### COMMONWEALTH OF KENTUCKY



### BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF FOX CREEK RURAL ) ELECTRIC COOPERATIVE CORPORATION ) CASE NO. 9723 FOR AN ADJUSTMENT OF RATES )

## ORDER

IT IS ORDERED that Fox Creek Rural Electric Cooperative Corporation ("Fox Creek") shall file an original and 12 copies of the following information with this Commission, with a copy to all parties of record. Each copy of the data requested should be placed in a bound volume with each item tabbed. When a number of required for an item, each sheet should sheets are be appropriately indexed, for example, Item 1(a), Sheet 2 of 6. Fox Creek shall furnish with each response the name of the witness who will be available at the public hearing for responding to questions concerning each area of information requested. Careful attention should be given to copied material to insure that it is The information requested herein is due no later than legible. December 15, 1986, or within 2 weeks after the filing of the application, whichever is later. If the information cannot be provided by this date, you should submit a motion for an extension of time stating the reason a delay is necessary and include a date by which it will be furnished. Such motion will be considered by the Commission.

### Information Request No. 1

1. The detailed workpapers showing calculations supporting all accounting, pro forma, end-of-period, and proposed rate adjustments in the rate application to revenue, expense, investment, and reserve accounts for the test year and a complete detailed narrative explanation of each adjustment including the reason why each adjustment is required. Explain in detail all components used in each calculation including the methodology employed and all assumptions applied in the derivation of each adjustment. Index each calculation to the accounting, pro forma, end-of-period, and proposed rate adjustment which it supports.

2. An analysis of Account 930--Miscellaneous General Expenses for the test period. This should include a complete breakdown of this account as shown in attached Format 1, and also provide all detailed workpapers supporting this analysis. At minimum, the workpapers should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and a brief description of each expenditure. Detailed analysis is not required for amounts of less than \$100 provided the items are grouped by classes as shown in Format 1 attached.

3. A detailed analysis of contributions for charitable and political purposes (in cash or services). This analysis should indicate the amount of the expenditure, the recipient of the contribution, and the specific account charged.

4. A copy of the auditor's report from your most recent audit.

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5. A detailed analysis of advertising expenditures during the test period. This analysis should include a breakdown of Account 913--Advertising Expenses, as shown in Format 2, attached, and should also show any advertising expenditures included in other expense accounts. This analysis should be specific as to the purpose and expected benefit of each expenditure.

6. A copy of the most recent publication of the Borrower Statistical Profile for the utility published by the Rural Electrification Administration. Include a detailed narrative explanation of any action taken by the utility's management, its Board of Directors or REA based on the results of this data.

7. A schedule of salaries and wages for the test year and each of the 5 calendar years preceding the test year as shown in Format 3, attached. For each time period provide the amount of overtime pay.

8. A copy of the current by-laws.

9. Provide the utility's rate of return on net investment rate base for the test year and 5 preceding calendar years. Include data used to calculate each return.

10. In comparative form, an income statement, a statement of changes in financial position, and a balance sheet for the test year and the 12-month period immediately preceding the test year.

11. A detailed analysis of expenses incurred during the test year for professional services as shown in attached Format 4, and all detailed workpapers supporting the analysis. At minimum the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.) account charged, hourly rates and time

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charged to the utility according to each invoice, and a brief description of the service provided. Identify all rate case work by case number.

12. Provide the utility's times interest earned ratio and debt service coverage ratio, as calculated by the Rural Electrification Administration, for the test year and the 5 preceding calendar years. Include the data used to calculate each ratio.

13. Schedules in comparative form showing for the test year and the year preceding the test year the ending balance in each electric plant and reserve account or sub-account included in the utility's chart of accounts.

14. A copy of Kentucky's Electric Cooperatives Operating Expense and Statistical Comparisons for the most recent 2 years available.

15. The date and time of the most recent annual members' meeting. Provide the number of members in attendance, the number of members voting for new board members, the number of new board members elected, and general description of the meeting's activities.

16. Provide a schedule showing a comparison of balances in each operating expense account for each month of the test year to the same month of the preceding year for each account or subaccount included in the utility's chart of accounts. See Format 5.

17. The estimated dates for draw downs of unadvanced loan funds at test-year end and the proposed uses of these funds.

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18. Provide the following where not previously included in the record:

a. A schedule of the present and proposed rates, charges, terms and conditions, and service rates and regulations which the utility seeks to change, shown in comparative form.

b. A detailed analysis of customers' bills, adjusted to actual usage and in such detail that the revenues from the present and proposed rates can be readily determined.

c. A schedule of test year revenues for each rate schedule per book rates, present rates annualized, and proposed rates annualized.

d. A schedule setting forth the effect upon average consumer bills.

e. A statement setting forth estimates of the effect that the new rate or rates will have upon the revenues of the utility, the total amount of money resulting from the increase or decrease and the percentage increase or decrease.

f. A schedule showing by customer class (i.e., residential, commercial, industrial, etc.) the amount and percent of any proposed increase or decrease in revenue distributed to each class. This schedule is to be accompanied by a statement which explains in detail the methodology or basis used to allocate the requested increase or decrease in revenue to each of the respective customer classes.

g. A schedule showing how the increase or decrease in (f) above was further distributed to each rate charge (i.e., customer or facility charge, KWH charge, Mcf charge, etc.). This

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schedule is to be accompanied by a statement which explains, in detail, the methodology or basis used to allocate the increase or decrease.

h. A statement showing by cross-outs and italicized inserts all proposed changes in rates, charges, terms and conditions, and service rules and regulations for each rate or charge. Copy of current tariff may be used.

19. Provide the name and address of each member of the utility's Board of Directors along with his or her personal mailing address. If, during the course of these proceedings, any changes occur in board membership, provide an update to this request.

20. Provide a detailed analysis of the total compensation paid to each member of the board of directors during the test period including all fees, fringe benefits, and expenses with a description of the type of meetings, seminars, etc., attended by each member.

21. Provide a detailed analysis of all benefits provided to the utility's employees including the itemized cost of each benefit and the average annual cost of benefits per employee. If readily available, provide this data by employee classification as shown in Format 3.

22. Provide an itemized listing of the costs incurred to date for the preparation of this case and an itemized estimate of the total cost to be incurred for this case. Indicate any costs incurred for this case that occurred during the test year.

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23. Does Fox Creek follow the depreciation rates and procedures as described in REA Bulletin 183-1?

24. Provide information for plotting the depreciation guideline curves in accordance with REA Bulletin 183-1. Furnish the data in the format shown on the attached data sheet No. 1.

25. Does Fox Creek propose any changes in depreciation rates?

26. Furnish a list of depreciation expenses in the format shown on the attached data sheet No. 2.

Done at Frankfort, Kentucky, this 14th day of Novamber, 1986.

PUBLIC SERVICE COMMISSION

ATTEST:

Executive Director

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## FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

## Case No. 9723

## ACCOUNT 930 - MISCELLANEOUS EXPENSES

## For the 12 Months Ended

Line	Item
No.	Tay

Amount (b)

- 1. Industry Association Dues
- 2. Institutional Advertising
- 3. Conservation Advertising
- 4. Rate Department Load Studies
- 5. Water, and Other Testing and Research
- 6. Directors' Fees and Expenses
- 7. Dues and Subscriptions
- 8. Miscellaneous
- 9. Total

## FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

## Case No. 9723

## ACCOUNT 913 - ADVERTISING EXPENSE

For the 12 Months Ended

(Total Company)

Line		Sales or			
No.	Item	Promotional	Institutional	Conservation	Rate
		Advertising	Advertising	Advertising	Case Other Total
	(a)	(b)	(c)	(b)	(e) (f) (g)

- 1. Newspaper
- 2. Magazines and Other
- 3. Television
- 4. Radio

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- 5. Direct Mail
- 6. Sales Aids
- 7. Total
- 8. Amount Assigned to Ky. Retail

Page 1	Format
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FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

Case No. 9723

## MALYSIS OF SALARIES AND WAGES

For the Calendar Years Throw And the 12-Month Period Ending Through

(000's)

Amount & (b) (c)	5th		
Amount & (d) (e)	4th	Calenda	
$\frac{\text{Amount}}{(f)} \frac{\$}{(g)}$	3rd	r years Prior to	12 Mc
$\frac{\text{Amount } \$}{(h)}$	2nd	) Test Year	Months Ended
Amount 8 (j) (k)	lst		
(1) (m)	Year	Test	

**ا**سو • Wages charged to expense:

Line

ð.

Item (a)

2 power production expense

ω Transmission expenses

4 Distribution expenses

**ლ** Customer accounts expense

<u>ه</u> Sales expenses

7. expenses: Administrative and general

(a)

ઉ Administrative and general salaries Office supplies and

expense

<u>a</u> Administrative expense transferred-cr.

(d) Outside services employed

Property insurance

(f) Injuries and damages

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Format 3 Page 2 of 3

# FOX CREEK RUPAL ELECTRIC COOPERATIVE CORPORATION

Case No. 9723

# MUNISIS OF SALARIES AND MAGES

For the Calendar Years Through And the 12-Month Period Ending

(000's)

(a)			
Amount (b)			
( <u>c</u> ) *	5th		
Amount (d)	4th	Cal	
(e) 8		endar y	I
Amount (f)	3rd	wars Prior	
( <u></u> 2) 8		or to 1	12 Mont
Amount (h)	2nd	Nest Year	Months Ended
<u>+</u>			
Amount & (j) (k)	lst		
( <del>k</del> )*			
(1) (m)	Уеаг	Tei	
(II) *	F	st	

Line

11. 10. 9. 8. 7. Š Total Salaries and wages Wages capitalized expense (L2 through L6 + L8) Ð expenses L7(a) through L7(1) ΞŪ. Administrative and general expenses (continued): Total salaries and wages charged Total administrative and general E E (ĝ) plant Maintenance of general expense expenses **Employees** pensions and Miscellaneous general Regulatory commission Franchise requirements benefits Duplicate charges-cr. 14

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Format 3 Page 3 of 3

FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

Case No. 9723

# MALYSIS OF SALARUES AND WAGES

For the Calendar Years Through And the 12-Month Period Ending

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Line No.	
Item (a)	
<th column<="" t<="" th=""></th>	
Test Year (1) (m)	

- 12. Ratio of salaries and wages charged expense to total wages (L9 + Lll)
- Ratio of salaries and wages capitalized to total wages (L10 + L11)

NOTE: Show percent increase of each year over the prior year in Columns (c), (e), (g), (i), (k), and (m).

## FOX CREEK RURAL ELECTRIC COOPERATIVE CORPORATION

## Case No. 9723

## Professional Service Expenses

## For the 12 Months Ended

Item	Rate Case	Annual Audit	Other	Total
Legal				
Engineering	I			
Accounting				
Other				
	Legal Engineering Accounting	Legal Engineering Accounting	Legal Engineering Accounting	Legal Engineering Accounting

5. Total

# FOX CREEK FURAL ELECTRIC COOPERATIVE CORPORATION

## Case No. 9723

## COMPARISON OF TIST YEAR ACCOUNT PALANCES NUTRI THOSE OF THE PRECEDUNG YEAR

Account Title and Account Number
lst Month
2nd Month
3rd Month
4th Month
5th Month
6th Month
7th Month
8th Month
9th Month
10th Month
11th Month
12th Month
Iotal

Test Year Prior Year

Increase (Decrease)

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Utility: FOX CREEK RECC Case Number: 9723 Date: -

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## DATA FOR DEPRECIATION GUIDELINE CORVE NEA BULLETIN 183-1

1971	1972	1973	1974	1975	1981	1982	1983	1984	1985	Test Year Ended December 31, 1985
										Distribution Plant in Sevice (1)
										Accumulated Provision for Depreciation Distribution Plant (2)
(psc data sh										Reserve Ratio (3)=(2)+ (1)
pata Sheet No. 1)						1981	1982	1983	1984	Ratio of Ourrent Distribution Plant to Distribution Plant Ten Years Prior 1985

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Date:	Case Munber:	UCILITY: FOX
	9723	CREEK
		RECC

Annual Depreciation

	350000 355000 356000		Account No.
DISTRIBUTION PLANT	Land & Land Rights Poles & Fixtures Q/H Conduct. & Devices	TRANSMISSION PLANT	Item
			(End of Test Year) Plant Account Balance
			Depreciation Rate

398000	221000	20700	396000	395000	394000	393000	392000	391100	391000	390000	000685		373000	372000	371000	370000	369000	368000	367000	366000	365000	364000	362000	360000		356000	355000	350000	
ansarining gnoaverraogue		Communications Bouitment	Power Operated Bauipment	Laboratory Equipment	Tools, Shop, Garage Equip.	Stores Byuiment	Transportation Biguip.	IHM 5251 Display Stations	Office Furn. & Bquipment		Land & Land Rights	GENERAL PLANT	St. Light & Sign Systems	Leased Prop. on Oust. Prem.	Install, on Oust. Premises	Hetera	Services	Line Transformers	U/G Conduct. & Devices	Underground Conduit	0/H Conduct. & Devices	Poles, Towers, Fixtures	Station Equipment	Land & Land Rights	DISTRUBUTION PLANT	Q/H Conduct. & Devices	Poles & Firtures	Land & Land Rights	TRANSMISSION PLANT

(HSC Data Sheet No. 2)

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