

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

NOTICE OF PURCHASED GAS ADJUST- )  
MENT FILING OF DELTA NATURAL ) CASE NO. 8528-G  
GAS COMPANY, INC. )

O R D E R

On December 14, 1982, the Commission issued its Order in Case No. 8528 approving certain adjustments in rates and providing under certain conditions for the further adjustment of such rates when the wholesale cost of gas is increased or decreased or a refund is received.

On June 8, 1983, Delta Natural Gas Company, Inc., ("Delta") notified the Commission that its wholesale cost of gas would be decreased by one of its suppliers and increased by two of its suppliers and submitted with its notice certain information in compliance with its purchased gas adjustment clause on file with this Commission.

After reviewing the record in this case and being advised, the Commission is of the opinion and finds that:

(1) On June 2, 1983, Delta received notification that its supplier, Tennessee Gas Pipeline Company, had filed an application with the Federal Energy Regulatory Commission for decreased rates to be effective July 1, 1983.

(2) Effective July 1, 1983, Delta's wholesale cost of gas from its supplier, Weaver Oil and Gas Corporation, shall be increased in accordance with the escalator clause in the Contract of August 16, 1978.

(3) Delta's wholesale cost of gas from its supplier, Laurel Valley Pipe Line Company, will be increased effective July 1, 1983, due to an increase in the cost of gas purchased locally.

(4) Delta's notice of June 8, 1983, set out certain revisions in rates which Delta proposed to place into effect, said rates being designed to pass on the overall wholesale decrease in price from its suppliers in the combined amount of \$94,714 or 1.66 cents per Mcf.

(5) Delta's adjustment in rates under the purchased gas adjustment provisions approved by the Commission in its Order in Case No. 8528 dated December 14, 1982, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after July 1, 1983.

IT IS THEREFORE ORDERED that the rates in the Appendix to this Order be and they hereby are authorized effective with gas supplied on and after July 1, 1983.

IT IS FURTHER ORDERED that within 30 days of the date of this Order Delta shall file with this Commission its revised tariffs setting out the rates authorized herein.

Done at Frankfort, Kentucky, this 23rd day of June, 1983.

PUBLIC SERVICE COMMISSION

  
Chairman

  
Vice Chairman

  
Commissioner

ATTEST:

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Secretary

APPENDIX

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE  
COMMISSION IN CASE NO. 8528-G DATED JUNE 23, 1983

The following rates and charges are prescribed for the customers served by Delta Natural Gas Company, Inc. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

RATE SCHEDULE G - GENERAL SERVICE

APPLICABILITY:

Applicable within all service areas served by Delta, namely: Owingsville, Sharpsburg, Bath County, Camargo, Montgomery County, Frenchburg, Menifee County, Kingston-Terrill, Madison County, Stanton, Clay City, Powell County, Garrard County, Berea, Salt Lick, Midland, Nicholasville, Wilmore, Jessamine County, Jeffersonville, Clearfield, Farmers, Rowan, Middlesboro, Pineville, Bell County, Barbourville, Knox County, Williamsburg, Whitley County, London, Laurel County, and environs of each.

AVAILABILITY:

Available for general use by residential, commercial and industrial customers.

CHARACTER OF SERVICE:

Firm--with the reasonable limits of the company's capability to provide such service.

RATES:

General Service--

Monthly Customer Charge - \$2.90 per delivery point per month.

1 - 5,000 Mcf	\$5.6467 per Mcf
5,001 - 10,000 Mcf	5.3967 per Mcf
Over - 10,000 Mcf	5.1467 per Mcf

Interruptible--

1 - 5,000 Mcf	5.3967 per Mcf
5,001 - 10,000 Mcf	5.1467 per Mcf
Over - 10,000 Mcf	4.8967 per Mcf

**PURCHASED GAS ADJUSTMENT**

**Delta Natural Gas Company**

Applicable to all rate schedules.

The base rate for purchased gas for the future application of this Purchased Gas Adjustment Clause is:

<b>Supplier</b>	<b>Rate/Mcf or DTH</b>
Columbia Gas Transmission Corporation	
Rate Schedule CDS	
Demand (DTH)	\$ 5.14
Commodity (DTH)	4.2996
Rate Schedule SGS (DTH)	4.6376
Columbia LNG Corporation	6.0801*
*Includes Transportation Charge of	\$ 0.4701
Tennessee Gas Pipeline Company	\$2.9204
Gas Rate (DTH)	0.8365
Graham-Michaelis Corporation	\$2.25
Global Petroleum, Inc.	2.55
Flat Lick	0.35
Evans	0.96
Wisehoff	1.41
Hall-Martin	0.40
Goff	0.40
Weaver	1.89
Martin Energy Company	1.75
Laurel Valley	3.5779
Wiser Oil Company	3.5909
Al J Keyser	2.6125
L P Energy	2.00
Storage	1.001
CN Operating Company	2.00
Welch Bros.	3.00