

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION OF LOUISVILLE)	
GAS & ELECTRIC COMPANY TO)	
ADJUST ITS GAS RATES AND TO)	
INCREASE ITS CHARGES FOR)	CASE NO. 2000-080
DISCONNECTING SERVICE,)	
RECONNECTING SERVICE AND)	
RETURNED CHECKS)	

O R D E R

The Commission, upon review of its September 27, 2000 and September 29, 2000 Orders, finds that three rates were incorrect. The gas supply cost component of these rates was not adjusted to incorporate all the changes approved through Case No. 90-158-MM.¹ The corrected rates are:

R A T E S
Gas Transportation Service/Standby

RATE:

	<u>CGS</u>	<u>IGS</u>	<u>G-6</u>
Pipeline Supplier's Demand Component	.6041	.6041	.6041

¹ Case No. 90-158-MM, Adjustment of Gas and Electric Rates of Louisville Gas and Electric Company.

RATE FT
Firm Transportation Service (Non-Standby)

RATE:

Daily Demand Charge

\$0.1794 Per MCF

RATE RBS
Reserved Balancing Service

RATE:

Monthly Demand Charges

\$5.4600 Per MCF

IT IS THEREFORE ORDERED that Appendix A to the September 27, 2000 Order and the September 29, 2000 Order be and hereby are modified to include the corrected rates set forth herein.

Done at Frankfort, Kentucky, this 2nd day of November, 2000.

By the Commission

ATTEST:


Executive Director