COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN ADJUSTMENT OF RATES OF WESTERN) CASE NO. 95-010 KENTUCKY GAS COMPANY)

ORDER

On February 10, 1995, Western Kentucky Gas Company ("Western"), a division of Atmos Energy Corporation, applied to increase its revenues by approximately \$7.7 million using an historical test year.

On July 18, 1995, the parties, namely: Western; the Attorney General of the Commonwealth of Kentucky through his Public Service Litigation Branch; Shirley Manley, represented by the Office of Kentucky Legal Services, Inc. and the Appalachian Research and Defense Fund, Inc.; the Kentucky Industrial Utility Customers; Commonwealth Energy Services, Inc.; CMS Gas Marketing; Southern Gas Company; and, David Spainhoward filed a Joint Stipulation and Recommendation ("Settlement") resolving, to their satisfaction, the issues in this case. The Settlement is attached as Appendix A. The parties have expressed their agreement to submit the Settlement on the record and have waived their right to a formal hearing.

The parties urge the Commission to review and accept this Settlement in its entirety as a reasonable resolution to this proceeding. While the overall reasonableness of the Settlement is an important factor, the Commission is bound by law to act in the public interest and review all elements of the Settlement. In

determining whether the results of the Settlement are in the public interest and beneficial to the ratepayers, the Commission considered the fact that the Settlement is unanimous and that the participation of these parties ensures a wide range of interests was represented. After consideration of the record in this case, a review of the Settlement and being otherwise sufficiently advised, the Commission finds the Settlement to be generally reasonable. Although acceptance of the Settlement is not without conditions, the modifications described herein should not affect the agreement significantly.

The Settlement provides that Western will collect approximately \$2.3 million in additional annual revenue from rates proposed to become effective August 1, 1995; and, approximately \$1.0 million in additional annual revenue from rates proposed to become effective August 1, 1996.

The rates agreed to by the parties reflect recovery of expenses for postretirement benefits other than pensions, including amortization of the initial transition obligation consistent with Statement of Financial Accounting Standards No. 106. Western's practices of funding only a portion of its other postretirement employee benefits ("OPEBs") and of funding internally rather than using a protected fund administered by a third party are of concern. At a minimum, Western should fund its OPEB obligation to the extent that its expenditures to do so are tax deductible. Western should be prepared in future rate proceedings to justify its level of funding.

The Settlement also includes the following proposed nonrecurring charges: the charge to "turn on new service with meter set" is established at \$28.00, the charge to "turn on service (shut-in test required)" is established at \$18.00, and the charge to "turn on service (meter read only required)" is established at \$10.00, with all three charges being waived for qualified low income (LIHEAP) participants. Western's proposed returned check fee will increase from \$10.00 to \$15.00.

Under the settlement, Western withdraws its proposals 1) to establish a "reconnect delinquent service charge"; 2) to assume ownership of customer service lines; 3) to include working gas inventory carrying charges as a component of its gas cost recovery mechanism; and, 4) to reduce the volumetric threshold for its Large Volume Sales (LVS-1 and LVS-2) tariff.

Western also agrees to seek approval of a Firm Carriage T-4 tariff (a modified version of its T-3) effective September 1, 1995, to offer a high priority gas transportation service with no underlying sales service to qualifying customers. The settlement provides that the T-4 simple margin will be identical to the simple margin of Western's other firm services, with the same non-commodity component as the T-3 Interruptible Carriage Service.

Western agrees to initiate a pilot Demand Side Management (DSM) Program/Low Income Customer Assistance Program to assist qualifying customers during the 1996 heating season. Western has accepted a three-year program and has committed funding up to \$450,000 a year. The parties have agreed to work together to

establish a plan and seek to reduce the energy bills of as many as 300 low income customers per year.

Thus, the Settlement merely establishes a framework for developing a program which will qualify for rate recovery under KRS 278.285. No specific programs or related cost recovery mechanism have been included. Therefore, the Commission makes no decision or findings of fact related to any portion of the DSM provisions included in the Settlement.

As proposed in the Settlement, the Commission will approve a deviation from 807 KAR 5:022, Section 8(2)(c) to allow Western to charge customers for furnishing and installing electronic flow measuring ("EFM") equipment. The parties seek approval of an option allowing customers needing this equipment to pay a monthly facilities charge. However, no cost support in the record for the proposed facilities charges was provided nor is there any justification for requiring customers to pay in perpetuity for equipment that has a finite service life. The Commission will therefore permit Western to charge customers a monthly amount, in lieu of a lump sum, for the cost of EFM equipment necessary to reimburse Western for the actual cost of the equipment and reasonable carrying charges. The duration of the charge shall be subject to agreement between Western and the affected customer.

Implementation of this decision will require Western to delete the references to EFM facilities charges under the headings Net Monthly Rate or Net Monthly Bill on Tariff Sheets No. 16, 34, 35, 40, and 41 along with the monthly charges as shown on Sheet 51.

The last sentence of the EFM paragraphs on Sheets No. 36 and 42 should be modified to read as follows: "Customers required to install EFM equipment may elect to pay for such equipment via a monthly payment which reimburses the Company for the cost of the equipment, including carrying charges, over a period of time to be agreed upon by the Company and the customer."

The parties agreed to adopt the depreciation study filed by Western, but would retain the existing 3.5 percent annual depreciation rate for Account Nos. 376 (Mains) and 380 (Services).

Western's depreciation study was completed in 1994 and includes an analysis of historical retirement activity data for the last six years. Western feigns ignorance of depreciation studies performed prior to Atmos Energy's acquisition of it in 1987. However, Western has been in operation as a gas distribution utility for over 50 years and consideration of additional historical information on its depreciable property is essential to establishing reasonable depreciation rates. Analysis of only six years of retirement activity is insufficient for changing Western's depreciation rates. The Commission therefore rejects that portion of the Settlement which establishes depreciation rates based on Western's depreciation study. Western shall continue to accrue depreciation using the rates in effect prior to the study.

IT IS THEREFORE ORDERED that:

- 1. The Settlement is approved as modified in this Order.
- 2. The rates included in Attachment A to the Settlement are approved for service rendered on and after the date of this Order.

The base rates included in Attachment B of the Settlement are approved for service rendered on and after August 1, 1996.

- 3. The EFM facilities charges rates contained in Sheet 51 of Western's proposed tariffs are denied. Within 20 days of the date of this Order, Western shall file revised tariff sheets which conform to this Order.
- 4. The Firm Carriage Service Rate T-4 as set out in Appendix D is approved effective September 1, 1995.
- 5. Western's proposal to adjust its depreciation rates is denied.
- 6. Any party wishing to exercise its right to withdraw under the Settlement because of modifications ordered herein shall notify the Commission in writing within 10 working days of the date of this Order. If the Settlement is withdrawn, this Order shall be vacated.
- 7. Within 20 days from the date of this Order, Western shall file with the Commission its revised tariff sheets setting out the rates and tariffs approved for service rendered on and after the date of this Order, as well as the Firm Carriage Service Rate T-4 tariff effective September 1, 1995. At least 10 days prior to the effective date, Western shall file its revised tariffs setting out

the rates approved for service rendered on and after August 1, 1996.

Done at Frankfort, Kentucky, this 10th day of August, 1995.

PUBLIC SERVICE COMMISSION

hairman

ice Chairman

Commissioner

ATTEST:

Executive Director

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 95-010 DATED AUGUST 10, 1995.

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

JUL 18 1995

PUBLIC SERVICE COMMISSION

In the Matter of:

AN ADJUSTMENT OF RATES OF)	
WESTERN KENTUCKY GAS COMPANY)	CASE NO. 95-010

JOINT STIPULATION AND RECOMMENDATION

It is the intent and purpose of the parties to this proceeding, namely Western Kentucky Gas Company ("Western" or "the Company"); the Attorney General of the Commonwealth of Kentucky ("Attorney General"); Shirley Manley, represented by the Office of Kentucky Legal Services, Inc. and the Appalachian Research and Defense Fund, Inc. ("Residential Intervenors"); the Kentucky Industrial Utility Consumers ("KIUC"); and Commonwealth Energy Services, Inc. ("Commonwealth"); CMS Gas Marketing ("CMS"); Southern Gas Company ("Southern"), and David Spainhoward ("Spainhoward") to express their agreement on a mutually satisfactory resolution of all of the issues in the instant proceeding.

It is understood by all parties hereto that this Stipulation and Recommendation is not binding upon the Public Service Commission ("Commission"), nor does it represent agreement on any specific theory supporting the appropriateness of any recommended adjustments to Western's revenues or rates. The parties have expended considerable efforts to reach the agreements which form the basis of this Stipulation and Recommendation. All of the parties, representing diverse

interests and divergent viewpoints, agree that this Stipulation and Recommendation, viewed in its entirety, constitutes a reasonable resolution of all issues in this proceeding.

In addition, the adoption of this Stipulation and Recommendation will eliminate the need for the Commission and the parties to expend significant resources in litigation of this proceeding, and eliminate the possibility of, and any need for, rehearing or appeals of the Commission's final order herein. In summary, per this Stipulation and Recommendation, Western will be permitted to receive an initial net increase of approximately \$2.3 million in annual revenue. Thereafter, Western will be permitted to receive an additional increase of \$1.0 million in annual revenue to be effective one year after the date that the initial rates for the Stipulation and Recommendation become effective. Inter alia, Western agrees to initiate a pilot Demand Side Management Program. It is the position of the parties hereto that this Stipulation and Recommendation is supported by sufficient and adequate data and information, and is entitled to serious consideration by the Commission. Based upon the parties' participation in settlement conferences and the materials on file with the Commission, and upon the belief that these materials adequately support this Stipulation and Recommendation, the parties hereby stipulate and recommend the following:

1. Western should be permitted to adjust its rates in order to permit it to recover approximately \$140,910,052 in annual revenue, with such rates intended to be effective for service rendered on and after August 1, 1995. The parties agree, for the purpose of this Stipulation and Recommendation, that the related revenue from present rates is \$138,910,052. In addition to the initial \$2,000,000 increase, the attached rates compensate Western for a known decline in test revenues resulting from lower overall rates contained in four special contracts filed by Western with the Commission on June 2, 1995. The pro-forma tariff sheets attached hereto as

Attachment A are recommended as reflecting the new rates intended to be effective as of the aforementioned date. These pro-forms tariff sheets further reflect rates which are designed to allow Western to recover the additional revenue from its various classes of customers, in the manner agreed to by the parties to this Stipulation and Recommendation.

- 2. Western should further be permitted to adjust its rates in order to permit it to recover approximately \$1,000,000 in additional annual revenue, with such rates intended to be effective for service rendered on and after the latter of August 1, 1996, or exactly one year after the effective date of the Attachment A initial rates or such rates as Western may place in effect subject to refund pursuant to KRS 278.190(2). The pro-forma tariff sheets attached hereto as Attachment B are recommended as reflecting the new rates intended to be effective as of the aforementioned date. These pro-forma tariff sheets further reflect rates which are designed to allow Western to recover the additional revenue from its various classes of customers, in the manner agreed to by the parties to this Stipulation and Recommendation.
- 3. Additionally, the agreed tariffs (Attachments A and B) reflect the following changes to Western's proposed rates, as filed:
- (\$7.25 per meter per month—proposed) to \$5.10 per meter per month and for non-residential (\$16.75 per meter per month—proposed) to \$13.60 per meter per month. The agreed charges are a \$.75 and \$2.00 per month increase for residential and non-residential service, respectively.
- (b) The "reconnect delinquent service" charge will remain at the current level of \$0.00. The charges for "turn on new service with meter set," "turn on service (shut-in test required)," and "turn on service (meter read only required)" are waived for qualified low income

applicants ("LIHEAP participants"). The "field collection" charge will remain at the current level of \$5.00.

- (c) Western's proposed changes in its customer service line policy, as reflected in the Company's proposed First Revised Sheet Nos. 78 and 79 are withdrawn.
- (d) Western's proposal to recover the Working Gas Inventory Carrying Cost ("WGICC") through its Rider GCA is withdrawn. The Company's return requirement related to working gas inventory is recovered instead in the simple margin of the attached tariffs.
- (e) Western's proposed change to the "Availability of Service" section of its Large Volume Sales ("LVS-1 and LVS-2") tariff (proposed First Revised Sheet No. 21) reducing the volumetric criteria from 36,500 mcf/year to 9,000 mcf/year is withdrawn.
- (f) An option has been added for customers who are otherwise required to pay for the installation of electronic flow measurement ("EFM") equipment to instead pay a monthly facilities charge of \$105.00 per month for Class I equipment (EFM equipment with a cost, including installation, less than \$7,500.00) and \$210.00 per month for Class II equipment (EFM equipment with a cost, including installation, more than \$7,500.00). Also the proposed EFM requirement is reduced to exclude customers with requirements less than 300 mcf/day (if a backup gas supply satisfactory to Western has been arranged) or less than 100 mcf/day (without a backup gas supply satisfactory to Western).

The Company's proposal, with the changes agreed upon, are acceptable to the parties and are reflected in the proposed tariff sheets attached to this Stipulation and Recommendation as Attachments A and B.

4. A side-by-side comparison of the current Western tariff sheets and the respective Attachment A agreed tariff sheets are attached hereto as Attachment C.

- S. With regard to the agreed returned check fee which is increased from a current charge of \$10.00 to \$15.00, Western agrees to notify its customers of this change by bill insert or other reasonable communication medium no later than one hundred and twenty days following the effective date of the new rates agreed to in this Stipulation and Recommendation.
- 6. The parties agree to, and Western shall observe, an annual depreciation rate of 3.50% for its assets recorded in Uniform Account Nos. 376 (Mains) and 380 (Services) as was proposed by Attorney General witness Mr. Thomas C. DeWard (Exhibit TCD-1, Schedule 43). All other depreciation rates shall follow the Company's most recent depreciation study filed in this case.
- 7. The parties agree that the rates agreed to in this Stipulation and Recommendation reflect recovery, as proposed by Western, of post-retirement benefits other than pensions ("OPEB"), including amortization (based on a twenty-year straight line amortization) of the initial OPEB transition obligation, consistent with Statement of Financial Accounting Standards No. 106 (Employers' Accounting for Postretirement Benefits other than Pensions).
- 8. Western agrees to proceed expeditiously to comply with all notice and other requirements to secure legal effect to the Firm Carriage T-4 tariff set forth in Attachment D. All parties agree to support or not oppose Western's proposed T-4 tariff. The proposed T-4 service will be a high priority ("Firm") version of Western's current carriage T-3 service. As such, the T-4 simple margin is identical to the simple margin of the other firm services.
- 9. Western agrees to initiate a pilot Demand Side Management Program (DSM)/Low Income Customer Assistance Program. This program will be directed toward Western's low income customers and shall assist them in weatherization of their dwelling, in the payment of arrearages and such other assistance or conservation matters as may be relevant. Western desires

to help these customers because they are the ones with difficult payment problems and their dwellings are typically in the worst condition.

To enhance the success of the program, Western agrees to work with a collaborative work group made up of an internal team and representation from Kentucky Legal Services, Inc., the Attorney General's office and community action agencies having expertise at working with low income customers' utility problems. The Commission shall be invited to participate also, at its discretion. The purpose of the collaborative will be to establish a practical, detailed plan for implementing the DSM program. Unless otherwise agreed to by Western, all programs will be designed to qualify for full or partial rate recovery pursuant to KRS 278.285. Provided, however, Western will commit to fund the pilot programs for three years regardless of the effectiveness of cost recovery.

Western agrees that the pilot program will have a minimum duration of three years, with funding sufficient to assist up to a maximum of 300 low income customers per year with a target maximum of \$1500 for each household to assist in reducing the cost of low income customers' energy bills. Western's financial commitment is up to, but not to exceed, \$450,000 a year.

Western agrees to work with the Kentucky Association for Community Action and the local Community Action agencies in its service area to help administer the program.

Western agrees that the program will, if reasonably feasible, be initiated in time that customers may begin to enjoy the program's benefits with the 1996 heating season.

10. The parties support or do not oppose the grant of a waiver of 807 KAR 5:022 Section 8(2)(c) to Western related to its proposal to charge for the furnishing and installation of electronic flow measurement ("EFM") equipment.

- 11. Attached to this Stipulation and Recommendation as Attachment E are proof-of-revenue sheets, showing that the rates set forth in Attachments A and B will generate the proposed revenue increases to which the parties have agreed in Paragraphs 1 and 2 hereof.
- 12. Each party hereto waives all cross-examination of the witnesses of the other parties hereto unless the Commission disapproves this Stipulation and Recommendation, and each party further stipulates and recommends that the Notice of Intent, Notice, Application, and testimony filed in this proceeding be admitted into the record.
- 13. This Stipulation and Recommendation is submitted for purposes of this case only and is not deemed binding upon the parties hereto in any other proceeding, nor is it to be offered or relied upon in any other proceeding involving Western or any other utility.
- 14. If the Commission issues an order adopting this Stipulation and Recommendation in its entirety, each of the parties hereto agrees that it shall file neither an application for rehearing with the Commission nor an appeal to the Franklin Circuit Court with respect to such order.
- 15. If this Stipulation and Recommendation is not adopted in its entirety, each party reserves the right to withdraw from it and require that hearings go forward upon any or all matters involved herein, and that in such event the terms of this Stipulation and Recommendation shall not be deemed binding upon the parties hereto, nor shall such Stipulation and Recommendation be admitted into evidence or referred to or relied upon in any manner by any party hereto, the Commission, or its Staff in any such hearing.
- 16. All of the parties hereto agree that the foregoing Stipulation and Recommendation is reasonable and in the best interests of all concerned, and urge the Commission to adopt the Stipulation and Recommendation in its entirety.

AGREED, on or about this 13th day of July, 1995.

Richard S. Taylor Holland B. Spade

HAZELRIGG AND COX

Lee Allen Everett
ATMOS ENERGY CORPORATION

COUNSEL FOR WESTERN KENTUCKY GAS COMPANY

David E. Spenard Dennis Howard

William Doyle

on behalf of KENTUCKY ATTORNEY GENERAL

Mathony Martin

Kay Guinane

Office of Kentucky Legal Services, Inc. and Appalachian Research and Defense Fund, Inc.

on behalf of SHIRLEY MANLEY

Kent Hatfield

on behalf of COMMONWEALTH ENERGY SERVICES, INC.

John N. Hughes

on behalf of CMS MARKETING

on behalf of KENTUCKY-INDUSTRIAL UTILITY CONSUMERS
David Stetson on behalf of SOUTHERN GAS COMPANY
David Spainhoward

David Boehm on behalf of KENTUCKY	INDUSTRIAL UTILITY CONSUMERS
David Stetson on behalf of SOUTHERN	GAS COMPANY

David Spainhouard 7/13/95

Ward F. Booken	
David Boehm	
n behalf of KENTUCKY INDUSTRIAL UTILITY CONSUMER	5
David Stetson	
n behalf of SOUTHERN GAS COMPANY	
David Spainhoward	

9

For Entire Service Area

P.S.C. No. 20

Twenty-fourth Revised SHEET No. 4
Cancelling

Twenty-third Revised SHEET No. 4

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

		ite Summary	
	Case No. 95-	010 (Stipulation)	
Firm Service			Personal
Base Charge:			
Residential	– \$:	5.10 per meter per month	
Non-Residential	- 13	3.60 per meter per month	
Transportation Admin		5.00 per customer per mont	b l
	Sales (G-1)	Transport (T-2)	**************************************
First 300 Mcf	@ \$3.7761 per Mcf	@ \$1.9941 per Mcf	
Next 14,700 Mcf		@ 1.5419 per Mcf	
Over 15,000 Mcf	@ 3.1739 per Mcf	@ 1.3919 per Mcf	
Wish Lond Frater Fi	C	•	
<u>High Load Factor Fi</u> HLF demand charge/N	IM SERVICE	@ \$5.5145 per Mcf of c	lmile.
itti acmana chai kett	1CL@ \$5.5145	Contract De	
First 300 1 Mcf	@ \$3.0593 per Mcf	@ \$1.2773 per Mcf	SHADO
Next 14,700 1 Mcf	@ \$2.6071 per Mcf	@ \$0.8251 per Mcf	
Over 15,000 Mcf	@ \$2.4571 per Mcf	@ \$0.6751 per Mcf	
	G vario, a por mor	& colorer ber weer	
Interruptible Service			
Base Charge		2.00 per delivery point per	
Transportation Admin	istration Fee – 4:	5.00 per customer per mor	ıth
	Sales (G-2)	Transport (T-2)	Carriage (T-3)
First 15,000 Mef	@ \$2.6557 per Mcf	@ \$0.8737 per Mcf	@ \$0.4865 per Mcf
Over 15,000 Mcf	@ 2.5057 per Mcf	@ 0.7237 per Mcf	@ 0.3365 per Mcf

			And the second
			e e e e e e e e e e e e e e e e e e e
	1 1 1	les transportation and	carriage: firm, high
1 All gas consumer	l DV the customer (es		
All gas consumed load factor, and int	l by the customer (sa erruptible) will be consid-	ered for the nurnose of de	termining whether the
load factor, and inf	by the customer (sa erruptible) will be consident t of 15,000 Mcf has been ad	ered for the purpose of de	termining whether the

188UED: July 13, 1995

EFFECTIVE: August 1, 1995

(issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

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188UED BY:

For Entire Service Area

P.S.C. No. 20

Twenty-fourth Revised SHEET No. 5

(First Substitute)

Twenty-third Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

<u>Applicable</u>				
For all Mcf billed under General Sales S	Service (G-1)	and Interruptib	le Sales Service (G-2).	
GCA = (EGC - BCOG) + CF	+ RF			
		HLF		
Gas Cost Adjustment Components	G-1	G-1	G-2	
EGC (Expected Gas Cost Component)		\$2.2505	\$2.2505 per Mcf	(R, N, R)
BCOG (Base Cost of Gas) EGC - BCOG	3.4331 (0.4658)	2.6513 (0.4008)	2.6513 (0.4008)	(R, N, R)
EGC - BCOG	(0.4030)	(0.4008)	(0.4000)	(10, 10, 11)
CE (Comedian Factor)	0.0286	0.0286	0.0286	
CF (Correction Factor)	0.0280	0.0266	0.0200	
RF (Refund Adjustment):				
Case 92-558H, effective 9/1/94	0.0000	0.0000	0.0000	l l
Case 92-558I, effective 10/1/94	0.0000	0.0000	0.0000	Ĭ
Case 92-558J, effectr. 11/1/94	(0.0495)	(0.0495)	(0.0153)	
Case 92-558K, effective 12/1/94	`0.0000	`0.0000	`0.0000	,
Case 92-558L, effective 1/1/95	0.0000	0.0000	0.0000	
Case 92-558M, effective 2/1/95	(0.0911)	(0.0911)	(0.0363)	
Case 92-558N, effective 3/1/95	`0.0000	`0.0000	`0.0000	
Case 92-558O, effective 4/1/95	(0.0344)	(0.0344)	(0.0099)	1
Case 92-558P, effective 5/1/95	`0.0000	`0,0000	0.0000	j
Case 92-558Q, effective 6/1/95	0.0000	0.0000	0.0000	
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	(0.0555)	
Case 92-558S, effective 8/1/95	0.0000	0.0000	0.0000	ì
RF Total	(0.2305)	(0.2305)	(0.1170)	(1, N, I)
GCA (Gas Cost Adjustment)	<u>(\$0.6677)</u>	(\$0.6027)	(\$0.4892) per Mcf	(R, N, I)
		-		1

Current Gas Cost Adjustments Case No. 95-010 (Stipulation)

188UED: July 13, 1995

EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

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WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

Case No. 95-010 (Stipulation)
The General Transportation Tariff Rate $T-2$ and Carriage Service (Rates $T-3 \& T-4$) for each

Current Transportation and Camage

The General Transportation Tariff Rate T-2 and Carriage Service (Rates T-3 & T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

2.1%

							Non-			1
					Simple		Commodity	7	Gross	1
					Margin		Componen	t	Margin	
Tra	ansportation Se	rvice (T-	<u>-2) </u>							
a)	Firm Service									ļ
-	First	300 ₹	Mcf	@	\$1.0107	+	\$0.9834	==	\$1.9941 per Mcf	(1)
	Next	14,700 ²	Mcf	@	0.5585	+	0.9834	=	1.5419 per Mcf	(R)
	All over	15,000	Mcf	@	0.4085	+ .	0.9834	=	1.3919 per Mcf	(R)
b)	High Load Fac	tor Firm Se	ervice	(HLF)						
Ţ	Demand			@	\$0.0000	+	\$ 5.5145	=	\$5.5145 per Mcf of	(N)
									daily contract demand	
	First	300 ²	Mcf	@	\$1.0107	+	\$0.2666	=	\$1.2773 per Mcf	(N)
	Next	14,700 ²	Mcf	@	0.5585	+	0.2666	=	0.8251 per Mcf	(N)
	All over	15,000	Mcf	@	0.4085	+	0.2666		0.6751 per Mcf	(N)
c)	Interruptible S	ervice								
	First	15,000 ≥	Mcf	@	\$0.4936	+	\$0.3801	=	\$0.8737 per Mcf	(B)
ļ	All over	15,000	Mcf	@	0.3436	+	0.3801	=	0.7237 per Mcf	(R)
Ca	rriage Service ^s	j								
<u> </u>		-	21					•		
l	Interruptible S		·····	_	60 (00)		(60.0004)		#0.406# man 3.6n6	1
İ	First	15,000 2	Mcf	@	\$0.4936	+	(\$0.0071)	-	\$0.4865 per Mcf	(N)
{	All over	15,000	Mcf	@	0.3436	+	(0.0071)	=	0.3365 per Mcf	(N)
										(N)

Excludes standby sales service.

ISSUED: July 13, 1995

EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

.)

(1)

(T)

¹ Includes standby sales service under corresponding sales rates.

All gas consumed by the customer (Sales and transportation; firm, high load factor, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

General	Firm	Sales	Service	•
	Data	G=1		-

1. Applicable

Entire Service Area of the Company. (See list of towns — Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

3. Net Monthly Rate

a) Base Charge:
 \$ 5.10 per meter for residential service
 \$13.60 per meter for non-residential service

(0)

b) Commodity Charge:

First 300 Mcf \$4.4438 per 1,000 cubic feet
Next 14,700 Mcf 3.9916 per 1,000 cubic feet
Over 15,000 Mcf 3.8416 per 1,000 cubic feet

(I) (B)

(A)

c) Gas Cost Adjustment (GCA) Rider

¹ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

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188UED: July 13, 1995

EFFECTIVE: August 1, 1995

(Issued by Authoray of an Order of the Public Service Commission in Case No. 95-010 dated

)

P.S.C. No. 20
First Revised SHEET No. 12
Cancelling
Original SHEET No. 12

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

General Firm Sales Service Rate G-1

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Commodity Charge, and adjustments under the Gas Cost Adjustment (GCA) rider.

5. Minimum Monthly Bill

- a) The Base Charge plus any High Load Factor (HLF) demand charge.
- b) In addition to the minimum monthly charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the last step in the rate.
- c) The minimum bill requirements will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.

To the extent that a voluntary reduction for a winter season is continued in the following winter season the reduction will be made permanent for winter seasons.

To the extent that a voluntary reduction for a summer season is continued in the following summer season the reduction will be made permanent for summer seasons.

6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.

ISSUED: July 13, 1995 EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

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ISSUED BY:

For Entire Service Area P.S.C. No. 20 First Revised SHEET No. 15 Cancelling Original Revised SHEET No. 15

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

Interruptible Sales Service

Rate G-2

1. Applicable

Entire Service Area of the Company. (See list of towns — Sheet No. 3)

2. Availability of Service

- a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.
- b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgment, requires and justifies such combination service.
- c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

3. Delivery Volumes

a) The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis and shall be subject to revision in accordance with the Company's approved curtailment plan.

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WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

Interruptible Sales Service

Rate G-2

b) High Priority Service

The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.

c) Interruptible Service

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

a) Base Charge:

\$150.00 per delivery point per month.

Minimum Charge:

The Base Charge plus any Transportation Administration Fee

and EFM facilities charge.

b) Commodity Charge:

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

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EFFECTIVE: August 1, 1995

(#sued by Authority of an Order of the Public Service Commission in Case No. 95--010 dated

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P.S.C. No. 20
P.S.C. No. 20
First Revised SHEET No. 17
Cancelling
Original SHEET No. 17

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

Interruptible Sales Service

Rate G-2

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First 15,000 Mcf @ \$ 3.1449 per 1,000 cubic feet Over 15,000 Mcf @ 2.9949 per 1,000 cubic feet

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c) Gas Cost Adjustment (GCA) Rider

d) Minimum Bill

A minimum seasonal bill shall apply and shall be computed as follows:

- 1) The minimum summer seasonal bill shall apply to the period April 1, through October 31.
- 2) The minimum winter seasonal bill shall apply to the period November 1, through March 31.
- 3) The minimum seasonal bill shall be calculated as the product of 80% of the adjusted seasonal volumes times the rate per Mcf in effect on the last day of the season.
- 4) Any billing for a deficiency under the seasonal minimum bill shall be made within 60 days of the end of the month of the season and shall be due and payable on or before the 20th of the following month.

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All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

WESTERN KENTUCKY GAS COMPANY

		Volume			
Rates LVS-1	(High P	riority).	LVS-2	(Low	Priority)

1. Applicable

Entire Service Area of the Company. (See list of towns — Sheet No. 3)

2. Availability of Service

Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.

3. Net Monthly Rate

a) Base Charge:

LVS-1 Service	\$ 13.60	per Meter	(1)	ļ
LVS-2 Service	150.00	per Meter	(1)	į
Combined Service	150.00	per Meter	(1)	į

b) Simple Margin for LVS-1 Service

First 1	300	Mcf	@	\$ 1.0107	per Mcf	(1)
Next 1	14,700	Mcf	@	0.5585	per Mcf	(8)
Over	15,000	Mcf	<u>@</u>	0.4085	per Mcf	(A)

c) Simple Margin for LVS-2 Service

First 1	15,000 Mcf	@	\$ 0.4936	per Mcf	(1)
Over	15,000 Mcf	@	0.3436	per Mcf	(1)

186UED: July 13, 1995 EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 deted

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¹ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

P.S.C. No. 20 Pirst Revised SHEET No. 22 Cancelling Original SHEET No. 22 (ATTACHMENT A)

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WESTERN KENTUCKY GAS COMPANY

Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

- d) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- c) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
- f) The True-up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
- g) Notice of the Weighted Average Commodity Gas Cost and True-up Adjustment will be filed with the Commission prior to billing.

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Simple Margin, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-up Adjustment.

5. Minimum Monthly Bill

188UED BY:

- a) The Base Charge and High Load Factor demand charge.
- b) In addition to the Base Charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the following:
 - 1) Last step of applicable Simple Margin,
 - 2) Non-Commodity Components and
 - 3) Weighted Average Commodity Gas Cost in effect at the time the minimum bill is assessed.

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Vice President - Rates & Requistory Affairs

For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 28 Cancelling First Revised SHEET No. 26

(ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment Rider GCA

EGC is composed of the following:

- 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take—or—pay, transition costs, etc.) billed to the Company on a commodity basis.
- 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a non-commodity basis.
- 3) The cost of other gas sources for system supply (no-notice supply, Company storage withdrawals, etc.).

Less

- 4) The cost of gas purchases expected to be injected into underground storage.
- 5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
- 6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
- 7) The cost of Company-use volumes.
- 8) Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.

BCOG- is the Base Cost of Gas per 1,000 cubic feet (Mcf):

- 1) \$3.4331 for General Sales Service (G-1)
- 2) \$ 2.6513 for Interruptible Sales Service (G-2)

ISSUED: July 13, 1995 EFFECTIVE: August 1, 1995

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ISSUED BY:

Vice President - Rates & Regulatory Affairs

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P.S.C. No. 20 P.S.C. No. 20 Second Revised SHEET No.29 Cancelling First Revised SHEET No.29 (ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment Rider GCA

CF- is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.

The Company shall file an updated Correction Factor (CF) in its March and September monthly GCA filings, to become effective in April and October, respectively. The March filing shall update the CF for the six months ended December period while the September filing shall update the CF for the six months ended June period.

RF— is the sum of any Refund Factors filed in the current and eleven preceding monthly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The refund factor will be determined by dividing the refunds received plus estimated interest, by the annual sales used in the monthly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less 1/2 of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

4. High Load Factor (HLF) Option

Customers with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the basis of daily contract demand rather than on a commodity basis.

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WESTERN KENTUCKY GAS COMPANY

General T	ranspo	ortation	Service
	Rate	T-2	

1. Applicable

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

2. Availability of Service

Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

a) Transportation Administration Fee - \$45.00 per customer per month

b) Simple Margin for High Priority Service

First	300	Mcf	@	\$1.0107	per Mcf
Next	14,700	Mcf	<u>@</u>		per Mcf
Over	15,000	Mcf	<u>@</u>	0.4085	per Mcf

c) Simple Margin for Low Priority Service

	15,000		@	\$0.4936	
Over	15,000	Mcf	@	0.3436	per Mcf

d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.

e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).

ISSUED: July 13, 1995 EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95 -- 010 dated

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All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 35 Cancelling First Revised SHEET No. 35

(ATTACHMENT A)

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WESTERN KENTUCKY GAS COMPANY

General Transportation Service Rate T-2

4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Gross Margin (Simple margin plus Non-commodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge under Rates G-1 and G-2.

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" — The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: July 13, 1995 EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

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For Entire Service Area P.S.C. No. 20 First Revised SHEET No. 35A Cancelling Original SHEET No. 35A (ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

General Transportation Service Rate T-2

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [Mcf_{Quitomer} x(1 - L&U%)] - Mcf_{Company}

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Where:

1. "Mcf_{Oustomer}" are the total volumes that the customer had delivered to the Company's facilities.

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2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.

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3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance will be resolved by use of the following procedure:

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the Imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "MCF Company". The Company will purchase the Imbalance volumes, if any, in excess of the banked volumes from the customer

at the prices described in the following "Cash out" method stated in item (b).

188UED: July 13, 1995

EFFECTIVE: August 1, 1995

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WESTERN KENTUCKY GAS COMPANY

General Transportation Service

b) "Cash out" Method

Imbalance volumes
First' 5% of Mcf Customer
Next' 5% of Mcf Customer
Over' 10% of Mcf Customer

Over' 10% of Mcf Customer

@ Cash—out Price 2
100% of Index Price 2
80% of Index Price 2

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Banked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interim period.

7. Special Provisions

a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.

188UED: July 13, 1995

EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 deted

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¹ Not to exceed the Imbalance volumes.

The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 36 Cancelling First Revised SHEET No. 36 (ATTACHMENT A)

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WESTERN KENTUCKY GAS COMPANY

General Transportation Service Hate T-2

b) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to a daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communication support services related to the EFM equipment. Provided, however, EFM equipment is not required for customers whose contractual requirements with the Company are less than 300 MCF/Day. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No.51).

8. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b). Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

188UED: July 13, 1995

EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95---010 detect

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For Entire Service Area P.S.C. No. 20 Third Revised SHEET No. 38 Cancelling

WESTERN KENTUCKY GAS COMPANY

Second Revised SHEET No. 38 (ATTACHMENT A)

	Rate T-2	۰, ا
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10.	Miscellaneous - GF Provision	
	The Volumetric criteria in Section 2. "Availability of Service", above is waived for customers who were subscribed to T-2 service on December 22, 1993. As to each such customer, this waiver provision will expire upon the effective date of any new, Commission approved gas transportation service for which that customer qualifies.	
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ISSUED BY:

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service Rate T-3

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge \$150.00 per delivery point
 b) Transportation Administration Fee 45.00 per customer per month
- c) Simple Margin for Interruptible Service

First 15,000 Mcf @ \$0.4936 per Mcf (1)
Over 15,000 Mcf @ 0.3436 per Mcf (1)

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).
 - All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: July 13, 1995 EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95--010 dated

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For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 41 Cancelling First Revised SHEET No. 41 (ATTACHMENT A)

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WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Simple Margin and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" — The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

188UED: July 13, 1995 EFFECTIVE: August 1, 1995

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WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

Rate T-3

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = $[Mcf_{Outcome} x (1 - L&U\%)] - Mcf_{Company}$ (7)

Where:

- 1. "Mcf_{Customer}" are the total volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
- 3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed at \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

198UED: July 13, 1995 EFFECTIVE: August 1, 1995

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For Entire Service Area P.S.C. No. 20 First Revised SHEET No. 418 Cancelling Original SHEET No. 418 (ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

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b) "Cash out" Method

 Imbalance volumes
 Cash—out Price

 First¹ 5% of Mcf Customer
 @ 100% of Index Price at 10% of Mcf Customer

 Over¹ 10% of Mcf Customer
 @ 80% of Index Price at 10% of Index Price at 10% of Mcf Customer

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at 10¢/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

188UED: July 13, 1995 EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

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¹ Not to exceed the Imbalance volumes

The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

P.S.C. No. 20 P.S.C. No. 20 Fourth Revised SHEET No. 42 Cancelling Third Revised SHEET No. 42 (ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

7. Curtailment

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communication support services related to the EFM equipment. Provided, however, EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 MCF/day. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 51).

A written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end—user for use as a motor vehicle fuel.

188UED: July 13, 1995

EFFECTIVE: August 1, 1995

(issued by Authority of an Order of the Public Service Commission in Case No. 95 -010 dated

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(T)

For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 43 Cancelling First Revised SHEET No. 43 (ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

188UED: July 13, 1995

EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95 -- 010 dated

)

(T)

For Entire Service Area

P.S.C. No. 20
First Revised SHEET No. 51
Cancelling

(First Substitute) Original SHEET No. 51

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

Special Charges	
Turn on new service with meter set •	\$28.00
Turn on service (shut-in test required) •	18.00
Turn on service (meter read only required)	10.00
Reconnect delinquent service	no charge
Reconnect service temporarily off at customers request	25.00
Termination or field collection charge	5.00
Special meter reading charge	no charge
Meter test charge	20.00
Returned check charge	15.00
Optional Facilities Charge for Electronic Flow Measurement ("EFM - Class 1 EFM equipment (less than \$7,500, including installation of	
- Class 2 EFM equipment (more than \$7,500, including installation	n cost) 210.00 per mo.
Waived for qualified low income applicants (*LIHEAP participan)	its")

188UED: July 15, 1995 EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

.)

For Entire Service Area
P.S.C. No. 20
Second Revised SHEET No. 11
Cancelling
First Revised SHEET No. 11

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT B)

General Firm Sales Service Rate G-1

1. Applicable

Entire Service Area of the Company. (See list of towns — Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

3. Net Monthly Rate

a) Base Charge:

\$ 5.10 per meter for residential service \$13.60 per meter for non-residential service

b) Commodity Charge:

First 300 Mcf 2 \$4.4946 per 1,000 cubic feet Next 14,700 Mcf 2 3.9916 per 1,000 cubic feet Over 15,000 Mcf 2 3.8416 per 1,000 cubic feet

c) Gas Cost Adjustment (GCA) Rider

188UED: July 13, 1995 EFFECTIVE: August 1, 1996

(assed by Authority of an Order of the Public Service Commission in Case No. 95--010 dated

Case 140, SO-O (O Carled

Vice President - Rates & Regulatory Affairs

)

¹ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 21 Cancelling First Revised SHEET No. 21 (ATTACHMENT B)

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

1. Applicable

Entire Service Area of the Company. (See list of towns — Sheet No. 3)

2. Availability of Service

Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement, LVS service is not available in conjunction with any other tariffed gas service.

3. Net Monthly Rate

a) Base Charge:

LVS-1 Service	\$ 13.60	per	Meter
LVS-2 Service			Meter
Combined Service	150,00	per	Meter

b) Simple Margin for LVS-1 Service

First 1	300	Mcf	@	\$ 1.0615	për	Mcf
Next 1	14,700			0.5585		
Over	15,000	Mcf	@	0.4085		

c) Simple Margin for LVS-2 Service

First 1	15,000	Mcf	@	\$ 0.4936	рег	Mcf
Over	15,000			0.3436		

ISSUED: July 13, 1995

EFFECTIVE: August 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

Vice President - Rates & Regulatory Affairs

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

WESTERN KENTUCKY GAS COMPANY

General	Transportation Service	_
	Rate T-2	

1. Applicable

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

2. Availability of Service

Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

a) Transportation Administration Fee - \$45.00 per customer per month

b) Simple Margin for High Priority Service

First 1 300 Mcf @ \$1.0615 per Mcf Next 1 14,700 Mcf @ 0.5585 per Mcf Over 15,000 Mcf @ 0.4085 per Mcf

c) Simple Margin for Low Priority Service

First 1 15,000 Mcf @ \$0.4936 per Mcf Over 15,000 Mcf @ 0.3436 per Mcf

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).

188UED: July 13, 1995

EFFECTIVE: August 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

.)

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PROPOSED

For Enka Service Area P.S.C. No. 20 Twenty-fourth Revised SHEET No. 4 Canosting

Twenty - Herd Revised SHEET No. 4

For Entire Service Area P.S.C. No. 20 Twenty - fourth Revised SHEET No. 4 Cancelling Twenty-third Nevland BHEET No. 4

WESTERN KENTUCKY GAS COMPANY

Current Rate Summary Case No. 92-556 S Firm Service Meter Charge: Residential \$4.35 per meter per month Non-Residential -11.60 per meter per month Sales (0-1) \$3.7818 per Mcf Transport (T-2) 300 ' Mcf @ \$1.9253 per Mcf First Next 14,700 ' Mcf @ 1.7753 per Mcf 3.6318 per Mcf Over 15,000 Mcl @ 3.4818 per Mcf 1.6253 per McI Interruptible Service Base Charge: \$100.00 per delivery point per month Sales (O - 2) \$2.7(4) per Mcf Transport (T-2) \$0.8576 per Mcf First 15,000 ' Mcf @ Over 15,000 Mcf @ 2.5641 per Mcf 0.7076 per Mcf Callinge Service Base Charge: \$100.00 per delivery point per month Transport (T-3) First 15,000 1 \$0.4704 per Mcf Mcf Over 15,000 Mcf 0.3204 per Mcf All gas consumed by the customer (sales and transportation, firm and interruptible and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcl has been achieved.

IBBUED: June 23, 1996 EFFECTIVE: August 1, 1995

(Newed by Authority of an Order of the Public Service Commission in Case No. 92 -5665, dated

Vice President - Relea & Requisions Allers

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

Base (Resi Non	Service Charge: dential Reside: nortation	ntini	•••	\$4			
Base (Resi Non	Charge: dential Resider	ntial	•	\$4	•		
Non	-Reside	laite	•••	22			
		ומווו			.10 per meter per mon		
11814	ооплиов	A .4		13	.60 per meter per mon	lb	
		Admini	stration Fee ~	43	.90 per customer per л	ionta	
_			Sales (O-		Transport (T-2)		
	300	Mcf	@ \$3.7761 pc	n Mcf	@ \$1.9941 per Mcl		
Next	14,700	Mci	@ 3.3239 pt	r Mct	@ 1.5419 per Mcl		
Over	15,000	MC	@ 3.1739 pe	ir Mci	(g) 1.3919 per Mci		
High	Load Fa	etor Eu	m Service				
HLF	demand c	harge/M	lef@ \$5.5145				
m	1		C. 44 0481				
	300	Met	@ 33.0393 pe	er Met	@ \$1.27/3 per Mo	<u> </u>	
A	15,700	Met	(fy \$2.0071 pt	r Mci	(A) \$0.0231 per Mich		
CVEI	13,000	MCI	₩ 32.4371 pt	:1 IAIC1	@ #0.0751 per Mici		
-		Ca-da-					
		Selvice		\$150	00 ner delivery point	per month	
		Admin	stration Fee -				
			Sulan (C)		Termenast CT 23	Carriera (T)	21
Firet	15,000 1	Mel	@ 87447	ide) ur blant			
J	10,000		43 23051 P	., ,,,,,,	@ 0.1457 per 14101		,.,
	First First First First First	Next 14,700 15,000 High Load Fa HLF demand c First 300 1 Next 14,700 0 Over 15,000 Interruptible Base Charge Transportation First 15,000 1	Next 14,700 1 Mcf Over 15,000 Mcf High Load Factor Fir HLF demand charge/M First 300 1 Mcf Next 14,700 1 Mcf Over 15,000 Mcf Interruptible Service Base Charge	First 300 1 Mcf @ \$3.7761 pc Next 14,700 1 Mcf @ 3.3239 pc Over 15,000 Mcf @ 3.1739 pc High Load Factor Firm Service HLF demand charge/Mcf@ \$5.5145 First 300 1 Mcf @ \$3.0593 pc Next 14,700 1 Mcf @ \$2.6071 pc Next 14,700 Mcf @ \$2.4571 pc Interruptible Service Base Charge Transportation Administration Fee First 15,000 Mcf @ \$2.6557 pc	First 300 1 Mcf @ \$3.7761 per Mcf Next 14,700 1 Mcf @ 3.3239 per Mcf Over 15,000 Mcf @ 3.1739 per Mcf High Load Factor Firm Service HLF demand charge/Mcf@ \$5.5145 First 300 1 Mcf @ \$3.0593 per Mcf Next 14,700 1 Mcf @ \$2.6071 per Mcf Over 15,000 Mcf @ \$2.4571 per Mcf Interruptible Service Base Charge - \$150 Transportation Administration Fee - 45 Sales (G=2) First 15,000 1 Mcf @ \$2.6557 per Mcf	First 300 1 Mcf @ \$3.7761 per Mcf @ \$1.9941 per Mcf Next 14,700 1 Mcf @ 3.3239 per Mcf @ 1.5419 per Mcf Over 15,000 Mcf @ 3.1739 per Mcf @ 1.3919 per Mcf	First 300 1 Mcf @ \$3.7761 per Mcf @ \$1.5941 per Mcf Next 14,700 1 Mcf @ 3.3239 per Mcf @ 1.5419 per Mcf Over 15,000 Mcf @ 3.1739 per Mcf @ 1.3919 per Mcf

188UED: July 13, 1995

EFFECTIVE: August 1, 1995

(based by Authority of an Order of the Public Service Commission in Case No. \$6 -0.10 dated

ISSUED BY:

Vice President - Retes & Requisions Affairs

PROPOSED

Eqt...Enitre, Service.Area
P.S.C. No. 20
Twenty - lourth Revised SHEET No. 8
Cancelling
Twenty - third Revised SHEET No. 8

Epr. Entire: Service Area P.S.C. No. SO Twenty - louth Revised SHEET No. 6 Cancelling Twenty - third Revised SHEET No. 5

WESTERN KENTUCKY GAS COMPANY

	Cost Adjustments o. 92 - 558 S		3
Applicable]
For all Mcf billed under General Sales Servi	ce (G-1) and Interruptib	le Sales Service (O -2).	
GCA = (EGC - BCOG) + CF + F	RF		
Gas Cost Adjustment Components	<u>G-1</u>	<u>G - 2</u>	
EGC (Expected Gas Cost Component)	\$3.0418 per Mcf	\$2.3250 per Mcf	{ N. 0
BCOG (Base Cost of Gas)	3.4344	3.1771	
EGC - BCOG	(0.3926)	(0.8321)	(R, A
CF (Correction Factor)	0 0286	0.0286	(N. N
RF (Refund Adjustment):			
Case 92-558H, effective 9/1/94	0.0000	0.0000	ļ.
Case 92 - 5581, effective 10/1/94	0.0000	0.0000	
Case 92-558J, effective 11/1/94	(0.0495)	(0.0153)	1
Case 92-558K, effective 12/1/94	0.0000 0.0000	0.0000 0.0000	1
Case 92-558L, effective 1/1/95 Case 92-558M, effective 2/1/95	(0.0911)	(0.0363)	
Case 92 - 558N, effective 3/1/95	0.0000	`0.0000	
Case 92-558O, effective 4/1/95	(0.0344)	(0.0099)	ł
Case 92 - 558P, effective 5/1/95	0.0000	0.0000	1
Case 92-558Q, effective 6/1/95	0.0000	0.0000	
Case 92-558R, effective 7/1/95	(0.0555)	(0.0555)	
Case 92-558S, effective 8/1/95	0.0000 70.23055	0.0000 70 11701	1
RF Total	(8.2305) (\$0.3945) per Mcf	7\$0.9405) per Mcf	(F. 2 (B. 4
GCA (Gas Cost Adjustment)	(30.3343) bet wici	130.3403) bet wer	{ m. *

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

[Current Gr Case No.	us Cost Adju 05-010 (Stip	etments		}
	Applicable				
	For all Mcf billed under General Sales S	ervice (G – I)	and Interruptib	le Sales Service (CI-2).	
	GCA = (EGC - BCOG) + CF	+ RF			
	Gas Cost Adjustment Components	0-1	HLF G = 1	<u>G2</u>	
N. #)	EGC (Expected Gas Cost Component) BCOG (Base Cost of Gas) EGC – BCOG	\$2.9673 3.4331 (0.4638)	\$2.2505 	\$2.2505 per Mcf 2.6513 (0.4008)	₹Я, N, I ₹Я, N, I ₹Я, N, I
N, N1	CF (Correction Factor)	0.0286	0.0286	0.0286	
. A	RF (Refund Adjustment): Case 92-558H, effective 9/1/94 Case 92-558I, effective 10/1/94 Case 92-558I, effective 11/1/94 Case 92-558K, effective 12/1/94 Case 92-558M, effective 2/1/95 Case 92-558M, effective 2/1/95 Case 92-558N, effective 3/1/95 Case 92-558P, effective 5/1/95 Case 92-558P, effective 6/1/95 Case 92-558R, effective 6/1/95 Case 92-558R, effective 8/1/95 0.0000 0.0000 (0.0495) 0.0000 0.0000 (0.0911) 0.0000 (0.0344) 0.0000 (0.0555) 0.0000 (0.0555)	0.0000 0.0000 (0.0495) 0.0000 0.0000 (0.0911) 0.0000 (0.0344) 0.0000 0.0000 (0.0555) 0.0000 (0.2305) (\$0.5027)	0.0000 0.0000 (0.0153) 0.0000 0.0000 (0.0363) 0.0000 (0.0099) 0.0000 0.0000 (0.0555) 0.0000 (0.1170) (\$0.4892) per Mcf	{f . N.	

188UED: June 23, 1995

EFFECTIVE: August 1, 1996

195UED: July 13, 1995

EFFECTIVE: August 1, 1995

(Is sued by Authority of an Order of the Public Service Commesion in Case No. 92 -556 S dated

(Based by Authorsy of an Order of the Public Berylos Commession in Cess No. 95 ~010 detect

Vice President - Rates & Regulatory Affairs

BUED BY: De William Errett Vice Pie

ISSUED BY:

Egr Entire Berrice Area P.S.C. No. 20

Twenty-fourth Revised SHEET No. 6 Cancelling

Twenty-Used Revised SHEET No. 6

WESTERN KENTUCKY GAS COMPANY

a) Firm Service First 300 f Mcf @ Next 14,700 f Mcf @ All over 15,000 Mcf @		Component = \$0.9834 =	Margin
Next 14,700 Mcf @			\$1.9253 per Mcf
All over 15,000 Mcf @	y U.1313 T	0.9834 =	1.7753 per Mcf
	0.6419 +	0.9834 =	1.6253 per Mcf
) Interruptible Service			
First 15,000 Mcf @		\$0.38Q1 ···	\$0.8576 per Mcf
Attiover 15,000 Met @	y 0.3213 1	0.3801	0.7076 per Mcf
Carriage Service (T-3)			
First 15,000 Mcf @	\$0.4775 +	(\$0.0071) =	\$0.4704 per Mcf
All over 15,000 Mcf @	0.3275 +	(0.0071) -	0.3204 per Mcf
	orresponding sales		

188UED: June 23, 1996

EFFECTIVE: August 1, 1995

(brused by Authority of an Order of the Public Service Commission in Case No. 92 –556 S dated

PROPOSED

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

stem Lost an	d Unaccoun	led ga	a pero	entage:				2.1%
	Panisa CT.	-2) 1		Simple Margin		Non- Commodity Component		Gross Margin
nnaportation Firm Service		:#J_						
First	300 ¥	Mcf	Ø	\$1.0107	+	\$0.9834		\$1.9941 per Mcf
Next	14,700 2	Mcf	Obs	0.5585		0.9834	_	1.5419 per Mcf
All over	15,000	Mcf	ã	0.4085		0.9834	-	1.3919 per Mcf
High Load F	actor Firm S	ervice	(HLF)	i				•
Demand			@	\$0.0000	+	\$5.5145	-	\$5.5145 per Mcf of daily contract demand
First	300 *	Mcf	(4)	\$1.0107	+	\$0.2666	***	\$1.2773 per Mcf
Next	14,700 ²	Mcf	GO.	0.5585	+	0.2666	-	0.8251 per Mcf
All over	15,000	Mcf	œ	0.4065	+	0.2666	=	0.6751 per Mcf
Interruptible	Service							
First	15,000 *	Mcf	@	\$0.4936	+	\$0.3801	=	\$0.8737 per Mcf
All over	15,000	Mcf	0	0.3436	+	0.3801	-	0.7237 per Mcf
erriago Servic								
	Service (T-							**
First	15,000		Ø	\$0.4936		(\$0.0071)	-	\$0.4865 per Mcf
All over	15,000	Mcf	(g)	0.3436	+	(0.0071)	***	0.3365 per Mcf
	•							

188UED: July 13, 1995

EFFECTIVE: August 1, 1996

(based by Authoray of an Order of the Public Service Commeson in Case No. 95 -010 deted

Vice President - Rates & Requisiony Affairs

ISSUED BY:

PRESENT

Enr. Entire Bervice Area P.S.C. No. 20 Original SHEET No. 11 Cancelling P.S.C. No. 19 Second Revised SHEET No. 1

PROPOSED

Eor. Entire Service Area P.S.C. No. 20 First Revised SHEET No. 11 Cancelling Original SHEET No. 11

WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service Rate G-1

1. Applicable

Entire Service Area of the Company. (See list of towns - Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

3. Net Monthly Rate

- a) Base Charge: \$ 4.35 per meter for residential service \$11.60 per meter for non-residential service
- b) Commodity Charge: 300 Mcf @ \$4.3763 per 1,000 cubic feet First 1 14,700 Mcf @ 4.2263 per 1,000 cubic feet Next 1 Over 15,000 Mcf @ 4.0763 per 1,000 cubic feet
- Gas Cost Adjustment (GCA) Rider

All gas consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: September 4, 1992

EFFECTIVE: Nev 29, 1901

Between by Authority of an Order of the Public Service Commission in Case No. 50-013 dated May 29, 1991)

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

1. Applicable

111

Entire Service Area of the Company. (See list of towns - Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company.

General Firm Sales Service

Rate G-1

3. Net Monthly Rate

- a) Base Charge: \$ 5.10 per meter for residential service \$13.60 per meter for non-residential service
- b) Commodity Charge: First ' 300 Mcf. 60. \$4.4438 per 1,000 cubic feet 14,700 Mcf 40 3,9916 per 1,000 cubic feet Next 1 Over 15,000 Mcf (p) 3.8416 per 1,000 cubic feet
- c) Gas Cost Adjustment (GCA) Rider

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

158UED: July 13, 1906

EFFECTIVE: August 1, 1995

(Second by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

ISSUED BY:

Vice President - Rates & Regulatory Affairs

ISSUED BY: MILLS LANK -

Vice President - Dates & Remission Affects

(1)

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(41 (8)

(7)

For Entire Service Area P.S.C. No. 20 Original SHEET No. 12 Cancalino P.S.C. No. 19 First Revised SHEET No. 2

WESTERN KENTUCKY GAS COMPANY

General Firm Sales Service Rate G-1

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Commodity Charge, and adjustments under the Gas Cost Adjustment (GCA) rider.

5. Minimum Monthly Bill

- a) The Base Charge.
- b) In addition to the minimum monthly charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge coust to 80% of their Adjusted Seasonal Volumes times the last step in the rate.
- c) The minimum bill requirements will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, strikes, lockouts, civil commotion, riots and fires. Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.

To the extent that a voluntary reduction for a winter season is continued in the following winter season the reduction will be made permanent for winter seasons.

To the extent that a voluntary reduction for a summer season is continued in the following summer season the reduction will be made permanent for summer seasons.

6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the MICA.

ISSUED: September 4, 1982

EFFECTIVE: September 13, 1980

PROPOSED

For Entire Service Area P.B.C. No. 20 First Revised SHEET No. 12 Cannalian Ortoinal SHEET No. 12

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

General Firm Sales Service Rate G-1

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Ilase Charge, Commodity Charge, and adjustments under the Gas Cost Adjustment (GCA) rider.

5. Minimum Monthly Bill

- a) The Base Charge plus any High Load Factor (HLF) demand charge.
- b) In addition to the minimum monthly charge, customers assigned seasonal volumes under the Company's Curtailment I'lan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the last step in the rate.
- The minimum bill requirements will be adjusted to make allowance for any time that gas was not available, and for any causes due to force majeure, which includes acts of God, atrikes, lockouts, civil commotion, riots and fires. Voluntary reductions in a customer's base period volumes for a season will be accepted upon application by the customer no later than 30 days prior to the beginning of the season in which the reduction is desired. The reduction will be eliminated for the following season unless a continuance of the reduction is requested by the customer in writing 30 days before the beginning of the next season.

To the extent that a voluntary reduction for a winter season is continued in the following winter season the reduction will be made permanent for winter seasons.

To the extent that a voluntary reduction for a summer season is continued in the following summer season the reduction will be made permanent for summer seasons.

6. Service Period

Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the BICS.

188UED: July 13, 1995

EFFECTIVE: August 1, 1996

(Baued by Authority of an Order of the Public Service Commission in Case No. 95 -010 dated

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Gasued by Authority of an Order of the Public Service Commission in Case No. 90-013 dated September 13, 1990)

Eor. Entire Service Area P.S.C. No. 20 Original SHEET No. 18 Canceting P.S.C. No. 19 First Revised SHEET No. 4 PROPOSED

Egr. Entire Service Area P.S.C. No. 20 First Revised SHEET No. 15 Cancelling Original Revised SHEET No. 16

WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service

I. Applicable

Entire Service Area of the Company. (See list of towns - Sheet No. 3)

2. Availability of Service

- a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier(s).
- b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgment, requires and justifies such combination service.
- c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

3. Delivery Volumes

a) The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis and shall be subject to revision in accordance with the Company's approved curtailment plan. WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

1. Applicable

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Entire Service Area of the Company. (See list of towns - Sheet No. 3)

2. Availability of Service

a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.

Interruptible Sales Service

Rate G-2

- b) The supply of gas provided for herein shall be sold primarily on an interruptible hasis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgment, requires and justifies such combination service.
- c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

3. Delivery Volumes

a) The volume of gas to be sold and purchased under this rate schedule and the related contract shall be established on a daily, monthly and seasonal basis and shall be subject to revision in accordance with the Company's approved curtailment plan.

(based by Authority of an Order of the Public Bervice Commission in Case No. 85 -010 dated

ISSUED: September 4, 1992

EFFECTIVE: September 13, 1980

188UED: July 13, 1995

EFFECTIVE: August 1, 1996

\$18000 by Authority of an Order of the Public Service Commission in Case No. 80-013 dated September 13, 1980)

ISSUED BY:

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Eor. Entire Beryloe Area P.B.C. No. 20 Original SHEET No. 16 Canosting P.S.C. No. 19 First Revised SHEET No. 6

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FOL Entire Service Area P.B.C. No. 20 First Revised SHEET No. 18 Cancelling Original SHEET No. 16

WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service Rate G-2

b) High Priority Service

The volume for High Priority service that be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.

c) Interruptible Service

The volume for interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

d) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

a) Base Charge: \$100.00 per delivery point per month. Minimum Change: The Base Charge.

b) Commodity Charge:

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

WEBTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

Interruptible Sales Service Rate G-2

b) High Priority Service
The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.

Interruptible Service The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

d) Revision of Delivery Volumes
The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system expacity and availability of the gas if an increased volume is involved.

4. Net Monthly Rate

a) Base Charge: \$150.00 per delivery point per month. Minimum Charge: The Base Charge plus any Transportation Administration Fee and EFM (acilities charge.

b) Commodity Charge:

(leaved by Authoray of an Order of the Public Service Commission in Case No. 95 -010 detect

High Priority Service
The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate U-1".

ISSUED: September 4, 1992

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EFFECTIVE: September 13, 1990

排除以前: よみ 15, 1995

EFFECTIVE: August 1, 1985

(finued by Authorny of an Order of the Public Service Commission in Case No. 50 - 013 dated September 13, 1990)

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Vice President ~ Reles & Requisitory Affairs

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PRESENT

For Entire Service Area P.S.C. No. 20 Ortoinal SHEET No. 17 Cancelling P.B.C. No. 19 First Revised SHEET No. 8

WESTERN KENTUCKY GAS COMPANY

Interruptible Sales Service Rate G-2

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First 1 15,000 Mcf @ \$ 3,6546 per 1,000 cubic feet 15.000 Mcf @ 3.5046 per 1,000 cubic feet Over

- c) Gas Cost Adjustment (GCA) Rider
- d) Minimum Bill A minimum scasors) bill shall apply and shall be computed as follows:
 - 1) The minimum summer seasonal bill shall apply to the period April 1, through October 31.
 - 2) The minimum winter seasonal bill shall apply to the period November 1, through March 31.
 - 3) The minimum seasonal bill shall be calculated as the product of 80% of the adjusted seasonal volumes times the rate per Mef in effect on the last day of the acason.
 - 4) Any billing for a deficiency under the seasonal minimum bill shall be made within 60 days of the end of the month of the season and shall be due and payable on or before the 20th of the following month.

All was consumed by the customer (Sales, transportation firm and interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

(SSUED: September 4, 1982)

EFFECTIVE: September 13, 1980

flawed by Authorny of an Order of the Public Service Commission in Case No. 50-013 detect September 13, 1990)

ISBUED BY: 1/111 5 607/6 -Vice President - Rates & Regulatory Affairs PROPOSED

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For Entire Service Area P.B.C. No. 20 First Revised SHEET No. 17 Cancelling Original SHEET No. 17

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

Interruptible Sales Service Rate (1-2

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First 1 15,000 Mcf (a) \$ 3,1449 per 1,000 cubic feet Over 15,000 Mcf (a) 2.9949 per 1.000 cubic feet

c) Gas Cost Adjustment (GCA) Rider

d) Minimum Bill

A minimum seasonal bill shall apply and shall be computed as follows:

- 1) The minimum summer seasonal bill shall apply to the period April 1, through October 31.
- 2) The minimum winter seasonal bill shall apply to the period November 1, through March 31.
- 3) The minimum seasonal bill shall be calculated as the product of 80% of the adjusted seasonal volumes times the rate per Mcf in effect on the last day of the SCASOR.
- 4) Any billing for a deficiency under the seasonal minimum bill shall be made within 60 days of the end of the month of the season and shall be due and payable on or before the 20th of the following month.

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

188UED: July 10, 1996

HISUED DY:

EFFECTIVE: August 1, 1995

(Baued by Authority of an Order of the Public Service Commission in Case No. 65 -010 dated

Vice President - Raise & Regulatory Allers

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For Entire Sendoe Area P.S.C. No. 20 Orlainel SHEET No. 21

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales Rates LVS-1 (High Priority), LVS-2 (Low Priority)

1. Applicable

Entire Service Area of the Company. (See list of towns - Sheet No. 3)

2. Availability of Service

Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement. LVS service is not available in conjunction with any other tariffed gas service.

3. Net Monthly Rate

a) Base Charge:

LVS-1 Service	\$ 11.60	per	Meter
LVS-2 Service	100.00	per	Meter
Combined Service	100.00	190	Meter

b) Simple Margin for LVS-1 Service

First 300 Mcf @ \$ 0.9419 per Mcf Nert 14,700 Mcf @ 0.7919 per Mcf Over 15,000 Md @ 0.6419 per Mcf

Simple Margin for LVS-2 Service

15,000 Mcf @ \$ 0.4775 per Mcf First 1 15,000 Mcf @ 0.3275 per Mcf Over

168UED: March 20, 1096

EFFECTIVE: December 22, 1985

Vice President - Rates & Regulatory Affairs

PROPOSED

For Entire Bervice Area P.S.C. No. 20 First Revised SHEET No. 21 Cancelling Original SHEET No. 21 (ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

Rates LVS-1 (High Priority), LVS-2 (Low Priority)

Large Volume Sales

1. Applicable

Entire Service Area of the Company. (See list of towns - Sheet No. 3)

2. Availability of Service

Available to any customer (with an expected demand of at least 36,500 Mcf per year) where usage is individually metered at locations where suitable service is available from the existing distribution system and an adequate supply of gas to render service is assured by the supplier(s) of natural gas to the company. Except as provided in the service agreement. LVS service is not available in conjunction with any other tariffed gas service.

3. Net Monthly Rate

a) Base Charge:

LVS-1 Service	\$ 13.60	per l	Meter	
LVS-2 Service	150.00			
Combined Service	150.00	per	Meter	

b) Simple Margin for LVS-1 Service

First!	300	Mcf	(0)	\$ 1.0107	per	Mcf
Next ' Over	14,700 15,000		•	0.5585 0.4085		
CAÉI	13,000	MCI	G1.	U.4UD.1	per	MCI

c) Simple Margin for LVS-2 Service

First	15,000	Mcf	(o)	\$ 0.4936	per	Mcf
Over	15,000			0.3436		

³ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

148UED: July 13, 1996

EFFECTIVE: August 1, 1905

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(beset by Authoray of an Order of the Public Service Commission in Case No. 95 ~010 dated

Vice President - Pales & Regulatory Affairs

Sexued by Authority of an Order of the Public Service Commission in Case No. 92-958 dated December 22, 1989.)

ISSUED BY:

All gas consumed by the customer will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

P.S.C. No. 80 P.S.C. No. 80 Original SHEST No. 92

PROPOSED

For Entire Service Area P.S.C. No. 20 First Revised SHEET No. 22 Cancelling Original SHEET No. 22 (ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority)

- d) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (OCA) filing.
- e) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
- f) The True-up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
- g) Notice of the Weighted Average Commodity Gas Cost and True-up Adjustment will be filed with the Commission prior to billing.

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Simple Margin, the Non-Commodity Component, the Weighted Average Commodity Gas Cost and the True-up Adjustment.

5. Minimum Monthly Bill

- a) The Base Charge.
- b) In addition to the Base Charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 30% of their Adjusted Seasonal Volumes times the following:
 - 1) Last step of applicable Simple Margin,
 - 2) Non-Commodity Components and
 3) Weighted Average Commodity Gas Cost in effect at the time the minimum bill is assessed.

WESTERN KENTUCKY GAS COMPANY

Large Volume Sales
Rates LVS-1 (High Priority), LVS-2 (Low Priority)

- d) The Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) The Weighted Average Commodity Gas Cost is based on current purchase costs including all related variable delivery costs for the billing period for which the gas was delivered.
- f) The True—up Adjustment shall be customer account specific and shall include all prior period adjustments known at time of billing.
- g) Notice of the Weighted Average Commodity Gas Coat and True -up Adjustment will be filed with the Commission prior to billing.

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the High Load Factor demand charge, the Simple Margin, the Non-Commodity Component, the Weighted Average Commodity Gas Cont and the True-up Adjustment.

5. Minimum Monthly Bill

- a) The Base Charge and High Load Factor demand charge.
- b) In addition to the Base Charge, customers assigned seasonal volumes under the Company's Curtailment Plan will be billed a minimum seasonal charge equal to 80% of their Adjusted Seasonal Volumes times the following:
 - 1) Last step of applicable Simple Margin,
 - 2) Non-Commodity Components and
 - 3) Weighted Average Commodity Gas Cost in effect at the time the minimum bill is

188UED: March 29, 1998

EFFECTIVE: December 21, 1989

#88UED: July 13, 1995

EFFECTIVE: August 1, 1995

(secued by Authority of an Order of the Public Service Commission in Case No. 92-566 dated December 22, 1893.)

Vice President - Retes & Regulatory Affairs

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(based by Authority of an Order of the Public Service Commission in Case No. 85 -010 disted

Vice President - Raise & Regulatory Mairs

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For Entire Service Area P.S.C. No. 20 First Revised SHEET No. 20 Consuling Ortoinal BHEET No. 30

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For Entire Service Area P.S.C. No. 20 Second Revised SHEET No. 25 Cancelling First Revised SHEET No. 26 (ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment Rider GCA

EGC is composed of the following:

- 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.
- Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a pon - commodity basis.
- 3) The cost of other gas sources for system supply (no-notice supply, Company storage withdrawals, etc.).

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- 4) The cost of gas purchases expected to be injected into underground
- 5) Projected recovery of non-commodity costs from transportation transactions.
- Projected recovery of non-commodity and commodity costs from LVS-1. and LVS-2 transactions.
- 7) The cost of Company-use volumes.

BCOG - is the Base Cost of Gas per 1,000 cubic feet (Mcf):

- 1) \$ 3.4344 for General Sales Service (G-1)
- 2) \$ 3.1771 for Interruptible Sales Service (G-2)

EGC is composed of the following:

 Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges (i.e., take-or-pay, transition costs, etc.) billed to the Company on a commodity basis.

Gas Cost Adjustment

Rider GCA

- 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FIRC authorized charges (i.e., take-or-pay, transition costs, etc.) hilled to the Company on a non-commodity basis.
- The cost of other gas sources for system supply (no-notice supply, Company storage withdrawnis, etc.).

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- 4) The cost of gas purchases expected to be injected into underground STOTREE.
- Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
- 6) Projected recovery of non-commodity and commodity costs from LVS-1 and LVS-2 transactions.
- The cost of Company use volumes.
- 8) Projected recovery of non-commodity costs from High Load Factor (HLF) demand charges.

BCOG - is the Base Cost of Gas per 1,000 cubic feet (McI):

i) \$ 3.4331 for General Sales Service (G-1)

(based by Authority of an Order of the Public Service Commission in Case No. 95 -010 dated

2) \$2.6513 for Interruptible Sales Service (G-2)

16.6UED: March 29, 1909

EFFECTIVE: December 22, 1985

168UED: July 13, 1996

EFFECTIVE: August 1, 1995

Sexued by Authority of an Order of the Public Service Commission in Case No. 82-558 deted December 22, 1995.]

Vice President - Rates & Reculstory Main

ISSUED BY:

Vice President - Rates & Regulatory Affairs

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Ear. Entire Service Area P.S.C. No. 30 First Revised SHEET No.30 Carcolling Original SHEET No.39

WESTERN KENTUCKY GAS COMPANY

Gas Cost Adjustment Rider GCA

CF— is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.

The Company shall file an updated Correction Factor (CF) in its March and September monthly GCA filings, to become effective in April and October, respectively. The March filing shall update the CF for the six months ended December period while the September filing shall update the CF for the six months ended June period.

- RF—
 is the sum of any Refund Factors filed in the current and eleven preceding monthly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The refund factor will be determined by dividing the refunds received plus estimated interest, by the annual sales used in the monthly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.
 - At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less 1/2 of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

PROPOSED

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Est Entire Service Area
P.B.C. No. 20
Second Revised SHEET No.29
Cancelling
First Revised SHEET No.29
(ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

Ges Cost Adjustment Rider GCA

CF— is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.

The Company shall file an updated Correction Factor (CF) in its March and September monthly GCA filings, to become effective in April and October, respectively. The March filing shall update the CF for the six months ended December period while the September filing shall update the CF for the six months ended June period.

RF- is the sum of any Refund Factors filed in the current and eleven preceding monthly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The refund factor will be determined by dividing the refunds received plus estimated interest, by the annual sales used in the monthly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest, will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.

At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less 1/2 of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.

4. High Load Factor (HLF) Option

Customers with daily contract demands for firm service of 240 Mcf or greater may elect to contract for High Load Factor (HLF) service and will be applicable to G-1, LVS-1, and T-2/G-1 services.

The HLF option provides for billing of the non-commodity costs in the EGC applicable only to firm service on the lissis of daily contract demand rather than on a commodity basis.

MACUED: March 20, 1986

EFFECTIVE: December 22, 1985

188UED: July 13, 1996

ISSUED BY:

EFFECTIVE: August 1, 1989

leaued by Authority of an Order of the Public Service Commission in Case No. 62–566 deted December 22, 1960.)

Vice President - Retes & Requistory Affairs

(leaved by Authority of an Order of the Public Service Commission in Case No. 85-010 dated

Vice President - Rates & Regulatory Allists

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PRESENT

For Pottre Bendoe Area P.S.C. No. 20 First Revised SHEET No. 84 Cancalina Original SHEET No. 34

WESTERN KENTUCKY GAS COMPANY

General Transportation Service Rate T-2

1. Applicable

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2),

2. Availability of Service

Available to any customer with an expected demand of at least 36,500 Mcf per year, on an individual service at the same premise, who has purchased their own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied a Grow Margin Transportation Rate which shall be:

a) Simple Margin for High Priority Service

First 1 300 Mcf @ \$ 0.9419 per Mcf 14,700 Mcl @ 0.7919 per Mcl Next 1 15,000 Met @ 0.6419 per Mcf

b) Simple Margin for Low Priority Service

15,000 Mcl @ \$ 0.4775 per Mcf First ' 15.000 Mcf @ 0.3275 per Mcf Over

- c) (a) or (b) above, plus the Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
 - All gas consumed by the customer (Sales, transportation and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: March 29, 1860

EFFECTIVE: December 22, 1995

[Issued by Authority of an Order of the Public Service Commission in Case No. 92-556 detect December 22, 1905]

HOURD BY: MILLI S. LAVELL

Vice President - Rates & Regulatory Affairs

PROPOSED

For Entire Bervice Area P.S.C. No. 20 Second Revised SHEET No. 34 Cancelling First Revised SHEET No. 34 (ATTACHEMENT A)

WESTERN KENTUCKY GAS COMPANY

General Transportation	Service
H&(6 -2	

1. Applicable

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Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

2. Availability of Service

Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Transportation Administration Fee \$45.00 per customer per month
- b) Simple Margin for High Priority Service

First 1	300	Mcf	(ar	\$1.0107	per Mcf
Next 1	14,700	Mcf	(a)		per Mcf
Over	15,000	Mcf	(a)		per Mcf

c) Simple Margin for Low Priority Service

1			_	
First '	15,000 Mcf	(a)	\$0.4936	per Mcf
Over	15.000 Mcf			per Mcf

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).
 - ³ All gas consumed by the customer (Sales, tramportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

188UED: Jay 13, 1995

EFFECTIVE: August 1, 1985

(haved by Authorary of an Order of the Public Service Commission in Case No. 95 -010 deted

ISSUED BY:

Vice President - Retes & Regulatory Affairs

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For Entire Bendes Area P.A.C. No. 20 First revised SHEET No. 25 Cancelling Original SHEET No. 25

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

4. Net Monthly BID

The Net Monthly Bill shall be equal to the sum of the Simple Margin and the Non-Commodity Component.

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" — The level of daily volume in Mof as requested by the customer to be transported and delivered by the Company.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

PROPOSED

For Entire Revise Area
P.B.C. No. 30
Second Revised SHEET No. 36
Cancelling
First Revised SHEET No. 36
(ATTACHMENT A)

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WESTERN KENTUCKY GAS COMPANY

General Transportation Bervice
Rate T=2

4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Gross Margin (Simple margin plus Non-commodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge under Rates G-1 and G-2.

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective intenstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

168UED: March 29, 1986

EFFECTIVE: December 22, 1998

| IOSUED: July 13, 1995

ISSUED BY:

SPECTIVE: August 1, 1986

(Issued by Authority of an Order of the Public Service Commission in Case No. 85-566 detect December 22, 1986)

HOURD BY: MINI S. LNELL

Vice President - Relea & Regulatory Affaire

(beved by Authority of an Order of the Public Berrice Commission in Case No. 96 -010 dated

Vice President - Retse & Regulatory Affairs

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WESTERN KENTUCKY GAS COMPANY

6. Imbalances

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PROPOSED

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Last and Unaccounted gas quantities.

General Transportation Service

Rate T-2

Where:

- 1. "Mcf_{Quarter}" are the total volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf_{Correany}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
- 3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6

The Imbalance will be resolved by use of the following procedure:

 a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the Imbalance is positive, then the Company will "bank", for one billing period, volumes up to 10% of the customer's "MCF Corrent". The Company will purchase the Imbalance volumes, if any, in excess of the banked volumes from the customer at the prices described in the following "Cash out" method stated in item (b).

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities.

General Transportation Service

Rate Y-

Imbalance - Mcf Commen - Mcf Commen

Where:

- 1. "Mcfournes" are the volumes that the customer had delivered to the Company's facilities.
- 2. "Mclonary" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.

The imbalance will be resolved by use of the following procedure:

 a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes from the customer at the prices described in the following "Cash out" method stated in item (b).

168UED: North 20, 1886

EFFECTIVE: December \$2, 1980

(heaved by Authority of an Order of the Public Service Commession in Case No. \$2-556 dated December 22, 1986)

MBBUED BY: Male S. Lavell Vice President - Rese & Regulatory Affairs

ISSUED: July 13, 1995

ISSUED BY:

EFFECTIVE: August 1, 1996

(Issued by Authoray of an Order of the Public Service Commission in Case No. 95 -010 deted

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Vice President - Peter & Regulatory Affairs

P.A.G. No. 50 Original SHEET No. 568

PROPOSED

FOLEMICS BETYING ACTA P.B.C. NO. 20 First Revised SHEET NO. 358 Cancelling Original SHEET NO. 358 (ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

b) "Cash out" Method

imbalance volumes

Cash-out Price

First 5% of Mcl o

@ 100% of Index Price *
@ 90% of Index Price *

Over 10% of Mcf

@ 80% of Index Prior

1 Not to exceed the Imbalance volumes

The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failurs to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.

7. Special Provisions

- a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.
- b) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which may be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to a daily meter record for the billing period).

WESTERN KENTUCKY GAS COMPANY

General Transportation Service

b) "Cash out" Method

lubylance volumes

County out Price

Piret 5% of Mcf Contoner Next' 5% of Mcf Contoner

(m 90% of Index Price #

Over 10% of McI Comme

60 80% of Index Price

- The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.
- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Hanked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Banked volumes may be used by the Company for system supply or stored during the interim period.

7. Special Provinions

a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.

168UED: March 29, 1983

EFFECTIVE: December 22, 1886

156U(3): July 12, 1995

EFFECTIVE: August 1, 1995

(based by Authority of an Order of the Public Service Commission in Case No. 92-566 dated December 22, (506)

188UED BY: MELL S. LAND You President - Rates & Regulatory Mains

(beset by Authority of an Order of the Public Bervice Comments in Case No. 96 -010 detect

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HEBUED BY:

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¹ Not to exceed the Imbalance volumes

Per Hothe Berries Area PAG Na. 20 Carnalina Original SHEET No. 30

Western Kentucky gas Company

First Revised SHEET No. 86

General Transportation Service Flace T-2

8. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

PROPOSED

For Entire Beryine Area P.B.C. No. 20 Second Revised BHEET No. 38 First Revised BHEET No. 38 (ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

General Transportation Service Rate 7-2

b) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to a daily meter record for the billing period). Electronic flow measurement ("El-M") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communication support services related to the EFM equipment. Provided, however, EFM equipment is not required for customers whose contractual requirements with the Company are less than 300 MCF/Day. Customers required to Install EFM may elect the optional monthly EFM facilities charge (Sheet No.51).

8. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum contracted volumes.
- It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

MAUED: March 28, 1986

1884 ES. LASK

EFFECTIVE: December 22, 1886

168UED: July 13, 1995

MESUNED BY:

EFFECTIVE: Avaust 1, 1986

(teaued by Authority of an Order of the Public Sentoe Commission in Case No. 82-568 detect December 22, 1985)

Vice President - Retail & Regulatory Affairs

{ heured by Authority of an Order of the Public Bervice Commeson in Case No. 95 -- 010 sheed

Vice President - Rates & Regulatory Affairs

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For Entire Bearing Arms .B.C. No. 20 Second nevleed SHEET No. 38 Cancelline First Revised SHEET No. 38

PROPOSED

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For Entry Berylon Area P.S.C. No. 30 Third Revised SHEET No. 38 Carcellins Second Revised SHEET No. 38 (ATTACHMENT A)

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WESTERN KENTUCKY GAS COMPANY

General Transportation Service Rate Y-2

(A Banking provision is no longer applicable since the Company has incorporated a "Cash out" Method as stated in Section 6 of this tariff.)

10. Miscellaneous - GF Provision

The volumetric criteria is Section 2. Availability of Service", above, is waived for customers who were subscribed to T-Z service on December 22, 1993. As to each such customer, this walver provision will expire upon the effective date of any new, Commission approved eas transportation service for which that customer qualifies.

> OF KENTUCKY EFFECTIVE

PURSUANT TO 807 KAR 5011. SECTION 9(1) BY. _ andar C. Kel FOR THE PLACE STREET COLDINATOR

ISSUED: Cotober 26, 1994

EFFECTIVE: Comber 18, 1994

188UED: July 10, 1995

ISSUED BY:

EPPECTIVE: August 1, 1906

{ beund by Authority of an Order of the Public Bervice Commission in Case No. 88 -- 0 10 disted

10. Miscellaneous - GF Provision

WESTERN KENTUCKY GAS COMPANY

The Volumetric criteria in Section 2. "Availability of Service", above in waived for customers who were subscribed to T-2 service on December 22, 1993. As to each such customer, this waiver provision will expire upon the effective date of any new. Commission approved gas transportation service for which that customer qualifies.

General Transportation Service

Rate 1-2

PUBLIC SERVICE COMMISSION

OCT 18 1994

Desired by Authorsy of an Order of the Public Service Commission in Case No. 94-079 detect October 15, 1994

Hey S. Lorle Vos President - Raiss & Regulatory Affairs

Vice President - Rates & Regulatory Affairs

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For Entire Sentes Area
P.S.C. No. 50
Piret Revised SHEET No. 40
Canosting
Original SHEET No. 40

WESTERN KENTUCKY GAS COMPANY

Carriage Service

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

Rete T-3

2. Availability of Service

- a) Available to any customer with an expected demand of at least 36,500 Mcf per year, on an individual service at the same premise, who has purchased their own supply of natural gas and require carriage service by the Company to customer's facilities aubject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

- a) Base Charge: \$100.00 per delivery point, plus
- b) Simple Marein for Interruptible Service

First 15,000 Mcl @ \$ 0.4775 per Mcl Over 15,000 Mcl @ 0.3275 per Mcl

 c) plus, the Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.

All gas consumed by the customer (Sales, transportation, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

168UED: Harch 28, 1989

EFFECTIVE: December 22, 1998

(Issued by Authority of an Order of the Public Service Commission in Case No. 82-558 deted December 22, 1983)

HAVED BY: MELLY S. LAVELL YOU

Vice President - Rates & Regulatory Misire

PROPOSED

Egr. Ettira Benrios Ares P.S.C. No. 20 Second Revised SHEET No. 40 Cancelling First Revised SHEET No. 40 (ATTACHMENT A)

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WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service
Rate T-3

1. Applicable

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Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge \$150.00 per delivery point
 b) Transportation Administration Fee 45.00 per customer per month
- c) Simple Margin for Interruptible Service

First 15,000 Mcf (4) \$0.4936 per Mcf Over 15,000 Mcf (4) 0.3436 per Mcf

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).
 - ¹ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

188UED: July 13, 1995

EFFECTIVE: August 1, 1995

(seved by Authority of an Order of the Public Service Commission in Case No. 95 -010 dated

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#SOUED BY:

Vice President - Pates & Regulatory Afferts

Est Entire Service Area P.B.C. No. 20 First revised SHEET No. 41 Canceling Original SHEET No. 41

WESTERN KENTUCKY GAS COMPANY

Carriage Service Rate T--3

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, Simple Margin and the Non-Commodity Component.

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limk the number of nomination adjustments during the billing period.

PROPOSED

101

Est. Entire Service Area P.S.C. No. 90 Second Revised SHEET No. 41 Cancelling First Revised SHEET No. 41 (ATTACHMENT A)

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WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service
Rate T=3

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Simple Margin and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" — The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantifies.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

(BSUED: March 29, 1993)

EFFECTIVE: December 22, 1883

168UED: July 13, 1995

MOUED BY:

EFFECTIVE: August 1, 1996

(Issued by Authority of an Order of the Public Service Commission in Case No. 92 - 555 dated December 22, 1963)

HOUSED BY: MILL S LOTAL

Vice President -- Roles & Reculatory Allers

(bewed by Authority of an Order of the Public Service Commission in Case No. 95 -010 dated

Vice President - Retes & Regulatory Allers

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Carriage Service
Rate T-3 (c)

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities.

Imbalance = Mcf

Where:

- 1. "Mclowane" are the volumes that the customer had delivered to the Company's facilities.
- 2. "Mcl_{Company}" are the volumes the Company delivered into customer's facilities, bowever, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (O-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed at \$15.00 per Mcf.

If the imbalance is positive, then the Company will purchase the imbalance volumes from the customer at the rates described in the following "Cash out" method in item (b).

Interruptible Carriage Service

WESTERN KENTUCKY GAS COMPANY

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Rate T-3

Where:

- 1. "Mcf_{Customer}" are the total volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
- 3. "L&U%" is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed at \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

188UED: Narch 29, 1988

ET FECTIVE: December \$2, 1986

(bested by Authority of an Order of the Public Service Commission in Case No. 92-866 dated December 22, 1986.)

168UED SY: MILE S. LIVELL Voe President - Resee & Requestry Main

168UED: July 19, 1995

#BUED BY:

EPFECTIVE: August 1, 1985

Elected by Authority of an Order of the Public Service Commission in Case No. 96-010 dated

Vice President - Rates & Regulatory Affairs

WESTERN KENTUCKY GAS COMPANY

WESTERN KENTUCKY GAS COMPANY

Certiage Service

b) "Cash out" Method

Cash-out Price. Imbalance volumes First' 5% of Md a 100% of Index Price 4 Next 5% of Mof 90% of Index Price Over 10% of Mrt 80% of Index Price *

1 Not to exceed the imbalance volumes

The index price will equal the effective "Cash out" index price in effect for the transporting pipeline of as filed with the Commission by the Company.

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) in addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.

Interruptible Carriage Service

b) "Cash out" Method

Imbalance volumes Cash -out Price First 5% of Mcf Queen ω 100% of Index Price 8 Next 5% of Mcf Comme (ii) 90% of Index Price 8 Over 10% of Mcf Outside (a) 80% of Index Price 8

- The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.
- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCP correspo", on a monthly basis at 10s/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed first through the meter delivered to the Customer in the month following delivery to the Company on the Customer's account.

198UED: March 20, 1996

ETFECTIVE: December \$2, 1996

(travel by Authority of an Order of the Public Service Commission in Case No. 52-566 detail December 22, 1880)

MANUED BY: MILE S. LAVEL___ Von Precions - Rome & Requisitory Affaire

188UED: Jay 13, 1995

MANUED BY:

EFFECTIVE: August 1, 1995

(bound by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

Vice President - Rober & Reculatory Alleiro

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³ Not to exceed the Imbalance volumes

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Third Revised BHEST No. 48
Carooking
First Revised SHEST No. 48

WESTERN KENTUCKY GAS COMPANY

Carriage Service Rate 1-3

7. Certailment

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum delly demand in the Company's gas purchases; to avoid accessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; atrikes, lockouts, civil commotion, rious, epidemics, landalides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which may be required as a result of receiving service under this Carriage Service Rate T-3.

A written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end – user for use as a motor vehicle fuel public SERVICE COMMENTAL OF KENTUCKY EFFECTIVE

MILR 23 945

PURSUANT TO 807 KAR 50 1. SECTION 2(1)

185UED: March 22, 1986

EFFECTIVE Medit in Tree Control

(based by Authority of an Acceptance Later of the Public Service Commission dated March 14, 1995 approving a apacific contract for transportation for reads of pice for mater vehicle flief)

BUED BY: May S. Luril ... Vian Procedure - Rober & Regulatory Allers

PROPOSED

Eor Entire Sendon Area P.S.C. No. 80 Fourth Revised SHEET No. 42 Cancelling Third Revised SHEET No. 42 (ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

Interruptible Carriage Service

7. Curtailment

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeurs (which includes acts of God; strikes, lockouts, civil commetton, riots, epidemics, landsides, lightning, earthquakes, fires, storms, floods, etc.); and for any other secessary or expedient reason at the discretion of the Company.
- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this interruptible Carriage Service Rate T-3. Electronic flow measurement (TEPMT) equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communication support services related to the EPM equipment. Provided, however, EFM equipment is not required for customers whose contractual requirements with the Company are less than 100 MCF/day. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 51).

A written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end—user for use as a motor vehicle fuel.

Bound and a market of the

156UED: July 19, 1965

EFFECTIVE: August 1, 1905

I becard by Authority of an Order of the Public Barytoe Commission in Case No. 95 +010 cased

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Par Entire Berries Aves P. R.C. No. 20 Cannalina Orlainel SHEET No. 43

WESTERN KENTUCKY GAS COMPANY

First Revised SHEET No. 48

9. Terms and Conditions

- Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the outcomer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales was to the customer.

Carriage Service

Plate Y-3

- c) It shall be the customer's responsibility to make all necessary arrangements. including obtaining any regulatory approval required, to deliver gas under this Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

PROPOSED

For Entire Service Area P.S.C. No. 90 Second Revised BHEET No. 43 Canosilina First Revised SHEET No. 43 (ATTACHMENT A)

WESTERN KENTUCKY GAS COMPANY

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
 - b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.

Interruptible Carriage Service

Rate T-3

- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this interruptible Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

186UED: March 29, 1986

EFFECTIVE: December 22, 1989

IBBUED: July 13, 1995

ISBUED ITY:

EFFECTIVE: August 1, 1805

I leaved by Authority of an Order of the Public Service Commission in Case No. 82 -868 deted December 22, 1888)

(housed by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

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(1)

Vira Pracifort .. Dates & Danidagens Affaire

PRESENT

For Entire Bervice Area P.B.C. No. 20 Original SHEET No. 81 (First Substitute)

PROPOSEO

For Entire Berrice Area P.B.C. No. 20 First Revised SHEET No. 81 Canceling (First Substitute) Original SHEET No. 81

WESTERN KENTUCKY GAS COMPANY

Special Charges		
Turn-on charge	\$ 7.50	
Reconnect charge	0.00	
Termination or field collection charge	5.00	
Special meter reading charge	no charge	
Meter resetting charge ¹	no charge	
Motor test charge	20.00	
Returned check charge	10.00	
Customers are subject to curtailment as described in Section 33 of the Company's Standard Rules and Regulations. Industrial and commercial customers that fail to comply with a Company order for daily curtailment will be subject to a penalty charge. Industrial customers assigned seasonal volumes will be subject to penalty as described in Section 33.	15.00 per Mcf	

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT A)

Special Charges	
Turn on new service with meter set *	\$28.00
Turn on service (shut~in test required)	18.00
Turn on service (meter read only required) *	10.00
Reconnect delinquent service	no charge
Reconnect service temporarily off at customers request	25.00
Termination or field collection charge	5.00
Special meter reading charge	no charge
Meter test charge	20.00
Returned check charge	15.00
Optional Facilities Charge for Electronic Flow Measurement (*E - Class 1 EFM equipment (less than \$7,500, including installation	FM*) equipment — on cost) 105.00 per mo
- Class 2 EFM equipment (more than \$7,500, including installat	tion cost) 210.00 per mo
Class 2 EPM equipment (more than \$7,500, including installat	ilon cost) 210.00 per me
* Waived for qualified low income applicants (*LIHEAP particip	sents*)

Any modifications to the yard line will be at the customer's expense and shall be inspected by the Company

ISSUED: September 4, 1982

EFFECTIVE: March 4, 1989

186UED: July 15, 1998

EFFECTIVE: August 1, 1995

Service by Authorny of an Order of the Public Service Commission in Case No. 80-813 dated September 13, 1990)

(leaund by Authority of an Order of the Public Service Commission in Case No. 95 -010 dated

Vice President - Rates & Requisitory Missis

ISSUED:

ISSUED BY: MALL S. LAVILL

(ATTACHMENT D)

Firm Carriage Service

(N)

1. Applicable

Entire service area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.

2. Availability of Service

- a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.
- b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge \$150.00 per delivery point
- b) Transportation Administration Fee 45.00 per customer per month
- c) Simple Margin for Firm Service

First 1	300	Mcf	(a)	\$1.0107	per	Mcf
Next 1	14,700	Mcf		0.5585		
Over	15.000	Mcf		0.4085		

- d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
- e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 51).
 - ¹ All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: July 13, 1995 EFFECTIVE: September 1, 1995

(ATTACHMENT D)

Firm Carriage Service
Rate 1-4

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Simple Margin and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" — The level of daily volume in Mcf as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

ISSUED: July 13, 1995 EFFECTIVE: September 1, 1995

(lesued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

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(ATTACHMENT D)

Firm Carriage Service Rate 1-4

(N)

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had delivered into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

Imbalance = [Mcf_{Customer} x (1 - L&U%)] - Mcf_{Company}

Where:

- 1. "Mcf_{Customer}" are the total volumes that the customer had delivered to the Company's facilities.
- 2. "Mcf_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
- 3. "L&U%" Is the system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.

The Imbalance volumes will be resolved by use of the following procedure:

a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed at \$15.00 per Mcf. The Company has no obligation to provide gas supply to a customer electing service under this tariff.

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

IBSUED: July 15, 1995

EFFECTIVE: September 1, 1995

(ATTACHMENT D)

Firm Carriage Service
Rate T-4

b) "Cash out" Method

| Imbalance volumes | Cash—out Price |
First 5% of Mcf Customer | Q 100% of Index Price 2 |
Next 5% of Mcf Customer | Q 90% of Index Price 2 |
Over 10% of Mcf Customer | Q 80% of Index Price 2 |

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any penalty (s) assessed by the pipeline (s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "MCF Company", on a monthly basis at 10¢/MCF per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

IBBUED: July 13, 1995 EFFECTIVE: September 1, 1995

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

¹ Not to exceed the Imbalance volumes

² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

P.S.C. No. 20 Original SHEET No. 47C

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT D)

Firm Carriage Service Rate T-4

(%)

7. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment, acceptable to the Company, is required to be installed, maintained, and operated to obtain transportation service. The customer is responsible for providing the electric and communication support services related to the EFM equipment. Provided, however, EFM equipment is not required for customers whose requirements are less than 100 MCF/day. Customers required to install EFM may elect the optional monthly EFM facilities charge (First Revised Sheet No. 51).

A written contract with maximum daily and monthly carriage volumes and with a minimum term of one year shall be required.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end—user for use as a motor vehicle fuel.

IBBUED: July 13, 1995 EFFECTIVE: September 1, 1995

(ATTACHMENT D)

Firm Carriage Service

Rate T-4

(N)

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.
 - A "reasonable time" will be, except when precluded by operational constraints, matched to the make—up grace period by the respective interstate pipeline transporter.
- g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

188UED: July 13, 1995

EFFECTIVE: September 1, 1995

P.S.C. No. 20 Original SHEET No. 48

WESTERN KENTUCKY GAS COMPANY

(ATTACHMENT D)

Firm Carriage Service

(N)

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

188UED: July 13, 1995 EFFECTIVE: September 1, 1995

(issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated

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Western Kentucky Gan Company Summary of Revenue at Settled Rates (1) Test Your Ended 1/30/94 With 1995 Increase

Schedule 2 Page 1 of 2

ine ia	Description		Number of Bills	Volumes as Metered	Westber Adj. Volumes	Contract Adj. Bulk and Volumes	(djustments for HLP	Total Volumes	Settled Rates t2/1/94	Present Revenue
1 Sales	(a)	(p)	(c)	(d)	(*)	<u>(f)</u>	(8)	(b)	(1)	(j)
55.00	•									
	Sales (O = 1)		1.733,043						\$5.10	38,838,519
4 5		Customer Chrg 0 = 300	213,985	20.040.646	. 610 0245	(145)	(34.848)	10.430.434	13.60	2,908,224
6		301 - 15,000		20.089,545 3.743,561	(539,074)	(55,046) (705,805)	(24,948) (505,429)	19.470,477 2.532,336	4.3729 3.9207	85,142,449 9,928,530
7		Over 15,000		111.843		(103,663)	(48,200)	0.036	3.7707	9,426330
8	Plan dalar of an					, ,	,			
.0 V MLF	Firm Sales (O - 1)	Demand Charge							5.3371	815,615
1		0 - 300					24,948	24,948	3.5911	89,591
2		301 - 15,000					505,420	.503,420	3.1389	1,586,463
3		Over 15,000					48,200	48,200	2.9889	144,063
	rruptible Sales (G = 2)	Customer Chrs	957			(154)			150.00	120,450
6	,	0 15,000		2.818.200		(754,358)		2,033,842	3.1142	6,396,075
1		Over 15,000		1.351,405		(494.568)		856,837	2.9642	2,539,836
ið 9 Over	Tila	0 - 15,000		7,506		(7,508)		0	3.4256	(
20		Over 15,000		71,452		(71.452)		ŏ	3.2606	ò
:1		•		-,		(4 ,		_		
is Larg is	e Volume Sales									
	(LV3-1)	Customer Chra	67			174			13.60	1.918
1.5		0 - 300	•	28.805		120.233	(34,200)	114.838	3.8298	439,807
26		301 - 15.000		393,705		1.005,544	(1.103.244)	196,003	3.3776	1,675.300
17 28		Qver 15,000		162,073		175,380	(357,453)	0	3.2276	C
	rruptible (LV3=2)	Customer Chrg	75			227			150.00	45,300
KO .	, , , , , , , , , , , , , , , , , , , ,	0 15,000	•	603,566		1,265,411		1.870,977	2.5711	4,810,469
ĮĮ.		Over 15,000		223,165		1.640.471		1.863,636	2.4211	4,512.04
)2 13 HT F	7 Firm (LV3-1)									
4	((0 - 300					34.200	34,200	3,0480	104,242
15		301 15,000					1,103,244	1.103,244	2,5958	2,863,801
36		Over 15,000					357,453	357,453	2.4458	874.259
17 18 Trac	necession									
39										
	Tremport (G = 1)	Customer Chra	245			(33)			13.50	2,883
11 12		ransport Bill Surcharge 0 300	,	63,501		(31.818)	.10.777.	21,805	45.00 2.0160	11,02; 43,959
13		301 ~ 15,000		1,702,197		(21,919) (745,297)	(19.777) (798.943)	158,057	1,5638	247.170
14		Over 15,000		250,871		(83,075)		6,220	1,4138	8,79
,5 	* Fi									
10 11LT 17	Firm Transport (O -	0 - 300					19,777	19,777	1.2342	24,40
18		301 - 15.000					798,943	798,943	0.7820	624,77
19		Over 15,000					161_576	161,576	0.6320	102,11
50 51										
32										
	rr. Transport (O = 2)	Customer Chrg	282			(40)	j		150.00	36.30
54		ransport Bill Surcharge	r						45.00	12.69
55		0 - 15,000		3,033,777		(1.373.684)		1,660,093	0.7573	1.257.18
. 6 17		Over 15.000		4,009,703		(2.289.049)	ı	1,720,654	0.6073	1.044.95
18										
	riage Service (T+3)(2			307,651	l .	685,647		993,298	0.4783	475.09
60		Over 15,000		998.82	ł .	(137,879))	860,943	0.3283	282.64
61 62										
	al Special Contracts (See page 2)	18	7,327,38	s o	_ 1,393,965		8,721,317		2,184,45
64	al Tarul	-	1.011.70							140 175 17
66		-	1,948,702	47,560,850	(539,074)	(,168,650	. 0	46,455,096	•	140,175,42
67 Oth 68	or Revenue									733,44
	al Revenue									\$140,908,87

⁽¹⁾ December 1994 gas cost.

⁽²⁾ Number of Bills included in G-2 Transportation.

Western Kontecty Oss Company Summary of Revenue at Sattled Raise (1) Test Year Ended W30/94 With 1995 Increase

Schodule 2 Page 2 of 2

		Wi	th 1995 Incre						
ne o. <u>Description</u>	Block	Number of Bills	Volumes as Metered	Weather Adj. Volumes	Contract Adj. Bills and Volumes		Total Volumes	Settled Rates 12/1/94	Present Revense
(8)	(b)	(c)	(d)	(•)	(f)	(8)	(p)	(1)	Ú)
Special Contracts									
	Customer Charge Transport Bill Surcharge Reservation Fee	. 4			36			3150.00 45.00	\$12,600 3,780 15,978
i Sales	Capacity Release Fee								3,201
1									_
Laterruptible	0 = 15,000 Over 15,000		6,307 0		(6.507)		0	3.1142 2.9642	0
	0 = 15,000 Over 15,000		34,272 0				34.272 0	2.8099 2.8099	94,301 0
	Over 177000		•				•		
	0 - 15,000				324		324	2.7699	897
•	Over 15,000								
Overrun									
•	0 15,000		0				0	3,4256	0
	Over 15,000		13,995		(13.995)		0	3.2606	0
	0 - 15,000		0				0	3,4256	0
1	Over 15,000		104,629		(100.029)		Q	7.5604	Q
) •	0 - 15.000		0		•		0	3,4256	0
5	Over 15,000		45,291		(45.291)		ŏ	3,2606	ŏ
								3 3444	101 513
LVS	0 = 15,000 Over 15,000				137.229 52		157,229 52	2,3975 2,3975	374,957 125
	OALDiag								
	0 - 15,000				170,030		170,030	2.3975	407,647
	Over 15,000				29,360		29,360	2.3975	70,391
) L Transportation									
5									
Fire	0 – 300 301 – 15,000		300 14,700		(300) (14,700)		0	2.0160 1.5638	0
	Over 15,000		22,200		(22,200)		ŏ	1.4138	ŏ
•					•				_
) L	0 - 300		900		(900)		0	2.0160 1.5638	0
!	301 ~ (5,000 Over 15,000		44.100 195,000		(44.100) (195.000)		0	1.3038	č
j	0.41 15:000		177,013		((),,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		_		
laterruptible	-		200.044					NUA	(
5 6	All Mcf - G-2		700,361		(700.361)			NA	,
;	0 - 15,000		67,949	}			67,949	0.4837	32,861
8	Over 15,000		()			0	0.4837	(
o O Carriage	All Mcf - T-3				706,868		706,868	0.1247	88.140
i L	Vit Wet 12				700,000		100,000	0.1277	PO , 171
2	0 - 15,000		87.211				87,211	0.2047	17.85
3	Over 15,000		847,632	1	13.995		861,627	0.2047	176.375
4 5	All Mc(- T-3				1,036,934		1,036,934	0.1647	170.78
6	7 TO 17494 1 9				*********		-10000101		
7			- عمد م	_					
8 9	All Mcl		2.177,95	2	143,829		2,321,781	0.0947	219.67
0	Firm		1.095.00	0			1,095,000	0.1847	302.24
i e	Interruptible		1.867,38		285,291		2,152,680	0.1247	248.43
52	-							•	
53 54 Total Tariff			8 7,327,38	8	1,393,965		0 8,721,317		\$2,164,453
AT A VIOLENIA DE LA LIGITATION DE LA LIG			11541136	<u> </u>	LINT PLEY!		Y YI! BILY!!	•	- 1145

Western Kentucky Gas Company Summary of Revenue at Settled Rates (1) Test Year Haded 9/30/94 With 1996 Increase

ne Description		Number of Bills	Volumes sa Metered	Weather Adj. Volumes	Contract Adj. Bills and A Volumes	djustments for HLF	Total Volumes	Settled Rates 12/1/94	Present Revenue
(4)	(b)	(0)	(d)	(4)	(1)	(8)	(h)	-10(1)	U)
<u>Salca</u>									
Firm Sales (G=1)	Customer Chrs	1,733,043						\$5.10	18,878,51
	Customer Chre	213,98,5	10.000 515	(830.034)	(145)	433.0493	19,470,477	13.60	2,903.22
5	0 = 300 301 = 15,000		20.089.545 3.743.561	(539,074)	(55,046) (705,805)	(34,948) (505,420)	2.57.2.37.6	4.4 <u>2</u> 37 3.9 <u>2</u> 07	86,131,54 9,925,53
; ?	Over 15,000		151.863		(103603)	(48,200)	0.10001.00	3.7707	Fire and min
3					(10110011)	(.0	_	-111	
HLF Firm Sales (G-1)	D4 @b								41041
0 1	Demand Charge 0 - 300					24,948	24,948	5.5371 3.6419	815.61 90.83
2	301 - 15,000					505,420	505,420	3.1389	1,586.46
2	Over 15,000					48.200	48,200	2.9889	1+1,06
4								140.00	
5 Interruptible Sales (G = 2)		957	3 616 300		(154)		2.0.53.842	150.00 3.1142	120.45 6.396.07
6 7	0 = 15,000 Over 15,000		2,818,200 1,351,405		(764.358) (494.568)		8,56,837	2.9642	2,570.83
, 5	CASE 15/000		(Malient		(454'-00)		0,-025	0.7012	E4.41.100
9 Overrun	0 15,000		7,506		(7,506)		0	3.4256	
0	Owir 15,000		71,452		(71,453)		0	3.2606	
) 3 Laura Muluma Balan									
2 large Volume Sales									
4 Firm (LVS-1)	Customer Chrg	67			74			13.60	1.91
6	0 - 100		28.805		120,233	(34,200)	114,538	3.8806	445.64
<u> </u>	301 ~ 15,000		393,703		1,005,544	(1.103.244)	496,005	3,3776	1,675.30
7	Over 15,000		182.073		175,180	(357,453)	0	3.2276	
8 9 Interruptible (LVS-2)	Customer Chrg	75			227			150.00	45.30
0	0 - 15.000	,,	605,566	1	1.265.411		1,870,977	2,5711	4.810,44
1	Over 15,000		223,165		1,640,471		1.863.636	2.4211	4.512.0
2									
3 HLF Firm (LVS~1) 4	0 ~ 300					34,200	34,200	3.0988	105.91
3	301 15.000					1.103,244	1.103,244	2,5958	2,863,80
6	Over 15,000					357,453	357,453	2,4458	874.25
7									
5 Transportation									
9 O Firm Transport (G=1)	Customer Chrg	245			(33)			13.60	2.8
	ranaport Bill Surcharg				4			45.00	11.0
2	0 - 300		63,501		(21.919)		21,805	2,0668	45,0
3	301 ~ 15,000		1.702.29		(745,297)		158,057	1.5618	247.1
14 15	Over 15,000		250,871		(83.075)	(161,576)	6,220	1.4138	8,7
io 16 HLF Firm Transport (G:	-1)								
7	0 - 300					19.777	19,777	1.2850	25.4
18	301 - 15,000					798.943	798,943	0,7820	624,7
19	Over 15,000					161,576	161,576	0.6.120	102.1
50 51									
12									
53 Interr. Transport (G-2)	Customer Chrg	252			(40))		150.00	36.3
14	Fransport Bill Surchart	je .		_			1 440 001	45.00	12.6
55	0 - 15,000		3,033,77 4,009,70		(1,373,684 (2,289,049		1,660,093 1,720,654	0.7573 0.6073	1,257.1 1,044.9
56 57	Over 15,000		4,009,70	.1	(220),049	,	6,720,034	0.0073	1,044,3
58 58									
59 Carriage Service (T-3)(307.65		685.647		993.298	0.4783	475.0
60	Over 15,000		998,82	2	(137,879)	860.943	0.3283	262.6
61 41									
62 6.3 Total Special Contracts (See page 21	48	7,327,38	8 (1.393,965		8,721,317		2,165.5
64 65 Tolal Tarill		1,945,702					46,455,096	•	141,176.
66	•	17.771.196	111307191	×	113049/13	/Y_	3713734767	•	
67 Other Revenue 68									733/
69 Total Revenue									\$141,909

⁽¹⁾ December 1994 gas cost.
(2) Number of Bills included in G-2 Transportation.

Western Kentucky Gas Company Summary of Revenue at Settled Rates (1) Test Year Ended 9/30/94 With 1996 Increase

Attachment E

Schedule 2 Page 2 of 2

			Wi	th 1996 Incre		_				
Line No.	Description	Block	Number of Bills	Volumes as Metered	Weather Adj. Volumes	Contract Adj. Bills and Volumes		Total Volumes	Settled Rates 12/1/94	Present Revenue
	(a)	(b)	(c)	(d)	(0)	(1)	(B)	(h)	(h)	<u>(i)</u>
13	Special Contracts									
2										
3		Customer Charge Transport Bill Surcharg	48			.76			\$1,50,00 45,00	\$12,600 3,780
- 3		Reservation Fee	•						41.100	15,976
6	- •	Capacity Release Fee								3,201
8	Sales									
	Interruptible	0 - 15,000		6.507	•	(6.507)		0	3.1142	0
10		Over 15,000		C	1	•		0	2.9642	0
11 12		0 - 15,000		34,272	1			34,272	2.8406	97,353
13		Over 15,000		Č.				0	2.8406	Ö
14 15		0 - 15,000				324		324	2.8006	907
16		Over 15,000				,129		344	2.000	907
17										
18	Overrun	0 - 15,000		c	,			0	3.4256	0
20		Over 15,000		13.993		(13.995)		ŏ	3.2606	ŏ
33334555 3535						•		0	2 1766	•
22		0 = 15,000 Over 15,000) 25&801	f	(106.629)		0	3.4256 3.2606	0
24		0101 1,1000		100,000	•	(sòmons)				
25		0 - 15.000			•	- 1 41 745 1 1		0	3.4256	0
20		Over 15,000		45,29	l	(45,291)		U	3.2606	v
28	LVS	0 - 15.000				157,229		157,229	2,3975	376.957
29 30		Over 15,000				52		52	2.3975	125
.x. 31		0 15,000				170,030		170,030	2,3975	407,647
32		Over 15,000				29,360		29,360	2.3975	70,391
33	Transportation									
3.5	s resurportection									
	Firm	0 100		30		(300)		0	2.0668 1.5638	0
37 38		301 15,000 Over 15,000		14.70 22.20		(14,700) (22,200)		0	1.4138	Ö
.39						•				
41 40		0 ~ 300		90 44,10		(900) (44,100)		0	2.0668 1.≾638	0
42		301 15,000 Over 15,000		195,00		(195,000)		ŏ	1.4138	ŏ
4,3					-	(
	Interruptible	All Mcf - G-2		700,36		(700.361)			N/A	0
40		All fixt - U-2		70050		(704,501)			IN/IN	·
47		0 - 15,000		67.94				67.949	0.4837	32,867
49 48		Over 15,000			0			0	0.4837	0
.50	Carriage	All Mcf - T-3				706,868		706,868	0.1247	88,146
- 51		0 15000						47.711	0.7047	17.063
52 53		0 = 15,000 Over 15,000		87,21 847,63		13.995		87,211 861,627	0.2047 0.2047	17,852 176,375
.54				211,23	_					
55		All Mcf - T-3				1.036.934		1.036.934	0.1647	170.783
.56 .57										
.58	ı	All Mcf		2,177.95	2	143,829		2,321.781	0.0947	219,573
.59 60		Firm		1,095.00	m			1,095,000	0.1847	202.247
61		rım İnterrupüble		1,567,34		285.291		2.152.680	0.1247	268,439
62	}	·								
63 64	: Total Tariff		4	7,327,34	LER .	01,393,965		0 8,721,317		\$2,165,519
34	TOTAL ENGLIS			(m2 is 1 m2	~	~		<u> </u>	•	

Line No.	Description	Chargeable Orders	Proforma Charges	Proforma Revenue
	(a)	(b)	(c)	(d)
1 2	METER SET [1] NEW SET, TRSF [1]	2,637 333	\$28.00 \$28.00	\$73,836 \$9,324
3		333	Q20.00	•
4	TURN ON, NEW CUS [1]	13,214	\$18.00	\$237,852
5 6	TURN ON, TRSF [1]	1,771	\$18.00	\$31,878
7	TURN ON, RD ONLY [1]	14,942	\$10.00	\$149,420
8 9	TRNSF, READ ONLY [1]	2,874	\$10.00	\$28,740
10	TURN ON FROM OT	567	\$25.00	\$14,175
11 12	OT CUST REQUEST	0	\$0.00	\$0
13	TURN ON FROM NP	1,258	\$0.00	\$0
14 15	OT DEL BILL	0	\$0.00	\$0
16 17	FIELD COLLECTION	27,729	\$5.00	\$138,645
18 19	RETURNED CHECK	3,305	\$15.00	\$49,575
20	TOTAL			<u>\$733,445</u>

^{[1] 95%} of test year chargeable orders, assumes that 5% of orders will relate to LIHEAP customers, who will be exempt from these charges.

Western Kentucky Gas Company Case No. 95-010 Computation of Target Revenues

	Revenues
Pro-forma Revenue at Present Rates	\$138,910,052
Add Interim Increase	2,000,000
Target Revenue at Interim Rates	140,910,052
Add Final Increase	1,000,000
Target Revenue at Final Rates	\$141,910,052

Western Kentucky Gas Company Summary of Revenue at Present Rates - Revised Test Year Ended 9/30/94

Line No.	Description	Block	Number of Bills	Volumes as Metered	Weather Adj. Volumes	Contract Adj. Bills and Volumes	Total Volumes	Present Rates t2/t/94	Present Revenue
3 Falas	(a)	(p)	(c)	(d)	(0)	(1)	(8)	(p)	(i)
t Sales									
	Sales (G-1)	Customer Chrg	1,733,043					\$4.35	17,138,737
4		Customer Chrg	213,985			(145)		11.60	2,480,544
5		0 ~ 300		20,089,545	(539,074)		19,495,425	4.1887	154,060,487
6		301 15,000		3.743.561		(705,805)	3,037,756	4.0387	12,268,585
8		Over 15,000		131,863		(103,663)	48,200	3.8887	187,433
9									
	ruptible Sales (G-2)	Customer Chrg	957			(154)		100.00	80,300
11		0 - 15,000		2,818,200		(764,034)	2,054,166	3.2328	6,640,708
13		Over 15,000		1,351,405		(494,568)	856,837	3.0828	2,641,457
14									
15 Over	run	0 - 15,000		7,506		(7,506)	0	3,5561	0
16		Over 15,000		71,452		(71,452)	0	3.3911	0
17 18									
• • • • • • • • • • • • • • • • • • • •	e Volume Sales								
20									
	(LVS-1)	Customer Chrg	67	*****		74		11.60	1,6,36
22 23		0 - 300		28,805		120,233	149,038	3.6456	543,333
24		301 = 15,000 Over 15,000		593,705 182,073		1,005,544 175,380	1,599,249 357,453	3.4956	5.590.335
25		O461 1.1,000		102,073		111200	331433	3.3456	1,193,893
26									
	rruptible (LVS-2)	Customer Chrg	99			227		100.00	32,600
28		0 - 15,000		605,366		1.592,670	2,198,236	2.6897	5,912,595
29 30		Over 15,000		223,165		1,669,583	1,893,048	2.5397	4,807,774
31		-		-					
	sportation								
33	T	C	4.0						
34 Firm	Transport (G+1)	Customer Chrg 0 - 300	245	63.501		(33)	41 883	11.60	2,459
36		301 - 15,000		1,702,297		(21,919) (745,297)	41,582 957,000	1.8318 1.6818	76.170 1.609,483
37		Over 15,000		230.871		(83,075)	167,796	1.5318	257,030
38		2 / 2 / 4 / 4 / 2 / 2 / 2				(05,5.17)	10111770	1,5514	10.1050
39 40 Inter	rr. Transport (G-2)	Customer Chrg	297			448		- ,,,,,,,,,	3.5 400
41	ii. Italiapoir (O-2)	0 - 15.000	291	3.033.777		(43) (1.373,684)	1,660,093	100.00 0.8759	25,400 1,454,075
42		Over 15,000		4,009,703		(2,289,049)	1,720,654	0.7259	1.249.023
43				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		(44.000,000,000,000,000,000,000,000,000,0		W((44)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
44 (***	iana Camina (T., 1)(1)	n 15 000		200 4 2 2					
45 Carr 46	iage Servico (T-3)(1)	0 + 15,000 Over 15,000		307.651 998.822		865,123 719,379	1,172,974	0.4622 0.3122	542,149
47		0461 13,000		770,044		119,519	1.710.201	0.3122	536,422
48									
49 Tota	il Special Contracts (Se	c page 2)	48	7,327,388	0	0	7,327,388		1,226,545
50 51 Tou	il Tariff		1,948,741	47,560,856	(539,074)	(566,686)	46,455,096		138,561,180
52			ucayual_		1,044,0	1377/0041	77.7.7.777		
.53 Oth .54	er Revenue								348.8".
•	il Revenue								\$138,910.05

⁽¹⁾ Number of Bills included in G-2 Transportation.

Western Kentucky Gas Company Summary of Revenue at Present Rates - Revised Test Year Ruded 9/30/94

Line No	Description	Dlock	Number of Bills	Volumes as Metered	Weather Adj. Volumes	Contract Adj. Bills and Volumes	Total Volumes	Present Rates 12/1/94	Present Revenue
	(8)	(p)	(0)	(q)	(*)	(1)	(g)	(h)	(1)
i Sp	ecial Contracta								
3		Customer Charge Reservation Fee	48			0		\$100.00	\$4,800 15,976
.5 Sa	les	***************************************							*****
o 7 Int	erruptible	0 - 15,000		6,507		(6.507)	0	3.2328	a
8	•	Over 15,000		0		•	0	3.0828	Q
10		0 - 15,000		34,272			34,272	3.1828	109,061
11		Over 15,000		0			0	3.0328	0
13	ærrun								
14	rettun	0 = 15,000		0			0	3.3011	0
13		Over 15,000		13,995		(13,995)	Ö	3.3361	Ü
16		0 - 15,000		0			0	3.5561	0
18		Over 15,000		106,629		(106,629)	ŏ	3.3911	Ö
19				_		,	_		_
20 21		0 = 15,000 Over 15,000		0 45, 2 91		(45,291)	0	3.356 <u>1</u> 3.3911	0
22		C441 1/4/000		4.7,478	•	(40,429.1)	·	3.3911	•
23 Tr	ensportation								
24 25 Ft	rm.	0 = 300		300		(300)	0	1.8318	0
26	1111	301 - 15,000		14,700		(14,700)	Õ	1.6818	0
27		Over 15,000		22,200	1	(22,200)	0	1.5318	0
28 29		0 - 300		900	1	(900)	0	1.8318	0
30		301 - 15,000		44,100		(44,100)	Ō^	1.6818	0
31		Over 15,000		195,000	1	(000,691)	0	1.5318	0
32 33 In	terruptible	Customer Charge						100	0
34	· · · · · · · · · · · · · · · · · · ·	All Mel - G-2		700,361		(700,361)		N/A	Ō
35 36		0 - 15,000		47.040			67,949	0.8259	56.119
30 37		Over 15,000		67,949 0			0 (10)	0.6759	30.119
38,				•	•				
,19 Ci 40	nrriage	All Mcf - T-3				706,568	706,868	0.1247	58.146
41		0 - 15,000		87,211	i		87.211	0.4122	35,948
41		Over 15,000		847,63		13,99,5	861,627	0.2622	225,919
43 44		All Mcf		2 177 05		147 #10	2 221 781	0.0947	219,873
45		VII WILL		2,177,95	•	143,829	2,321,781	0.0947	214213
46		Firm		1,095,000			1.095,000	0.1847	202,247
47 48		Interruptible		1.867.38)	285,291	2,152,680	0.1247	268,439
10 20								•	
50 T	otal Tariff		4	7,327,38	1	0 0	7.327.388	, ,	\$1,226,548

Western Kentucky Gas Company Case No. 95 - 010			1995	Rates			Attu 1996 Rates			
Rate Comparison Reconcilation of Base Rat December 1994,	les to Rates at	Base Rates	OCA	LV3 Commodity	Rates at Dec 1994 Gas Cust	Base Rates	<u>OC</u> A	LV3 Commodity	Rates at Dec 1994 Clas Cost	
Seles									·	
Firm Sales (G-1)	Customer Chrg Customer Chrg 0 = 300 301 = 15,000 Over 15,000	\$5.10 13.60 4.4438 3.9916 3.8416	(\$0.0709) (0.0709) (0.0709)	•	\$5.10 13.60 4.3729 3,9207 3,7707	\$5.10 13.60 4.4946 3.9916 3.8416	(\$0.0709) (0.0709) (0.0709)	1	\$5.10 13.60 4.4237 3.9207 3.7707	
HLF Firm Sales (G-1)	Customer Chrg Demand Charge 0 = 300 301 = 15,000 Over 15,000	13.60 3.6620 3.2098 3.0598	5.5371 (0.0709) (0.0709) (0.0709)	I	13.60 5.5371 3.5911 3.1389 2.9889	13.60 3.7128 3.2096 3.0598	5.5371 (0.0709) (0.0709) (0.0709)	•	13.60 5.5371 3.6419 3.1389 2.9889	
Interruptible Sales (G-2)	Customer Chrg 0 = 15,000 Over 15,000	150.00 3.1449 2.9949	(0.0307) (0.0307)		150,00 3,1142 2,9642	150.00 3.1449 2.9949	(0.0307) (0.0307)		150.00 3.1142 2.9643	
Large Volume Sales										
Firm (LVS-1)	Customer Chrg 0 = 300 301 = 15,000 Over 15,000	13.60 1.0107 0.5585 0.4085	1.0053 1.0053 1.0053	\$1.8138 1.8138 1.8138	13.60 3.8298 3.3776 3.2276	13.60 1.0615 0.5585 0.4085	1,0053 1,0053 1,0053	\$1.8138 1.8138 1.8138	13.60 3.8806 3.3776 3.2276	
HLF Firm (LV5-1)	Customer Chrg Demand Charge 0 = 300 301 = 15,000 Over 15,000	13.60 1,0107 0,5585 0,4085	5.5371 0.2235 0.2235 0.2235	1.8138 1.8138 1.8138	13,60 5,5371 3,0480 2,5958 2,4458	13.60 1.0615 0.8585 0.4085	5.5371 0.2235 0.2235 0.2235	1.8138 1.8138 1.8138	13.60 5.5371 3.0965 2.5958 2.4458	
Interruptible (LVS=2)	Customer Chrs 0 ~ 15,000 Over 15,000	150.00 0.4936 0.3436	0.2637 0.2637	1.8138 1.8138	150.00 2.5711 2.4211	150.00 0.4936 0.3436	0.2637 0.2637	1.8138 1.8138	150.00 2.5711 2.4211	
Transportation										
Firm Transport (G-1)	Customer Clug Transport Bill Fee 0 = 300 301 = 15,000 Over 15,000	13.60 43.00 1.0107 0.5585 0.4085	1.0053 1.0053 1.0053		13.60 45.00 2.0160 1.5638 1,4138	13.60 45.00 1.0615 0.5585 0.4085	1.0053 1.0053 1.0053		13.60 45.00 2.0668 1.5638 1.4138	
HLF Firm Transport (G=1)	Customer Chrg Transport Bill Fee Demand Charge 0 = 300 301 = 15,000 Over 15,000	13.60 45.00 1.0107 0.5585 0.4085	5.5371 0.2235 0.2235 0.2235		13.60 45.00 5.5371 1.2342 0,7820 0,6320	13.60 45.00 1.0615 0.3585 0.4085	5.5371 0.2235 0.2235 0.2235		13.60 45.00 5.5371 1.2850 0.7820 0.6320	
Interr. Transport (G~2)	Customer Chrg Transport Bill Fee 0 - 15,000 Over 15,000	150.00 45.00 0.4936 0.3436	0.2637 0.2637		150,00 45,00 0,7573 0,6073	150.00 45.00 0.4936 0.3436	0.2637 0.2637		150.00 45.00 0.75°3 0.6073	
Carriage Service (T=3)	Customer Chrg Transport Bill Fee 0 - 15,000 Over 15,000	150.00 45.00 0.4936 0.3436	(0.0153 (0.0153		150.00 45.00 0.4783 0.3283	150.00 45.00 0.4936 0.3436	(0.0153 (0.0153		150.00 45.00 0.4783 0.3283	
Carriage Service (T-4)	Customer Chrg Transport Bill Fee 0 - 300 301 - 15,000 Over 15,000	150.00 45.00 1.0107 0.5585 0.4085	(0.0153 (0.0153 (0.0153)	150.00 45.00 0.9954 0.5432 0.3932	150,00 45,00 1,0615 0,5585 0,4085	(0.0153 (0.0153 (0.0153)	150.00 -45.00 1.0462 0.5432 0.3932	