

COMMONWEALTH OF KENTUCKY  
BEFORE THE ENERGY REGULATORY COMMISSION

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In the Matter of:

PETITION OF COLUMBIA GAS OF KENTUCKY )  
FOR AUTHORITY TO ADJUST RATES IN ) CASE NO. 7273-P  
ACCORDANCE WITH THE PURCHASED GAS )  
ADJUSTMENT PROCEDURE )

O R D E R

On April 23, 1979, this Commission issued its Final Order in Case No. 7273, approving certain adjustments in the rates of Columbia Gas of Kentucky, (Columbia), and providing under certain conditions for further adjustment of rates when the wholesale cost of gas is increased or decreased.

On January 28, 1981, Columbia, the Applicant, notified the Commission that its supplier, Columbia Gas Transmission Corporation (Transmission), has filed with the Federal Energy Regulatory Commission (FERC) decreased rates to be effective February 1, 1981.

On January 15, 1981, at Docket No. RP 78-20, Transmission tendered for filing proposed changes in its FERC Gas Tariff, Original Volume No. 1, to become effective February 1, 1981.

The estimated annual decrease in revenue as a result of Columbia's filing of January 28, 1981, is \$29,941 or \$0.001 per 1,000 cubic feet.

The Applicant, in compliance with its tariff and previous Orders of this Commission, submitted with its Notice certain information including verification of the rates and charges of its supplier.

After reviewing this evidence of record and being advised, the Commission is of the opinion and finds:

1. That the Applicant's supplier, Transmission, has filed for decreased rates to become effective February 1, 1981.
2. That the application filed January 28, 1981, reflected Transmission's rates as filed with FERC on January 15, 1981, at Docket No. RP 78-20, and made effective February 1, 1981, by FERC.

3. That the Applicant's adjustment in rates under the Purchased Gas Adjustment provisions approved by the Commission in its Order in Case No. 7273, dated April 23, 1979, is fair, just and reasonable and in the public interest and should be effective with gas supplied on and after the date of this Order for all rate schedules.

IT IS THEREFORE ORDERED that the Purchased Gas Adjustment sought by the Applicant as set out in Appendix "A" attached hereto and made a part hereof, be and the same, is hereby approved to be effective with gas supplied on and after the date of this Order.

IT IS FURTHER ORDERED that within thirty (30) days after the date of this Order, Applicant shall file with this Commission its revised tariff sheets setting out the rates approved herein.

IT IS FURTHER ORDERED that the information furnished this Commission by Applicant on January 28, 1981, constitutes full compliance with the Commission's requirements and Order in Case No. 7273, and any other information ordinarily required to be filed under the Commission's regulations is hereby waived.

Done at Frankfort, Kentucky, this 17th day of February, 1981.

ENERGY REGULATORY COMMISSION



For the Commission

ATTEST:

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Secretary

APPENDIX "A"

APPENDIX TO AN ORDER OF THE ENERGY REGULATORY  
COMMISSION IN CASE NO. 7273-P DATED FEBRUARY 17, 1981

The following rates and charges are prescribed for the customers in the area served by Columbia Gas of Kentucky. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of the Commission prior to the date of this Order.

RATES:

Rate Schedule G-1

Rate per M.C.F.

Residential

First	1 MCF or less per month	\$4.634
Next	49 MCF per month	3.358
Next	50 MCF per month	3.308
Next	100 MCF per month	3.278
Next	800 MCF per month	3.248
Over	1,000 MCF per month	3.228
	Minimum Monthly Charge	\$4.63

Commercial and Industrial

First	1 MCF or less per month	\$4.859
Next	49 MCF per month	3.509
Next	50 MCF per month	3.459
Next	100 MCF per month	3.429
Next	800 MCF per month	3.399
Over	1,000 MCF per month	3.379
	Minimum Monthly Charge	\$4.86

Rate Schedule AC-1: (Canceled)

Rate Schedule FC-1

Firm

First	1,000 MCF per month	\$3.310
Over	1,000 MCF per month	3.260

Curtaillable

All Volume	\$3.110
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Rate Schedule FI-1

Firm

First	5,000 MCF per month	\$3.257
Over	5,000 MCF per month	3.227

Interruptible

All Volume	\$3.047
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Rate Schedule FI-2

Rate Per M.C.F.

Firm

First 50,000 MCF per month \$3.156  
Over 50,000 MCF per month 3.086

Interruptible

All Volume \$2.996

Rate Schedule IS-1

April through November

For all Volumes delivered each month up to  
and including average monthly Winter Volumes \$3.456

For all Volumes in excess of the average  
monthly Winter Volumes \$3.056

Minimum Monthly Charge \$600.00

December through March

All MCF \$3.456

Rate Schedule IUS-1

All Volumes \$3.101

The base rates for the future application of the Purchased  
Gas Adjustment Clause are:

<u>Columbia Gas Transmission Corporation</u>	<u>Demand Per MCF</u>	<u>Commodity Per MCF</u>
<u>Zone 1</u>		
Schedule CDS	\$2.12	240.15¢
Schedule WS		
Demand	\$0.72	
Winter Contract Quantity	2.15¢	
<u>Zone 3</u>		
Schedule CDS	\$2.12	240.15¢
Schedule WS		
Demand	\$0.72	
Winter Contract Quantity	2.15¢	
<u>All Zones</u>		
Schedule SGES		22.37¢
<u>Columbia LNG Corporation</u>		
LNG, All Volumes		\$4.79