# COMMONWEALTH OF KENTUCKY

### BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

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AN EXAMINATION BY THE PUBLIC ) SERVICE COMMISSION OF THE ) APPLICATION OF THE FUEL ADJUST- ) MENT CLAUSE OF CLARK ) CASE NO. 9179 RURAL ELECTRIC COOPERATIVE ) CORPORATION FROM NOVEMBER 1, ) 1982, TO OCTOBER 31, 1984 )

#### ORDER

Pursuant to 807 KAR 5:056, Sections 1(11) and (12), the Public Service Commission ("Commission") issued its Order on November 20, 1984, scheduling a hearing to review the operation of the fuel adjustment clause of Clark Rural Electric Cooperative Corporation ("Clark") for the past 2 years and to determine the amount of fuel cost that should be transferred (rolled in) to the base rates in order to reestablish the fuel adjustment charge.

Clark filed all requested information, including its monthly fuel charges for the 2-year period under review. Following proper notice, a hearing was held on April 4, 1984.

The Commission approved a transfer (roll-in) of (2.47) mills per KWH to the base rates of Clark's wholesale supplier, East Kentucky Power Cooperative, Inc., ("East Kentucky") in Case No. 9171. Approval of East Kentucky's proposal requires that Clark also be authorized to roll in those same fuel costs to its base rates. The Commission, having considered the evidence of record and being advised, is of the opinion and finds that:

1. Clark has complied in all material respects with the provisions of 807 KAR 5:056.

2. Clark's wholesale supplier has been authorized to transfer (roll in) to its base rates fuel costs of (2.47) mills per KWH in Case No. 9171.

3. Clark should be authorized to decrease the rates charged its customers by 2.71 mills per KWH in order to transfer fuel costs rolled in by East Kentucky from the fuel adjustment clause to the base rates pursuant to the Commission's Order in Case No. 9171 and applicable line loss, and this can best be accomplished by a uniform reduction in all energy rates.

4. The revised rates and charges in Appendix A are designed to reflect the transfer of fuel costs from the fuel adjustment clause rate to the base rates.

IT IS THEREFORE ORDERED that the charges collected by Clark through the fuel adjustment clause for the period November 1, 1982, through October 31, 1984, be and they hereby are approved.

IT IS FURTHER ORDERED that Clark be and it hereby is authorized to transfer to its base rates fuel costs transferred by its wholesale supplier pursuant to Case No. 9171.

IT IS FURTHER ORDERED that the rates in Appendix A be and they hereby are approved for service rendered by Clark on and after June 1, 1985, which is also the effective date for East Kentucky's rates.

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IT IS FURTHER ORDERED that within 30 days from the date of this Order Clark shall file with the Commission its revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 7th day of May, 1985.

PUBLIC SERVICE COMMISSION

Je. Chairman Chairman ce ٤/ Commissioner

ATTEST:

Secretary

#### APPENDIX A

# APPENDIX TO AN ORDER TO THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 9179 DATED 5/7/85

The following rates and charges are prescribed for the customers in the area served by Clark Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

# SCHEDULE R FARM AND HOME SERVICE\*

#### Rates:

First	25 KWH (Minimum Bill)	\$4,95	Per Month
Next	575 KWH per KWH	.07294	Per KWH
Over	600 KWH per KWH	,05883	Per KWH

#### Minimum Charge:

The minimum monthly charge shall be \$4.95.

SCHEDULE R T-O-D FARM AND HOME SERVICE T-O-D\*

#### Monthly Rates

On-Peak Rate:	
Service Charge	\$ 3.13
Under 600 KWH/Mo.	.07294 /KWH
Service Charge	11.59
Over 600 KWH/Mo.	.05883 /KWH
Off-Peak Rate:	
Under 600 KWH/Mo.	.04268 /KWH
Over 600 KWH/Mo.	.03421 /KWH

#### SCHEDULE A & B COMMERCIAL AND INDUSTRIAL LIGHTING AND POWER SERVICE\*

# Rates:

#### Demand Charge

First	10	KW O	E Billing	Demand	No Charge
Over	10	KW O	E Billing	Demand	\$5.02 Per KW

Energy Charge	A Less Than 10 KW Demand	<u>B</u> More Than 10 KW Demand
bhergy churge	10 KW Demand	10 KW Demand
First 80 KWH (Min. Bill)	\$10.94	\$10.53
Next 20 KWH per KWH	.13426	.12901
Next 900 KWH per KWH	.07894	.07560
Next 1,000 KWH per KWh	.07160	.06850
Over 2,000 KWH per KWH	.06447	.06160

#### Minimum Monthly Charge:

The minimum monthly charge shall be \$10.94 single-phase service and \$31.59 for three-phase service.

#### Minimum Annual Charge for Seasonal Service:

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$131.28 per year for single-phase service and \$379.08 per year for three-phase service nor less than \$60.24 per kilowatt of maximum demand established during the year.

#### SCHEDULE E SERVICE TO SCHOOLS, CHURCHES, AND COMMUNITY HALLS\*

#### RATES:

First	25 KWH	(Minimum Bill)	\$5.02 per month
Next	975 KWH	per KWH	.08304 per KWH
Over	1,000 KWH	per KWH	.06486 per KWH

# Minimum Charge:

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The minimum monthly charge shall be \$5.02.

#### SCHEDULE SL-3 STREET LIGHTING SERVICE\*

# Base Rate Per Lamp Per Year:

Lamp Size	Bare Lamp With Reflector	Luminaire With Bracket Attachment to Wooden Pole
100 Watt-Incandescent	\$ 41.10	\$
150 Watt-Incandescent	48.51	
200 Watt-Incandescent	56.98	62.31
300 Watt-Incandescent		80.41
175 Watt-Mercury Vapor		61.57
400 Watt-Mercury Vapor		121.11

SCHEDULE L LARGE POWER SERVICE\*

#### Rates:

#### Demand Charge

		less of Billing	Billing Demand	Demand	\$251.00 5.02 /KW
		-			

Energy ChargeFirst50 KWH of Billing Demand.06120 Per KWHNext100 KWH of Billing Demand.04899 Per KWH.04274 Per KWH All Remaining KWH of Billing Demand

#### Minimum Monthly Charge:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- The minimum monthly charge specified in the contract for 1. service.
- 2. The demand charge.
- 3. A charge of \$251.00.

#### SCHEDULE P\*

# Rates:

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# Demand Charge

First	500	KW	or	less of	Billing	Demand	for	\$2,510.00	Per	Month
Over	500	KW	of	Billing	Demand			5.02	Per	KW

#### Energy Charge

First	3,500 KWH	\$.05650 Per KWH
Next	6,500 KWH	.04681 Per KWH
Next	140,000 KWH	.04192 Per KWH
Next	200,000 KWH	.03894 Per KWH
Next	400,000 KWH	.03798 Per KWH
Next	550,000 KWH	.03674 Per KWH
Over	1,300,000 KWH	.03501 Per KWH

#### MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

- 1. The minimum monthly charge specified in the contract for service.
- 2. The demand charge.
- 3. A charge of \$2,510.00.

#### SCHEDULE S OUTDOOR LIGHTING -SECURITY LIGHTS\*

#### Rate Per Light Per Month:

Mercury Vapor Lamp 175 Watt \$5.65 Per Month

# \*Fuel Adjustment Charge

The above rate may be increased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses.