#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

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NOTICE OF PURCHASED GAS	)		
ADJUSTMENT FILING OF DELTA	)	CASE NO.	9331-G
NATURAL GAS COMPANY, INC.	)		

## ORDER

On December 19, 1985, the Commission issued its Order in Case No. 9331 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates on a quarterly basis in accordance with the provisions of the Gas Cost Adjustment ("GCA") Clause set forth therein.

On June 30, 1987, Delta Natural Gas Company, Inc., ("Delta") filed its quarterly GCA which is to become effective August 1, 1987, and is to remain in effect until November 1, 1987.

After reviewing the record in this case and being advised, the Commission is of the opinion and finds that:

- (1) Delta's notice of June 30, 1987, set out certain revisions in rates which Delta proposed to place into effect, said rates being designed to pass on the overall wholesale decrease in gas costs from its suppliers in the amount of 21.03 cents per Mcf.
- (2) Delta's notice set out a total refund adjustment of .69 cents per Mcf, replacing the previous adjustment of .98 cents per Mcf.

- (3) Delta's notice set out a current quarter actual adjustment in the amount of 29.72 cents per Mcf to compensate for previous under-recovery of gas cost by the company through the operation of its gas cost recovery procedure.
- (4) Delta's notice set out a balance adjustment of 27.67 cents per Mcf to compensate for under-collections which occurred as a result of previous gas cost, refund and balance adjustments.
- (5) Delta proposed a gas cost recovery rate in the amount of \$3.4414 per Mcf. This is an increase of \$0.0904 per Mcf from the rate previously in effect. The increase represents the combined effect of the supplier decrease, refund, actual and balance adjustments.
- (6) Delta's adjustment in rates contained in the Appendix to this Order under the GCA provisions approved by the Commission in its Order in Case No. 9331 dated December 19, 1985, should be approved to be effective with final meter readings on and after August 1, 1987.

## IT IS THEREFORE ORDERED that:

- (1) The rates in the Appendix to this Order be and they hereby are authorized effective with final meter readings on and after August 1, 1987.
- (2) The gas cost recovery rate shall be \$3.4414 per Mcf effective with final meter readings on and after August 1, 1987.
- (3) Within 30 days of the date of this Order Delta shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 24th day of July, 1987.

PUBLIC SERVICE COMMISSION

Phil D. Haman
Chairman
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Vice Chairman
Compissioner (Compissioner)
Compissioner

ATTEST:

Executive Director

#### **APPENDIX**

# APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 9331-G DATED 7/24/87

The following rates and charges are prescribed for the customers served by Delta Natural Gas Company, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

# RATE SCHEDULES

## AVAILABILITY

Available for general use by residential, commercial, and industrial customers who purchase their entire natural gas requirements from Delta.

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		Gas Cost Recovery			
Base	Rate	Rate	To	otal	
	plus		equals		
			\$3.98		
\$2.0379	\$3	.4414	\$5.4793	per	Mcf
1.8920	3	.4414	5.3334	per	Mcf
1.5858	3	.4414	5.0272	per	Mcf
1.2795	3	.4414	4.7209	per	Mcf
\$1.7826	\$3	.4414	\$5.2240	per	Mcf
1.6368	3	.4414	5.0782	per	Mcf
1.3306	3	.4414	4.7720	per	Mcf
1.0243	3	.4414	4.4657	per	Mcf
	\$2.0379 1.8920 1.5858 1.2795 \$1.7826 1.6368 1.3306	\$2.0379 \$3 1.8920 3 1.5858 3 1.2795 3 \$1.7826 \$3 1.6368 3 1.3306 3	Recovery Base Rate Rate  plus  \$2.0379 \$3.4414 1.8920 3.4414 1.5858 3.4414 1.2795 3.4414 \$1.7826 \$3.4414 1.6368 3.4414 1.3306 \$3.4414	Recovery  Plus equals  \$3.98  \$2.0379 \$3.4414 \$5.4793  1.8920 3.4414 5.3334  1.5858 3.4414 5.0272  1.2795 3.4414 \$5.2240  \$1.7826 \$3.4414 \$5.0782  1.6368 3.4414 5.0782  1.3306 3.4414 4.7720	Recovery           Base         Rate         Rate         Total           plus         equals           \$2.0379         \$3.4414         \$5.4793 per           1.8920         3.4414         5.3334 per           1.5858         3.4414         5.0272 per           1.2795         3.4414         4.7209 per           \$1.7826         \$3.4414         \$5.2240 per           1.6368         3.4414         5.0782 per           1.3306         3.4414         4.7720 per