

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

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In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE )  
COMMISSION OF THE APPLICATION OF THE )  
FUEL ADJUSTMENT CLAUSE OF JACKSON ) CASE NO. 8073  
COUNTY RURAL ELECTRIC COOPERATIVE )  
CORPORATION PURSUANT TO 807 KAR 5:056E, )  
SECTIONS 1(11) AND (12) )

O R D E R

Pursuant to 807 KAR 5:056E, Sections 1(11) and (12), and following proper notice, a hearing was held on January 29, 1981, to review the operation of the standard fuel adjustment clause to determine the amount of fuel cost that should be transferred to the base rates of the utility and to re-establish the fuel adjustment charge.

The Commission in Case No. 8055 has approved a request by the Applicant's wholesale supplier, East Kentucky Power Cooperative, Inc. (EKP), to transfer (roll-in), to the base rates charged the Applicant, fuel cost in the amount of .105¢ per KWH. Granting EKP's request requires that the Applicant be authorized to transfer these fuel costs to its base rates.

As a part of this review the Commission has analyzed monthly filings made by the Applicant in conjunction with the schedule of over- or under-recoveries of fuel cost filed in this proceeding. The Commission's review indicates the monthly report should be revised in order to obtain a more accurate measure of under- or over-recovery of fuel cost shown in that report.

The Commission after review FINDS:

(1) That the Company's wholesale supplier, EKP, has been authorized to transfer to its base rates in Case No. 8055 fuel cost of .105¢ per KWH.

(2) That an amount of .117¢ per KWH should be added to the rates charged customers in order to transfer, to Applicant's base rates, fuel cost transferred by EKP from the fuel adjustment clause rate to the base rates pursuant to Commission Order in Case No. 8055.

(3) That the revised rates and charges set out in Appendix "A" of this Order are designed only to reflect the transfer to base rates of fuel cost which is currently being recovered in the fuel adjustment clause rate.

(4) That the transfer of fuel costs to the Applicant's base rates will not result in any additional net margin to the Applicant.

(5) That this transfer of fuel cost is most reasonably and practically accomplished by an energy adder to each KWH sold.

(6) That revisions should be made in the monthly report currently being filed by the Applicant.

IT IS THEREFORE ORDERED, that Jackson County Rural Electric Cooperative Corporation is hereby authorized to transfer to base rates fuel cost transferred by its wholesale supplier, EKP, in Case No. 8055.

IT IS FURTHER ORDERED, that the rates set out in Appendix "A" shall be placed into effect for service rendered on and after April 1, 1981, which is the same effective date approved for EKP.

IT IS FURTHER ORDERED, that the Applicant shall file within twenty (20) days from the date of this Order its revised tariff sheets setting out the rates and charges approved herein.

IT IS FURTHER ORDERED, that the revised monthly report, Appendix "B" to this Order, be used by the Applicant for all filings made after the date of this Order under 807 KAR 5:056E to recover or refund fuel charges or credits billed or refunded by its wholesale supplier.

Done at Frankfort, Kentucky, this 13th day of March, 1981.

PUBLIC SERVICE COMMISSION

Marlin M. W. W.  
Chairman

Katherine Randall  
Vice Chairman

Don't Laruga  
Commissioner

ATTEST:

\_\_\_\_\_  
Secretary

APPENDIX "A"

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC  
SERVICE COMMISSION IN CASE NO.8073 DATED MARCH 13, 1981.

The following rates and charges are prescribed for the customers in the area served by Jackson County Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

SCHEDULE 10  
RESIDENTIAL, FARM AND NON-FARM SERVICE\*

Rate

Customer Charge Per Month	\$ 4.52
First 650 KWH Per Month	.05156 per KWH
All Over 650 KWH Per Month	.04276 per KWH

Minimum Charges

The minimum monthly charge under the above rate shall be \$4.52 or the amount provided in the contract for service, whichever shall be higher.

SCHEDULE 20  
COMMERCIAL, SMALL POWER, AND THREE-PHASE FARM SERVICE\*

Rate

Customer Charge Per Month	\$ 5.00
First 1,000 KWH Per Month	.05296 per KWH
Next 1,000 KWH Per Month	.05146 per KWH
All Over 2,000 KWH Per Month	.04876 per KWH

Minimum Monthly Charge

The minimum monthly charge under the above rate shall be \$5.00 or the amount provided in the contract for service, whichever shall be higher.

SCHEDULE 30  
LARGE POWER SERVICE LESS THAN 50 KW\*

Rate

Customer Charge Per Month	\$ 6.00
Demand Charge Per Month	\$ 3.45 per KW

Energy Charge Per KWH

First 1,000 KWH Per Month	.04906 per KWH
All Over 1,000 KWH Per Month	.04606 per KWH

SCHEDULE 33  
WATER PUMPING SERVICE\*

Rate

Customer Charge Per Month	\$10.00
First 10,000 KWH Per Month	.04596 per KWH
Next 40,000 KWH Per Month	.04366 per KWH
All Over 50,000 KWH Per Month	.04006 per KWH

SCHEDULE 40  
LARGE POWER MORE THAN 50 KW BUT LESS THAN 275 KW\*

Rate

Customer Charge Per Month	\$15.00
Demand Charge Per Month	3.45 per KW

Energy Charge

First	10,000 KWH Per Month	.04356 per KWH
Next	40,000 KWH Per Month	.04226 per KWH
All Over	50,000 KWH Per Month	.04036 per KWH

SCHEDULE 43  
LARGE POWER RATE - OVER 275 KW\*

Rate

Customer Charge Per Month	\$30.00
Demand Charge Per Month	3.45 per KW

Energy Charge

First	150,000 KWH Per Month	.03866 per KWH
All Over	150,000 KWH Per Month	.03706 per KWH

SCHEDULE 50 AND 60  
SCHOOLS, CHURCHES AND COMMUNITY HALLS\*

Rate

Customer Charge Per Month	\$ 5.00	
First	800 KWH Per Month	.04636 per KWH
All Over	800 KWH Per Month	.04396 per KWH

Minimum Charges

The minimum monthly charge under the above rate shall be \$5.00 or the amount provided in the contract for service, whichever shall be higher.

SCHEDULE 52  
ALL ELECTRIC SCHOOLS

Rate

Customer Charge Per Month	\$10.00 Per Month
All KWH	.04246 per KWH

SCHEDULE SL  
OUTDOOR LIGHTING SERVICE - SECURITY LIGHTS\*

<u>Rate Per Light Per Month</u>			
Mercury Vapor Lamp	175 Watt	90 KWH	\$4.84 per Month

\*Fuel Cost Adjustment Charge

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056E.

COMPANY \_\_\_\_\_

POWER SUPPLIER \_\_\_\_\_

Purchased Power - Month of: \_\_\_\_\_

Disposition of Energy (KWH)-Month of: \_\_\_\_\_

Fuel Adjustment Charge (Credit):

9. Total Purchases for the Month: \_\_\_\_\_

a. Billed by Supplier \$ \_\_\_\_\_

10. Sales (Ultimate Consumer) \_\_\_\_\_

b. (Over) Under Recovery on L20 \_\_\_\_\_

11. Company Use \_\_\_\_\_

c. Unrecoverable - Schedule 1 \_\_\_\_\_

12. Total Sales (L9 + L10) \_\_\_\_\_

d. Recoverable Fuel Cost (L1a + L1b minus 1c) \_\_\_\_\_

13. Line Loss and Unaccounted For (L9 Less L12) \_\_\_\_\_

2. Number of KWH Purchased \_\_\_\_\_

Under or (Over) Recovery \_\_\_\_\_

3. Supplier's FAC:

14. Last Distributor FAC Rate Billed to All Cycles \_\_\_\_\_

a. \$ Per KWH (L1a + L2) \_\_\_\_\_

15. Gross KWH Billed at the Rate on L14 \_\_\_\_\_

b. ¢ Per KWH (L3a x 100) \_\_\_\_\_

16. Adjustments to Customer Bills (KWH) \_\_\_\_\_

4. Sales as a Percent of Purchases (100% less percentage on L6) \_\_\_\_\_

17. Net KWH Billed at the Rate on L14 (L15 less L16) \_\_\_\_\_

5. Calculation of Distributor's FAC:

18. FAC Revenue (Refund) Resulting From the Rate on L14 \_\_\_\_\_

a. Recovery Rate \$ Per KWH (L1d + L2) \_\_\_\_\_

19. Fuel Charge (Credit) Used to Compute the Rate on L14 \_\_\_\_\_

b. FAC \$ Per KWH (L5a + L4) \_\_\_\_\_

20. Total (Over) Under Recovery (L18 Less L19) \_\_\_\_\_

c. ¢ Per KWH (L5b x 100) \_\_\_\_\_

6. Twelve Months Average (%) \_\_\_\_\_

7. Last Month Used to Compute L6 \_\_\_\_\_

8. Line Loss for Month on L7 (%) \_\_\_\_\_

Line 5c above reflects a Fuel Adjustment Charge (Credit) of \_\_\_\_\_ ¢/KWH to be applied to bills rendered on and after \_\_\_\_\_, 19\_\_\_\_. Date of Issue \_\_\_\_\_, 19\_\_\_\_. Issued by \_\_\_\_\_.

Title \_\_\_\_\_

Address \_\_\_\_\_

Telephone Number \_\_\_\_\_

CALCULATION OF UNRECOVERABLE FUEL COST  
DUE TO EXCESSIVE LINE LOSS  
FOR THE MONTH ENDED

1.	Purchases For the Month (KWH)		
2.	Less Line Loss (10% X L1)		
3.	Sales (L1 less L2)		
4.	Unrecoverable Fuel Charge Per KWH:		
	a. FAC Rate based on Actual Line Loss (Current Month's Report L3a ÷ (100% Less L6))	\$	
	b. FAC Rate based on 10% Line Loss (Current Month's Report L3a ÷ 90%)	_____	
	c. Increment unrecoverable	\$ _____	
5.	Unrecoverable Fuel Cost -L4c X L3 carry to Line 1b of current month's report)	\$ _____	

Note: This schedule is to be filed for each month that the 12 month average Line Loss exceeds 10% and the amount billed by the supplier is a charge. This schedule is not to be filed if the amount billed by the supplier is a credit.