COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)		
COMMISSION OF THE APPLICATION OF THE)		
FUEL ADJUSTMENT CLAUSE OF JACKSON)	CASE NO	94-477
PURCHASE ELECTRIC COOPERATIVE)		
CORPORATION FROM NOVEMBER 1, 1992)		
TO OCTOBER 31, 1994)		

ORDER

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on December 14, 1994 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Jackson Purchase Electric Cooperative Corporation ("Jackson Purchase") for the two years ended October 31, 1994.

As part of this review, the Commission ordered Jackson Purchase to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Jackson Purchase has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

Jackson Purchase is a distribution cooperative which purchases its power from Big Rivers Electric Corporation ("Big Rivers"). In

Case No. 94-458, the Commission found that Big Rivers incurred unreasonable fuel costs and ordered Big Rivers to return \$993,129, with interest, to its members via a monthly credit to its fuel cost over a three-month period. These credits will, in turn, be passed through to Jackson Purchase's customers through the normal operation of its FAC.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

- 1. Jackson Purchase has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056 during the period under review.
- 2. Big Rivers has been authorized to transfer (roll-in) a 0.28 mills per Kwh decrease in its base fuel cost to its base rates.²
- 3. Jackson Purchase should be authorized to transfer (roll-in) a 0.30 mills per Kwh decrease in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.28 mills per Kwh decrease in Big Rivers' base rates. This

Case No. 94-458, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of Big Rivers Electric Corporation from November 1, 1992 to October 31, 1994, Order dated March 5, 1996.

² <u>Id.</u>

transfer can best be accomplished by a negative energy adder to each Kwh sold.

4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

- 1. Jackson Purchase be and it hereby is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by Big Rivers from its FAC to its base rates.
- 2. The rates in Appendix A are approved for service rendered by Jackson Purchase on and after April 1, 1996.
- 3. Within 30 days of the date of this Order, Jackson Purchase shall file with the Commission revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 22nd day of March, 1996.

PUBLIC SERVICE COMMISSION

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Vice Chairman

ATTEST:

Commissioner

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 94-477 DATED MARCH 22, 1996

The following rates and charges are prescribed for the customers in the area served by Jackson Purchase Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE R RESIDENTIAL

Monthly Rate:

<u>Ene</u>	ergy Cha	arge							
	First	400	KWH	Per	KWH	per	month	\$.081	46
	Next	600	KWH	Per	KWH	per	month	.058	78
	Over 1,	000	KWH	Per	KWH	per	month	.054	26

SCHEDULE C SMALL COMMERCIAL

Monthly Rate:

Energy Charge			
First 500	KWH	Per KWH per month	\$.08163
Next 500	KWH	Per KWH per month	.07185
Next 5,000	KWH	Per KWH per month	.06583
Over 6,000	KWH	Per KWH per month	.05443

<u>SCHEDULE D - COMMERCIAL AND INDUSTRIAL</u> <u>SERVICE AND THREE-PHASE SERVICE</u>

Monthly Rate:

<u>Energy Cn</u>	arge						
First	200	KWH	Per	KWH	per	month	\$.03997
Over	200	KWH	Per	KWH	per	month	.03696

SCHEDULE SP SEASONAL POWER SERVICE

Rate Per Year

First 1,500	KWH	Per	KWH	per	year	\$.14054
Next 500	KWH/H.P.	Per	KWH	per	year	.10127
All Addition	nal KWH	Per	KWH	per	year	.06047

SCHEDULE I INDUSTRIAL SERVICE

Monthly Rate:

Energy Charge

All KWH Per KWH per month \$.195576

SCHEDULE OL OUTDOOR LIGHTING

Monthly Rate:

175	Watt	Mercu	ry Vapor	Lamp	Per	month	per	lamp	\$ 6.91
400	Watt	Mercu	ry Vapor	Lamp	Per	month	per	lamp	10.32
100	Watt	High	Pressure	Sodium	Per	month	per	lamp	6.86
250	Watt	High	Pressure	Sodium	Per	month	per	lamp	9.15
250	Watt	High	Pressure	Sodium	Per	month	per	lamp	9.65
	(Flo	ood)							
175	Watt	Metal	Halide		Per	month	per	lamp	11.48
400	Watt	Metal	Halide		Per	month	per	lamp	16.23

SCHEDULE ND - COMMERCIAL AND INDUSTRIAL AND ALL OTHER THREE-PHASE SERVICE (UNDER 25 KVA)

Monthly Rate:

Energy Charge

First 500	KWH	Per KWH	per month	\$.08163
Next 500	KWH	Per KWH	per month	.07184
Next 5,000	KWH	Per KWH	per month	.06583
Over 6,000	KWH	Per KWH	per month	.05443

SCHEDULE CSL COMMUNITY AND PUBLIC STREET LIGHTING

Monthly Energy Charge per Lamp

Per Rated KWH .03536