

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

\* \* \* \* \*

In the Matter of:

AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE )  
APPLICATION OF THE FUEL ADJUST- )  
MENT CLAUSE OF LICKING VALLEY ) CASE NO. 9191  
RURAL ELECTRIC COOPERATIVE )  
CORPORATION FROM NOVEMBER 1, )  
1982, TO OCTOBER 31, 1984 )

O R D E R

Pursuant to 807 KAR 5:056, Sections 1(11) and (12), the Public Service Commission ("Commission") issued its Order on November 20, 1984, scheduling a hearing to review the operation of the fuel adjustment clause of Licking Valley Rural Electric Cooperative Corporation ("Licking Valley") for the past 2 years and to determine the amount of fuel cost that should be transferred (rolled in) to the base rates in order to reestablish the fuel adjustment charge.

Licking Valley filed all requested information, including its monthly fuel charges for the 2-year period under review. Following proper notice, a hearing was held on April 4, 1984.

The Commission approved a transfer (roll-in) of (2.47) mills per KWH to the base rates of Licking Valley's wholesale supplier, East Kentucky Power Cooperative, Inc., ("East Kentucky") in Case No. 9171. Approval of East Kentucky's proposal requires that Licking Valley also be authorized to roll in those same fuel costs to its base rates.

The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

1. Licking Valley has complied in all material respects with the provisions of 807 KAR 5:056.

2. Licking Valley's wholesale supplier has been authorized to transfer (roll in) to its base rates fuel costs of (2.47) mills per KWH in Case No. 9171.

3. Licking Valley should be authorized to decrease the rates charged its customers by 2.70 mills per KWH in order to transfer fuel costs rolled in by East Kentucky from the fuel adjustment clause to the base rates pursuant to the Commission's Order in Case No. 9171 and applicable line loss, and this can best be accomplished by a uniform reduction in all energy rates.

4. The revised rates and charges in Appendix A are designed to reflect the transfer of fuel costs from the fuel adjustment clause rate to the base rates.

IT IS THEREFORE ORDERED that the charges collected by Licking Valley through the fuel adjustment clause for the period November 1, 1982, through October 31, 1984, be and they hereby are approved.

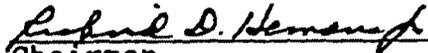
IT IS FURTHER ORDERED that Licking Valley be and it hereby is authorized to transfer to its base rates fuel costs transferred by its wholesale supplier pursuant to Case No. 9171.

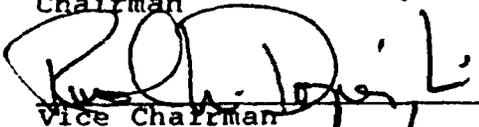
IT IS FURTHER ORDERED that the rates in Appendix A be and they hereby are approved for service rendered by Licking Valley on and after June 1, 1985, which is also the effective date for East Kentucky's rates.

IT IS FURTHER ORDERED that within 30 days from the date of this Order Licking Valley shall file with the Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 7th day of May, 1985.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

\_\_\_\_\_  
Secretary

APPENDIX A

APPENDIX TO AN ORDER OF THE KETUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 9191 DATED 5/7/85

The following rates and charges are prescribed for the customers in the area served by Licking Valley Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

SCHEDULE A  
FARM AND HOME SERVICE\*

Rate:

Customer charge per delivery point	\$ 4.75	Per Month
Energy charge per KWH	.06022	Per KWH

SCHEDULE A - T-O-D  
FARM AND HOME SERVICE T-O-D\*

Rate:

On-Peak Rate:		
Service Charge	\$4.75	Per Month
All KWH/Month	.06022	/KWH
Off-Peak Rate:		
All KWH/Month	.03505	/KWH

SCHEDULE B  
COMMERCIAL AND SMALL POWER SERVICE\*

Rate:

Customer charge per delivery point	\$11.07	Per Month
Energy charge per KWH	.06609	Per KWH

A demand charge of \$4.38 per KW in excess of 10 KW.

SCHEDULE B-1 - PERMANENT INSTALLATIONS  
COMMERCIAL AND SMALL POWER SERVICE\*

Rate:

Customer charge per delivery point \$11.07 Per Month  
Energy charge per KWH .05667 Per KWH

A demand charge of \$4.38 per KW in excess of 10 KW.

SCHEDULE B-2  
ALL ELECTRIC SMALL POWER SERVICE PERMANENT INSTALLATIONS\*

Rate:

Customer charge per delivery point \$ 4.75 Per Month  
Energy charge per KWH .06022 Per KWH

SCHEDULE E  
SERVICE TO SCHOOLS, CHURCHES AND COMMUNITY HALLS\*

Rate:

Customer charge per delivery point \$ 4.75 Per Month  
Energy charge per KWH .06022 Per KWH

SCHEDULE LP  
LARGE POWER SERVICE\*

Rate:

Customer charge per delivery point \$44.27 Per Month  
Energy charge per KWH .05179 Per KWH

a demand charge of \$4.38 per KW

SCHEDULE LPR  
LARGE POWER RATE\*

Rate:

Customer charge per delivery point \$85.04 Per Month  
Energy charge per KWH .04478 Per KWH

Demand charge of \$4.38 per KW

SCHEDULE SL  
SECURITY LIGHTS AND/OR RURAL LIGHTING\*

Rate:

Service for the unit will be unmetered, and will be a 175 Watt Mercury Vapor type @ \$6.13 each, per month.

\*Fuel Adjustment Clause

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.