COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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ELECTRONIC PURCHASED GAS ADJUSTMENT)	CASE NO.
FILING OF COLUMBIA GAS OF KENTUCKY,)	2025-00350
INC.)	

ORDER

On October 27, 2025, Columbia Gas of Kentucky, Inc. (Columbia Kentucky) filed its proposed Gas Cost Adjustment (GCA) report to be effective November 26, 2025. Columbia Kentucky's previous GCA rate was approved in Case No. 2025-00253.

LEGAL STANDARD

The Commission's standard of review for GCA rates is well settled as stated in KRS 278.274(1):

In determining whether proposed natural gas utility rates are just and reasonable, the commission shall review the utility's gas purchasing practices. The commission may disallow any costs or rates which are deemed to result from imprudent purchasing practices on the part of the utility.

Further, the utility has the burden to prove the rates are just and reasonable and the Commission may reduce the purchased gas component of the utility's rates, or the rates charged by an affiliated company to the extent the amount is deemed to be unjust or unreasonable.²

¹ Case No. 2025-00253, *Electronic Purchased Gas Adjustment Filing of Columbia Gas of Kentucky, Inc.* (Ky. PSC Aug. 22, 2025).

² KRS 278.274(2); KRS 278.274(3)(c); and KRS 278.274(3)(d).

DISCUSSION

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that Columbia Kentucky's report includes revised rates designed to pass on to its customers its expected changes in gas costs. Columbia Kentucky's report sets out an Expected Gas Cost (EGC) of \$8.0295 per Mcf, which is an increase of \$1.5251 per Mcf from its previous EGC of \$6.5044 per Mcf. Columbia Kentucky's report sets out a rate for Banking and Balancing Service of \$0.0473 per Mcf, which is an increase of \$0.0001 per Mcf from its previous rate for Banking and Balancing Service of \$0.0472 per Mcf. Columbia Kentucky's report sets out a total supplier Refund Adjustment (RA) of \$0.0000 per Mcf. Columbia Kentucky's report sets out a current quarter Actual Cost Adjustment (ACA) of (\$0.0506) per Mcf. Columbia Kentucky's total ACA is (\$0.5300) per Mcf, which is a decrease of \$0.3259 per Mcf from its previous total ACA of (\$0.2041) per Mcf. Columbia Kentucky's report sets out a Balancing Adjustment (BA) of \$(0.0037) per Mcf, which is an increase of \$0.1039 per Mcf from its previous BA of (\$0.1076) per Mcf. Columbia Kentucky's report set out no Special Agency Service (SAS) refund adjustment. Columbia Kentucky's report sets out a Performance-Based Rate (PBR) Adjustment of \$0.3882 per Mcf, which is an unchanged from its previous PBR of \$0.3882 per Mcf.

Based on the calculations above, the Commission finds that Columbia Kentucky's GCA, as proposed by Columbia Kentucky, is \$7.8840 per Mcf, which is an increase of \$1.3031 per Mcf from its previous GCA of \$6.5809 per Mcf. The Commission further finds that the rates as proposed by Columbia Kentucky and set forth in the Appendix to this Order are fair, just and reasonable and should be approved for billing with the final meter readings beginning on and after November 26, 2025.

For the purpose of transparency and to maintain a record of information for future use, the Commission finds that Columbia Kentucky should submit all invoices it receives along with its monthly usage report for each month of the reporting period when it files its future GCA rate reports. As ordered by the Commission in Case No. 2018-00150,³ Columbia Kentucky's future GCA reports should include an electronic version containing supporting calculations in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible. Should Columbia Kentucky purchase sustainable natural gas from a renewable source during the reporting period of any future GCA reports then the supplier, cost, and amount should be documented in its cover letter to the Commission.

IT IS THEREFORE ORDERED that:

- 1. The rates proposed by Columbia Kentucky and set forth in the Appendix to this Order are approved for billing with the final meter readings beginning on and after November 26, 2025.
- 2. Columbia Kentucky shall submit all invoices it receives along with its monthly usage reports for each month of the reporting period when it files its future GCA rate reports.
- 3. Columbia Kentucky's future GCA reports shall include an electronic version containing supporting calculations in Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible.

³ Case No. 2018-00150, *Electronic Purchased Gas Adjustment Filing of Columbia Gas of Kentucky, Inc.* (Kv. PSC May 16, 2018), Order at 2.

4. If Columbia Kentucky purchases sustainable natural gas from a renewable source during the reporting period of any future GCA reports, Columbia Kentucky shall document the supplier, cost, and volume purchased in the cover letter of its next GCA filing to the Commission.

5. Within 20 days of the date of service of this Order, Columbia Kentucky shall file with this Commission, using the Commission's electronic Tariff Filing System, revised tariff sheets setting out the rates approved herein and reflecting that they were approved pursuant to this Order.

6. This case is closed and removed from the Commission's docket.

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PUBLIC SERVICE COMMISSION

Chairman

Commissioner

Commission

ATTEST:

Executive Director

ENTERED

NOV 21 2025

KENTUCKY PUBLIC SERVICE COMMISSION

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APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 2025-00350 DATED NOV 21 2025

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of the Commission prior to the effective date of this Order.

CURRENTLY EFFECTIVE BILLING RATES

	Base Rate <u>Charge</u>	Gas Cost Adjustment ¹ <u>Demand</u> <u>Commodity</u>		Total Billing <u>Rate</u>	
SALES SERVICE	\$	\$	\$	\$	
RATE SCHEDULE GSR Delivery Charge per Mcf	6.0958	3.4503	4.4337	13.9798	
RATE SCHEDULE GSO Commercial or Industrial					
First 50 Mcf or less per billing period	3.1581	3.4503	4.4337	11.0421	
Next 350 Mcf per billing period	2.4376	3.4503	4.4337	10.3216	
Next 600 Mcf per billing period	2.3171	3.4503	4.4337	10.2011	
Over 1,000 Mcf per billing period	2.1078	3.4503	4.4337	9.9918	
RATE SCHEDULE IS ²					
First 30,000 Mcf per billing period	0.7509		4.4337	5.1846	
Next 70,000 Mcf per billing period	0.4635		4.4337	4.8972	
Over 100,000 Mcf per billing period	0.2423		4.4337	4.6760	
Firm Service Demand Charge					
Demand Charge times Daily Firm		40.0406		40.0465	
Volume (Mcf) in Customer Service Agre	eement	18.8406		18.8406	

¹ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia Kentucky's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$8.0295 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

² IS Customers may be subject to the Demand Gas Cost under the conditions set forth on Sheets 14 and 15 of Columbia Kentucky's Tariff.

SALES SERVICE	Base Rate <u>Charge</u> \$	Gas Cost A Demand C	•	Total Billing <u>Rate</u> \$
RATE SCHEDULE IUS Delivery Charge per Mcf For All Volumes Delivered	0.9198	3.4503	4.4337	8.8038
TRANSPORTATION SERVICE				
RATE SCHEDULE SS Standby Service Demand Charge per M Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agre Standby Service Commodity Charge pe	ement	18.8406	4.4337	18.8406 4.4337
			Billing	Rate
			\$	
Actual Gas Cost Adjustment ⁴				
For all volumes per billing period per Mo	of		(\$0.2	2929)
RATE SCHEDULE SVAS				
Balancing Charge-per Mcf			\$2.8	3774

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³ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of Columbia Kentucky's Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$8.0295 per Mcf only for those months of the prior 12 months during which they were served under Rate Schedule SVGTS.

⁴ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS, or IUS.

SUMMARY OF PURCHASED GAS ADJUSTMENT FILING for Columbia Gas of Kentucky, Inc.

Case No.: 2025-00350
Filing Date: October 27, 2025
Proposed Effective Date: November 26, 2025
Approved Effective Date: November 26, 2025

Wholesale Rate: Increased \$1.5251 per Mcf Retail Rate: Increased \$1.3031 per Mcf

Wholesale Gas Suppliers: Southern, Reliant, El Paso, Duke,

AEP, Aquila

Gas Cost Recovery Components			
	Proposed	Prior	
Expected Gas Cost (EGC)	\$8.0295	\$6.5044	
Refund Adjustment (RA)	\$0.0000	\$0.0000	
Actual Cost Adjustment (ACA)	(\$0.5300)	(\$0.2041)	
Balance Adjustment (BA)	(\$0.0037)	(\$0.1076)	
Performance-Bases Rate Adjustment (PBRA)	\$0.3882	\$0.3882	
Gas Cost Recovery (GCR)	\$7.8840	\$6.5809	
Increase/Decrease: Proposed v/s Prior	\$1.3031		

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