm (3) S.O. filled out, signed & dated (4) S.O. to dispatched to group front*

Service order sent up front acct action on computer

TEL. TRANSFERRED YES <input type="checkbox"/> NO <input type="checkbox"/>	POLE: 12-7-98
---	---------------

UNDERGROUND TEL. ON SITE:	FLAGED OUT: YES <input type="checkbox"/> NO <input type="checkbox"/>	DATE:
---------------------------	--	-------

T.V. TRANSFERRED YES <input type="checkbox"/> NO <input type="checkbox"/>	POLE NO:
---	----------

ENGINEERING INFORMATION	JOB RELEASED	HOLD
-------------------------	--------------	------

REASON JOB IN HOLD FILE:

RELEASED FROM HOLD BY:	DATE RELEASED:
------------------------	----------------

NAME: (FIRST) (MIDDLE) (LAST)	DATE:	MEMBER NUMBER:
-------------------------------	-------	----------------

S.O. NO:	REQUESTED BY:	CO-OP EMPLOYEE:
----------	---------------	-----------------

STAKE TO:

<input type="checkbox"/> TEMP SERVICE	<input type="checkbox"/> SECURITY LIGHT	<input type="checkbox"/> OTHER (GARAGE, ETC..)
<input type="checkbox"/> BARN	<input type="checkbox"/> NEW HOUSE	<input type="checkbox"/> OVERHEAD
<input type="checkbox"/> SILO	<input type="checkbox"/> MOBILE HOME	<input type="checkbox"/> UNDERGROUND
<input type="checkbox"/> MOVE LINE OR POLE	<input type="checkbox"/> SPRING	

MOBILE HOME OR METER POLE		NEW HOUSE, ETC.	
STAKE FOR M.P. YES: _____ NO: _____	HERE _____ AT TRA _____	TEMP UP YES _____ NO _____	ELECTRIC HEAT YES _____ NO _____
M.P. INSTALLATION YES _____ NO _____		AIR COND. YES _____ NO _____	HEAT PUMP YES _____ NO _____
ELECTRIC HEAT YES _____ NO _____		FURNACE YES _____ NO _____	APPROX. SQ. FT.: _____
AIR COND. YES _____ NO _____			

NEAREST NEIGHBOR:	LOC.#
-------------------	-------

KEEP = TRANSFER OR CONVERT = RETIRE = *

RECEIVED 9/2/98 (100)

KENTUCKY 54 WAYNE SOUTH KENTUCKY R.E.C.C. STAKING SHEET

STAKED & CHKD BY WLC DATE 9/2/98
 RELEASED BY WLC DATE 9-2-98
 BUILT BY _____ DATE _____
 INSPECTED BY _____ DATE _____
 MAP REFERENCE 20-dlo-110-85
 LOCATION OS McCreary Co.

WORK ORDER NO. 1-45788
 RETIREMENT NO. 1-45788
 SHEET NO. 1 OF 1
 SECTION NO. 2029 Sub 17
 REQ. DATE 8/31/98

UNIT SUMMARY		QUANTITY	
UNITS	QUANTITY	UNITS	QUANTITY
CD	SPEC	INST	REM
	VAS	1	
	VAS	2	
	VAB	1	
	VAS	1	
	VAS-1	1	
	V2-2	1	
	V2-11	2	
	V2-12	2	
	E-2	2	10
	E-10	2	10
	F-2S	2	1
	K11	2	1
	102	1	

POLE NO.	PRI. (BACK) SPAN	POLES H & C		PRI. UNIT	E-C CLEAR	LINE ANGLE	TRANS. "G"	GR. "G"	GUY			SECONDARY		SERVICE		SERV. WIRE SIZE	METER	REMARKS & MISC. UNITS	
		MISC	MISC						NO.	UNIT "G"	LEAD	ANCHOR "G"	UNDER-SIELD	SEC. ONLY	NO.				J OR II
EX																			
ADD		40/5		VAB/VAS-1					11	21-2	11/2S								
									12	23/0									
1	12S	40/5		VAS			25	11	12	1-2S									
									12	3-0									

Cynthia A. Phillips

Work No. 15184-03
 #
 S.O. 217218
 New Service

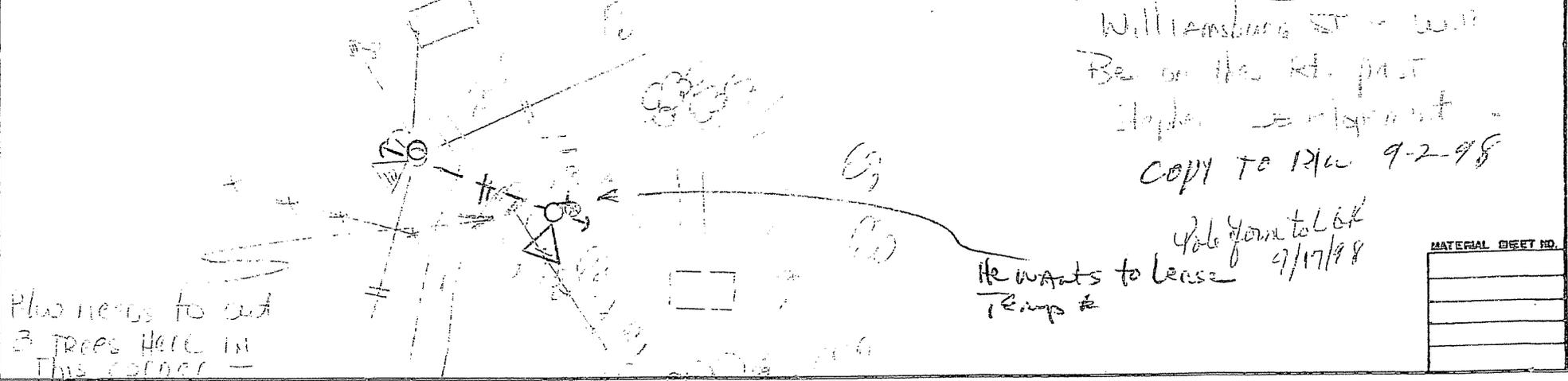
CD	UNITS ITEM ID	WIRE QUANTITY	
		INSTALL	REMOVE
100	CB HL 2	250	
101	CB AL 2	12	
102	CB N2	27	

PRI. WIRE SIZE #2 BY #2 NEW
 NEU. WIRE SIZE #2 BY #2
 CONDUCTOR TYPE ALSE ALSE
 PHASE 10 10

BLASTING INFO: BY _____ DATE _____ AMT. _____
 PRIMARY VOLTAGE 7200
 R/W EASEMENT BY _____ DATE _____
 SIGNED YES NO BY _____ DATE _____

C.I.S. SIGNED YES NO
 TEL. ATTACHED YES NO
 T.V. ATTACHED YES NO
 MAY BE YES
 MUST BE DRY
 NEED R/W CREW YES NO
 CAN DO ANYTIME YES NO
 NEED YES
 CHIPPER NO

ITEM CD	ID	POLE LINE FEET	
		INSTALL	REMOVE
PRIMARY	3 81	125	
SECONDARY	3 82		
SERVICE	3 83	20	
NO. OF MEMBERS	3 84	1	
SECURITY LIGHT	3 85		
URD POLE	3 86		
LINE FEET	3 87		
SERVICE	3 88		
NO. OF MEMBERS	3 89		
URD REP- POLE	3 90		
INC. CAP. SERV. FEET	3 91		
CLEARANCE POLE	3 92	1	
BATCH TOTAL	99		



MATERIAL	SHEET NO.

SOUTH KENTUCKY R.E.C.C.

STAKING SHEET INFORMATION

RIGHT OF WAY SECTION	DATE REC:	FOREMAN & CREW
----------------------	-----------	----------------

JOB BRIEFING	YES <input type="checkbox"/>	TIME:	DATE:	
--------------	------------------------------	-------	-------	--

CONSTRUCTION SECTION	DATE REC:	E.F. FOREMAN & CREW 08 00 PW
----------------------	-----------	---------------------------------

JOB BRIEFING	YES <input checked="" type="checkbox"/>	TIME: 9:00	DATE: 9/16/98	
--------------	---	------------	---------------	--

Trellis on building main line to house

METER INFORMATION	CO-OP NUMBER: 95513
-------------------	---------------------

Reading 0
Turned on Temp 0.50

TRANSFORMER	NUMBER UP:	NUMBER DOWN:	VOLTAGE READING
-------------	------------	--------------	-----------------

PROPERTY DAMAGE FORMS: RELEASE FORM SIGNED YES NO PROPERTY DAMAGE: YES NO

RETURNED SERVICE ORDER INFO: (D.S.O. 217218 - meter service (2) Dundon
 (3) S.O. pulled out, meter 95513, reading 0, Reg'd & dated
 (4) S.O. to dispatch into group first
 Pulled Release Copy.
 9-21-98

TEL. TRANSFERRED YES <input type="checkbox"/> NO <input type="checkbox"/>	POLE: D.E.
---	------------

UNDERGROUND TEL. ON SITE:	DATE:
	FLAGGED OUT: YES <input type="checkbox"/> NO <input type="checkbox"/>

T.V. TRANSFERRED YES <input type="checkbox"/> NO <input type="checkbox"/>	POLE NO:
---	----------

ENGINEERING INFORMATION	JOB RELEASED HOLD
-------------------------	--

REASON JOB IN HOLD FILE:

RELEASED FROM HOLD BY: DATE RELEASED:

NAME: (FIRST) (MIDDLE) (LAST) Cynthia Phillips	DATE: 8-31-98	MEMBER NUMBER: 15184-03
---	------------------	----------------------------

S.O. NO: 217218	REQUESTED BY: Cynthia Phillips	CO-OP EMPLOYEE: J.K.
--------------------	-----------------------------------	-------------------------

STAKE TO:

<input type="checkbox"/> TEMP SERVICE	<input type="checkbox"/> SECURITY LIGHT	<input type="checkbox"/> OTHER (GARAGE, ETC..)
<input type="checkbox"/> BARN	<input type="checkbox"/> NEW-HOUSE	<input type="checkbox"/> OVERHEAD
<input type="checkbox"/> SILO	<input type="checkbox"/> MOBILE HOME	<input checked="" type="checkbox"/> UNDERGROUND
<input type="checkbox"/> MOVE LINE OR POLE	<input type="checkbox"/> SPRING	

MOBILE HOME OR METER POLE STAKE FOR M.P. YES: _____ NO: _____ M.P. INSTALLATION HERE _____ AT TRA _____ TRAILER SET YES _____ NO _____ ELECTRIC HEAT YES _____ NO _____ AIR COND. YES _____ NO _____	NEW HOUSE, ETC. TEMP UP YES _____ NO _____ ELECTRIC HEAT YES _____ NO _____ AIR COND. YES _____ NO _____ HEAT PUMP YES _____ NO _____ FURNACE YES _____ NO _____ APPROX. SQ. FT.: 1307 FT
---	---

NEAREST NEIGHBOR: Hank Stephens	LOC.# 20-16-26-012
---------------------------------	--------------------

Somerset Community College CPR Training Center
 Laurel North Campus Attention: Linda Lawson
 100 University Drive
 London, Kentucky 40741
 606-878-4727

12

HEARTSAVER FIRST AID COURSE ROSTER

Please print legibly and complete all sections.

LEAD INSTRUCTOR'S NAME Richard H. Randall Instructor ID # BLS 122
 HOME ADDRESS 380 Family Circle Drive CITY Somerset ST Ky ZIP 40501
 WORK ADDRESS P.O. Box 910 (925-929 No. Main) CITY Somerset ST Ky ZIP 40502
 PHONE: HOME # [REDACTED] WORK # 606-678-4121 PAGER/ Cell Phone # [REDACTED]

Instructor's Level of Certification (check all that apply): First Aid Instructor BLS Instructor BLS Training Center Faculty BLS Regional Faculty

BLS Instructor Card Expiration Date Aug. 2011 Name of Training Center you are registered in: Som. CC - Laurel No.

Card Options: Mail cards to instructor (payment enclosed) Instructor has cards in stock

ASSISTING INSTRUCTOR	Instructor ID #	ASSISTING INSTRUCTOR	Instructor ID #

Student to Manikin Ratio 3:1

Manikins Decontaminated by Richard Randall

I verify that the following persons have successfully completed the objectives and skills evaluations in accordance with the curriculum of the American Heart Association for this course

Richard Randall 3/24/11 , 8AM 3/29/11 , Noon Somerset
 Signature of Lead Instructor Course Start Date/Time Course End Date/Time Location of Course

COURSE TAUGHT (You Must Choose Course Taught and then Check Each Component Taught)

HeartSaver First Aid This course included: (Check all that apply)

Adult First Aid Environmental Emergencies Adult/Child CPR Adult/Child AED Infant CPR

Heartsaver Pediatric First Aid This course included: (Check all that apply)

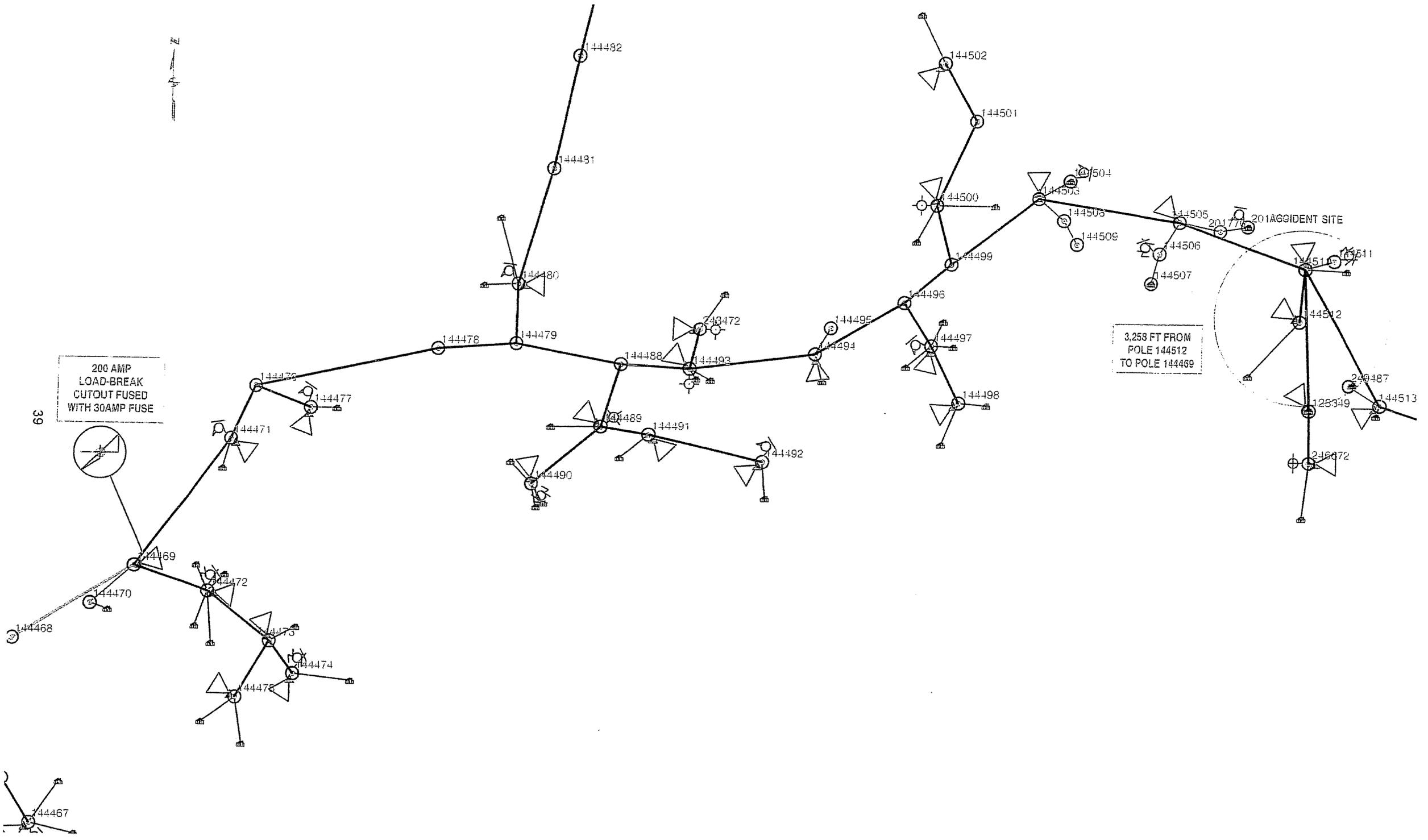
Pediatric First Aid Asthma Care Training Optional Topics Adult/Child CPR Adult/Child AED Infant CPR

COURSE ROSTER - Please Print Legibly

<u>Name</u>	<u>FULL ADDRESS</u>	<u>Home #</u>	<u>Work #</u>	<u>Occupation</u>	<u>New</u>	<u>Recert</u>	<u>P=Pass</u> <u>F=Fail</u>
	PO Box 210 Som	678-9111	678-4121	Electric Utility		✓	P
Michael V Strank	"	"	"	"		✓	P
DEYON WATERS	"	"	"	"		✓	P
Michael H. ...	"	"	"	"		✓	P
Kenneth Varrell	"	"	"	"		✓	P
Chuck BALL	"	"	"	"		✓	P
Judy Keith	"	"	"	"		✓	P
Jeanne Bryant	"	"	"	"		✓	P
Ron ERLING	"	"	"	"		✓	P
Tom Chitwood	"	"	"	"		✓	P
Tracy Phelps	"	"	"	"		✓	P

Have you completed all the required information on this roster?
 (Rosters will be returned to the lead instructor for clarification if incomplete.)
Rosters should be returned to the TC within 15 days of the class ending date.
 Remember to order proper cards for the proper class taught.

(Revised 01/10)

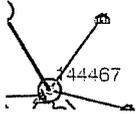


200 AMP
LOAD-BREAK
CUTOUT FUSED
WITH 30AMP FUSE

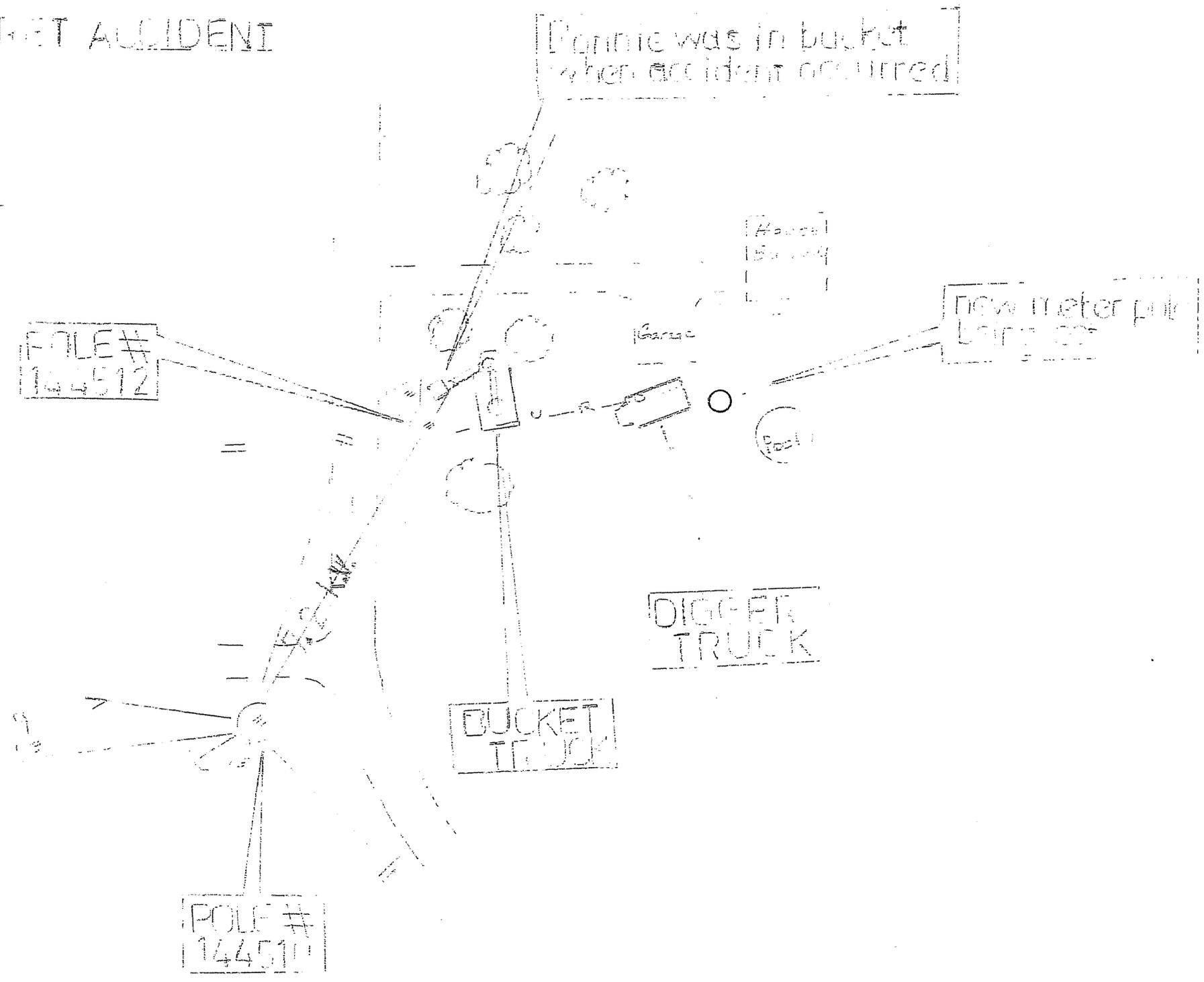
39

3,258 FT FROM
POLE 144512
TO POLE 144469

201AG9IDENT SITE



7/30/12 BONNIE PARRET ACCIDENT



RECONNECT

SO NBR: 866709

Routed To: WC WC
Mbr Sep: 163988-003 Electric

07/26/12 10:58 AM Printed ** 01 ** times
Taken By: JK Dist: 15
Req'd By: JOHN/PH
Desired By: 07/26/12
Telephone: [REDACTED]
Business:
Drv Lic:
Bus ID:
Cell Phone:

Name: HELTON JOHN L
C/O Addr:
Address: PO BOX 207
MARSHES SIDING KY
Zip: 42631
Spouse: SINGLE

Cycle: 920 County: 5 Tax Exempt: N Assistance: N Budget Type:
Rate: 1 Tax Dist: 5 Priority Svc: N Newsletter: N Budget Amt:
Class: 12 District: 15 Penalty: N Mailings: N Budget Date:
City: Board Dist: Cutoff: N Extra Bills: Min Bill Amt:

Fees / Deposits / Charges

Member Fee: Bill Apply Existing Misc Charge: Code Amount Tax Codes:
Cons Dep: Other Charge: Date Worked: _____
Other Dep: Worked By: _____

Location Information

Location: 201616085 Svc Addr: EAST WILLIAMSBURG ST 2750 Conn: 12/29/11
Transfsta: Guide: YELLOW HS ON RT RS Disc: 07/09/12
Read Seq: 5050099700 Pole Nbr: SO Ref:
Lot Nbr: Subdivision: Svc Type:
Substation: 1701 Line Sec: 2029 Cycle: 509
Circuit: 1 Phase: B UG: HC: AC: SW: MH:
Breaker: HP: ID: HELTON JOHN L

Consumer Yard Lights

Location Yard Lights

Rate	Type	Qty	KWH	Amount	Rate	Type	Qty	KWH	Amount
1:					1:				
2:					2:				
3:					3:				
4:					4:				

Reading: 0000 Meter Information

Meter	Date	Volts	Amps	Wire	Mult	Dials	DM	IC	Read	Demand
In:										
Out:										

Manuf: Phase: Ert ID:

Notes

JUDYK THU, JUL 26, 2012, 10:58 AM
STAKING JOB PUTTING IN RV SERVICE TO BUILD HS BACK BY HAD HS FIRE
PD 100.00 POA W/O 1-109381
PD 238.50 FOR 200 AMP METER POLE SERVICE
MCCREARY CO AT 2750 EAST WILLIAMSBURG ST
1ST PLACE ON RT PAST LAUREL TRACE SUBDIVISION
CAN SEE WHERE HS BURN'T HAS YELLOW GARAGE
GAVE HIM A FLAG SAID THERE IS UNDERGROUND SERVICE THERE
CALL HIM AT 310-7923 SO HE CAN BE THERE TO SHOW YOU
=====

*M. Pole Set. NO meter
installed TRX rolled up
on M. pole. MH 7-30-12*

TEST REPORT # 3



Torco
TESTING SERVICES, INC.

Box 1717 - Louisville, KY 40201
(502) 561-0506
Toll Free 888-540-0065
Website: torcotesting.com

CUSTOMER South Ky. RECC

STATE Ky. TECH. Campbell

DATE 3-12-12 TIME 12:05 AM PM

TRUCK # 238 S/N 0800BZ1380

MODEL AA755L Altec TEMP 62 °F R.H. 60 %

AC DIELECTRIC TEST
ANSI/SIA A92.2 SECTION 5.4.3

STRUCTURAL ANALYSIS
ANSI/SIA A92.2 8.2.4

VT - Visual Inspection
ULT - Ultrasonic Test
MT - Magnetic Particle Testing

AREA TESTED	APPLIED VOLTAGE KVAC	TEST TIME MIN.	LEAKAGE MILLIAMPS	RESULTS	AREA TESTED	RESULTS	AREA TESTED	RESULTS
BASKET SHAFT TO LOWER BOOM	69	3	.181	Passed	Accessible outrigger welds	VT, MT	Accessible outrigger pins	ULT
LOWER BOOM INSERT	50	3	1.018	Passed	Lower pedestal welds	VT	Anchor bolts	—
BASKET TO CHASSIS	69	3	.342	Passed	Accessible cylinder block welds	VT, MT	Accessible turntable bolts	ULT 8:29
EXTENSIBLE BOOM					Welds at elbow	— VT, MT	Lower boom hinge pin	ULT
BASKET LINER	35	1		Passed	Welds at basket area	VT, MT	Accessible cylinder pins	ULT
HYDRAULIC OIL	23.4			Passed	Welds on head of boom	—	Upper boom hinge pin	ULT
HOT STICKS			DIELECTRIC		Boom support	VT	Basket shaft	—
OTHER					Auger support brace	—	Auger hanger pins	—
					Winch line hooks	—	Pintle hook	VT
					Turret welds	VT, MT		
					NONDESTRUCTIVE FIBERGLASS ANALYSIS			RESULTS

COMMENTS ON DIELECTRIC TEST

COMMENTS ON STRUCTURAL ANALYSIS

① Cracks on passenger side front outrigger support welds. (marked red) *JK*

② Oil leaking from rotation gear box. Fixed

The test results reported herein reflect the condition of the equipment at the time and under the conditions stated herein, and Torco MAKES NO WARRANTIES, and DISCLAIMS ALL WARRANTIES, whether EXPRESS or IMPLIED, as to any matter whatsoever, including without limitation, the condition of the equipment tested, its merchantability or its fitness for any particular purpose. Structural Analysis is limited to accessible welds and pins. This is a test, not a guarantee.

HASTINGS

FIBER GLASS PRODUCTS INC.

770 COOK ROAD, PO BOX 218
HASTINGS, MI 49058-0218

PHONE: 269-945-9541 FAX: 269-945-4623
email: hastings@hfgp.com
webpage: www.hfgp.com

SHIP LIST 391353-1



Customer Order
7843-CH752-99

Plan DD 391353
06-20-12 Page 2

Ship To: 95790*01
WESCO - LEXINGTON KY - 7843
ATTN 7843-CH752-99
1721 FORTUNE CT
LEXINGTON, KY 40509

Bill To: 95790
WESCO - LEXINGTON KY - 7843
2301 FLEUR DRIVE
DES MOINES, IA 50321

Ship Via: FEDEX GROUND
Frt Type: PPD

Est Totl Ord Wt: 0.000

Ln	Item	Description	Sell	Qty To	Stk	Bin	Stock Qty	QTY
No	Number		UM	Ship	UM	Loc	To Ship	SHIPPED

WITH (1) 266
INSPECTION, CALIBRATION AND REPLACED CIRCUIT BOARD

5 IRI ✓
REPAIR INSTRUMENT EA 1 EA OFFICE 1

①

** Line Item Comments **

6701-1 - SERIAL NO. 02021205
WITH (1) 266
INSPECTION, CALIBRATION, REPLACED CIRCUIT BOARD &
BOOT SEAL

612212

** Sales Order Comments **

** FREIGHT ALLOWED - SHIP COMPLETE **
FOLLOW PURCHASE ORDER SHIPPING INSTRUCTIONS FIRST.
PO # MUST BE PUT IN THE 1ST ADDRESS LINE

Pay
Terms NET 30 DAYS

B.C.



770 COOK ROAD, PO BOX 278
HASTINGS, MI 49058-0278

PHONE: 269-945-9541 FAX: 269-945-4823
email: hastings@hfgp.com
Webpage: www.hfgp.com

606-679-8279

Doug

SHIP LIST 391353-1



Customer Order
7843-CH752-99

Plan DD 391353
06-20-12 Page 1

Ship To: 95790*01
WESCO - LEXINGTON KY - 7843
ATTN 7843-CH752-99
1721 FORTUNE CT
LEXINGTON, KY 40509

Bill To: 95790
WESCO - LEXINGTON KY - 7843
2301 FLEUR DRIVE
DES MOINES, IA 50321

Ship Via: FEDEX GROUND
Frt Type: FFD

Est Ttl Ord Wt: 0.000

VA
6/21

Ln	Item No	Description	Sell UM	Qty To Ship	Stk UM	Bin Loc	Stock To Ship	QTY SHIPPED
----	---------	-------------	---------	-------------	--------	---------	---------------	-------------

1	IRI -1	REPAIR INSTRUMENT	EA	1	EA	OFFICE	1	0
---	--------	-------------------	----	---	----	--------	---	---

*** Line Item Comments ***
6701-1 - SERIAL NO. 02021201
WITH (1) 266
INSPECTION, CALIBRATION AND REPLACED CIRCUIT BOARD

2	IRI -1	REPAIR INSTRUMENT	EA	1	EA	OFFICE	1	0
---	--------	-------------------	----	---	----	--------	---	---

*** Line Item Comments ***
6701-1 - SERIAL NO. 02021204
WITH (1) 266
INSPECTION, CALIBRATION, REPLACED CIRCUIT BOARD AND BATTERY

3	IRI -2	REPAIR INSTRUMENT	EA	1	EA	OFFICE	1	0
---	--------	-------------------	----	---	----	--------	---	---

*** Line Item Comments ***
6701-1 - SERIAL NO. 02021202
WITH (1) 266
INSPECTION; CALIBRATION AND REPLACED CIRCUIT BOARD

4	IRI -1	REPAIR INSTRUMENT	EA	1	EA	OFFICE	1	0
---	--------	-------------------	----	---	----	--------	---	---

*** Line Item Comments ***
6701-1 - SERIAL NO. 02021203

0
0
0
0

6/22/12

**SOUTH KENTUCKY RURAL ELECTRIC
COOPERATIVE CORPORATION**
925 - 929 N. MAIN STREET, P.O. BOX 910
SOMERSET, KENTUCKY 42501
(606) 678-4121

**RECEIVING
REPORT**

32209

DATE RECEIVED 6-26-12	OUR PURCHASE ORDER NO D1222 D1219	SELLER'S NO
REQUISITION NO	FOR - DEPARTMENT WAREHOUSE #10	
HOW SHIPPED TRUCK	CARRIER WAGGS	DATE SHIPPED
PRE PAID - COLLECT	CHARGES	
DAMAGE OR OTHER CLAIM		
RECEIVED BY DD	CHECKED BY DD	

RECEIVED FROM

WAGGS Dist

NO. CARTONS	QUANTITY EACH CARTON	TOTAL QUANTITY	DESCRIPTION	OVER + SHORT -	DISPOSITION
	5		LINE INDICATORS (NO CHARGE)		
	24		100W M.H. Bulbs		
	24		100W H.P.S Bulbs		

File View Functions Help

SO Number: 864066 DISCONNECT-FINAL
 Job Number:
 Mbr Sep: 163988-003 Closed: WC: 07/09/12: 09:15 AM [details](#)

Requested By: HOUSE FIRE Date Taken: 07/09/12
 Date Desired: 07/09/12 Date Closed: 07/09/12
 Disc Non-Pay: No Reference:

Customer Details

Name: HELTON JOHN L Business: Fax:
 C/O: Home: Pager:
 Address: PO BOX 207 Mobile: Other:
 MARSHES SIDING KY E-mail 1:
 E-mail 2:
 Zip: 42631 SSN: ***-4258 Drv Lic:
 Spouse: SINGLE Spe SSN: Bus ID:

Location: 201616085
 Read Seq: 5050099700
 Svc Addr: EAST WILLIAMSBURG ST 2750
 Pole Nbr:
 District: 15 Temp: No
 Meter: 265529
 Demand: Not Demand
 Inventory: Idle in field

Fees/Deposits

Member Fee: .00 Misc Charge:
 Consumer Dep: .00 Other Charge:
 Other Deposit: .00

Yard Lights

Rate	Type	Nbr	KWH	Amount

Notes T MON, JUL 09, 2012, 09:15 AM Created By: JOANNEB

Taken By: JOANNE Times Printed: 1
 Department: WC Route To: WC
 15 Print To:

DISC 7-9-12 EST OUT R-1560 698 KWH



This document was sent to the printer
 Document: Gadwin PrintScreen Image

*service order of service
 Being cut loose for structure fire.
 Fuse was out of transformer*

Disconnect Service Order 864

File View Functions Help

SO Number: 864066
 Job Number:
 Mbr Sep: 163988-003
 Customer Details
 Name: HELTON JOHN L
 C/O:
 Address: PO BOX 207
 MARSHES SIDING
 Zip: 42631
 Spouse: SINGLE
 Fees/Deposits
 Member Fee:
 Consumer Dep:
 Other Deposit:

Notes T MON, JUL 09, 2012
 DISC 7-9-12 EST OUT R-1

Notes

Service Order | Member Separator | Member Number | Location | Meter |

Date	Time	Type	Created by
Mon 7/9/2012	9:15 AM	I	JOANNEB
DISC 7-9-12 EST OUT R-1560 698 KWH			
Mon 7/9/2012	7:52 AM	I	JOANNEB
HOUSE FIRE COULD NOT GET READING 2750 EAST WILLIAMSBURG ST 1ST PLACE ON RT PAST LAUREL TRACE SUBDIVISION BEFORE POND YELLOW HS WITH GREEN SHUTTERS AND ROOF			

<< Page 1 of 1 >> Double click a record to edit the note. Print Page

Help Delete Add Close



ELECTRIC OPERATION DISPATCHER - AFTER HOUR LOG SHEET				* REFER TO INSTRUCTION SHEET FOR SPECIFIC * * INFORMATION ON HOW TO FILL OUT THIS FORM *				* SHEET 1 OF 1 *			
PART 1: DISPATCHER INFORMATION				NAME: LUKE STEVENSON							
SHIFT START TIME		1930	TIME YOU ARRIVED:		1930	DATE:		7/7/2012	DAY OF WEEK:		SATURDAY
SHIFT END TIME		0730	TIME YOU LEFT		0730	DATE:		7/8/2012	DAY OF WEEK:		SUNDAY
PART 2: COMMUNICATION AND ACTIVITY REPORT				CODE KEY: RADIO CALL MADE = RM TELEPHONE CALL RECEIVED = TR VISITOR = V RADIO CALL RECEIVED = RR TELEPHONE CALL MADE = TM OTHER = O							
TIME	CODE	NAME	REASON	ACTION TAKEN							
0000	O	SCADA	PERFORMED SCADA SHIFT CHANGE PROCEEDURE AND CHECKED SPEAKER VOLUME	CHECKED OK							
0000	TM	CALL FORWARDING	CHECKED ALL BRANCH OFFICE CALL FORWARDING AND LOCAL NIGHT RING	CHECKED OK							
0000	O	SECURITY CAMERA	SECURITY CAMERA SEEMS TO BE WORKING PROPERLY	NOTED							
0000	O	ON-LINE SUPPORT	OPEN, CHECKED AND HAVE RUNNING ON-LINE SUPPORT	NOTED							
2010	TM	RM CC	GIBSON LN. OUTAGE	RM CC							
2050	TR	RM CC	GIBSON LN. OUTAGE	BACK ON	RM CC						
2125	TM	LW DC	JOHN JONES POWER SURGES	LW DC							
2200	TR	LW DC	JOHN JONES POWER SURGES	BACK ON	LW DC						
0350	TM	BT BC	STRUCTURE FIRE	BT BC							
0450	TR	BT BC	STRUCTURE FIRE	DISCONN.	BT BC						
0720	TM	RM CC	BOYD CASADA OUTAGE	RM CC							
PART 3: DISPATCHING INFORMATION				RETURNED				REASON			
TIME CALLED		EMPLOYEE	TRUCK	WK FINISHED	HOME	CALLED					
PREV. SHIFT											
PREV. SHIFT											
PREV. SHIFT											
2010		RM CC	2050	2110	GIBSON LN. OUTAGE						
2125		LW DC	2200	2230	JOHN JONES POWER SURGES						
0350		BT BC	0430	0450	STRUCTURE FIRE						
0720		RM CC	BOYD CASADA OUTGAGE								
PART 4: JOB ACTIVITY AND OTHER INFORMATION											

Reasonable Suspicion Training - March 23, 2012 - SKRECC Auditorium

	9:00 a.m. - 12:00 noon	1:00 - 4:00 p.m.
Bray, Roy	<i>[Signature]</i>	Anderson, Allen
Brown, Orville	<i>[Signature]</i>	Black, Karen
Black, Eddie	<i>[Signature]</i>	Bledsoe, Teresa
Bullock, Joy	<i>[Signature]</i>	Brinson, Gay
Burke, Steve	STEVE BURKE	Edmon, Andy
Cash, Tammy	<i>[Signature]</i>	Guffey, Frances
Chitwood, Tona	<i>[Signature]</i>	Henderlight, Mary Lou
Coffey, Alan	<i>[Signature]</i>	Holt, Dennis
Conley, Doug	<i>[Signature]</i>	Hopkins, Dallas
Coomer, Daniel	<i>[Signature]</i>	Hopper, Tracy
Cundiff, David	<i>[Signature]</i>	Inabnitt, Ruben
Daniels, Mike	<i>[Signature]</i>	Johnson, Stephen
Dunagan, Jerry	<i>[Signature]</i>	Jones, Cathy
Erisman, Greg	<i>[Signature]</i>	Langdon, Joe
Glover, Donnie	<i>[Signature]</i>	Merrick, Paul
Greer, Jeff	<i>[Signature]</i>	Mounce, Randy
Harness, Linda	<i>[Signature]</i>	Newton, Kevin
Harris, Steve	<i>[Signature]</i>	Patterson, Ruby
Helton, Ish	<i>[Signature]</i>	Ridner, Donnie
Higginbotham, Mike	<i>[Signature]</i>	Ramsey, Mike
Hughes, David	<i>[Signature]</i>	Shadoan, Toni
Johnson, Missy	<i>[Signature]</i>	Staton, Mitchell
Miller, Robbie	<i>[Signature]</i>	Tucker, Paul
Parrett, Ronnie	<i>[Signature]</i>	Ware, Dan
Phelps, Robert	<i>[Signature]</i>	Whitaker, Jerry
Scruggs, Darrell	<i>[Signature]</i>	Wilson, Paul
Singleton, Barney		
Slavey, Jon	<i>[Signature]</i>	
Tupman, Tony	<i>[Signature]</i>	
Tyree, Tommy	<i>[Signature]</i>	
Waters, Delynn	<i>[Signature]</i>	

49

X

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

(31)
John [Signature]

TOPIC
AED info

INSTRUCTOR
EB MLR

TIME
10:00

DATE
7/25/12

50

PRINT NAME	TEAM	SIGNATURE
Greg Erisman	Monticello	[Signature]
Ricky Bowling	MON.	Ricky Bowling
David Piercey	Monticello	David Piercey
GARY E. NEAL	MONTICELLO	Gary Neal
Mike Daniels	"	Mike Daniels
Kenny Burton	"	[Signature]
Ricky W. Fletcher (PINKIE)	Albany	[Signature]
EPICK AMOX	Albany	[Signature]
Michael Stator	Albany	Michael Stator
Brian Young	Russell	[Signature]
Robert Phillips	Monticello	Robert Phillips
Mitch Roberson	Somerset	Mitch Roberson
David Hughes	Monticello	[Signature]
John Jones	Russell	[Signature]
Michael Agginbotham	Whitley City	[Signature]
Bradley Coffey Jr.	Whitley City	[Signature]
SEFF GREER	Somerset	[Signature]
Joe Langdon	IT	[Signature]

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

TOPIC
Hazard Communication

INSTRUCTOR

TIME

DATE

EB MLR

10:00

5/14/12

PRINT NAME

TEAM

SIGNATURE

JEFF CRAIG	Staking/AMS	Jeff Craig
Alice Craig	CALL CENTER	Alice Craig
Kevin Newton	Engineering	Kevin Newton
Linda Harless	Cashier	Linda Harless
Fonnie Blevins	Engineering	Fonnie Blevins
Christy Stevens	Accounting	Christy Stevens
David Trimble	Technical Services Dispatcher	David Trimble
Jamie Burton	Service Center	Jamie Burton
DOUG ROBERTS	COLLECTIONS	Doug Roberts
Melisa Butte	IT	Melisa Butte
Gaylee Phillips	Montpelier	Gaylee Phillips
Joanne Bryant	Whitley	Joanne Bryant
Frances Guffey	Albany	Frances Guffey
Kathy Haynes Ellis	Russell Dist	Kathy Haynes Ellis
Tallas Hopkins	Tech Services	Tallas Hopkins
Brian Young	Staking	Brian Young
Missy Johnson	HR	Missy Johnson
David Withers	Member Services	David Withers

Bradley Guffey Jr.

Whitley City

Bradley Guffey Jr.

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

TOPIC
Hazard Communication

INSTRUCTOR

TIME

DATE

EB MLR

10:00

5/14/12

52

PRINT NAME	TEAM	SIGNATURE
JEFF GIARDLER	Member Services	Jeff Giardler
Bruce Parker	ENGINEERING	Bruce Parker
PAUL TUCKER	ALBANY	Paul Tucker
Adam Neal	Albany	Adam Neal
Robert Phillips	Monticello	Robert Phillips
Kenny Burton	"	Kenny Burton
Mike Daniels	"	Mike Daniels
Greg Erisman	"	Greg Erisman
Jerry DWAGAN	Monticello	Jerry Dwagan
MORRIS MURPHY	WAREHOUSE	Morris Murphy
Michael Higginbotham	Whitley City	Michael Higginbotham
Leon Woodbridge	Adesp/	Leon Woodbridge
Mike Robertson	STARKING	Mike Robertson
Joe Langden	IT	Joe Langden
Bryan Koontz	Albany	Bryan Koontz
Ronnie Parrett	Whitley City	Ronnie Parrett
DAVID PIERCEY	MONTICELLO	David Piercey
GARRY E. NEAL	MONTICELLO	Garry E. Neal

Ricky Bowling
John Jones
Derek Murrain
Daniel Conner

MONTICELLO
russell co
russell co
Russell Const.

Ricky Bowling
John Jones
Derek Murrain
Daniel Conner

3.

Gary Neal

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

TOPIC
Accident Review and Tick Awareness

INSTRUCTOR
EB MR

TIME
10:00

DATE
4/25/12

53

PRINT NAME	TEAM	SIGNATURE
Ricky Bowling	MON T.	Ricky Bowling
mike Daniels	"	mike Daniels
Greg Erisman	" "	Greg Erisman
GANNY E. NEAL	MONTICELLO	GANNY E. NEAL
Jerry DUNAGAN	Monticello	Jerry DUNAGAN
John JONES	RUSSELL SERVICE	John JONES
Mike Higginbotham	Whitley City	Mike Higginbotham
Bradley Coffey Jr	Whitley City	Bradley Coffey Jr
Robert Phillips	Monticello	Robert Phillips
David Piercy	Monticello	David Piercy
Adam Neal	Albany	Adam Neal
MORRIS MURPHY	WAREHOUSE	MORRIS MURPHY
Byron Kantz	Albany	Byron Kantz
David Hughes	Monticello	David Hughes
Mitch Robertson	Somerset Stacking	Mitch Robertson
LANA Sidwell	Acct	LANA Sidwell
Mary Lou Henderlight	Accting	Mary Lou Henderlight
DON BETHEL	AME/STACKING	DON BETHEL

(5)

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

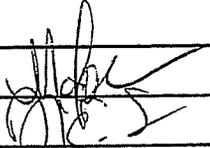
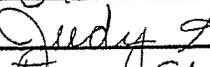
TOPIC
Storm Awareness and Emergency Response Plan

INSTRUCTOR
MLR

TIME
2:00 pm

DATE
3/21/12

54

PRINT NAME	TEAM	SIGNATURE
Missy Johnson	HR	
David Sparks	Tech Svcs	
Judy Keith	Whitley Cashier	Judy Keith
Tonya Stagle	Albany	Tonya Stagle
Gaylee Phillips	Monticello	Gaylee Phillips
JAN BAKER	Acct.	Jan Baker
Jenny Sutton	Svc center	Jenny Sutton
Glenda Bell	Svc Center	Glenda Bell
Melisa Butte	FI	Melisa Butte
Kathy Waynes-Ellis	Russell Dist	Kathy Waynes Ellis
Cathy Jones	Service Centers	Cathy Jones
Tammy Shipp	CARR center	Tammy Shipp
Leann Woodrider	MURPELL	Leann Woodrider
Stephen Johnson	Management Team	
Ronnie Parrott	Whitley	Ronnie Parrott
PAUL TUCKER	ALBANY	Paul Tucker
Bradley Coffey Sr	Whitley City	Bradley Coffey Sr
Michael Higginbotham	Whitley City	Michael Higginbotham

**SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING**

TOPIC
OSHA & ACCIDENTS

INSTRUCTOR

TIME
10:00

DATE
2/24/12

55

PRINT NAME	TEAM	SIGNATURE
David Trimble	Technical Services Dispatcher	D. David Trimble
Ronnie Parrett	Whitley City	Ronnie Parrett
Mike Daniels	Monticello	Mike Daniels
Erick Amoy	Albany	Erick Amoy
Ricky W. Fletcher	Albany	Ricky W. Fletcher
Kenny Burton	Monticello	Kenny Burton
Mitchell Stanton	Albany	Mitchell Stanton
Bruce Parkey	Engineering	Bruce Parkey
Brian Young	"	Brian Young
Mitch Robertson	Starking	Mitch Robertson
Robert Phillips	Monticello	Robert Phillips
Michael V Strunk	W.C.	Michael V Strunk
Michael Higginbotham	WC CONST.	Michael Higginbotham
Joe Langdon	IT	Joe Langdon
GARRY E. NEAR	MONTICELLO	Garry E. Near
Jerry Dunagan	Monticello	Jerry Dunagan
Denzil McGinnis	Starking	Denzil McGinnis
Tracy Hopper	Russell	Tracy Hopper

**SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING**

TOPIC
Accident Review-RESAP-APPA

INSTRUCTOR
Eddie Black-Richard Randall
Mike Ramsey

TIME
10:00 am

DATE
1/31/12

56

PRINT NAME	TEAM	SIGNATURE
Don Winterland	Operations	Don Winterland
Robin Pendergrass	Cashier	Robin Pendergrass
Shelia Richardson	Russell District	Shelia Richardson
Alice Craig	CALL CENTER	Alice Craig
Jeff Craig	STAGING/AMI	Jeff Craig
Kathy Waynes-Ellis	Russell Dist	Kathy Waynes-Ellis
Belinda Brown	Engineering	Belinda Brown
Christy Stevens	Accounting	Christy Stevens
Kendra Baker	service center	Kendra Baker
Jeanie Wood	Accounting	Jeanie Wood
Sondra Stockton	service center	Sondra Stockton
Sharon B Keith	Service Center	Sharon B Keith
Fannie Blevins	Engineering	Fannie Blevins
JANICE HUTCHISON	Non-ICE/CS	Janice Hutchison
Tonya Slade	Albany	Tonya Slade
Joyanne Bryant	Whitley	Joyanne Bryant
Michael Higginbotham	Whitley	Michael Higginbotham
Rozil McGinnis	Staging	Rozil McGinnis

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SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

TOPIC
Accident Review--RESAP--APPA

INSTRUCTOR
Eddie Black--Richard Randall
Mike Ramsey

TIME
10:00 am

DATE
1/31/12

57

PRINT NAME	TEAM	SIGNATURE
Mike Daniels	Monticello	Mike Daniels
Ronnie Parrett	Whitley City	Ronnie Parrett
Robert Phillips	Monticello	Robert Phillips
Greg Eisman	Monticello	Greg Eisman
Chuck Ball	M.S.	Chuck Ball
Kenny Burton	Monticello	Kenny Burton
Joe Langston	IT	Joe Langston
Mitch Kosar	Stinking	Mitch Kosar
Brian Taylor	Whitley City	Brian Taylor
Allen Anderson	CEO	Allen Anderson
Charlie Ball	Dispatch	Charlie Ball
Ricky W. Fletcher	Albany	Ricky W. Fletcher
Erick Amox	Albany	Erick Amox
Mitchell Staton	Albany	Mitchell Staton
Stephen Johnson	Mont Team	Stephen Johnson
JEFF GREER		Jeff Greer
BRIAN Young	Stinking	Brian Young
RICKY Bowling	MONT	Ricky Bowling

(Pinkie)

**SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING**

TOPIC	INSTRUCTOR	TIME	DATE
<u>MSDS Update---Hazard Recognition</u>	<u>Richard Randall</u>	<u>2:00 pm</u>	<u>12/5/2011</u>

58

PRINT NAME	TEAM	SIGNATURE
Chuck BALL	M. S.	Chuck Ball
Jamie Burton	Call Center	Jamie Burton
Gay Lee Phillips	Monticello	Jay Lee Phillips
JANICE HUTCHISON	Monticello	Janice Hutchison
Teresa Bledsoe	Russell	Teresa Bledsoe
JANICE BAKER	Acct.	Janice Baker
Joanne Bryant	Whitley	Joanne Bryant
Tracy Hopper	Russell	Tracy Hopper
Leon Woodbridge	Russell	Leon Woodbridge
DOUG ROBERTS	Collector / Self Service	Doug Roberts
JEFF BIRDLER	Member Services	Jeff Birdler
Auburn Cook	Member Services	Auburn R. Cook
JEFF GREER	Finance	Jeff Greer
Ronnie Parrett	Whitley City	Ronnie Parrett
Michael Higginbotham	Whitley City	Michael Higginbotham
Alan Neal	Albany	Alan Neal
Christy Stevens	Accounting	Christy Stevens
Missy Johnson	HR	Missy Johnson

18

25

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

TOPIC

INSTRUCTOR

TIME

DATE

Lock-Out / Tag-Out Procedures &
Sabotage Awareness Training

Rick Overbee

9:30 a.m.

7/20/2011

PRINT NAME

TEAM

SIGNATURE

PRINT NAME	TEAM	SIGNATURE
Ronnie Parrett	Whitley City	Ronnie Parrett
Michael Higginbotham	Whitley City	Michael Higginbotham
DAVID Piercy	Monticello crew	David Piercy
Oliver Neal	Albany Construction	Oliver Neal
Bryan Koontz	Albany Const.	Bryan Koontz
GARRY E. NEAL	MONTICELLO	Garry E. Neal
Greg Elisman	Monticello	Greg Elisman
Mike Ramsey	Dispatch	Mike Ramsey
Mike Daniels	Monticello	Mike Daniels
Ricky Bowling	Monticello	Ricky Bowling
Leon Wardbridge	Russell Co	Leon Wardbridge
Denzil McGinnis	Staking	Denzil McGinnis
Brian Young	"	Brian Young
Mike V. Strunk	Whitley City	Mike V. Strunk
Robert Phillips	Monticello	Robert Phillips
Ken Simpson EKPC	Bardston crew	Ken Simpson
Chuck Souders EKPC	Bardston	Chuck Souders

Brad Coffey is a recently hired employee. He was hired on 3/9/12 and previously worked for Davis H. Elliot and received CPR and First Aid training through American Heart Association. His current AHA card is good through 12/2014.

SOUTH KENTUCKY RECC
SAFETY & TRAINING
MEETING

TOPIC
Bucket Rescue

INSTRUCTOR
MLR

TIME
13:00

DATE
5/16/12

PRINT NAME

TEAM

SIGNATURE

PRINT NAME	TEAM	SIGNATURE
Mike V Strunk	W.C. Seno	Mike V Strunk
Brendley Coffey Jr	W.C. Seno	Brendley Coffey Jr
DELYNN WATERS	W.C.	DELYNN WATERS
Michael Higginbotham	W.C.	Michael Higginbotham
David Huber	Monte Carlo	David Huber
Chuck RALL	MS White	Chuck RALL
Brian Taylor	W.C.	Brian Taylor
JEFF CRAIG	Staking	JEFF CRAIG
Ronnie Parrett	W.C.	Ronnie Parrett

ATTACHMENT B

WITNESS A INTERVIEW AND STATEMENT

INTERVIEW DATE: 7/31/2012

Name of Witness: Michael Higginbotham (9 yrs.) Crew Leader (Foreman)

Address: 735 3C Loop Road Williamsburg KY 40767

Telephone Number: [Redacted] Home [Redacted] Cell [Redacted]

Where was the witness when incident occurred? Opposite side of the truck from the pole they were working on loading full reel of triplex.

What was witness doing when incident occurred? Loading a reel of triplex cable back into the truck with Bratton Coffey helping.

Did witness see or hear incident occur? Mr. Higginbotham stated he did not see the incident occur, but did hear the arc, and looked up at Mr. Parrot.

Witness statement: 1. Picked up on job set out Ad Signs unloaded TRX 2. Backed Digger and Pickups into yard. Briefly discussed setting pole with TRX and M. Base made up then would make up Trans former pole. 3. Me and Lead Lineman Backed Bucket into yard to work. Pole. told him I didn't know if Pot was hot or not. Said he would check. he proceeded to load his handline, wedge, clamp, ETC. 4. Me and Lineman B.C. was loading TRX onto bucket. as Ronnie went up he grabbed at a couple lines. I was closing a bin door on the truck. The other Lineman B.C. was Tying The Roll of TRX to the inside wall of truck bed. Neither one of us saw what actually happened that caused the contact. We heard the ARK and looked up and saw Ronnie slumped over.

(USE THE BACKSIDE OF THIS SHEET IF NEEDED)

5. Started aerial rescue called 911

WITNESS B INTERVIEW AND STATEMENT

INTERVIEW DATE: 7/31/2012

Name of Witness: Bradley Coffey Jr. 4 months (with Elliott 14 yrs)

Address: 10203 West Hubby. 92 Stearns KY 42647

Telephone Number [REDACTED] Home _____ Cell _____

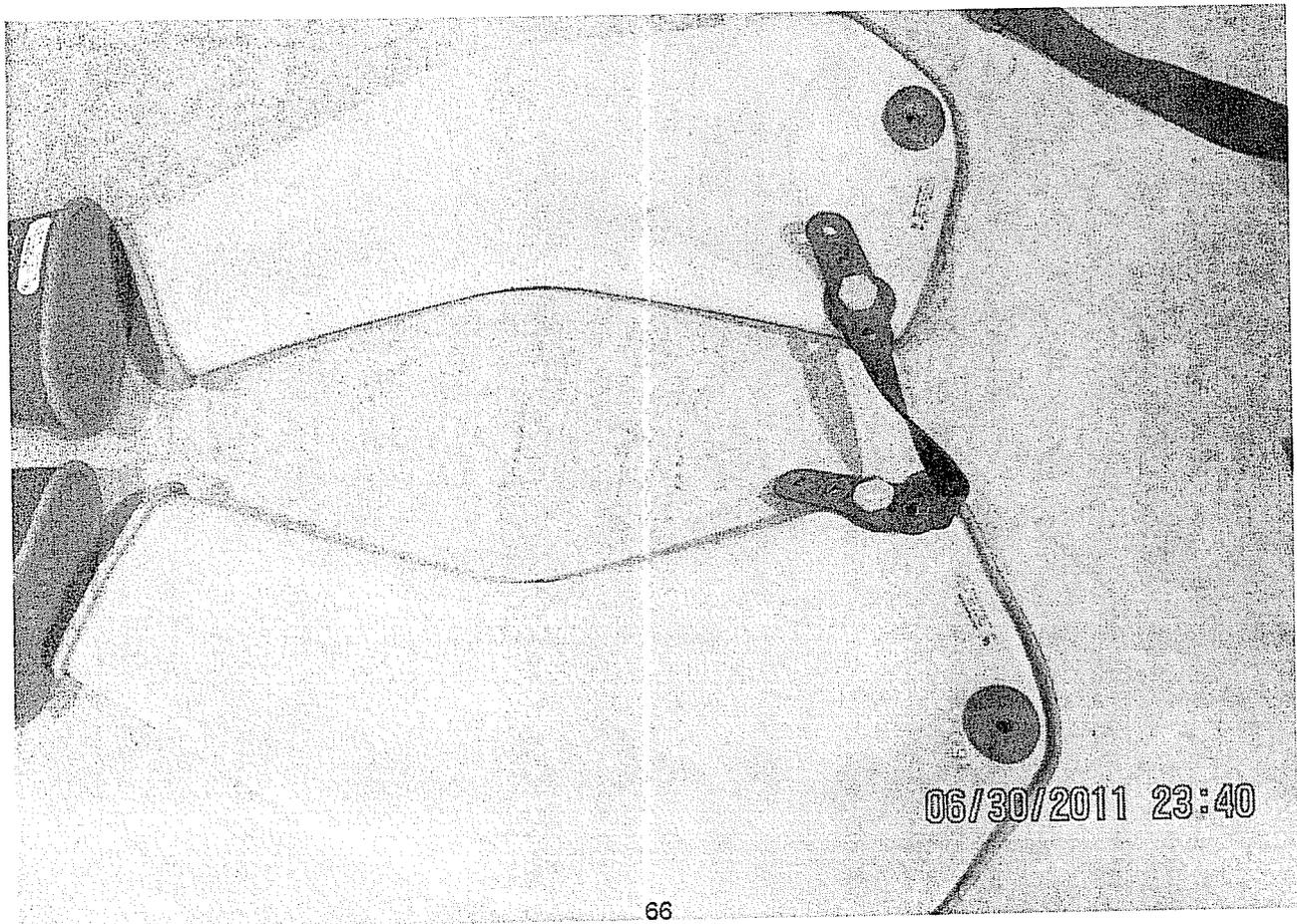
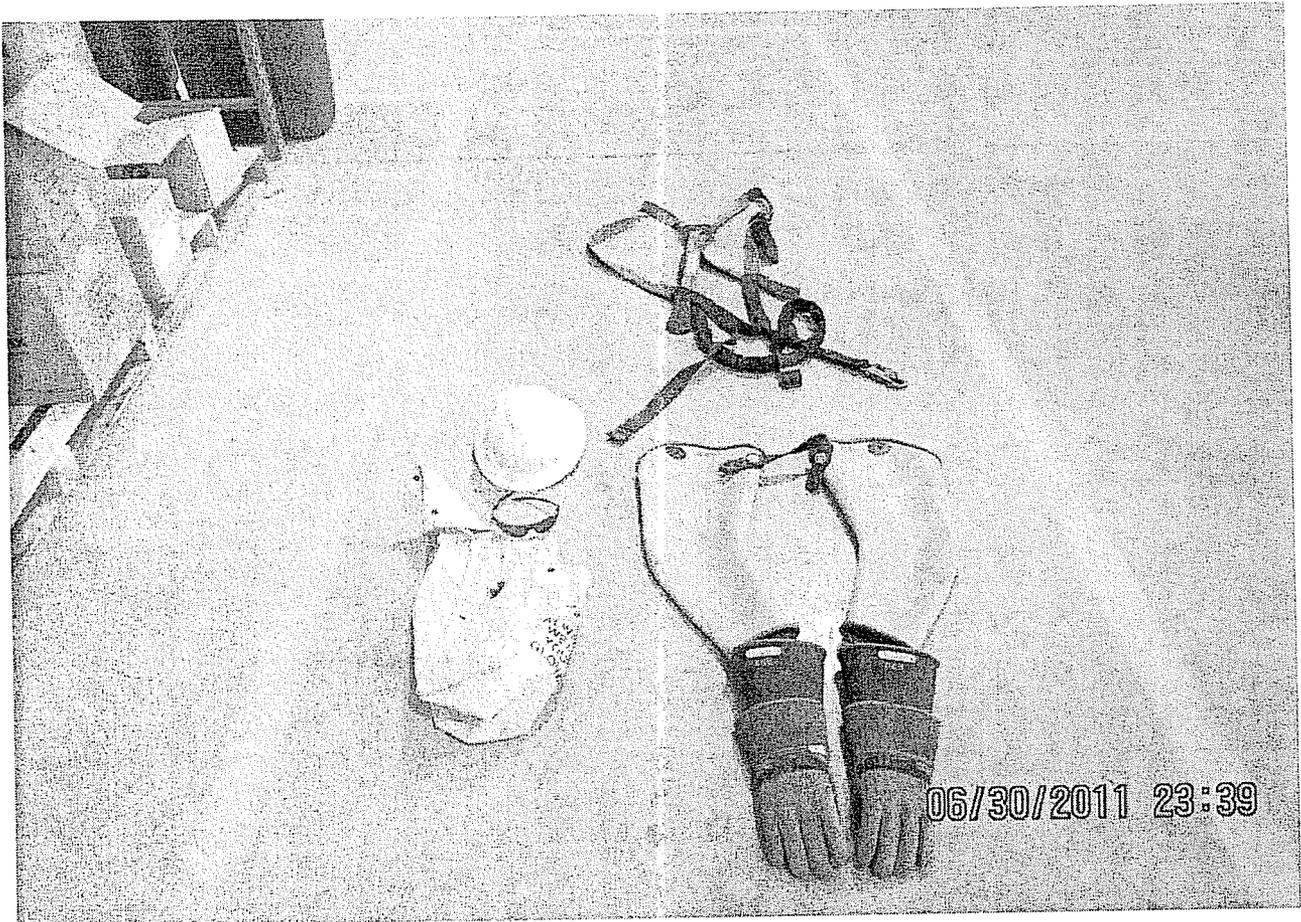
Where was the witness when incident occurred? I had just tied in a roll of triplex in the back of the bucket and was walking out of the belly of the truck when I heard it.

What was witness doing when incident occurred? was returning to the back of the bucket truck to get ready to pull the triplex up.

Did witness see or hear incident occur? At the point of the noise, I did not see it, I only heard it.

Witness statement: Monday was Ronnie's bucket day so I was working on the meter pole at the initial set up on the transformer pole. I had just called up to get ready to pull service wire up on the A+S and tied service wire up in the belly of the bucket. As I was walking out, I heard the noise. When I walked around the back of the truck, I looked up, thinking the wires on the pole had maybe down on me. Ronnie was slumped over edge of bucket with his right hand in a catching motion. I realized he was out, and ran to dead man controls to bring him down. Mike Higgbotham then realized it too, and went to radio for a mayday distress call. Upon getting bucket down, Mike jumped in and pushed Ronnie out to me. I called Ronnie on his back preparing for CPR and realized he began breathing again when his back hit the top of the bin and the wire. I monitored him then until EMS arrived. I had also called McCarty re 911 while monitoring him and being a volunteer firefighter for 20+ years advised them to expedite due to labored breathing and to check flight status. They advised they would.

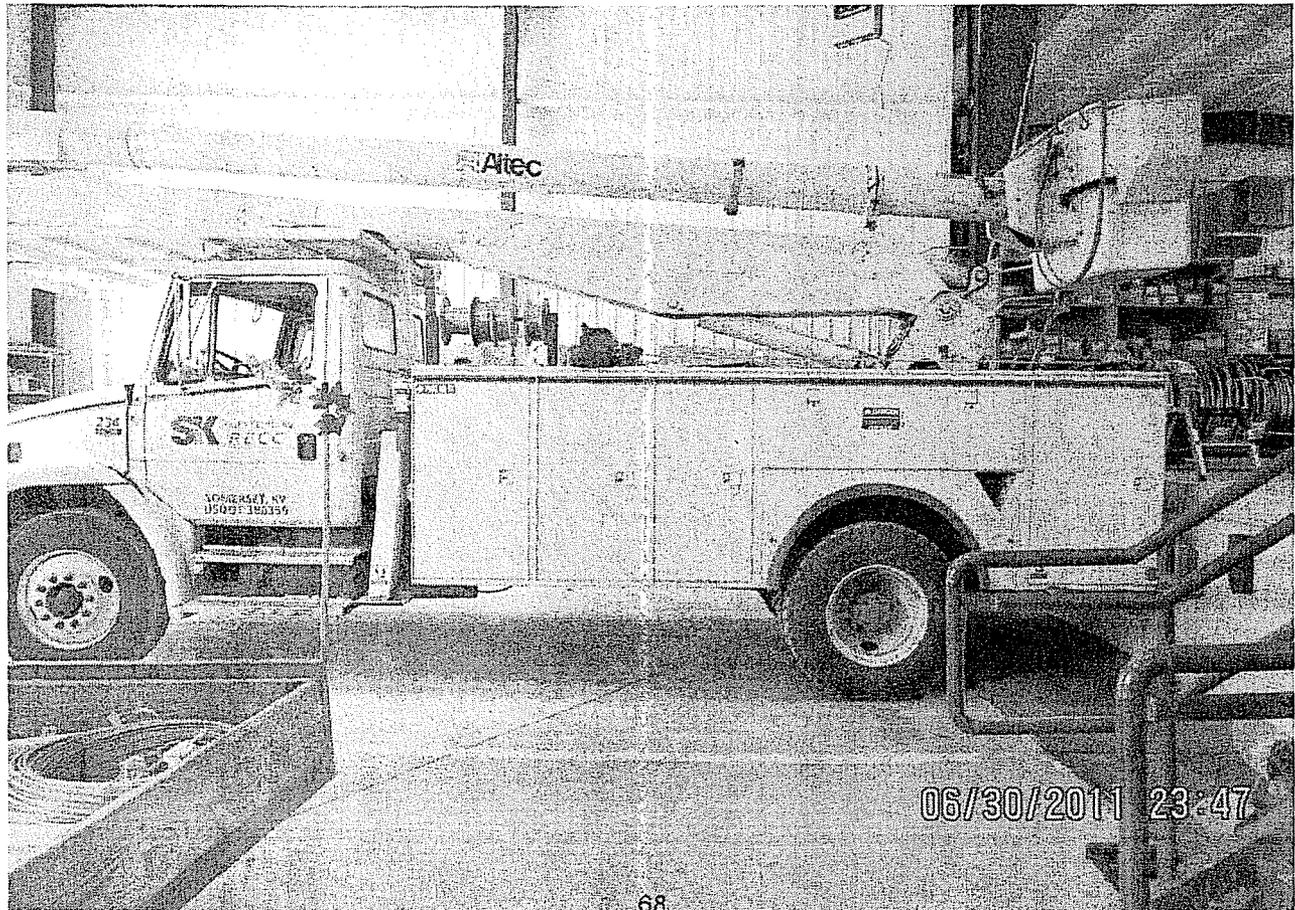
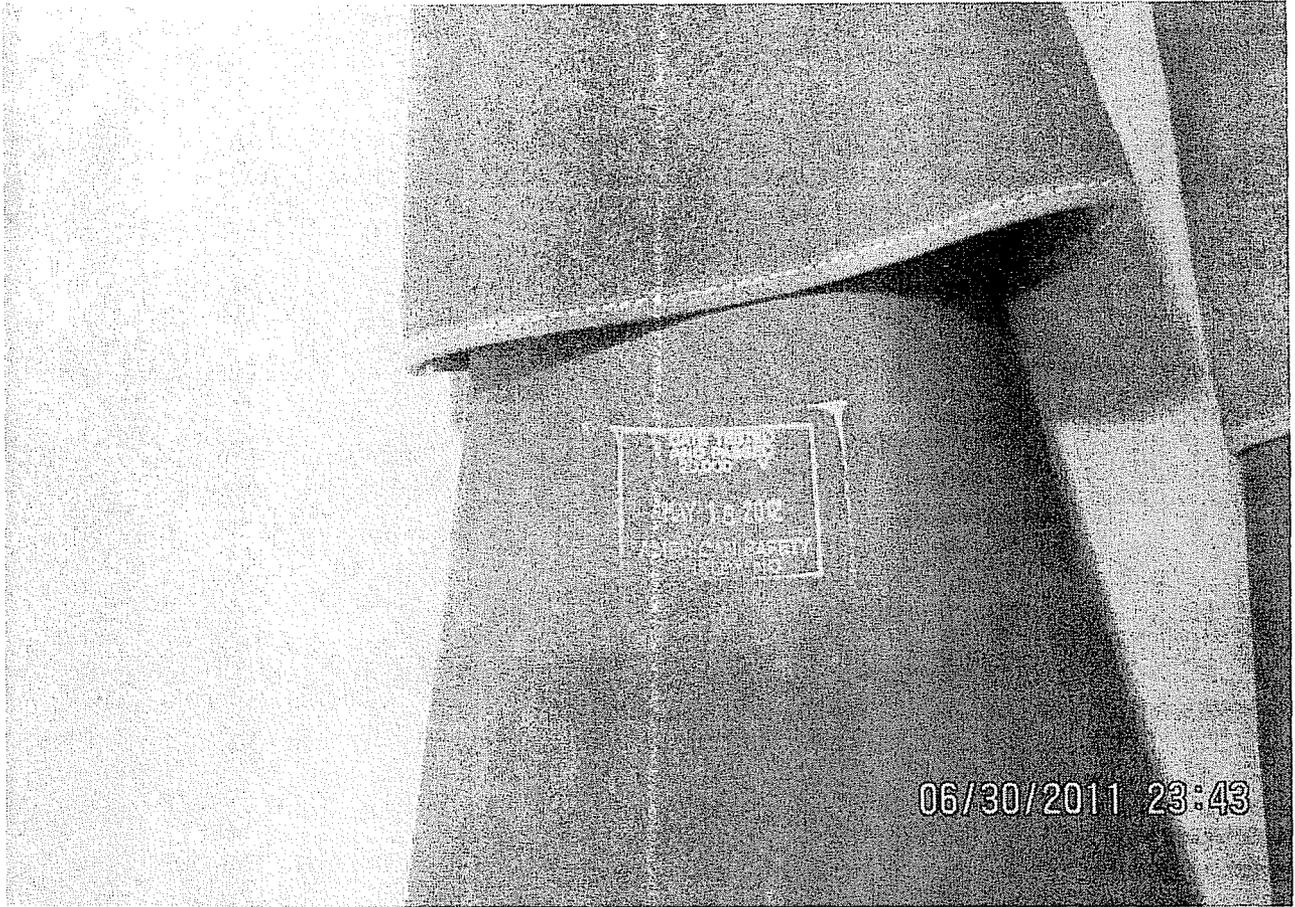
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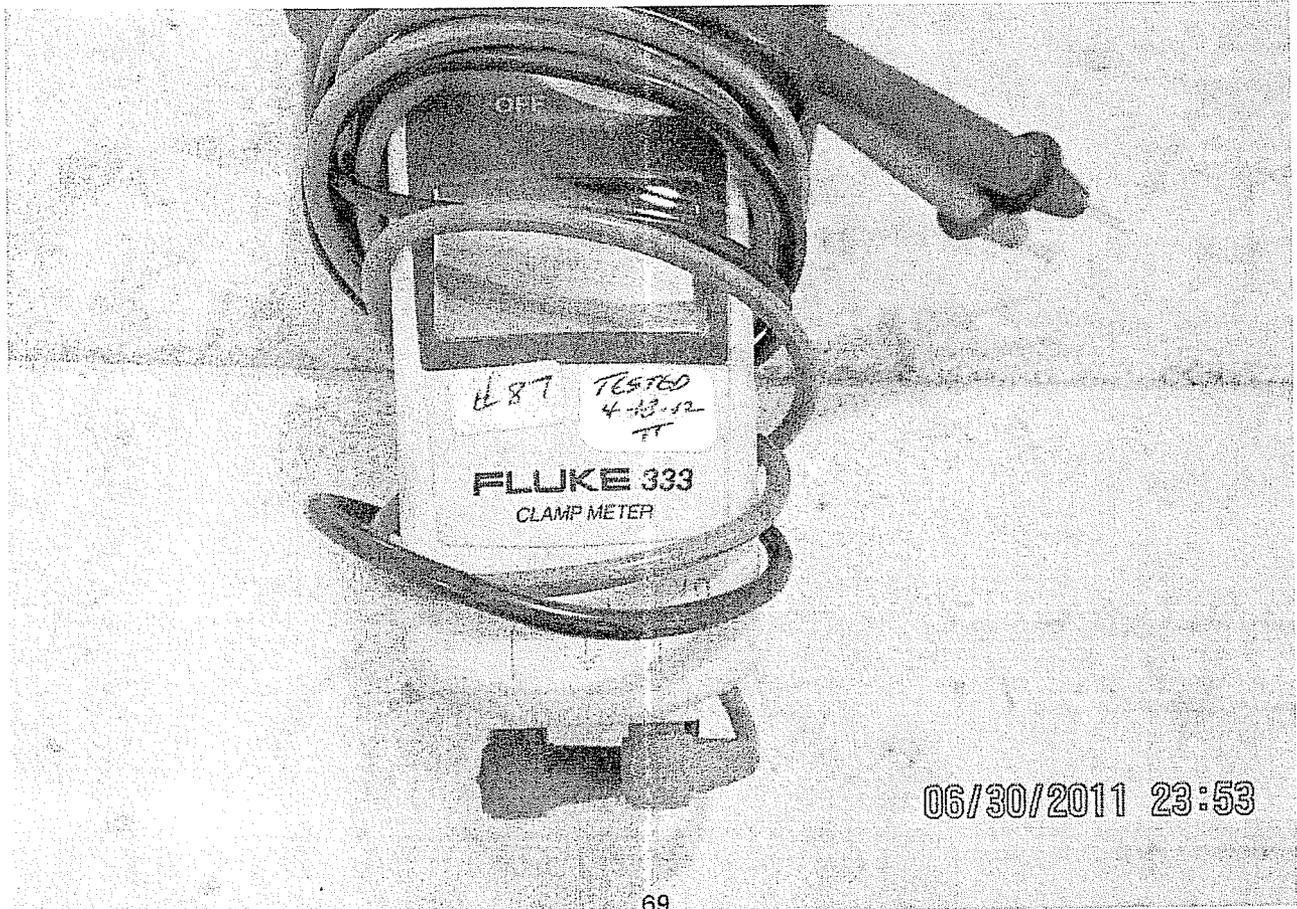
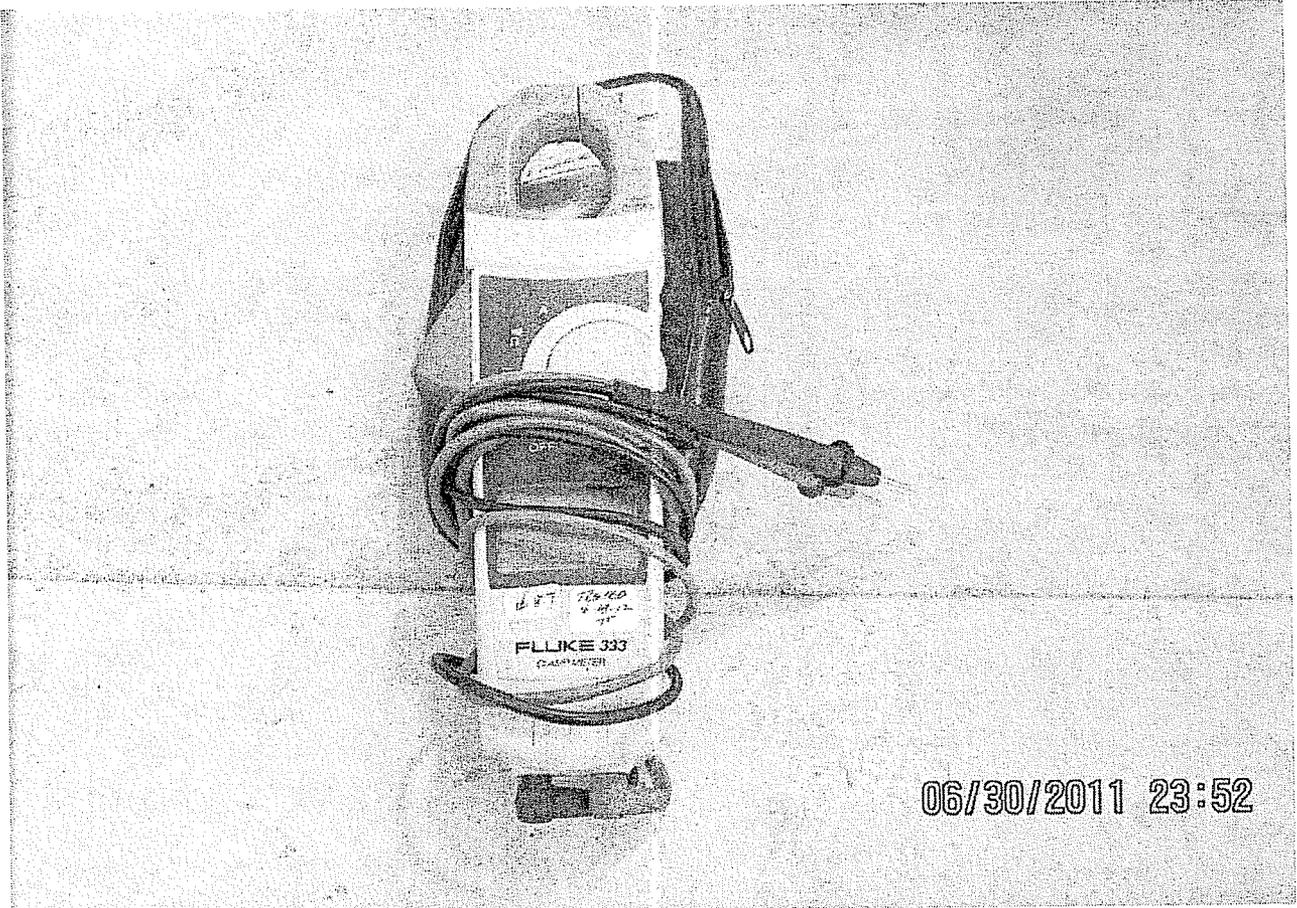


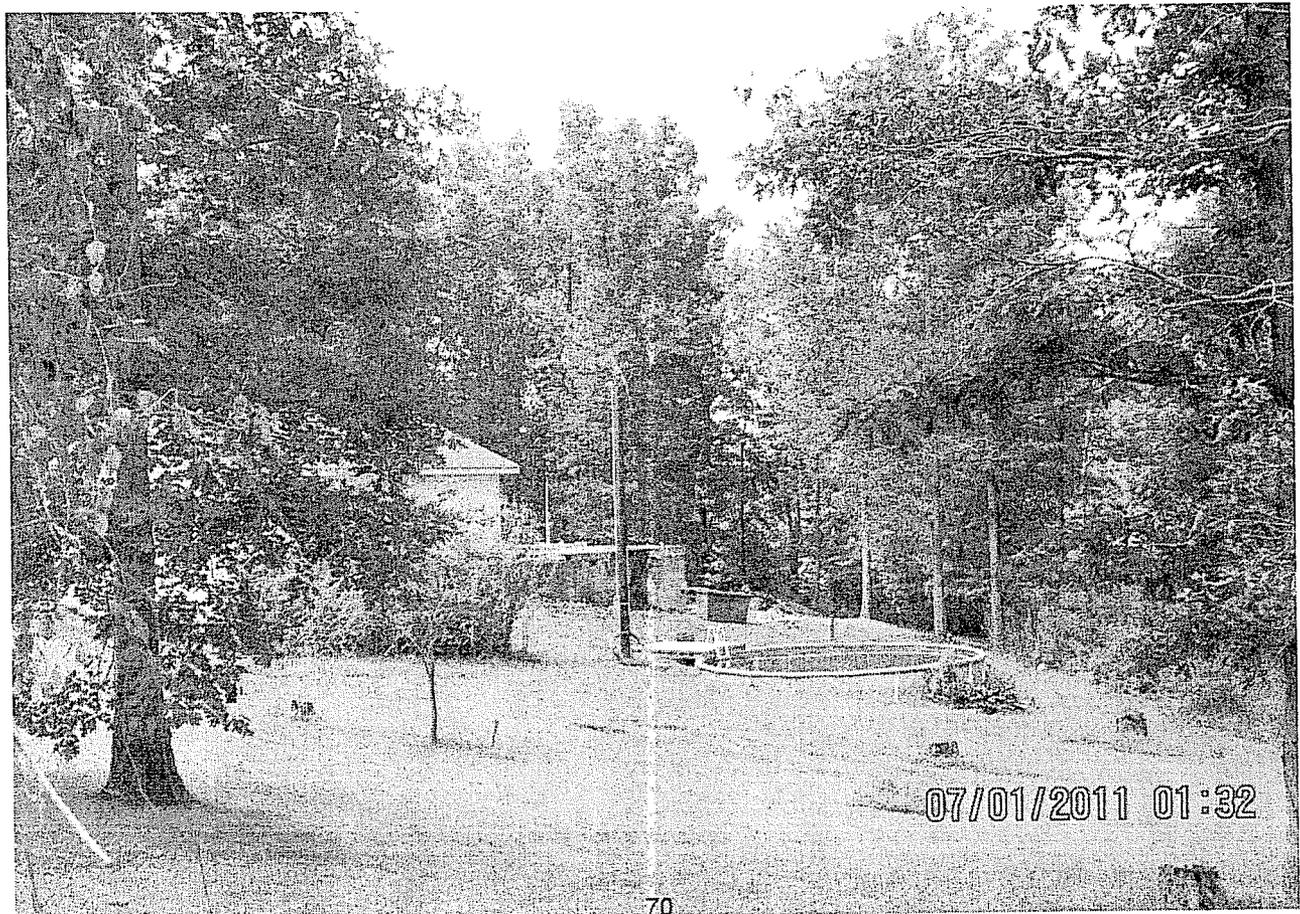
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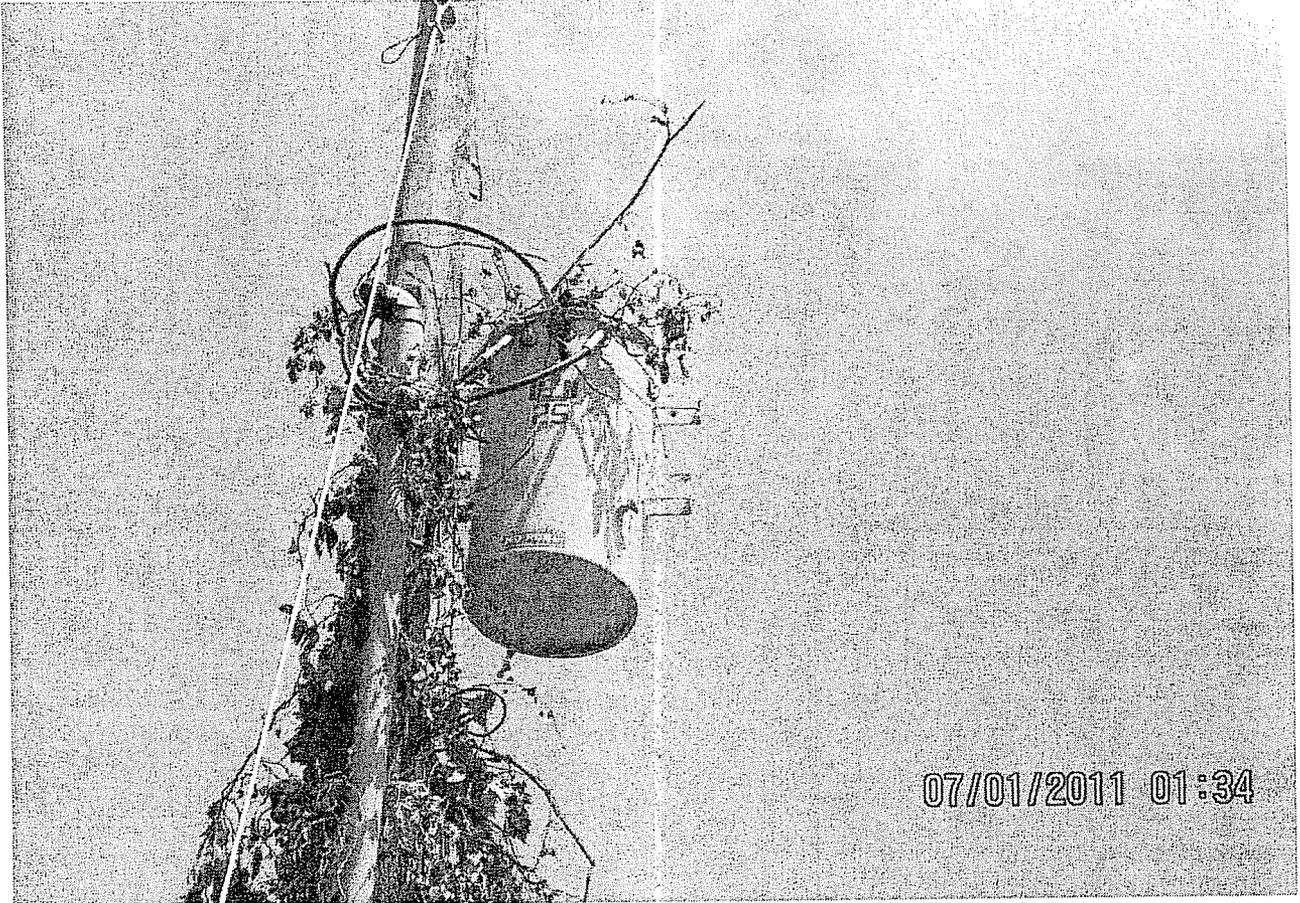


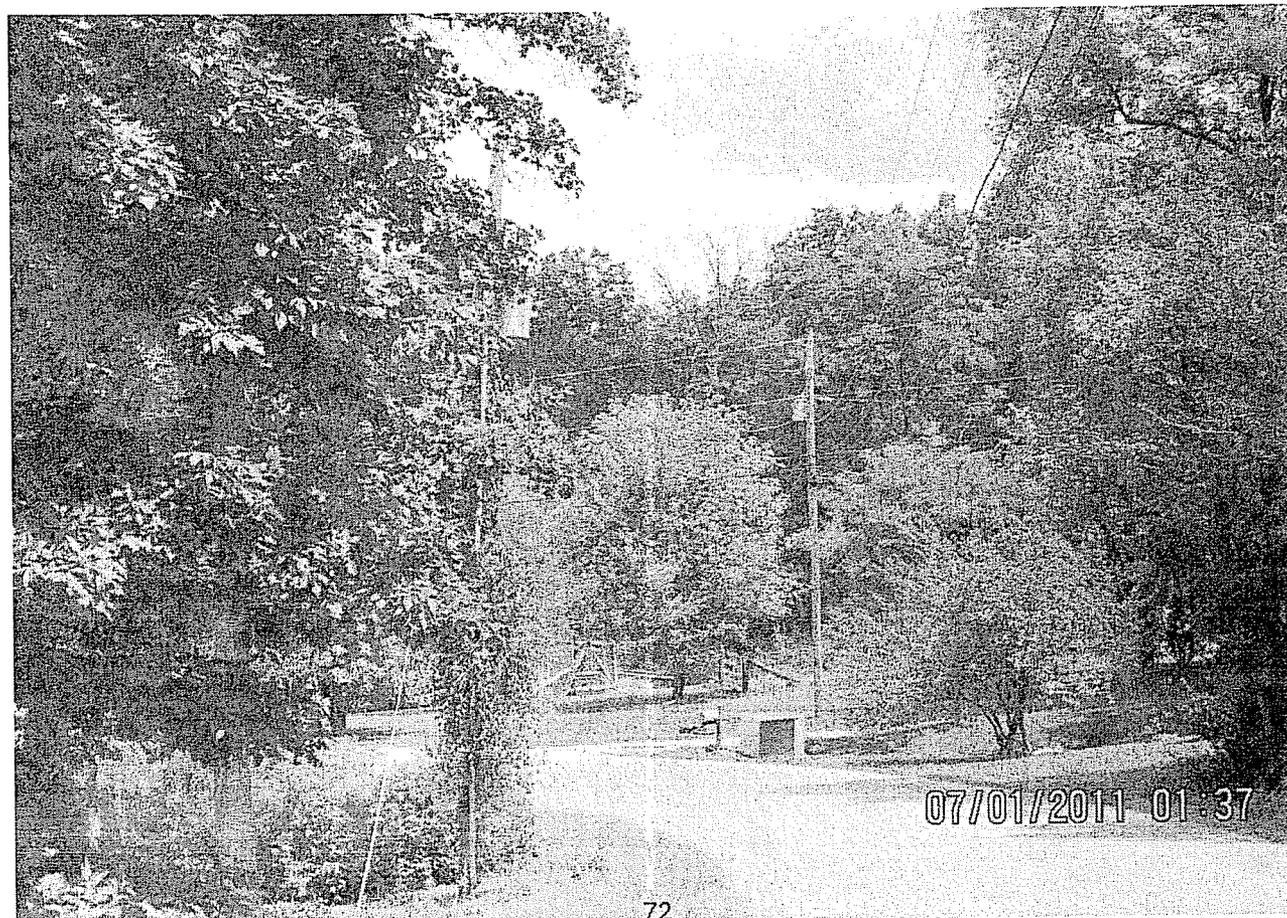
06/30/2011 23:40





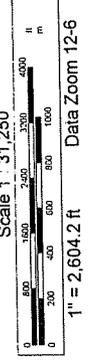
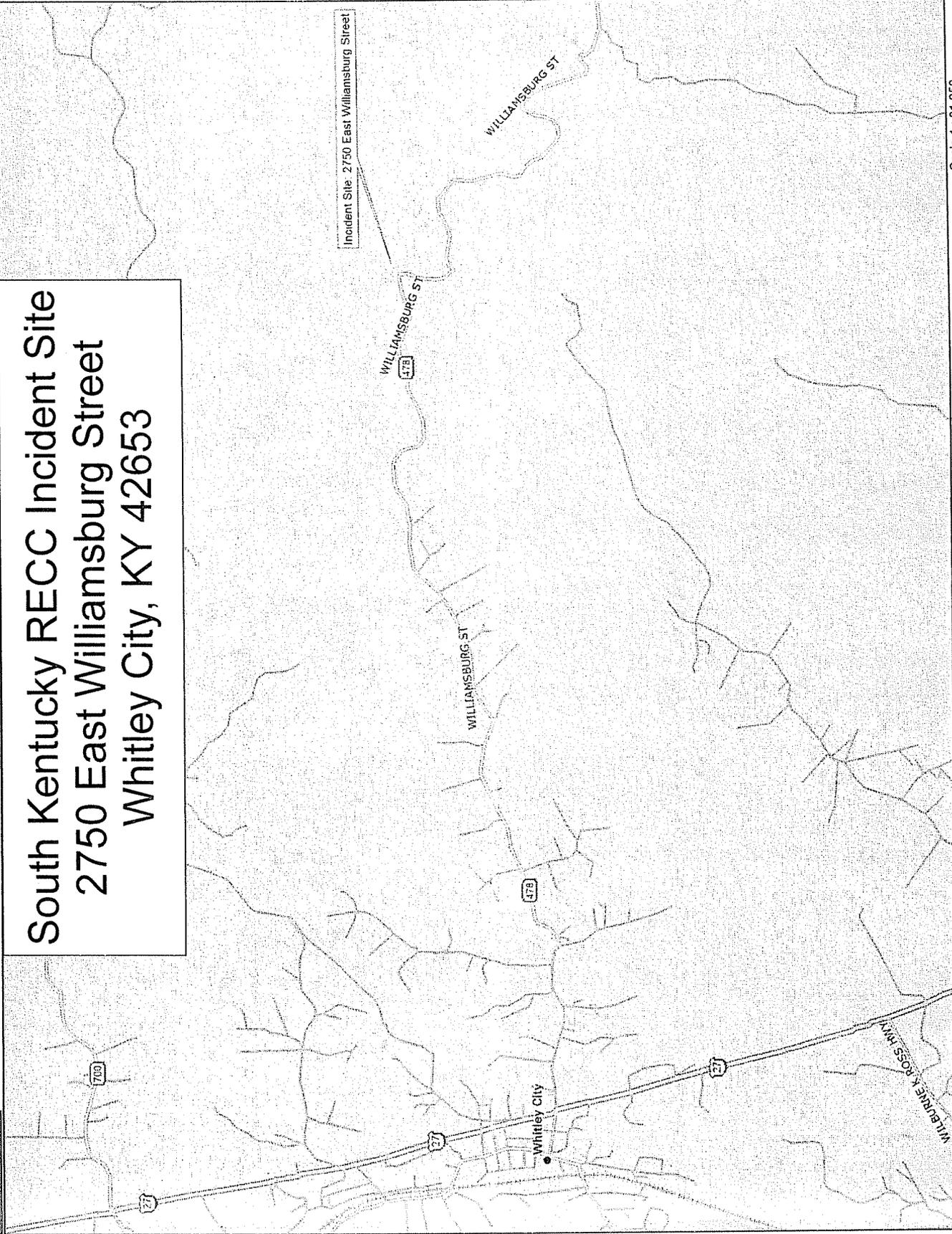






ATTACHMENT C

South Kentucky RECC Incident Site
2750 East Williamsburg Street
Whitley City, KY 42653





Google earth



ATTACHMENT D

Table 441-1: AC Live Work Minimum Approach Distance⁴
 (See Rule 441 in its entirety.)

Voltage in kilovolts phase to phase ^{2,3}	Distance to employee			
	Phase-to-ground		Phase-to-phase	
	(m)	(ft-in)	(m)	(ft-in)
0 to 0.050 ¹	not specified		not specified	
0.051 to 0.300 ¹	avoid contact		avoid contact	
0.301 to 0.750 ¹	0.31	1-0	0.31	1-0
0.751 to 15	0.65	2-2	0.67	2-3
15.1 to 36.0	0.77	2-7	0.86	2-10
36.1 to 46.0	0.84	2-9	0.96	3-2
46.1 to 72.5	1.00 ³	3-3 ³	1.20	3-11

1 For single-phase systems, use the highest voltage available.

2 For single-phase lines off three phase systems, use the phase-to-phase voltage of the system.

3 The 46.1 to 72.5 kV phase-to-ground 3-3 distance contains a 1-3 electrical component and a 2-0 inadvertent movement component.

4 Distances listed are for standard atmospheric conditions. The data used to formulate this table was obtained from test data taken with standard atmospheric conditions. Standard atmospheric conditions are defined as temperatures above freezing, wind less than 15 mi per hr. or 24 km per hr., unsaturated air, normal barometer, uncontaminated air, and clean and dry insulators. If standard atmospheric conditions do not exist, extra care must be taken.

Table 441-6: Maximum Use Voltage for Rubber Insulating Equipment

Class of Equipment	Maximum Use Voltage
00	500
0	1 000
1	7 500
2	17 000
3	26 500
4	36 000

¹The maximum use voltage is the ac voltage (rms) rating of the protective equipment that designates the maximum nominal design voltage of the energized system that may be safely worked. The nominal design voltage is equal to the phase-to-phase voltage on multiphase circuits.

EXCEPTION 1: If there is no multiphase exposure in a system area (at the worksite) and the voltage exposure is limited to the phase (polarity on dc systems) to ground potential, the phase (polarity on dc systems) to ground potential shall be considered to be the nominal design voltage.

EXCEPTION 2: If electric equipment and devices are insulated, isolated, or both, such that the multiphase exposure on a grounded wye circuit is removed and if supplemental insulation (e.g., insulated aerial device or structure-mounted insulating work platform) is used to insulate the employee from ground, then the nominal design voltage may be considered as the phase-to-ground voltage on that circuit.

APPENDIX B

STATEMENT OF RONNIE PARRETT CONCERNING INCIDENT OF 7/30/12

I arrived at work on July 30, 2012 at approximately 7:00 a.m. at the South Kentucky RECC shop in Whitley City, Kentucky. My job for SKRECC is as a lineman. I have worked for SKRECC approximately nine years and as a lineman for various contractors for 18 years prior to that.

I had a pre-job tailgate meeting at the shop at Whitley City with my co-worker, Mike Higginbotham. We talked generally about the job while loading our trucks with necessary materials. I have no recollection of any of the specifics of the tailgate meeting with Mr. Higginbotham.

Besides me and Mr. Higginbotham, Brad Coffey, another SKRECC lineman, went to the job site at 2750 East Williamsburg Street, Whitley City.

When arriving at the job site, I backed the bucket truck up to the transformer pole, Mr. Higginbotham backed the digger truck to where we intended to set the meter pole and Mr. Coffey backed the pick-up truck next to where the meter pole was to be set.

We next pulled the tri-plex conductor from the transformer pole to the meter pole on the ground; we then placed all of the framing and attached the conductor to the meter pole; we dug the hole for the meter pole, plumbed it up and then Mr. Higginbotham and Mr. Coffey began to tamp the meter pole in to firm it up.

After the meter pole was properly set I went to the bucket truck to get all of the equipment together necessary to sag the tri-plex conductor up. I loaded all of my tools and equipment in the aerial bucket to perform my work on the transformer pole.

As I surveyed the work needed to be performed on the transformer pole it was obvious that the pole was covered with a large vine and I intended to clear the vine by pulling it by hand as I ascended the pole in the aerial bucket.

As I started to ascend the pole in the aerial bucket, I was wearing the following safety equipment: fire retardant clothing, hard hat, safety glasses, safety harness lanyard, and leather work gloves.

I began ascending the pole and immediately started to pull the vine away from the pole. I pulled the vine until I reached a distance of approximately ten feet below the transformer. At that point I do not remember anything concerning the contact. The next thing I remember is being loaded onto a med-vac helicopter for transfer to the University Of Kentucky Medical Center. I remained a patient at UK Hospital for approximately five days.

At the time I began ascending the transformer pole I assumed that the transformer was energized. In fact, I had an eight foot long "hot stick" in the bucket to de-energize the transformer when I reached it. Because I assumed that the transformer was energized I did not believe it was necessary to confirm whether or not it was.

I do not remember anything about the details or circumstances surrounding the contact causing my injury.

Because I was approximately ten feet below the transformer and was nowhere close to a wire conductor, it is my belief that the vine which I had in my hands at the time of the incident acted as the conductor causing the incident.

Ronnie Parrett

Ronnie Parrett

4-11-13

Date

APPENDIX C

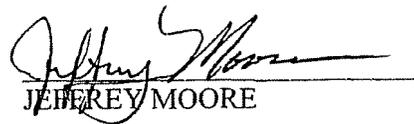
AFFIDAVIT

South Kentucky RECC Accident Investigation of July 30, 2012 Incident in Whitley City,
Kentucky

I, Jeffrey Moore, after first being duly sworn, state that:

1. I am employed by the Kentucky Public Service Commission as an electric utility investigator. As part of my responsibilities, I investigate utility related accidents required to be reported by jurisdictional electrical utilities.
2. On July 30, 2012, South Kentucky Rural Electric Cooperative Corporation ("SKRECC") notified the Commission of an incident which occurred at 2750 East Williamsburg Street, Whitley City, Kentucky, involving employees of SKRECC.
3. On July 31, 2012, I was dispatched to Whitley City to investigate the incident.
4. As part of my investigation, among other things, I took multiple photographs of the accident site and drafted an Incident Investigation Report.
5. The photographs of the accident site that I took were attached to the Incident Investigation Report.
6. I inadvertently forgot to turn off the date and time stamp on my camera, which was malfunctioning.
7. The photographs that I took and which were attached to pages 66 through 72 of the Incident Investigation Report contain inaccurate date and time stamps.
8. The photographs attached to pages 66 through 72 of the Incident Investigation Report were taken by me were taken contemporaneously with my investigation of July 31, 2012.

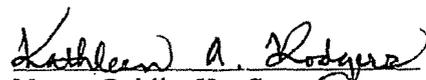
FURTHER, THE AFFIANT SAYETH NAUGHT.


JEFFREY MOORE

COMMONWEALTH OF KENTUCKY)

COUNTY OF FRANKLIN)

Subscribed and sworn to before me by Jeffery Moore on this 16th day of April, 2013.


Notary Public, Ky. State at Large

My Commission Expires November 12, 2016
Notary ID 476799

Allen Anderson
President & CEO
South Kentucky R.E.C.C.
925-929 N. Main Street
P. O. Box 910
Somerset, KY 42502-0910