COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF GAS COST RECOVERY)
FILING OF GASCO DISTRIBUTION SYSTEMS INC.) CASE NO. 94-427-A

ORDER

On February 11, 1995, in Case No. 94-427, the Commission approved certain adjusted rates for Gasco Distribution Systems, Inc. ("Gasco") and provided for their further adjustment in accordance with its gas cost adjustment ("GCA") clause.

On September 28, 2000, Gasco filed its gas cost adjustment ("GCA") to be effective November 1, 2000. Until September 28, 2000, Gasco had never filed a GCA with the Commission. The Commission suspended Gasco's proposed rates on November 1, 2000 to further investigate Gasco's proposed GCA of \$9.6831. On November 13, 2000, Gasco supplied information regarding its transmission and commodity charges.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

- 1. Gasco's notice proposes revised rates designed to pass on an expected wholesale increase in gas costs. Gasco's expected gas cost ("EGC") is \$8.4247 per Mcf.
- 2. Gasco's notice proposes an Actual Adjustment of \$1.2584 to collect \$237,038.07 in under-recovered gas costs from January 1994 through June 2000 and proposes recovering the AA over a 10-year period. Rising gas costs in the wholesale market combined with Gasco's existing gas cost recovery rate of \$2.40 have helped create the current shortfall. Since Gasco did not receive Commission approval to purchase Albany Gas and adopt its rates until February 1995, the recovery period should start in

February 1995 rather than January 1994 as Gasco has proposed. This reduces the amount Gasco can recover from \$237,038.07 to \$219,527.52 and produces an AA of

\$1.1655 per Mcf. Gasco had no prior quarter AA.

3. Gasco's notice proposes a GCA of \$9.6831 per Mcf. Correcting for the AA factor produces a GCA of \$9.5902 per Mcf, an increase of \$7.1902 per Mcf from the prior

GCA of \$2.40.

4. The Commission recommends that Gasco use the generic GCA form in

Appendix B for any future GCA filings that it makes.

IT IS THEREFORE ORDERED that:

1. The proposed rates are hereby denied.

2. The rates in the Appendix A to this Order are fair, just, and reasonable, and

are effective for service rendered on and after the date of this order.

3. Within 30 days of the date of this Order, Gasco shall file with this

Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 12th day of December, 2000.

By the Commission

ATTEST:

Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 94-427-A DATED DECEMBER 12, 2000

The following rates and charges are prescribed for the customers served by Gasco Distribution Systems, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

RATES:

		Gas Cost	
		Recovery	
	Base Rate	<u>Rate</u>	Total
Residential	\$4.62	\$9.5902	\$14.2102
Commercial	\$3.62	\$9.5902	\$13.2102

APPENDIX B

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 94-427-A DATED DECEMBER 12, 2000

COMPANY	MAME
COMPANI	MAME

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

Date	Filed					120-		
Date	Rates	to be	Effective:	w.			a	
Repo	rting	Period	is Calendar	. Quarter	Ended:			

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	Unit	Amount
Proceed Con Cont (FCC)	S/Mcf	
Expected Gas Cost (EGC)		
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	
+ Balance Adjustment (BA)	\$/Mcf	100
= Gas Cost Recovery Rate (GCR)	\$/Mcf	
GCR to be effective for service rendered fromt	:0	
A. EXPECTED GAS COST CALCULATION	Unit	Amount
Total Expected Gas Cost (Schedule II)	S	
+ Sales for the 12 months ended	Mcf	
+ Sales for the 12 months ended	O 1700 NAC	
= Expected Gas Cost (EGC)	\$/Mcf	
B. REFUND ADJUSTMENT CALCULATION	Unit	Amount
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	
+ Previous Quarter Supplier Refund Adjustment	S/Mcf	
+ Previous Quarter Supplier Reliting Adjustment	S/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/MCE	
+ Third Previous Quarter Supplier Refund Adjustment		
= Refund Adjustment (RA)	\$/Mcf	
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	
+ Third Previous Quarter Reported Actual Adjustment		-
= Actual Adjustment (AA)	\$/Mcf	
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	
+ Second Previous Quarter Reported Balance Adjustment	S/Mcf	
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	
Third Frevious Quarter Reported Barance Adjustment	\$/Mcf	
= Balance Adjustment (BA)	4/1.01	

SCHEDULE II

EXPECTED GAS COST

Actual* Mcf Purchases for 12 months ended ____

= Total Expected Gas Cost (to Schedule IA.)

(1)	(2)	(3) Btu		(4)	(5)	* *	(6) (4)×(5)
Supplier	Dth	Conversion	Factor	Mcf	Rate	<u> </u>	Cost
		3 8		12	*		
Totals							
				27			
Line loss	for 12 mon Mcf and sa		Mcf	is .	% bas	sed on	purchases
		ii .				Unit	Amount
Total E	xpected Co	st of Purchas	ses (6)			\$	*
+ Mcf. Pur	chases (4)					Mcf	12 17
= Average	Expected (Cost Per Mcf	Purchased	10		\$/Mcf	
x Allowab	le Mcf pur	chases (must	not exceed	Mcf sales	+ .95)	Mcf	

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

APPENDIX B Page 4

SCHEDULE III

SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended(reporting period)		16
Particulars	<u>Unit</u>	Amount
Total supplier refunds received	\$	
+ Interest	\$	
= Refund Adjustment including interest	ş	
÷ Sales for 12 months ended	Mcf	
= Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	***

Some and a second to

90 10

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended	(reporting	period)		
Particulars	Unit	Month 1	Month 2	Month 3
Total Supply Volumes Purchased	Mcf			
Total Cost of Volumes Purchase	đ \$	55		
+ Total Sales (may not be less than 95% of supply volumes)	Mcf			
= Unit Cost of Gas	.\$/Mcf		20	F
- EGC in effect for month	\$/Mcf			
= Difference [(Over-)/Under-Recovery]	\$/Mcf			
x Actual sales during month	Mcf			
= Monthly cost difference	\$			
			Unit	Amount
Total cost difference (Month 1	+ Month 2	+ Month 3)	\$	
+ Sales for 12 months ended			Mcf	
= Actual Adjustment for the Repo (to Schedule IC.)	rting Perio	3	\$/Mcf	

4 N 2019 E 20 9 12 A N 2 E

APPENDIX B Page 6

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended ____(reporting period)

Particulars	Unit	Amount
 Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR. 	\$	
Less: Dollar amount resulting from the AA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of	Ş	
Mcf during the 12-month period the AA		
was in effect. Equals: Balance Adjustment for the AA.	\$	
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.	\$	
Equals: Balance Adjustment for the RA.	ş	
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective	\$	
date of the currently effective GCR. Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during	\$	
the 12-month period the BA was in effect. Equals: Balance Adjustment for the BA.	\$	
Total Balance Adjustment Amount (1) + (2) + (3)	\$	
Sales for 12 months ended	Mcf	Di Vana
= Balance Adjustment for the Reporting Period	\$/Mcf	