

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ELECTRONIC EXAMINATION BY THE)	
PUBLIC SERVICE COMMISSION OF THE)	
ENVIRONMENTAL SURCHARGE MECHANISM)	
OF EAST KENTUCKY POWER COOPERATIVE,)	
INC. FOR THE SIXTH-MONTH EXPENSE)	
PERIODS ENDING MAY 31, 2022, NOVEMBER)	CASE NO.
30, 2022, NOVEMBER 30, 2023, MAY 31, 2024,)	2025-00013
AND NOVEMBER 30, 2024, THE TWO-YEAR)	
EXPENSE PERIOD ENDING MAY 31, 2023, AND)	
THE PASS-THROUGH MECHANISM OF ITS)	
SIXTEEN MEMBER DISTRIBUTION)	
COOPERATIVES)	

COMMISSION STAFF'S SECOND REQUEST FOR INFORMATION
TO EAST KENTUCKY POWER COOPERATIVE, INC.

East Kentucky Power Cooperative, Inc. (EKPC), pursuant to 807 KAR 5:001, shall file with the Commission an electronic version of the following information. The information requested is due on May 6, 2025. The Commission directs EKPC to the Commission's July 22, 2021 Order in Case No. 2020-00085¹ regarding filings with the Commission. Electronic documents shall be in portable document format (PDF), shall be searchable, and shall be appropriately bookmarked.

Each response shall include the question to which the response is made and shall include the name of the witness responsible for responding to the questions related to the information provided. Each response shall be answered under oath or, for

¹ Case No. 2020-00085, *Electronic Emergency Docket Related to the Novel Coronavirus COVID-19* (Ky. PSC July 22, 2021), Order (in which the Commission ordered that for case filings made on and after March 16, 2020, filers are NOT required to file the original physical copies of the filings required by 807 KAR 5:001, Section 8).

representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

EKPC shall make timely amendment to any prior response if EKPC obtains information that indicates the response was incorrect or incomplete when made or, though correct or complete when made, is now incorrect or incomplete in any material respect.

For any request to which EKPC fails or refuses to furnish all or part of the requested information, EKPC shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied and scanned material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations. When filing a paper containing personal information, EKPC shall, in accordance with 807 KAR 5:001, Section 4(10), encrypt or redact the paper so that personal information cannot be read.

1. This request is addressed to Licking Valley Rural Electric Cooperative Corporation (Licking Valley RECC). Refer to Licking Valley RECC's Response to Commission Staff's First Request for Information (Staff's First Request), Item 7 and

EKPC's response to Staff's First Request, Item 2 for Licking Valley RECC. Licking Valley RECC appears to have used an incorrect over-recovery in its response to Item 7. Submit the dollar impact that the requested over-recovery will have on the average residential customer's monthly bill for the requested recovery period.

2. This request is addressed to Cumberland Valley Electric Inc. (Cumberland Valley Electric). Refer to Cumberland Valley Electric's response to Staff's First Request, Item 7. The customer charge used in the calculation presented by Cumberland Valley Electric is \$12, but the customer charge listed in Cumberland Valley Electric's tariff is \$17.62. Verify the correct value for the customer charge. If \$17.62 is the correct customer charge, recalculate the total bill amount and the dollar impact of the over- or under-recovery on the average residential customer's bill.

3. This request is addressed to Taylor County Rural Electric Cooperative Corporation (Taylor County RECC). Refer to Taylor County RECC's response to Staff's First Request, Item 7. The total (Over) Under Recovery submitted by Taylor County RECC in response is \$(880,797), but EKPC's response to Staff's First Request, Item 2 presents the total (Over) Under Recovery as \$(831,718). Explain the discrepancy and provide any necessary corrections.

4. This request is addressed to EKPC. Refer to ES Form 3.00, for the expense month ending December 2021. The 12-month total minus environmental surcharge is reported as \$747,387,724, but based on current and prior information submitted on ES Form 3.00 for the same 12-month period the correct value is \$747,088,726. Explain the discrepancy in this calculation and update the allocation percentage, if necessary.

5. This request is addressed to EKPC. Refer to ES Form 3.00, for the expense month ending January 2022. The 12-month total minus the environmental surcharge is reported as \$775,128,854, but based on current and prior information submitted on ES Form 3.00 for the same 12 months, the correct value is \$774,829,855. Explain the discrepancy in this calculation and update the allocation percentage, if necessary.

6. This request pertains to EKPC. Refer to ES Form 2.5, for the expense month ending January 2022. The total O&M is summed to \$4,181,448, but based on the sum of the Ash handling, OE, Air Permit Fees, and Maintenance sub values the total should be \$4,161,448. Explain the discrepancy in this calculation and update the form and other affected values and forms, if necessary.

O&M	Jan. 2022
Ash handling	666,912
OE- NH3 and CaCO3	3,109,243
Air Permit Fees	5,950
Maintenance	379,343
Total	4,161,448

7. This request is addressed to EKPC. Refer to ES Form 2.5, for the expense month ending August 2022. The total O&M is summed to \$4,754,094, but based on the sum of the Ash handling, OE, Air Permit Fees, and Maintenance sub values the total should be \$4,754,074. Explain the discrepancy in this calculation and update this form and other affected values and forms, if necessary.

O&M	Aug. 2022
Ash handling	918,326
OE- NH3 and CaCO3	2,672,952
Air Permit Fees	53,335
Maintenance	1,109,461
Total	4,754,074

8. This request is addressed to EKPC. Refer to ES Form 2.5, for the expense month ending November 2024. The total O&M is summed to \$3,548,695, but based on the sum of the Ash handling, OE, Air Permit Fees, and Maintenance sub values the total should be \$3,548,607. Explain the discrepancy in this calculation and update this form and other affected values and forms, if necessary.

O&M	Nov. 2024
Ash handling	123,900
OE- NH3 and CaCO3	1,742,255
Air Permit Fees	6,325
Maintenance	1,676,127
Total	3,548,607

9. This request is addressed to EKPC. Refer to ES Form 2.2, for the expense month ending December 2024. The ending inventory from the November 2024 was presented as 341,250, but the value in beginning inventory for December 2024 is 351,313. Explain the discrepancy and correct the December form and values going forward, if necessary.



Linda C. Bridwell, PE
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DATED APR 16 2025

cc: Parties of Record

Case No. 2025-00013

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