

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

GREEN RIVER ELECTRIC CORPORATION )  
NOTICE OF INCREASE IN RATES FOR ) CASE NO. 10275  
RETAIL ELECTRIC SERVICE )

O R D E R

IT IS ORDERED that Green River Electric Corporation ("Green River") shall file an original and 12 copies of the following information with this Commission, with a copy to all parties of record. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of sheets are required for an item, each sheet should be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Include with each response the name of the witness who will be responsible for responding to questions relating to the information provided. Careful attention should be given to copied material to insure that it is legible. Where information requested herein has been provided along with the original application, in the format requested herein, reference may be made to the specific location of said information in responding to this information request. When applicable, the information requested herein should be provided for total company operations and jurisdictional operations, separately. The information requested herein is due no later than July 25, 1988. If the information cannot be provided by this date, you should submit a motion for an extension of time stating the reason a delay is

necessary and include a date by which it will be furnished. Such motion will be considered by the Commission.

Information Request No. 1

1. Provide the detailed workpapers, showing calculations supporting all accounting, pro forma, end-of-period, and proposed rate adjustments, in the rate application to revenue, expense, investment, and reserve accounts for the test year, and a complete detailed narrative explanation of each adjustment including the reason why each adjustment is required. Explain in detail all components used in each calculation including the methodology employed and all assumptions applied in the derivation of each adjustment. Index each calculation to the accounting, pro forma, end-of-period, and proposed rate adjustment which it supports.

2. Provide an analysis of Account 930, Miscellaneous General Expenses, for the test period. This should include a complete breakdown of this account as shown in attached Format 1, and also provide all detailed workpapers supporting this analysis. At minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and a brief description of each expenditure. Detailed analysis is not required for amounts of less than \$100 provided the items are grouped by classes as shown in Format 1 attached.

3. Provide a detailed analysis of contributions for charitable and political purposes (in cash or services). This analysis should indicate the amount of the expenditure, the recipient of the contribution, and the specific account charged.

4. Provide a copy of the auditor's report from your most recent audit.

5. Provide a detailed analysis of advertising expenditures during the test period. This analysis should include a breakdown of Account No. 913, Advertising Expenses, as shown in Format 2 attached, and should also show any advertising expenditures included in other expense accounts. This analysis should be specific as to the purpose and expected benefit of each expenditure.

6. Provide a copy of the most recent publication of the Borrower Statistical Profile for the utility published by the Rural Electrification Administration ("REA"). Include a detailed narrative explanation of any action taken by the utility's management, its Board of Directors or REA, based on the results of this data.

7. Provide a schedule of salaries and wages for the test year and each of the 5 calendar years preceding the test year as shown in Format 3, attached. For each time period, provide the amount of overtime pay.

8. Provide a copy of the current by-laws.

9. Provide the utility's rate of return on net investment rate base for the test year and 5 preceding calendar years. Include data used to calculate each return.

10. Provide in comparative form, an income statement, a statement of changes in financial position, and a balance sheet for the test year and the 12-month period immediately preceding the test year.

11. Provide a detailed analysis of expenses incurred during the test year for professional services, as shown in attached Format 4, and all detailed workpapers supporting the analysis. At minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.) account charged, hourly rates and time charged to the utility according to each invoice, and a brief description of the service provided. Identify all rate case work by case number.

12. Provide the utility's times interest earned ratio and debt service coverage ratio, as calculated by the REA, for the test year and the 5 preceding calendar years. Include the data used to calculate each ratio.

13. Provide schedules, in comparative form, showing for the test year and the year preceding the test year, the ending balance in each electric plant and reserve account or subaccount included in the utility's chart of accounts.

14. Provide a copy of Kentucky's Electric Cooperatives Operating Expense and Statistical Comparisons for the most recent 2 years available.

15. Provide the date and time of the most recent annual members' meeting. Provide the number of members in attendance, the number of members voting for new board members, the number of new board members elected, and general description of the meeting's activities.

16. Provide a schedule, showing a comparison of balances in each operating expense account, for each month of the test year to

the same month of the preceding year for each account or sub-account included in the utility's chart of accounts. See Format 5.

17. Provide the estimated dates for draw downs of unadvanced loan funds at test-year-end and the proposed uses of these funds.

18. Provide the following where not previously included in the record.

a. A schedule of the present and proposed rates, charges, terms and conditions, and service rates and regulations which the utility seeks to change, shown in comparative form.

b. A detailed analysis of customers' bills, adjusted to actual usage and in such detail that the revenues from the present and proposed rates can be readily determined.

c. A schedule of test year revenues for each rate schedule per book rates, present rates annualized, and proposed rates annualized.

d. A schedule setting forth the effect upon average consumer bills.

e. A statement setting forth estimates of the effect that the new rate or rates will have upon the revenues of the utility, the total amount of money resulting from the increase or decrease, and the percentage increase or decrease.

f. A schedule showing by customer class (i.e., residential, commercial, industrial, etc.) the amount and percent of any proposed increase or decrease in revenue distributed to each class. This schedule is to be accompanied by a statement which explains, in detail, the methodology or basis used to allocate the

requested increase or decrease in revenue to each of the respective customer classes.

g. A schedule showing how the increase or decrease in (f) above was further distributed to each rate charge (i.e., customer or facility charge, KWH charge, etc.). This schedule is to be accompanied by a statement which explains, in detail, the methodology or basis used to allocate the increase or decrease.

h. A statement showing, by cross-outs and italicized inserts, all proposed changes in rates, charges, terms and conditions, and service rules and regulations for each rate or charge. A copy of current tariff may be used.

19. Provide the name and address of each member of the utility's Board of Directors, along with his or her personal mailing address. If, during the course of these proceedings, any changes occur in board membership, provide an update to this request.

20. Provide a detailed analysis of the total compensation paid to each member of the board of directors during the test period including all fees, fringe benefits, and expenses, with a description of the type of meetings, seminars, etc., attended by each member.

21. Provide a detailed analysis of all benefits provided to the utility's employees, including the itemized cost of each benefit and the average annual cost of benefits per employee. If readily available, provide this data by employee classification as shown in Format 3.

22. Provide an itemized listing of the costs incurred to date for the preparation of this case, and an itemized estimate of the total cost to be incurred for this case. Indicate any costs incurred for this case that occurred during the test year.

23. Does Green River follow the depreciation rates and procedures as described in REA Bulletin 183-1?

24. Provide information for plotting the depreciation guideline curves in accordance with REA Bulletin 183-1. Furnish the data in the format shown on the attached data sheet No. 1.

25. Does Green River propose any changes in depreciation rates?

26. Furnish a list of depreciation expenses in the format shown on the attached data sheet No. 2.

Done at Frankfort, Kentucky, this 13th day of July, 1988.

PUBLIC SERVICE COMMISSION

  
For the Commission

ATTEST:

\_\_\_\_\_  
Executive Director

## GREEN RIVER ELECTRIC CORPORATION

Case No. 10275

## ACCOUNT 930 - MISCELLANEOUS EXPENSES

For the 12 Months Ended December 31, 1987

<u>Line No.</u>	<u>Item (a)</u>	<u>Amount (b)</u>
1.	Industry Association Dues	
2.	Institutional Advertising	
3.	Conservation Advertising	
4.	Rate Department Load Studies	
5.	Water, and Other Testing and Research	
6.	Directors' Fees and Expenses	
7.	Dues and Subscriptions	
8.	Miscellaneous	
9.	Total	



## GREEN RIVER ELECTRIC CORPORATION

Case No. 10275

## ACCOUNT 913 - ADVERTISING EXPENSE

For the 12 Months Ended December 31, 1987

(Total Company)

<u>Line</u> <u>No.</u>	<u>Item</u>	<u>Sales or</u> <u>Promotional</u> <u>Advertising</u>	<u>Institutional</u> <u>Advertising</u>	<u>Conservation</u> <u>Advertising</u>	<u>Rate</u> <u>Case</u>	<u>Other</u>	<u>Total</u>
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1.	Newspaper						
2.	Magazines and Other						
3.	Television						
4.	Radio						
5.	Direct Mail						
6.	Sales Aids						
7.	Total						
8.	Amount Assigned to Ky. Retail						



GREEN RIVER ELECTRIC CORPORATION

Case No. 10275

ANALYSIS OF SALARIES AND WAGES

For the Calendar Years 1982 Through 1986  
And the 12-Month Period Ending December 31, 1987

(000's)

Line No.	Item (a)	12 Months Ended										Test Year (m)
		Calendar Years Prior to Test Year					Test Year					
	Amount (b)	% (c)	Amount (d)	% (e)	Amount (f)	% (g)	Amount (h)	% (i)	Amount (j)	% (k)	Amount (l)	% (m)

- 7. Administrative and general expenses (continued):
  - (g) Employees pensions and benefits
  - (h) Franchise requirements
  - (i) Regulatory commission expenses
  - (j) Duplicate charges-cr.
  - (k) Miscellaneous general expense
  - (l) Maintenance of general plant
- 8. Total administrative and general expenses L7(a) through L7(l)
- 9. Total salaries and wages charged expense (L2 through L6 + L8)
- 0. Wages capitalized
- 1. Total Salaries and wages

GREEN RIVER ELECTRIC CORPORATION

Case No. 10275

ANALYSIS OF SALARIES AND WAGES

For the Calendar Years 1982 Through 1986  
And the 12-Month Period Ending December 31, 1987

(000's)

Line No.	Item (a)	12 Months Ended									
		Calendar Years Prior to Test Year					Test Year				
		5th	4th	3rd	2nd	1st					
		Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount	Amount
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		%	%	%	%	%	%	%	%	%	%
		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
		(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)

12. Ratio of salaries and wages charged  
expense to total wages (L9 ÷ L11)

13. Ratio of salaries and wages  
capitalized to total wages (L10 ÷ L11)

NOTE: Show percent increase of each year over the prior year in columns (c), (e), (g), (i), (k), and (m).

## GREEN RIVER ELECTRIC CORPORATION

Case No. 10275

## Professional Service Expenses

For the 12 Months Ended December 31, 1987

<u>Line</u> <u>No.</u>	<u>Item</u>	<u>Rate Case</u>	<u>Annual Audit</u>	<u>Other</u>	<u>Total</u>
1.	Legal				
2.	Engineering				
3.	Accounting				
4.	Other				
5.	Total				



Utility: GREEN RIVER BC  
Case Number: 10275  
Date:

DATA FOR  
DEPRECIATION GUIDELINE CURVE  
PWA BULLETIN 183-1

<u>Test Year Ended December 31, 1987</u>	<u>Distribution Plant In Service (1)</u>	<u>Accumulated Provision for Depreciation Distribution Plant (2)</u>	<u>Reserve Ratio (3) = (2) ÷ (1)</u>	<u>Ratio of Current Distribution Plant to Distribution Plant Ten Years Prior</u>
1986				1986
1985				1985
1984				1984
1983				1983
1982				1982
1981				
1980				
1979				
1978				
1977				

(PSC Data Sheet No. 1)

Utility: GREEN RIVER SC  
 Case Number: 10275  
 Date:

Account No.	Item	DECEMBER 31, 1967 (End of Test Year)	
		Plant Account Balance	Annual Depreciation
<u>TRANSMISSION PLANT</u>			
350000	Land & Land Rights		
355000	Poles & Fixtures		
356000	O/H Conduct. & Devices		
<u>DISTRIBUTION PLANT</u>			
360000	Land & Land Rights		
362000	Station Equipment		
364000	Poles, Towers, Fixtures		
365000	O/H Conduct. & Devices		
366000	Underground Conduit		
367000	U/G Conduct. & Devices		
368000	Line Transformers		
369000	Services		
370000	Meters		
371000	Install. on Cust. Premises		
372000	Leased Prop. on Cust. Prem.		
373000	St. Light & Sign Systems		
<u>GENERAL PLANT</u>			
389000	Land & Land Rights		
390000	Structures & Improvements		
391000	Office Furn. & Equipment		
391100	IBM 5251 Display Stations		
392000	Transportation Equip.		
393000	Stores Equipment		
394000	Tools, Shop, Garage Equip.		
395000	Laboratory Equipment		
396000	Power Operated Equipment		
397000	Communications Equipment		
398000	Miscellaneous Equipment		