COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

THE NOTICE OF PURCHASED GAS)
ADJUSTMENT FILING OF COLUMBIA) CASE NO. 8738-G
GAS OF KENTUCKY, INC.)

ORDER

On July 5, 1983, the Commission issued its Order in Case No. 8738 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates when the wholesale cost of gas is increased or decreased or a refund is received.

On February 10, 1984, Columbia Gas of Kentucky, Inc., ("Columbia") notified the Commission that its wholesale cost of gas would be increased by its supplier, Columbia Gas Transmission Corporation ("Transmission"), effective March 1, 1984, and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission.

After reviewing the record in this case and being advised, the Commission is of the opinion and finds that:

(1) Columbia's notice of February 10, 1984, set out certain revisions in rates which Columbia proposed to place into effect, said rates being designed to pass on the wholesale increase in price from its supplier in the amount of \$573,167 or 2.5 cents per Mcf.

- (2) Transmission has filed an application for increased rates to become effective March 1, 1984, with the Federal Energy Regulatory Commission.
- (3) Columbia's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8738 dated July 5, 1983, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after March 1, 1984, subject to refund. This adjustment is subject to refund because Transmission's increase is subject to refund.

IT IS THEREFORE ORDERED that the rates in the Appendix to this Order be and they hereby are authorized effective with gas supplied on and after March 1, 1984, subject to refund.

IT IS FURTHER ORDERED that within 30 days of the date of this Order Columbia shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Rentucky, this 17th day of February, 1984.

PUBLIC SERVICE COMMISSION

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Vice Chairman

Commissioner

ATTEST:

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE COMMISSION IN CASE NO. 8738-G DATED February 17, 1984.

The following rates and charges are prescribed for the customers served by Columbia Gas of Kentucky, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

GENERAL SERVICE RATE SCHEDULE - GS Residential

Commodity Charge:

First 50 Mcf per month @ \$5.806 per Mcf All Over 50 Mcf per month @ \$5.622 per Mcf

GENERAL SERVICE RATE SCHEDULE - GS-Commercial and Industrial

Commodity Charge:

First 200 Mcf per month @ \$6.038 per Mcf All Over 200 Mcf per month @ \$5.891 per Mcf

RATE SCHEDULE FC-1

FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL

Firm Volume (Dailý Firm Volume Times Number of Days in Month)

First 1,000 Mcf per month @ \$5.959 per Mcf Over 1,000 Mcf per month @ \$5.909 per Mcf

Curtailable Volume

\$5.760 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of \$5.760 per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of \$4.87 per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of \$4.87 per Mcf for all such volumes taken which would otherwise not be available.

RATE SCHEDULE FI-1 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL

Daily Firm Volume

First 5,000 Mcf per month 0 \$5.884 per Mcf Over 5,000 Mcf per month 0 \$5.853 per Mcf

Daily Interruptible Volume
\$5.673 per Mcf of Daily Interruptible Volume of gas
delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of \$5.673 per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of \$4.87 per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of \$4.87 per Mcf for all such volumes taken which would otherwise not be available.

RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

Billing Months April Through November

\$6.057 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$5.657 per Mcf for all volumes delivered each month in excess of the Average Monthly Winter Volume.

Billing Month's December Through March

\$6.057 per Mcf delivered.

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE

For all gas delivered each month \$5.691 per Mcf.

MINIMUM MONTHLY CHARGE

The maximum Daily Volume specified in the Sales Agreement multiplied by \$5.691 per Mcf.

The base rates for the future application of the purchased gas adjustment clause are:

Columbia Gas Transmission Corporation

Zone 1 and Zone 3 rate per DTH	Demand	Commodity
Schedule CDS	\$ 4.69	416.07€
Schedule WS		•
Demand	\$ 1.39	
Winter Contract Quantity	2.44€	
Columbia LNG Corporation		
LNG - Rate per Mcf	\$ 5.141	
Transportation - Rate per DTH		
Zone 1 and Zone 3		47.52¢
Inland Gas Company		
All Purchases - Rate per Mcf	\$ 3.4221	

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

AN ADJUSTMENT OF RATES OF)
HARRISON COUNTY WATER) CASE NO. 8911
ASSOCIATION, INC.)

ORDER

On February 8, 1984, a hearing was conducted in the above-styled matter at the Commission's offices in Frankfort, Kentucky. In consideration of the testimony presented in this proceeding by Harrison County Water Association, Inc., ("Harrison County"), the Commission concludes that additional information significant to Harrison County's rate adjustment application will be required.

IT IS THEREFORE ORDERED that Harrison County shall file an original and six copies of the following information with this Commission by February 28, 1984. If neither the requested information nor a motion for an extension of time is filed by the stated date, the case may be dismissed.

1. Provide a copy of the invoice(s) associated with each of the following operation and supplies expense items submitted by Harrison County in response to Item No. 8 of the Commission's Order dated January 17, 1984.

DATE	REF. NO.	DESCRIPTION	AMOUNT
08/02/82	2768	Mid-State Meter Company	\$2,187.76
09/02/82	2803	Mid-State Meter and Supply	\$1,527.81
10/04/82	2833	Mid-State Meter and Supply	\$906.95
11/10/82	2881	Water Works and Industrial Supply	\$2,005.53
12/07/82	2910	Mid-State Meter and Supply	\$1,244.42
03/08/83	3008	Mid-State Meter and Supply	\$1,820.71
04/04/83	3041	Water Works and Industrial Supply	\$1,286.15
05/11/83	3097	Water Works and Industrial Supply	\$6,623.46
05/02/83	3080	Mid-State Meter and Supply	\$934.73
06/02/83	3111	Mid-State Meter and Supply	\$499.29
06/06/83	3117	Water Works and Industrial Supply	\$736.06

Upon a review of these invoices, if it is found that any of the items contained therein are components of construction of new plant, or major improvements to existing facilities which require capitalization in accordance with the Uniform System of Accounts for Class C and D Water Districts and Associations, provide a complete narrative explanation of why these items should not be capitalized.

In addition, provide details as to the nature of the several items referenced in the breakdown by No. 4, and described as "Record Deposit in O and M Accounts."

- 2. At the hearing held February 8, 1984, it was stated that the rate charged for bulk sales was the approved rate of \$3.50 per 1,000 gallons but of this, Harrison County only received \$3.00 per 1,000 gallons, while the remaining \$.50 went to the operator of the station.
- a. How many operators provide services connected with coin-operated bulk sales stations? Are these operators classified as employees of Harrison County?
- b. What was the total amount received by the operator(s) during the test year for these services?

- c. Provide justification for the services of the operator(s) at the stations.
- d. Explain the duties of the operator(s) with regard to coin-operated bulk sales stations including hours per day, work performed, etc.
- e. Provide revised data showing the changes which would result from application of the entire \$3.50 per 1,000 gallons approved rate to test year bulk sales revenue and expensing of the amount paid to the operator(s).
- f. Provide the same data as requested in Item e above using the proposed rate of \$4.50 per 1,000 gallons.
- 3. Provide complete details regarding the method in which the \$.50 fee paid to the operator(s) of the bulk stations is reported per the test-period statement of income, including the account(s) in which this fee is expensed. If this fee is not being expensed on the income statement, provide complete details concerning the method utilized to report the payments being made to the bulk station operator.
- 4. With respect to the proposed construction, provide a schedule for the completion of final plans and specifications, advertisement, and bid opening.

Done at Frankfort, Rentucky, this 21st day of February, 1984.

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PUBLIC SERVICE COMMISSION

ATTEST:

Secretary