COMMONWEALTH OF KENTUCKY

## BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

| MODIFICATIONS TO LOUISVILLE GAS AND     | )                 |
|---|-------------------|
| ELECTRIC COMPANY'S GAS SUPPLY CLAUSE TO | ) CASE NO. 97-171 |
| INCORPORATE AN EXPERIMENTAL             | )                 |
| PERFORMANCE-BASED RATEMAKING MECHANISM  | )                 |

## ORDER

IT IS ORDERED that Louisville Gas and Electric Company ("LG&E") shall file the original and 8 copies of the following information with the Commission no later than June 18, 1997, with a copy to all parties of record. LG&E shall furnish with each response the name of the witness who will be available to respond to questions concerning each item of information requested should a public hearing be scheduled.

- Refer to LG&E's responses to Items 3 and 51 of the Commission's May 16,
  1997 Order. Does LG&E consider incremental salary expenses and administrative costs to be gas supply costs?
- 2. Refer to LG&E's response to Item 5 of the Commission's May 16, 1997 Order. Calculate the Historical Reservation Fees for the 12 months ended October 31, 1996, as well as for the 24 months ended October 31, 1996.
- 3. Refer to LG&E's response to Item 26 of the Commission's May 16, 1997 Order. The second sentence of its answer lists three bases upon which LG&E will calculate the volume of capacity it should be able to release, the third of which is "its ability to release available capacity by Season during the previous 12-month period."

Explain why LG&E does not consider this particular basis as being dependent upon historical weather patterns.

4. Refer to LG&E's response to Item 40 of the Commission's May 16, 1997

Order. How would LG&E propose to reflect savings attributable to penalty avoidance in

the GCA mechanism? How much has LG&E paid in such penalties over the last five

years?

Done at Frankfort, Kentucky, this 11th day of June, 1997.

PUBLIC SERVICE COMMISSION

For the Commission

ATTEST:

**Executive Director**