COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE NOTICE OF PURCHASED GAS)		
ADJUSTMENT FILING OF THE	j		
UNION LIGHT, HEAT AND POWER	j	CASE NO.	92-346-E
COMPANY	ì		

ORDER

On August 31, 1993, in Case No. 92-346, the Commission approved certain adjusted rates for The Union Light, Heat and Power Company ("ULH&P") and provided for their further adjustment on a quarterly basis in accordance with its approved cost adjustment ("GCA") clause.

On November 1, 1994, ULH&P filed its GCA to be effective November 30, 1994 through February 28, 1995.

After reviewing the record in this case and being otherwise sufficiently advised, the Commission finds that:

1. ULH&P's notice of November 1, 1994 proposed revised rates designed to pass on to its customers its wholesale increase in gas costs. ULH&P's proposed expected gas cost ("EGC") of \$3.811 per Mcf includes a take-or-pay recovery component of 0 cents per Mcf.

ULH&P has traditionally filed summary rates in support for its EGC which, although supported by copies of tariffs or explained as being the result of averaging the cost of estimated spot purchases, are not always easily reproducible. In future GCA filings, ULH&P should include calculations in sufficient detail that each component of its gas cost is clearly set out.

- 2. ULH&P's notice of November 1, 1994 set out a current quarter refund adjustment of 1.3 cents per Mcf to return refunds of \$149,097, including interest, to its customers. The total refund adjustment of 12.6 cents per Mcf is composed of the current adjustment and previous quarter adjustments.
- 3. ULH&P's notice of November 1, 1994 set out a current quarter actual adjustment of 17.4 cents per Mcf to collect under-recovered gas cost from June, July and August 1994. The proposed total actual adjustment of .2 cent per Mcf reflects the current under-collection, as well as under- and over-collections from three previous quarters.
- 4. ULH&P's notice of November 1, 1994 set out a current quarter balancing adjustment of 1.0 cent per Mcf to reconcile variances from previous actual, refund, and balance adjustments. The total balance adjustment of (6.4) cents per Mcf reflects the current, as well as the three previous, balance adjustments.
- 5. ULH&P proposed a Firm Standby Rate of \$2.570 per Mcf and an Interruptible Standby Rate of \$1.054 per Mcf.
- 6. The combined effect of the above adjustments is ULH&P's gas cost recovery rate ("GCR") of \$3.623 per Mcf, 38.8 cents per Mcf more than the previously authorized rate.
- 7. ULH&P's adjustment in rates contained in the Appendix to this Order is fair, just, and reasonable, in the public interest, and should be approved effective with bills rendered on and after November 30, 1994.

IT IS THEREFORE ORDERED that:

- 1. The rates in the Appendix, attached hereto and incorporated herein, are fair, just, and reasonable and are authorized to be effective with bills rendered on and after November 30, 1994.
- 2. Within 30 days of the date of this Order, ULH&P shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 1st day of December, 1994.

PUBLIC SERVICE COMMISSION

Chairman

Wise Chairman

Commissioner

ATTEST:

Executive Director

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 92-346-E DATED DECEMBER 1, 1994

The following rates and charges are prescribed for the customers served by The Union Light, Heat and Power Company. A11 other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

GAS SERVICE RATES

RATE

	RESIDENTI	AL SERV	/ICE			
	Base <u>Rate</u>		Gas Cost Adjustment		Total Rate	
Commodity Charge for All CCF Consumed	22.02¢	plus	36.23¢	equals	58.25¢ per	CCF
		TE GS L SERV	ICE			

Gas

Base			Cost		Total	
<u>Rate</u>			Adjustment		Rate	
Commodity Charge for All CCF Consumed	20.07¢	plus	36.23¢	equals	56.30¢	per CCF

RATE SS STANDBY SERVICE

Firm Standby Service

For the volume specified in the written agreement, the customer shall pay an additional charge of 25.70 cents per Ccf.

Interruptible Standby Service

For the volume specified in the written agreement, the customer shall pay an additional charge of 10.54 cents per Ccf.