

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE )  
COMMISSION OF THE APPLICATION OF THE )  
FUEL ADJUSTMENT CLAUSE OF SHELBY RURAL ) CASE NO. 92-515  
ELECTRIC COOPERATIVE CORPORATION FROM )  
NOVEMBER 1, 1990 TO OCTOBER 31, 1992 )

O R D E R

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on December 3, 1992 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Shelby Rural Electric Cooperative Corporation ("Shelby") for the two years ended October 31, 1992.

As a part of this review, the Commission ordered Shelby to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Shelby has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Shelby has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. ("EKPC"), the wholesale supplier of Shelby, has been authorized to transfer

(roll-in) a 0.31 mills per Kwh decrease in its base fuel cost to its base rates.<sup>1</sup>

3. Shelby should be authorized to transfer (roll-in) a 0.33 mills per Kwh decrease in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.31 mills per Kwh decrease in EKPC's base rates and this can best be accomplished by a negative energy adder to each Kwh sold.

4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Shelby through the FAC for the period from November 1, 1990 to October 31, 1992 be and they hereby are approved.

2. Shelby be and it hereby is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.

3. The rates in Appendix A are approved for service rendered by Shelby on and after May 1, 1993.

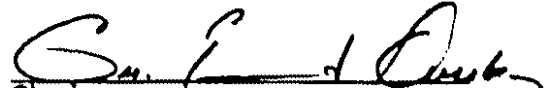
4. Within 30 days of the date of this Order, Shelby shall file with the Commission revised tariff sheets setting out the rates approved herein.

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<sup>1</sup> Case No. 92-491, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. From November 1, 1990 to October 31, 1992.

Done at Frankfort, Kentucky, this 5th day of April, 1993.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

  
Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 92-515 DATED April 5, 1993

The following rates and charges are prescribed for the customers in the area served by Shelby Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

RATE 1  
GENERAL SERVICE

Rates:

Energy Charge:

First	600 KWH per month	\$.07334 per KWH
Next	1400 KWH per month	.05843 per KWH
All Over	2000 KWH per month	.05711 per KWH

RATE 2  
LARGE POWER SERVICE

Rates:

Energy Charge:

First	100 KWH per month	\$.05184 per KWH
Next	100 KWH per month	.04627 per KWH
All Over	200 KWH per month	.04071 per KWH

RATE 3  
OUTDOOR AND STREET LIGHTING SERVICE

Rates:

<u>Type of Fixture</u>	<u>Lumen Output</u>	<u>Monthly Charge</u>
Mercury Vapor or HPS	7,000 - 10,000	\$6.64
Mercury Vapor or HPS	20,000 - 30,000	\$9.42

RATE 4  
STANDBY POWER RATE

Rates:

Energy Charge:

First	100 KWH per KW Demand	\$ .04952 per KWH
Next	100 KWH per KW Demand	.04362 per KWH
All Over	200 KWH per KW Demand	.03775 per KWH

OFF-PEAK RETAIL MARKETING - ETS

Rates:

All KWH \$ .03427 Per KWH

LARGE INDUSTRIAL RATE SCHEDULE - B-1

Rates:

All KWH \$ .03150 Per KWH

LARGE INDUSTRIAL RATE SCHEDULE - B-2

Rates:

All KWH \$ .02650 Per KWH

LARGE INDUSTRIAL RATE SCHEDULE - B-3

Rates:

All KWH \$ .02550 Per KWH

LARGE INDUSTRIAL RATE SCHEDULE - C-1

Monthly Rate:

Energy Charge \$ .03150 Per KWH

LARGE INDUSTRIAL RATE SCHEDULE - C-2

Monthly Rate:

Energy Charge \$ .02650 Per KWH

LARGE INDUSTRIAL RATE SCHEDULE - C-3

Monthly Rate:

Energy Charge

\$.02550 Per KWH