

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE APPLICATION OF THE UNION LIGHT,)
HEAT AND POWER COMPANY FOR APPROVAL OF) CASE NO. 92-346-C
A GAS COST ADJUSTMENT RATE TO BECOME)
EFFECTIVE JUNE 1, 1994)

O R D E R

IT IS ORDERED that The Union Light, Heat and Power Company ("ULH&P") shall file the following information within 7 days of the date of this Order.

1. Has ULH&P been allocated Direct Bill Account 191 costs by Columbia Gas Transmission? In what amount? When will ULH&P propose to recover this cost?

2. On Schedule I, page 2 of 13, under the heading Commodity the tariff rate for SST service is \$.0197. Explain the derivation of this rate.

3. Pages 3, 5, 6, and 9 of Schedule I contain capacity release credits to expected gas cost. Supply all details of these capacity release arrangements.

4. On Schedule I, page 4, why has ULH&P not included the \$.0644 commodity charge for NNS-4 service as it was included in the last GCA filing?

5. On Schedule I, page 7:

a. Under the heading Billing Demand - Tariff Rate - FT & FSS, why has ULH&P not included the \$.9097 FT RR charge which appeared in its last GCA filing?

b. Under the heading Commodity, how is the \$.0195 rate derived?

c. Why is there no charge for withdrawal as well as injection?

6. On Schedule I, page 10, how is the \$.1055 billing demand rate calculated?

7. Provide the derivation of the commodity cost of \$2.2761 as set out in Schedule I, page 10.

8. Provide the derivation of the 1.48 percent interest rate contained in Schedule II.

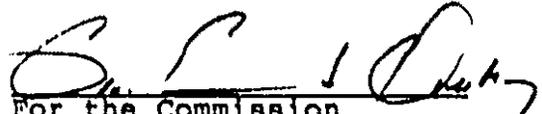
9. Provide the derivation of the EGCs in effect for the months of December, January and February (\$4.013, \$4.002, and \$4.007 respectively) as they appear in Schedule III.

10. Are the two large customers referenced in the note on Schedule V the only transportation customers for whom transport rates have been discounted? Will any transportation customers be receiving refunds who have not paid their share of take-or-pay charges?

11. Explain the rate of \$.106 as it relates to the \$.2138 producer reservation charge in the calculation of the Firm Standby Service Rate on Schedule VI.

Done at Frankfort, Kentucky, this 13th day of May, 1994.

PUBLIC SERVICE COMMISSION


For the Commission

ATTEST:



Executive Director