

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN INVESTIGATION OF THE FINANCIAL )  
CONDITION OF EAST KENTUCKY POWER ) CASE NO.  
COOPERATIVE, INC. ) 2006-00455

COMMISSION STAFF'S SUPPLEMENTAL DATA  
REQUEST TO EAST KENTUCKY POWER COOPERATIVE, INC.

East Kentucky Power Cooperative, Inc. ("EKPC") is requested, pursuant to 807 KAR 5:001, to file with the Commission the original and 8 copies of the following information, with a copy to all parties of record. Except when otherwise expressly noted, the information requested herein is due on January 24, 2007. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the person who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure that it is legible. Where information requested herein has been provided, in the format requested herein, reference may be made to the specific location of said information in responding to this information request.

1. As soon as they are completed, produce a copy of any uncertified financial information for the 12-month period ending December 31, 2006, including:
  - a. Financial statements.

- b. Cash flow statements.
- c. Balance sheets.
- d. Documents reflecting EKPC's net margin on a month-by-month and year-end basis.
- e. Determination of EKPC's year-end Times Interest Earned Ratio ("TIER").
- f. Determination of EKPC's year-end Debt Service Coverage Ratio ("DSC Ratio").
- g. Determination of EKPC's year-end equity-to-assets ratio and equity-to-capitalization ratio.
- h. An updated schedule of all draws on the unsecured credit facility.
- i. An updated statement of the undrawn balance on the unsecured credit facility.
- j. An updated schedule of all pending loan applications submitted by EKPC to the Rural Utilities Service ("RUS").
- k. An updated schedule of all EKPC's outstanding loans, notes, guarantees or other evidences of indebtedness.

2. As soon as they are certified by your staff or independent auditors, produce a copy of all certified financial information for the 12-month period ending December 31, 2006, including:

- a. Financial statements.
- b. Cash flow statements.
- c. Balance sheets.

- d. Documents reflecting EKPC's net margin on a month-by-month and year-end basis.
  - e. Determination of EKPC's year-end TIER.
  - f. Determination of EKPC's year-end DSC Ratio.
  - g. Determination of EKPC's year-end equity-to-asset ratio and equity-to-capitalization ratio.
  - h. An updated schedule of all draws on the unsecured credit facility.
  - i. An updated statement of the undrawn balance on the unsecured credit facility.
  - j. An updated schedule of all pending loan applications submitted by EKPC to the RUS.
  - k. An updated schedule of all EKPC's outstanding loans, notes, guarantees, or other evidences of indebtedness.
3. Within three days of receipt, provide a copy of any and all reports from EKPC's auditors relating to EKPC's financial condition in 2006.
4. Provide a copy of all notices which EKPC has issued in association with its planned filing of an application for rate relief.
5. Provide a copy of all notes or other information documenting your communications with parties to the unsecured credit facility describing or referencing EKPC's financial condition.
6. Provide a copy of all notices sent to or received from parties to the unsecured credit facility during the period of January 1, 2006 to December 31, 2006.

7. Provide a copy of all correspondence between you and RUS regarding EKPC's depreciation study.

8. Within three business days of receipt, provide a copy of any and all documents detailing RUS's final action on EKPC's depreciation study.

9. Provide a status report on all pending matters involving the federal Environmental Protection Agency, the federal Department of Justice, or the Kentucky Department of Environmental Protection to which EKPC is a party.

10. Reference is made to the planned deferrals of maintenance from calendar year 2007 to calendar year 2008 as stated at the informal conference held in this case on December 15, 2006. In detail, identify:

- a. Each and every facility where maintenance may be deferred.
- b. The approximate cost of the maintenance being deferred.
- c. Whether maintenance has ever been deferred at this facility before.
- d. The duration of the period wherein the facility is originally anticipated due to be offline due to the maintenance.
- e. The impact of the deferral on planned maintenance in future years.
- f. Whether the deferral will result in any reliability or safety issues.

11. With regard to each maintenance project EKPC proposes to defer, state:

- a. Why the maintenance was originally scheduled.
- b. The reason for the previously proposed schedule.
- c. Why EKPC believes a deferral will not be prejudicial.

12. Supplement your answers to any prior data requests issued by the Commission in this matter.



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Beth O'Donnell  
Executive Director  
Public Service Commission  
P. O. Box 615  
Frankfort, KY 40602

DATED: January 3, 2007

cc: Parties of Record