

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

NOTICE OF PURCHASED GAS)	
ADJUSTMENT FILING OF THE)	CASE NO. 92-346-V
UNION LIGHT, HEAT AND POWER)	
COMPANY)	

ORDER

On August 31, 1993, in Case No. 92-346, the Commission approved certain adjusted rates for The Union Light, Heat and Power Company (ULH&P) and provided for their further adjustment on a quarterly basis in accordance with its gas cost adjustment (GCA) clause.

On January 29, 1999, ULH&P filed its GCA to be effective March 3, 1999 through May 28, 1999.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. ULH&P s notice of January 29, 1999 proposed revised rates designed to pass on its expected decreased wholesale gas costs to its customers. ULH&P s proposed expected gas cost (EGC) of \$3.214 per Mcf includes a take-or-pay recovery component of 0 cent per Mcf, and is a decrease of 19.6 cents per Mcf from the EGC which was approved in its last filing.

2. ULH&P s notice of January 29, 1999 set out no current quarter refund adjustment. The total refund adjustment of 1 cent per Mcf reflects the previous quarter

adjustments, and represents a .8 cent per Mcf increase in rates from the total refund adjustment previously in effect.

3. ULH&P's notice of January 29, 1999 set out a current quarter actual adjustment (AA) of 14.3 cents per Mcf to collect under-recovered gas cost from September, October, and November 1998. The proposed total AA of (18.0) cents per Mcf reflects the current under-collection as well as under- and over-collections from three previous quarters. The total AA is 28.2 cents per Mcf lower than the previous AA.

4. ULH&P's notice of January 29, 1999 set out a current quarter balancing adjustment (BA) of .1 cent per Mcf to reconcile variances from previous actual, refund, and balancing adjustments. The total BA of 4.0 cents per Mcf reflects the current, as well as the three previous, BAs. It is 2.0 cents per Mcf lower than the previous BA.

5. ULH&P proposed a Firm Standby Rate of \$.1076 per Mcf and an Interruptible Standby Rate of \$.625 per Mcf.

6. The combined effect of the above adjustments is ULH&P's gas cost recovery rate (GCR) of \$3.064 per Mcf, which is 49.0 cents per Mcf less than its previous GCR of \$3.554 per Mcf.

7. ULH&P's adjustment in rates contained in the Appendix to this Order is fair, just, and reasonable, in the public interest, and should be approved effective with bills rendered on and after March 3, 1999.

IT IS THEREFORE ORDERED that:

1. The rates in the Appendix to this Order are fair, just, and reasonable, and are effective for bills rendered on and after March 3, 1999.

2. Within 30 days of the date of this Order, ULH&P shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 19th day of February, 1999.

By the Commission

ATTEST:

Executive Director

APPENDIX
 APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
 COMMISSION IN CASE NO. 92-346-V DATED FEBRUARY 19, 1999

The following rates and charges are prescribed for the customers served by The Union Light, Heat and Power Company. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

GAS SERVICE RATES

RATE RS
 RESIDENTIAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.2202	plus	\$.3064	\$.5266

RATE GS
 GENERAL SERVICE

	<u>Base Rate</u>		<u>Gas Cost Adjustment</u>	<u>Total Rate</u>
Commodity Charge for All Ccf Consumed	\$.2007		\$.3064	\$.5071

RATE SS
STANDBY SERVICE

Firm Standby Service

For the volume specified in the written agreement, the customer shall pay an additional charge of 10.76 cents per Ccf.

Interruptible Standby Service

For the volume specified in the written agreement, the customer shall pay an additional charge of 6.25 cents per Ccf.

Take-or-Pay Recovery Charge

The T-O-P charge to be billed during the months of March, April, and May 1999 is 0 cents per Ccf.