

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

THE NOTICE OF PURCHASED GAS            )  
ADJUSTMENT FILING OF COLUMBIA        ) CASE NO. 9003-A  
GAS OF KENTUCKY, INC.                    )

O R D E R

On October 18, 1984, the Commission issued its Order in Case No. 9003 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates when the wholesale cost of gas is increased or decreased or a refund is received.

On November 29, 1984, Columbia Gas of Kentucky, Inc., ("Columbia") notified the Commission that its wholesale cost of gas would be decreased by its supplier, Columbia Gas Transmission Corporation ("Transmission"), effective November 1, 1984, and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission. Columbia's filing also reflects a savings due to additional purchases from local producers and purchases under Transmission's Phase II and Incentive Sales Programs.

After reviewing the record in this case and being advised, the Commission is of the opinion and finds that:

1. Transmission has filed an application with the Federal Energy Regulatory Commission for decreased rates to be effective retroactive to November 1, 1984.

2. Columbia's notice reflects the effect of gas purchases from additional local producers and purchases under Transmission's Phase II and Incentive Sales programs at a cost below Transmission's commodity rate.

3. Columbia's notice of November 29, 1984, set out certain revisions in rates which Columbia proposed to place into effect, said rates being designed to pass on the overall wholesale decrease in price from its suppliers in the amount of \$136,402 or 0.6 cents per Mcf.

4. Due to the retroactive nature of Transmission's decrease Columbia proposes to report to the Commission any excess revenues collected during the period from November 1, 1984, to the date the proposed rates are implemented, along with a plan to refund any excess collections to its customers.

5. Columbia's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 9003 dated October 18, 1984, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after November 1, 1984.

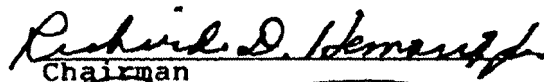
IT IS THEREFORE ORDERED that the rates in the Appendix to this Order be and they hereby are authorized effective with gas supplied on and after November 1, 1984.

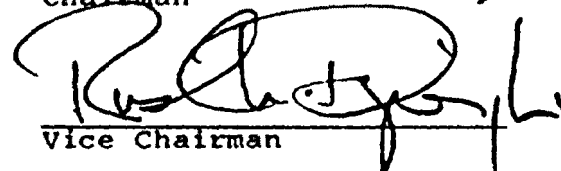
IT IS FURTHER ORDERED that within 30 days of the date of this Order Columbia shall report to the Commission any excess revenues collected during the period from November 1, 1984, to the date the proposed rates are implemented, along with a plan to refund any excess collections to its customers.

IT IS FURTHER ORDERED that within 30 days of the date of this Order Columbia shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 14th day of December, 1984.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

\_\_\_\_\_  
Secretary

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 9003-A DATED DECEMBER 14, 1984

The following rates and charges are prescribed for the customers served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

GENERAL SERVICE RATE SCHEDULE - GS Residential

Customer Charge:

\$3.25 per delivery point per month

Commodity Charge:

First 50 Mcf per month @ \$5.992 per Mcf

All Over 50 Mcf per month @ \$5.808 per Mcf

GENERAL SERVICE RATE SCHEDULE - GS-Commercial and Industrial

Customer Charge:

\$5.50 per delivery point per month

Commodity Charge:

First 200 Mcf per month @ \$6.240 per Mcf

All Over 200 Mcf per month @ \$6.093 per Mcf

RATE SCHEDULE FC-1

FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL

Firm Volume (Daily Firm Volume Times Number of Days  
in Month)

First 1,000 Mcf per month @ \$6.155 per Mcf

Over 1,000 Mcf per month @ \$6.105 per Mcf

Curtable Volume

\$5.956 per Mcf of Curtable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of \$5.956 per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of \$4.64 per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of \$4.64 per Mcf for all such volumes taken which would otherwise not be available.

RATE SCHEDULE FI-1

FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL

Daily Firm Volume

First 5,000 Mcf per month @ \$6.085 per Mcf  
Over 5,000 Mcf per month @ \$6.054 per Mcf

Daily Interruptible Volume

\$5.874 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of \$5.874 per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of \$4.64 per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of \$4.64 per Mcf for all such volumes taken which would otherwise not be available.

RATE SCHEDULE IS-1  
INTERRUPTIBLE GAS SERVICE - OPTIONAL

Billing Months April Through November

\$6.244 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$5.844 per Mcf for all volumes delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$6.244 per Mcf delivered.

RATE SCHEDULE IUS-1  
INTRASTATE UTILITY SERVICE

For all gas delivered each month \$4.951 per Mcf.

MINIMUM MONTHLY CHARGE

The maximum Daily Volume specified in the Sales Agreement multiplied by \$4.951 per Mcf.

The base rates for the future application of the purchased gas adjustment clause are:

Columbia Gas Transmission Corporation

<u>Zone 1 and Zone 3 rate per DTH</u>	<u>Demand</u>	<u>Commodity</u>
Schedule CDS	\$ 6.83	395.32¢
Schedule WS		
Demand	\$2.10	
Winter Contract Quantity	4.77¢	

Columbia LNG Corporation

LNG - Rate per DTH \$ 3.9032

Inland Gas Company

All Purchases - Rate per Mcf \$ 3.4221

Phase II Program

Rate per Dth \$ 3.1188