

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC)
SERVICE COMMISSION OF THE APPLICA-)
TION OF THE FUEL ADJUSTMENT CLAUSE)
OF NOLIN RURAL ELECTRIC COOPERATIVE) CASE NO. 90-383
CORPORATION FROM NOVEMBER 1, 1988 TO)
OCTOBER 31, 1990)

O R D E R

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on November 30, 1990 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Nolin Rural Electric Cooperative Corporation ("Nolin") from November 1, 1988 to October 31, 1990.

As a part of this review, the Commission ordered Nolin to submit certain information including, inter alia, its monthly fuel charges for the period under review and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Nolin has complied with this Order. The Commission further ordered that a public hearing be held in this case, but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Nolin has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056.

2. East Kentucky Power Cooperative, Inc. ("EKPC"), the wholesale supplier of Nolin, has been authorized to transfer (roll-in) a 0.54 mills per Kwh increase in its base fuel cost to its base rates.¹

3. Nolin should be authorized to transfer (roll-in) a 0.56 mills per Kwh increase in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.54 mills per Kwh increase in EKPC's base rates and this can best be accomplished by an energy adder to each Kwh sold.

4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

1. The charges and credits applied by Nolin through the FAC for the period from November 1, 1988 to October 31, 1990 be and they hereby are approved.

2. Nolin be and it hereby is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by EKPC from its FAC to its base rates.

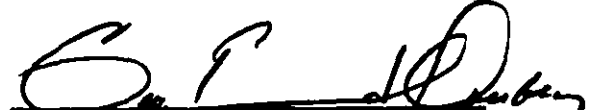
3. The rates in Appendix A are approved for service rendered by Nolin on and after May 1, 1991.

¹ Case No. 90-361, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of East Kentucky Power Cooperative, Inc. From November 1, 1988 to October 31, 1990.


4. Within 30 days of the date of this Order, Nolin shall file with the Commission revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 3rd day of April, 1991.

PUBLIC SERVICE COMMISSION


Chairman


Vice Chairman


Commissioner

ATTEST:


Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 90-383 DATED 4/03/91

The following rates and charges are prescribed for the customers in the area served by Nolin Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

SCHEDULE 1
RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES

Rates:

All KWH Charge \$.05488 per KWH

SCHEDULE 2
COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE

Rates:

ALL KWH Charge \$.06202 Per KWH

SCHEDULE 3
LARGE POWER

Rate:

Energy Charge

First	2,500 KWH Per Month	\$.05092 Net Per KWH
Next	12,500 KWH Per Month	.04647 Net Per KWH
Over	15,000 KWH Per Month	.04513 Net Per KWH

SCHEDULE 4
INDUSTRIAL

Rates:

Energy Charge

First	3,500 KWH Per Month	\$.05445 Net Per KWH
Next	6,500 KWH Per Month	.04166 Net Per KWH
Over	10,000 KWH Per Month	.03834 Net Per KWH

**SCHEDULE 5
RURAL LIGHT**

Rates:

Service for the above unit shall be unmetered and billed on the consumer's monthly bill for other electrical service furnished by the Cooperative, at the rate of \$6.28 each and every month for each lighting fixture contracted for by the consumer.

SCHEDULE 6

Rates:

**Standard Overhead
(Wood Pole)**

8,500 MV Initial Lumens	\$2.67 Per Light Per Month
23,000 MV Initial Lumens	8.49 Per Light Per Month
9,500 HPS Initial Lumens	5.20 Per Light Per Month
27,500 HPS Initial Lumens	7.38 Per Light Per Month
50,000 HPS Initial Lumens	9.50 Per Light Per Month

**Ornamental Service
(Aluminum Pole)**

8,500 MV Initial Lumens	\$3.75 Per Light Per Month
23,000 MV Initial Lumens	9.63 Per Light Per Month
9,500 HPS Initial Lumens	12.86 Per Light Per Month
27,500 HPS Initial Lumens	14.49 Per Light Per Month
50,000 HPS Initial Lumens	16.12 Per Light Per Month

SCHEDULE 7
LARGE INDUSTRIAL

Rates per Month:

Energy Charge

All KWH at \$.03376 Net Per KWH

SCHEDULE 8
LARGE INDUSTRIAL, T-O-D

Rates per Month:

Energy Charge

All KWH at \$.03376 Net Per KWH

SCHEDULE 9
INDUSTRIAL - 1,000 - 4,999 KW

Rate:

All KWH \$0.03194 Per KWH

SCHEDULE 10
INDUSTRIAL - 5,000 - 9,999 KW

Rate:

All KWH \$0.02694 Per KWH

SCHEDULE 11
INDUSTRIAL - OVER 10,000 KW

Rate:

All KWH \$0.02594 Per KWH

SCHEDULE 12
INDUSTRIAL C - 1,000 - 4,999 KW

Rate:

All KWH \$0.03194 Per KWH

SCHEDULE 13
INDUSTRIAL C - 5,000 - 9,999 KW

Rate:

All KWH \$0.02694 Per KWH

SCHEDULE 14
INDUSTRIAL C - Over 10,000 KW

Rate:

All KWH

\$0.02594 Per KWH