

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF KENERGY CORP. FOR	)	
APPROVAL OF FLOW THROUGH RATES	)	CASE NO.
PURSUANT TO KRS 278.455	)	2013-00035

COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION  
TO KENERGY CORP.

Kenergy Corp. ("Kenergy"), pursuant to 807 KAR 5:001, is to file with the Commission the original and six copies of the following information, with a copy to all parties of record. The information requested herein is due no later than April 12, 2013. Responses to requests for information shall be appropriately bound, tabbed, and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Kenergy shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though correct when made, is now incorrect in any material respect. For any request to which Kenergy fails or refuses to furnish all or part of the requested information, it shall

provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention should be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request.

1. Refer to Exhibit 1 of the application.

a. Refer to the first page of Exhibit 1, the Public Notice, for the Three-Phase Demand rate class sections. Explain the rationale for increasing the Primary Service Discount and how this would not result in the primary service customers receiving a lesser increase than the secondary service customers.

b. Refer to the first page of Exhibit 1, the Three-Phase Demand Non-Dedicated Delivery Points (1,001 kW and Over) rate class section. Confirm that, under Option B, the present energy charge for Over 150 kWh per kW is \$.048702 instead of the \$.04872 shown.

c. Refer to the second page of Exhibit 1. Confirm that the present rate for 5200 Lumen-60W-LED NEMA HEAD light is \$6.84 instead of the \$6.88 shown.

d. Refer to the fourth page of Exhibit 1, the Renewable Resource Energy Service Rider section. Confirm that the present rate for direct served customers (excluding Class A) is \$.030492 instead of the \$.030495 shown.

e. Refer to the fourth page of Exhibit 1. Explain why Kenergy is proposing to increase the residential customer deposit for a pass-through of a wholesale increase.

f. Refer to the fifth page of Exhibit 1. Explain the reason for the difference between the Unmetered Lighting rate class amounts and Retail Percent Change shown in the top portion of the page versus the amounts shown in the lower portion of the page.

2. Refer to Exhibits JDG-1 through Exhibits JDG-6 of the application. In response to a request for information in Case No. 2012-00535,<sup>1</sup> Big Rivers Electric Corporation ("Big Rivers"), Kenergy's wholesale supplier, revised its proposed rates from those proposed in Big Rivers' original application. Exhibits JDG-1 through JDG-6 do not appear to be updated for this revision. Provided an update of all exhibits and schedules filed with the application that would change as a result of the revision. For the exhibits that are spreadsheets, provide the exhibits in both hard copy and electronic format with the formulas intact and unprotected and all rows and columns accessible.

3. Refer to Exhibit JDG-3, page 2. For the Unbilled Revenue section, lines 57-61, provide the supporting calculations for the amounts on these lines and a breakdown by rate class.

4. Refer to Exhibit JDG-7. Confirm that the present rate for the kWh adder on line 8 is \$.030492 instead of the \$.03050 shown.

DATED MAR 27 2013

cc: Parties of Record

  
Jeff Derouen  
Executive Director  
Public Service Commission  
P.O. Box 615  
Frankfort, KY 40602

<sup>1</sup> Case No. 2012-00535, Application of Big Rivers Electric Corporation for an Adjustment of Rates (Ky. PSC filed Jan. 15, 2013), response to Item 36 of Commission Staff's Second Request for Information.

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