

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ADJUSTMENT OF THE ELECTRIC RATES,)
TERMS AND CONDITIONS OF KENTUCKY) CASE NO. 2003-00434
UTILITIES COMPANY)

O R D E R

On June 30, 2004, the Commission entered an Order in this matter approving new rates and charges for Kentucky Utilities Company (“KU”) to be effective for service rendered on and after July 1, 2004. On July 14, 2004, KU filed a motion to correct certain errors in the schedules of approved rates that were set forth in Appendix A to that Order. Those errors included the omission of all minimum charges from the rate schedules, the omission of some charges from the P.O. LT. rate, and expressing the charges for Rate CSR 3 as kW rather than kVA, and other minor changes more fully set forth in KU’s motion. Based on the motion and being otherwise sufficiently advised, the Commission finds that KU’s corrections and additions to the schedules of rates in Appendix A to the June 30, 2004 Order are necessary to properly reflect the findings set forth in that Order and should be adopted.

IT IS THEREFORE ORDERED that the rate schedules set forth in Appendix A to the June 30, 2004 Order are corrected and amended as shown in the rate schedules set forth in Appendix A to this Order. All other rates and charges set forth in Appendix A to the June 30, 2004 Order shall remain in full force and effect as approved therein.

Done at Frankfort, Kentucky, this 12th day of August, 2004.

By the Commission

ATTEST:

A handwritten signature in black ink, consisting of several overlapping loops and a horizontal line at the bottom, positioned above the text 'Executive Director'.

Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2003-00434 DATED AUGUST 12, 1004

The following rates and charges are prescribed for the customers in the area served by Kentucky Utilities Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE A.E.S.
ALL ELECTRIC SCHOOL

Minimum Charge: Annual minimum of \$19.56 per kW, but not less than \$196.11 per year

SCHEDULE GS
GENERAL SERVICE RATE

Minimum Charge: \$10.00 per month for first 20 kW, plus \$1.64 for any additional kW

SCHEDULE LP
LARGE POWER SERVICE PRIMARY VOLTAGE

Minimum Charge: Annual minimum of \$75.12 per kW, \$1,878.00 per year

SCHEDULE LP
LARGE POWER SERVICE SECONDARY VOLTAGE

Minimum Charge: Annual minimum of \$79.80 per kW, \$798.00 per year

SCHEDULE LP
LARGE POWER SERVICE TRANSMISSION VOLTAGE

Minimum Charge: Annual minimum of \$71.04 per kW, \$3,552.00 per year

SCHEDULE LCI-TOD
LARGE COMMERCIAL/INDUSTRIAL TIME-OF-DAY RATE PRIMARY VOLTAGE

Minimum Charge: Annual minimum of \$54.96 per kW, \$274,800.00 per year

SCHEDULE LCI-TOD
LARGE COMMERCIAL/INDUSTRIAL TIME-OF-DAY RATE TRANSMISSION
VOLTAGE

Minimum Charge: Annual minimum of \$52.68 per kW, \$263,400.00 per year

SCHEDULE MP
COAL MINING POWER SERVICE PRIMARY VOLTAGE

Minimum Charge: Annual minimum of \$56.28 per kW

SCHEDULE MP
COAL MINING POWER SERVICE TRANSMISSION VOLTAGE

Minimum Charge: Annual minimum of \$54.84 per kW

SCHEDULE LMP-TOD
LARGE MINE POWER TIME-OF-DAY RATE PRIMARY VOLTAGE

Minimum Charge: Annual minimum of \$64.68 per kW

SCHEDULE LMP-TOD
LARGE MINE POWER TIME-OF-DAY RATE TRANSMISSION VOLTAGE

Minimum Charge: Annual minimum of \$58.20 per kW

SCHEDULE P.O. LT.
PRIVATE OUTDOOR LIGHTING SERVICE

Gran Ville Accessories:

Single Crossarm Bracket	\$16.28
Twin Crossarm Bracket	\$18.12
24 Inch Banner Arm	\$ 2.82
18 Inch Banner Arm	\$ 2.60
Flagpole Holder	\$ 1.20

Post-Mounted Receptacle	\$16.90
Base-Mounted Receptacle	\$16.31
Additional Receptacles	\$ 2.31
Planter	\$ 3.91
24 Inch Clamp banner arm	\$ 3.90

RATE CSR 3
CURTAILABLE SERVICE RIDER 3

	<u>Transmission</u>	<u>Primary</u>
Demand Credit per kVA per Month	(\$ 3.10)	(\$ 3.20)
Non-compliance Charge Per kVA Per Month	\$ 16.00	\$ 16.00

SPECIAL CONTRACT
WESTVACO

Minimum Charge:

Non-Interruptible - Annual Minimum of \$47.76 per kW
Interruptible - Annual Minimum of \$23.40 per kW