

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ADJUSTMENT OF THE GAS AND ELECTRIC)	
RATES, TERM, AND CONDITIONS OF)	CASE NO. 2003-00433
LOUISVILLE GAS AND ELECTRIC COMPANY)	

O R D E R

On June 30, 2004, the Commission entered an Order in this matter approving new rates and charges for Louisville Gas and Electric Company ("LG&E") to be effective for service rendered on and after July 1, 2004. On July 14, 2004, LG&E filed a motion to correct certain errors in the schedules of approved rates that were set forth in Appendix A to that Order. Those errors included the expression of annual charges as monthly charges in Rate RPM, the omission of the fluctuating load charge from Rate LI-TOD, and other minor changes more fully set forth in LG&E's motion. Based on the motion and being otherwise sufficiently advised, the Commission finds that LG&E's corrections and additions to the schedules of rates in Appendix A to the June 30, 2004 Order are necessary to properly reflect the findings set forth in that Order and should be adopted.

IT IS THEREFORE ORDERED that the rate schedules set forth in Appendix A to the June 30, 2004 Order are corrected and amended as shown in the rate schedules set forth in Appendix A to this Order. All other rates and charges set forth in Appendix A to the June 30, 2004 Order shall remain in full force and effect as approved therein.

Done at Frankfort, Kentucky, this 12th day of August, 2004.

By the Commission

ATTEST:

A handwritten signature in black ink, consisting of several overlapping loops and a long horizontal stroke at the end, positioned above a horizontal line.

Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 2003-00433 DATED AUGUST 12, 2004

The following rates and charges are prescribed for the customers in the area served by Louisville Gas and Electric Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

ELECTRIC SERVICE RATES

SCHEDULE RPM
PREPAID METERING PILOT PROGRAM

Facilities Charge per Meter per Year	\$ 24.60
Customer Charge per Meter per Year	\$ 60.00
Energy Charge per kWh:	\$.05537

RATE LI-TOD
LARGE INDUSTRIAL TIME-OF-DAY SERVICE TRANSMISSION SERVICE

Customer Charge per Month:	\$ 120.00
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Demand Charge

Standard Load Charge

Demand Charge Per kVA:	
Basic	\$ 2.33
Summer Season	\$ 9.02
Winter Season	\$ 6.43

Fluctuating Load Charge

Demand Charge Per kVA:	
Basic	\$ 1.17
Summer Season	\$ 4.51

Winter Season	\$ 3.22
Energy Charge per kWh	\$ 0.02000

RATE LI-TOD
LARGE INDUSTRIAL TIME-OF-DAY SERVICE PRIMARY VOLTAGE

Customer Charge per Month:	\$ 120.00
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Demand Charge

Standard Load Charge

Demand Charge Per kVA:	
Basic	\$ 3.52
Summer Season	\$ 9.03
Winter Season	\$ 6.44

Fluctuating Load Charge

Demand Charge Per kVA:	
Basic	\$ 1.76
Summer Season	\$ 4.52
Winter Season	\$ 3.22

Energy Charge per kWh	\$ 0.02000
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RATE LI-TOD
LARGE INDUSTRIAL TIME-OF-DAY SERVICE SECONDARY VOLTAGE

Customer Charge per Month:	\$ 120.00
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Demand Charge

Standard Load Charge

Demand Charge Per kVA:	
Basic	\$ 4.62
Summer Season	\$ 9.73
Winter Season	\$ 7.14

Fluctuating Load Charge

Demand Charge Per kVA:	
Basic	\$ 2.31

Summer Season	\$ 4.87
Winter Season	\$ 3.57
Energy Charge per kWh	\$ 0.02000

RATE CSR 3
CURTAILABLE SERVICE RIDER 3

Demand Credit per kVA per Month	<u>Transmission</u> \$ (3.98)	<u>Primary</u> \$ (4.05)
Non-compliance Charge Per kVA Per Month	\$ 16.00	\$ 16.00

GAS SERVICE RATES

RATE AAGS
AS AVAILABLE GAS SERVICE

Customer Charge Per Month:	\$ 150.00
Distribution Charge Per Ccf:	\$.05252

RATE FT
FIRM TRANSPORTATION SERVICE
(NON-STANDBY)

Administrative Charge Per Month:	\$ 90.00
Distribution Charge Per Mcf:	\$.4300
Utilization Charge for Daily Imbalances Per Mcf	\$.2901