

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION OF THE)	
APPLICATION OF THE FUEL)	
ADJUSTMENT CLAUSE OF JACKSON)	CASE NO. 98-576
ENERGY COOPERATIVE)	
CORPORATION FROM NOVEMBER 1,)	
1996 TO OCTOBER 31, 1998)	

O R D E R

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on December 4, 1998 established this case to review and evaluate the operation of the fuel adjustment clause (FAC) of Jackson Energy Cooperative Corporation (Jackson Energy) for the two years ended October 31, 1998.

As part of this review, the Commission ordered Jackson Energy to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Jackson Energy has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Jackson Energy has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. (EKPC), the wholesale supplier of Jackson Energy, has been authorized to transfer (roll-in) a 0.81 mills per KWH increase in its base fuel cost to its base rates.¹

3. Jackson Energy should be authorized to transfer (roll-in) a 0.87 mills per KWH increase in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.81 mills per KWH increase in EKPC s base rates. This transfer can best be accomplished by an energy adder to each KWH sold.

4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Jackson Energy through the FAC for the period November 1, 1996 to October 31, 1998 are approved.

2. Jackson Energy is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.

3. The rates in Appendix A are approved for service rendered by Jackson Energy on and after May 1, 1999.

4. Within 30 days from the date of this Order, Jackson Energy shall file with the Commission revised tariff sheets setting out the rates approved herein.

¹ Case No. 98-563, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. from November 1, 1996 to October 31, 1998.

Done at Frankfort, Kentucky, this 22nd day of March, 1999.

By the Commission

ATTEST:

Executive Director

SCHEDULE 20
COMMERCIAL, SMALL POWER AND
THREE-PHASE FARM SERVICE

Rate:

All KWH \$.05725 Per KWH

SCHEDULE 21
COMMERCIAL TIME-OF-DAY SERVICE

Rate:

On-Peak Energy \$.08334 Per KWH
Off-Peak Energy .03562 Per KWH

SCHEDULE 22
COMMERCIAL, SMALL POWER AND THREE-PHASE FARM SERVICE
OFF-PEAK RETAIL MARKETING RATE

Rate:

All KWH \$.03435 Per KWH

SCHEDULE 30
LARGE POWER SERVICE LESS THAN 50 KW

Rate:

All KWH \$.04948 Per KWH

SCHEDULE 33
WATER PUMPING SERVICE

Rate:

All KWH \$.04934 Per KWH

SCHEDULE 34
WATER PUMPING SERVICE TIME-OF-DAY

Rate:

On-Peak Energy \$.06116 Per KWH
Off-Peak Energy .03819 Per KWH

Rate:

All KWH \$.05295 Per KWH

SCHEDULE 52
ALL ELECTRIC SCHOOLS

Rate:

All KWH \$.04879 Per KWH

SCHEDULE SL
STREET LIGHTS

Rate:

22,000 Lumens \$ 11.44 Per Month
5,800 Lumens 7.90 Per Month

SCHEDULE SL
OUTDOOR LIGHTING SERVICE SECURITY LIGHTS

Rate:

Mercury Vapor Lamp
7,000 9,500 Lumens \$ 6.09 Per Month

SCHEDULE SL
OUTDOOR LIGHTING SERVICE HIGH PRESSURE SODIUM

Rate:

4,000 Lumens Decorative Colonial \$ 8.59 Per Month
27,500 Lumens Directional Floodlight 8.67 Per Month
50,000 Lumens Directional Floodlight 11.19 Per Month
27,500 Lumens Cobra Head 8.15 Per Month