

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

PURCHASED GAS ADJUSTMENT)	
FILING OF LOUISVILLE GAS AND)	CASE NO. 2013-00126
ELECTRIC COMPANY)	

ORDER

On July 30, 2010, in Case No. 2009-00549,¹ the Commission approved rates for Louisville Gas and Electric Company ("LG&E") and provided for their further adjustment in accordance with LG&E's Gas Supply Clause ("GSC").

On March 28, 2013, LG&E filed its proposed GSC to be effective May 1, 2013.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. LG&E's notice includes revised rates designed to pass on to its customers its expected change in wholesale gas costs.
2. LG&E's Expected Gas Cost ("EGC") is \$.50499 per 100 cubic feet, or \$5.0499 per Mcf, which is an increase of \$.8462 per Mcf from the previous EGC of \$4.2037 per Mcf.
3. LG&E's notice sets out a current Refund Adjustment ("RA") of \$.0000 per Mcf. LG&E's total RA is (\$.0044) per Mcf, which is \$.0044 per Mcf more than its previous total RA of (\$.0088) per Mcf.

¹ Case No. 2009-00549, Application of Louisville Gas and Electric Company for an Adjustment of Electric and Gas Base Rates (Ky. PSC July 30, 2010).

4. LG&E's notice sets out a current Actual Adjustment ("AA") of \$.1691 per Mcf. The total AA of \$.2555 per Mcf is an increase of \$.2666 per Mcf from the previous total AA of (\$.0111) per Mcf.

5. LG&E's notice sets out a (\$.0979) per Mcf current Balance Adjustment ("BA"), which is a decrease of \$.0917 per Mcf from the previous BA of (\$.0062) per Mcf.

6. LG&E's notice sets out a Performance-Based Rate Recovery Component ("PBRRC") of \$.1293 per Mcf, which will remain in effect to collect LG&E's portion of PBR savings until January 31, 2014.

7. LG&E's Gas Supply Cost Component ("GSCC") is \$.53324 per 100 cubic feet or \$5.3324 per Mcf, which is an increase of \$1.0255 per Mcf from the prior GSCC of \$4.3069 per Mcf.

8. The rate in the Appendix to this Order is fair, just, and reasonable, and should be approved for gas supplied by LG&E on and after May 1, 2013.

IT IS THEREFORE ORDERED that:

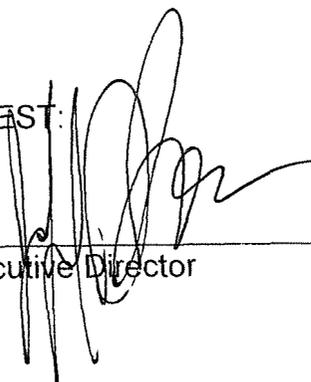
1. The rate in the Appendix, attached hereto and incorporated herein, is approved for gas supplied on and after May 1, 2013.

2. Within 20 days of the date of this Order, LG&E shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

By the Commission

ENTERED ⁴
APR 09 2013
KENTUCKY PUBLIC
SERVICE COMMISSION

ATTEST:



Executive Director

Case No. 2013-00126

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00126 DATED **APR 09 2013**

The following rates and charges are prescribed for the customers served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the effective date of this Order.

Gas Supply Cost Component

The total Gas Supply Cost Component shall be \$.53324 per 100 cubic feet for gas supplied on and after May 1, 2013.

Robert M Conroy
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