

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE )  
COMMISSION OF THE APPLICATION OF THE )  
FUEL ADJUSTMENT CLAUSE OF GRAYSON ) CASE NO. 92-503  
RURAL ELECTRIC COOPERATIVE )  
CORPORATION FROM NOVEMBER 1, 1990 TO )  
OCTOBER 31, 1992 )

O R D E R

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on December 3, 1992 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Grayson Rural Electric Cooperative Corporation ("Grayson") for the two years ended October 31, 1992.

As a part of this review, the Commission ordered Grayson to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Grayson has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Grayson has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. ("EKPC"), the wholesale supplier of Grayson, has been authorized to transfer

(roll-in) a 0.31 mills per Kwh decrease in its base fuel cost to its base rates.<sup>1</sup>

3. Grayson should be authorized to transfer (roll-in) a 0.34 mills per Kwh decrease in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.31 mills per Kwh decrease in EKPC's base rates and this can best be accomplished by a negative energy adder to each Kwh sold.

4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Grayson through the FAC for the period from November 1, 1990 to October 31, 1992 be and they hereby are approved.

2. Grayson be and it hereby is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.

3. The rates in Appendix A are approved for service rendered by Grayson on and after May 1, 1993.

4. Within 30 days of the date of this Order, Grayson shall file with the Commission revised tariff sheets setting out the rates approved herein.

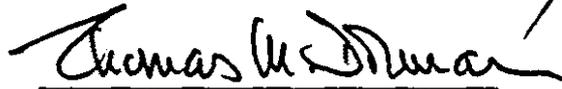
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<sup>1</sup> Case No. 92-491, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. From November 1, 1990 to October 31, 1992.

Done at Frankfort, Kentucky, this 5th day of April, 1993.

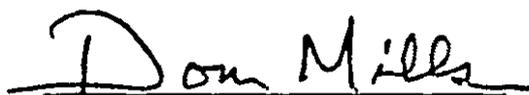
PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

  
Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 92-503 DATED April 5, 1993

The following rates and charges are prescribed for the customers in the area served by Grayson Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

SCHEDULE 1  
DOMESTIC - FARM & HOME SERVICE

Rates:

Energy Charge \$ .06298 Per KWH

SCHEDULE 2  
COMMERCIAL AND SMALL POWER 50 KVA OR LESS,  
INCLUDING PUBLIC BUILDINGS, SCHOOLS, CHURCHES, ETC.

Rates:

Energy Charge \$ .06298 Per KWH

SCHEDULE 3  
OFF-PEAK MARKETING RATE

Rates:

On-Peak Rate  
All KWH/Month \$0.06298 Per KWH

Off-Peak Rate  
All KWH/Month 0.03779 Per KWH

SCHEDULE 4  
LARGE POWER SERVICE - SINGLE AND THREE-  
PHASE - 50-600 KVA(T)

Rates:

SCHEDULE 5  
STREET LIGHTING SERVICE

Base Rate Per Light Per Year

For the following monthly charges, the Cooperative will furnish, install and maintain the lighting fixtures and accessories, including hardware, control, lamps, overhead wiring, etc., and the energy required.

<u>Lamp Size</u>	<u>Mercury Vapor Lamps</u>
7000 Lumens	\$6.38

SCHEDULE 6  
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS

Availability

Available to consumers, other than towns and villages, for dusk to dawn outdoor lighting on existing overhead secondary circuits.

Rate Per Light Per Month

7,000 Lumens	Mercury Vapor Lamp	\$6.18 Per Lamp Per Month
10,000 Lumens	Mercury Vapor Lamp	8.23 Per Lamp Per Month

SCHEDULE 7  
ALL ELECTRIC SCHOOLS (A.E.S.)

Rates:

Energy Charge	\$0.04450 Per KWH
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SCHEDULE 8  
SEASONAL SERVICES - SERVICES ACTIVE LESS THAN  
NINE (9) MONTHS OUT OF A YEAR

Rates:

Energy Charge	\$0.08148 Per KWH
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SCHEDULE 12(A) LG. INDUSTRIAL LLE  
1,000 - 4,999 KVA

Rates:

Energy Charge	\$0.03167 Per KWH
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SCHEDULE 12(B) LG. INDUSTRIAL LLF  
5,000 - 9,999 KVA

Rates:

Energy Charge \$0.02667 Per KWH

SCHEDULE 12(C) LG. INDUSTRIAL LLF  
10,000 AND OVER

Rates:

Energy Charge \$0.02567 Per KWH

SCHEDULE 13(A) LG. INDUSTRIAL HLF  
1,000 - 4,999 KVA

Rates:

Energy Charge \$0.03167 Per KWH

SCHEDULE 13(B) LG. INDUSTRIAL HLF  
5,000 - 9,999 KVA

Rates:

Energy Charge \$0.02667 Per KWH

SCHEDULE 13(C) LG. INDUSTRIAL HLF  
10,000 AND OVER

Rates:

Energy Charge \$0.02567 Per KWH

SCHEDULE 14(A) LG. INDUSTRIAL MLF  
1,000 - 4,999 KVA

Rates:

Energy Charge \$0.03167 Per KWH

