#### COMMONWEALTH OF KENTUCKY

# BEFORE THE PUBLIC SERVICE COMMISSION

\* \* \* \*

In the Matter of:

THE APPLICATION OF FARMERS ) RURAL ELECTRIC COOPERATIVE CORPORATION) FOR AN ORDER AUTHORIZING A PASS- ) THROUGH OF EAST KENTUCKY POWER WHOLE- ) SALE POWER RATE INCREASE IN ) CASE NO. 8648 )

### ORDER

Farmers Rural Electric Cooperative Corporation ("Applicant") filed its application to flow through any increase in rates granted its wholesale power supplier, East Kentucky Power Cooperative, Inc., ("East Kentucky") in Case No. 8648. Applicant is one of 18 member distribution cooperatives of East Kentucky. In Case No. 8648, East Kentucky requested an increase in revenue of approximately \$31,176,207. Of this total increase, Applicant would experience an increase in power costs of approximately \$1,663,803, which represents 5.34 percent of the proposed East Kentucky increase and would result in an overall increase to Applicant's consumers of approximately 15.3 percent.

On November 12, 1982, the 18 distribution cooperatives of East Kentucky filed a motion requesting that they be permitted to deviate from the Commission's rules regarding tariffs and to flow through the increase by use of a proposed procedure for pass-through of the wholesale rate increase ("proposed

procedure"). In its Order of November 19, 1982, the Commission authorized Applicant to deviate from the rules on tariffs and approved the utilization of the proposed procedure.

The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

(1) The actual increase allowed East Kentucky in Case No. 8648 is \$18,849,182 which will result in an increase in power costs to Applicant of \$1,005,758.

(2) Applicant's financial condition would be materially impaired if it were not allowed to recover the increased wholesale power costs allowed in Case No. 8648.

(3) The revised rates and charges in Appendix A are designed to reflect only the increased power costs from East Kentucky allowed in the final Order in Case No. 8648.

(4) The flow-through of the wholesale power costs will not result in any additional net margin to Applicant.

IT IS THEREFORE ORDERED that Farmers Rural Electric Cooperative Corporation be and it hereby is authorized to flow through the increased power costs resulting from the rate increase granted its wholesale power supplier, East Kentucky Power Cooperative, Inc., in Case No. 8648.

IT IS FURTHER ORDERED that the rates in Appendix A shall be placed into effect on the effective date of the East Kentucky wholesale power increase.

IT IS FURTHER ORDERED that Farmers Rural Electric Cooperative Corporation shall, within 20 days from the date of this Order, file its revised tariff sheets setting out the rates and charges approved herein.

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Done at Frankfort, Kentucky, this 1st day of April, 1983. PUBLIC SERVICE COMMISSION

<u>Lan Shuelt</u> <u>Hatherine Budell</u> <u>Vige Chairman</u> <u>Lun Canyon</u> <u>Commissioner</u>

**ATTEST:** 

Secretary

# APPENDIX

# APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 8716 DATED APRIL 1, 1983

The following rates and charges are prescribed for the customers in the area served by Farmers Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

# SCHEDULE R RESIDENTLAL SERVICE\*

#### Rates:

First		50 KWH	(Minimum Charge)	\$6.79 Per Month
Next	1	50 KWH		8.135¢ Per KWH
Remaining	•	KWH		5.657¢ Per KWH

# Minimum Charges:

The minimum monthly charge to consumers billed under the above rate shall be \$6.79 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of KWH corresponding to the minimum charge in accordance with the foregoing rate. The minimum monthly charge for three-phase service shall be \$.75 per KVA of installed transformer capacity.

# SCHEDULE C COMMERCIAL AND INDUSTRIAL SERVICE\*

Rates Per Month:

For all consumers whose kilowatt demand is less than 50 KW:

Kilowatt Demand Charge:

None

First Next	-	KWH` KWH	(Minimum Charge)	\$6. <b>7</b> 9 8.348¢	Month
Remaining		KWH	, ·	6.140¢	





For all consumers whose kilowatt demand is 50 KW or above:

Kilowatt Demand Charge: Per KW \$4.80

Energy Charge:

First	10,000 KWH	5.002c Per KV	JH
Next	20,000 KWH	4.837¢ Per KV	NH
Remaining	KWH	4.695¢ Per KV	ΛH

#### Minimum Monthly Charge:

The minimum monthly charge under the above rates shall be \$6.79 for single-phase service. Payment of the minimum charge shall entitle the consumer to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

The minimum monthly charge for three-phase service shall be 75¢ per KVA of installed transformer capacity or the minimum monthly charge stated in the service contract. Where it is necessary to extend or re-enforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities. Where the minimum charge is increased in accordance with the terms of this section, additional energy shall be included in accordance with the foregoing rate schedule.

# OUTDOOR LIGHTING SERVICE\*

Rate Per Fixture:

Type of Lamp	<u>Watts</u>	Monthly KWH Usage	Monthly Charge Per Lamp
Mercury Vapor	175	70	\$ 6.20
Mercury Vapor	<b>250</b> .	98	6.94
Mercury Vapor	400	156	10.51
Mercury Vapor	1000	378	17.71
Sodium Vapor	100	42	6.67
Sodium Vapor	150	63	· 7.67
Sodium Vapor	250	105	10.27
Sodium Vapor	400	165	12.96
Sodium Vapor	1000	385	27.91

# \*Fuel Clause Adjustment

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.