

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

KENTUCKY POWER COMPANY, D/B/A)	
AMERICAN ELECTRIC POWER FOR)	
AUTHORITY TO IMPLEMENT A TARIFF RIDER)	CASE NO. 98-345
FOR TEMPORARY EMERGENCY)	
CURTAILABLE SERVICE)	

O R D E R

IT IS HEREBY ORDERED that:

1. Within 10 days of the date of this Order, Kentucky Power Company d/b/a American Electric Power ("Kentucky Power") shall file with the Commission the original and 8 copies of the information set forth in the Appendix to this Order. Each copy of the information requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to ensure its legibility.

2. Concurrent with its filing with the Commission, Kentucky Power shall serve upon all parties of record a copy of its response to Paragraph 1.

3. Any party wishing to submit requests for information to Kentucky Power shall serve such requests in writing upon Kentucky Power within 15 days of the date of this Order. Kentucky Power shall respond to such requests within 10 days of service.

4. Any party wishing a hearing in this matter shall submit its written request to the Commission within 15 days of the date of this Order. If no requests for hearing are received within this time period, this matter shall stand submitted for decision upon the filing of Kentucky Power's responses to any written information requests.

Done at Frankfort, Kentucky, this 31st day of August, 1998.

PUBLIC SERVICE COMMISSION

B. J. Helton
For the Commission

ATTEST:

Heleen C. Helton
Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 98-345 DATED AUGUST 31, 1998

1. Why should Kentucky retail customers be required to pay the cost of TEC credits incurred to procure power for customers outside of Kentucky Power's system?

2. a. Has Kentucky Power presented its proposal to recover the cost of TEC credits through its Demand Side Management ("DSM") Surcharge with the Kentucky Power Demand Side Management Collaborative ("Collaborative")?

b. If yes, what was the Collaborative's response?

c. If no, why not?

d. (1) Is a vote of the Collaborative required before Kentucky Power may present its proposal for cost recovery of TEC credits through the DSM Surcharge?

(2) If no, why not?

e. If a vote is not required, will Kentucky Power submit the question of cost recovery of TEC credits to the collaborative for vote?