### COMMONWEALTH OF KENTUCKY



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# BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

NOTICE OF PURCHASED GAS ) ADJUSTMENT FILING OF DELTA ) CASE NO. 9331-H NATURAL GAS COMPANY, INC. )

## ORDER

On December 19, 1985, the Commission issued its Order in Case No. 9331 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates on a quarterly basis in accordance with the provisions of the Gas Cost Adjustment ("GCA") Clause set forth therein.

On September 29, 1987, Delta Natural Gas Company, Inc., ("Delta") filed its quarterly GCA which is to become effective November 1, 1987, and is to remain in effect until February 1, 1988.

After reviewing the record in this case and being advised, the Commission is of the opinion and finds that:

(1) Delta's notice of September 29, 1987, set out certain revisions in rates which Delta proposed to place into effect, said rates being designed to pass on the overall wholesale decrease in gas costs from its suppliers in the amount of 34.26 cents per Mcf.

(2) Delta's notice set out a total refund adjustment of .54 cents per Mcf, replacing the previous adjustment of .69 cents per Mcf.

(3) Delta's notice set out a current quarter actual adjustment in the amount of 13.63 cents per Mcf to compensate for previous under-recovery of gas cost by the company through the operation of its gas cost recovery procedure.

(4) Delta's notice set out a balance adjustment of 11.81 cents per Mcf to compensate for under-collections which occurred as a result of previous gas cost, refund and balance adjustments.

(5) Delta proposed a gas cost recovery rate in the amount of \$2.6903 per Mcf. This is a decrease of \$0.7511 per Mcf from the rate previously in effect. The decrease represents the combined effect of the supplier decrease, refund, actual and balance adjustments.

(6) Delta's adjustment in rates contained in the Appendix to this Order under the GCA provisions approved by the Commission in its Order in Case No. 9331 dated December 19, 1985, should be approved to be effective with final meter readings on and after November 1, 1987.

IT IS THEREFORE ORDERED that:

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(1) The rates in the Appendix to this Order be and they hereby are authorized effective with final meter readings on and after November 1, 1987.

(2) The gas cost recovery rate shall be \$2.6903 per Mcf effective with final meter readings on and after November 1, 1987.

(3) Within 30 days of the date of this Order Delta shall file with this Commission its revised tariffs setting out the rates authorized herein.

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Done at Frankfort, Kentucky, this 15th day of October, 1987.

PUBLIC SERVICE COMMISSION

Chairman Vice Chairman

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ATTEST:

Executive Director

### APPENDIX

## APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 9331-H DATED 10/15/87

The following rates and charges are prescribed for the customers served by Delta Natural Gas Company, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

## RATE SCHEDULES

### AVAILABILITY

Available for general use by residential, commercial, and industrial customers who purchase their entire natural gas requirements from Delta.

## RATES

		Gas Cost Recovery			
Base	Rate	Rate	T	otal	
	plus		equals		
			\$3.98		
\$2.0379	\$2	.6903	\$4.7282	per	Mcf
1.8920	2	.6903	4.5823	per	Mcf
1.5858	2	.6903	4.2761	per	Mcf
1.2795	2	.6903	3.9698	per	Mcf
\$1.7826	\$2	.6903	\$4.4729	per	Mcf
1.6368	2	.6903	4.3271	per	Mc f
1.3306	2	.6903	4.0209	per	Mcf
1.0243	2	.6903	3.7146	per	Mcf
	\$2.0379 1.8920 1.5858 1.2795 \$1.7826 1.6368 1.3306	plus \$2.0379 \$2 1.8920 2 1.5858 2 1.2795 2 \$1.7826 \$2 1.6368 2 1.3306 2	Recovery Rate Rate   plus \$2.0379 \$2.6903   1.8920 2.6903   1.5858 2.6903   1.2795 2.6903   \$1.7826 \$2.6903   1.6368 2.6903   1.3306 2.6903	Recovery Rate T   Base Rate Rate T   plus equals   \$2.0379 \$2.6903 \$4.7282   1.8920 2.6903 4.5823   1.5858 2.6903 4.2761   1.2795 2.6903 3.9698   \$1.7826 \$2.6903 \$4.4729   1.6368 2.6903 4.3271   1.3306 2.6903 4.0209	Recovery Rate Total   plus equals   \$3.98   \$2.0379 \$2.6903   \$4.7282 per   1.8920 2.6903   4.5823 per   1.5858 2.6903   4.2761 per   1.2795 2.6903   \$1.7826 \$2.6903   \$1.7826 \$2.6903   \$4.4729 per   1.6368 2.6903   4.3271 per   1.3306 2.6903