

COMMONWEALTH OF KENTUCKY

BEFORE THE ENERGY REGULATORY COMMISSION

\* \* \* \*

In the Matter of

THE APPLICATION OF GREEN RIVER )  
ELECTRIC CORPORATION FOR AN ORDER )  
AUTHORIZING A PASS-THROUGH OF ) CASE NO. 7923  
BIG RIVERS ELECTRIC CORPORATION )  
WHOLESALE POWER RATE INCREASE IN )  
CASE NO. 7917 )

O R D E R

On September 16, 1980 Green River Electric Corporation (Applicant) filed its Application to flow-through any increase in rates granted its wholesale power supplier, Big Rivers Electric Corporation (Big Rivers) in Case No. 7917.

Applicant is one of four member distribution cooperatives of Big Rivers. In Case No. 7917, Big Rivers requested an increase in revenue of approximately \$29,411,387. Of this total increase, Applicant would experience an increase in power costs of approximately \$16,528,771. This increase represents 56.2% of the proposed Big Rivers increase and would result in an overall increase to Applicant's consumers of 18.7%. Big Rivers also proposed to revise its fuel adjustment clause base and delete its purchased power adjustment clause.

The matter was scheduled for hearing on November 20, 1980, at the Commission's offices in Frankfort, Kentucky. The hearing was conducted as scheduled and the Consumer Protection Division of the Attorney General's offices and National-Southwire Aluminum Company intervened.

The Commission after review of the evidence of record and being advised is of the opinion and so FINDS:

(1) That the actual increase granted Big Rivers in Case No. 7917 is \$24,109,533 which will result in an increase in power costs to Applicant of \$13,496,180 based on the year ended December 31, 1979.

(2) That Big Rivers fuel adjustment clause base was revised and purchased power adjustment clause deleted resulting in a net roll-in of \$7,141,563 into the wholesale base rate power costs to Applicant based on the year ended December 31, 1979. Applicant's test year ended September 30, 1979, while Big Rivers used a test year ending December 31, 1979. The overall change reflected in the base rates to Applicant is \$20,452,350 based on Applicant's test year.

(3) That Applicant is entitled to recover the increased wholesale power costs granted in Case No. 7917, and its financial condition would be materially impaired if it were not allowed to recover this additional cost.

(4) That the revised rates and charges set out in the attached Appendix "A" are designed to reflect only the increased power costs from Big Rivers granted in the final order in Case No. 7917.

(5) That the flow-through of the wholesale power costs will not result in any additional net margin to Applicant.

IT IS THEREFORE ORDERED, that Green River Electric Corporation is hereby authorized to flow-through the increased power costs resulting from the rate increase granted its wholesale power supplier in Case No. 7917.

IT IS FURTHER ORDERED, that the rates set out in Appendix "A" shall be placed into effect simultaneously with the effective date of the Big Rivers wholesale power increase.

IT IS FURTHER ORDERED, that Green River Electric Corporation shall file within twenty (20) days from the date of this Order its revised tariff sheets setting out the rates and charges approved herein.

Done at Frankfort, Kentucky, this the 21st day of January, 1981.

ENERGY REGULATORY COMMISSION

Chairman

Vice Chairman

Commissioner

ATTEST:

Secretary

APPENDIX "A"

APPENDIX TO AN ORDER OF THE ENERGY REGULATORY  
COMMISSION IN CASE NO. 7923 DATED JANUARY 21,  
1981

The following rates and charges prescribed for the customers in the area served by Green River Electric Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under the authority of this Commission prior to the date of this Order.

Monthly Rates:

Residential Service (Single Phase & Three Phase) and All Other Single Phase Service\*

Facilities Charge	\$ 5.64
First 600 KWH	4.9140¢
Next 400 KWH	4.0680¢
All Over 1,000 KWH	3.5375¢

Commercial, Large Power and Public Buildings - Three-Phase Demand\*

Facilities Charge	\$ 16.90
Plus Demand Charge of:	
Per KW of Billing Demand	\$ 3.40
Plus Energy Charge of:	
Per KWH for the first 150 KWH per KW of Billing Demand	3.9550¢
Per KWH for all over 150 KWH per KW of Billing Demand	3.6170¢

Street and Individual Consumer Lighting\*

175 Watt Mercury Vapor Lamps	\$ 6.49
250 Watt Mercury Vapor Lamps	\$ 7.51
400 Watt Mercury Vapor Lamps	\$ 9.03

RATES TO LARGE INDUSTRIAL CONSUMERS \*  
SERVED UNDER SPECIAL CONTRACTS

BASE MONTHLY DELIVERY POINT RATE

National-Southwire Aluminum, Co.

Demand charge per KW of billing demand of	\$ 6.25
Plus an energy charge per KWH consumed of	15.591 mills

Martin-Marietta Aluminum, Inc., and Western Kraft Paper Group, Willamette Industries

Demand charge per KW of billing demand of	\$ 6.25
Plus an energy charge per KWH consumed of	15.841 mills

\*The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."