COMMONWEALTH OF KENTUCKY

#### BEFORE THE ENERGY REGULATORY COMMISSION

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In the Matter of:

THE APPLICATION OF BIG SANTY

RURAL ELECTRIC COOPERATIVE

CORPORATION FOR AN ORDER AUTHO
RIZING A PASS-THROUGH OF EAST

KENTUCKY POWER COOPERATIVE, INC.'S

WHOLESALE POWER RATE INCREASE IN

CASE NO. 7702

)

#### **ORDER**

On January 30, 1980, Big Sandy Rural Electric Cooperative Corporation (Applicant) filed its Application to flow-through any increase in rates granted its wholesale power supplier, East Kentucky Power Cooperative, Inc., (East Kentucky) in Case No. 77J2. Applicant is one of eighteen member distribution cooperatives of East Kentucky. In Case No. 77O2, East Kentucky requested an increase in revenue of approximately \$8,576,789. Of this total increase, Applicant would experience an increase in power costs of approximately \$298,768. This increase represents 3.48% of the proposed East Kentucky increase and would result in an overall increase to Applicant's consumers of 7.03%.

The matter was scheduled for hearing on March 18, 1980, at the Commission's offices in Frankfort, Kentucky. A further hearing was scheduled for May 9, 1980. The hearings were conducted as scheduled and the Consumer Protection Division of the Attorney General's office was the only intervenor present.

The Commission after review of the evidence of record and being advised is of the opinion and so finds:

- (1) That the actual increase granted East Kentucky Power in Case No. 7702 is \$7,345,000 which will result in an increase in power costs to Applicant of \$256,233.
- (2) That Applicant is entitled to recover the increased wholesale power costs granted in Case No. 7702 and its financial condition would be materially impaired if it were not allowed to recover this additional cost.

(3) That the revised rates and charges set out in the attached Appendix "A" are designed to reflect only the increased power costs from East Kentucky Power Cooperative, Inc., granted in the final order in Case No. 7702 and will not result in any additional net margin to Applicant.

IT IS THEREFORE ORDERED that Big Sandy Rural Electric Cooperative Corporation is hereby authorized to flow-through the increased power costs resulting from the rate increase granted its wholesale power supplier in Case No. 7702.

IT IS FURTHER ORDERED that the rates set out in Appendix
"A" shall be placed into effect simultaneously with the effective
date of the East Kentucky wholesale power increase.

IT IS FURTHER ORDERED that Big Sandy Rural Electric Cooperative Corporation shall file within twenty (20) days from the
date of this Order its revised tariff sheets setting out the
rates and charges approved herein.

Done at Frankfort, Kentucky, this 1st day of July, 1980.

Chairman

Chairman

Vice Chairman

Commissioner

ATTEST:

Secretary

#### APPENDIX "A"

# APPENDIX TO AN ORDER OF THE ENERGY REGULATORY COMMISSION IN CASE NO. 7725 DATED July 1, 1980

The following rates and charges are prescribed for the customers in the territory served by Big Sandy Rural Electric Cooperative Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the date of this Order.

# Rates: Monthly

# Schedule A1\*

First	15 K	WH or	less	(Minimum	Bill)	\$2.99		
Next	35 K	WH			-	.1103	per	KWH
Next	50 K	WH				. 0650	per	KWH
Next	100 K	WH				.0362	per	KWH
Next	800 K	WH				. 0349	per	KWH
Over	1,000 K	TWH.				.0311	per	KWH

#### Schedule A2\*

First	15	KWH	or	less	(Minimum	Bill)	\$2.99		
Next	35	KWH			-	-	.1103	per	KWH
Next	50	KWH					.0733	per	<b>TWH</b>
Over	100	KWH					. 0503	per	KWH

#### Schedule LP\*

Demand Charge: \$ 2.94 per KW of billing demand

# Energy Charge:

First	50	KWH	used	per	KW	of	billing	demand	\$ .0418	per	KWH	
Next	100	KWH	used	per	KW	of	billing	demand	. 0309	per	KWH	
Excess	KWH								. 0287	per	KWH	

# Schedule LPR\*

Demand Charge: \$ 2.94 per KW of billing demand

# Energy Charge:

First	150,00	O KWH	\$ .0250	per	KWH
Over	150,00	O KWH	. 0226	per	KWH

# Schedule YL-1\*

# Mercury Vapor Type

1)	175 Watt	\$4.19 p	er	Light
2)	400 Watt	6.28 p	er	Light
3)	500 Watt	7.68 p	er	Light
4)	700 Watt	9.07 p	er	Light
5)	1,000 Watt	10.47 p	er	Light
6)	1,500 Watt	16.07 p	er	Light

<sup>\*</sup>The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."